

HBP - _27_

**PERMITS,
RENEWALS, &
MODS**

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



June 2, 2017

Mr. Paul Buck
Encana Oil & Gas (USA) Inc.
Republic Plaza 370 17th Street, Suite 1700
Denver, Colorado 80202

**Re: Renewal Of Annual Temporary Permission To Discharge Hydrostatic Test Water
Encana Oil & Gas (USA) Inc.
Permit: HBP - 027**

Dear Mr. Buck:

The Oil Conservation Division (OCD) has received Encana Oil & Gas (USA) Inc.'s (Encana) request, dated May 31, 2017, for the renewal of an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico, which expired on May 16, 2016. OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$150.00) with the May 31, 2017 request.

Based on the information provided in the request, annual temporary permission is hereby granted to Encana for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period with the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or other OCD approved sources is used for each test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;

6. best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. Encana shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to WQCC Regulation 20.6.2.1203 NMAC and release notification pursuant to OCD Rule 29 (19.15.29 NMAC);
9. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
10. an annual report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. the location of hydrostatic test (Section/Township/Range or GPS coordinates);
 - b. the date of each test;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire June 2, 2018.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

This approval does not relieve Encana of responsibility should its operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve Encana of responsibility for compliance with other federal, state or local regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,



Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District Offices

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



May 28, 2015

Mr. Tucker Smith
Encana Oil & Gas (USA) Inc.
Republic Plaza 370 17th Street, Suite 1700
Denver, Colorado 80202

**Re: Renewal Of Annual Temporary Permission To Discharge Hydrostatic Test Water
Encana Oil & Gas (USA) Inc.
Permit: HBP - 027**

Dear Mr. Smith:

The Oil Conservation Division (OCD) has received Encana Oil & Gas (USA) Inc.'s (Encana) request, dated May 22, 2015, for the renewal of an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico, which expired on May 16, 2015. OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$150.00) with the May 22, 2015 request.

Based on the information provided in the request, annual temporary permission is hereby granted to Encana for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period with the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or other OCD approved sources is used for each test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;

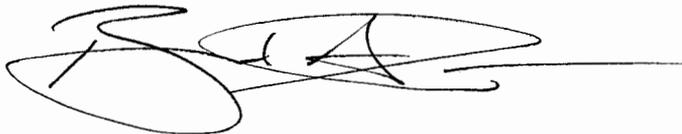
6. best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. Encana shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 19.15.29 NMAC;
9. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
10. an annual report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. the location of hydrostatic test (Section/Township/Range or GPS coordinates);
 - b. the date of each test;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire May 16, 2016.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

This approval does not relieve Encana of responsibility should its operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve Encana of responsibility for compliance with other federal, state or local regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,



Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District Offices

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



March 25, 2013

Mr. John R. Keil
Encana Oil & Gas (USA) Inc.
Republic Plaza 370 17th Street, Suite 1700
Denver, Colorado 80202

**Re: Renewal Of Annual Temporary Permission To Discharge Hydrostatic Test Water
Encana Oil & Gas (USA) Inc.
Permit: HBP - 027**

Dear Mr. Keil:

The Oil Conservation Division (OCD) has received Encana Oil & Gas (USA) Inc.'s (Encana) request, dated March 19, 2014, for the renewal of an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico. OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$150.00) with the March 19, 2014 request.

Based on the information provided in the request, annual temporary permission is hereby granted to Encana for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period with the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or other OCD approved sources is used for each test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;

6. best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. Encana shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 19.15.29 NMAC;
9. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
10. an annual report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. the location of hydrostatic test (Section/Township/Range or GPS coordinates);
 - b. the date of each test;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. This temporary permission will expire May 16, 2015. Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

This approval does not relieve Encana of responsibility should its operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve Encana of responsibility for compliance with other federal, state or local regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,



Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District Offices

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 905589 dated Apr 18, 2013
or cash received on May 16, 2013 in the amount of \$ 100.00
from Encana Oil & Gas
for HBP-027

Submitted by: Rachel Herrera Date: 5/17/13

Submitted to ASD by: Rachel Herrera Date: 5/17/13

Received in ASD by: _____ Date: _____

Filing Fee X New Facility: _____ Renewal: _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 13

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 906835 dated May 13, 2013
or cash received on May 16, 2013 in the amount of \$ 150.00
from Encana Oil & Gas
for HBP - 027

