GW-071

Ballard Ponds REPORT

DATE: 09.25.12



ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS HOLDINGS LLC (General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

Return Receipt Requested 7010 1870 0001 2945 2654

Mr. Jim Griswold, Senior Hydrologist New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division, Environmental Bureau 1220 South St. Francis Drive Santa Fe. NM 87505

RE: Closure Report - Ballard Ponds

Chaco Gas Plant

Enterprise Field Services, LLC

San Juan County, NM

NE ¼ of SW ¼, S16 T26N R12W OCD Discharge Permit GW-071

Attn: Mr. Leonard Lowe

Dear Mr. Griswold:

Enterprise Field Services, LLC (Enterprise) is submitting two (2) copies of the enclosed report entitled: Closure Report – Ballard Ponds, dated September 17, 2012. This report documents closure of the Ballard Ponds in accordance with the proposed closure plan submitted to the New Mexico Oil Conservation Division (OCD) on September 26, 2011.

The Ballard Ponds (West and East Pond) were constructed during 1994, and were formerly used to manage contact waste water at the facility. These ponds were replaced by tanks and permanently removed from service last year. Following OCD verbal approval to proceed with closure, the OCD was notified on January 24, 2012 that closure activities were to begin during February 2012. Closure activities for the West Pond were completed during March 2012, and closure activities for the East Pond were completed during May 2012. Following OCD site inspections and approvals, the completed impoundment excavations were backfilled. All site restoration activities were completed during June 2012.

Enterprise believes that closure of the Ballard Ponds has been completed in accordance with the proposed closure plan, and that no further actions are required. Enterprise requests that the OCD grant closure approval for closure of the Ballard Ponds. If you have any questions, or need additional information, please feel free to contact me at (713) 381-2286, or via email at: drsmith@eprod.com.

Sincerely.

Devid Smith, P.G. Sr. Environmental Scientist Rodney M. Sartor, REM Manager, Remediation

/dep w/enclosures

ec:

cc: Mr. Brandon Powell, New Mexico Oil Conservation Division, 1000 Rio Brazos Road, Aztec, NM 87410

Chris Mitchell, Southwest Geoscience, 8829 Tradeway Street, San Antonio, Texas 78217

Kyle Summers, Southwest Geoscience, 549 Zia Street, Aztec, New Mexico 87410

Lowe, Leonard, EMNRD

From:

Parker, DeeDee < DParker@eprod.com>

Sent:

Tuesday, September 25, 2012 12:28 PM

To:

'chris.mitchell@southwestgeoscience.com'; 'kyle.summers@southwestgeoscience.com';

Lowe, Leonard, EMNRD; Griswold, Jim, EMNRD; Morrow, Derrell; Seitzinger, Mike; Armstrong, Blair; Alley, Steve; Morris, Ralph; Benson, Rick; Farley, Edward; Anderson,

Don; McDowell, Jack; Waszut, Michael; Dailey, Aaron; Seale, Runell

Cc:

Sartor, Rodney; Smith, David

Subject:

Chaco Gas Plant - Closure Report - Ballard Ponds

Attachments:

Chaco Gas Plant - Closure Rpt.-Ballard Ponds-Ltr Sept. 2012.pdf

The attached documents were sent out today to the New Mexico Energy, Minerals & Natural Resources Dept. Please contact David Smith at (713) 381-2286, if you have any questions.

A copy has been saved on the Enterprise Y-drive at:

Y:\Remediation\~Projects\P09016 Chaco and Bisti Receiver\Ballard Ponds\Final Closure Report 9_24_12.

Thanks!

DeeDee Parker

DeeDee Parker Enterprise Products EHS&T Technical Services 1100 Louisiana, #1338 Houston, Texas 77002 office: (713) 381-6640 Fax: (713) 381-6811

This message (including any attachments) is confidential and intended for a specific individual and purpose. If you are not the intended recipient, please notify the sender immediately and delete this message.

09.25.12 E-MAIL ATTACHMENT



ENTERPRISE PRODUCTS PARTNERS L.P. **ENTERPRISE PRODUCTS HOLDINGS LLC**

(General Partner)

ENTERPRISE PRODUCTS OPERATING LLC

Return Receipt Requested 7010 1870 0001 2945 2654

Mr. Jim Griswold. Senior Hydrologist

New Mexico Energy, Minerals & Natural Resources De Oil Conservation Division, Environmental Bureau

1220 South St. Francis Drive

Santa Fe. NM 87505

RE:

Closure Report - Ballard Ponds

Chaco Gas Plant

Enterprise Field Services, LLC

San Juan County, NM

NE 1/4 of SW 1/4, \$16 T26N R12W **OCD Discharge Permit GW-071**

Attn: Mr. Leonard Lowe

Dear Mr. Griswold:

print to
pdf, if not
already in
Pdf.

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Enterprise believes that closure of the Ballard Ponds has been completed in accordance with the proposed closure plan, and that no further actions are required. Enterprise requests that the OCD grant closure approval for closure of the Ballard Ponds. If you have any questions, or need additional information, please feel free to contact me at (713) 381-2286, or via email at: drsmith@eprod.com.

Sincerely,

Sr. Environmental Scientist

Rodney M. Sartor, REM Manager, Remediation

/dep w/enclosures

CC:

Mr. Brandon Powell, New Mexico Oil Conservation Division, 1000 Rio Brazos Road, Aztec, NM 87410

Chris Mitchell, Southwest Geoscience, 8829 Tradeway Street, San Antonio, Texas 78217 ec:

Kyle Summers, Southwest Geoscience, 549 Zia Street, Aztec, New Mexico 87410

CLOSURE REPORT - BALLARD PONDS

OCD Discharge Plan (GW-071)

Property:

CHACO GAS PLANT 895 County Road 7100 Section 16, Township 26N, Range 12W San Juan County, New Mexico

> September 17, 2012 SWG Project No. 0410001A

> > Prepared for:

P.O. Box 4324 Houston, Texas 772110-4324 Attn: Mr. David R. Smith, P.G.

Prepared by:

Kyle Summérs, C.P.G. Senior Geologist/

Manager, Four Corners Office

B. Chris Mitchell, P.G. Principal Geoscientist

Southwest Science 606 S. Rio Grande Avenue

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CLOSURE REPORT - BALLARD PONDS OCD Discharge Permit (GW-071)

CHACO GAS PLANT

895 County Road 7100 Section 16, Township 26N, Range 12W San Juan County, New Mexico

SWG Project No. 0410001A

1.0 EXECUTIVE SUMMARY

The Enterprise Field Services, LLC (Enterprise) Chaco Gas Plant consists of approximately 190-acres of land developed with a cryogenic gas plant, amine treatment unit and natural gas compression facilities, referred to hereinafter as the "Site" or "subject Site". The Site is located at 895 County Road (CR) 7100 in Section 16, Township 26N, Range 12W in San Juan County, New Mexico, approximately 17.5 miles south of Farmington.

The Site is subject to regulatory oversight by the New Mexico Energy, Minerals, and Natural Resources Department (EMNRD), Oil Conservation Division (OCD). To address activities related to crude oil/condensate related releases, the New Mexico EMNRD OCD utilizes the *Guidelines for Remediation of Leaks, Spills and Releases* as guidance, in addition to the EMNRD/OCD rules, specifically New Mexico Administrative Code (NMAC) 19.15.30 Remediation. These guidance documents establish investigation and abatement action requirements for sites subject to reporting and/or corrective action.

The Ballard Ponds consisted of two (2) lined contact water ponds (East and West) originally designed as part of a hydrocarbon recovery system for liquids recovered from the Ballard operational area. Design specifications indicated that each subgrade pond is 120 feet long on each side, with sloping sidewalls measuring 4 feet vertically from the bottom of the pond. Actual measurements indicate the ponds are approximately 140 feet long on each side. These ponds were predominantly subgrade, excavated into the native silty sand soils, and possessed shallow berms which assisted in anchoring the primary and secondary HDPE liners. A leak detection system was present in each of the ponds between the primary and secondary liners. Two (2) tanks and a separator were identified in the original Ballard discharge permit, and existed at the Site at one time. However, these tanks and the separator were never utilized, and were subsequently removed and placed in storage at the southwest corner of the Chaco Gas Plant. One (1) unused concrete containment structure remained at the Site, located between the two ponds, and was removed during closure activities.

Southwest Geoscience (SWG) performed a Limited Site Investigation (LSI) during December 2010 to evaluate the presence of petroleum hydrocarbons in the on-Site soil and groundwater as a result of historic and current operational use of the Ballard Ponds. Analytical results from the LSI did not indicate adversely affected soil or groundwater at the perimeter of the ponds.

Prior to the initiation of liner removal activities, approximately 348 cubic yards of residual sediment and blow sand were removed from the West Pond and disposed off-site at Envirotech's landfarm facility near Angel Peak, New Mexico. In addition to residual sediment and blow sand, the East Pond exhibited considerable fluid and

Closure Report - Ballard Ponds OCD Discharge Plan (GW-071)

Enterprise Field Services, LLC • Chaco Gas Plant 895 County Road 7100, San Juan County, New Mexico SWG Project No. 0410001A September 17, 2012



the contents required stabilization prior to removal from the pond. Blow sand was utilized to stabilize the contents, and the resulting solid material (approximately 1,778 cubic yards) was delivered to Industrial Ecosystems, Inc.'s Crouch Mesa facility for treatment/disposal.

During the completion of the pond closure activities, the liners and associated infrastructure (concrete anchors, etc.) were removed, cleaned of debris and residuals, and disposed off-site in accordance with applicable local, state and federal regulations. In addition, piping, valves and related appurtenances associated with the leak detection system, which was located between the HDPE liners, were removed and disposed off-site.

Subsequent to the removal of the liners from the East Pond, petroleum hydrocarbon impacted native soils were identified underlying the northern and northeastern portion of the East Pond. Based on the visual, olfactory, laboratory analyses, and/or photoionization detector (PID) evidence of impairment, SWG excavated an estimated 700 cubic yards of material from the soils underlying the East Pond, which were disposed off-site at Envirotech's landfarm facility near Angel Peak, New Mexico, in accordance with applicable local, state and federal regulations. The excavation ranged in depth from approximately 4.5 feet below grade surface (bgs) to approximately 13 feet bgs.

Based on the analytical results from the confirmation samples and verbal approval from the OCD, the Ballard Ponds were backfilled with unaffected fill material and returned to approximate grade.

Based on the laboratory analytical results from confirmation sampling, the soils which remain in-place underlying the former Ballard Ponds do not exhibit petroleum hydrocarbon constituent of concern (COC) concentrations above the New Mexico OCD *Remediation Action Levels*.



2.0 INTRODUCTION

2.1 Site Description & Background

The Enterprise Chaco Gas Plant consists of approximately 190-acres of land developed with a cryogenic gas plant, amine treatment unit and natural gas compression facilities. The Site is located at 895 CR 7100 in Section 16, Township 26N, Range 12W in San Juan County, New Mexico, approximately 17.5 miles south of Farmington.

A topographic map of the Site vicinity is included as Figure 1, an aerial photograph depicting the location of the Ballard Ponds is included as Figure 2, and a Site map depicting improvements within the Site vicinity and the location of the confirmation samples and previous LSI field activities is included in of Appendix A. Photographs of the Site closure activities are provided in Appendix B.

The Ballard Ponds consisted of two (2) lined contact water ponds originally designed as part of a hydrocarbon recovery system for liquids recovered from the Ballard operational area. Design specifications, included in Appendix D, indicated that each sub-grade pond is 120 feet long on each side, with sloping sidewalls measuring 4 feet vertically from the bottom of the pond. Actual measurements indicate the ponds are approximately 140 feet long on each side. These ponds were predominantly sub-grade, excavated into the native silty sand soils, and possessed shallow berms which assisted in anchoring the primary and secondary HDPE liners. A leak detection system was present in each of the ponds between the primary and secondary liners. Two (2) tanks and a separator were identified in the original Ballard discharge permit, and existed at the Site at one time (Appendix D). However, these tanks and the separator were never utilized, and were subsequently removed and placed in storage at the southwest corner of the Chaco Gas Plant. One unused concrete containment structure remained at the Site, located between the two ponds, and was removed during closure activities.

2.2 Chronology of Events

Below is a list of significant milestones or events associated with the Site.

- November 17, 1995 EPNG notified the OCD that the "Ballard Pond" and the two (2) lined contact water evaporation/disposal ponds located at the Chaco Gas Plant had failed an integrity test. Eight (8) leaks were identified within the liner seams of the "Ballard Pond". The Ballard Pond leaks were subsequently repaired and the ponds placed back into service.
- May 9, 1996 The OCD approves the Groundwater Discharge Plan (GW-71-1) for the Ballard Hydrocarbon Recovery Facility (Supporting documentation provided in Appendix D).

¹ Cryogenic processes include dropping the temperature of the natural gas stream to around -120 degrees Fahrenheit to extract NGLs from natural gas.



- July 2, 2001 The OCD approves the transition of the Ballard Ponds into the Groundwater Discharge Plan for the Chaco Gas Plant (GW-71), terminating the discharge plan for the Ballard Hydrocarbon Recovery Facility (GW-71-1) (Supporting documentation provided in Appendix D).
- July 14, 2009 The OCD renews discharge permit GW-071 for the Chaco Plant, contingent on addressing conditions noted by the agency during their September 11, 2009 inspection of the facility. These conditions included removal of oil from one of the Ballard Ponds, and investigating the fluids present in the impoundment leak detection system.
- September 1, 2009 Enterprise responded to OCD concerns noted in the July 14, 2009 discharge plan permit renewal, including removing oil present in the Ballard Ponds for recycling, and stating that closure of the ponds was being scheduled during 2010.
- February 3, 2011 A LSI of soil and groundwater conditions adjacent to the Ballard Ponds is completed and submitted to the OCD. This investigation was conducted by Enterprise during December 2010 to determine if soil and groundwater had been impacted during historical impoundment operations what would require remedial actions during closure. No subsurface soil or groundwater impacts exceeding applicable OCD/NMED action levels were found during this investigation. Analytical data from the LSI activities is summarized in Table 1 and Table 2 in Appendix C. The locations of the LSI borings and temporary sampling wells are depicted on Figure 3, provided in Appendix A.
- September 26, 2011 Enterprise submits the proposed *Closure Plan Chaco Ballard Ponds*, dated September 19, 2011, to the OCD.
- January 24, 2012 Enterprise provides notification to the OCD that closure activities for the Chaco Ballard Ponds are scheduled to begin on February 6th, 2012.

2.3 Scope of Work

The objective of the proposed closure activities was to permanently remove the Ballard Ponds from service and to evaluate and/or remediate potential hydrocarbon impact to soils, if any, in the vicinity of the ponds prior to restoration to approximate natural grade.

2.4 Standard of Care & Limitations

The findings and recommendations contained in this report represent SWG's professional opinions based upon information derived from on-Site activities and other services performed under this scope of work, and were arrived at in accordance with currently acceptable professional standards. The findings were based, in part, upon analytical results provided by an independent laboratory.

Closure Report - Ballard Ponds OCD Discharge Plan (GW-071)

Enterprise Field Services, LLC • Chaco Gas Plant 895 County Road 7100, San Juan County, New Mexico SWG Project No. 0410001A September 17, 2012



Evaluations of the geologic/hydrogeologic conditions at the Site for the purpose of this plan are made from a limited number of available data points (i.e. soil borings and ground water samples) and Site-wide subsurface conditions may vary from those observed at these data points. SWG makes no warranties, express or implied, as to the services performed hereunder. Additionally, SWG does not warrant the work of third parties supplying information used in the report (e.g. laboratories, regulatory agencies, or other third parties).

This report is based upon a specific scope of work requested by Enterprise. The agreement between SWG and Enterprise outlines the scope of work, and only those tasks specifically authorized by that agreement or outlined in this report were performed. This report has been prepared for the intended use of Enterprise and their subsidiaries, and any authorization for use or reliance by any other party (except a governmental entity having jurisdiction over the Site) is prohibited without the express written authorization of Enterprise and SWG.

3.0 SITE CHARACTERIZATION

3.1 Geology & Hydrogeology

The Geologic Map of New Mexico (2003), published by the New Mexico Bureau of Geology and Mineral Resources, indicates the Site is located over soils formed from the Nacimiento Formation. The Nacimiento Formation in the area of the Site is composed of shale, siltstone, and sandstone, deposited in floodplain, fluvial and lacustrine settings, and made up of sediment shed from the San Juan uplift to the north and the Brazos-Sangre de Cristo uplift to the east.

Subsurface lithology at the Chaco Gas Plant was documented during the LSI activities in December 2010. The lithology encountered during these activities included moderate yellowish brown silty sand fill underlain by native moderate yellowish brown silty sands or sandstones with occasional moderate brown to reddish brown clays.

Based on existing groundwater monitoring wells at the site, the depth of groundwater in the vicinity of the Ballard Ponds is anticipated to occur at approximately 20 feet bgs. The groundwater depth associated with the initial shallow, unconfined groundwater-bearing unit (Nacimiento Formation) likely varies depending upon seasonal variations in precipitation and the depth to the initial confining unit. Recharge areas for shallow unconfined units are typically local and can be influenced by surface development of impervious cover (buildings, parking lots, roads). The groundwater flow direction in these unconfined aquifer units is highly variable but is generally toward the nearest down-gradient water body (lakes, creeks, rivers) and can be approximated by observing the surface topography. The groundwater gradient in the vicinity of the Ballard Ponds is anticipated to be toward the west-northwest, based on the observed gradient from monitoring wells on the western side of the Chaco Gas Plant.

The major aquifer underlying the Site vicinity is listed as the Colorado Plateaus Aquifer, which is made up of four smaller aquifers, the Uinta-Animas, the Mesa Verde, the Dakota-Glen, and the Coconino-De Chelly. The Uinta-Animas is the uppermost of these aquifers, and is present in the San Juan Basin. The general



composition of the aquifers is moderately to well-consolidated sedimentary rocks of an age ranging from Permian to Tertiary. Each aquifer is separated from the others by an impermeable confining unit. Two of the confining units are completely impermeable and cover the entire area of the aquifers. The other two confining units are less extensive and are thinner. These units allow water to flow between the principal aquifers. There are countless streams, rivers, and lakes that overlay the Colorado Plateaus Aquifers. The surface water bodies in this region provide a place for the aquifers to discharge. Some of the high altitude rivers and lakes may also provide recharge.

Permanent monitoring wells are not present in the immediate vicinity of the Ballard Ponds. However, based on monitoring information from the western portion of the site, it is inferred that groundwater in this area generally flows to the west-northwest at an average hydraulic gradient of 0.015 ft/ft.

3.2 Surface Water Hydrology

Stormwater from the Site surface flows to a stormwater retention pond located on the southwestern portion of the Site (non-contact water pond #8). The Site vicinity topographically slopes to the west, towards the West Fork of Gallegos Canyon, which flows north to the San Juan River.

3.3 Land Use & Classification

Land use was determined by comparison of existing land use of the Site to the definitions for residential and non-residential (commercial/industrial) land use published in the applicable regulatory guidance. The Site is currently utilized as a gas plant; therefore, commercial/industrial land use is deemed appropriate for the Site.

4.0 BALLARD PONDS CLOSURE

The closure activities included the removal of the Ballard Ponds located on the east-central portion of the Site and the evaluation and remediation of potential hydrocarbon impact to soils, if any, in the vicinity of the ponds prior to restoration to approximate natural grade.

The Ballard Ponds consisted of two (2) lined contact water ponds originally designed as part of a hydrocarbon recovery system for liquids recovered from the Ballard operational area. Design specifications indicated that each sub-grade pond is 120 feet long on each side, with sloping sidewalls measuring 4 feet vertically from the bottom of the pond. Actual measurements indicate the ponds are approximately 140 feet long on each side. These ponds were predominantly sub-grade, excavated into the native silty sand soils, and possessed shallow berms which assisted in anchoring the primary and secondary HDPE liners. A leak detection system was present in each of the ponds between the primary and secondary liners. Two (2) tanks and a separator were identified in the original Ballard discharge permit, and existed at the Site at one time. However, these tanks and the separator were never utilized, and were subsequently removed and placed in storage at the southwest corner of the Chaco Gas Plant. One (1) unused concrete containment structure remained at the Site, located between the two ponds, and was removed during



closure activities with no environmental impact detected with field instrumentation. A copy of the construction plans for the Ballard Ponds is included in the original discharge permit in Appendix D.

4.1 Pond Contents Characterization and Disposal

Prior to the initiation of liner removal activities, approximately 348 cubic yards of residual sediment and blow sand were removed from the West Pond and disposed off-site at Envirotech's landfarm facility near Angel Peak, New Mexico. In addition to residual sediment and blow sand, the East Pond exhibited considerable fluid and the contents required stabilization prior to removal from the pond. Blow sand was utilized to stabilize the contents, resulting in approximately 1,778 cubic yards of soil. Toxicity Characteristic Leaching Procedure (TCLP) analyses of the characterization samples indicate that total metals concentrations identified in the East Ballard Pond soils were present in non-leachable form, and the soils were subsequently accepted by, and delivered to, Industrial Ecosystems, Inc.'s Crouch Mesa facility for treatment/disposal. The contents of the each pond were staged/stockpiled in temporary 20-mil HDPE containment cells prior to shipment and to assist with Waste characterization data and disposal documentation is characterization. provided in Appendix E. All waste was determined by analytical analyses to be non-hazardous, non-exempt oil and gas waste.

4.2 Liner Removal

The Ballard Ponds were constructed utilizing reinforced HDPE liners, HDPE mesh, and geotextile fabric. The West Pond utilized a geotextile felt intermediate liner between the primary (40-mil) and secondary (10- to 20-mil) HDPE liners, while the East Pond utilized a HDPE mesh to provide cushion between the primary (40 mil) and secondary (40-mil) liners, and possessed an additional geotextile felt liner beneath the lower HDPE liner. Gravel-packed PVC leak detection systems were present between the primary and secondary HDPE liners in both ponds.

During the completion of the pond closure activities, the liners and associated infrastructure (concrete anchors, fencing, etc.) were removed, cleaned of debris and residuals, and disposed off-site in accordance with applicable local, state and federal regulations. In addition, piping, valves and related appurtenances associated with the leak detection system, which was located between the HDPE liners, were removed and disposed off-site at Waste Management's San Juan Regional Landfill. Waste characterization data and disposal documentation is provided in Appendix E.

4.3 Affected Soil Removal

Subsequent to the removal of the liners from the East Pond, petroleum hydrocarbon impacted native soils were identified underlying the northern and northeastern portion of the East Pond. The affected area coincided with the areas along the edge of the pond where the liner had previously burned and pulled away from the wall. At some point in the past, fluids appear to have breached the liner in this area. Based on the visual, olfactory, laboratory analyses, and/or photoionization detector (PID) evidence of impairment, SWG excavated approximately 840 cubic yards of



material from the native soils underlying the East Pond, which were disposed off-site as non-hazardous, non-exempt oil and gas waste at Envirotech's landfarm facility near Angel Peak, New Mexico, in accordance with applicable local, state and federal regulations. The excavation ranged in depth from approximately 4.5 feet below grade surface (bgs) to approximately 13 feet bgs. No affected soils were identified beneath the liners of the West Pond. Waste characterization data and disposal documentation is provided in Appendix E.

4.4 Confirmation Sampling

Subsequent to the removal of the liners and/or completion of excavation activities, SWG collected a total of twenty (20) confirmation soil samples from the exposed floor underlying the former ponds and the floor and sidewalls of the excavation areas. The proposed *Closure Plan – Chaco Ballard Ponds* (dated September 19th, 2011) called for the collection of 4 samples beneath each pond's lower liner. However, additional confirmation samples were collected to address the design of the leak detection systems, and to delineate the affected soil beneath the lower liner of the East Pod. Each of the soil samples were analyzed (at a minimum) for total petroleum hydrocarbons (TPH) gasoline range organics (GRO) and diesel range organics (DRO) utilizing EPA method SW-846 #8015m and benzene, toluene, ethylbenzene and xylenes (BTEX) utilizing EPA method SW-846 #8021B, and RCRA-8 metals.

Soil samples were collected and placed in laboratory prepared glassware, sealed with custody tape and placed on ice in a cooler. The sample coolers and completed chain-of-custody forms were relinquished to Hall Environmental analytical laboratory in Albuquerque, NM.

Figure 3 indicates the approximate confirmation sample locations in relation to pertinent Site features and general Site boundaries.

4.5 Confirmation Sampling Results

SWG compared the TPH GRO/DRO, BTEX, concentrations or laboratory reporting limits (RLs) associated with the confirmation samples to the OCD *Remediation Action Levels*.

TPH GRO/DRO

Confirmation samples CS-11 and CS-17 exhibited total TPH GRO/DRO concentrations above the OCD's *Remediation Action Level* of 100 mg/Kg at levels of 388 mg/Kg and 238 mg/kg, respectively. These areas were over-excavated during the completion of corrective actions. After over-excavation was complete, confirmation sample CS-19 was collected to verify the successful removal of affected material in the vicinity of samples CS-11 and CS-17. The confirmation soil samples collected from the soils which remain in-place did not exhibit TPH GRO/DRO concentrations above the laboratory RLs, which are below the OCD's Remediation Action Level of 100 mg/Kg.



Benzene

The confirmation soil samples collected from beneath the Ballard Ponds did not exhibit benzene concentrations above the laboratory RL, which is below the OCD's *Remediation Action Level* of 10 mg/kg.

Total BTEX

The confirmation soil samples collected from beneath the Ballard Ponds exhibited total BTEX concentrations from below the laboratory RLs to 28.6 mg/Kg, which are below the OCD's *Remediation Action Level* of 50 mg/Kg.

RCRA-8

The confirmation soils samples collected from beneath the Ballard Ponds did not exhibit elevated RCRA-8 metals concentrations.

The results of the confirmation soil sample analyses are summarized in Table 3 and Table 4 of Appendix C. Laboratory Data Sheets for the confirmation soil samples are presented in Appendix F.

4.6 Site Restoration

Directly upon completion of liner removal activities and receipt of satisfactory confirmation sample analyses, the OCD inspected each pond prior to the initiation of backfill activities. The West Pond was inspected on March 22rd, 2012 and the East Pond was inspected on May 31st, 2012. Subsequent to the inspections, the ponds were backfilled with native soils and blow sand. These materials were obtained from the former residential area immediately north of the ponds, and excavated material from one of the plant's northern retention ponds. Restoration activities at the Site were completed on June 15th, 2012. Figure 4 in Appendix A depicts the backfill sampling locations in the northern ponds, and identified which source area was ultimately utilized for backfill (NW-B). Analytical data for backfill source areas near the northern retention ponds is presented in Table 5 and Table 6 in Appendix C. The reclaimed Ballard Pond area was compacted utilizing a tracked dozer. The executed chain-of-custody documentation and laboratory data sheets are provided in Appendix F.

4.7 Future Use of Site

The Site is expected to be utilized for industrial use as a natural gas processing plant and compression facility.

5.0 FINDINGS

- Approximately 348 cubic yards of residual sediment and blow sand were removed from the West Pond and disposed off-site at Envirotech's landfarm facility near Angel Peak, New Mexico.
- Approximately 1,778 cubic yards of material was delivered to Industrial Ecosystems, Inc.'s Crouch Mesa facility for treatment/disposal.



- During the completion of the pond closure activities, the liners and associated debris (concrete anchors, fencing, etc.) were removed, cleaned of debris and residuals, and disposed off-site in accordance with applicable local, state and federal regulations. In addition, piping, valves and related appurtenances associated with the leak detection system, which was located between the HDPE liners, were removed and disposed off-site.
- Confirmation samples CS-11 and CS-17 exhibited total TPH GRO/DRO concentrations above the OCD's Remediation Action Level of 100 mg/Kg at levels of 388 mg/Kg and 238 mg/kg, respectively. The soil from with these samples was collected was over-excavated and the remaining soil resampled (confirmation sample CS-19).
- Approximately 840 cubic yards of affected soils underlying the East Pond were disposed of off-site at Envirotech's landfarm facility near Angel Peak, New Mexico, in accordance with applicable local, state and federal regulations.
- Directly upon completion of liner removal activities and receipt of satisfactory confirmation sample analyses and verbal OCD approval, the ponds were backfilled with native soils and blow sand.

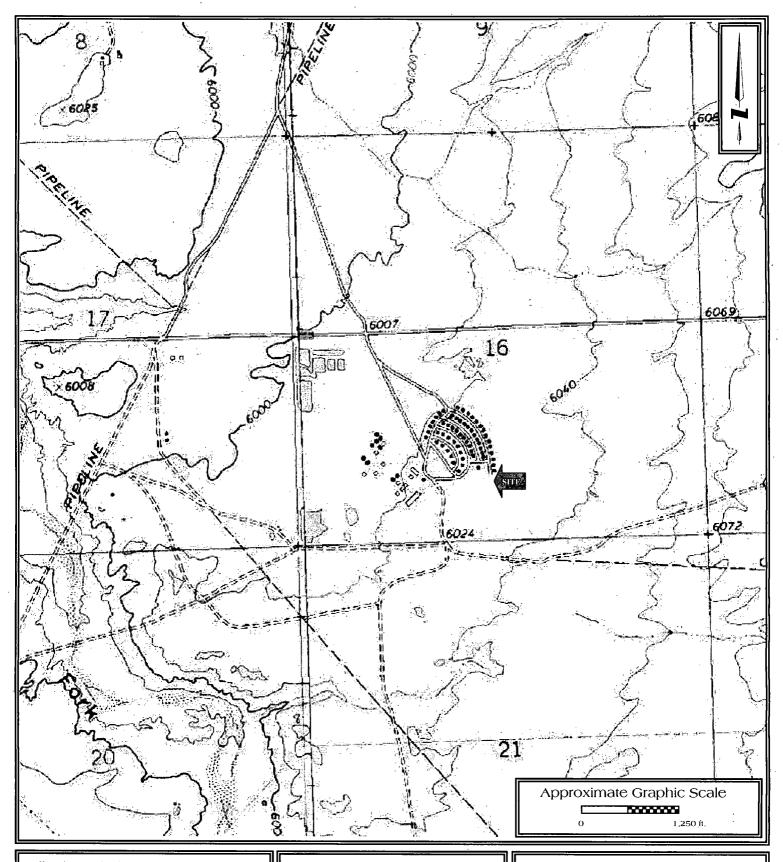
6.0 RECOMMENDATIONS

Based on the laboratory analytical results from confirmation sampling, the soils which remain in-place underlying the former Ballard Ponds did not exhibit petroleum hydrocarbon COC concentrations above the New Mexico OCD *Remediation Action Levels*. No further action is recommended for the former Ballard Pond area at this time.



