C-131

January 2005 -2003

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rale 1131.

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Prancis Dr. Same Pe, NM 87505 Form C-131A

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 67505 Form C-131A

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

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State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-131A Revised March 17, 1999

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District Office postmarked by 24th
day of succeeding month.
See Rule 1131.

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

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State of New Mexico Energy Minerals and Natural Resources

Off Conservation Division 1220 South St. Prancis Dr. Same Pa, NDA 67505 Form C-131A berged Munds 17, 1999

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

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Telephone Ny/ce/ 422-232

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Senta Pe, NM 87505

Revised Merch 17, 1999

Submit one copy to Santa Fo and one copy to appropriate District Office postmarked by 24" day of succeeding month. See Rule 1131.

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State of New Mexico Energy Manuals and Namual Resources

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Submit one copy to Sente Fe and only dony to appropriate District Office published by 24th day to substitute month.

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

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State of New Mexico Energy Minerals and Natural Resources

Off Conservation Division 1220 South St. Prancis Dr. Santa Fe, NM 87505 Form C-131A

Submit objects to Sense For and one oday to represent to District Office particulated by 24 day of senounding month.

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1623 N. Franch Dr., Hebbs, NM 80240
District H.
1501 W. Grand Assaula, Astolia, NM 80210
District III.
1000 Rio Brance Road, Astoo, NM 97410
District IV.
1228 S. St. Francis Dr., Santa Fe, NM 87501

State of New Mexico Energy Minerals and Neural Resources

Off Conservation Division 1220 Scient St. Francis Dr. Sep. Santa Fa. 1864 87505 Form C-131A

Submit one copy to Sente For August Colored Co

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

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Oil Conservation Division 1220 South St. Francis Dr. Sant Fa. Day 87505 Form C-131A Legised March 17, 1999

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(Company) NAME OF STORAGE PROJECT		5. [-	county <u></u>	(Address)	Ionth/Ye	20/4,2
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State of New Menico Energy Misses and National Resources

Oli Companyetion Division 1220 South St. Presets Dr. Sans Re. 1886 87505

Form C-131A

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WELL NAME AND NUMBER	:	LOCATION SEC. TWP. I		MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	Month/Year Sone/o WITHDRAWAL (MCF)
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State of New Musico Energy Minerals and Natural Resources

Oil Comervation Division 1220 Scath St. Francis Dr. Santa Fe, New 87505 Form C-131A Revised March 17, 1999

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Prancis Dr. Santa Fe, NM 87505 Revised March 17, 1999 Submit one many to Santa Fo

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised March 17, 1999

Form C-131A

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

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Boorgy Minerals and Natural Resources

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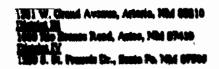
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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

(Cómpany NAME OF STORAGE PROJECT			(Address)	Month/Year2/larch
WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP.	MAXIMUM	INJECTION (MCF)	WITHDRAWAI (MCF)
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7 30-15-06192				
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ENDING STORAGE (MMCF)	2.23	Signature	Blis	



Oli Conservation Division 1230 South St. Francis Dr. Santa Pa, NRC 87505

Submit one copy to Sents Je and gas may to appropriate District Office enhancing by Seday of streeting grants.

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131B Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

ANNUAL LPG STORAGE REPORT

000 H.1/s &SF	LTP	1231 Old A	(Address)	Aledo, Texa
(Company NAME OF STORAGE PROJECT _	,			
WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANG	MAXIMUM	INJECTION (BBLS)	WITHDRAWAL (BBLS)
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CA) CIII ATED DESERVOIR DDI				
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NET CHANGE (BBLS)	,	ENDING STORAGE		
		I hereby certify that this knowledge and belief.	report is true and co	mplete to the best of my
		Signature la 1	3 Amile	
				Terminal Operator
		Date SAN 17, 2006	_Telephone No	505) 677-2331

