

**HBP - \_\_\_\_\_17\_\_\_\_\_**

**GENERAL  
CORRESPONDENCE**

**YEAR(S):  
\_\_\_\_\_2013 - 2015\_\_\_\_\_**

**ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 246633 dated 5/20/2015

or cash received on 6/10/2015 in the amount of \$ 250.00

from Kinder Morgan Inc. & Affiliates

for Filing Fee & Temporary Permission Fee - HBP-017

Submitted by: Brad Jones Date: 6/10/15

Submitted to ASD by: Denise Gallegos Date: 6/10/15

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee X New Facility: \_\_\_\_\_ Renewal: \_\_\_\_\_

Modification \_\_\_\_\_ Other X Temporary Permission Fee

Organization Code 521.07 Applicable FY 15

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**David Martin**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**David R. Catanach, Division Director**  
Oil Conservation Division



June 10, 2015

Ms. Amy M. Blythe  
El Paso Natural Gas Company  
2 North Nevada Avenue  
Colorado Springs, Colorado 80903

**Re: Request for Renewal of Annual Temporary Permission to Discharge Hydrostatic Test Water**  
**Company: El Paso Natural Gas Company**  
**Permit: HBP - 017**

Dear Ms. Blythe:

The Oil Conservation Division (OCD) has received El Paso Natural Gas Company's (EPNG) renewal request, dated June 1, 2015, for an annual temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new crude and/or natural gas pipelines throughout the State of New Mexico. EPNG's current approval expires June 26, 2015. Also, OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$150.00) with the June 1, 2015 request.

Based on the information provided in the request, annual temporary permission is hereby granted to EPNG for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during an approved one-year period with the following understandings and conditions are applicable:

1. the volume does not exceed 25,000 gallons per hydrostatic test;
2. water from a public/municipal water supply or other OCD approved sources is used for each test;
3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event;
4. the discharge does not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
5. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;

6. best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
7. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);
8. EPNG shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to OCD Rule 19.15.29 NMAC;
9. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
10. an annual report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test event, will be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - a. the location of hydrostatic test (Section/Township/Range or GPS coordinates);
  - b. the date of each test;
  - c. the volume of each discharge; and
  - d. the source and quality of test water (laboratory analysis, if necessary).

Annual temporary permissions shall expire one (1) year after issuance. **This temporary permission will expire June 26, 2016.** Renewal requests for annual temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. An annual temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

Please be advised that approval of this request does not relieve EPNG of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve EPNG of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or [brad.a.jones@state.nm.us](mailto:brad.a.jones@state.nm.us).

Sincerely,



Brad A. Jones  
Environmental Engineer

BAJ/baj

cc: OCD District Offices



El Paso  
Natural Gas Company  
a Kinder Morgan company

RECEIVED OCD

June 1, 2015

2015 JUN -5 P 3:16

Mr. Brad Jones  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Request for EPNG's Annual Temporary Discharge Permit HBP-NM-017**

Dear Mr. Jones

El Paso Natural Gas Company (EPNG) is submitting the following request for an Annual Temporary Permit to discharge waters from hydrostatic tests from new pipe. This application was completed using the OCD's Guidelines for Hydrostatic Test Dewatering, revised January 11, 2007. The current permit expires on June 25, 2015. A check for \$250.00 that covers the filing and permission fees is enclosed within this submittal application.

In order to maintain coverage under the Annual Temporary Permit, EPNG will comply with the following conditions:

- 1) The volume will not exceed 25,000 gallons per hydrostatic test;
- 2) Water from a public/municipal water supply or other OCD-approved sources will be used for each test;
- 3) Written notification shall be provided to the OCD 72-hours prior to each hydrostatic discharge event;
- 4) The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
- 5) No discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED and OCD prior to discharge;
- 6) Best management practices shall be implemented to contain the discharge onsite, does not impact adjacent property, and to control erosion;
- 7) The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations)
- 8) The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location shall be properly notified of the activities prior to each proposed hydrostatic event; and
- 9) An annual report, summarizing all tests of new pipe with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - (a) The location of hydrostatic test (Section/Township/Range or GPS coordinates)
  - (b) The date of each test;
  - (c) The volume of each discharge; and
  - (d) The source and quality of test water (laboratory analysis, if necessary).

Mr. Brad Jones – NMOCDE – Environmental Bureau  
EPNG Renewal Annual Temporary Discharge Permit  
Page 2

If you have any questions, please contact me at 719-520-4813.