APPENDIX A

Figures



Ballard Pond Closure

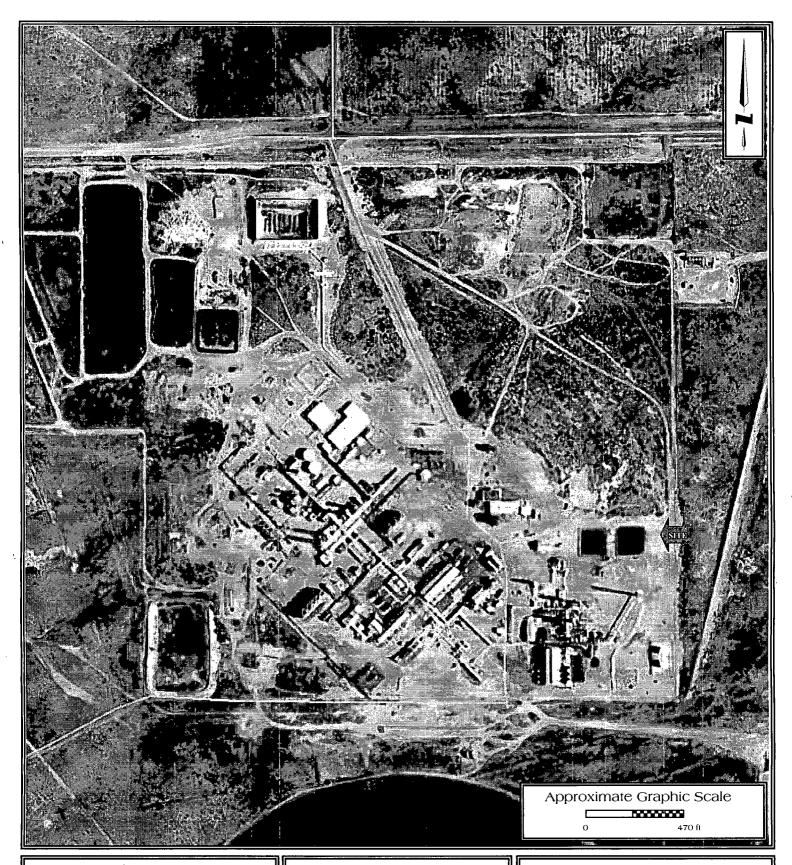
Chaco Gas Plant – Ballard Ponds NE ¼ of SW ¼, S16 T26N R12W San Juan Co., New Mexico N° 36' 28" 59.42"; W108° 07' 04.68"

SWG Project No. 0410001A

Southwest

FIGURE 1

Topographic Map Carson Trading Post, NM Quadrangle Contour Interval – 20 Feet 1995



Ballard Pond Closure

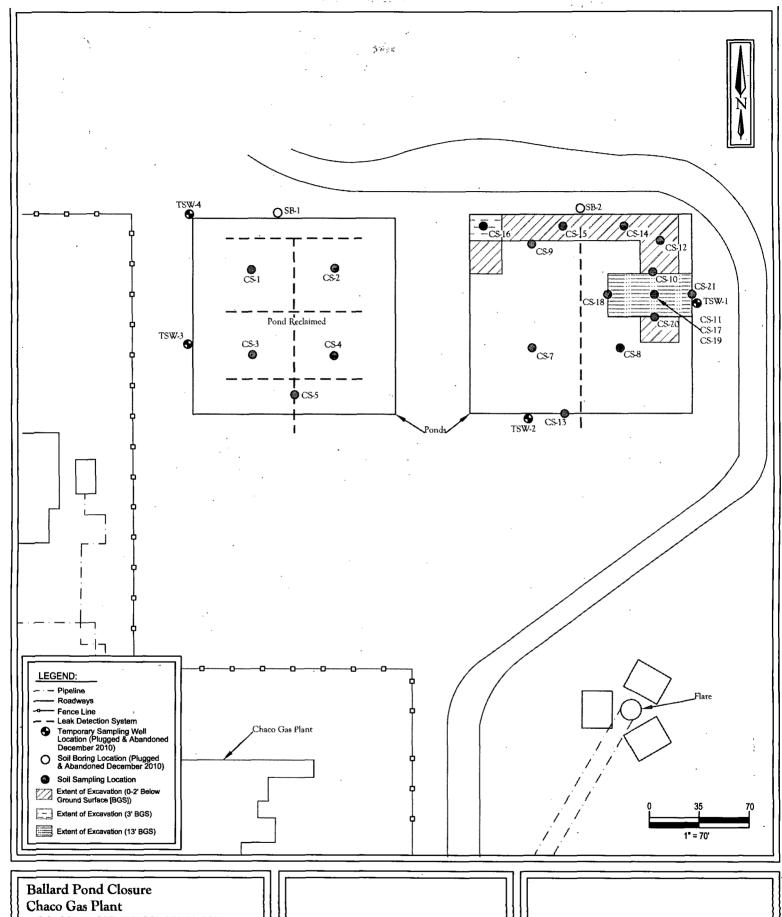
Chaco Gas Plant – Ballard Ponds NE ¼ of SW ¼, S16 T26N R12W San Juan Co., New Mexico N° 36' 28" 59.42"; W108° 07' 04.68"

Southwest

FIGURE 2

Site Vicinity Map 2010 Google Earth

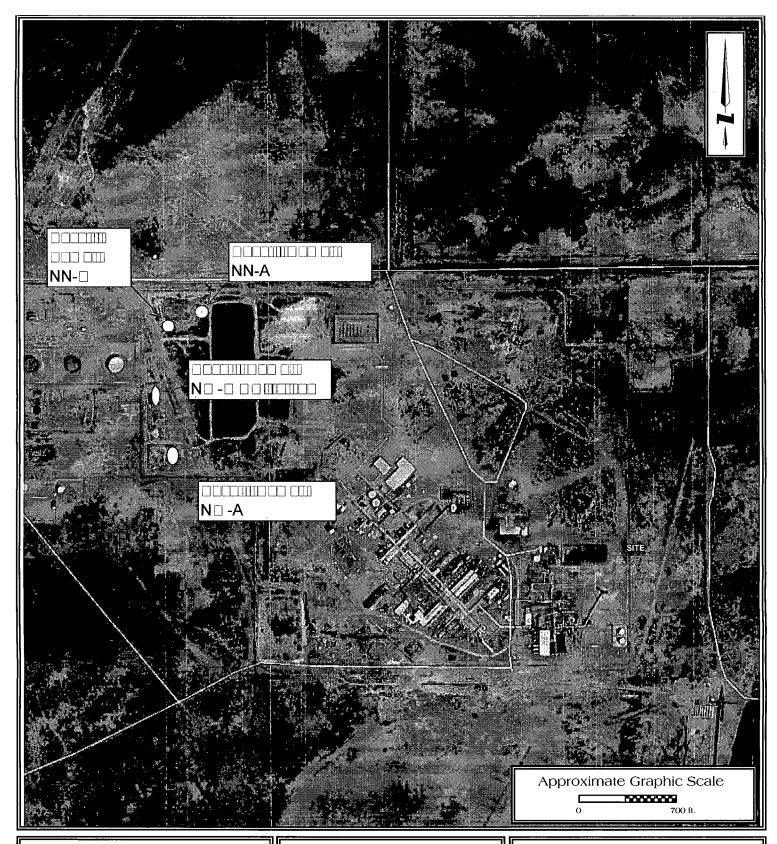
SWG Project No. 0410001A



Ballard Pond Closure
Chaco Gas Plant
N36° 29' 09.27"; W108° 07' 28.19"
Off CR 7100
San Juan County, New Mexico

Southwest

FIGURE 3 SITE MAP



Ballard Pond Closure Chaco Gas Plan

N36° 29' 09.27"; W108° 07' 28.19"

Off CR 7100

San Juan County, New Mexico

SWG Project No. 0410001A

Southwest Seescience

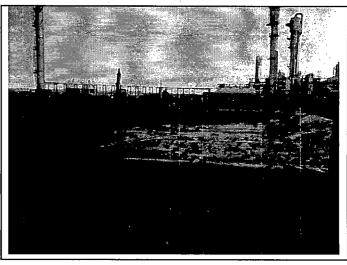
FIGURE 4
Backfill Sample
Locations



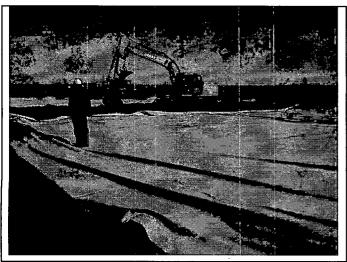
APPENDIX B
Photographic Documentation



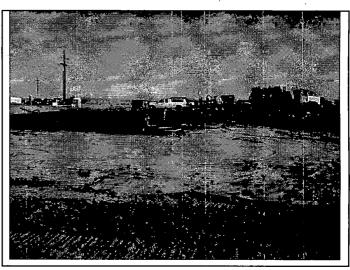
1.) East Pond with netting removed, prior to solidification.



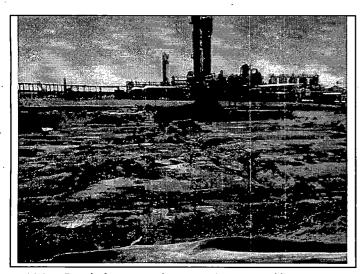
2.) West Pond during content removal.



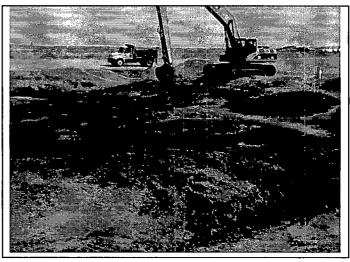
3.) Secondary containment construction for staging of soils.



4.) West pond during initial liner cleaning.

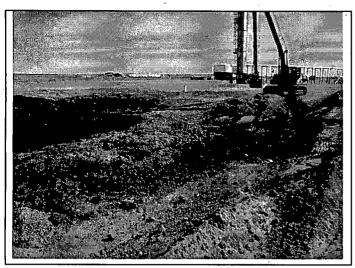


5.) West Pond after secondary containment and liner removal.



6.) Early stages of solidification in East Pond.

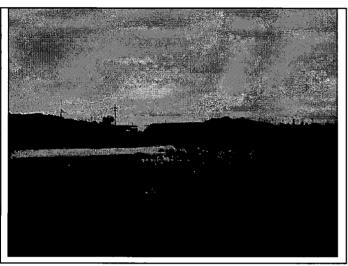




7.) Solidification of East Pond material utilizing blow sand.



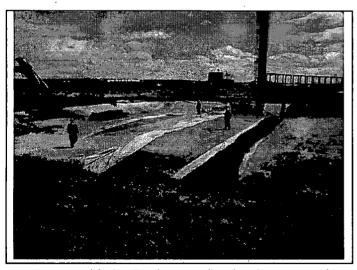
8.) Removal of solidified material in East Pond.



9.) Stockpiled material awaiting land farm acceptance.



10.) Pressure washing and removing upper liner at East Pond.



11.) East Pond facing South. Note discoloration near north and east walls which was later excavated (see arrows).

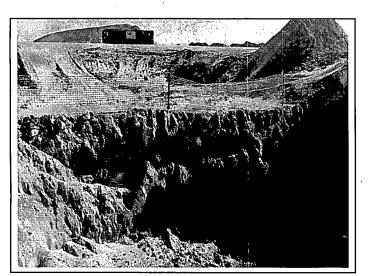


12.) Leak detection system removed from East Pond.





13.) General view of the initial sampling locations the along east wall of the East Pond.



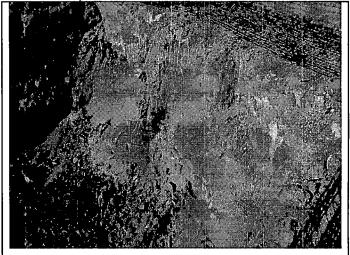
15.) General view of the final excavation at north wall of East Pond.



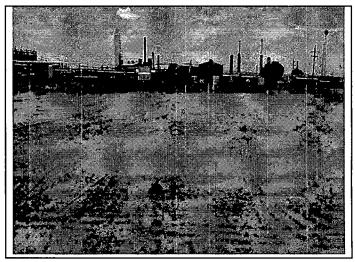
17.) Final view of east wall of East Pond.



14.) General view of the over-excavation at south wall of East Pond. Minor slough occurred overnight. White/gray areas are clavs



16.) General view of the west wall of the East Pond final excavation.



18.) View of former Ballard Ponds facing West.



APPENDIX C

Tables



TABLE I Chaco Gas Plant - Ballard Ponds LSI SOIL ANALYTICAL SUMMARY - from January 2011 LSI Report

Sample I.D.	Date	Sample Depth (feet)	Benzene (mg/kg)	Toluene (mg/kg)	Ethylbenzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH GRO	TPH DRO
		şicci,	(°)	(11.6/1.6)	(1.1.6/1.6)	6	1116/16/	(mg/kg)	(mg/kg)
New Mexico Entergy, Mineral & Natural Resources Department, Oll Conservation Division, Remediation Action Level			10	NE	NE	NE	50 1	10	ю
SB-I	11.30.10	10 to 11	<0.05	<0.05	< 0.05	<0.10	< 0.25	<5.0	<10
SB-1	11.30.10	23 to 24	<0.05	< 0.05	< 0.05	<0.10	< 0.25	<5.0	<10
SB-2	11.30.10	15 to 16	< 0.05	< 0.05	< 0.05	<0.10	< 0.25	<5.0	<10
SB-2	11.30.10	18 to 19	<0.05	<0.05	< 0.05	<0.10	< 0.25	<5.0	<10
TSW-1	11.30.10	9 to 10	<0.05	< 0.05	< 0.05	<0.10	< 0.25	<5.0	<10
TSW-2	11.30.10	10 to 11	< 0.05	< 0.05	< 0.05	<0.10	< 0.25	<5.0	<10
TSW-3	12.1.10	_13 to 14	<0.05	< 0.05	< 0.05	<0.10	< 0.25	<5.0	<10
TSW-4	12.1.10	17 to 18	<0.05	<0.05	<0.05	<0.10	<0.25	<5.0	<10

Note: Concentrations in **bold** and yellow exceed the applicable OCD Remediation Action Level : NE = Not Established



TABLE 2 Chaco Gas Plant - Ballard Ponds LSI GROUNDWATER ANALYTICAL SUMMARY - from January 2011 LSI Report

Sample I.D.	Date:	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (μg/L)	Xylenes (μg/L)	TPH GRO (mg/L)	TPH DRO (mg/L)
	er Quality Control water Quality Standards	10	750	750	620	NE	NE
TSW-I	12.8.10	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
TSW-2	12.8.10	<1.0	1.3	<1.0	11	0.11	1.9
TSW-3	12.8.10	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0
TSW-4	12.8.10	<1.0	<1.0	<1.0	<2.0	<0.05	<1.0

Note: Concentrations in **bold** and yellow exceed the applicable OCD Remediation Action Level

NE = Not Established



TABLE 3

Ballard Ponds - Confirmation Samples SOIL ORGANIC ANALYTICAL RESULTS

Sample I.D.	Date	Sample Depth	Sample Depth	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	TPH	TPH
		(feet below pond floor)	(feet bgs)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	GRO	DRO
New Mexico P	Coerds Minerales	& Natural Resources Depa	diment Oll						(mg/kg)	(mg/kg)
New Mexico E	Conserv	ation Division, on Action Level	10	NE	NE	NE	50	**************************************	00	
		Cor	firmation San	nples From Soi	ls Which Were	Removed - Eas	st Pond			
CS-11*	5.01.12	1.0 - 2.0	5.0 - 6.0	<0.50	5.8	1.8	21	28.6	330	58
CS-17*	5.10.12	3.0 - 4.0	7.0 - 8.0	<.25	3.0	1.3	15.0	19.3	190	48
		Co	onfirmation Sa	imples From So	olls Remaining	In Place - West	Pond			
CS-1	3.15.12	0 - 1.0	4.0 - 5.0	<0.047	<0.047	<0.047	<0.095	ND	<4.8	<10
CS-2	3.15.12	0 - 1.0	4.0 - 5.0	<0.049	<0.049	<0.049	<0.098	ND	<4.9	<10
CS-3	3.15.12	0 - 1.0	4.0 - 5.0	<0.046	<0.046	<0.046	<0.092	ND	<4.6	<10
CS-4	3.15.12	0 - 1.0	4.0 - 5.0	<0.047	<0.047	<0.047	<0.095	ND	<4.7	<9.6
CS-5	3.15.12	0 - 1.0	5.0 - 6.0	<0.050	<0.050	<0.050	<0.099	ND	<5.0	<10
CS-6					ample number					
		C	onfirmation Sa	imples From S	oils Remaining	in Place - East	Pond	6.	7.2	
CS-7	4.20.12	0 - 1.0	4.0 - 5.0	<0.048	<0.048	<0.048	<0.096	ND	<4.8	<9.8
CS-8	4.20.12	0 - 1.0	4.0 - 5.0	<0.049	<0.049	< 0.049	<0.097	ND	<4.9	<10
CS-9	4.20.12	5.0 - 6.0	9.0 - 10.0	<0.050	<0.050	<0.050	<0.10	ND	<5.0	<10
CS-10	4.20.12	5.0 - 6.0	9.0 - 10.0	<0.048	<0.048	<0.048	<0.095	ND	<4.8	<9.9
CS-12	5.01.12	1.0 - 2.0	5.0 - 6.0	<0.050	0.19	0.055	0.70	0.95	-8.0	<9.6
CS-13	5.01.12	1.0 - 2.0	5.0 - 6.0	<0.050	<0.050	<0.050	<0.10	ND	<5.0	<10
CS-14	5.02.12	1.0 - 2.0	5.0 - 6.0	<0.050	<0.050	<0.050	<0.10	ND	<5.0	<10
CS-15	5.02.12	1.0 - 2.0	5.0 - 6.0	<0.050	<0.050	<0.050	<0.10	ND	<5.0	<9.8
CS-16	5.02.12	3.0 - 4.0	7.0 - 8.0	<0.050	<0.050	<0.050	<0.10	ND	<5.0	<10
CS-18	5.16.12	7.0 - 8.0	11.0 - 12.0	<0.050	<0.050	<0.050	<0.10	ND	<5.0	<10
CS-19	5.16.12	8.0 - 9.0	12.0 - 13.0	<0.050	<0.050	<0.050	<0.10	ND	<5.0	<9.8
CS-20	5.16.12	7.0 - 8.0	11.0 - 12.0	<0.050	<0.050	<0.050	<0.10	ND	<5.0	<10
CS-21	5.16.12	7.0 - 8.0	11.0 - 12.0	<0.050	<0.050	<0.050	<0.10	ND	<5.0	<10

Note: Concentrations in bold and yellow exceed the applicable OCD Remediation Action Level

ND = Non Detect

NE = Not Established



TABLE 4 Ballard Ponds - Confirmation Samples SOIL INORGANIC ANALYTICAL RESULTS

Sample LD.	Date	Sample Depth (feet below pond floor)	Sample Depth (feet bgs)	Mercury (mg/kg)	Arsenic (mg/kg)	Barlum (mg/kg)	Cadmium (mg/kg)	Chromium (mg/kg)	Lead (mg/kg)	Selenium (mg/kg)	Silver (mg/kg)		
		10 5	0000000 100 P100000 1 - p 100 0000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	rom Solls Whic		MINOR THE TOTAL TO		(-8,-8)	(108.76)	(6'6)		
CS-11*	5.01.12	1.0 - 2.0	5.0 - 6.0	<0.033	<2.5	66	<0.10	2.9	1.5	<2.5	<0.25		
CS-17*	5.10.12	3.0 - 4.0	7.0 - 8.0	< 0.033	2.5	42.0	<0.10	2.2	1.9	<2.5	<0.25		
	Confirmation Samples From Soils Remaining in Place - West Pond												
CS-1	3.15.12	0 - 1.0	4.0 - 5.0	<0.033	3.4	110	<0.10	2.7	1.6	⁻ <2.5	<0.25		
CS-2	3.15.12	0 - 1.0	4.0 - 5.0	<0.033	<2.5	45	<0.10	3.4	1.7	<2.5	<0.25		
CS-3	3.15.12	0 - 1.0	4.0 - 5.0	<0.033	<2.5	56	<0.10	3.0	1.7	<2.5	<0.25		
CS-4	3.15.12	0 - 1.0	4.0 - 5.0	<0.033	<2.5	93	<0.10	3.8	1.9	<2.5	<0.25		
CS-5	3.15.12	0 - 1.0	5.0 - 6.0	<0.033	<2.5	70	<0.10	6.2	1.7	<2.5	<0.25		
CS-6					This sample r	number was sk	ipped						
			Confirma	tion Samples	From Soils Ren	naining in Plac	e - East Pond						
CS-7	4.20.12	0 - 1.0	4.0 - 5.0	<0.033	2.6	36	<0.10	3.2	1.9	<2.5	<0.25		
CS-8	4.20.12	0 - 1.0	4.0 - 5.0	<0.033	<2.5	67	<0.10	3.1	1.9	<2.5	<0.25		
CS-9	4,20.12	5.0 - 6.0	9.0 - 10.0	<0.033	<2.5	45	<0.10	3.4	2.0	<2.5	<0.25		
CS-10	4.20.12	5.0 - 6.0	9.0 - 10.0	<0.033	<2.5	74	<0.10	2.5	1.9	<2.5	<0.25		
CS-12	5.01.12	1.0 - 2.0	5.0 - 6.0	<0.033	· <12	45	<0.50	2.9	2.9	<12	<1.2		
CS-13	5.01.12	1.0 - 2.0	5.0 - 6.0	<0.033	<12	61	<0.50	3.6	2.4	<12	<1.2		
CS-14	5.02.12	1.0 - 2.0	5.0 - 6.0	<0.033	<12	140	<0.50	1.5	1.2	<12	<1.2		
CS-15	5.02.12	1.0 - 2.0	5.0 - 6.0	<0.033	<12	140	<0.50	4.6	1.6	<12	<1.2		
, CS-16	5.02.12	3.0 - 4.0	7.0 - 8.0	<0.033	. <12	54	<0.50	2.7	2.7	<12	<1.2		
CS-18	5.16.12	7.0 - 8.0	11.0 - 12.0	<0.033	<2.5	28	<0.10	2.5	1.9	<2.5	<0.25		
CS-19	5.16.12	8.0 - 9.0	12.0 - 13.0	<0.033	<2.5	22	<0.10	1.6	2.1	<2.5	<0.25		
CS-20	5.16.12	7.0 - 8.0	11.0 - 12.0	<0.033	<2.5	35	<0.10	2.0	2.1	<2.5	<0.25		
CS-21	5.16.12	7.0 - 8.0	11.0 - 12.0	<0.033	<2.5	35	<0.10	3.0	1.9	<2.5	<0.25		

^{* =} This area was subsequently over-excavated



TABLE 5

Chaco Plant - Backfill Source Samples SOIL ORGANIC ANALYTICAL RESULTS

Sample I.D.	Date	Sample Depth	Benzene	Toluene	Ethylbenzene	Xylenes	Total BTEX	TPH	TPH			
		(feet bgs)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	GRO (mg/kg)	DRO (mg/kg)			
Departme	ergy, Minerals & Natur nt, Oll Conservation D mediation Action Leve	Division,	10	NE	NE	NE	50	10	00			
	3.43		Backfill	Source Sampl	es - Not Utilized							
NN-A*	5.23.12	1	<0.050	<0.050	<0.050	<0.10	ND	<5.0	<10			
NN-B*	5.23.12	1	<0.050	<0.050	<0.050	<0.10	ND	<5.0	<10			
NW-A*	5.23.12	1	<0.050	<0.050	<0.050	<0.10	ND	<5.0	<9.9			
	Backfill Source Samples - Utilized											
NW-B	5.23.12	1	<0.050	<0.050	<0.050	<0.10	ND	<5.0	<9.8			

Note: Concentrations in bold and yellow exceed the applicable OCD Remediation Action Level

ND = Non Detect

^{* -} These sources were not utilized



TABLE 6

Chaco Plant - Backfill Source Samples SOIL INORGANIC ANALYTICAL RESULTS

Sample I.D.	Date	Sample Depth	Mercury	Arsenic	Barium	Cadmium	Chromium	Lead	Selenium	Silver		
		(feet bgs)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)		
	Backfill Source Samples - Not Utilized											
NN-A*	5.23.12	1	< 0.033	<5.0	230	<0.20	5.5	1.6	<5.0	<0.50		
NN-B*	5.23.12	l	0.064	<5.0	83	<0.20	54	3.0	<5.0	<0.50		
NW-A* .	5.23.12	1	<0.033	<12	59	<0.50	3.8	2.7	<12	<1.2		
				Backfill Sour	ce Samples - L	tilized						
NW-B	5.23.12	1	<0.033	<5.0	44	<0.20	2.5	3.6	<5.0	<0.50		

^{* -} These sources were not utilized



APPENDIX D
Supporting Documentation



NEW ZXICO ENERGY, MZ ERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

July 2, 2001

Mr. David Bays El Paso Natural Gas Co. 614 Reilly Avenue Farmington, NM 87401

Dear Mr. Bays:

Your request, of April 26, 2001, to close the discharge plan on the Ballard Hydrocarbon Recovery Facility (GW-71-1) is hereby approved. This facility will be incorporated into GW-71 for the Chaco Gas Plant.

My inspection of June 28, 2001 showed that this facility apparently had never been operated and was located on the Chaco Plant property. Since the wastewater ponds have already been incorporated into the Chaco Plant, it is practical to incorporate the HC recovery unit as well.

Should El Paso Field Services place this HC recovery unit back in operation, please advise this office.

If you have any questions please contact me at (505) 476-3492, or e-mail me at emartin@state.nm.us.

New Mexico Oil Conservation Division

Edwin E. Martin

Environmental Bureau

cc: OCD Aztec Office



BALLARD HYDROCARBON RECOVERY FACILITY DISCHARGE PLAN Number GW-071-1

January 1996



Prepared for:

NEW MEXICO OIL CONSERVATION DIVISION

2040 S. Pacheco

Santa Fe, New Mexico 87505

El Paso Field Services Company P. O. Box 99234 El Paso, Texas 79999-9234 (915) 541-5200 This Discharge Plan has been prepared in accordance with Oil Conservation Division "Guidelines for the Preparation of Ground Water Discharge Plans at Natural Gas Processing Plants".

I. Type of Operation

El Paso Natural Gas Company (EPNG) proposes to modify the existing wastewater handling facilities at the Ballard Hydrocarbon Recovery Facility by the addition of a second lined evaporation pond. Construction drawings for the proposed pond are attached behind tab C Currently installed Facility equipment is:

one 120 barrel aboveground steel tank one 50 barrel below ground classifier tank one electrically heated separator a 120 foot by 120 foot by 4 foot deep evaporation pond.

El Paso Field Services Company is the owner and will operate the facility.

II. Operator/Legally Responsible Party and Local Representative

Legally Responsible Party: Hugh A. Shaffer

Vice President, Operations and Engineering

El Paso Field Services Company

100 N. Stanton El Paso, TX 79901 (915) 541-5200

Local Representative: Sandra Miller

Superintendent, Environmental Compliance

El Paso Field Services Company

614 Reilly Ave.

Farmington New Mexico 87401

(505) 599-2141 24 hour - (505) 325-2841

Facility Operator:

El Paso Field Services Company

Ballard Pipeline District

Bloomfield, New Mexico 87413

(505) 632-0619

III. Location of Facility

The Facility is located in the southwest 1/4 of Section 16, T26N, R12W, of San Juan County, New Mexico. The Facility is approximately 18 miles southwest of Bloomfield, NM, adjacent to the El Paso Natural Gas Co. Chaco Gasoline Plant. A topographic map is attached under Tab A.

IV. Landowner

El Paso Field Services Company P. O. Box 99234 El Paso, Texas 79999-9234

V. Facility Description

A plot plan of the facility indicating location of fences, gates, and equipment on the facility is attached at Tab B. The proposed new evaporation pond cell is located immediately west of the existing pond.

VI. Sources and Quantities of Effluent

The Ballard Hydrocarbon Recovery Facility primarily receives excess water transferred from the Kutz Hydrocarbon Recovery Facility lined pond. (See Discharge Plan GW-049-1).

The Facility also receives produced water and nonhazardous industrial wastewater from each of the following facilities:

Liquids Source	Est. Volume (barrels per year)
Ballard Station	250
Kutz Station	250
Largo Station	200
Lindrith Station	150
Hart Canyon #1 Station	150
Hart Canyon #2 Station	150
Hart Canyon #3 Station	150
San Juan Basin Gathering System	2,000
Transferred from Kutz Hydrocarbon Recovery Facility	17,000
Total Estimated Throughput	20,300

VII. Transfer and Storage of Process Fluids and Effluent

A. Water and Wastewater Schematic

The plot plan at Tab B indicates the location of the wastewater system components. All waste water delivered to the Facility is off loaded directly into the evaporation pond(s).

B. Specifications

Pipelines - All wastewater and hydrocarbon liquids piping is above ground.

C. Fluids Disposal and Storage Tanks

The hydrocarbons recovered at the Facility are recycled. The water fraction is separated and is discharged into the double lined evaporation pond(s).

D. Prevention of Unintentional and Inadvertent Discharges

The above ground storage tank is bermed to contain one-third more that the tank contents. It is also placed on a gravel so that leaks can be visually detected. The below grade 50 bbl. tank is constructed of single walled steel. All Facility equipment except the evaporation pond is currently out of service.

There will be no chemical or drum storage area. No chemicals are used at the Facility.

VIII. Effluent Disposal

Offsite Disposal

All liquids from this site will be handled in accordance with OCD and NMED regulations. All hydrocarbon liquids will be recycled if possible.

EPNG has the following hauling/disposal contracts:

Hauling Agent:

Three Rivers Trucking 603 E. Murray Drive Farmington, NM 87401 (505) 325-8017 or Chief Transport Co.
604 West Piñon
Farmington, NM 87401

(505) 325-2396

Final Disposal:

Oil: Hay Hot Oil, Inc. P.O. Box 2 Cortez, CO 81321 (303) 565-8637 Water:

On Site Evaporation Pond(s)

IX. Inspection, Maintenance and Reporting

The site will be visited on a regular basis by EPNG employees. The tanks, piping, and pond leak detection system will be inspected for any leaks or spills.

X. Spill/Leak Prevention and Reporting (Contingency Plans)

Since the site will be visited on a regular basis by EPNG, any leaks, spills, and or drips will be identified. Regular scheduled maintenance procedures will also help to assure that the equipment remains functional and thus the possibility of spills or leaks is further minimized. EPNG Compliance will be notified upon discovery of any leaks which result in any soil contamination.

Leaks, spills, and drips will be handled in accordance with NMWQCR 1-203 and OCD Rule 116 as follows:

- A) Small spills will be absorbed with soil and shoveled into drums for off-site disposal. If the soil is an "exempt" waste, the soil will be disposed at Envirotech or other OCD approved landfarm facility. If the soil is an "nonexempt" waste the soil will be characterized and disposed according to the analytical profile.
- B) Large spills will be contained with temporary berms. Free liquids will be pumped out by a vacuum truck. Any hydrocarbon liquids will be recycled. Any contaminated soil will be disposed of as discussed in the paragraph above.
- C) Verbal and written notification of leaks or spills will be made to OCD in accordance with Rule 116.
- D) All areas identified during operations as susceptible to leaks or spills will be bermed or otherwise contained to prevent the discharge of effluent.
- E) EPNG personnel will carry oil absorbent booms in their trucks. The booms will be used as needed to contain any spills or leaks. The booms will be disposed of according to OCD and NMED guidelines.

XI. Site Characteristics

The facility is located immediately adjacent to the El Paso Natural Gas Co. Chaco Gas Plant. Hydrogeological information is detailed in the Chaco Discharge Plan, Number GW-071.

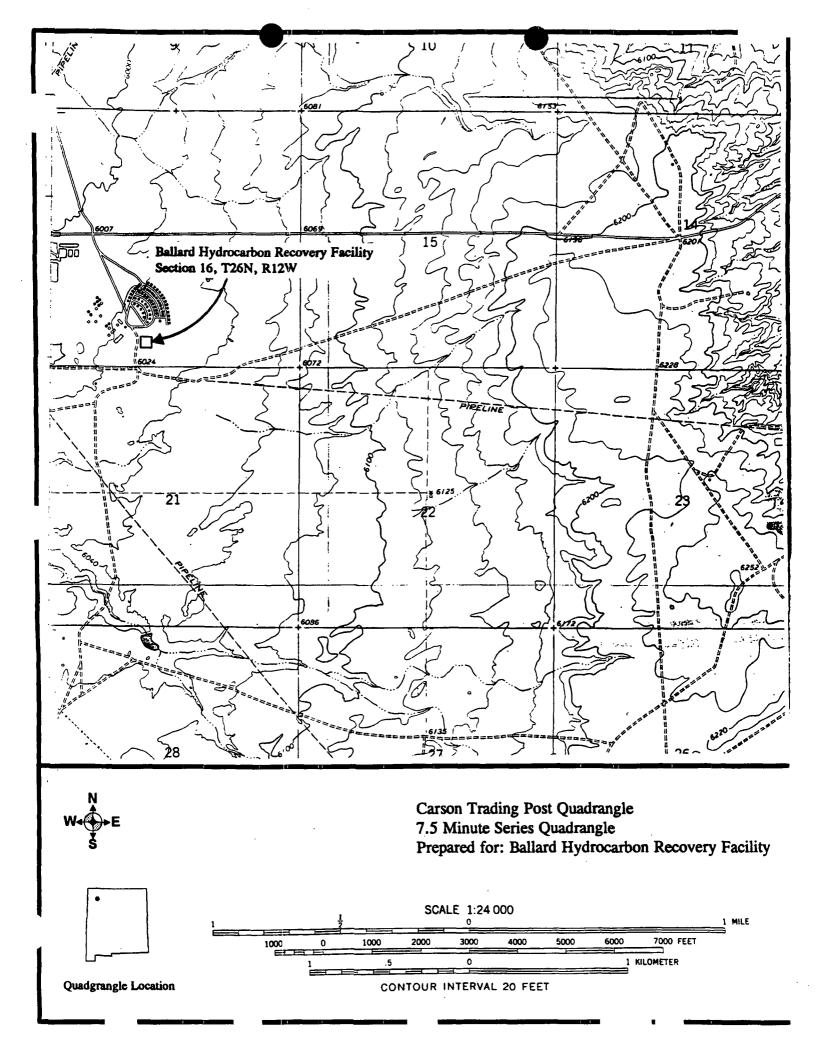
XIII. Affirmation

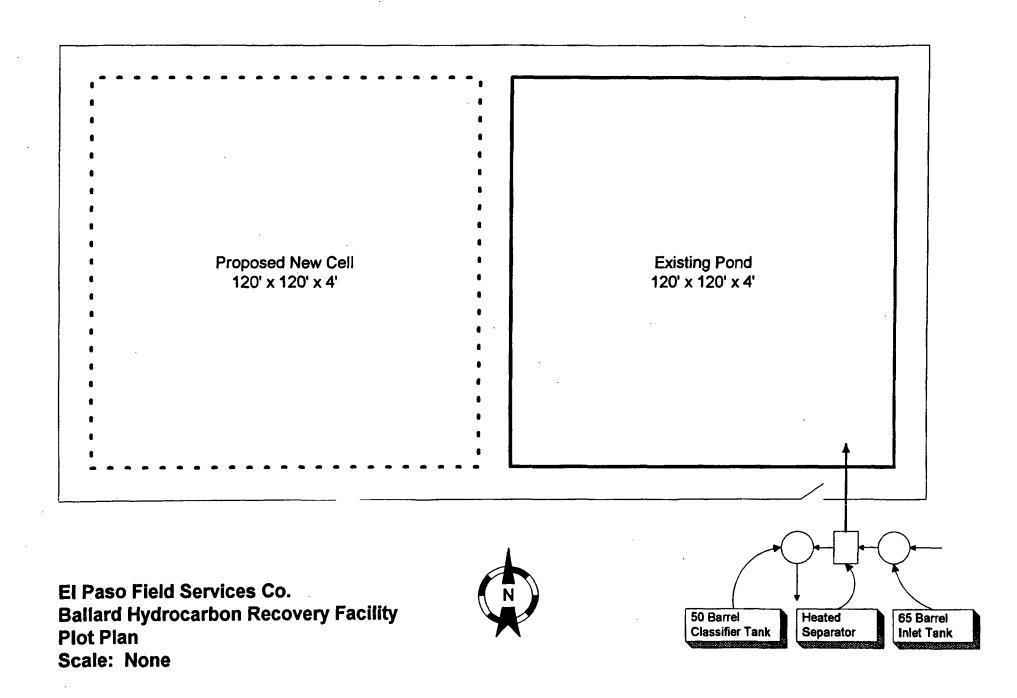
I here by certify that I am familiar with the information contained in and submitted with this discharge plan for the Trunk A Compressor Station, and that such information is true, accurate, and complete to the best of my knowledge and belief.