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised March 17, 1999

Submit one copy to Santa Fe

Form C-131B

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

ANNUAL LPG STORAGE REPORT

0 H:1/5 65F (Company)		(Address)	126
NAME OF STORAGE PROJECT	Loca Hills GSF	COUNTY &	Elly N	Ionth/Year <u>2006</u>
WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLS)	WITHDRAWAL (BBLS)
var 2 state #3	2 22 175 298	180#	31, 434,45	3/463.1
7 70-15-06194				
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CALCULATED RESERVOIR PR	TOTAL			
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NET CHANGE (BBLS) 228	-11	ENDING STORAGE	1	
	I			omplete to the best of m
		Signature	B Suis	/
	F	rinted Name & Title	John B. S	m:1L
	r	\	100	5/677-2

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131B Revised March 17, 1999 Submit one copy to Santa Fe

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

ANNUAL LPG STORAGE REPORT

(Company)	1 210	(Address)	26
(Company NAME OF STORAGE PROJECT &	1000 H:1/s 451	COUNTY C	Edly N	Ionth/Year 2005
WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLS)	WITHDRAWAL (BBLS)
nel State #1	L 22 175 29 E		61,057.42	49, 246.
-#30-15-06192				
			C Company and the Company and	
	TOTALS			
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	Pri	nted Name & Titl	E John & Su	4h Operate
	n	- ~ 12 2006	1500	e) 677- 23

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

(Company)			or one	(Address)	d Aledo, To
NAME OF STORAGE PROJECT					
WELL NAME AND NUMBER	LOCAT UNIT SEC. TV		MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWA (MCF)
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					The state of the s
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	1	TOTAL	3		<u></u>
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ENDING STORAGE (MMCF)	0	Si	gnature fl. B	Smil	7
		Pri	inted Name & Titl	Sohn B. Sa.	the Opera
		D:		Telephone No	72-233/

District 1 1625 N. French Dr., Hobber Ned 88240 State of New Mexico Ene by Minerals and Natural Resources District II
1301 W. Grand Avenue, Access, NM 88
District III
1000 Rio Brazos Road, Azteo, NM 87410

Form C-131A Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate
District Office postmarked by 24th
day of succeeding month.
See Rule 1131.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Oil Conservation Division

1220 S. MONTHL Santa Fe, NM 37595	GAS STORAGE REPORT	
105 151	1500 0 10	11 1

WELL NAME AND NUMBER		CATION C. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
rand state #1	22 22	175 29 8	390#		24,501.33
HILGSF#1 T#					
15-06192					

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TOTAL CAPACITY (MMCF)	106
BEGINNING STORAGE (MMCF)	25.11
NET CHANGE (MMCF)	24.57(-)
ENDING STORAGE (MMCF)	50.54

I hereby certify that this report is true and complete to the best of my knowledge and belief.

Signature

Printed Name & Title John B. Sand

Telephone No (505) 622-233/

<u>District I</u> 1625 N. French Dr., Hobbs, NI District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brezos Road, Azteo, NM 87410

State of New Mexico Energy Minerals and Natural Resources

2006il Conservation Division District IV 1220 S. St. Francis Dr., Santa Fe, NM 87569 il Conservation Division Fe, NM 87505 1220 S. Saint Francis Drive 1220 South St. Francis Dr.

Form C-131A Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate District Office postmerked by 24th day of succeeding month. See Rule 1131.

Date /2/22/04 Telephone No. 50.5/627-233/

Santa Fe, NM 87505

NAME OF STORAGE PROJECT	·		MAXIMUM		Month/Year Nov 201
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State of New Mexico Energy Minerals and Natural Resources

Form C-131A of March 17, 1999

Of Conservation Division 1220 South St. Francis Dr. Senta Pe, NM 87505 DEC :: 2004

NAME OF STORAGE PROJECT	see A. He fist	Month/Year Nov. 2		
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District II

[600 N. Prench Dr., Hebbs, NM 68340
District II

1301 W. Grand Avenue, Astesia, NM 68210
District III

1600 No Brench Rond, Agine, NM 67410
District IV

1220 S. St. Prench Dr., Septe Pe, NM 67505

Energy Minerals and Natural Resources

Oll Compression Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised March 17, 199

Submit one copy to Sente Found one copy to senterprint District Office philosophical by 24" day of measuring month.