Submitted by: Rachel H Date: 5/17/13

Submitted to ASD by: Rachel H Date: 5/17/13

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility: _____ Renewal: _____

Modification _____ Other Temp Permission Fee

Organization Code 521.07 Applicable FY 13

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

New Mexico Environment Department Revenue Transmittal

Description	Fund	CES	DFA Org.	DFA Acct.	ED Org.	ED Acct.	Amount
1 _____ CY Reimbursement Project _____ Tax _____	064		01				1
2 _____ Gross Receipt Tax _____	064		01	2329	900000	2329134	2
3 _____ Air Quality Title V _____	092		13	1690	900000	4169134	3
4 _____ PRP Prepayments _____	248		14	9690	900000	4969014	4
5 _____ Climax Chemical Co. _____	248		14	9690	900000	4969015	5
6 _____ Circle K Reimbursements _____	248		14	9690	900000	4969248	6
7 _____ Hazardous Waste Permits _____	339		27	1690	900000	4169027	7
8 _____ Hazardous Waste Annual Generator Fees _____	339		27	1690	900000	4169339	8
9 _____ Water Quality - Drinking Water _____	340		28	1690	900000	4169028	9
10 _____ Water Quality - Oil Conservation Division _____	341		29	2329	900000	2329029	250.00 10
11 _____ Water Quality - GW Discharge Permit _____	341		29	1690	900000	4169029	11
12 _____ Air Quality Permits _____	631		31	1690	900000	4169031	12
13 _____ Payments under Protest _____	651		33	2919	900000	2919033	13
* 14 _____ Xerox Copies _____	652		34	2349	900000	2349001	14
15 _____ Ground Water Penalties _____	652		34	2349	900000	2349002	15
16 _____ Witness Fees _____	652		34	2349	900000	2349003	16
17 _____ Air Quality Penalties _____	652		34	2349	900000	2349004	17
18 _____ OSHA Penalties _____	652		34	2349	900000	2349005	18
19 _____ Prior Year Reimbursement _____	652		34	2349	900000	2349006	19
20 _____ Surface Water Quality Certification _____	652		34	2349	900000	2349009	20
21 _____ Jury Duty _____	652		34	2349	900000	2349012	21
22 _____ CY Reimbursements (i.e.: telephone) _____	652		34	2349	900000	2349014	22
* 23 _____ UST Owners List _____	783		24	9690	900000	4969201	23
* 24 _____ Hazardous Waste Notifiers List _____	783		24	9690	900000	4969202	24
* 25 _____ UST Maps _____	783		24	9690	900000	4969203	25
* 26 _____ UST Owners Update _____	783		24	9690	900000	4969205	26
* 28 _____ Hazardous Waste Regulations _____	783		24	9690	900000	4969207	28
* 29 _____ Radiologic Tech. Regulations _____	783		24	9690	900000	4969208	29
* 30 _____ Superfund CERCLIS List _____	783		24	9690	900000	4969211	30
* 31 _____ Solid Waste Permits Fees _____	783		24	9690	900000	4969213	31
32 _____ Smoking School _____	783		24	9690	900000	4969214	32
* 33 _____ SWQB - NPS Publications _____	783		24	9690	900000	4969222	33
* 34 _____ Radiation Licensing Regulations _____	783		24	9690	900000	4969228	34
* 35 _____ Sale of Equipment _____	783		24	9690	900000	4969301	35
* 36 _____ Sale of Automobile _____	783		24	9690	900000	4969302	36
** 37 _____ Lust Recoveries _____	783		24	9690	900000	4969614	37
** 38 _____ Lust Prepayments _____	783		24	9690	900000	4969615	38
39 _____ Surface Water Publication _____	783		24	9690	900000	4969801	39
40 _____ Exxon Reese Drive Ruidoso - CAF _____	783		24	9690	900000	4969242	40
41 _____ Emerg. Hazardous Waste Penalties NOV _____	957		32	1640	900000	4164032	41
42 _____ Radiologic Tech. Certification _____	987		05	1690	900000	4169005	42
44 _____ UST Permit Fees _____	989		20	1690	900000	4169020	44
45 _____ UST Tank Installers Fees _____	989		20	1690	900000	4169021	45
46 _____ Food Permit Fees _____	991		26	1690	900000	4169026	46
43 _____ Other _____							43

* Gross Receipt Tax Required ** Site Name & Project Code Required TOTAL:

Contact Person: _____ Phone #: _____ Date: _____

Received in ASD By: _____ Date: _____ RT #: _____ ST# _____

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



May 16, 2013

Ms. Tucker Smith
Encana Oil & Gas (USA) Inc.
6584 E. Main Street
Farmington, New Mexico 87401

**Re: Annual Temporary Permission To Discharge Hydrostatic Test Water
Encana Oil & Gas (USA) Inc.
Permit: HBP - 027**

Dear Ms. Smith:

The Oil Conservation Division (OCD) has received Encana Oil & Gas (USA) Inc.'s (Encana) request, dated May 14, 2013, for an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico. Also, the OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$150.00) with the May 14, 2013 request.

Based on the information provided in the request, annual temporary permission is hereby granted to Encana for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period with the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or other OCD approved sources is used for each test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;

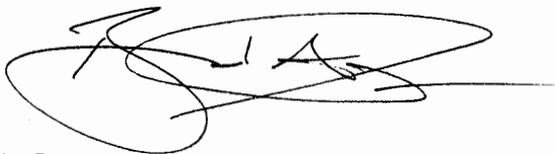
6. best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. Encana shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 19.15.29 NMAC;
9. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
10. an annual report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. the location of hydrostatic test (Section/Township/Range or GPS coordinates);
 - b. the date of each test;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. This temporary permission will expire May 16, 2014. Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

This approval does not relieve Encana of responsibility should its operation result in pollution of surface water, ground water, or the environment. In addition, OCD approval does not relieve Encana of responsibility for compliance with other federal, state or local regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,



Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District Offices