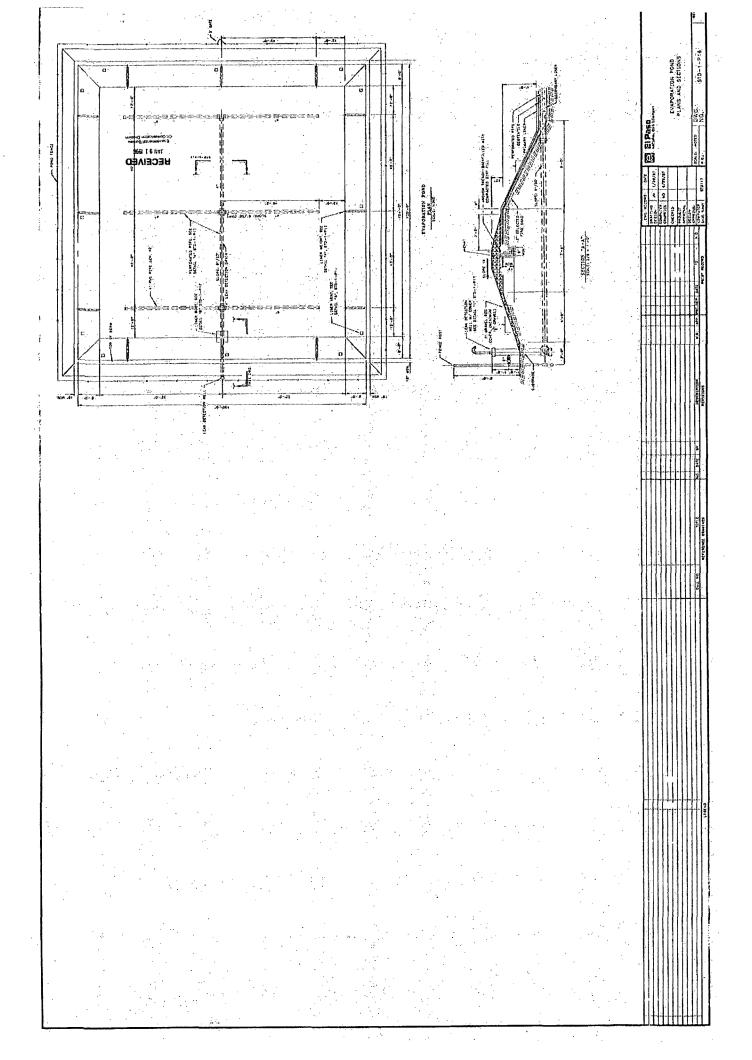
David Bays, REM

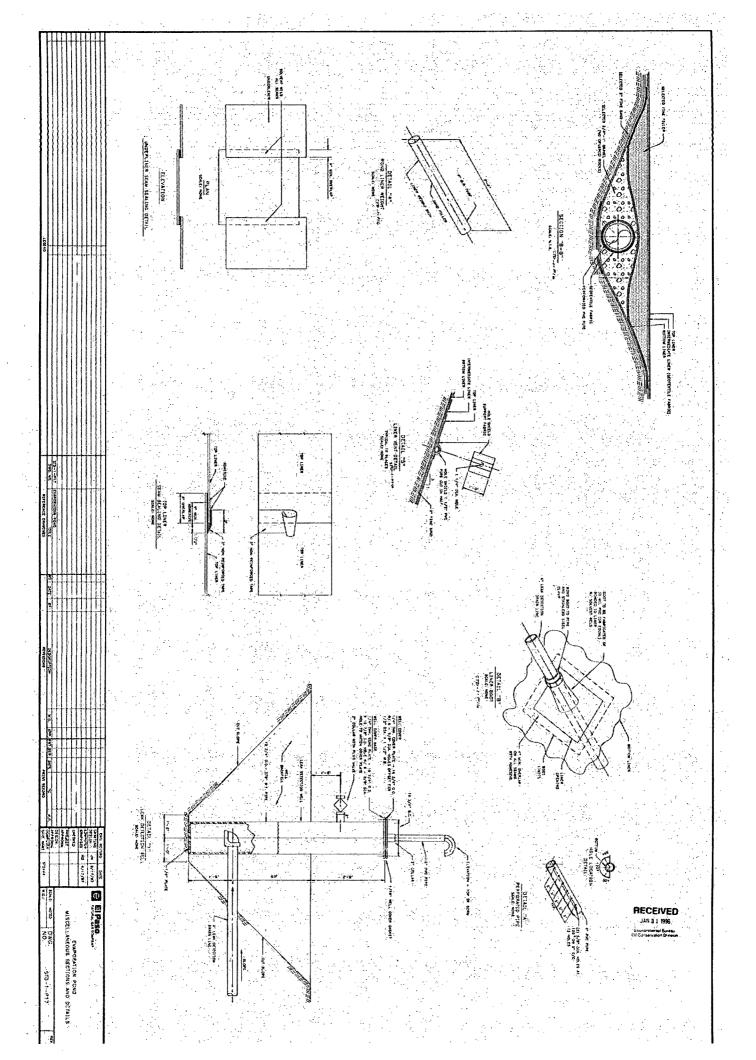
Sr. Environmental Scientist

Date: January 30, 1995











APPENDIX E
Waste Documentation



West Pond Contents

Note: Samples B-1, B-2, and B-3 represent the West Pond Contents. The remaining samples are from pre-stabilized East Pond. District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IY
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1406 - 0052 Form C-138 Revised 08/01/11

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE
1. Generator Name and Address: Enterprise Products Operating, L.P.
2. Originating Site: Blanco Separator Pond (West Pond) – Chaco Gas Plant
3. Location of Material (Street Address, City, State or ULSTR): Unit C Sec 16 T 26 N R 12 W, San Juan County, NM
4. Source and Description of Waste: Source: West Ballard Pond. Description: Soil/blow sand accumulation removed from West Ballard Pond at Chaco Gas Plant. Analytical = 8015, 8021, RCRA-8, TCLP (Sample #s B-1, B-2, B-3) and Chloride Sample #W-Cl-1. Estimated Volume 400 yd3/bbls Known Volume (to be entered by the operator at the end of the haul)
GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS representative or authorized agent forEnterprise Products Operating do hereby Generator Signature certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)
RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and arc not mixed with non-exempt waste. Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load
RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous (Check the appropriate items)
☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☒ Other (Provide description in Box 4)
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS representative for Enterprise Products Operating authorize authorize for Enterprise Products Operating authorize for Enterprise for Enterprise Products Operating authorize for Enterprise for
Representative/Agent Signature (A) A do hereby certify that
representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
5. Transporter: Riley Industrial , Half Selevices
OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: Envirotech Inc. Soil Remediation Facility * Permit #: NM 01-0011
Address of Facility: Hilltop, NM
Method of Treatment and/or Disposal: [Evaporation
Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)
PRINT NAME: KUMUR RUNING TITLE: Waste Covaling to Date: 3/6/12 SIGNATURE: Surface Waste Management Facility Authorized Agents TELEPHONE NO: 505-632-0615



Bill of Lading

MANIFEST #

40931

PHON	/ IE: (505) 632-0615 • 57	96 U.S. HIGHWAY	64 • FARMINGT	ON, NEW M	MEXICO 87	7401	DATE 3-X	12	JOB#	24061-0032	
LOAD COMPLETE DESCRIPTION OF SHIPMENT							TRANSPORTING COMPANY				
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE	
/	ENTERPRISE	LFII-5	CONT	P-13	10	-	Riley	19029	900	Hoo Heun Blot Olard	
2	West Pond	! (10.	0-13	10	_	1/1	19028	900		
3	Blanco) /	1.1	P-13	10				900	2818	
1	1500		•	•	1				4.	77	

11 18088 900 11 11 4 10 U 19029 10:30 U 11 16 6 u 11 19038 10:30 10 Ü ÜL 11 11 11031 0 u 11 4 P-13 V 11 u P-13 V U 10 11 u P-13 И 10 u U n 1.1 4 iD RESULTS: NOTES: **LANDFARM** CHLORIDE TEST **EMPLOYEE:**

TRANSPORTER CO. Biley

NAME Geoffrey Woolard

SIGNATURE SIGNATURE

DATE 3/8/12

PHONE (505)327-4947

DATE 3/8/12

Certification of above receival & placement

Signatures required prior to distribution of this legal document.

PAINT FILTER



Signatures required prior to distribution of this legal document.

Bill of Lading

MANIFEST #_____

DATE 3-8-12 JOB# PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401 COMPLETE DESCRIPTION OF SHIPMENT TRANSPORTING COMPANY LOAD NO. **DESTINATION** TRK# TIME **DRIVER SIGNATURE** POINT OF ORIGIN **MATERIAL GRID YDS BBLS COMPANY** COA Riley 10 St POND BIANCO U 10 3 10 U 10 NOTES: RESULTS: LANDFARM CHLORIDE TEST **EMPLOYEE:** PAINT FILTER Certification of above receival & placement certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added." TRANSPORTER CO. Riley

NAME Herman Jahn

SIGNATURE

SIGNATURE

DATE 3-8-12

ACCENT Printing • Form 28-1212



TRANSPORTER CO. Biley

COMPANY CONTACT Dave Brackory

Bill of Lading

40936

PHON	E: (505) 632-0615 • 57	96 U.S. HIGHWAY	64 • FARMINGTO	ON, NEW M	EXICO 874	401	DATE 3.81	12	JOB# <u> </u>	<u> </u>
LOAD	CON	IPLETE DESCR	PTION OF SHIP	PMENT		<u></u>	TRA	NSPOR	TING CO	DMPANY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
١	Enterprise	LFII-5	CON 4	P-13	10		Riley	19029	1416	Sistrus 3 literal
2	West Ponc	. (/)),	P-13	10		11	18089	1416	Henry Jahr
3	5ep.	١١	١,	P-13	10			19028	1416	Blown
4	•		· ·	P-13	10		. ((p039	1416	IBJ V
5			١,	P-13	10	-	t_{l}	19024	1508	History of
6		(,	\ t	P-13	10		11	9028	1508	Sale
7		()	1,	P-13	1,0	-	1.	11039	1508	8818/
8	, r	()	6)	P-13	10	<u>.</u>	. 1	18088	1508	Herra The
										•
	270	ę			80		•			· · · · · · · · · · · · · · · · · · ·
							•	¥.		A A
		*			1		-		,	
RESULT	S:) CHLORIDE TEST	LANDFARM EMPLOYEE:		11	ins	T.	NOTES:			·
(426)	PAINT FILTER TEST		ion of above re	ceival & p	lacement					٠
	the material hauled from the dditional materials have bee		s not been added		with, and is	the san	ne material received	from the	•	mentioned Generator, and

Signatures required prior to distribution of this legal document. ACCENT Printing • Form 28-1212

DATE 3/8/12

NAME GEOFFREY Woolard

PHONE (505) 327-4947



Bill of Lading MANIFEST #_____

40968

PHON	E: (505) 632-0615 • 57	796 U.S. HIGHWAY	64 • FARMINGT	ON, NEW M	MEXICO 87	401	DATE 3-14-1	?	JOB#	14061-0032
LOAD	CO	MPLETE DESCR	IPTION OF SHI	PMENT			TRA	NSPOR	TING CO	OMPANY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
	Enterprise	CFII-5	Soil	5-13	12.	_		T-24	8',0)	Howall
2	Blacko separater	` ' /	1 1	5-13	12		31 (,	T 24	917	Morceell
3	~ \ 1	11	*1)	5-13	12	-		24	10:02	Marca Cly
14	\	. 11	lj	3-13	12	_	. 17	724	10:45	Horaus Chen
5	11	7',	11	5-13	12	[]	1)	24	1/36	Ma: cus Chen
	•				10					
					Le ^U					4
										-
			·							:
							•			
RESUL	TS: CHLORIDE TEST	LANDFARM EMPLOYEE:	Ala	<u></u>	tt		NOTES:			
	PAINT FILTER TEST	Certifica	tion of above re	eceival & p	olacemen	t				
that no	the material hauled from the additional materials have been PORTER CO. Halo Sur	en added."	is not been added \sim	1	with, and is			from the	~/	nentioned Generator, and
	NY CONTACT Daniel or		ha phone			7	SIGN		4-1	7
	ures required prior to di						- DAIL			



Bill of Lading

MIEEST # 40969

PHON	E: (505) 632-0615 • 57	'96 U.S. HIGHWAY	64 • FARMINGT	ON, NEW M	IEXICO 874	401	DATE <u>5-1-1-1</u>		JOB# <u>(</u>	71001-0072
LOAD	COI	MPLETE DESCR	IPTION OF SHI	PMENT			TRA	NSPOR	TING CO	OMPANY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Enterprise	LFIJ-5	So.1	5-13	12		Riley	19028	8:20	Ch Som
	Blanco Sepafator fond	\	i i j	5-13	12)	17	19028	926	Robbur
M	11 0		N (1)	5-13	12		1,1	19028	1022	ChBrown
4	· 11 - 10	17	11	5-13	12)	1)	702	.,.	PS Brown
			,							
					40					
					11					
RESULT	CHLORIDE TEST	LANDFARM EMPLOYEE:	Alas		-0		NOTES:			
1	PAINT FILTER TEST		tion of above re	<u>.</u>						
	the material hauled from the ditional materials have bee		s not been added	to or mixed	with, and is	the sam			<u> </u>	_
ransf	PORTER CO. Rily 1-	ustrial Sur	NAME $\widehat{\mathcal{V}}$	che Bro	14~				•	Jun-
	NY CONTACT Dave B					<u> </u>	DATE	3/1	3/12	
Signati	ires required prior to dis	stribution of this	legal documen	ot .						



COVER LETTER

Wednesday, October 05, 2011

Kyle Summers Southwest Geoscience 606 S. Rio Grande Unit A Aztec, NM 87410

TEL: (903) 821-5603

FAX

RE: Chaco Ballard Ponds

Dear Kyle Summers:

Order No.: 1109823

Hall Environmental Analysis Laboratory, Inc. received 6 sample(s) on 9/22/2011 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued September 27, 2011

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901

AZ license # AZ0682

Date: 05-Oct-11

Analytical Report

CLIENT:

Southwest Geoscience

Client Sample ID: Waste B-1

Lab Order:

1109823

Collection Date: 9/21/2011 8:50:00 AM

Project:

Chaco Ballard Ponds

Date Received: 9/22/2011

Lab ID:

1109823-01

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE (ORGANICS				14	Analyst: JB
Diesel Range Organics (DRO)	17000	980		mg/Kg	100	9/23/2011 10:33:34 PM
Surr: DNOP	0	73.4-123	S	%REC	. 100	9/23/2011 10:33:34 PM
EPA METHOD 8015B; GASOLINE RANG	SE .					Analyst: RAA
Gasoline Range Organics (GRO)	ND	49		mg/Kg	10	9/25/2011 3:09:41 AM
Surr: BFB	91.4	75.2-136		%REC	10	9/25/2011 3:09:41 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.49		mg/Kg	10	9/25/2011 3:09:41 AM
Toluene	ND	0.49		mg/Kg	10	9/25/2011 3:09:41 AM
Ethylbenzene	ND	0.49		mg/Kg	10	9/25/2011 3:09:41 AM
Xylenes, Total	ND	0.98		mg/Kg	10	9/25/2011 3:09:41 AM
Surr: 4-Bromofluorobenzene	80.8	80-120		%REC	10	9/25/2011 3:09:41 AM
EPA METHOD 7471: MERCURY						Analyst: BRM
Mercury .	17	3.3	•	mg/Kg	100	9/22/2011 5:13:07 PM
MERCURY, TCLP						Analyst: BRM
Mercury	ND	0.020		mg/ <u>L</u>	1	10/3/2011 2:52:25 PM
EPA METHOD 6010B: SOIL METALS						Analyst: RAGS
Arsenic	5.2	2.5		mg/Kg	1	9/23/2011 11:29:17 AM
Barium	71	0.50		mg/Kg	5	9/23/2011 11:46:09 AM
Cadmium	0.14	0.10		mg/Kg	1	9/23/2011 11:29:17 AM
Chromium	64	1.5		mg/Kg	5	9/23/2011 11:46:09 AM
Lead	15	0.25		mg/Kg	1	9/23/2011 11:29:17 AM
Selenium	ND	2.5		mg/Kg	1	9/23/2011 11:29:17 AM
Silver	ND	0.25		mg/Kg	1	9/23/2011 11:29:17 AM
EPA METHOD 6010B: TCLP METALS			•	•		Analyst: ELS
Arsenic	ND	5.0		mg/L	1	10/3/2011 6:44:53 AM
Chromium	ND	5.0		mg/L	1	10/3/2011 6:44:53 AM
Lead	ND	5.0		mg/L	1	10/3/2011 6:44:53 AM

Ou	all	fle	rs

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Page 1 of 6

Date: 05-Oct-11

Analytical Report

CLIENT:

Southwest Geoscience

1109823

Lab Order:

Chaco Ballard Ponds

Project: Lab ID:

1109823-02

Client Sample ID: Waste B-2

Collection Date: 9/21/2011 9:10:00 AM

Date Received: 9/22/2011

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGI	ORGANICS			· · · ·	*********	Analyst: JB
Diesel Range Organics (DRO)	1000	500		mg/Kg	50	9/23/2011 8:16:28 PM
Surr: DNOP	0	73.4-123	S	%REC	50	9/23/2011 8:16:28 PM
EPA METHOD 8015B: GASOLINE RAI	NGE					Analyst: RAA
Gasoline Range Organics (GRO)	ND	46		mg/Kg	10	9/25/2011 3:39:40 AM
Surr: BFB	. 99.3	75.2-136		%REC	10	9/25/2011 3:39:40 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	ND	0.46		mg/Kg	10	9/25/2011 3:39:40 AM
Toluene	ND	0.46		mg/Kg	10	9/25/2011 3:39:40 AM
Ethylbenzene	ND	. 0.46		mg/Kg	10	9/25/2011 3:39:40 AM
Xylenes, Total	ND	0.92		mg/Kg	10	9/25/2011 3:39:40 AM
Surr: 4-Bromofluorobenzene	92.8	80-120		%REC	10	9/25/2011 3:39:40 AM
EPA METHOD 7471: MERCURY						Analyst: BRM
Mercury	3.0	0.33		mg/Kg	10	9/22/2011 5:14:51 PM
MERCURY, TCLP						Analyst: BRM
Mercury	ND	0.020		mg/L	1	10/3/2011 2:54:11 PM
EPA METHOD 6010B: SOIL METALS						Analyst: RAGS
Arsenic	3.7	2.5		mg/Kg	1	9/23/2011 11:31:40 AM
Barium	45	0.10		mg/Kg	1	9/23/2011 11:31:40 AM
Cadmium	0.17	0.10		mg/Kg	1	9/23/2011 11:31:40 AM
Chromium	19	0.30		mg/Kg	1	9/23/2011 11:31:40 AM
Lead	14	0.25		mg/Kg	1	9/23/2011 11:31:40 AM
Selenium	ND	2.5		mg/Kg	1	9/23/2011 11:31:40 AM
Silver	ND	0.25		mg/Kg	1	9/23/2011 11:31:40 AM
EPA METHOD 6010B: TCLP METALS						Analyst: ELS
Chromium	ND	5.0		mg/L	1	10/3/2011 6:46:51 AM
Lead	ND	5.0		mg/L	1	10/3/2011 6:46:51 AM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Page 2 of 6

Date: 05-Oct-11 Analytical Report

CLIENT:

Southwest Geoscience

Lab Order:

1109823

Project: Lab ID:

Chaco Ballard Ponds

1109823-03

Client Sample ID: Waste B-3

Collection Date: 9/21/2011 9:20:00 AM

Date Received: 9/22/2011

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS		-			Analyst: JB
Diesel Range Organics (DRO)	2600	500	,	mg/Kg	50	9/23/2011 8:50:52 PM
Surr: DNOP	0	73.4-123	S	%REC	50	9/23/2011 8:50:52 PM
EPA METHOD 8015B: GASOLINE RAN	GE				•	Analyst: RAA
Gasoline Range Organics (GRO)	ND	48		mg/Kg	10	9/25/2011 4:09:41 AM
Surr: BFB	95.9	75.2-136		%REC	10	9/25/2011 4:09:41 AM
EPA METHOD 8021B: VOLATILES	,					Analyst: RAA
Benzene	ND	0.48		mg/Kg	10	9/25/2011 4:09:41 AM
Toluene	ND	0.48		mg/Kg	[*] 10	9/25/2011 4:09:41 AM
Ethylbenzene	ND	0.48		mg/Kg	10	9/25/2011 4:09:41 AM
Xylenes, Total	ND	0.96		mg/Kg	10	9/25/2011 4:09:41 AM
Surr: 4-Bromofluorobenzene	86.0	80-120		%REC	10	9/25/2011 4:09:41 AM
EPA METHOD 7471: MERCURY						Analyst: BRM
Mercury	3.0	0.66		mg/Kg	20	9/22/2011 5:27:28 PM
MERCURY, TCLP						Analyst: BRM
Mercury	ND	0.020		mg/L	1	10/3/2011 2:55:56 PM
EPA METHOD 6010B: SOIL METALS	,					Analyst: RAGS
Arsenic	3.2	2.5		mg/Kg	1	9/23/2011 11:33:35 AM
Barium	45	0.10		mg/Kg	1	9/23/2011 11:33:35 AM
Cadmium	0.12	0.10		mg/Kg	1	9/23/2011 11:33:35.AM
Chromium	22	0.30		mg/Kg	1	9/23/2011 11:33:35 AM
Lead	7.7	0.25		mg/Kg	1	9/23/2011 11:33:35 AM
Selenium	ND	2.5		mg/Kg	1	9/23/2011 11:33:35 AM
Silver	ND	0.25		mg/Kg	1	9/23/2011 11:33:35 AM
EPA METHOD 6010B: TCLP METALS						Analyst: ELS
Chromium	ND	5.0		mg/L	1	10/3/2011 6:54:26 AM
Lead	ND	5.0		mg/L	1	10/3/2011 6:54:26 AM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- Е Estimated value
- Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- Not Detected at the Reporting Limit
 - Spike recovery outside accepted recovery limits

Page 3 of 6

Date: 05-Oct-11

Analytical Report

CLIENT:

Southwest Geoscience

Client Sample ID: Waste B-4

Lab Order:

1109823

Collection Date: 9/21/2011 10:00:00 AM

Project:

Chaco Ballard Ponds

Date Received: 9/22/2011

Lab ID:

1109823-04

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGI	E ORGANICS		************************		_	Analyst: JB
Diesel Range Organics (DRO)	36000	5100		mg/Kg	100	9/23/2011 11:07:59 PM
Surr: DNOP	0	73.4-123	\$	%REC	100	9/23/2011 11:07:59 PM
EPA METHOD 8015B: GASOLINE RAI	NGE					Analyst: RAA
Gasoline Range Organics (GRO)	1700	49		mg/Kg	10	9/25/2011 4:39:36 AM
Surr: BFB	209	75.2-136	S	%REC	10	9/25/2011 4:39:36 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	16	0.49		mg/Kg	10	9/25/2011 4:39:36 AM
Toluene	99	2.4		mg/Kg	50	9/25/2011 9:22:58 PM
Ethylbenzene	11	0.49		mg/Kg	10	9/25/2011 4:39:36 AM
Xylenes, Total	120	0.97		mg/Kg	10	9/25/2011 4:39:36 AM
Surr: 4-Bromofluorobenzene	94.6	80-120		%REC	10	9/25/2011 4:39:36 AM
EPA METHOD 7471: MERCURY						Analyst: BRM
Mercury	70	33		mg/Kg	500	9/23/2011 9:35:09 AM
MERCURY, TCLP						Analyst: BRM
Mercury	ND	0.020		mg/L	1	10/3/2011 2:57:43 PM
EPA METHOD 6010B: SOIL METALS						Analyst: RAGS
Arsenic	14	2.5		mg/Kg	1	9/23/2011 11:35:39 AM
Barium	160	0.97		mg/Kg	5	9/23/2011 11:48:04 AM
Cadmium	1.2	0.10		mg/Kg	1	9/23/2011 11:35:39 AM
Chromium	88	0.30		mg/Kg	1	9/23/2011 11:35:39 AM
Lead	8.7	0.25		mg/Kg	1	9/23/2011 11:35:39 AM
Selenium	ND	2.5		mg/Kg	1	9/23/2011 11:35:39 AM
Silver	0.87	0.25		mg/Kg	1	9/23/2011 11:35:39 AM
EPA METHOD 6010B: TCLP METALS						Analyst: ELS
Arsenic	ND	5.0		mg/L	1	10/3/2011 6:56:30 AM
Barium	ND	100		mg/L	1	10/3/2011 6:56:30 AM
Cadmium	ND	1.0		mg/L	1	10/3/2011 6:56:30 AM
Chromium	ND	5.0		mg/L	1	10/3/2011 6:56:30 AM
Lead	ND	5.0		mg/L	1	10/3/2011 6:56:30 AM

Qualiflers:

- * Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Page 4 of 6

Date: 05-Oct-11

Analytical Report

CLIENT:

Southwest Geoscience

Lab Order:

1109823

Project:

Chaco Ballard Ponds

Lab ID:

1109823-05

Client Sample ID: Waste B-5

Collection Date: 9/21/2011 10:30:00 AM

Date Received: 9/22/2011

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: JB
Diesel Range Organics (DRO)	25000	1000		mg/Kg	100	9/23/2011 11:42:05 PM
Surr: DNOP	0	73.4-123	s	%REC	100	9/23/2011 11:42.05 PM
EPA METHOD 8015B: GASOLINE RAI	NGE					Analyst: RAA
Gasoline Range Organics (GRO)	3200	49		mg/Kg	10	9/25/2011 5:09:24 AM
Surr: BFB	390	75.2-136	S	%REC	10	9/25/2011 5:09:24 AM
EPA METHOD 8021B: VOLATILES				•		Analyst: RAA
Benzene	19	0.49		mg/Kg	10	9/25/2011 5:09:24 AM
Toluene	110	4.9		mg/Kg	100	9/25/2011 9:52:53 PM
Ethylbenzene	11	0.49		mg/Kg	10	9/25/2011 5:09:24 AM
Xylenes, Total	180	9.9		mg/Kg	100	9/25/2011 9:52:53 PM
Surr: 4-Bromofluorobenzene	122	80-120	s	%REC	10	9/25/2011 5:09:24 AM
EPA METHOD 7471: MERCURY						Analyst: BRM
Mercury	63	33		mg/Kg	500	9/23/2011 9:36:53 AM
MERCURY, TCLP						Analyst: BRM
Mercury	ND	0.020		mg/L	. 1	10/3/2011 2:59:31 PM
EPA METHOD 6010B: SOIL METALS						Analyst: RAGS
Arsenic	10	2.5		mg/Kg	1	9/23/2011 11:37:40 AM
Barium	130	0.91		mg/Kg	5	9/23/2011 11:58:09 AM
Cadmium	0.92	0.10		mg/Kg	1	9/23/2011 11:37:40 AM
Chromium	37	0.30		mg/Kg	1	9/23/2011 11:37:40 AM
Lead	8.4	0.25		mg/Kg	1	9/23/2011 11:37:40 AM
Selenium	ND	2.5		mg/Kg	1	9/23/2011 11:37:40 AM
Silver	0.41	0.25		mg/Kg	1	9/23/2011 11:37:40 AM
EPA METHOD 6010B: TCLP METALS						Analyst: ELS
Arsenic	ND	5.0		mg/L	1	10/3/2011 6:58:15 AM
Barium	ND	100		mg/L	1	10/3/2011 6:58:15 AM
Chromium	ND	5.0		mg/L	1	10/3/2011 6:58:15 AM
Lead	ND	5.0		mg/L	1	10/3/2011 6:58:15 AM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Page 5 of 6

Date: 05-Oct-11
Analytical Report

CLIENT:

Southwest Geoscience

Client Sample ID: Waste B-6

Lab Order:

1109823

Collection Date: 9/21/2011 11:00:00 AM

Project:

Chaco Ballard Ponds

Date Received: 9/22/2011

Lab ID:

1109823-06

Matrix: SOIL

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: JB
Diesel Range Organics (DRO)	16000	990		mg/Kg	100	9/24/2011 12:16:28 AM
Surr: DNOP	0	73.4-123	S	%REC	100	9/24/2011 12:16:28 AM
EPA METHOD 8015B: GASOLINE RANG	GE		•			Analyst: RAA
Gasoline Range Organics (GRO)	610	48		mg/Kg	10	9/25/2011 5:39:24 AM
Surr: BFB	185	75.2-136	S	%REC	- 10	9/25/2011 5:39:24 AM
EPA METHOD 8021B: VOLATILES						Analyst: RAA
Benzene	2.1	0.48		mg/Kg	10	9/25/2011 5:39:24 AM
Toluene	13	0.48		mg/Kg	10	9/25/2011 5:39:24 AM
Ethylbenzene	1.3	0.48		mg/Kg	10	9/25/2011 5:39:24 AM
Xylenes, Total	29	0.97		mg/Kg	10	9/25/2011 5:39:24 AM
Surr: 4-Bromofluorobenzene	90.3	80-120		%REC	10	9/25/2011 5:39:24 AM
EPA METHOD 7471: MERCURY		•				Analyst: BRM
Mercury	510	65		mg/Kg	1000	9/23/2011 9:40:32 AM
MERCURY, TCLP		•				Analyst: BRM
Mercury	ND	0.020		mg/L	1	10/3/2011 3:01:19 PM
EPA METHOD 6010B: SOIL METALS					•	Analyst: RAGS
Arsenic	4.8	2.5		mg/Kg	1	9/23/2011 11:39:40 AM
Barium	160	0.50		mg/Kg	5	9/23/2011 12:00:09 PM
Cadmium .	0.59	0.10		mg/Kg	1	9/23/2011 11:39:40 AM
Chromium	16	0.30		mg/Kg	1	9/23/2011 11:39:40 AM
Lead	15	0.25		mg/Kg	1	9/23/2011 11:39:40 AM
Selenium	ND	2.5		mg/Kg	1	9/23/2011 11:39:40 AM
Silver	ND	0.25		mg/Kg	1	9/23/2011 11:39:40 AM
EPA METHOD 6010B: TCLP METALS						Analyst: ELS
Barium	ND	100		mg/L	1	10/3/2011 6:59:59 AM
Chromium	ND	5.0		mg/L	1	10/3/2011 6:59:59 AM
Lead	ND	5.0		mg/L	1	10/3/2011 6:59:59 AM

Qualifiers:

- Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

Page 6 of 6

Date: 05-Oct-11

QA/QC SUMMARY REPORT

Client:

Southwest Geoscience

Project: Chaco Ballard Ponds

Work Order:

1109823

rroject.	Chaco Dana	id i Olius							WUI	K Order:	1109823
Analyte		Result	Units	PQL	SPK V	a SPK ref	%Rec L	owLimit Hi	ghLimit %RP	D RPDLimi	t Qual
	ethod 8016B: [lesel Range									. = ==
Sample ID: MB-28			MBLK				Batch ID:	28539	Analysis Date:	9/23/201	l 7:39:44 AN
Diesel Range Organ		ND	mg/Kg	10							
Sample ID: LCS-2	8539		LCS				Batch ID:	28539	Analysis Date:	9/23/201	I 8:13:57 AN
Diesel Range Organ	nics (DRO)	54.40	mg/Kg	10	50	3.573	102	66.7	119		
Method: EPA Me	ethod 8015B: G	Sasoline Rai	rge								
Sample ID: 11098	23-01AMSD		MSD				Batch ID:	28556	Analysis Date:	9/25/201	4:52:03 PN
Gasoline Range Org	ganics (GRO)	ND	mg/Kg	48	23.95	0	178	72.4	149 0	19.2	S
Sample ID: MB-28	556		MBLK				Batch ID:	28556	Analysis Date:	9/24/201	1 4:38:33 PN
Gasoline Range Org	ganics (GRO)	ND	mg/Kg	5.0							
Sample ID: LCS-2			LCS				Batch ID:	28556	Analysis Date:	9/24/2011	10:39:17 PN
Gasoline Range Org	ganics (GRO)	28.10	mg/Kg	5.0	25	0	112	86.4	132		
Sample ID: 11098			MS				Batch ID:	28556	Analysis Date:	9/25/201	1 4:22:04 PN
Gasoline Range Org	anics (GRO)	ND	mg/Kg	49	24.39	0	181	72.4	149		S
Method: EPA Me	thod 8021B: V	olafiles									
Sample ID: MB-28		Olatilos	MBLK				Batch ID:	28556	Analysis Date:	9/24/201	1 4:38:33 PM
Benzene		ND	mg/Kg	0.050							
Toluene		ND	mg/Kg	0.050							
Ethylbenzene		ND	mg/Kg	0.050						•	
Xylenes, Total		ND	mg/Kg	0.10							
Sample ID: LCS-2	8556		LCS				Batch ID:	28556	Analysis Date:	9/24/2011	11:09:29 PN
Benzene		0.9413	mg/Kg	0.050	1	0.0192	92.2	83.3	107		
Toluene		0.8581	mg/Kg	0.050	1	0.0063	85.2	74.3	115		
Ethylbenzene		0.9613	mg/Kg	0.050	1	0.0106	95.1	80.9	122		
Xylenes, Total		2.960	mg/Kg	0.10	3	0	98.7	85.2	123		
Method: EPA Me	thod 7471: Me	rcury								•	
Sample ID: MB-28	553	•	MBLK				Batch ID:	28553	Analysis Date:	9/22/2011	4:39:41 PM
Mercury		ND	mg/Kg	0.033							
Sample ID: LCS-28	8553		LCS				Batch ID:	28553	Analysis Date:	9/22/2011	4:41:26 PM
Mercury		0.1794	mg/Kg	0.033	0.167	0	108	80	120		
*,	DV TOLD				-						
Sample ID: MB-28	RY, TCLP 699		MBLK				Batch ID:	28699	Analysis Date:	10/3/2011	2:48:55 PM
_		NID		0.020			Baton 18.		, maryora Date.	10/0/2011	E. 70.00 1 W
Mercury Sample ID: LCS-28	REGG	ND	mg/L LCS	0.020			Batch ID:	28699	Analysis Date:	10/3/2011	2:50:40 PM
•	J U J J	MD		0.000	0.005	^			•	10/3/2011	2.00.40 PW
Mercury		ND	mg/L	0.020	0.005	√0	96. 9	80	120		

O	ua	li	if	Ĭſ	r	g
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E Estimated value

ND Not Detected at the Reporting Limit

R RPD outside accepted recovery limits

Page 1

J Analyte detected below quantitation limits

H Holding times for preparation or analysis exceeded

NC Non-Chlorinated

Date: 05-Oct-11

QA/QC SUMMARY REPORT

Client:

Southwest Geoscience

Project: Chaco Ballard Ponds

Work Order:

1109823

Analyte	Result	Units	PQL	SPK V	a SPK ref	%Rec Lo	wLlmit Hi	ghLimit %RP	D RPDLimit Qual
Method: EPA Method 6010B:	Soil Metals								
Sample ID: MB-28557		MBLK				Batch ID:	28557	Analysis Date:	9/23/2011 11:02:21 AN
Arsenic	ND	mg/Kg	2.5					•	
Barium	ND	mg/Kg	0.10						
Cadmium	ND	mg/Kg	0.10						•
Chromium	ND	mg/Kg	0.30						
Lead	ИĎ	mg/Kg	0.25						
Selenium	ŃD	mg/Kg	2.5						
Silver	ND	mg/Kg	0.25						
Sample ID: LCS-28557		LCS				Batch ID:	28557	Analysis Date:	9/23/2011 11:04:30 AM
Arsenic	25.57	mg/Kg	2.5	25	0	102	80	120	
Barium	23.92	mg/Kg	0.10	25	0	95.7	80	120	
Cadmium	25.05	mg/Kg	0.10	25	0	100	80	120	
Chromium	24.05	mg/Kg	0.30	25	0	96.2	80	120	
Lead	23.66	mg/Kg	0.25	25	0	94.6	80	120	
Selenium	25.21	mg/Kg	2.5	25	. 0	101	80	120	•
Silver	5.043	mg/Kg	0.25	5	0	101	80	120	•
Method: EPA Method 6010B:	TCI P Motals								
Sample ID: 1109823-02BMSD	TOLI MOUND	MSD	•			Batch ID:	28680	Analysis Date:	10/3/2011 6:52:25 AN
Chromium	ND	mg/L	5.0	0.5	0.0060	97.4	75	125 0	20
_ead	ND	mg/L	5.0		0.0090	95.9	75	125 0	20
		_				Batch ID:	28680	Analysis Date:	10/3/2011 6:40:37 AN
Sample ID: MB-28680		WIBLE				Daton ID.		milalysis Date.	10/3/2011 0:40:3/ AN
•	ND	MBLK ma/l	5 0			Daton ID.	20000	Allalysis Date.	10/3/2011 0.40.37 AN
Arsenic	ND ND	mg/L	5.0			Daton ID.	20000	Analysis Date.	10/3/2011 0.40.37 AN
Arsenic Barium	ND	mg/L mg/L	100			Batch ID.	2000	Analysis Date.	10/3/2011 0.40.37 An
Arsenic Barlum Cadmium	ND ND	mg/L mg/L mg/L	100 1.0			Batch to.	2000	Allalysis Date.	10/3/2011 6.40.37 AN
Arsenic Barium Cadmium Chromium	ND ND ND	mg/L mg/L mg/L mg/L	100 1.0 5.0			Batch ib.	2555	Allalysis Date.	10/3/2011 6.40.37 AN
Sample ID: MB-28680 Arsenic Barium Cadmium Chromium Lead Sample ID: LCS-28680	ND ND	mg/L mg/L mg/L mg/L mg/L	100 1.0					·	
Arsenic Barium Cadmium Chromium Lead Bample ID: LCS-28680	ND ND ND ND	mg/L mg/L mg/L mg/L mg/L	100 1.0 5.0 5.0	0.5	0	Batch ID:	28680	Analysis Date:	
Arsenic Barlum Cadmium Chromium Lead Bample ID: LCS-28680 Arsenic	ND ND ND ND	mg/L mg/L mg/L mg/L mg/L LCS mg/L	100 1.0 5.0 5.0	0.5 0.5	0	Batch ID:	28680 80	Analysis Date:	
Arsenic Barium Cadmium Chromium Lead Sample ID: LCS-28680 Arsenic Barium	ND ND ND ND ND	mg/L mg/L mg/L mg/L mg/L LCS mg/L mg/L	100 1.0 5.0 5.0 5.0	0.5	0	Batch ID: 114 99.6	28680 80 80	Analysis Date: 120 120	
Arsenic Barium Cadmium Chromium Lead Bample ID: LCS-28680 Arsenic Barium Cadmium	ND ND ND ND ND ND	mg/L mg/L mg/L mg/L mg/L LCS mg/L mg/L	100 1.0 5.0 5.0 5.0 100 1.0	0.5 0.5	0 0	Batch ID: 114 99.6 107	28680 80 80 80	Analysis Date: 120 120 120	
Arsenic Barium Cadmium Chromium Lead Bample ID: LCS-28680 Arsenic Barium Cadmium	ND ND ND ND ND ND ND	mg/L mg/L mg/L mg/L LCS mg/L mg/L mg/L	100 1.0 5.0 5.0 5.0 100 1.0 5.0	0.5 0.5 0.5	0 0 0	Batch ID: 114 99.6 107 99.8	28680 80 80 80	Analysis Date: 120 120 120 120	
Arsenic Barium Cadmium Chromium Lead Sample ID: LCS-28680 Arsenic Barium Cadmium Chromium Lead	ND ND ND ND ND ND	mg/L mg/L mg/L mg/L LCS mg/L mg/L mg/L mg/L	100 1.0 5.0 5.0 5.0 100 1.0	0.5 0.5	0 0	Batch ID: 114 99.6 107 99.8 98.8	28680 80 80 80 80 80	Analysis Date: 120 120 120 120 120	10/3/2011 6:42:47 AN
Arsenic Barium Cadmium Chromium Lead Bample ID: LCS-28680 Arsenic Barium Cadmium	ND ND ND ND ND ND ND	mg/L mg/L mg/L mg/L LCS mg/L mg/L mg/L	100 1.0 5.0 5.0 5.0 100 1.0 5.0	0.5 0.5 0.5 0.5	0 0 0	Batch ID: 114 99.6 107 99.8	28680 80 80 80	Analysis Date: 120 120 120 120	10/3/2011 6:42:47 AM

Qua	lifiers
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E Estimated value

ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded

NC Non-Chlorinated

R RPD outside accepted recovery limits

Page 2

J Analyte detected below quantitation limits

		CHAIN OF COSTODY RECORD
Southwest GEOSCIENCE Environmental & Hydrogeologic Consultants	Laboratory: Hall Address: Albuquerque	ANALYSIS REQUESTED Lab use only Due Date: Temp. of coolers
Office Location Az tec	Contact: Andy Freeman Phone: 505 345 3975	Temp. of coolers when received (C°): 1 2 3 4 5 Pageof
Project Manager K. Summers	PO/SO #:	№ ////////////////////////////////////
Sampler's Name	Sampler's Signature	\ Ø
Kyle Summers	ML	Page of P
	allard Ponds No/Type of Containers	
0 6		
S 9/21/11 0850 X Waste		XXX 1109823-1
5 0910 Waste L	8-2	-2
5 0920 Waste 1	B-3	-3
Se 1000 Waste	B-4	- 4
551 1030 Waste	B-5	-5
5/si 1000 Waste 5/si 1030 Waste 5/si 1100 Waste	: B-6	-6
		S F.
	W/45	
1		
Turn around time 🔲 Normal 🎉 25% Rush	□ 50% Rush □ 100% Rush	
	Time: Received by: (Signature) 14:35 Miliature Licetein 921	111/435 25 10 10 10 10
Relinquished by (Signature) Date:	Time: Received by: (Signature)	atto data by 28th
Relinquished by (Signature) Date:	Time: Heceived by: (Signature) Date	Time:
Relinquished by (Signature) Date:	Time: Received by: (Signature) Date	e: Time:
Matrix WW - Wastewater W - Water Container VOA - 40 ml vial A/G - Amber		- Charcoal tube SL - sludge O - Oil O - Plastic or other

Andy Freeman

From: Kyle Summers < kyle.summers@southwestgeoscience.com>

Sent: Wednesday, September 28, 2011 3:03 PM

To: Andy Freeman

Cc: 'Chris Mitchell'; 'Smith, David'
Subject: 1109823-01 Chaco Ballard Ponds

Andy is the showwhat you and on the sale number of the NDs.

In the meantime:

Waste B-1: TCLP – Hg, As, Cr, Pb

Waste B-2: TCLP - Hg, Cr, Pb

Waste B-3: TCLP - Hg, Cr, Pb

Waste B-4: TCLP - Hg, As, Ba, Cd, Cr, Pb

Waste B-5: TCLP - Hg, As, Ba, Cr, Pb

Waste B-6: TCLP - Hg, Ba, Cr, Pb

Feel free to let me know if you think I missed something.

. Kyle Summers | Manager, Four Corners Southwest Geoscience | 606 S. Rio Grande | Aztec, NM 87410

Mobile # (903) 821-5603 www.southwestgeosclence.com

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Dállas . Houston . San / Four Corners . Oklahor

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East Pond Contents

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
100 Rio Brazos Road, Aztec, NM 87410

istrict IV

PRINT NAME:

SIGNATURE:

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-138 Revised 08/01/11

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE 1. Generator Name and Address: Enterprise Products Operating, L.P. **Originating Site: Enterprise Chaco Gas Plant** Location of Material (Street Address, City, State or ULSTR): 895 CR 7100, San Juan County, NM - SW 1/4 S16, T26N RYW Source and Description of Waste: Source: Chaco Ballard Separator Ponds Description: Blow sands affected with potentially non-exempt oil field waste. Estimated Volume 1600 yd³/bbls Known Volume (to be entered by the operator at the end of the haul) GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS 5. , representative or authorized agent for Enterprise Products Operating Generator Signature certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification) RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with no Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load exempt waste. RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardo characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 26¹ subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (the appropriate items) ☐ MSDS Information ☐ RCRA Hazardous Waste Analysis ☐ Process Knowledge ☐ Other (Provide description in Box 4) GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS representative for Enterprise Products Operating authorize JFJ/IEI to complete Generator Signature the required testing/sign the Generator Waste Testing Certification. , representative for do hereby certify that Representative/Agent Signature representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 19.15.36 NMAC. Transporter: Riley/Halo **OCD Permitted Surface Waste Management Facility** Name and Facility Permit #: JFJ Landfarm/Industrial Ecosystems, Inc. * Permit #: NM 01-0010B C1-4/78 Address of Facility: #49 CR 3150 Aztec, NM 87410 Method of Treatment and/or Disposal: ☐ Evaporation ☐ Injection ☐ Treating Plant ☐ Landfarm ☐ Landfill Waste Acceptance Status:

APPROVED

Surface Waste Management Facility Authorized Agent

TITLE:

TELEPHONE NO.:

5/3/12

DENIED (Must Be Maintained As Permanent Record)

505-632-1782

CLES, DATE: D



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

OrderNo.: 1204314

April 20, 2012

Kyle Summers

Southwest Geoscience

606 S. Rio Grande Unit A

Aztec, NM 87410

TEL: (214) 350-5469

FAX (214) 350-2914

RE: Ballard Ponds

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 9 sample(s) on 4/7/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order 1204314

Date Reported: 4/20/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Southwest Geoscience

Client Sample ID: EPW-1

Project: Ballar

Ballard Ponds

Collection Date: 4/5/2012 1:00:00 PM

Lab ID: 1204314-001

Matrix: SOIL

Received Date: 4/7/2012 1:00:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	7,400	1,000		mg/Kg	100	4/10/2012 8:33:52 PM
Surr: DNOP	0	77.4-131	S	%REC	100	4/10/2012 8:33:52 PM
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	1,900	49		mg/Kg	10	4/10/2012 10:41:32 PM
Surr: BFB	627	69.7-121	s	%REC	10	4/10/2012 10:41:32 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	2.6	0.49		mg/Kg	10	4/10/2012 10:41:32 PM
Toluene	44	0.49		mg/Kg	10	4/10/2012 10:41:32 PM
Ethylbenzene	9.5	0.49		mg/Kg	10	4/10/2012 10:41:32 PM
Xylenes, Total	110	0.99		mg/Kg	10	4/10/2012 10:41:32 PM
Surr: 4-Bromofluorobenzene	125	80-120	S	%REC	10	4/10/2012 10:41:32 PM
EPA METHOD 7471: MERCURY						Analyst: JLF
Mercury	150	16		mg/Kg	500	4/12/2012 9:31:30 AM
MERCURY, TCLP						Analyst: JLF
Mercury	ND	0.020		mg/L	1	4/18/2012 1:56:19 PM
EPA METHOD 6010B: SOIL METALS						Analyst: RAG
Arsenic	6.1	5.0		mg/Kg	2	4/11/2012 12:05:01 PM
Barium	120	0.50		mg/Kg	5	4/11/2012 1:22:02 PM
Cadmium	ND	0.20		mg/Kg	2	4/11/2012 12:05:01 PM
Chromium	36	0.60		mg/Kg	2	4/11/2012 12:05:01 PM
Lead	13	0.50		mg/Kg	2	4/11/2012 12:05:01 PM
Selenium	ND	5.0		mg/Kg	2	4/11/2012 12:05:01 PM
Silver	ND	0.50		mg/Kg	2	4/11/2012 12:05:01 PM

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Qualifier	S

^{*/}X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Lab Order 1204314

Date Reported: 4/20/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Southwest Geoscience

Client Sample ID: EPW-2

Project: Ballard Ponds

Collection Date: 4/5/2012 1:05:00 AM

Lab ID: 1204314-002 **Matrix:** SOIL **Received Date:** 4/7/2012 1:00:00 PM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	6,200	1,000		mg/Kg	100	4/10/2012 8:55:12 PM
Surr: DNOP	0	77.4-131	s	%REC	100	4/10/2012 8:55:12 PM
EPA METHOD 8015B: GASOLINE RAI	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	810	480		mg/Kg	100	4/11/2012 5:19:42 PM
Surr: BFB	117	69.7-121		%REC	100	4/11/2012 5:19:42 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	ND	4.8		mg/Kg	100	4/11/2012 5:19:42 PM
Toluene	29	4.8		mg/Kg	100	4/11/2012 5:19:42 PM
Ethylbenzene	6.1	4.8		mg/Kg	100	4/11/2012 5:19:42 PM
Xylenes, Total	70	9.7		mg/Kg	100	4/11/2012 5:19:42 PM
Surr: 4-Bromofluorobenzene	100	80-120		%REC	100	4/11/2012 5:19:42 PM
EPA METHOD 7471: MERCURY						Analyst: JLF
Mercury	120	16		mg/Kg .	500	4/12/2012 9:36:48 AM
MERCURY, TCLP						Analyst: JLF
Mercury	ND	0.020		mg/L	1	4/18/2012 1:58:04 PM
EPA METHOD 6010B: SOIL METALS						Analyst: RAG
Arsenic	5.6	5.0		mg/Kg	. 2	4/11/2012 12:36:32 PM
Barium	120	0.50		mg/Kg	5	4/11/2012 1:26:41 PM
Cadmium	ND	0.20		mg/Kg	2	4/11/2012 12:36:32 PM
Chromium	31	0.60		mg/Kg	2	4/11/2012 12:36:32 PM
Lead	8.5	0.50		mg/Kg	2	4/11/2012 12:36:32 PM
Selenium	ND	5.0		mg/Kg	2	4/11/2012 12:36:32 PM
Silver	ND	0.50		mg/Kg	2	4/11/2012 12:36:32 PM

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One	lifier	e

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

Lab Order 1204314

Date Reported: 4/20/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Southwest Geoscience

Client Sample ID: EPW-3

Project: Ballard Ponds

Collection Date: 4/5/2012 1:15:00 AM

Lab ID: 1204314-003

Matrix: SOIL

Received Date: 4/7/2012 1:00:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	6,900	990		mg/Kg	100	4/10/2012 9:16:26 PM
Surr: DNOP	0	77.4-131	S	%REC	100	4/10/2012 9:16:26 PM
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	2,100	470		mg/Kg	100	4/11/2012 5:48:27 PM
Surr: BFB	138	69.7-121	S	%REC	100	4/11/2012 5:48:27 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	6.5	4.7		mg/Kg	100	4/11/2012 5:48:27 PM
Toluene	86	4.7		mg/Kg	100	4/11/2012 5:48:27 PM
Ethylbenzene	14	4.7		mg/Kg	100	4/11/2012 5:48:27 PM
Xylenes, Total	150	9.4		mg/Kg	100	4/11/2012 5:48:27 PM
Surr: 4-Bromofluorobenzene	103	80-120		%REC	100	4/11/2012 5:48:27 PM
EPA METHOD 7471: MERCURY						Analyst: JLF
Mercury	140	16		mg/Kg	500	4/12/2012 9:38:33 AM
MERCURY, TCLP						Analyst: JLF
Mercury	ND	0.020		mg/L	1	4/18/2012 1:59:50 PM
EPA METHOD 6010B: SOIL METALS						Analyst: RAG
Arsenic	ND	5.0		mg/Kg	2	4/11/2012 12:41:22 PM
Barium	110	0.50		mg/Kg	5	4/11/2012 1:31:19 PM
Cadmium	ND	0.20		mg/Kg	2	4/11/2012 12:41:22 PM
Chromium	31	0.60		mg/Kg	2	4/11/2012 12:41:22 PM
Lead	7.1	0.50		mg/Kg	2	4/11/2012 12:41:22 PM
Selenium	ND	5.0		mg/Kg	2	4/11/2012 12:41:22 PM
Silver	ND	0.50		mg/Kg	2	4/11/2012 12:41:22 PM

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

Page 3 of 11

Date Reported: 4/20/2012

CLIENT: Southwest Geoscience

Client Sample ID: EPW-4

Project: Ballard Ponds

Collection Date: 4/5/2012 1:20:00 AM

Lab ID: 1204314-004

Matrix: SOIL Received Date: 4/7/2012 1:00:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	5,600	990		mg/Kg	100	4/10/2012 9:37:42 PM
Surr: DNOP	0	77.4-131	S	%REC	100	4/10/2012 9:37:42 PM
EPA METHOD 8015B: GASOLINE RA	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	3,500	490		mg/Kg	100	4/11/2012 6:17:10 PM
Surr: BFB	165	69.7-121	S	%REC	100	4/11/2012 6:17:10 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	8.9	4.9		mg/Kg	100	4/11/2012 6:17:10 PM
Toluene	110	4.9		mg/Kg	100	4/11/2012 6:17:10 PM
Ethylbenzene	19	4.9		mg/Kg	100	4/11/2012 6:17:10 PM
Xylenes, Total	200	. 9.9		mg/Kg	100	4/11/2012 6:17:10 PM
Surr: 4-Bromofluorobenzene	. 103	80-120		%REC	100	4/11/2012 6:17:10 PM
EPA METHOD 300.0: ANIONS						Analyst: BRM
Chloride	50	15		mg/Kg	10	4/10/2012 2:41:16 PM
EPA METHOD 7471: MERCURY						Analyst: JLF
Mercury	82	16		mg/Kg	500	4/12/2012 9:40:19 AM
MERCURY, TCLP						Analyst: JLF
Mercury	ND	0.020		mg/L	1	4/18/2012 2:01:35 PM
EPA METHOD 6010B: SOIL METALS	8					Analyst: RAG
Arsenic	ND	12		mg/Kg	5	4/11/2012 1:34:46 PM
Barium	100	0.50		mg/Kg	5	4/11/2012 1:34:46 PM
Cadmium	ND	0.50		mg/Kg	5	4/11/2012 1:34:46 PM
Chromium	35	1.5		mg/Kg	5	4/11/2012 1:34:46 PM
Lead	7.0	1.2		mg/Kg	5	4/11/2012 1:34:46 PM
Selenium	ND	12		mg/Kg	5	4/11/2012 1:34:46 PM
Silver	ND	1.2		mg/Kg	5	4/11/2012 1:34:46 PM
EPA METHOD 8270C TCLP						Analyst: JDC
2,4-Dinitrotoluene	ND	0.13		mg/L	1	4/11/2012 1:13:00 PM
Hexachlorobenzene	ND	0.13		mg/L	1	4/11/2012 1:13:00 PM
Hexachlorobutadiene	ND	0.50		mg/L	1	4/11/2012 1:13:00 PM
Hexachloroethane	ND	3.0		mg/L	1	4/11/2012 1:13:00 PM
Nitrobenzene	ND	2.0		mg/L	1	4/11/2012 1:13:00 PM
Pentachlorophenol	ND	100		mg/L	1	4/11/2012 1:13:00 PM
Pyridine	ND	5.0		mg/L	1	4/11/2012 1:13:00 PM
2,4,5-Trichlorophenol	ND	400		mg/L	1	4/11/2012 1:13:00 PM
2,4,6-Trichlorophenol	ND	2.0		mg/L	1	4/11/2012 1:13:00 PM
Cresols, Total	ND	200		mg/L	1	4/11/2012 1:13:00 PM
2-Methylphenol	ND	200		mg/L	1	4/11/2012 1:13:00 PM
3+4-Methylphenol	ND	200		mg/L	1	4/11/2012 1:13:00 PM

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
 - RL Reporting Detection Limit

Date Reported: 4/20/2012

CLIENT: Southwest Geoscience

Client Sample ID: EPW-4

Project: Ballard Ponds

Collection Date: 4/5/2012 1:20:00 AM

Lab ID: 1204314-004

Matrix: SOIL

Received Date: 4/7/2012 1:00:00 PM

Phenol ND 200 mg/L	DF	Date Analyzed
Surr: 2,4,6-Tribromophenol 79.7 17.5-122 %REC Surr: 2-Fluorobiphenyl 73.7 29.6-132 %REC Surr: 2-Fluorophenol 42.3 21.9-91.3 %REC Surr: 4-Terphenyl-d14 75.9 35.3-110 %REC Surr: Nitrobenzene-d5 78.6 20.2-128 %REC Surr: Phenol-d5 44.5 16.4-72.4 %REC VOLATILES BY 8260B/1311 What is a surrounded of the surrounded of t		Analyst: JDC
Surr: 2-Fluorobiphenyl 73.7 29.6-132 %REC Surr: 2-Fluorophenol 42.3 21.9-91.3 %REC Surr: 4-Terphenyl-d14 75.9 35.3-110 %REC Surr: Nitrobenzene-d5 78.6 20.2-128 %REC Surr: Phenol-d5 44.5 16.4-72.4 %REC VOLATILES BY 8260B/1311 Benzene 0.51 0.50 mg/L 2-Butanone ND 10 mg/L Carbon Tetrachloride ND 0.50 mg/L Chlorobenzene ND 100 mg/L Chloroform ND 6.0 mg/L 1,4-Dichlorobenzene ND 7.5 mg/L 1,2-Dichloroethane (EDC) ND 0.50 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 1:13:00 PM
Surr: 2-Fluorophenol 42.3 21.9-91.3 %REC Surr: 4-Terphenyl-d14 75.9 35.3-110 %REC Surr: Nitrobenzene-d5 78.6 20.2-128 %REC Surr: Phenol-d5 44.5 16.4-72.4 %REC VOLATILES BY 8260B/1311 Benzene 0.51 0.50 mg/L 2-Butanone ND 10 mg/L 2-Butanone ND 0.50 mg/L Carbon Tetrachloride ND 0.50 mg/L Chlorobenzene ND 100 mg/L Chloroform ND 6.0 mg/L 1,4-Dichlorobenzene ND 7.5 mg/L 1,2-Dichloroethane (EDC) ND 0.50 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 1:13:00 PM
Surr: 4-Terphenyl-d14 75.9 35.3-110 %REC Surr: Nitrobenzene-d5 78.6 20.2-128 %REC Surr: Phenol-d5 44.5 16.4-72.4 %REC VOLATILES BY 8260B/1311 Benzene 0.51 0.50 mg/L 2-Butanone ND 10 mg/L Carbon Tetrachloride ND 0.50 mg/L Chlorobenzene ND 100 mg/L Chloroform ND 6.0 mg/L 1,4-Dichlorobenzene ND 7.5 mg/L 1,2-Dichloroethane (EDC) ND 0.50 mg/L 1,1-Dichloroethene ND 0.70 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 1:13:00 PM
Surr: Nitrobenzene-d5 78.6 20.2-128 %REC Surr: Phenol-d5 44.5 16.4-72.4 %REC VOLATILES BY 8260B/1311 Benzene 0.51 0.50 mg/L 2-Butanone ND 10 mg/L Carbon Tetrachloride ND 0.50 mg/L Chlorobenzene ND 100 mg/L Chloroform ND 6.0 mg/L 1,4-Dichlorobenzene ND 7.5 mg/L 1,2-Dichloroethane (EDC) ND 0.50 mg/L 1,1-Dichloroethene ND 0.70 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 1:13:00 PM
Surr: Phenol-d5 44.5 16.4-72.4 %REC VOLATILES BY 8260B/1311 Benzene 0.51 0.50 mg/L 2-Butanone ND 10 mg/L Carbon Tetrachloride ND 0.50 mg/L Chlorobenzene ND 100 mg/L Chloroform ND 6.0 mg/L 1,4-Dichlorobenzene ND 7.5 mg/L 1,2-Dichloroethane (EDC) ND 0.50 mg/L 1,1-Dichloroethene ND 0.70 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 1:13:00 PM
VOLATILES BY 8260B/1311 Benzene 0.51 0.50 mg/L 2-Butanone ND 10 mg/L Carbon Tetrachloride ND 0.50 mg/L Chlorobenzene ND 100 mg/L Chloroform ND 6.0 mg/L 1,4-Dichlorobenzene ND 7.5 mg/L 1,2-Dichloroethane (EDC) ND 0.50 mg/L 1,1-Dichloroethene ND 0.70 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 1:13:00 PM
Benzene 0.51 0.50 mg/L 2-Butanone ND 10 mg/L Carbon Tetrachloride ND 0.50 mg/L Chlorobenzene ND 100 mg/L Chloroform ND 6.0 mg/L 1,4-Dichlorobenzene ND 7.5 mg/L 1,2-Dichloroethane (EDC) ND 0.50 mg/L 1,1-Dichloroethene ND 0.70 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 1:13:00 PM
2-Butanone ND 10 mg/L Carbon Tetrachloride ND 0.50 mg/L Chlorobenzene ND 100 mg/L Chloroform ND 6.0 mg/L 1,4-Dichlorobenzene ND 7.5 mg/L 1,2-Dichloroethane (EDC) ND 0.50 mg/L 1,1-Dichloroethene ND 0.70 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L		Analyst: JDJ
Carbon Tetrachloride ND 0.50 mg/L Chlorobenzene ND 100 mg/L Chloroform ND 6.0 mg/L 1,4-Dichlorobenzene ND 7.5 mg/L 1,2-Dichloroethane (EDC) ND 0.50 mg/L 1,1-Dichloroethene ND 0.70 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 2:20:24 AM
Chlorobenzene ND 100 mg/L Chloroform ND 6.0 mg/L 1,4-Dichlorobenzene ND 7.5 mg/L 1,2-Dichloroethane (EDC) ND 0.50 mg/L 1,1-Dichloroethene ND 0.70 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 2:20:24 AM
Chloroform ND 6.0 mg/L 1,4-Dichlorobenzene ND 7.5 mg/L 1,2-Dichloroethane (EDC) ND 0.50 mg/L 1,1-Dichloroethene ND 0.70 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 2:20:24 AM
1,4-Dichlorobenzene ND 7.5 mg/L 1,2-Dichloroethane (EDC) ND 0.50 mg/L 1,1-Dichloroethene ND 0.70 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1 1	4/11/2012 2:20:24 AM
1,2-Dichloroethane (EDC) ND 0.50 mg/L 1,1-Dichloroethene ND 0.70 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 2:20:24 AM
1,1-Dichloroethene ND 0.70 mg/L Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 2:20:24 AM
Hexachlorobutadiene ND 0.50 mg/L Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 2:20:24 AM
Tetrachloroethene (PCE) ND 0.70 mg/L Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 2:20:24 AM
Trichloroethene (TCE) ND 0.50 mg/L	1	4/11/2012 2:20:24 AM
•	1	4/11/2012 2:20:24 AM
Vinyl chloride ND 0.20 mg/L	1	4/11/2012 2:20:24 AM
	1	4/11/2012 2:20:24 AM
Surr: 1,2-Dichloroethane-d4 99.9 69.9-130 %REC	1	4/11/2012 2:20:24 AM
Surr: 4-Bromofluorobenzene 116 71.2-123 %REC	1	4/11/2012 2:20:24 AM
Surr: Dibromofluoromethane 97.1 73.9-134 %REC	1	4/11/2012 2:20:24 AM
Surr: Toluene-d8 110 81.9-122 %REC	1	4/11/2012 2:20:24 AM

Qualifiers:

^{*/}X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Lab Order 1204314

Date Reported: 4/20/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Southwest Geoscience

Project: Ballard Ponds

Lab ID: 1204314-005

Client Sample ID: EPW-5

Collection Date: 4/5/2012 1:30:00 AM

Received Date: 4/7/2012 1:00:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	7,100	990		mg/Kg	100	4/10/2012 11:02:39 PM
Surr: DNOP	0	77.4-131	s	%REC	100	4/10/2012 11:02:39 PM
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	4,400	490		mg/Kg	100	4/11/2012 6:46:02 PM
Surr: BFB	179	69.7-121	S	%REC	100	4/11/2012 6:46:02 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	13	4.9		mg/Kg	100	4/11/2012 6:46:02 PM
Toluene	160	4.9		mg/Kg	100	4/11/2012 6:46:02 PM
Ethylbenzene	26	4.9		mg/Kg	100	4/11/2012 6:46:02 PM
Xylenes, Total	280	9.8		mg/Kg	100	4/11/2012 6:46:02 PM
Surr: 4-Bromofluorobenzene	104	80-120		%REC	100	4/11/2012 6:46:02 PM
EPA METHOD 7471: MERCURY						Analyst: JLF
Mercury	110	16		mg/Kg	500	4/12/2012 9:42:05 AM
MERCURY, TCLP						Analyst: JLF
Mercury	ND	. 0.020		mg/L	1	4/18/2012 2:03:19 PM
EPA METHOD 6010B: SOIL METALS						Analyst: RAG
Arsenic	ND	12		mg/Kg	5	4/11/2012 3:26:47 PM
Barium	98	0.50		mg/Kg	5	4/11/2012 1:44:08 PM
Cadmium	ND	0.50		mg/Kg	5	4/11/2012 1:44:08 PM
Chromium	26	1.5		mg/Kg	5	4/11/2012 1:44:08 PM
Lead	7.4	1.2		mg/Kg	5	4/11/2012 1:44:08 PM
Selenium	ND	12		mg/Kg	5	4/11/2012 1:44:08 PM
Silver	ND	1.2		mg/Kg	5	4/11/2012 1:44:08 PM

Matrix: SOIL

Δ	1:6,	
Qua	nne	rs:

^{*/}X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2012

CLIENT: Southwest Geoscience

Client Sample ID: EPW-6

Project: Ballard Ponds

Collection Date: 4/5/2012 1:40:00 AM

Lab ID: 1204314-006

Matrix: SOIL

Received Date: 4/7/2012 1:00:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS	-				Analyst: JMP
Diesel Range Organics (DRO)	6,700	1,000		mg/Kg	100	4/10/2012 11:23:50 PM
Surr: DNOP	0	77.4-131	S	%REC	100	4/10/2012 11:23:50 PM
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	3,500	500		mg/Kg	100	4/11/2012 7:14:50 PM
Surr: BFB	158	69.7-121	s	%REC	100	4/11/2012 7:14:50 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	13	5.0		mg/Kg	100	4/11/2012 7:14:50 PM
Toluene	130	5.0		mg/Kg	100	4/11/2012 7:14:50 PM
Ethylbenzene	20	5.0		mg/Kg	100	4/11/2012 7:14:50 PM
Xylenes, Total	200	9.9		mg/Kg	100	4/11/2012 7:14:50 PM
Surr: 4-Bromofluorobenzene	103	80-120		%REC	100	4/11/2012 7:14:50 PM
EPA METHOD 7471: MERCURY						Analyst: JLF
Mercury	120	16		mg/Kg	500	4/12/2012 9:43:53 AM
MERCURY, TCLP						Analyst: JLF
Mercury	ND	0.020		mg/L	1	4/18/2012 2:08:36 PM
EPA METHOD 6010B: SOIL METALS						Analyst: RAG
Arsenic	ND	25		mg/Kg	10	4/11/2012 3:29:50 PM
Barium ,	96	1.0		mg/Kg	10	4/11/2012 1:59:04 PM
Cadmium	ND	1.0		mg/Kg	10	4/11/2012 1:59:04 PM
Chromium	28	3.0		mg/Kg	10	4/11/2012 1:59:04 PM
Lead	13	2.5		mg/Kg	10	4/11/2012 1:59:04 PM
Selenium	ND	25		mg/Kg	10	4/11/2012 1:59:04 PM
Silver	ND	2.5		mg/Kg	10	4/11/2012 1:59:04 PM

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

Page 7 of 11

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 4/20/2012

CLIENT: Southwest Geoscience

Client Sample ID: EPW-7

Matrix: SOIL

Project: Ballard Ponds 1204314-007 Lab ID:

Collection Date: 4/5/2012 1:50:00 AM Received Date: 4/7/2012 1:00:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS			· -		Analyst: JMP
Diesel Range Organics (DRO)	4,600	990		mg/Kg	100	4/10/2012 11:45:06 PM
Surr: DNOP	0	77.4-131	S	%REC	100	4/10/2012 11:45:06 PM
EPA METHOD 8015B: GASOLINE RA	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	4,500	480		mg/Kg	100	4/11/2012 10:36:03 PM
Surr: BFB	165	69.7-121	s	%REC	100	4/11/2012 10:36:03 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	13	4.8		mg/Kg	100	4/11/2012 10:36:03 PM
T _i oluene	150	4.8		mg/Kg	100	4/11/2012 10:36:03 PM
Ethylbenzene .	24	4.8		mg/Kg	100	4/11/2012 10:36:03 PM
Xylenes, Total	260	9.7		mg/Kg	100	4/11/2012 10:36:03 PM
Surr: 4-Bromofluorobenzene	103	80-120		%REC	100	4/11/2012 10:36:03 PM
EPA METHOD 300.0: ANIONS						Analyst: BRM
Chloride	35	15		mg/Kg	10	4/10/2012 2:53:40 PM
EPA METHOD 7471: MERCURY						Analyst: JLF
Mercury	97	16		mg/Kg	500	4/12/2012 9:45:40 AM
MERCURY, TCLP						Analyst: JLF
Mercury	ND	0.020		mg/L	1	4/18/2012 2:10:29 PM
EPA METHOD 6010B: SOIL METALS						Analyst: RAG
Arsenic	ND	12		mg/Kg	5	4/11/2012 3:32:52 PM
Barium	100	0.50		mg/Kg	5	4/11/2012 1:50:24 PM
Cadmium	ND	0.50		mg/Kg	5	4/11/2012 1:50:24 PM
Chromium	31	1.5		mg/Kg	5	4/11/2012 1:50:24 PM
Lead	6.4	1.2	-	mg/Kg	5	4/11/2012 1:50:24 PM
Selenium .	ND	12		mg/Kg	5	4/11/2012 1:50:24 PM
Silver	ND	1.2		mg/Kg	5	4/11/2012 1:50:24 PM
EPA METHOD 8270C TCLP						Analyst: JDC
2,4-Dinitrotoluene	ND	0.13	•	mg/L	1	4/11/2012 2:40:42 PM
Hexachlorobenzene	ND	0.13		mg/L	1	4/11/2012 2:40:42 PM
Hexachlorobutadiene	ND	0.50		mg/L	1	4/11/2012 2:40:42 PM
Hexachloroethane	ND	3.0		mg/L	1	4/11/2012 2:40:42 PM
Nitrobenzene	ND	2.0		mg/L	1	4/11/2012 2:40:42 PM
Pentachlorophenol	ND	100		mg/L	1	4/11/2012 2:40:42 PM
Pyridine	ND	5.0		mg/L	1	4/11/2012 2:40:42 PM
2,4,5-Trichlorophenol	ND	400		mg/L	1	4/11/2012 2:40:42 PM
2,4,6-Trichlorophenol	ND	2.0		mg/L	1	4/11/2012 2:40:42 PM
Cresols, Total	ND	200		mg/L	1	4/11/2012 2:40:42 PM
2-Methylphenol	ND	200		mg/L	1	4/11/2012 2:40:42 PM
3+4-Methylphenol	ND	200		mg/L	1	4/11/2012 2:40:42 PM

^{*/}X Value exceeds Maximum Contaminant Level.