WELL NAME AND NUMBER	UNI	LOCATION TO SEC TWO		8	MAXIMUM INJECTION PRESSURE	INECTION (MCF)	WI	THURAWAL (MCF)
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District I 1625 N. French Dr., Holden, NM 98240 District III 1000 Rio Benzos Read, Asten, NM 87410 District IV 1230 S. St. Francis Dr., Santa Ps, NM 67505

STRIP OF TARK TARRETON Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Senta Fe, NM 87505

Revised March 17, 1999

Submit one copy to Sante Fe and one capy to appropriate District Office sostmarked by 24th day of succeeding month. See Rule 1131.

WELL NAME AND NUMBER	UN		CATION TWP.	Y RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	wri	HDRAWAL (MCF)
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District |
1625 N. French Dr., Hobbs, 104 00040
Charlet II
183 W. Grand Avenue, Artenia, 104 00010
District III
1605 No. Brusses Road, Aston, 104 07410
District III
1605 No. Brusses Road, Aston, 104 07410
District III

ENDING STORAGE (MMCF)

State of New Martico Energy Minerals and Natural Resources

Oil Conservation Division 1230 South St. Francis Dr. Senta Fe. NM 87505 Form C-131A Novined Month 17, 1999

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MONTHLY GAS STORAGE REPORT

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# 15-06194				
				:
	1017			

Mone & Title The A. Said L

District.
1625 N. French Dr., Hobbs, NM 88240
District II
1801 W. Grand Avanne, Artesia, NM 88210
District III
1806 Rie Brence Rend, Antes, NM 87410
District IV
1226 S. St. French Dr., Sante Fe, NM 87805

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Santa Fo and one copy to appropriate District Office postmented by 24th day of succeeding month.

(Company)	_		(Address)				
NAME OF STORAGE PROJECT _	aca Hille GSF	COUNTY ELEMANDE Month/Year Sept.					
WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)			
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t 5-06194			·	,			
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ENDING STORAGE (MMCF)	4,30	i meture X	3 Amil				

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

(Company)		eer Cour	(Address)	Aledo, Jus	
NAME OF STORAGE PROJECT	Loca Hille G	'SF C	OUNTY E	Ly_M	onth/Year <u>Sept 20</u>	
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·				ort is true and con	nplete to the best of my	
NET CHANGE (MMCF)	8.57	knowledge	11	1.31		
ENDING STORAGE (MMCF)	35.27	Signature		14.10		
		Printed No.	ume & Title 🔀	han B. San Y.	To carred Pyc.	
		Date 191	11/04 1	Celephone Now	05/677-233	

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

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TOTALS TOTAL CAPACITY (MMCF) _ / 0 6 BEGINNING STORAGE (MMCF) _ / 5 4 2 NET CHANGE (MMCF) _ / 5 5 5 5 1 1 hereby certify that this report is true and complete to the best of m knowledge and belief. Signature	TOTALS TOTAL CAPACITY (MMCF)/ O G	,	22	13,123.2		390#	2 8	29	175	22	22	and state #1
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Energy Minerals and Natural Resources 1625 N. French Dr., Holden, NM 88240

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised Merch 17, 1999

Submit one copy to Santa Fe and one septy to appropriate District Office postmericed by 24th day of succeeding month.

See Rule 1131.

OIL CONSERVATION

District IV 1220 S. St. Presois Dr., Septa Pe, NM 97505 7 2004

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

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Submit one copy to Santa Fo and one copy to appropriate District Office postmarked by 34th day of succeeding month. See Rule 1131.

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Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised March 17, 1999

Submit one copy to Sente Fo and one copy to appropriate District Office polymerical by 24th day of succeeding month. See Parts 1131.

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Santa Fo and one copy to appropriate District Office poelmented by 24th day of succeeding month.