Sincerely,

A handwritten signature in black ink, appearing to read "Amy Blythe". The signature is fluid and cursive, with the first name "Amy" and last name "Blythe" clearly distinguishable.

Amy M. Blythe  
Environmental Specialist II

**Copy (with enclosure):**

CC: Kari Sutton – Environmental Project Permitting Manager



El Paso  
Natural Gas Company  
a Kinder Morgan company

RECEIVED OGD

2014 JUL 30 P 1:13

July 28, 2014

Mr. Brad Jones  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: 2013 Annual Report for EPNG's Annual Temporary Discharge Permit HBP-NM-017**

Dear Mr. Jones

El Paso Natural Gas Company (EPNG) is submitting the following annual report, as requested in EPNG's Annual Temporary Permit to discharge waters from hydrostatic tests from new pipe. The report summarizes each test of new pipeline with less than 25,000 gallons per hydrostatic test event that occurred between June 2013 and May 2014.

**Line No. 1005 – Repair or Replace Segments of Pipe, Located in Hidalgo County, New Mexico:**

EPNG replaced approximately 80 feet of 12" O.D. pipe on Line No. 1005 at Milepost 142+4328 in order to repair the anomalies identified by the In Line Inspection Tool, or "smart pig".

- 1) Location: Section 17, Township 26 south, Range 17 West, Hidalgo County, New Mexico
- 2) The date of the test was Tuesday February 4, 2014. Water was collected into a water truck and used for dust control at the site location on February 10, 2014.
- 3) The volume was approximately 500 gallons.
- 4) The source of the test water was a municipal water supply.

If you have any questions, please feel free to contact me at 719-520-4813 or via email at amy\_blythe@kindermorgan.com.

Sincerely,

Amy M. Blythe  
Environmental Specialist II

**2013 Annual Report - EPNG's Annual Temporary Discharge Permit  
HBP-NM-017  
PHOTOGRAPH LOG**



**Photo No: 1** – RAD#13-0106 - EPNG Line No. 1005 Pipe Replacement Project  
**Location:** Section 17, Township 26 South, Range 17 West, Hidalgo County, New Mexico  
**Comments:** Photo of discharge used for dust control on the ROW.



**Photo No: 2** – RAD#13-0106 - EPNG Line No. 1005 Pipe Replacement Project  
**Location:** Section 17, Township 26 South, Range 17 West, Hidalgo County, New Mexico





El Paso  
Natural Gas Company  
a Kinder Morgan company

RECEIVED OCD

June 10, 2014

2014 JUN 12 P 2:05

Mr. Brad Jones  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Request for EPNG's Annual Temporary Discharge Permit HBP-NM-017**

Dear Mr. Jones

El Paso Natural Gas Company (EPNG) is submitting the following request for an Annual Temporary Permit to discharge waters from hydrostatic tests from new pipe. This application was completed using the OCD's Guidelines for Hydrostatic Test Dewatering, revised January 11, 2007. The current permit expires on June 26, 2014. A check (#238993) for \$250.00 that covers the filing and permission fees is enclosed within this submittal application.

In order to maintain coverage under the Annual Temporary Permit, EPNG will comply with the following conditions:

- 1) The volume will not exceed 25,000 gallons per hydrostatic test;
- 2) Water from a public/municipal water supply or other OCD-approved sources will be used for each test;
- 3) Written notification shall be provided to the OCD 72-hours prior to each hydrostatic discharge event;
- 4) The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
- 5) No discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED and OCD prior to discharge;
- 6) Best management practices shall be implemented to contain the discharge onsite, does not impact adjacent property, and to control erosion;
- 7) The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations)
- 8) The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location shall be properly notified of the activities prior to each proposed hydrostatic event; and
- 9) An annual report, summarizing all tests of new pipe with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - (a) The location of hydrostatic test (Section/Township/Range or GPS coordinates)
  - (b) The date of each test;
  - (c) The volume of each discharge; and
  - (d) The source and quality of test water (laboratory analysis, if necessary).

If you have any questions, please contact me at 719-520-4813.

Sincerely,

A handwritten signature in black ink, appearing to read "Amy Blythe". The signature is fluid and cursive, with the first name "Amy" and last name "Blythe" clearly distinguishable.