Ε Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

Spike Recovery outside accepted recovery limits

Analyte detected in the associated Method Blank В

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit

Reporting Detection Limit

Date Reported: 4/20/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Southwest Geoscience

Client Sample ID: EPW-7

Project: Ballard Ponds

Collection Date: 4/5/2012 1:50:00 AM

Lab ID: 1204314-007

Matrix: SOIL

Received Date: 4/7/2012 1:00:00 PM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8270C TCLP					Analyst: JDC
Phenol	ND	200	mg/L	1	4/11/2012 2:40:42 PM
Surr: 2,4,6-Tribromophenol	84.2	17.5-122	%REC	1	4/11/2012 2:40:42 PM
Surr: 2-Fluorobiphenyl	86.0	29.6-132	%REC	1	4/11/2012 2:40:42 PM
Surr: 2-Fluorophenol	37.5	21.9-91.3	%REC	1	4/11/2012 2:40:42 PM
Surr: 4-Terphenyl-d14	81.0	35.3-110	%REC	1	4/11/2012 2:40:42 PM
Surr: Nitrobenzene-d5	85.4	20.2-128	%REC	1	4/11/2012 2:40:42 PM
Surr: Phenol-d5	48.6	16.4-72.4	%REC	1	4/11/2012 2:40:42 PM
VOLATILES BY 8260B/1311					Analyst: JDJ
Benzene	ND	0.50	mg/L	1	4/11/2012 2:48:40 AM
2-Butanone	ND	10	mg/L	1	4/11/2012 2:48:40 AM
Carbon Tetrachloride	ND	0.50	mg/L	1	4/11/2012 2:48:40 AM
Chlorobenzene	ND	100	mg/L	1	4/11/2012 2:48:40 AM
Chloroform	ND	6.0	mg/L	1	4/11/2012 2:48:40 AM
1,4-Dichlorobenzene	ND	7.5	mg/L	1	4/11/2012 2:48:40 AM
1,2-Dichloroethane (EDC)	ND	0.50	mg/L	1	4/11/2012 2:48:40 AM
1,1-Dichloroethene	ND	0.70	mg/L	1	4/11/2012 2:48:40 AM
Hexachlorobutadiene	ND	0.50	mg/L	1	4/11/2012 2:48:40 AM
Tetrachloroethene (PCE)	ND	0.70	mg/L	1	4/11/2012 2:48:40 AM
Trichloroethene (TCE)	ND	0.50	mg/L	1	4/11/2012 2:48:40 AM
Vinyl chloride	ND	0.20	mg/L	1	4/11/2012 2:48:40 AM
Surr: 1,2-Dichloroethane-d4	106	69.9-130	%REC	1	4/11/2012 2:48:40 AM
Surr: 4-Bromofluorobenzene	103	71.2-123	%REC	1	4/11/2012 2:48:40 AM
Surr: Dibromofluoromethane	105	73.9-134	%REC	1	4/11/2012 2:48:40 AM
Surr: Toluene-d8	93.8	81.9-122	%REC	1	4/11/2012 2:48:40 AM

^{*/}X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit.

RL Reporting Detection Limit

Lab Order 1204314

Date Reported: 4/20/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Southwest Geoscience

Project: Ballard Ponds

Lab ID: 1204314-008

Client Sample ID: EPW-8

Collection Date: 4/5/2012 2:05:00 PM

Received Date: 4/7/2012 1:00:00 PM

Analyses	Result	RL (Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	4,900	980		mg/Kg	100	4/11/2012 12:06:15 AM
Surr: DNOP	0	77.4-131	s	%REC	100	4/11/2012 12:06:15 AM
EPA METHOD 8015B: GASOLINE RAI	NGE		*			Analyst: NSB
Gasoline Range Organics (GRO)	3,600	460		mg/Kg	100	4/11/2012 11:04:51 PM
Surr: BFB	165	69.7-121	s	%REC	100	4/11/2012 11:04:51 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	11	4.6		mg/Kg	100	4/11/2012 11:04:51 PM
Toluene	120	4.6		mg/Kg	100	4/11/2012 11:04:51 PM
Ethylbenzene	20	4.6		mg/Kg	100	4/11/2012 11:04:51 PM
Xylenes, Total	210	9.3		mg/Kg	100	4/11/2012 11:04:51 PM
Surr. 4-Bromofluorobenzene	103	80-120		%REC	100	4/11/2012 11:04:51 PM
EPA METHOD 7471: MERCURY						Analyst: JLF
Mercury	94	16		mg/Kg	500	4/12/2012 9:47:27 AM
MERCURY, TCLP						Analyst: JLF
Mercury	ND	0.020		mg/L	1	4/18/2012 2:12:14 PM
EPA METHOD 6010B: SOIL METALS						Analyst: RAG
Arsenic	ND	25		mg/Kg	10	4/11/2012 3:37:25 PM
Barium	100	1.0		mg/Kg	10	4/11/2012 2:02:14 PM
Cadmium	ND	1.0		mg/Kg	10	4/11/2012 2:02:14 PM
Chromium	29	3.0		mg/Kg	10	4/11/2012 2:02:14 PM
Lead	7.2	2.5		mg/Kg	10	4/11/2012 2:02:14 PM
Selenium	ND	25		mg/Kg	10	4/11/2012 2:02:14 PM
Silver	ND	2.5		mg/Kg	10	4/11/2012 2:02:14 PM

Matrix: SOIL

^{*/}X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Lab Order 1204314

Date Reported: 4/20/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Southwest Geoscience

Client Sample ID: EPW-9

Project: Ballard Ponds

Collection Date: 4/5/2012 2:20:00 PM

Lab ID: 1204314-009

Matrix: SOIL

Received Date: 4/7/2012 1:00:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANGE	ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	5,000	990		mg/Kg	100	4/11/2012 12:27:28 AM
Surr: DNOP	_. 0	77.4-131	S	%REC	100	4/11/2012 12:27:28 AM
EPA METHOD 8015B: GASOLINE RAI	NGE					Analyst: NSB
Gasoline Range Organics (GRO)	3,700	480		mg/Kg	100	4/11/2012 11:33:39 PM
Surr: BFB	170	69.7-121	s	%REC	100	4/11/2012 11:33:39 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	10	4.8		mg/Kg	100	4/11/2012 11:33:39 PM
Toluene	130	4.8		mg/Kg	100	4/11/2012 11:33:39 PM
Ethylbenzene	23	4.8		mg/Kg	100	4/11/2012 11:33:39 PM
Xylenes, Total	250	9.5		mg/Kg	100	4/11/2012 11:33:39 PM
Surr: 4-Bromofluorobenzene	105	80-120		%REC	100	4/11/2012 11:33:39 PM
EPA METHOD 7471: MERCURY						Analyst: JLF
Mercury	95	16		mg/Kg	500	4/12/2012 9:49:15 AM
MERCURY, TCLP						Analyst: JLF
Mercury	ND	0.020		mg/L	1	4/18/2012 2:14:00 PM
EPA METHOD 6010B: SOIL METALS						Analyst: RAG
Arsenic	5.0	5.0		mg/Kg	2	4/11/2012 1:14:11 PM
Barium	91	0.20		mg/Kg	2	4/11/2012 1:14:11 PM
Cadmium	ND	0.20		mg/Kg	2	4/11/2012 1:14:11 PM
Chromium	28	0.60		mg/Kg	2	4/11/2012 1:14:11 PM
Lead	7.3	0.50		mg/Kg	2	4/11/2012 1:14:11 PM
Selenium	ND	5.0		mg/Kg	2	4/11/2012 1:14:11 PM
Silver	ND	0.50		mg/Kg	2	4/11/2012 1:14:11 PM

One	alií	fiei	

^{*/}X Value exceeds Maximum Contaminant Level.

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E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client:

Hall Environmental

Project:

Not Indicated

Lab ID:

B12040788-001

Client Sample ID 1204314-004B EPW-4

Report Date: 04/18/12

Collection Date: 04/05/12 01:20

DateReceived: 04/10/12

Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS			-				
Moisture	10	wt%		0.2		SW3550A	04/11/12 13:50 / amn
GLYCOL BY GC/FID							
Diethanolamine	ND	mg/kg		50		SW8015B	04/11/12 17:32 / jp
Diethylene Glycol	ND	mg/kg	1	100		SW8015B	04/10/12 19:32 / skw
Methyldiethanolamine	ND	mg/kg	12	200		SW8015B	04/10/12 19:32 / skw
Triethylene Glycol	9 6	mg/kg		5.0		SW8015B	04/10/12 19:32 / jp
Surr: 2-Butoxyethanol	83.0	%REC		76-117		SW8015B	04/11/12 17:32 / jp
Surr: 2-Butoxyethanol	133	%REC	s	76-117		SW8015B	04/10/12 19:32 / jp
Surr: sec-Butyl Alcohol	88.0	%REC		41-138		SW8015B	04/11/12 17:32 / ip

⁻ S=Surrogate recovery outside QC advisory limits due to positive sample matrix interference.

⁻ The results were confirmed by Gas Chromatography Mass Spectrometry (GC/MS).

^{- 1 =} Reporting limit was raised due matrix interference.

^{- 2 =} There was no matrix spike recovery for this compound at a 200 mg/kg spiking level. Low recovery is expected Methyldiethanolamine in certain soil types due to its sorption properties. The result is suspect.



Gillette, WY

MT 877-472-0711 - Billings, MT 686-7175 • Rapid City, SD 888-672-1225 • College Station, TX

735-4

Casper, WY 888-235-0515

LABORATORY ANALYTICAL REPORT

Prepared by Billings, MT Branch

Client:

Hali Environmental

Project:

Not Indicated

Lab ID:

B12040788-002

Client Sample ID 1204314-007B EPW-7

Report Date: 04/18/12

Collection Date: 04/05/12 01:50

DateReceived: 04/10/12

Matrix: Soil

Analyses	Result	Units	Qualifiers	RL	MCL/ QCL	Method	Analysis Date / By
PHYSICAL CHARACTERISTICS	-						·
Moisture	10	wt%		0.2		SW3550A	04/11/12 13:50 / amn
GLYCOL BY GC/FID							
Diethanolamine	ND	mg/kg		50		SW8015B	04/11/12 17:46 / ip
Diethylene Glycol	ND	mg/kg	1	100		SW8015B	04/10/12 19:51 / skw
Methyldiethanolamine	ND	mg/kg	12	200		SW8015B	04/10/12 19:51 / skw
Triethylene Glycol	193	mg/kg		5.0		SW8015B	04/10/12 19:51 / jp
Surr: 2-Butoxyethanol	95.0	%REC		76-117		SW8015B	04/11/12 17:46 / jp
Surr: 2-Butoxyethanol	140	%REC	S	76-117		SW8015B	04/10/12 19:51 / jp
Surr: sec-Butyl Alcohol	87.0	%REC		41-138		SW8015B	04/11/12 17:46 / jp

⁻ S=Surrogate recovery outside QC advisory limits due to positive sample matrix interference.

⁻ The results were confirmed by Gas Chromatography Mass Spectrometry (GC/MS).

^{- 1 =} Reporting limit was raised due matrix interference.
- 2 = There was no matrix spike recovery for this compound at a 200 mg/kg spiking level. Low recovery is expected Methyldiethanolamine in certain soil types due to its sorption properties. The result is suspect.

QA/QC Summary Report

Prepared by Billings, MT Branch

Client: Hall Environmental

Project: Not indicated

Report Date: 04/18/12

Work Order: B12040788

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLimit	Qual
Method: SW8015B									Bat	ch: 61581
Sample ID: LCS-61581-MDEA	2 Lab	coratory Con	trol Sample			Run: GCFI	D-HP1-B_120410E	3	04/10	/12 12:09
Methyldiethanolamine		199	mg/kg	50	80	70	130			
Surr: 2-Butoxyethanol				1.0	96	76	117			
Sample ID: MB-61581	2 Me	thod Blank				Run: GCFI	D-HP1-B_120410E	3	04/10	/12 13:25
Methyldiethanolamine		ND	mg/kg	50						
Surr: 2-Butoxyethanol				1.0	95	76	117			
Sample ID: LCS-61581	2 Lat	oratory Con	trol Sample			Run: GCFI	D-HP1-B_120410[)	04/10	/12 18:53
Triethylene Glycol		91.0	mg/kg	5.0	91	44	126			
Surr: 2-Butoxyethanol				1.0	99	76	117	,		
Sample ID: MB-61581	2 Me	thod Blank				Run: GCFIE	D-HP1-B_1204100)	04/10	/12 19:13
Triethylene Glycol		ND	mg/kg	5.0						
Surr: 2-Butoxyethanol				1.0	102	76	117			
Sample ID: B12040788-002AMS	2 Sar	nple Matrix	Spike			Run: GCFI	D-HP1-B_120410[)	04/10	/12 20:11
Triethylene Glycol		278	mg/k g	5.0	85	44	126			
Surr: 2-Butoxyethanol				1.0	146	76	117			S
- S=Surrogate recovery outside QC a	dvisory limit	s due to posit	ive sample matrix	interference.						
Sample ID: B12040788-002AMSC	2 Sar	nple Matrix	Spike Duplicate			Run: GCFIE	D-HP1-B_120410[)	04/10	/12 20:30
Triethylene Glycol		278	mg/kg	5.0	85	44	126	0.1	20	
Surr: 2-Butoxyethanol			• •	1.0	142	76	117			S
- S=Surrogate recovery outside QC at	dvisory limit	s due to posit	ive sample matrix	interference.		•				
Sample ID: LCS-61581	2 Lat	oratory Con	trol Sample			Run: GCFIE	D-HP1-B_120410	=	04/10	/12 18:53
Diethylene Glycol		101	mg/kg		101	70	130			
Surr: 2-Butoxyethanol				1.0	99	76	117	•		
Sample ID: MB-61581	3 Me	hod Blank				Run: GCFID)-HP1-B_1204108	.	04/10	/12 19:13
Diethanolamine		ND	mg/kg	50						
Diethylene Glycol		ND	mg/kg							
Surr: 2-Butoxyethanol			•	1.0	102	76	117			
Sample ID: B12040788-002AMS	3 Sar	nple Matrix (Spike			Run: GCFIE)-HP1-B_120410F	Ē	04/10/	/12 20:11
Diethylene Glycol		162	mg/kg	100	162	70	130			S
Methyldiethanolamine		ND	mg/kg	200		70	130			S
Surr: 2-Butoxyethanol				1.0	146	76	117			S
Sample ID: B12040788-002AMSD	3 Sar	nple Matrix (Spike Duplicate			Run: GCFIE	D-HP1-B_120410I	=	04/10	/12 20:30
Diethylene Glycol		161	mg/kg	100	161	70	130		20	s
Methyldiethanolamine		ND	mg/kg	200		70	130		20	S
Surr: 2-Butoxyethanol				1.0	142	76	117			S

QA/QC Summary Report

Prepared by Billings, MT Branch

Method:	SW8015B									Bat	ch:
Analyte		Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLImit	Q
Project:	Not Indicated							Work	Order:	B1204078	8
Client:	Hall Environmental							Repo	rt Date:	04/18/12	

Analyte	Count	Result	Units	RL	%REC	Low Limit	High Limit	RPD	RPDLImit	Qual
Method: SW8015B	<u>-</u>	-·							Ba	tch: 61609
Sample ID: LCS-61609	3 Lat	oratory Con	trol Sample			Run: GCFID	-HP1-B_120411/	4	04/11	/12 11:07
Diethanolamine		184	mg/kg	50	92	70	130			
Surr: 2-Butoxyethanol				1.0	99	76	117			
Surr: sec-Butyl Alcohol				1.0	95	41	138			
Sample ID: MB-61609	3 Ме	thod Blank				Run: GCFID	-HP1-B_120411/	4	04/11	/12 12:41
Diethanolamine		ND	mg/kg	50						
Surr: 2-Butoxyethanol				1.0	89	76	117			
Surr: sec-Butyl Alcohol				1.0	95	41	138			
Sample ID: B12040788-001BMS	3 Sa	mple Matrix	Spike			Run: GCFID	-HP1-B_120411	Ą	04/11	/12 16:50
Diethanolamine		96.0	mg/kg	50	48	70	130			S
Surr: 2-Butoxyethanol	•		,	1.0	85	76	117			
Surr: sec-Butyl Alcohol				1.0	97	41	138			
- S=Spike recovery outside QC advis	ory limits du	e to sample r	matrix interference	•						
Sample ID: B12040788-001BMS	D 3 Sa	mple Matrix	Spike Duplicate			Run: GCFIE	-HP1-B_120411	Ą	04/11	/12 17:05
Diethanolamine		102	mg/kg	50	51	70	130	6.1	20	S
Surr: 2-Butoxyethanol		•		1.0	89	76	117			
Surr: sec-Butyl Alcohol				1.0	90	41	138			
- S=Spike recovery outside QC advis	ory limits du	e to sample r	matrix interference							
Method: SW8015B								A	Inalytical Run	: R183305
Sample ID: CCV_0411HD125r-W	3 Co	ntinulng Cal	ibration Verificat	ion Standard					04/11	/12 16:36
Diethanolamine		203	mg/kg	50	102	85	115			
Surr: 2-Butoxyethanol				1.0	90	70	130			
Surr: sec-Butyl Alcohol				1.0	99	70	130			
Method: SW8015B								A	Analytical Run	R183430
Sample ID: CCV_0410HG134r-W	2 Co	ntinuing Cal	ibration Verificat	ion Standard					04/10	/12 18:31
Triethylene Glycol		96.7	mg/kg	5.0	97	85	115			
Surr: 2-Butoxyethanol				1.0	105	70	130			

Hall Environmental Analysis Laboratory, Inc.

WO#:

1204314

20-Apr-12

Client:

Southwest Geoscience

Project:

Ballard Ponds

Sample ID MB-1453

SampType: MBLK

TestCode: EPA Method 300.0: Anions

LowLimit

TestCode: EPA Method 300.0: Anions

Client ID: **PBS** Batch ID: 1453

RunNo: 2032

Prep Date: 4/10/2012 Analysis Date: 4/10/2012 **PQL**

SeqNo: 56531

Units: mg/Kg

Analyte

Result

SPK value SPK Ref Val %REC

%RPD

%RPD

HighLimit

Qual

Chloride

ND 1.5

Sample ID LCS-1453

SampType: LCS

Client ID: LCSS Prep Date: 4/10/2012 Batch ID: 1453

RunNo: 2032

Units: mg/Kg

HighLimit

Analysis Date: 4/10/2012

SeqNo: 56532

RPDLimit

RPDLimit

Analyte

SPK value SPK Ref Val 15.00

%REC 91.3

110

Qual

Chloride

14

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits RPD outside accepted recovery limits

В Analyte detected in the associated Method Blank

Η Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit ND

Reporting Detection Limit

Page 12 of 11

Hall Environmental Analysis Laboratory, Inc.

Result

42

4.5

PQL

10

WO#:

1204314

20-Apr-12

Client:

Southwest Geoscience

Project:

Diesel Range Organics (DRO)

Surr: DNOP

Ballard Ponds

Sample ID MB-1435 SampType: MBLK TestCode: EPA Method 8015B: Diesel Range Organics Client ID: **PBS** Batch ID: 1435 RunNo: 1997 Prep Date: 4/9/2012 Analysis Date: 4/10/2012 SeqNo: 56265 Units: mg/Kg Analyte Result SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) ND 10 Surr: DNOP 94.8 77.4 9.5 10.00 131 Sample ID LCS-1435 SampType: LCS TestCode: EPA Method 8015B: Diesel Range Organics Client ID: LCSS Batch ID: 1435 RunNo: 1997 Units: mg/Kg Prep Date: 4/9/2012 Analysis Date: 4/10/2012 SeqNo: 56506

%REC

83.7

89.7

LowLimit

62.7

77.4

HighLimit

139

131

%RPD

RPDLimit

Qual

SPK value SPK Ref Val

50.00

5.000

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Page 13 of 11

RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

WO#:

1204314

20-Apr-12

Client:

Southwest Geoscience

Rallard Donde

Sample ID MB-1436	Samp	Гуре: МЕ	BLK	Tes	tCode: El	PA Method	8015B: Gaso	oline Rang	е	
Client ID: PBS	Batc	h ID: 14	36	F	RunNo: 2	021				
Prep Date: 4/9/2012	Analysis [Date: 4/	11/2012	S	eqNo: 5	6803	Units: mg/h	(g		
Analyte .	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	ND	5.0							•	_
Surr: BFB	1,000		1,000		101	69.7	121			
Sample ID LCS-1436	Samp	Гуре: LC	s	Tes	tCode: El	PA Method	8015B: Gaso	oline Rang	е	
Client ID: LCSS	Batc	h ID: 14	36	F	RunNo: 2	021				
Prep Date: 4/9/2012	Analysis [Date: 4/	11/2012	8	SeqNo: 5	6804	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	29	5.0	25.00	0	114	98.5	133			
Surr: BFB	1 100		1 000		111	69.7	121			

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

Value above quantitation range

J Analyte detected below quantitation limits

RPD outside accepted recovery limits

В Analyte detected in the associated Method Blank

Η Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Reporting Detection Limit

Page 14 of 11

Hall Environmental Analysis Laboratory, Inc.

WO#:

1204314

20-Apr-12

Client:

Southwest Geoscience

Project:

Ballard Ponds

Sample ID MB-1436	SampT	SampType: MBLK			tCode: El	tiles				
Client ID: PBS	Batcl	Batch ID: 1436			RunNo: 2	021				
Prep Date: 4/9/2012	Analysis D	Date: 4/	11/2012	S	SeqNo: 5	6829	Units: mg/k	ζg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.96		1.000		95.9	80	120			

Sample ID LCS-1436	Sampī	Гуре: LC	s	Tes	tCode: El	tiles				
Client ID: LCSS	Batcl	h ID: 14	36	F	RunNo: 2021					
Prep Date: 4/9/2012	Analysis [Date: 4/	11/2012	S	SeqNo: 5	6834	Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.81	0.050	1.000	0	81.2	83.3	107			S
Toluene	0.84	0.050	1.000	0	84.0	74.3	115			
Ethylbenzene	0.84	0.050	1.000	0	83.8	80.9	122			
Xylenes, Total	2.5	0.10	3.000	0	84.2	85.2	123			S
Surr: 4-Bromofluorobenzene	· 1.0		1.000		101	80	120			

Qualifiers:

R RPD outside accepted recovery limits

ND Not Detected at the Reporting Limit

Page 15 of 11

RL Reporting Detection Limit

^{*/}X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

Hall Environmental Analysis Laboratory, Inc.

WO#:

1204314 20-Apr-12

Client:

Southwest Geoscience

Project:

Ballard Ponds

Sample ID mb-1443	SampT	ype: ME	BLK	Tes	tCode: V	olatiles by	8260B/1311			
Client ID: PBS	Batch	n ID: 144	43	F	RunNo: 2	036				
Prep Date: 4/9/2012	Analysis D)ate: 4/	10/2012	S	SeqNo: 5	6644	Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.50								
2-Butanone	ND	10								
Carbon Tetrachloride	ND	0.50								•
Chlorobenzene	ND	100								
Chloroform	ND	6.0								
1,4-Dichlorobenzene	ND	7.5								
1,2-Dichloroethane (EDC)	ND	0.50								•
1,1-Dichloroethene	ND	0.70								
Hexachlorobutadiene	ND	0.50								
Tetrachloroethene (PCE)	ND	0.70								
Trichloroethene (TCE)	ND	0.50								
Vinyl chloride	ND	0.20								
Surr: 1,2-Dichloroethane-d4	0.20		0.2000		101	69.9	130			
Surr: 4-Bromofluorobenzene	0.24		0.2000		119	71.2	123			
Surr: Dibromofluoromethane	0.19		0.2000		96.3	73.9	134			
Surr: Toluene-d8	0.21		0.2000	,	104	81.9	122			•

Sample ID Ics-1443 Client ID: LCSS	•	ype: LC n ID: 14			tCode: Ve RunNo: 2	•	8260B/1311			
Prep Date: 4/9/2012	Analysis D)ate: 4/	10/2012	5	SeqNo: 5	6645	Units: mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.34	0.10	0.4000	0	84.4	51.1	171			
Chlorobenzene	0.39	0.10	0.4000	0	97.8	36.1	191			
1,1-Dichloroethene	0.35	0.10	0.4000	0	87.5	49.1	162			
Trichloroethene (TCE)	0.35	0.10	0.4000	0	87.6	41.2	166			
Surr: 1,2-Dichloroethane-d4	0.20		0.2000		98.2	69.9	130			
Surr: 4-Bromofluorobenzene	0.22	•	0.2000		109	71.2	123	•		
Surr: Dibromofluoromethane	0.21		0.2000		103	73.9	134			
Surr: Toluene-d8	0.22		0.2000		. 108	81.9	122			

Qualifiers:

R RPD outside accepted recovery limits

RL Reporting Detection Limit

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^{*/}X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

WO#:

1204314

20-Apr-12

Client:

Southwest Geoscience

Project:

Ballard Ponds

D-4-1-		BLK	100	Code. Er	PA Method	8270C TCLP			
Batch	h ID: 148	80	F	RunNo: 20	:055				
Analysis D)ate: 4/	/11/2012	5	3eqNo: 5	7200	Units: mg/L			
Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
ND	0.13								
ND	0.13								
ND	0.50								
ND	3.0								
ND	2.0								
· ND	100								
ND .	5.0								
ND	400								
ND	2.0								•
ND	200								
ND	200								
ND	200								
ND	200								
0.17		0.2000		85.8	17.5	122			
0.083		0.1000		82.5	29.6	132			
0.13		0.2000		64.1	21.9	91.3			
0.081		0.1000		81.0	35.3	110			
0.082		0.1000		81.5	20.2	128			
0.094		0.2000		47.2	16.4	72.4			<u>.</u>
SampT	ype: LC	s	Tes	tCode: E	PA Method	8270C TCLP			
	Result ND ND ND ND ND ND ND ND ND N	Result PQL ND 0.13 ND 0.50 ND 3.0 ND 100 ND 5.0 ND 400 ND 2.0 ND 200 ND 200	ND 0.13 ND 0.13 ND 0.50 ND 3.0 ND 2.0 ND 100 ND 5.0 ND 400 ND 2.0 ND 200 ND 200 ND 200 ND 200 ND 200 O.17 0.2000 O.17 0.2000 O.17 0.2000 O.183 0.1000 O.081 0.1000 O.082 0.1000	Result PQL SPK value SPK Ref Val ND 0.13 ND 0.50 ND 0.50 ND 3.0 ND 2.0 ND 100 ND 5.0 ND 400 ND 2.0 ND 200 ND 200 ND 200 ND 200 ND 200 ND 200 0.2000 0.17 0.2000 0.1000 0.083 0.1000 0.2000 0.081 0.1000 0.1000 0.082 0.1000 0.2000	Result PQL SPK value SPK Ref Val %REC ND 0.13	Result PQL SPK value SPK Ref Val %REC LowLimit ND 0.13	Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit ND 0.13 .	Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD ND 0.13	Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit ND 0.13

Client ID: LCSS	Batch	h ID: 148	80	R	RunNo: 20	055				
Prep Date: 4/11/2012	Analysis D)ate: 4/	11/2012	S	SeqNo: 5	7201	Units: . mg/L			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
2,4-Dinitrotoluene	0.080	0.010	0.1000	0	80.2	18.2	108			
Hexachlorobenzene	0.060	0.010	0.1000	0	60.5	34.2	74.5			
Hexachlorobutadiene	0.067	0.010	0.1000	0	66.5	31.3	88.5			
Hexachloroethane	0.069	0.010	0.1000	0	69.3	31.6	94.6			
Nitrobenzene	0.084	0.010	0.1000	0	84.0	39.7	107			
Pentachlorophenol	0.045	0.010	0.1000	0	45.3	15.9	86.7			
Pyridine	0.023	0.010	0.1000	0	23.4	14.7	73.6			
2,4,5-Trichlorophenol	0.069	0.010	0.1000	0	69.2	18.9	102			
2,4,6-Trichlorophenol	0.063	0.010	0.1000	0	62.9	12.3	103			
Cresols, Total	0.24	0.010	0.3000	0	81.5	25.9	99.2			
2-Methylphenol	0.071	0.010	0.1000	0	71.0	22	81.7			
3+4-Methylphenol	0.17	0.010	0.2000	0	86.7	2.89	157			
Surr: 2,4,6-Tribromophenol	0.18		0.2000		89.1	17.5	122			
Surr: 2-Fluorobiphenyl	0.078		0.1000		78.4	29.6	132			
Surr: 2-Fluorophenol	0.13		0.2000		65.2	21.9	91.3			
Surr: 4-Terphenyl-d14	0.089		0.1000		89.4	35.3	110			

Qualifiers:

Page 17 of 11

^{*/}X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

WO#:

1204314

20-Apr-12

Client:

Southwest Geoscience

Project:

Ballard Ponds

Sample ID Ics-1480
Client ID: LCSS

SampType: LCS

TestCode: EPA Method 8270C TCLP

Batch ID: 1480

RunNo: 2055

Prep Date: 4/11/2012

Analysis Date: 4/11/2012

SeqNo: 57201 Units: mg/L

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

•					
Surr: Nitrobenzene-d5	0.084	0.1000	84.4	20.2	128
Surr: Phenol-d5	0.10	0.2000	50.3	16.4	72.4

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#:

1204314

20-Apr-12

Client:

Southwest Geoscience

Project:

Ballard Ponds

Sample ID MB-1489

SampType: MBLK

TestCode: EPA Method 7471: Mercury

TestCode: EPA Method 7471: Mercury

Client ID:

PBS

Batch ID: 1489

RunNo: 2075

Prep Date: 4/11/2012 Analysis Date: 4/12/2012

SeqNo: 57584

Units: mg/Kg

Result

SPK value SPK Ref Val %REC LowLimit

HighLimit

%RPD **RPDLimit**

Qual

Analyte Mercury

ND 0.033

Sample ID LCS-1489

SampType: LCS Batch ID: 1489

PQL

PQL

RunNo: 2075

Prep Date: 4/11/2012

Analysis Date: 4/12/2012

Units: mg/Kg

Client ID: LCSS

SeqNo: 57585

HighLimit

%RPD **RPDLimit**

Analyte

0.033

0

Qual

Mercury

Result 0.17

0.1667

SPK value SPK Ref Val

%REC 105

80

120

Qualifiers:

Value exceeds Maximum Contaminant Level.