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Senta Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

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District. I.
1628 N. French Dr., Hobbs, NSA 88240
District. II
1811 W. Chund Avenue, Artesia, 18th 68810
District. II
1480 No. Strange Read, Astes, 18th 87410
District. IV
1250 S. St. Prancis Dr., Santo Pa, 18th 87800

State of New Marcico Energy Minerals and Natural Resources

Oli Conservation Division 1220 South St. Francis Dr. Santa Po. NM 87505 Form C-131A levined Morth 17, 1989

Submit one copy to Santa To and gate copy to appropriate District Office perfended by 24" day of messanding manth.

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Oil Conservation Division 1230 South St. Francis Dr. Santa Pe, NM 87505

Submit one copy to Santa For and are copy to appropries Disease Office publication by Ofday of measuring month.

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District IV
1520 S. St. French Dr., Seate Pe, 164 67506

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Oil Conservation Division 1220 South St. Francis Dr. Santa Po. NM 87505 Form C-131A Seried Merch 17, 1999

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Submit one copy to Sente To and one copy to seprepring District Office pathographs by 24° day of succeeding month.

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Basery Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised March 17, 1999

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1230 S. St. French Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Form C-131A

Revised March 17, 1999

and one copy to appropriate
District Office postmarked by 24
day of succeeding month.
See Rule 1131.

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Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

$^{\mbox{\footnotesize APR}}$ $12\,2004$ monthly gas storage report

nta Fo, Company	15		(Address)	in Aladie		
AME OF STORAGE PROJECT	Laca Hills &S	SF COUNTY Soll Month/Year March				
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Sente Pe, NM 87505 APR 12 2004 Sente Pe, NM 87505

Submit one copy to Bants For and one only to generalize Disease College attachment by 24" day of diseaseding microtic line Rate [131].

Oil Conserva MONTHLY GAS STORAGE REPORT

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Form C-131A Revised March 17, 1999

Oil Conservation Division
Submit one copy to Santa Fe and one copy to appropriate 1220 South St. Francis DAR 0 4 2004 District Office postmarked by 24th day of succeeding month.

See Rule 1131.

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NAME OF STORAGE PROJECT	oco Hills b.	S/COUNTY C	ddy M	onth/Year Federal
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		Printed Name & Title Date 3///04	Sohn B. Sm	.4h Open

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Santa Fo and one copy to appropriate District Office postmerked by 34th day of succeeding month. See Rule 1131.

NAME OF STORAGE PROJECT		county&	(Address)	Aleda Trues Nonth/Year Fubruar
WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
narl	L 22 175 29E	378#		15 862.09
Hills USP Wall #3				
15-06194				,
•	, .			
				: :
	·			
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	TOTAL	S		
TOTAL CAPACITY (MMCF)		CALCULATED RES	ER VOIR PRESS	ure @ end
BEGINNING STORAGE (MMCF)	16.4274	OF MONTH		
NET CHANGE (MMCF)	5,8600	hereby certify that this nowledge and belief.	report is true and o	complete to the best of my
ENDING STORAGE (MMCF)	0.5600	igneture X	3 hours	

1000 Rio Bennes Read, Artec, NM 87410 Martes IV 1200 S. R. Pennes Dr., Bente R. Mile 87505 2004 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit one copy to Santa Fe and one copy to appropriate District Office postmented by 24" day of succeeding month.

Revised March 17, 1999

Oil Conservation Division
1220 S. Saint Framonthly GAS STORAGE REPORT

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWO		MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
und	L 22 175	29€	379,5#	0	0
Hills ESF# 2					
15.06193					
	1 1 1				
		•			
	<u> </u>	TOTAL			
TOTAL CARACITY AMORA	A0 3			seryour press	URE @ END
TOTAL CAPACITY (MMCF) _		OI	MONTH	5#	
BEGINNING STORAGE (MMCI	1) 1, 180	Ih	eroby certify that this	s report is true and o	mpiete to the best of m
NET CHANGE (MMCF)	0		priodge and belief.		