Ε Value above quantitation range

Analyte detected below quantitation limits

R RPD outside accepted recovery limits В Analyte detected in the associated Method Blank

Η Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

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Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

WO#:

1204314 20-Apr-12

Client:

Southwest Geoscience

Project:

Ballard Ponds

Sample ID MB-1587

SampType: MBLK

TestCode: MERCURY, TCLP

Client ID: **PBW** Batch ID: 1587

RunNo: 2208

Prep Date: 4/18/2012

Analysis Date: 4/18/2012

SeqNo: 61394

Units: mg/L

Analyte

Result **PQL**

SPK value SPK Ref Val %REC LowLimit HighLimit

RPDLimit

Qual

Mercury

ND 0.020

Sample ID LCS-1587

SampType: LCS

TestCode: MERCURY, TCLP

LCSW Client ID:

Batch ID: 1587 4/18/2012

RunNo: 2208

Units: mg/L

Prep Date: Analyte

Analysis Date: 4/18/2012

SeqNo: 61395

HighLimit

RPDLimit

Result PQL

SPK value SPK Ref Val 0.020

%RPD

%RPD

Qual

Mercury

0.005000

%REC 103

LowLimit

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

Analyte detected below quantitation limits

R RPD outside accepted recovery limits В Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit ND

Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: 1204314

20-Apr-12

Client:	Southwest Geoscience
Chenti	Southwest Sesserence

Project: Ballard Ponds

Sample ID MB-1448	SampT	ype: ME	BLK	Tes	Code: El	PA Method	6010B: Soil	Metals		
Client ID: PBS	Batcl	Batch ID: 1448			tunNo: 2	033				
Prep Date: 4/10/2012	Analysis D)ate: 4/	11/2012	8	eqNo: 5	6575	Units: mg/K	ίg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	ND	2.5								
Barium	ND	0.10								
Selenium	ND	2.5								
Silver	ND	0.25								

Sample ID LCS-1448	SampT	ype: LC	S	Tes	tCode: El	PA Method	6010B: Soil	Metals		
Client ID: LCSS	Batch	n ID: 14	48	F	RunNo: 2	033				
Prep Date: 4/10/2012	Analysis D)ate: 4/	11/2012	S	SeqNo: 5	6576	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Arsenic	27	2.5	25.00	0.2295	107	80	120			
Barium	25	0.10	25.00	0	101	80	120			
Selenium	27	2.5	25.00	0	108	80	120			
Silver	5.1	0.25	5.000	0	103	80	120			

Sample ID MB-1448	SampT	ype: ME	BLK	Tes	tCode: E	PA Method	6010B: Soil	Metals		
Client ID: PBS	Batcl	h ID: 14	48	F	RunNo: 2	053				
Prep Date: 4/10/2012	Analysis [Date: 4/	11/2012	5	SeqNo: 5	7137	Units: mg/h	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Cadmium	ND	0.10								
Chromium	ND	0.30								
Lead	ND	0.25								

Sample ID LCS-1448	Samp	Гуре: LC	s	Tes	tCode: E	PA Method	6010B: Soil	Metals		
Client ID: LCSS	Batc	h ID: 14	48	F	RunNo: 2	053				
Prep Date: 4/10/2012	Analysis [Date: 4/	11/2012	9	SeqNo: 5	7138	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Cadmium	26	0.10	25.00	0	105	80	120			
Chromium	28	0.30	25.00	0.1195	111	80	120			
Lead	27	0.25	25.00	0	106	80	120			

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Page 21 of 11

RL - Reporting Detection Limit



Hall Environmental Analysis Laborator) 4901 Hawkins NE Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-410; Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name:	Southwest Geoscience		Work Order Nu	mber: 1204	1314	
Received by/dat	· Ma	04/07/12				
Logged By:	Michelle Garcia	4/7/2012 1:00:00 PM	I .	Minut (Come	
Completed By:	Michelle Garcia	4/9/2012 9:05:17 AN	i	-Minut (Cours	
Reviewed By:	\triangle	04/09/12		·	•	
Chain of Cus	tody			-		
1. Were seals	intact?		Yes 🗌 N	lo 🗌 N	lot Present 🗹	
2. Is Chain of	Custody complete?		Yes 🗹 N	lo 🗌 N	lot Present 🗌	
3. How was th	e sample delivered?		Courier			
<u>Log In</u>						
4. Coolers are	present? (see 19, for coole	r specific information)	Yes 🗹 N	lo 🗌	NA 🗆	
5. Was an atte	empt made to cool the samp	iles?	Yes 🗹 N	4o 🗆	na \square	,
6. Were all sa	mples received at a tempera	ature of >0° C to 6.0°C	Yes 🗹 N	lo 🗆	na 🗆	
7. Sample(s) i	n proper container(s)?		Yes 🗹 N	1o 🗆		
8. Sufficient sa	ample volume for indicated t	est(s)?	Yes 🗹 N	1o 📮		
9. Are sample	s (except VOA and ONG) p	roperly preserved?	Yes 🗹 N	No 🗆	•	
10. Was preser	vative added to bottles?		Yes 🗌 N	lo 🗹	NA 🗆	
11, VOA vials h	nave zero headspace?		Yes 🗌 N	10 🗆 No	VOA Vials	
12. Were any s	ample containers received b	oroken?	Yes 🗆 N	1o 🗹		
	work match bottle labels? epancies on chain of custod	()	Yes 🗹 N	io 🗆	# of preserved bottles checked for pH:	
14. Are matrice	s correctly identified on Cha	in of Custody?		1o 🗆	,	>12 unless noted)
15. Is it clear w	hat analyses were requested	1 ?		4o 🗌	Adjusted?	
	lding times able to be met? customer for authorization.)	Yes 🗹 N	No L	Checked by:	
Special Hand	lling (if applicable)					
17. Was client i	notified of all discrepancies	with this order?	Yes 🗌 N	1o 🗆	NA 🗹	
By Wh	· · · · · · · · · · · · · · · · · · ·	Date Via:	eMail	Phone	Fax	
18. Additional re	emarks:					
19. <u>Cooler Info</u> Cooler N		Seal Intact Seal No Yes	Seal Date	Signed B	sy	

				·	CHAIN OF CUSTODY RECORD
Office Location Aztec Project Manager K. Summers	Laboratory: Hall Address: ABQ Contact: Ardy FI Phone: 105 3 45 PO/SO#:		ANALYSIS REQUESTED		Lab use only Due Date: Temp. of coolers when received (C°): 2, 1 1 2 3 4 5 Page
Sampler's Name Lye Summers Proj. No. 2001 A Project, Name / ald Bullard	Sampler's Signature	No/Type of Containers	A TO THE TO THE TOTAL STATE OF T	CLO 10 COLO 10	
Matrix Date Time C G r Identifying M p b	larks of Sample(s)				Lab Sample ID (Lab Use Only)
S 4/5/12 1300 X EFW	7-1				- 001
1315 EPW	-3	1 2	2		- 603
1320 EPW	-4	1 3	3	(XXXX	~ 004
1330 EPW	-5		- - - - - - - - - 		- 005
1340 EPW.	-6	-			- oas
1350 EFW	7		X X X	XXXXX	7007
1405 EFW	-8	=			- 608
1420 LEPW	-9		444		- 009
Turn around time ☐ Normal ☐ 25% Rush	□ 50% Rush				
Relinquisted by (Signature) Date:	Time: Received by: (Sign	lature) Da	te: Time:	NOTES:	
Religquished by (Signature) Date:	Time: Received by: (Sign	ature) Da	te: Time:		·
Mustre (Jacter 4/6/12 Belinquished by (Signature) Date:	Time: Received by: (Sign	TO DA	1300 te: Time:		
Verniquisited by (Signature)	· .				
Relinquished by (Signature) Date:	Time: Received by: (Sign	ature) Da	te: Time:		
Matrix WW - Wastewater W - Water Container VOA - 40 ml vial A/G - Amber /			C - Charcoal tube P/O - Plastic or other	SL - sludge O - Oil	



Affected Soil Beneath East Pond Liner

Samples CS-11 and CS-17 represent the affected soil beneath the East Pond Liner.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-138 Revised 08/01/11

*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division Inspection.

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE
1. Generator Name and Address: Enterprise Field Services, LLC
2. Originating Site: Enterprise Chaco Gas Plant
3. Location of Material (Street Address, City, State or ULSTR): 895 CR 7100, San Juan County, NM – SW ¼ S16, T26N R12W
4. Source and Description of Waste: Source: Chaco Ballard Separator Ponds Description: Native Soils from beneath the liner that were affected by a historic fluid overflow of the liner(s) as the result of a fire. Analytical provided. Estimated Volume 700 vd?/bbls. Known Volume (to be entered by the operator at the end of the haul) vd³/bbls. GENERATOR CERTIFICATION STATEMENT OF WASTE STATUS (David R. Smith), representative or authorized agent for Enterprise Field Services, LLC do hereby Generator Signature certify that according to the Resource Conservation and Recovery Act (RCRA) and the US Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (Check the appropriate classification)
RCRA Exempt: Oil field wastes generated from oil and gas exploration and production operations and are not mixed with non-exempt waste. **Operator Use Only: Waste Acceptance Frequency Monthly Weekly Per Load**
RCRA Non-Exempt: Oil field waste which is non-hazardous that does not exceed the minimum standards for waste hazardous by characteristics established in RCRA regulations, 40 CFR 261.21-261.24, or listed hazardous waste as defined in 40 CFR, part 261, subpart D, as amended. The following documentation is attached to demonstrate the above-described waste is non-hazardous. (Check the appropriate items)
☐ MSDS Information ☑ RCRA Hazardous Waste Analysis ☑ Process Knowledge ☐ Other (Provide description in Box 4)
GENERATOR 19.15.36.15 WASTE TESTING CERTIFICATION STATEMENT FOR LANDFARMS
(David R. Smith), representative for Enterprise Field Services, LLC authorize Envirotech to complete Generator Signature the required testing/sign the Generator Waste Testing Certification.
I, do hereby certify that
Representative/Agent Signature representative samples of the oil field waste have been subjected to the paint filter test and tested for chloride content and that the samples have been found to conform to the specific requirements applicable to landfarms pursuant to Section 15 of 19.15.36 NMAC. The results of the representative samples are attached to demonstrate the above-described waste conform to the requirements of Section 15 of 19.15.36 NMAC.
5. Transporter: RILEY/HALO, Max Ramiyez, Fonscoa; Rehi Trucking
OCD Permitted Surface Waste Management Facility
Name and Facility Permit #: Envirotech, Inc. * Permit #: NM 01-0011
Address of Facility: Hilltop, NM
Method of Treatment and/or Disposal: Evaporation Injection Treating Plant Landfarm Landfill Other
Waste Acceptance Status: APPROVED DENIED (Must Be Maintained As Permanent Record)
PRINT NAME: KINGRA RUNUNGY SIGNATURE: Surface Waste Management Pacility Authorized Agent TELEPHONE NO.: 505-632-0615



DATE 5-22-12 JOB # 91051-

LOAD	E: (505) 632-061 5 • 5796 U. COMP		TION OF SHIPME		XICO 8740	J1	TRANSP	ORTING	COMPA	NY .
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
ł	Enterprise ChacoGasPlant	IFIL 5	Cont	0-33	12		Riley	19028	7.30AM	History Beloten
2	Ballard Pond	71	3016	033	12		(1	1	7. x4	
3	1/	11	1 (033	12		,,	18088	7'30:An	Chistothia
4	11	ι,	11	٥33	12) (7:30An	Brink Clark
5	1 '	1)	11	0 33	12	_	,1	19029	8:35	Selle
6	11	14	1/	033	12		l1	19028	840	Sister 311/
フ	1 1	11) (033	12		1 (18088	V	Chr. L. Flin
8	1)	1 (11	033	12		11	11039	851	Brinte Clark
9	11	11	10	033	12		/ (1829	9:26	Selles
10	\	11.	11	033	12	1	11	M28	9:32 A	Mother St. IV
1.1	1 (((11	633	12	/	11	9:35	940	Mrs L-19/2
12	.t. \	1(033	12			11039	947	Brint Clave
RESULTS	CHLORIDE TEST	LANDFARM EMPLOYEE:	Coul	1 in	som	4	NOTES:			
	PAINT FILTER TEST 3	Certifi								

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above	e mentioned	Generator, and
that no additional materials have been added."		

TRANSPORTER CO. Riley Ind.

COMPANY CONTACT DOVE Brackney

PHONE (506) 327-4947



MANIFEST # 41435

DATE 5-22-12 JOB # 11051-0509

PHONE: (505) 632-0615 a 5706 LLS LIGHWAY 64 A FARMINGTON NEW MEYICO 97401

PHONE	PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401											
LOAD	COMP	PLETE DESCRIPT	TON OF SHIPMEN	NT			TRANSP	ORTING	COMPAI	NY		
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE		
	Enterprise Chacogas Tunt	LFII-5	CON'T	O 33	12		Riley	19029	10:14	Selve		
2	Bolland Pord	, l.	11	0-33	12		1/	19028	IO:26	Helfrey 3hfl		
っ	11	11	11	0-33	17	~	11	1808	81032	Mis La Ti		
4	11	11) (P 33	12		1 /	11039	1043	Brinte Clark		
5	11	ij	11	P33	12	—	1)	19029	11.02	Sellely		
6	1(11) (P33	12	_) 1	19028	1116	st frugthofard		
7	1/) (11	P 33	12) l	18088	1120	Chi. L.F.		
8		1 (11	P 33	12	_	"	18034	1138	Brink Clark		
9	11	11	11	P33	12	~	11	19029	1215	Selle		
10	//	[1	11	P33	12	_) (,9028	1227	Hoffug Slof-		
11	1 (11	P33	12	_	.!!	18088	1227	Chi Loria		
12	11	١,	18	P33	12			11039	1234	Brinse Clark		
RESULTS		LANDFARM	A	1/-	14	4	NOTES:					
		EMPLOYEE:	Jany	LINDE			THE STATE OF THE S	· · · · · · · · · · · · · · · · · · ·				
	PAINT FILTER TEST	Certifi	cation of above re									

that no additional materials have been added."		
TRANSPORTER CO 2 1 64	NAME Shown CWooled	SIGNATURE SIGNATURE
COMPANY CONTACT DO VE Bracknes	PHONE (505) 327-4947	DATE 5-22-17
Signatures required prior to distribution of the legal document.		

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and

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MANIFEST #	MA	NIF	ES	T #	
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41439

DATE 5-22-12 JOB#97057-0509

F ORIGIN	ETE DESCRIPT DESTINATION F/1-5	MATERIAL CON'T SOIL	GRID P.33 P.33 P.33 P.33	YDS 12 12 12	BBLS	COMPANY Riley	TRK# 19029 19028 1868	1302 1315 1315	DRIVER SIGNATURE SUCCE Sufface Signature Sufface
Prise L	F/1-5	CON'T Soil	P.33 P33 P33	12	BBLS	Riley	19029 19028 1868	1302 1315 1315	SCCLE Suffayable 1
gas Li	11	11	P33 P33	12	1 1	11	9028 1868	1315	Defayable !!
d Pond	11	11	P 33	12			1868	1315	Chis LFIn
	-			ı					Chis LFIn
		/ (p 33	12	_	li	1039	1327	River Ida
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			·						
1 1	LANDFARM EMBLOYEE:	A	11-	-11		NOTES:	•		
		cation of above red	ceival & pla	cement					
	R TEST	EST EMPLOYEE: Certific	EST EMPLOYEE: Certification of above reduled from the above location has not been added to	EST EMPLOYEE: Certification of above receival & pla	EST EMPLOYEE: Certification of above receival & placement uled from the above location has not been added to or mixed with, and is	EST EMPLOYEE: Certification of above receival & placement uled from the above location has not been added to or mixed with, and is the san	EST EMPLOYEE: Certification of above receival & placement Used from the above location has not been added to or mixed with, and is the same material received.	EST EMPLOYEE: Certification of above receival & placement Used from the above location has not been added to or mixed with, and is the same material received from the als have been added."	EST EMPLOYEE: Certification of above receival & placement Light placement certification of above receival & placement certification has not been added to or mixed with, and is the same material received from the above

MI	CHLORIDE TEST	I	EMPLOYEE:	ay Rolinson			
	PAINT FILTER TEST		Certifica	ition of above receival & placement			
				not been added to or mixed with, and is	the same material received	from the above mentione	d Generator, and
	dditional materials have		added."			0000	
	RTER CO. RIVE	7		NAME Shown Woodowo		Source	
OMPANY	CONTACT DOUB			PHONE (505) 327-4	947 DATE 5	22-12	-
Signature	s required prior to disti	ributio	n of the legal docum				
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MANIFEST # 41441

DATE 5-23-12 JOB # 41051-0509

PHONE: (505) 632-0615 • 5796 LLS HIGHWAY 64 • FARMINGTON NEW MEYICO 97401

LOAD	: (505) 632-0615 • 5796 CC	MPLETE DESCRIPT		·····	XICO 8740	/ i	TRANSP	ORTING	COMPAN	NY
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
l	Enterprise ChacoGas	LFII-5	CONT	Q 33	12		Riley	19001	フニワム	Deller
2	Plant Balland			Q 33	12		K.ley	19028	7:21gr	Chair Lotti
3_	Pand 11	11	11	Q 33	12		Riley	11034	7:26H	Be Wh
4	11	i I	1	Q 33	12		Rikey	18088	238	FS
5	(1		M:	Q 33	12	~	Riley	19029	8:25	Scule
6	11 "	1 1	1.1	Q 33	12	1	Riley	19088	834	Thes Little
7	16 1	C 11	1.1	Q 33	12	_	Riley	11039	835	Brish Clark
8	11	M	11	Q 33	12	•	Riber	18088		TOL
9	11	11	1*(Q 33	12		Riley	19029	9:15	Selle
10	11	11	(1	Q 33	12		Riley	19078	918	Chis LATI
1'(11)1	11	11	Q 33	12	1	Riley	11039	9:30	Brinte Clark
12	11		(थे 33	12	7	Riley	18088	9:35	Travis Soudine
RESULTS	CHLORIDE TEST	LANDFARM EMPLOYEE:	Tang.	Poli	ins an		NOTES:			
	PAINT FILTER TEST	Certifi	cation of above re	ceival & pla						

recently the matcher hadred from the above focation has flot of	cen added to or finded with, and is the same ma	ticilal received from the above filentioned deficiator, and
that no additional materials have been added."		, , , , , , , , , , , , , , , , , , ,
TRANSPORTER CO. Riley	NAME Shown L Wookerd	SIGNATURE CONTINUES
COMPANY CONTACT David Bradency	PHONE (SOS) 330-3947	DATE 5/23/12
Signatures required prior to distribution of the legal document.		

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MANIFEST # 41444

DATE 5-23-12 JOB # 97057-0509

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

LOAD	СОМ	TRANSPORTING COMPANY								
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
	Chaco Gas	LFII-5	CON. t	Q33	12	4	Riehl Truck	03	9:45	Custant Buch
2	PLONT	11	1(R:33	12) (1	1046	Casta A Rivel
3	Ballandpond	11	11	R 33	12			03	11531	Cuté A Brill
4	(i Pi	1 (11	RS	12	-	1.1	03	1247	Cuta & Will
5	11 11	1/	13	5-33	12	1	١ ١	03	1350	Cuties Rich
6	d li	17	1/	5-33	12	1	11	03	1448	Cute A A W
					12					
	·									
					10					
RESULTS: LANDFARM						NOTES:				
-WIC	PAINT FILTER TEST Certification of above receival & placement									
	PAINT FILTER TEST Certification of above receival & placement certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and hat no additional materials have been added."									e mentioned Generator, and

hat no additional materials have been added."		1
TRANSPORTER CO. Right Trucking LLC	NAME Curt's Right	SIGNATURE CLUTE A. Brecht
COMPANY CONTACT Charle Dean	PHONE 505 330 4089	
Signatures required prior to distribution of the legal document.		

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MANIFEST #	41445
DATE 5-23-12	JOB# 97057-0509

PHONE	E: (505) 632-0615 • 5796 U.	S. HIGHWAY 64	 FARMINGTON 	, NEW ME	XICO 8740	01				
LOAD	COMP	PLETE DESCRIPT	TON OF SHIPME	TRANSPORTING COMPANY						
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE
	Enterprise Chaco Gas Plant	LFII-5	CONIT	Q33	12		Fonseca	Rol	10:0	Add Ancia
2	Bullard Port	11	, 1	R-33	12	<u> </u>	,,	201	1108	Albert Harris
3	tt 11	١ (11	R-33	12	_	· \/	Roj	1205	Albert Have
4	11 11	1 () (R.33	12	-	li	Roi	1300	Albert Sarce
5	70 10	7 (11	5-33	12		<u> </u>	Ra	1402	Helbert Sarce
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RESULTS		LANDFARM	000	1			NOTES:			
MU	CHLORIDE TEST	EMPLOYEE:	varyful	MULER						
	PAINT FILTER TEST		cation of above re					·····		

PAINT PILTER TEST	or above receivar a placement	
is certify the material hauled from the above location has not be that no additional materials have been added."	_	
TRANSPORTER CO. FONSCCA	NAME Colbert Garcia	SIGNATURE Helbert Harris
COMPANY CONTACT CHARLIE DEAN	PHONE 505 330 4089	DATE 5-23-12
Signatures required prior to distribution of the legal document.	<u>-</u>	

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41446

DATE 523-10 JOB#97057-0509

PHONE	E: (505) 632-0615 • 5796 U	.S. HIGHWAY 64	 FARMINGTON 	, NEW MEX	XICO 8740)1				#:
LOAD	СОМ	TRANSPORTING COMPANY								
NO.	POINT OF ORIGIN	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIGNATURE		
1	Enterprise Chaco basplant	LFII.5	Cont	Q33	12	_	Riley	19029	10:03	Selle
2	Ballardpond	11	11	Q33	12		11	19026	1005	Chis Lotti
3_	1]	11	11	R-33	12)	(ر	1/039	1021	Brink Clark
4	1/	1 (.)/	R·33	12	1	. , ,	18088	1026	Trup Sander
5	1(11	((R·33	12	_	Į!	19029	10:38	Alle
6	1/	16	17	R-33	12	۷	11	12028	1105	Chis Lotte
7	t;	11	1!	R33	12	_	١١ .	ļ	11:55	Travis Sanghuan
8	t i		1 (R.33	12) (11079	11:55	Bring Clast
9) (11	, '	R.33	12	1	1	19027	12:39	Slelf
10	11	L	1,	R33	12		<u> </u>	18000	2:55	TSI
11	(()(1	[1	5 33	12		11	11039	107	Be= Wh
12				5 33	12		11	19029	1330	SUII
RESULTS	CHLORIDE TEST 7	LANDFARM	1		14	47	NOTES:			
100	PAINT FILTER TEST	EMPLOYEE: Certifi	cation of above re-	ceival & plac	cement					
	ne material hauled from the	abaya lagatian bar	a not book oddod :	to or missad	د امم حادث		no motorial rosois	adition th	o abovo	montioned Congretor a

l		7						ND 4	
" certify th	ne material hauled froi	m the abo	ve location has not t	peen added	d to or mixed w	vith, and is the sam	ne material received	from the above mentioned	Generator, and
that no ad	ditional materials have	e been ad	ded."		- 1			00111	
TRANSPO	RTER CO. Kiley		150 150 150 150 150 150 150 150 150 150	NAME	Shown	Woolord	SIGNATURE	Helle	55.6.0000000000000000000000000000000000
COMPANY	CONTACT			PHONE	-		DATE		
Signatures	s required prior to dist	ribution of	the legal document						

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MANIFEST #

41447

DATE 5-23-12 JOB#97057-0509

PHONE	NE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401								_	
LOAD	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
NO.	POINT OF ORIGIN DESTINATION MATERIAL GRID YDS BBLS						COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	Entendrise	LFII-5	CONIT	R.33	12	,	max	01	1041	Churus
2	Chaco Gas Flowt	11	11	R-33	12	_	\1	01	1151	Manney -
3	Ballard	:1 (11	17.33	12		\ \ \	01	1252	Themeses
4	11 11		11	5-33	12	_	1 1	01	1350	Thurse
5	11 11		1 (5-33	12			01	1453	Thuseun
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RESULTS		LANDFARM	0 0	TV			NOTES:			
	EHLORIDE TEST	EMPLOYEE:	15 mod 15	atros						
	PAINT FILTER TEST		cation of above re	•		_				
certify th	ne material hauled from the	above location has	s not been added	to or mixed	with, and is	s the sar	ne material receive	d from th	e above	mentioned Generator, and

v	PAINT FILTER TEST	Certification	of above receival				
1 certify	the material hauled from the abo	ve location has not t	een added to or m	fixed with, and is the sam	e material received f	rom the above mentior	ned Generator, and
	dditional materials have been add	•	٨	∽ ĭ			•
TRANSPO	ORTER CO. Max Kany	eZ	NAME MAX	Ranver	SIGNATURE_	Church	
	Y CONTACT	1	PHONE	W-1070	DATE		277 VIII A A A A A A A A A A A A A A A A A
Sìgnature	es required prior to distribution of	the legal document.					
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RESULTS:

CHLORIDE TEST

PAINT FILTER TEST

Bill of Lading

MANIFEST#	

NOTES:

41450

DATE 5-23-12 JOB#11057-05

PHONE	:. (505) 632-0615 • 5796 U	S. HIGHWAY 64	 FARMINGTON 	, NEW ME	XICO 8740)1			- .		Į.
LOAD	OAD COMPLETE DESCRIPTION OF SHIPMENT					TRANSPORTING COMPANY					
NO.	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLS	COMPANY	TRK#	TIME	DRIVER SIG	NATURE
1	Enterprise Chaco Gasflunt	LFII-5	CON.T	5-33	12)	Riley	11039	1406	Brinte	Clark
2	Balland Pond		3012	5-33	12		Rilon	18088		Trans?	
		,		-			7				
					24				- Company		
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that no additional materials have been added."	een added to or mixed wil	in, and is the same mai	erial received from the	above mentioned Generator, and
TRANSPORTER CO. Kiley	NAME Bringe	Clark	SIGNATURE 3	z Mm
COMPANY CONTACT	PHONE		DATE	
Signatures required prior to distribution of the legal document		•		•

Certification of above receival & placement

LANDFARM

EMPLOYEE:



Hall Environmental Analysis Laboratory
4901 Hawkins NE
Albuquerque, NM 87109
TEL: 505-345-3975 FAX: 505-345-4107
Website: www.hallenvironmental.com

OrderNo.: 1205084

May 04, 2012

Kyle Summers Southwest Geoscience 606 S. Rio Grande Unit A Aztec, NM 87410

TEL: (214) 350-5469 FAX (214) 350-2914

RE: Chaco Ballard Ponds

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 3 sample(s) on 5/2/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Lab Order 1205084

Date Reported: 5/4/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Southwest Geoscience

Client Sample ID: CS-11

Project:

Chaco Ballard Ponds

Collection Date: 5/1/2012 12:35:00 PM

Lab ID: 1205084-001

Matrix: MEOH (SOIL) Received Date: 5/2/2012 10:00:00 AM

Analyses	Result	RL (Qual (Jnits	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RAN	GE ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	58	10		mg/Kg	1	5/3/2012 9:36:53 AM
Surr: DNOP	108	77.4-131		%REC	1	5/3/2012 9:36:53 AM
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: NSB
Gasoline Range Organics (GRO)	330	50		mg/Kg	10	5/2/2012 1:07:25 PM
Surr: BFB	208	69.7-121	S	%REC	10	5/2/2012 1:07:25 PM
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	, ND	0.50		mg/Kg	10	5/2/2012 1:07:25 PM
Toluene	5.8	0.50		mg/Kg	10	5/2/2012 1:07:25 PM
Ethylbenzene	1.8	0.50		mg/Kg	10	5/2/2012 1:07:25 PM
Xylenes, Total	21	1.0		mg/Kg	10	5/2/2012 1:07:25 PM
Surr: 4-Bromofluorobenzene	· 104	80-120	•	%REC	10	5/2/2012 1:07:25 PM
EPA METHOD 7471: MERCURY						Analyst: JLF
Mercury	ND	0.033		mg/Kg	1	5/4/2012 8:41:39 AM
EPA METHOD 6010B: SOIL METAL	S					Analyst: ELS
Arsenic	ND	2.5	_	mg/Kg	1	5/3/2012 6:26:06 AM
Barium	66	0.50		mg/Kg	5	5/3/2012 6:28:37 AM
Cadmium	ND	0.10		mg/Kg	1	5/3/2012 6:26:06 AM
Chromium	2.9	0.30		mg/Kg	1.	5/3/2012 6:26:06 AM
Lead	1.5	0.25		mg/Kg	1	5/3/2012 6:26:06 AM
Selenium ·	ND	2.5		mg/Kg	1	5/3/2012 6:26:06 AM
Silver	ND	0.25		mg/Kg	1	5/3/2012 6:26:06 AM

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
 - RL Reporting Detection Limit

Lab Order 1205084

Date Reported: 5/4/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Southwest Geoscience

Client Sample ID: CS-12

Project: Chaco Ballard Ponds

Collection Date: 5/1/2012 12:40:00 PM

Lab ID: 1205084-002

Matrix: MEOH (SOIL) Received Date: 5/2/2012 10:00:00 AM

Analyses	Result	RL (Qual Units	· DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: JMP
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	5/3/2012 9:58:24 AM
Surr: DNOP	107	77.4-131	%REC	1	5/3/2012 9:58:24 AM
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	8.0	5.0	mg/Kg	1	5/2/2012 5:55:16 PM
Surr: BFB	133	69.7-121	S %REC	1	5/2/2012 5:55:16 PM
EPA METHOD 8021B: VOLATILES		•			Analyst: NSB
Benzene	ND	0.050	mg/Kg	1	5/2/2012 5:55:16 PM
Toluene	0.19	0.050	mg/Kg	1	5/2/2012 5:55:16 PM
Ethylbenzene	0.055	0.050	mg/Kg	1	5/2/2012 5:55:16 PM
Xylenes, Total	0.70	0.10	mg/Kg	1	5/2/2012 5:55:16 PM
Surr: 4-Bromofluorobenzene	95.9	80-120	%REC	1	5/2/2012 5:55:16 PM
EPA METHOD 7471: MERCURY					Analyst: JLF
Mercury	ND	0.033	mg/Kg	1	5/4/2012 8:47:05 AM
EPA METHOD 6010B: SOIL METALS			•		Analyst: ELS
Arsenic	ND	12	mg/Kg	5	5/3/2012 6:42:17 AM
Barium	45	0.50	mg/Kg	5	5/3/2012 6:42:17 AM
Cadmium	ND	0.50	mg/Kg	5	5/3/2012 6:42:17 AM
Chromium	2.9	1.5	mg/Kg	5	5/3/2012 6:42:17 AM
Lead	2.9	1.2	mg/Kg	5	5/3/2012 6:42:17 AM
Selenium	ND	12	mg/Kg	5	5/3/2012 6:42:17 AM
Silver	ND	1.2	mg/Kg	5	5/3/2012 6:42:17 AM

Qualifiers:

S Spike Recovery outside accepted recovery limits

RL Reporting Detection Limit

^{*/}X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Lab Order 1205084

Date Reported: 5/4/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Southwest Geoscience Client Sample ID: CS-13

Project: Chaco Ballard Ponds Collection Date: 5/1/2012 12:45:00 PM

Lab ID: 1205084-003 Matrix: MEOH (SOIL) Received Date: 5/2/2012 10:00:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	E ORGANICS				Analyst: JM P
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	5/3/2012 10:20:08 AM
Surr: DNOP	101	77.4-131	%REC	1	5/3/2012 10:20:08 AM
EPA METHOD 8015B: GASOLINE RA	NGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	5/2/2012 2:05:06 PM
Surr: BFB	105	69.7-121	%REC	1	5/2/2012 2:05:06 PM
EPA METHOD 8021B: VOLATILES					Analyst: NSB
Benzene	ND	0.050	mg/Kg	1	5/2/2012 2:05:06 PM
Toluene	ND	0.050	mg/Kg	1	5/2/2012 2:05:06 PM
Ethylbenzene	ND	0.050	mg/Kg	1	5/2/2012 2:05:06 PM
Xylenes, Total	ND	0.10	mg/Kg	1	5/2/2012 2:05:06 PM
Surr: 4-Bromofluorobenzene	94.7	80-120	%REC	1	5/2/2012 2:05:06 PM
EPA METHOD 7471: MERCURY					Analyst: JLF
Mercury	ND	0.033	mg/Kg	1	5/4/2012 8:48:50 AM
EPA METHOD 6010B: SOIL METALS	,				Analyst: ELS
Arsenic	ND	12	mg/Kg	5	5/3/2012 6:48:04 AM
Barium	61	0.50	mg/Kg	5	5/3/2012 6:48:04 AM
Cadmium	ND	0.50	mg/Kg	5	5/3/2012 6:48:04 AM
Chromium	3.6	1.5	mg/Kg	5	5/3/2012 6:48:04 AM
Lead	2.4	1.2	mg/Kg	5	5/3/2012 6:48:04 AM
Selenium	ND	12	mg/Kg	5	5/3/2012 6:48:04 AM
Silver	ND	1.2	mg/Kg	5	5/3/2012 6:48:04 AM

s

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
 - RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

WO#:

1205084

04-May-12

Client: Project:		t Geosciene Illard Pond									
Samtle (D	MB-1776	Sam⊡Ty	y⊑e: Mi	======================================	Tes	tCode: El	PA Method	8015B: Diese	el Range C)rganics	
Client (D:	PBS	Batch	(D: 17	76	F	RunNo: 2	540				
Pre□Date:	5/2/2012	Analysis Da	ate: 5/	3/2012	S	Se⊑No: 70	0532	□nits: mg/K	ίg		
Analyte		Result -	POL	SPK value	SPK Ref □al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual
Diesel Range Or Surr: DNOP	rganics (DRO)	ND 9.9	10	10.00		98.6	77.4	131			
Sam⊡le เ D I	LCS-1776	Sam⊡Ty	y⊑e: L C		Tes	tCode: Ef	PA Method	8015B: Diese	======================================	 Organics	
Client (D:	LCSS	Batch	(D: 17	76	F	RunNo: 2	540				
Pre□ Date:	5/2/2012	Analysis Da	ate: 5/	/3/2012	S	Se⊑No: 7 0	0709	□nits: mg/K	ίg		
Analyte		Result	P□L	SPK value	SPK Ref □al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual
Diesel Range O	rganics (DRO)	36	10	50.00	0	72.5	62.7	139			
Surr: DNOP		4.5		5.000		90.4	77.4	131			
Sam⊡le เD	1205012-001AMS	Sam⊡Ty	y⊡e: Mi	 §	Tes	tCode: El	PA Method	8015B: Diese	el Range (Drganics	
Client (D:	BatchQC	Batch	(D: 17	76	F	RunNo: 2	540	•			
Pre □ Date:	5/2/2012	Analysis Da	ate: 5/	/3/2012	S	Se⊑No: 7 ′	1014	□nits: mg/K	ζg		
Analyte		Result	P□L	SPK value	SPK Ref □al	%REC	Lo□Limit	□igĥLimit	%RPD	RPDLimit	□ual
Diesel Range O	rganics (DRO)	38	9.8	48.78	0	78.3	57.2	146			
Surr: DNOP		4.4		4.878		90.4	77.4	131			

Samile w 1205012-001AM	Sam⊔ון Sam	/Le: MS	טט	res	(Code: El	PA Method	8015B: Diese	ei Range C	organics	
Client (D: BatchQC	Batch	(D: 17	76	F	RunNo: 2	540				
Pre□Date: 5/2/2012	Analysis Da	ate: 5/	3/2012	5	Se⊑No: 7	1026	□nits: mg/k	(g		
Analyte	Result	PDL	SPK value	SPK Ref □al	%REC	Lo⊡Limit	□ighLimit	%RPD	RPDLimit	□ual
Diesel Range Organics (DRO)	38	10	51.18	0	74.7	57.2	146	0.123	26.7	
Surr: DNOP	4.7		5.118		91.6	77.4	131	0	0	

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 4 of 8

Hall Environmental Analysis Laboratory, Inc.

WO#:

1205084

04-May-12

Client:

Southwest Geoscience

Project:

Chaco Ballard Ponds

Sam Lie D 5ML RB

Sam Tyte: MBLK

TestCode: EPA Method 8015B: Gasoline Range

Client (D: PBS

Batch (D: R2524

RunNo: 2524

Pre Date:

Analyte

Analysis Date: 5/2/2012

PDL

5.0

Se[No: 70032

Lo**□**Limit

□nits: mg/Kg

Result ND

%REC

□ighLimit

%RPD **RPDLimit** □ual

Gasoline Range Organics (GRO)

1,000

SPK value SPK Ref □al

101

69.7

121

Surr: BFB

1,000

TestCode: EPA Method 8015B: Gasoline Range

Client (D:

Sam le ID 2.5UG GRO LCS LCSS

Sam Ty Ee: LCS Batch [D: R2524

RunNo: 2524

133

121

Pre Date:

Analysis Date: 5/2/2012

Se[No: 70746

□nits: mg/Kg

RPDLimit

Analyte Gasoline Range Organics (GRO) Result

POL SPK value SPK Ref □al

Surr: BFB

25.00

%REC Lo@Limit 115

98.5

□ighLimit

1,100

5.0 1,000 109

69.7

Lo⊡Limit

85.4

69.7

%RPD

%RPD

□ual

Sam le [D 1205084-001AMS

Client (D: **CS-11** Sam Ty E: MS

Batch (D: R2524

50

TestCode: EPA Method 8015B: Gasoline Range

RunNo: 2524

S

Pre Date: Analyte

Pre □ Date:

Analyte

Analysis Date: 5/2/2012

Result

550

SPK value SPK Ref □al

Se[No: 70752 %REC

99.6

213

□nits: mg/Kg □ighLimit

147

121

RPDLimit

□ual

Gasoline Range Organics (GRO) Surr: BFB

19,000

TestCode: EPA Method 8015B: Gasoline Range

Sam [le [D 1205084-001AMSD] Client (D: CS-11

Sam Ty Ee: MSD Batch ID: R2524

Analysis Date: 5/2/2012

POL.

50

RunNo: 2524

□ighLimit

Se[No: 70753

□nits: mg/Kg

RPDLimit %RPD

s

□ual

Gasoline Range Organics (GRO) Surr: BFB

540 20,000

Result

223.4 8,936

223.4

8,936

SPK value SPK Ref □al 331.7

331.7

%REC **Lo** Limit 95.4

220

85.4 69.7 147 121 1.69 0

19.2 0

Qualifiers:

R

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits RPD outside accepted recovery limits
- В Analyte detected in the associated Method Blank
- Η Holding times for preparation or analysis exceeded ND Not Detected at the Reporting Limit
- Page 5 of 8

Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

WO#:

1205084

04-May-12

Client:	Southwest Geoscience
Project:	Chaco Ballard Ponds

Samile ID 5ML RB	Sam⊟	y⊡e: ME	BLK	TestCode: EPA Method 8021B: Volatiles						
Client (D: PBS	Batch [D: R2524			F	RunNo: 2	524				
Pre□Date:	Analysis D	Date: 5/	2/2012	Se⊑No: 70035		□nits: mg/Kg				
Analyte	Result	P□L	SPK value	SPK Ref □al	%REC	Lo⊡Limit	□ighLimit	%RPD	RPDLimit	□ual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	0.91		1.000		91.4	80	120			

Samçle (D 100NG BTEX LCS	Sam⊡T	y⊑e: L C	s	TestCode: EPA Method 8021B: Volatiles						
Client (D: LCSS	Batch	n [D: R2	524	F	RunNo: 2					
Pre□ Date:	Analysis D	ate: 5/	2/2012	,s	Se⊡No: 7	0778	□nits: mg/K	(g		
Analyte	Result	PDL	SPK value	SPK Ref □al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual
Benzene	0.97	0.050	1.000	0	97.5	83.3	107			
Toluene	1.0	0.050	1.000	0	100	74.3	115			
Ethylbenzene	0.99	0.050	1.000	0	99.2	80.9	122			
Xylenes, Total	2.9	0.10	3.000	0	98.2	85.2	123			
Surr: 4-Bromofluorobenzene	0.98		1.000		97.6	80	120			

Samcle (D 1205086-001AMS	S Sam⊡	Ty⊑e: MS	3	TestCode: EPA Method 8021B: Volatiles						
Client (D: BatchQC	Bato	h (D: R2	524	F	RunNo: 2	524				
Pre⊟Date:	Analysis I	Date: 5/	2/2012	Se□No: 70782 □nits: mg/			رKg/Kg			
Analyte	Result	POL	SPK value	SPK Ref □al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual
Benzene	0.77	0.050	0.7871	0	98.3	67.2	113			
Toluene	0.80	0.050	0.7871	0	101	62.1	116			
Ethylbenzene	0.79	0.050	0.7871	0	101	67.9	127			
Xylenes, Total	2.4	0.10	2.361	0	102	60.6	134			
Surr: 4-Bromofluorobenzene	0.78		0.7871		99.2	80	120			

Sam le (D 1205086-001AM	I SD Sam⊡ī	y⊑e: MS	SD.	TestCode: EPA Method 8021B: Volatiles							
Client (D: BatchQC	Batcl	n [D: R2	524	F	RunNo: 2	524					
Pre□ Date:	Se□No: 70783 □nits: mg/Kg										
Analyte	Result	P□L	SPK value	SPK Ref □al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual	
Benzene	0.77	0.050	0.7871	0	98.2	67.2	113	0.0845	14.3		
Toluene	0.79	0.050	0.7871	0	101	62.1	116	0.554	15.9		
Ethylbenzene	0.78	0.050	0.7871	0	98.8	67.9	127	2.04	14.4		
Xylenes, Total	2.4	0.10	2.361	. 0	99.7	60.6	134	2.46	12.6		
Surr: 4-Bromofluorobenzene	0.79		0.7871		101	80	120	0	. 0		

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 6 of 8

Hall Environmental Analysis Laboratory, Inc.

WO#:

1205084

04-May-12

Client:

Southwest Geoscience

Project:

Chaco Ballard Ponds

Sam le ID MB-1796

Sam Tyte: MBLK

TestCode: EPA Method 7471: Mercury

Client (D:

PBS

Batch ID: 1796

RunNo: 2564

Pre Date: 5/3/2012

Analysis Date: 5/4/2012

Se No: 71485

%REC Lo□Limit

□nits: mg/Kg

□ighLimit

%RPD

RPDLimit

RPDLimit

□uai

Analyte Mercury

Result PDL 0.033 ND

Sam le ID LCS-1796

Sam: Tyte: LCS Batch ID: 1796

RunNo: 2564

%REC

99.6

TestCode: EPA Method 7471: Mercury

Client (D: **LCSS** Pre □ Date: 5/3/2012

Analysis Date: 5/4/2012

Result

Result

Result

0.16

0.17

0.1667

0.1612

SPK value SPK Ref Dal

SPK value SPK Ref □al

SPK value SPK Ref □al

Se No: 71486

□nits: mg/Kg

120

□ighLimit

%RPD

□ual

Analyte Mercury

Client D:

Sam [le ID 1205084-001BMS

Sam Ty e: MS

0.033

TestCode: EPA Method 7471: Mercury

RunNo: 2564

%REC Lo□Limit

125

Analyte

Pre Date: 5/3/2012

CS-11

Sam [le ID 1205084-001BMSD

CS-11

Batch (D: 1796

Analysis Date: 5/4/2012

Se[No: 71488

106

□nits: mg/Kg □ighLimit

%RPD **RPDLimit**

□ual

Mercury

Client D:

0.17

Sam Ty e: MSD

PUL

0.033

TestCode: EPA Method 7471: Mercury

RunNo: 2564

□ual

Analyte

Batch (D: 1796

Analysis Date: 5/4/2012

SPK value SPK Ref □al

Se[No: 71489

□nits: mg/Kg

□ighLimit

%RPD

RPDLimit

Pre Date: 5/3/2012

Mercury

POL 0.033

0.1579

%REC 104

75

Lo Limit

125

3.11

Qualifiers:

R

Value exceeds Maximum Contaminant Level.

E Value above quantitation range

Analyte detected below quantitation limits RPD outside accepted recovery limits

В Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit ND Reporting Detection Limit

Page 7 of 8

Hall Environmental Analysis Laboratory, Inc.

WO#:

1205084

04-May-12

Client: Southwest Geoscience
Project: Chaco Ballard Ponds

Samile iD MB-1775	Sam⊡T	y⊡e: ME	BLK	TestCode: EPA Method 6010B: Soil Metals						
Client (D: PBS	Batch	n (D: 17	75	RunNo: 2539						
Pre□ Date: 5/2/2012	Analysis D)ate: 5/	3/2012	5	Se∈No: 7	0513	□nits: mg/L			
Analyte	Result	PDL	SPK value	SPK Ref □al	%REC	Lo⊟Limit	□ighLimit	%RPD	RPDLimit	□ual
Airsenic	ND	2.5								
Barium	ND	0.10								
Cadmium	• ND	0.10								
Chromium	ND.	0.30								
Lead	ND	0.25								
Selenium	ND	2.5								
Silver	ND	0.25								

Samile D LCS-1775	Sam⊡T	y⊑e: L C	S	TestCode: EPA Method 6010B: Soil Metals						
Client (D: LCSS	Batch	1D: 17	75	F	RunNo: 2	539				
Pre□ Date: 5/2/2012	Analysis D	ate: 5/	3/2012	Se□No: 70514		□nits: mg/L				
Analyte	Result	P□L	SPK value	SPK Ref □al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual
Arsenic	24	2.5	25.00	0	94.9	80	120			
Barium	24	0.10	25.00	0	94.8	80	120			
Cadmium	24	0.10	25.00	0.02550	94.9	80	120			
Chromium	24	0.30	25.00	0.1595	94.7	80	120			
Lead	23	0.25	25.00	0	92.7	80	120			
Selenium	23	2.5	25.00	0	91.1	80	120			
Silver	4.9	0.25	5.000	0	97.1	80	120			

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J. Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 8 of 8



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Work Order Number: 1205084 Client Name: Southwest Geoscience Received by/date Logged By: Ashley Gallegos 5/2/2012 10:00:00 AM 5/2/2012 10:12:17 AM Ashiey Gallegos Completed By: Reviewed By: Chain of Custody Not Present ♥ No 1. Were seals intact Yes Not Present No 2. Is Chain of Custody complete? Yes 3. How was the sample delivered? Courier Log In NA -4. Coolers are present? (see 19. for cooler specific information) NΑ 5. Was an attempt made to cool the samples? NA 6. Were all samples received at a temperature of >0° C to 6.0°C 7. Sample(s) in proper container(s)? 8. Sufficient sample volume for indicated test(s)? No 9. Are samples (except VOA and ONG) properly preserved? NA 10. Was preservative added to bottles? Yes No VOA Vials ✔ No 11. VOA vials have zero headspace? Yes Nο 12. Were any sample containers received broken? # of preserved 13. Does paperwork match bottle labels? No Yes bottles checked (Note discrepancies on chain of custody) for pH: 14. Are matrices correctly identified on Chain of Custody? (<2 or >12 unless noted) Adjusted? No 15. Is it clear what analyses were requested? 16. Were all holding times able to be met? (If no, notify customer for authorization.) Checked by: Special Handling (if applicable) 17. Was client notified of all discrepancies with this order? : No NA V Yes Person Notified: Date: By Whom: Via: eMail Phone In Person Fax Regarding: Client Instructions: 18. Additional remarks: 19 Cooler Information Cooler No | Temp °C | Condition | Seal Intact | Seal No | Seal Date

Good

		CHAIN OF CUSTODY RECORD
Southw	est Laboratory: Hall	ANALYSIS REQUESTED Lab use only Due Date:
Environmental & Hydrogeologic	NCE Address: ABQ	Temp. of coolers when received (C°):
Office Location <u>Az te</u>	Contact: Andy Freewer Phone:	1 2 3 4 5 Page
Project Manager K, 5 a	PO/SO#:	
Sampler's Name Ye Suma	Sampler's Signature	
	Name Balland Sonds No/Type of Containers	
Matrix Date Time C C M P P	Identifying Marks of Sample(s)	Lab Sample ID (Lab Use Only)
5 4/1/12 1235 8		××× 1205084-001
	0 Cs-12 12 1	722 -002
1345	1 CS-13 1 2 4	722 -003
	NOS	
	Na	
Turn around time	Date: Time: Received by: (Signature) Date: 5/1/12 Date: 5/1/12	e: Time: NOTES:
Relinquished by (Signature) Relinquished by (Signature)	Date: Time: Received by: (Signature) Date: 511/17 171/	é: Time: WS W
Relinquished by (Signature)	Date: Time: Received by: (Signature) Date	e: Time:
Matrix WW - Wastewater Container VOA - 40 ml vial	W - Water S - Soil SD - Solid L - Liquid A - Air Bag C A/G - Amber / Or Glass 1 Liter 250 ml - Glass wide mouth F	- Charcoal tube SL - sludge O - Oil /O - Plastic or other



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

May 17, 2012

Kyle Summers Southwest Geoscience 606 S. Rio Grande Unit A Aztec, NM 87410

TEL: (903) 821-5603

FAX

RE: Chaco Ballard East

OrderNo.: 1205505

Dear Kyle Summers:

Hall Environmental Analysis Laboratory received 1 sample(s) on 5/10/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

4901 Hawkins NE

Albuquerque, NM 87109

Hall Environmental Analysis Laboratory, Inc.

Matrix: SOIL

Date Reported: 5/17/2012

CLIENT: Southwest Geoscience

Project: Chaco Ballard East

Lab ID: 1205505-001

Client Sample ID: CS-17

Collection Date: 5/10/2012 9:40:00 AM

Received Date: 5/10/2012 3:05:00 PM

Analyses	Result	RL	Qual	Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS					Analyst: JMP
Diesel Range Organics (DRO)	48	10		mg/Kg	1	5/14/2012 12:24:18 PM
Surr: DNOP	105	82.1-121		%REC	1	5/14/2012 12:24:18 PM
EPA METHOD 8015B: GASOLINE R	ANGE					Analyst: RAA
Gasoline Range Organics (GRO)	190	50		mg/Kg	10	5/14/2012 3:22:24 PM
Surr: BFB	164	69.7-121	S	%REC	10	5/14/2012 3:22:24 PM
EPA METHOD 7471: MERCURY						Analyst: JLF
Mercury	ND	0.033	ı	mg/Kg	1	5/14/2012 2:40:11 PM
EPA METHOD 6010B: SOIL METALS						Analyst: ELS
Arsenic	2.5	2.5	1	mg/Kg	1	5/12/2012 7:13:31 AM
Barium	42	0.10		mg/Kg	1	5/12/2012 7:13:31 AM
Cadmium	ND	0.10		mg/Kg	1	5/12/2012 7:13:31 AM
Chromium	2.2	0.30		mg/Kg	1	5/12/2012 7:13:31 AM
Lead	1.9	0.25		mg/Kg	,1	5/12/2012 7:13:31 AM
Selenium	ND	2.5		mg/Kg	,· 1	5/14/2012 6:53:43 AM
Silver	ND	0.25		mg/Kg	1	5/12/2012 7:13:31 AM
EPA METHOD 8270C: SEMIVOLATI	LES					Analyst: JDC
Acena hthene	ND	0.40	1	mg/Kg	1	5/15/2012 11:04:28 AM
AcenaEhthylene	ND	0.40		mg/Kg	1	5/15/2012 11:04:28 AM
Aniline	ND	0.40		mg/Kg	1	5/15/2012 11:04:28 AM
Anthracene	ND	0.40		mg/Kg	1	5/15/2012 11:04:28 AM
Azobenzene	ND	0.40		mg/Kg	1	5/15/2012 11:04:28 AM
Benz(a)anthracene	ND	0.40		mg/Kg	1	5/15/2012 11:04:28 AM
Benzo(a)	ND	0.40		mg/Kg	1	5/15/2012 11:04:28 AM
Benzo(b)fluoranthene	ND	0.40)	mg/Kg	1	5/15/2012 11:04:28 AM
Benzo(g,h,i)⊑erylene	ND	0.40)	mg/Kg	1	5/15/2012 11:04:28 AM
Benzo(ℂ)fluoranthene	ND	0.40)	mg/Kg	1	5/15/2012 11:04:28 AM
Benzoic acid	ND	0.99)	mg/Kg	1	5/15/2012 11:04:28 AM
Benzyl alcohol	ND	0.40)	mg/Kg	1	5/15/2012 11:04:28 AM
Bis(2-chloroetho □y)methane	ND	0.40)	mg/Kg	1	5/15/2012 11:04:28 AM
Bis(2-chloroethyl)ether	ND	0.40)	mg/Kg	1	5/15/2012 11:04:28 AM
Bis(2-chloroiso⊑ro⊑yl)ether	ND	0.40)	mg/Kg	1	5/15/2012 11:04:28 AM
Bis(2-ethylhe⊑yl)⊏hthalate	ND	0.99)	mg/Kg	1	5/15/2012 11:04:28 AM
4-Bromo⊑henyl ⊑henyl ether	ND	0.40)	mg/Kg	1	5/15/2012 11:04:28 AM
Butyl benzyl	ND	0.40)	mg/Kg	1	5/15/2012 11:04:28 AM
Carbazole	ND	0.40)	mg/Kg	1	5/15/2012 11:04:28 AM
4-Chloro-3-methyl⊏henol	ND	0.99)	mg/Kg	1	5/15/2012 11:04:28 AM
4-Chloroaniline	ND	0.99)	mg/Kg	1	5/15/2012 11:04:28 AM
2-Chlorona Ehthalene	ND	0.50)	mg/Kg	1	5/15/2012 11:04:28 AM
2-Chloro⊑henol	ND	0.40)	mg/Kg	1	5/15/2012 11:04:28 AM
4-Chloro⊑henyl ⊑henyl ether	ND	0.40)	mg/Kg	1	5/15/2012 11:04:28 AM

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

Date Reported: 5/17/2012

CLIENT: Southwest Geoscience

Project: Chaco Ballard East

Lab ID:

1205505-001 Matrix: SOIL

Collection Date: 5/10/2012 9:40:00 AM

Received Date: 5/10/2012 3:05:00 PM

Client Sample ID: CS-17

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8270C: SEMIVOLA	ATILES				Analyst: JDC
Chrysene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
Di-n-butyl ⊑hthalate	ND	0.99	mg/Kg	1 .	5/15/2012 11:04:28 AM
Di-n-octyl	ND	0.50	mg/Kg	1	5/15/2012 11:04:28 AM
Dibenz(a,h)anthracene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
Dibenzofuran	ND	0.40	mg/Kg	1 .	5/15/2012 11:04:28 AM
1,2-Dichlorobenzene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
1,3-Dichlorobenzene	. ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
1,4-Dichlorobenzene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
3,3⊟Dichlorobenzidine	ND	0.50	mg/Kg	1	5/15/2012 11:04:28 AM
Diethyl	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
Dimethyl	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
2,4-Dichloro⊏henol	ND	0.79	mg/Kg	1	5/15/2012 11:04:28 AM
2,4-Dimethyl⊏henol	ND	0.59	mg/Kg	1	5/15/2012 11:04:28 AM
4,6-Dinitro-2-methyl⊏henol	ND	0.99	mg/Kg	1	5/15/2012 11:04:28 AM
2,4-Dinitro⊑henol	, ND	0.79	mg/Kg	1	5/15/2012 11:04:28 AM
2,4-Dinitrotoluene	ND	0.99	mg/Kg	1	5/15/2012 11:04:28 AM
2,6-Dinitrotoluene	ND	0.99	mg/Kg	1	5/15/2012 11:04:28 AM
Fluoranthene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
Fluorene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
□e[achlorobenzene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
□e⊏achlorobutadiene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
□e⊑achlorocyclo⊡entadiene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
□e⊑achloroethane	ND	0.40	mg/Kg	·1	5/15/2012 11:04:28 AM
indeno(1,2,3-cd) □yrene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
[so[horone .	ND	0.99	mg/Kg	1	5/15/2012 11:04:28 AM
1-Methylna⊑hthalene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
2-Methylna⊑hthalene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
2-Methyl⊡henol	ND	0.99	mg/Kg	1	5/15/2012 11:04:28 AM
3⊑4-Methyl⊑henol	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
N-Nitrosodi-n-⊑ro⊑ylamine	ND	0.40	mg/Kg	, 1	5/15/2012 11:04:28 AM
N-Nitrosodi⊏henylamine	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
Naℂhthalene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
2-Nitroaniline	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
3-Nitroaniline	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
4-Nitroaniline	ND	0.79	mg/Kg	1	5/15/2012 11:04:28 AM
Nitrobenzene	ND	0.99	mg/Kg	1	5/15/2012 11:04:28 AM
2-Nitro⊏henol	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
4-Nitro⊏henol	ND	0.50	mg/Kg	1	5/15/2012 11:04:28 AM
Pentachloro⊑henol	ND	0.79	mg/Kg	1	5/15/2012 11:04:28 AM
Phenanthrene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
Phenol	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
Pyrene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
 - RL Reporting Detection Limit

Date Reported: 5/17/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Southwest Geoscience

Client Sample ID: CS-17

Project: Chaco Ballard East

Collection Date: 5/10/2012 9:40:00 AM

Lab ID: 1205505-001

Matrix: SOIL

Received Date: 5/10/2012 3:05:00 PM

Analyses	Result	RL Q	ual Units	DF	Date Analyzed
EPA METHOD 8270C: SEMIVOLATILES					Analyst: JDC
Pyridine	ND	0.99	mg/Kg	1	5/15/2012 11:04:28 AM
1,2,4-Trichlorobenzene	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
2,4,5-Trichloro⊏henol	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
2,4,6-Trichloro⊏henol	ND	0.40	mg/Kg	1	5/15/2012 11:04:28 AM
Surr: 2,4,6-Tribromo [henol	93.7	20.1-121	%REC	1	5/15/2012 11:04:28 AM
Surr: 2-Fluorobi⊑henyl	83.9	19-133	%REC	1	5/15/2012 11:04:28 AM
Surr: 2-Fluoro⊏henol	69.5	20.2-108	%REC	1	5/15/2012 11:04:28 AM
Surr: 4-Ter⊑henyl-d14	87.7	18.9-115	%REC	1	5/15/2012 11:04:28 AM
Surr: Nitrobenzene-d5	89.5	20.8-123	%REC	1	5/15/2012 11:04:28 AM
Surr: Phenol-d5	87.6	19.8-115	%REC	1	5/15/2012 11:04:28 AM
EPA METHOD 8260B: VOLATILES					Analyst: RAA
Benzene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Toluene ·	3.0	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Ethylbenzene	1.3	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Methyl tert-butyl ether (MTBE)	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,2,4-Trimethylbenzene	3.0	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,3,5-Trimethylbenzene	1.9	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,2-Dichloroethane (EDC)	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,2-Dibromoethane (EDB)	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Na⊑hthalene	ND	0.50	mg/Kg	5	5/14/2012 12:59:59 PM
1-Methylna⊑hthalene	ND	1.0	mg/Kg	5	5/14/2012 12:59:59 PM
2-Methylna⊑hthalene	ND	1.0	mg/Kg	5	5/14/2012 12:59:59 PM
Acetone	ND	3.7	mg/Kg	5	5/14/2012 12:59:59 PM
Bromobenzene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Bromodichloromethane	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Bromoform	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Bromomethane	ND	0.75	mg/Kg	5	5/14/2012 12:59:59 PM
2-Butanone	ND	2.5	mg/Kg	5	5/14/2012 12:59:59 PM
Carbon disulfide	ND	2.5	mg/Kg	5	5/14/2012 12:59:59 PM
Carbon tetrachloride	ND	0.50	mg/Kg	5	5/14/2012 12:59:59 PM
Chlorobenzene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Chloroethane	ND	0.50	mg/Kg	5	5/14/2012 12:59:59 PM
Chloroform	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Chloromethane	ND	0.75	mg/Kg	5	5/14/2012 12:59:59 PM
2-Chlorotoluene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
4-Chlorotoluene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
cis-1,2-DCE	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
cis-1,3-Dichloro⊏ro⊑ene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,2-Dibromo-3-chloro⊑ro⊑ane	ND	0.50	mg/Kg	5	5/14/2012 12:59:59 PM
Dibromochloromethane	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Dibromomethane	ND	0.50	mg/Kg	5	5/14/2012 12:59:59 PM

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

Page 3 of 14

Hall Environmental Analysis Laboratory, Inc.

.Date Reported: 5/17/2012

CLIENT: Southwest Geoscience

Project: Chaco Ballard East

Lab ID:

1205505-001

Client Sample ID: CS-17

Collection Date: 5/10/2012 9:40:00 AM

Received Date: 5/10/2012 3:05:00 PM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8260B: VOLATILES					Analyst: RAA
1,2-Dichlorobenzene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,3-Dichlorobenzene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,4-Dichlorobenzene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Dichlorodifluoromethane	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,1-Dichloroethane	ND	0.50	mg/Kg	5	5/14/2012 12:59:59 PM
1,1-Dichloroethene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,2-Dichloro⊑ro⊑ane	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,3-Dichloro⊑ro⊑ane	ND	0.25	mg/Kg	. 5	5/14/2012 12:59:59 PM
2,2-Dichloro⊑ro⊑ane	ND	0.50	mg/Kg	5	5/14/2012 12:59:59 PM
1,1-Dichloro⊑ro⊑ene	ND	0.50	mg/Kg	5	5/14/2012 12:59:59 PM
□eℂachlorobutadiene	ND	0.50	mg/Kg	5	5/14/2012 12:59:59 PM
2-⊟e[anone	ND	2.5	mg/Kg	5	5/14/2012 12:59:59 PM
iso⊑ro⊡ylbenzene	0.38	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
4-เso⊑ro⊑yltoluene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
4-Methyl-2-⊑entanone	ND	2.5	mg/Kg	5	5/14/2012 12:59:59 PM
Methylene chloride	ND	0.75	mg/Kg	5	5/14/2012 12:59:59 PM
n-Butylbenzene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
n-Pro⊑ylbenzene	0.53	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
sec-Butylbenzene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Styrene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
tert-Butylbenzene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,1,1,2-Tetrachloroethane	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,1,2,2-Tetrachloroethane	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Tetrachloroethene (PCE)	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
trans-1,2-DCE	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
trans-1,3-Dichloro⊑ro⊑ene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,2,3-Trichlorobenzene	ND	0.50	mg/Kg	5	5/14/2012 12:59:59 PM
1,2,4-Trichlorobenzene	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,1,1-Trichloroethane	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,1,2-Trichloroethane	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Trichloroethene (TCE)	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Trichlorofluoromethane	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
1,2,3-Trichloro⊑ro⊏ane	ND	0.50	mg/Kg	5	5/14/2012 12:59:59 PM
□inyl chloride	ND	0.25	mg/Kg	5	5/14/2012 12:59:59 PM
Xylenes, Total	15	0.50	mg/Kg	5	5/14/2012 12:59:59 PM
Surr: 1,2-Dichloroethane-d4	99.5	70-130	%REC	5	5/14/2012 12:59:59 PM
Surr: 4-Bromofluorobenzene	81.1	70-130	%REC	5	5/14/2012 12:59:59 PM
Surr: Dibromofluoromethane	98.9	71.7-132	%REC	5	5/14/2012 12:59:59 PM
Surr: Toluene-d8	93.2	70-130	%REC	5	5/14/2012 12:59:59 PM

Matrix: SOIL

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits
- S Spike Recovery outside accepted recovery limits
- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

4.4

WO#:

1205505

17-May-12

Client:

Southwest Geoscience

Project:

Surr: DNOP

Chaco Ballard East

Samile ID MB-1913 Sam⊡Ty⊡e: MBLK TestCode: EPA Method 8015B: Diesel Range Organics Client (D: **PBS** Batch (D: 1913 RunNo: 2729 Pre □ Date: Analysis Date: 5/14/2012 Se□No: 76201 5/13/2012 □nits: mg/Kg Analyte Result $P\Box L$ SPK value SPK Ref □al %REC **Lo** Limit □ighLimit %RPD **RPDLimit** □ual Diesel Range Organics (DRO) ND 10 Surr: DNOP 9.6 96.3 82.1 121 10.00

Samcle ID LCS-1913 TestCode: EPA Method 8015B: Diesel Range Organics Sam⊡Ty⊡e: LCS Client (D: LCSS Batch (D: 1913 RunNo: 2729 Pre Date: 5/13/2012 Analysis Date: 5/14/2012 Se No: 76202 □nits: mg/Kg %RPD **RPDLimit** Result SPK value SPK Ref Dal %REC □ighLimit Analyte **Lo** Limit □ual Diesel Range Organics (DRO) 37 50.00 73.9 52.6 130 10

89.0

82.1

121

5.000

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 5 of 14

Hall Environmental Analysis Laboratory, Inc.

WO#:

1205505

17-May-12

Client:

Southwest Geoscience

Project:

Chaco Ballard East

Sam [le [D MB-1908 Sam@Ty@e: MBLK TestCode: EPA Method 8015B: Gasoline Range Client (D: **PBS** Batch (D: 1908 RunNo: 2746 Pre⊟ Date: 5/11/2012 Analysis Date: 5/14/2012 Se[No: 77029 □nits: mg/Kg SPK value SPK Ref □al **RPDLimit** Analyte Result P□L %REC Lo□Limit □ighLimit %RPD **□ual** Gasoline Range Organics (GRO) ND 5.0 Surr: BFB 1,000 1,000 101 69.7 121

Samtle ID LCS-1908 Sam Ty e: LCS TestCode: EPA Method 8015B: Gasoline Range Client (D: Batch (D: 1908 RunNo: 2746 Pre Date: 5/11/2012 Analysis Date: 5/14/2012 Se[No: 77030 □nits: mg/Kg Result PUL SPK value SPK Ref □al %REC **Lo**□Limit □ighLimit %RPD **RPDLimit** □ual Analyte Gasoline Range Organics (GRO) 28 5.0 25.00 0 112 98.5 133 Sun: BFB 1,000 1,100 110 69.7 121

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 6 of 14

Hall Environmental Analysis Laboratory, Inc.

WO#:

1205505

17-May-12

Client:

Southwest Geoscience

Project:

Chaco Ballard East

						· · · · · · · · · · · · · · · · · · ·			
Sam⊡le เD mb-1908	Sam⊡T	y⊑e: MBLK	Tes	tCode: EP	A Method	8260B: VOL	ATILES		
Client ID: PBS	Batch	n (D: 1908	F	RunNo: 27	' 62				
Pre□ Date: 5/11/2012	Analysis D	Date: 5/14/2012	5	Se⊑No: 76	5591	□nits: mg/K	g		
Analyte	Result	P□L SPK value	SPK Ref □al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual
Benzene	ND	0.050							
Toluene	ND	0.050							
Ethylbenzene	ND	0.050							
Methyl tert-butyl ether (MTBE)	ND	0.050							
1,2,4-Trimethylbenzene	ND	0.050							
1,3,5-Trimethylbenzene	ND	0.050							
1,2-Dichloroethane (EDC)	ND	0.050						•	
1,2-Dibromoethane (EDB)	ND	0.050							
Naphthalene	ND	0.10							
1-Methylnaphthalene .	ND	0.20							
2-Methylnaphthalene	ND	0.20							
Acetone	ND	0.75							
Bromobenzene	ND	0.050							
Bromodichloromethane	ND	0.050							
Bromoform	ND	0.050							
Bromomethane	ND	0.15							
2-Butanone	ND	0.50							
Carbon disulfide	ND	0.50							
Carbon tetrachloride	ND	0.10							
Chlorobenzene	ND	0.050							
Chloroethane	ND	0.10							
Chloroform	ND	0.050							
Chloromethane	ND	0.15	•						
2-Chlorotoluene	ND	0.050							
4-Chlorotoluene	ND	0.050							
cis-1,2-DCE	ND	0.050							
cis-1,3-Dichloropropene	ND	0.050							
1,2-Dibromo-3-chloropropane	ND	0.10							
Dibromochloromethane	ND	0.050							
Dibromomethane	ND	0.10							
1,2-Dichlorobenzene	ND	0.050							
1,3-Dichlorobenzene	ND	0.050							
1,4-Dichlorobenzene	ND	0.050							
Dichlorodifluoromethane	ND	0.050							
1,1-Dichloroethane	ND	0.10							
1,1-Dichloroethene	ND	0.050							
1,2-Dichloropropane	ND	0.050							
1,3-Dichloropropane	ND	0.050							
2,2-Dichloropropane	ND	0.10							
1,1-Dichloropropene	ND	0.10							
Hexachlorobutadiene	ND	0.10							

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

Page 7 of 14

Hall Environmental Analysis Laboratory, Inc.

WO#:

1205505

17-May-12

Client:

Southwest Geoscience

Project:

Chaco Ballard East

Sam⊡le เD mb-1908	Sam⊡Ty⊡e: MBLK			TestCode: EPA Method 8260B: VOLATILES						
Client (D: PBS	Batc	h . 19	08	F	RunNo: 2	762				•
Pre□Date: 5/11/2012	Analysis [Date: 5/	14/2012		Se⊑No: 7	6591	□nits: mg/k	ζg		
Analyte	Result	POL	SPK value	SPK Ref □al	%REC	Lo□Ĺimit	□ighLimit	%RPD	RPDLimit	□ual _
2-Hexanone	ND	0.50								
Isopropylbenzene	ND	0.050								
4-Isopropyltoluene	ND	0.050								•
4-Methyl-2-pentanone	ND	0.50								
Methylene chloride	ND	0.15								
n-Butylbenzene	ND	0.050								
n-Propylbenzene	ND	0.050					•			
sec-Butylbenzene	ND	0.050								
Styrene	ND	0.050								
tert-Butylbenzene	ND	0.050								
1,1,1,2-Tetrachloroethane	ND	0.050								
1,1,2,2-Tetrachloroethane	ND	0.050								
Tetrachloroethene (PCE)	ND	0.050								
trans-1,2-DCE	ND	0.050								
trans-1,3-Dichloropropene	ND	0.050								
1,2,3-Trichlorobenzene	ND	0.10								
1,2,4-Trichlorobenzene	ND	0.050								
1,1,1-Trichloroethane	, ND	0.050								
1,1,2-Trichloroethane	ND	0.050								
Trichloroethene (TCE)	ND	0.050					•			
Trichlorofluoromethane	ND	0.050								
1,2,3-Trichloropropane	ND	0.10								
Vinyl chloride	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.49		0.5000		98.6	70	130			
Surr: 4-Bromofluorobenzene	0.44		0.5000		87.9	70	130			
Surr: Dibromofluoromethane	0.48		0.5000		95.4	71.7	132			
Surr: Toluene-d8	0.48		0.5000		96.3	70	130			
Sam⊑le ID Ics-1908	Sam⊡	Ty⊑e: LC	s	Tes	tCode: E	PA Method	8260B: VOL	ATILES		
Client (D: LCSS	Batc	h (D: 19	08	ı	RunNo: 2	2762				
Pre □ Date: 5/11/2012	Analysis I	Date: 5	14/2012	;	Se⊡No: 7	6592	□nits: mg/k	(g		
Analyte	Result	PDL	SPK value	SPK Ref □al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual
Benzene	1.1	0.050	1.000	0	107	70.7	123			
Toluene	0.90	0.050	1.000	0	89.6	80	120			
Chlorobenzene	0.95	0.050	1.000	0	94.6	70	130			

Qualifiers:

1,1-Dichloroethene

Trichloroethene (TCE)

Surr: 1,2-Dichloroethane-d4

Surr: 4-Bromofluorobenzene

0.050

0.050

1.1

1.0

0.50

0.45

1.000

1.000

0.5000

0.5000

63.1

63.2

70

70

148

114

130

130

113

99.6

99.6

90.0

RL Reporting Detection Limit

0

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^{*/}X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

WO#:

1205505

17-May-12

Client:

Southwest Geoscience

Project:

Chaco Ballard East

Sam le D lcs-1908

Sam Ty Te: LCS

TestCode: EPA Method 8260B: VOLATILES

Client (D:

LCSS

Batch (D: 1908

RunNo: 2762

Pre Date: 5/11/2012

Analysis Date: 5/14/2012

Se[No: 76592

□nits: mg/Kg

Analyte	Result	P□L	SPK value	SPK Ref □al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual
Surr: Dibromofluoromethane	0.50		0.5000		99.7	71.7	132			
Surr: Toluene-d8	0.46		0.5000		91.4	70	130			

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

Ε Value above quantitation range

Analyte detected below quantitation limits

RPD outside accepted recovery limits R

В Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Reporting Detection Limit

Page 9 of 14

Hall Environmental Analysis Laboratory, Inc.