BOTH FROM DE LAND MA MAN PROSE

State of New Mestico sergy Minerals and Natural Resources

Oll Conservation Division 1220 South St. Francis Dr. Senta Fe. NM 87505 Submit one copy to Sents Fe and one copy to appropriate District Office postmodard by 24* day of messeding monts.

Form C-131A of March 17, 1999

FEB 06 2004

NAME OF STORAGE PROJECT	aca H	Me_f	CE_	COUNTY &	Mary M	MAY WE SANUAG
WELL NAME AND NUMBER	UNIT	LOCATION TO THE SEC. TWO	RANGE	MAXIMUM INJECTION PREMIER	INJECTION (MCF)	WITHDRAW/ (MCF)
WARL Mills BEFF # 1	2 22	175	298	390#	0	0
5-06192						
			TOTA			
TOTAL CAPACITY (MACE)	1.06 D 0	parking		CALCULATED RE OF MONTH	LERVOIR PRESS	ure e end

11 p2/24/04 Phone (505) 677-233/

THE COLUMN TIES

State of New Mexico nergy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131A Revised March 17, 1999

Submit one copy to Sente For and one copy to sourcerists District Office postmerted by 24" day of mescading month.

See Rule 1131.

Oil Conservation Division

1220 S. Sales Francis MONTHLY GAS STORAGE REPORT
Santa Fe. NM 87505

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (MCF)	WITHDRAWAL (MCF)
ward Wills fost Wall #3	L 22 175 29E	378#		17, 482,2112
5-06194				

TOTAL CAPACITY (MMCF) 109.3	
BEGINNING STORAGE (MMCF) 34/1094	-
NET CHANGE (MOMCF) 17. 6827	-
NET CHANGE (MMCF) 17, 6827 ENDING STORAGE (MMCF) 16, 4274	_

CALCULATED OF MONTH	RESERVOIR PRESSURE @ END
	at this report is true and complete to the best of my

Signature A Annual Signature

Printed Name & Title Sale R. Sany A

1981 W. Grand Avenue, Astenia, 184 88816 Display II 1865 No Dunner Read, Agenc, 186 87410 Display IV 1885 R. Rossels Dr., Same Po. 186 87584

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fo. NM 87505 POPER U-131A Revised March 17, 1999

Submit one copy to Banis I's and gas sayy to appropriate District Office performated by 24" day of susceeding month.

WELL NAME AND NUMBER	LOCATION UNIT MIC. TWP.		MAXIMUM DURCTION PREMIUMB	INJECTION (MCF)	WITHDRAWAL (MCF)
ward	L 22 175	29€	3784	1,012.350	25, 358, 190
Hills BOR NULL #3					
15-06194			·		
				,	
·					
•					
		TOTAL			
TOTAL CAPACITY (MINICE)	109.3	CA	LCULATED RE	BERVOIR PRESS	ure o end
BEGINNENO STORAGE (MMCI		OF		MER VOIR PRESS	
		I to	weby eartify that thi rainings and belief.	e report is true and o	n le teed off at atelapson
NET CHANGE (MACE)					

Chesia I. [30] W. Chend Avenue, Artesia, 104 65010 Class III Donnes Rand, Astron, 104 67410 Class III Donnes Rand, Astron, 104 67410 [105 I. R. Pennsta Dr., State Pe. 104 67604

Energy Minorals and Natural Resources

Oil Conservation Division 1230 South St. Francis Dr. Santa Pe, NM 87505 Submit one copy to Sunta Je and par copy to appropriate District Office pathography by Se day of suspending synth.