WO#:

1205505

17-May-12.

Client:

Southwest Geoscience

Project:

Chaco Ballard East

Samcle (D mb-1921	Sam⊡T	y⊑e: ME	BLK	Tes	tCode: El	PA Method	8270C: Semi	volatiles		
Client ID: PBS	Batch	(D: 19	21	F	RunNo: 2	796				
Pre□Date: 5/14/2012	Analysis D	ate: 5/	15/2012	s	Se⊑No: 7	7716	□nits: mg/K	g		
Analyte	Result	P□L	SPK value	SPK Ref □al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual
Acenaphthene	ND	0.20		-						•
Acenaphthylene	ND	0.20								
Aniline	ND	0.20								
Anthracene	ND	0.20								
Azobenzene	ND	0.20								
Benz(a)anthracene	ND	0.20								
Benzo(a)pyrene	ND	0.20								
Benzo(b)fluoranthene	ND	0.20								
Benzo(g,h,i)perylene	ND	0.20								
Benzo(k)fluoranthene	ND	0.20								
Benzoic acid	ND	0.50								
Benzyl alcohol	ND	0.20								
· Bis(2-chloroethoxy)methane	ND	0.20								
Bis(2-chloroethyl)ether	ND	0.20								
Bis(2-chloroisopropyl)ether	ND	0.20								
Bis(2-ethylhexyl)phthalate	ND	0.50					•			
4-Bromophenyl phenyl ether	ND	0.20								
Butyl benzyl phthalate	ND	0.20								•
Carbazole	ND	0.20								
4-Chloro-3-methylphenoi	ND	0.50								
4-Chloroaniline	ND	0.50								
2-Chloronaphthalene	ND	0.25								
2-Chlorophenol	ND	0.20								
4-Chlorophenyl phenyl ether	ND	0.20						•		
Chrysene	ND	0.20								
Di-n-butyl phthalate	ND	0.50								
Di-n-octyl phthalate	ND	0.25								
Dibenz(a,h)anthracene	ND	0.20								
Dibenzofuran	ND	0.20								
1,2-Dichlorobenzene	ND	0.20								•
1,3-Dichlorobenzene	ND	0.20	•							
1,4-Dichlorobenzene	ND	0.20								
3,3'-Dichlorobenzidine	ND	0.25	•							
Diethyl phthalate	ND	0.20								
Dimethyl phthalate	ND	0.20								
2,4-Dichlorophenol	ND	0.40								•
2,4-Dimethylphenol	ND	0.30								
4,6-Dinitro-2-methylphenol	ND	0.50		•						
2,4-Dinitrophenol	ND	0.40								
2,4-Dinitrotoluene	ND	0.50								
2,6-Dinitrotoluene	ND	0.50								

Qualifiers:

- */X Value exceeds Maximum Contaminant Level.
- E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#:

1205505

17-May-12

Client:

Southwest Geoscience

Project:

Chaco Ballard East

		y⊑e: Ma	DLN	Tes						
Client ID: PBS	Batch	D: 19	21	F	RunNo: 2	796				
Pre□ Date: 5/14/2012	Analysis D	ate: 5/	15/2012	s	Se⊑No: 7	7716	□nits: mg/K	ζg		
Analyte	Result	POL	SPK value	SPK Ref □al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual
Fluoranthene	ND	0.20								,
Fluorene	ND	0.20								
Hexachlorobenzene	ND	0.20		•						
Hexachlorobutadiene	ND	0.20								
Hexachlorocyclopentadiene	ND	0.20								
Hexachloroethane	ND	0.20								
Indeno(1,2,3-cd)pyrene	ND	0.20						•		
Isophorone	ND	0.50								
1-Methylnaphthalene	ND	0.20						•		
2-Methylnaphthalene	ND	0.20								
2-Methylphenol	ND	0.50								
3+4-Methylphenoi	ND	0.20								
N-Nitrosodi-n-propylamine	ND	0.20								
N-Nitrosodiphenylamine	ND	0.20								
Naphthalene	ND	0.20								
2-Nitroaniline	ND	0.20								
3-Nitroaniline	ND	0.20								
4-Nitroaniline	ND.	0.40								
Nitrobenzene	ND	0.50								
2-Nitrophenol	ND	0.20								
4-Nitrophenol	ND	0.25								
Pentachlorophenol	ND	0.40								
Phenanthrene	ND	0.20								
Phenol '	ND	0.20								
Pyrene	ND	0.20								
Pyridine	ND	0.50								
1,2,4-Trichlorobenzene	ND	0.20								
2,4,5-Trichlorophenol	ND	0.20								
2,4,6-Trichlorophenol	ND	0.20	i							
Surr: 2,4,6-Tribromophenol	2.9		3.330		88.2	20.1	121			
Surr: 2-Fluorobiphenyl	1.3		1.670		76.0	19	133			
Surr: 2-Fluorophenol	2.4		3.330		71.7	20.2	108			
Surr: 4-Terphenyl-d14	1.3		1.670		78.7	18.9	115			
Surr: Nitrobenzene-d5	1.2		1.670		72.3	20.8	123			
Surr: Phenol-d5	2.4		3.330		73.2	19.8	115			

Qualifiers:

Analyte

Sam De ID Ics-1921

Pre Date: 5/14/2012

Client ID: LCSS

*/X Value exceeds Maximum Contaminant Level.

Sam[Ty[e: LCS

Batch [D: 1921

Analysis Date: 5/15/2012

Result

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

TestCode: EPA Method 8270C: Semivolatiles

□nits: mg/Kg

□ighLimit

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RunNo: 2796

Se:No: 77717

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RPDLimit

□ual

%RPD

RL Reporting Detection Limit

SPK value SPK Ref □al %REC Lo□Limit

Hall Environmental Analysis Laboratory, Inc.

WO#: 1205505

1205505 17-May-12

Client:

Southwest Geoscience

Project:

Chaco Ballard East

SamEle ID Ics-1921	Sam⊡ī	y⊑e: LC	s	Tes	tCode: El	PA Method	8270C: Sem	ivolatiles		
Client (D: LCSS	Batcl	h (D: 19	21	F	RunNo: 2	796				
Pre Date: 5/14/2012	Analysis D	Date: 5/	15/2012	S	Se⊑No: 77717			(g		•
Analyte	Result	P□L	SPK value	SPK Ref ⊡al	%REC	Lo⊡Limit	□ighLimit	%RPD	RPDLimit	□ual .
Acenaphthene	1.2	0.20	1.670	0	72.8	38.6	100			
4-Chloro-3-methylphenol	2.3	0.50	3.330	. 0	69.3	35.8	108			
2-Chlorophenol	2.1	0.20	3.330	0	62.3	48.2	96.1			
1,4-Dichlorobenzene	0.97	0.20	1.670	0	57.8	42.5	97.6			
2,4-Dinitrotoluene	1.4	0.50	1.670	0	81.1	51.2	108			
N-Nitrosodi-n-propylamine	1.1	0.20	1.670	0	63.6	31.6	114			
4-Nitrophenol	2.9	0.25	3.330	0	86.7	22.7	144			
Pentachlorophenol	2.2	0.40	3.330	0	65.4	24	109	٠		
Phenol	2.1	0.20	3.330	0	62.8	33.1	108			
Pyrene	1.2	0.20	1.670	0	69.6	42.7	98.9			
1,2,4-Trichlorobenzene	1.1	0.20	1.670	0	64.1	27.1	118			
Surr: 2,4,6-Tribromophenol	2.8		3.330		82.9	20.1	121			
Surr: 2-Fluorobiphenyl	1.2		1.670		71.8	19	133			
Surr: 2-Fluorophenol	2.1		3.330		62.4	20.2	108			
Surr: 4-Terphenyl-d14	1.3		1.670		75.8	18.9	115			
Surr: Nitrobenzene-d5	1.1		1.670		65.7	20.8	123			
Surr: Phenol-d5	2.4		3.330		72.1	19.8	115			

Qualifiers:

R RPD outside accepted recovery limits

RL Reporting Detection Limit

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^{*/}X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Hall Environmental Analysis Laboratory, Inc.

WO#:

1205505

17-May-12

Client:

Southwest Geoscience

Project:

Chaco Ballard East

Sam [le (D MB-1923

Sam@Ty@: MBLK

TestCode: EPA Method 7471: Mercury

Client (D:

PBS

Batch (D: 1923

RunNo: 2750

Pre Date: 5/14/2012

Analysis Date: 5/14/2012

ND

Se No: 76400

□nits: mg/Kg

□ighLimit

Analyte Mercury

Result POL

%RPD

RPDLimit □ual

Samcle ID LCS-1923

Sam Ty Te: LCS

TestCode: EPA Method 7471: Mercury

Client (D: LCSS Batch (D: 1923

RunNo: 2750

Pre Date: 5/14/2012

Analysis Date: 5/14/2012

Se[No: 76401

Analyte

Result SPK value SPK Ref □al

0.033

%REC

□nits: mg/Kg

%RPD **RPDLimit**

Mercury

0.16 0.033

0.1667

98.7

Lo□Limit

□ighLimit

120

0

SPK value SPK Ref □al %REC Lo□Limit

80

□ual

Qualifiers:

Value exceeds Maximum Contaminant Level. */X

Value above quantitation range

Analyte detected below quantitation limits J

R RPD outside accepted recovery limits Analyte detected in the associated Method Blank

Н Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit

Page 13 of 14

Reporting Detection Limit

Hall Environmental Analysis Laboratory, Inc.

WO#:

1205505

17-May-12

Client:

Southwest Geoscience

Project:

Chaco Ballard East

Samtle ID MB-1903	Sam⊡T	y⊏e: ME	BLK	Tes	tCode: E	PA Method	6010B: Soil I	Metals			
Client (D: PBS	Batch	า เบิ: 19	03	F	RunNo: 2	720					
Pre□ Date: 5/11/2012	Analysis D)ate: 5/	12/2012	5	Se⊡No: 7	5656	□nits: mg/L				
Analyte	Result	P□L	SPK value	SPK Ref □al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual	
Arsenic	ND	2.5									
Barium	ND	0.10									:
Cadmium	ND	0.10									
Chromium	ND	0.30									
Lead	ND	0.25									
Silver	ND	0.25									

Samule ID LCS-1903	Sam⊎i	y∟e. LC	·S	ies	(Code: E	netais				
Client [D: LCSS	Batch	D: 19	03	F	RunNo: 2	720				
Pre□ Date: 5/11/2012	Analysis D	ate: 5/	12/2012	S	Se⊑No: 7	5657	⊡nits: mg/L		•	
Analyte	Result	PDL	SPK value	SPK Ref.⊡al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual
Arsenic	28	2.5	25.00	0.6790	107	80	120			
Barium	26	0.10	25.00	0.03500	103	80	120			
Cadmium	. 28	0.10	25.00	0	110	80	120			
Chromium	26	0.30	25.00	0.07500	105	80	120			
Lead	26	0.25	25.00	0	106	80	120			
Silver	5.1	0.25	5.000	0	102	80	120			

Samcle (D MB-1903	Sam⊡Ty⊑e: MBLK	TestCode: EPA Method	6010B: Soil Metals
Client (D: PBS	Batch ID: 1903	RunNo: 2728	
Pre⊟ Date: 5/11/2012	Analysis Date: 5/14/2012	Se⊡No: 75757	□nits: mg/Kg
Analyte	Result P□L SPK value	SPK Ref □al %REC Lo□Limit	□ighLimit %RPD RPDLimit □ual
Selenium	ND 2.5		

Sam⊑le D LCS-1903	Sam⊡ī	y⊡e: LC	s	Tes	TestCode: EPA Method 6010B: Soil Metals							
Client (D: LCSS	Batch	n (D: 19	03	F	RunNo: 2	728						
Pre□Date: 5/11/2012	Analysis D	Date: 5/	14/2012	5	Se⊡No: 7	5758	⊟nits: mg/l	⟨ g				
Analyte	Result	P□L	SPK value	SPK Ref □al	%REC	Lo□Limit	□ighLimit	%RPD	RPDLimit	□ual		
Selenium	21	2.5	25.00	0	85.1	80	120					

Qualifiers:

*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 14 of 14



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105

TEL: 505-345-3975 FAX: 505-345-4107

Sample Log-In Check List

Website: www.hallenvironmental.com

Client Name:	Southwest Geoscience A		Vork Order Nu	ımber: 120	05505	
Received by/date	e: AT 05/11/1	Z			_	
Logged By:	Anne Thorne	5/10/2012 3:05:00 PM		ann S	/h	
Completed By:	Anne Thorne	5/11/2012		Aone S	N	
Reviewed By:	AT05/11/12					
Chain of Cus	<u>tody</u>			_		
1. Were seals	intact?		Yes 🗌 N	No 🗌 I	Not Present 🗹	
2. Is Chain of	Custody complete?		Yes 🗹 1	No 🗌 I	Not Present	
3. How was the	e sample delivered?		Courier			
Log In						
•	present? (see 19. for cooler	specific information)	Yes 🗹 I	No 🗆	na 🗆	
5. Was an atte	empt made to cool the samp	les?	Yes 🗹 i	No 🗆	NA 🗆	
6. Were all sa	mples received at a tempera	ture of >0° C to 6.0°C	Yes 🗹 I	No 🗆	NA 🗆	
7 Sample(s) i	n proper container(s)?		Yes 🗹 I	No 🗆		
8. Sufficient sa	ample volume for indicated to	est(s)?	Yes 🗹 I	No 🗆		
9. Are sample:	s (except VOA and ONG) pr	operly preserved?	Yes 🗹 i	No 🗆		
10. Was preser	vative added to bottles?		Yes 🗌 i	No 🗹	NA 🗆	
11 VOA viale h	ave zero headspace?		Yes 🗌 1	No 🗆 No	o VOA Vials 🗹	
	ample containers received b	roken?		No 🗹		
13. Does paper	work match bottle labels?			No 🗆	# of preserved bottles checked for pH:	
	s correctly identified on Cha		Yes 🗹 i	No 🗆		or >12 unless noted)
15. Is it clear wi	hat analyses were requested	1?	Yes 🗹 I	No 🗆	Adjusted?	
	lding times able to be met? customer for authorization.)		Yes 🗹 I	No 🗌	Charlend hou	
·	lling (if applicable)				Checked by:	
	notified of all discrepancies v	vith this order?	Yes 🗌 I	No 🗆	NA 🗹	
Person	n Notified:	Date				
By Wh	, , , , , , , , , , , , , , , , , , ,	Vla:	eMail	Phone [Fax In Person	
Regard						
_	Instructions:				· · · · · · · · · · · · · · · · · · ·	-
18. Additional re	emarks:					
. •.						·
19. <u>Cooler Info</u> Cooler N		Seal Intact Seal No Yes	Seal Date	Signed	Ву	

	G CHAIN OF CUSTODY RECORD
Southwest Laboratory: Hall Address: AED	REQUESTED Due Date:
GEOSCIENCE Environmental & Hydrogeologic Consultants Address: AGQ	Temp. of coolers when received (C°): 3. 62
Office Location Azrac Contact: Andy F.	- when received (C°):
Project Manager 5 Su m Muers PO/SO #:	Pageof
Project Manager No Wall Po/SO #: Sampler's Name Sampler's Signature Sampler's Signature	
Proj. No. 1001A Project Name Rollard Fast. No/Type of Containe	rs 2 P
	P/O Lab Sample ID (Lab Use Only)
	2 X N X 1205505-001
Turn around time Normal 25% Rush 250% Rush 2100% Rush	
18/12 12:10 / Meeting Weeten 5	pate: Time: NOTES:
Mistry 1 Jacles 5/0/12 1505 Valley 5	Date: Time:
Relinquished by (Signature) Daté: Time: Received by (Signature)	Date: Time:
Relinquished by (Signature) Date: Time: Received by: (Signature)	Date: Time:
Matrix WW - Wastewater W - Water S - Soil SD - Solid L - Liquid A - Air Bag Container VOA - 40 ml vial A/G - Amber / Or Glass 1 Liter 250 ml - Glass wide mouth	C - Charcoal tube SL - sludge O - Oil P/O - Plastic or other



Liner and Associated Infrastructure



Generator's Non	-hazardous Was	te Profile Sheet		
Requested Disposal Facility: San Juan	Pı	rofile Number:		
Renewal for Profile Number:	w	aste Approval Exp	iration Date:	
Check here if there are multiple generating locations for the	is waste. Attach ac	ditional locations.		
A. Waste Generator Facility Information (must a	eflect locatio	n of waste gen	eration/origin	n)
1. Generator Name: Enterprise Products Partners / Chaco Gas P	rocessing Plant			
2. Site Address: 895 County Road 7100	7. Email Addre	ss: DRSmith@epro	d.com	
3. City/ZIP: Bloomfield / 87413		381-2286	9. FAX: 713-381	-4366
4. State: NM	10. NAICS Code	ə:		
5. County: San Juan		SEPA ID #: NMD0		
6. Contact Name/Title: David Smith	12. State ID# (if	applicable):	· :	
B. Customer Information 🗆 same as above	P. O. Number:			
1. Customer Name: Enterprise Field Services, LLC	3. Phone: 713-381	l-2286 F.	AX: 713-381-4366	3
		me:		
		# (if appl.):		
•				:
5. Contact Email: DRSmith@eprod.com	10. City. State and	dress:		
C. Waste Stream Information	-0.030,12000000			
1. DESCRIPTION				
a. Common Waste Name: HDPE Pond Liners, PVC pipe, Nylon n	etting, felt liner, conc	rete, metal fence post	s	
State Waste Code(s):				
b. Describe Process Generating Waste or Source of Contam Decommissioning industrial pond at gas proce				
c. Typical Color(s): NA				
d Strong Odor? Yes No Describe:				
e. Physical State at 70°F: 🗹 Solid 🔲 Liquid 🚨 Pow	der 🚨 Semi-So	lid or Sludge 🗎 🚨	Other:	· · · · · · · · · · · · · · · · · · ·
f. Layers? Single layer Multi-layer MA		n Markon (Magastra). Ngjaran sa Marion sa		
g. Water Reactive? 🚨 Yes 🇹 No If Yes, Describe: _				
h. Free Liquid Range (%): to	solid)			
i. pH Range:toto NA(solid)				
j. Liquid Flash Point: 🔲 < 140°F 🛄 140°- 199°F	□ ≥ 200°F	M NA(solid)		
k. Flammable Solid: 🔲 Yes 🗹 No				
1. Physical Constituents: List all constituents of waste stream	- (e.g. Soil 0-80%	, Wood 0-20%):	(See Attached))
Constituents (Total Composition Must be ≥ 100%)	Lower Range	Unit of Measure	Upper Range	Unit of Measure
1. HDPE plastic 2. nylon	60	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	85	<u>%</u>
3. concrete anchors w/metal posts, footers	10	<u>%</u>	<u>5</u> 25	<u>%</u>
4. felt liner	5	\ <u>\</u> %	20	%
5. pvc pipe	1	%	5	%
6.		-		
2. ESTIMATED QUANTITY OF WASTE AND SHIPPING INFORMA	NOTE		1	<u> </u>
a. One Time Event Base Repeat Event				
وي والمراجع والمحال والمراجع الخير وأن المجموع والمراز المراجع المراز المراجع المحارب والمراز والمراز	Cubia Vanda 🔘 T	Drums 🚨 Gallons	D 045	
c. Shipping Frequency: Units pe	and the second of the second o	great the control of	in the ending	
d. Is this a U.S. Department of Transportation (USDOT) Haza				
	irdous Material? (l	i yes, answer e.)	Yes U No	
e. USDOT Shipping Description (if applicable): 3. SAFETY REQUIREMENTS (Handling, PPE, etc.):	ırdous Material? (1	1 yes, answer e.)	U Yes U No	



_	D. Regulatory Status (Please check appropriate responses)	<u> </u>								
	 Waste Identification: a. Does the waste meet the definition of a USEPA listed or characteristic hazardous waste as defined l. If yes, please complete a hazardous waste profile. b. Does the waste meet the definition of a state hazardous waste other than identified in D.1.a? 	by 40 CFR	Part 261			ৰ্ম No ৰ্ম No				
	1. If yes, please complete a hazardous waste profile.									
	2. Is this waste included in one or more of categories below (Check all that apply)? If yes, attach supporting documentation. Delisted Hazardous Waste Excluded Wastes Under 40CFR 261.4 Treated Hazardous Waste Debris Treated Characteristic Hazardous Waste									
3. Is the waste from a Federal (40 CFR 300, Appendix B) or state mandated clean-up? If yes, see instructions.										
	Does the waste represented by this waste profile sheet contain radioactive material?				Yes	Ø No				
	a. If yes, is disposal regulated by the Nuclear Regulatory Commission?	☐ Yes	□ No		- • •					
	b. If yes, is disposal regulated by a State Agency for radioactive waste/NORM?	☐ Yes	□ No							
	Does the waste represented by this waste profile sheet contain Polychlorinated Biphenyls (PCBs)? (If yes, list in Chemical Composition - C.1.1)			a	Yes	₫ Nº				
	a. If yes, are the PCBs regulated by 40 CFR 761?	☐ Yes	☐ No							
	b. If yes, is it remediation waste from a project being performed under the Self-Implementing optio		_							
	40 CFR 761.61(a)?		□ No							
	c. If yes, were the PCBs imported into the US?	□ Yes	☐ No	_		- 4				
6.	Does the waste contain untreated, regulated medical or infectious waste?					М о				
7.	Does the waste contain asbestos?	_		_		Ø №				
	a. If Yes,		ble 🖵			ble				
8.	Is this profile for remediation waste from a facility that is a major source of Hazardous Air Pollutants	(Site Remed	diation N			- 4				
	40 CFR 63 subpart GGGGG)?	D **.		u	Yes	Ø No				
	a. If yes, does the waste contain <500 ppmw VOHAPs at the point of determination?	☐ Yes	IIIO							
	E. Generator Certification (Please read and certify by signature below)	ies								
Ву										
1.	E. Generator Certification (Please read and certify by signature below) signing this Generator's Waste Profile Sheet, I hereby certify that all: Information submitted in this profile and all attached documents contain true and accurate descriptions.	ions of the v	vaste ma							
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1. 2. 3. 4. 5.	E. Generator Certification (Please read and certify by signature below) y signing this Generator's Waste Profile Sheet, I hereby certify that all: Information submitted in this profile and all attached documents contain true and accurate description of the Generator regarding known or suspected hazards disclosed to WM/the Contractor; Analytical data attached pertaining to the profiled waste was derived from testing a representative 40 CFR 261.20(c) or equivalent rules; and Changes that occur in the character of the waste (i.e. changes in the process or new analytical) will and disclosed to WM (and the Contractor if applicable) prior to providing the waste to WM (and the Check all that apply: a. Attached analytical pertains to the waste. Identify laboratory & sample ID #'s and paramete # Pages: b. Only the analysis identified on the attachment pertain to the waste (identify by laboratory & tested). Attachment #: c. Additional information necessary to characterize the profiled waste has been attached (other Indicate the number of attached pages: d. I am an agent signing on behalf of the Generator, and the delegation of authority to me from	ions of the versions of the version of the versions of the versions of the ver	vaste ma to this v eccordar ed by the for if app	waste	has lith merate ole). meter	or es OS).				
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Customer Summary Report

Criteria: 01/01/2011 12:00 AM to 08/15/2012 11:59 PM

Business Unit Name: WM of NM - San Juan County Landfill - S04843 (USA)

User: bpinkert

Date: Aug 15 2012, 9:39:05 AM - Central Standard Time

Operation Type: All

Customer Name: USA ENVIRONMENT LP (USA ENVIRONMENT LP)

Ticket Type: All **Customer Type: All** PMT Category: All Profile: 100588NM

USA ENVIRONMENT LP

15

270

Profile: 100588NK	<u> </u>												
Ticket Date	Ticket ID	Cust Code	MAS Unique ID	Customer	Generator	Manifest	Profile **	Truck	Material Description	Rate	Rate Unit	Yards *	Tons
3/13/2012	1432497	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO		100588NM	412299	DELIVERY	\$50.00	EA	0	С
3/14/2012	1432503	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO		100588NM	412299	DELIVERY	\$50.00	EA	0	C
3/14/2012	1432505	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO		100588NM	412299	DELIVERY	\$50.00	EA	0	С
4/18/2012	1441976	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO		100588NM	412369	DELIVERY	\$50.00	EA	0	- 0
Material Total	4											0	С
3/14/2012	1428607	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO	17512	100588NM	412299	Special Waste Solid Other	\$16.50	CYD	30	10.46
3/16/2012	1428958	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO	17514	100588NM	412369	Special Waste Solid Other	\$16.50	CYD	60	10.75
3/20/2012	1429977	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO	17518	100588NM	407117	Special Waste Solid Other	\$16.50	CYD	30	6.69
4/4/2012	1434612	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO	17541	100588NM	412299	Special Waste Solid Other	\$16.50	CYD	30	4.94
4/18/2012	1438319	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO	17578	100588NM	412369	Special Waste Solid Other	\$16.50	CYD	30	2.59
5/2/2012	1442419	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO	17590	100588NM	412369	Special Waste Solid Other	\$16.50	CYD	30	5.62
5/7/2012	1443795	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO	17592	100588NM	409818	Special Waste Solid Other	\$16.50	CYD	30	3.68
6/14/2012	1454525	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO	17632	100588NM	412299	Special Waste Solid Other	\$17.25	CYD	30	11
Material Total	8											. 270	55.73
3/14/2012	1432508	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO		100588NM	412299	Transportation Fee	\$279.00	LD	0	С
3/16/2012	1432511	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO		100588NM	412369	Transportation Fee	\$279.00	LD	0	С
3/20/2012	1432512	0000331	86157853006	USA ENVIRONMENT LP	153-ENTERPRISEPRODUCTSCHACO		100588NM	407117	Transportation Fee	\$279.00	LD	0	С
Material Total	3											0	С
Customer Total	15									•		270	55.73
Ticket Totals	15											270	55.73
Internal Customer	Loads	Yards	Tons	Total Ticket Amount									
External Customer	Loads	Yards	Tons	Total Ticket Amount									
	W-2												

55.73



WM of NM - San Juan County 78 County Road 3140 Aztec, NM, 87410 Ph: (505) 334-1121

Original Ticket# 1454525

Customer Name USA ENVIRONMENT LP USA ENVIRO Carrier

WM WM FARMINGTON-RESIDENTIAL Vehicle# 412299

Volume

Ticket Date Payment Type Credit Account

06/14/2012

Manual Ticket#

Container

Driver

Check#

Hauling Ticket#

0000331 Billing #

Route State Waste Code

Gen EPA ID

Manifest

17632

Destination

Grid

PO

3319RCH004

Profile

100588NM (Enterprise Products Partners/Chaco Gas Processing Plant)

Generator

In

153-ENTERPRISEPRODUCTSCHACO Enterprise Products Chaco Plant

Time

06/14/2012 10:00:36 Out 06/14/2012 10:01:38

Scale Inbound 301 Outbound 301

Operator lhenry2 lhenry2

Inbound

Gross Tare Net

54300 15* 32300 lb* 22000 15

BLOM

Comments

USA ENVIRO

TOL-Transportation 100

* Manual Weight

Tons

11.00

· · · · · · · · · · · · · · · · · · ·									
Pro	duct	LD%	Qty	MOU	Rate	Tax	Amount	Origin	
<u>1</u>	Spwaste Solid Oth-	100	30.00	Yards	. 	100 miles distribution distribution (1,124 parço anniq addi		BLOM	
2	FUEL-T-Fuel Surcha	100		%				BLOM	
3	EVFt-P-Standard En	100		*				BLOM	

1 Load

Total Tax Total Ticket

Driver's Signature

403WM

WM of NM - San Juan County 78 County Road 3140 Aztec, NM, 87410 Ph: (505) 334-1121

Original Ticket# 1443795

Customer Name USA ENVIRONMENT LP USA ENVIRO Carrier WM WM FARMINGTON-RESIDENTIAL Ticket Date 05/07/2012 Vehicle# 409818 Volume Payment Type Credit Account Container

Payment Type Credit Account Contain
Manual Ticket# Driver
Hauling Ticket# Check#

Route Billing # 0000331 State Waste Code Gen EPA ID

Manifest 17592

Destination Grid PO 3319RCH004

Profile 100588NM (Enterprise Products Partners/Chaco Gas Processing Plant)

Generator 153-ENTERPRISEPRODUCTSCHACO Enterprise Products_Chaco Plant

Time Operator Scale Inbound Gross 41660 lb 05/07/2012 11:03:52 Inbound 301 In vickya Tare 34300 1b* 05/07/2012 11:04:02 Out Outbound 301 vickyg Net 7360 lb * Manual Weight Tons 3.68

Comments

Prò	luct	LD%	Qty	UOM	Rate	Тах	Amount	Origin
1 2 3 4	Spwaste Solid Oth- FUEL-T-Fuel Surcha EVFt-P-Standard En TOL-Transportation	100 100	30.00 1	Yards % % Load		····		BLOM BLOM BLOM BLOM

Total Tax Total Ticket

Driver's Signature

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78 County Road 3140 Aztec, NM, 87410 Ph: (505) 334-1121

Original Ticket# 1442419

Customer Name USA ENVIRONMENT LP USA ENVIRO Carrier WM WM FARMINGTON-RESIDENTIAL Ticket Date 05/02/2012 Vehicle# 412369 Volume

Payment Type Credit Account Container
Manual Ticket# Driver
Hauling Ticket# Check#

Route Billing # 0000331

State Waste Code Gen EPA ID
Manifest 17590

Destination Grid

PO 3319RCH004
Profile 100588NM (Enterprise Products Partners/Chaco Gas Processing Plant)

Generator 153-ENTERPRISEPRODUCTSCHACO Enterprise Products_Chaco Plant

Time Scale Inbound Gross 57880 16 Operator 05/02/2012 13:28:04 Inbound 301 In lhenry2 Tare 4664Ø 1b* Out 05/02/2012 13:28:26 Outbound 301 lhenry2 Net 11240 16 * Manual Weight Tons 5.62

Comments

Pro	duct	LD%	Qty	MOU	Rate	Тах	Amount	Origin
1	Spwaste Solid Dth-		30.00	Yards				BLOM
2 3	FUEL-T-Fuel Surcha EVFt-P-Standard En			7- %				BLOM BLOM
4	TOL-Transportation	100	1	Load				BLOM

Total Tax Total Ticket

Driver's Signature

403WM

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WM of NM - San Juan County 78 County Road 3140 Aztec, NM, 87410 Ph: (505) 334-1121

Original Ticket# 1438319

Customer Name USA ENVIRONMENT LP USA ENVIRO Carrier WM WM FARMINGTON-RESIDENTIAL Ticket Date 04/18/2012 412369

Payment Type Credit Account

Vehicle#

Volume

Manual Ticket#

Container Driver

Hauling Ticket#

Check#

0000331

Route State Waste Code Billing #

Manifest

17578

Gen EPA ID

Destination PO

3319RCH004

Grid

Profile

100588NM (Enterprise Products Partners/Chaco Gas Processing Plant)

Generator

153-ENTERPRISEPRODUCTSCHACO Enterprise Products Chaco Plant

Time 04/18/2012 08:46:32 In

Scale Inbound 301

Operator vickyq vickyg

Inbound Gross Tare

36820 15* 31640 1b* 5180 15

But 04/18/2012 08:47:05

Outbound 301

* Manual Weight

Net Tons

2.59

Connents

Pro	duct	LD%	Qty	UOM	Rate	Тах	Amount	Origin
1 2 3	Spwaste Solid Oth- FUEL-T-Fuel Surcha EVFt-P-Standard En TOL-Transportation	100 100	30.00	Yards % % Load				BLOM BLOM BLOM BLOM

Total Tax Total Ticket

Driver's Signature

403WM



WM of NM - San Juan County 78 County Road 3140 Aztec, NM, 87410 Ph: (505) 334-1121

Original Ticket# 1434612

Customer Name USA ENVIRONMENT LP USA ENVIRO Carrier

04/04/2012

Vehicle# 412299

Volume

WM WM FARMINGTON-RESIDENTIAL

Ticket Date Payment Type Credit Account

Container

Manual Ticket#

Hauling Ticket#

Driver Check#

Route

0000331 Billing #

State Waste Code

Gen EPA ID

Manifest

Destination PO

In

Profile

3319RCH@@4 100588NM (Enterprise Products Partners/Chaco Gas Processing Plant)

Grid

Generator

153-ENTERPRISEPRODUCTSCHACO Enterprise Products_Chaco Plant

Time

04/04/2012 11:22:43

17541

Scale Inbound 301

Operator nbaca nbaca

Inbound

42180 1b* 32300 15*

Out 04/04/2012 11:22:58

Outbound 301

* Manual Weight

Net Tons

Gross

Tare

9880 1ь 4.94

Comments

Prod	uct	LD%	Qty	MOU	Rate	Тах	Amount	Origin
<u>i</u>	Spwaste Solid Oth-		30.00	Yards	erre serre vere erre veret web valde blike blike blike bl			BLOM BLOM
2 3	FUEL-T-Fuel Surcha EVFt-P-Standard En			% %				BLOM
4	TOL-Transportation	100	1	Load				BLOM

· 医复数溶合物 (44) 连续 500 电电路电路 1000

Total Tax Total Ticket

Driver's Signature

403WM

ERROR: undefined OFFENDING COMMAND: Ad

STACK:

-mark-