Revised March 17, 1989

WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RAN	GE PRINCIPE	INECTION (MCP)	WITHDRAWAL (MCF)
ward	L 22 175 29	6 379,5#	Ø	3,847.08
Nilla BSF# 2				
15-06193				
				·
		·		
	To No.	tala"	1	
TOTAL CAPACITY (MACE)	19.3	CALCULATED RES	ERYOTA PRESS	UNE QUID
BEGINNING STORAGE (MMCF	5.026	OF MONTH		
•		I hardly earlify that this	report to tree and a	numptoto in the best of my
NET CHANGE (MACF)	3.840	Signature Alexander		

Touris St., Helds, 184 0000 197 V.; Seed Armes, Admir, 184 0000 198 St.; Seed Book, Aston, 184 01410 198 St.; Stands St., Same A., 184 01400

State of New Manies Snoop Mannis and Natural Resources

GE Conservation Division 1230 Bouth St. Pressic Dr. Sents Po. Next 87906 Form C-131A Revised March 17, 1809

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NAME OF STORAGE PROJECT 2	era-A	MANUAL OS				
WELL HAME AND MUNEER	UNET	LOCATION OF TWO		MARCH CA	IMETION (MCF)	WITHERAWAL (MCF)
Alisto BETT # 1	a a	175	298	3707	0	0
5.06/72						
			,			
			in the	·		
TOTAL CAPACITY (MASCE)	16				A.C.	75 (80
RESOURNS STORAGE (MOSCE)		44 7 4444		may entity that the		emplote to the best of my
NET CHANGE (MACE)				retido estratel. matem LL (•	

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-131B

Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate
District Office postmarked by 24th
day of succeeding month.
See Rule 1131.

ANNUAL LPG STORAGE REPORT

(Company)	150 Desc	(Address)	F/ado 1	
NAME OF STORAGE PROJECT	Laco Hille 6.5.	COUNTY	Edy	Month/Year <u>200</u>	
WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANG	MAXIMUM INJECTION PRESSURE	INJECTION (BBLS)	WITHDRAWAL (BBLS)	
leanard co. Hills GSF#3 pf# -15-06194	L 22 175 89	E 378#	51,869	42,53/	
		-			
	TOT				
CALCULATED RESERVOIR PR	_	BEGINNING STOR	AGE (BBLS) 🗾	3, 955	
NET CHANGE (BBLS) 9338 This is return ending of for 2003.		ENDING STORAGE (BBLS) 22 23 I hereby certify that this report is true and complete to the best of m knowledge and belief. Signature 2 8			
ve for 2003,		Printed Name & Titl	esohn ASmit	12 Parator	

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-131B Revised March 17, 1999

Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131.

ANNUAL LPG STORAGE REPORT

Loco H. 1/s 65/-	ny)	100 NEER C	(Address)	74	
NAME OF STORAGE PROJECT					
WELL NAME AND NUMBER	LOCATION UNIT SEC. TWP. RANGE	MAXIMUM INJECTION PRESSURE	INJECTION (BBLS)	WITHDRAWAL (BBLS)	
Leonard POIT	1 22 175 298		30,219	32,100	
0-15-06193 co H.1/s 65/5#2					
	TOTA	AT C			
CALCULATED RESERVOIR	PRESSURE @ END OF YEAR _				
TOTAL CAPACITY (BBLS)		BEGINNING STOR	AGE (BBLS) 🏒	152	
NET CHANGE (BBLS) / 38/		ENDING STORAGE (BBLS)			
		I hereby certify that this report is true and complete to the best of my knowledge and belief.			
		Signature 5	South		
				the Operator	
		Date 1/02/04	Telephone No	(505)-677-233	

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit one copy to Santa Fe and one copy to appropriate District Office postmarked by 24th day of succeeding month. See Rule 1131

Form C-131B

Revised March 17, 1999

ANNUAL LPG STORAGE REPORT

WELL NAME AND NUMBER	UNIT		ATION TWP.	N RANG	В	MAXIMUM INJECTION PRESSURE	INJECTION (BBLS)	WITHDRAWAL (BBLS)
* 30-15-06192	1 22		175	₹9	Æ	390#	0	0
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		······································		TOTA				
CALCULATED RESERVOIR PR TOTAL CAPACITY (BBLS) 6		-	OF Y	EAR _			OE (BBLS)	·)
NET CHANGE (BBLS)				ENDING STORAGE (BBLS)				

1/2-1-61 70