Amy M. Blythe  
Environmental Specialist II

**Copy (with enclosure):**

CC: Kari Sutton – Environmental Project Permitting Manager

**ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 238993 dated 6/9/14  
or cash received on 6/12/14 in the amount of \$ 250.00  
from KINDER MORGAN  
for HBP-17

Submitted by: BRAD JONES Date: 6/12/14

Submitted to ASD by: LUPE SHERMAN Date: 6/12/14

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee ✓ New Facility: \_\_\_\_\_ Renewal: \_\_\_\_\_

Modification \_\_\_\_\_ Other ✓ TEMPORARY PERMISSION FEE

Organization Code 521.07 Applicable FY 14

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_

# NEW MEXICO ENVIRONMENT DEPARTMENT - ALBUQUERQUE FIELD OFFICE DAILY CHECK RECEIPT LOG

DATE RECEIVED	WALK- IN	MAIL	NAME ON CHECK	DATE OF CHECK	CHECK/MONEY ORDER#	PROGRAM ACCOUNT CODE	AMOUNT OF CHECK	DATE DEPOSITED	DEPOSITED BY:
6/12/14		✓	KINDER MORGAN	6/9/14	238993	0740	\$250.00		
TOTAL							\$250.00		

## REVENUE TRANSMITTAL SHEET

Description	Fund	Dept.	Share Acct	Sub Acct	Amount
Liquid Waste	34000	Z3200	496402		
Water Recreation Facilities	40000	Z8501	496402		
Food Permit Fees	99100	Z2600	496402		
OTHER	34100	232900		2329029000	



El Paso  
Natural Gas Company  
a Kinder Morgan company

RECEIVED OCD

2013 MAY 29 A 10: 54

May 28, 2013

Mr. Brad Jones  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, NM 87505

**Re: Request for EPNG's Annual Temporary Discharge Permit HBP-NM-017**

Dear Mr. Jones

El Paso Natural Gas Company (EPNG) is submitting the following request for an Annual Temporary Permit to discharge waters from hydrostatic tests from new pipe. This application was completed using the OCD's Guidelines for Hydrostatic Test Dewatering, revised January 11, 2007. The current permit expires on June 26, 2013. A check (# 230156) for \$250.00 that covers the filing and permission fees is enclosed within this submittal application.

With regard to the transition in ownership from El Paso Corporation to Kinder Morgan Inc, El Paso Natural Gas Company, as an entity, has continued with the same business function as before in regard to retaining the same name.

In order to maintain coverage under the Annual Temporary Permit, EPNG will comply with the following conditions:

- 1) The volume will not exceed 25,000 gallons per hydrostatic test
- 2) Water from a public/municipal water supply or other OCD-approved sources will be used for each test
- 3) Oral or written notification shall be provided to the OCD 72-hours prior to each hydrostatic discharge event
- 4) The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal
- 5) No discharge shall occur
  - (a) Where ground water is less than 10 feet below ground surface;
  - (b) Within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
  - (c) Within an existing wellhead protection area;
  - (d) Within or within 500 feet of a wetland; or
  - (e) Within 500 feet from the nearest permanent residence, school, hospital, institution or church
- 6) Best management practices shall be implemented to contain the discharge onsite, does not impact adjacent property, and to control erosion
- 7) The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations)
- 8) The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location shall be properly notified of the activities prior to each proposed hydrostatic event; and
- 9) An annual report, summarizing all tests of new pipe with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
  - (a) The location of hydrostatic test (Section/Township/Range or GPS coordinates)
  - (b) The date of each test;

- (c) The volume of each discharge; and
- (d) The source and quality of test water (laboratory analysis, if necessary).

If you have any questions, please contact me at 719-520-4813.

Sincerely,

A handwritten signature in black ink that reads "Amy Blythe". The signature is written in a cursive, flowing style.

Amy M. Blythe  
Environmental Specialist II

**Copy (with enclosure):**

CC: Kari Sutton – Environmental Project Permitting Manager, PWED

**ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH**

I hereby acknowledge receipt of Check No. 230156 dated 5/01/2013  
or cash received on 5/29/2013 in the amount of \$ 250.00  
from Kinder Morgan Inc & Affiliates  
for HBP-017

Submitted by: Rachel Hennen Date: 5/30/2013

Submitted to ASD by: Rachel Hennen Date: 5/30/2013

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee X New Facility: \_\_\_\_\_ Renewal: \_\_\_\_\_

Modification \_\_\_\_\_ Other X Temp. permission fee

Organization Code 521.07 Applicable FY 13

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_

## New Mexico Environment Department Revenue Transmittal

Description	Fund	CES	DFA Org.	DFA Acct.	ED Org.	ED Acct.	Amount
1 CY Reimbursement Project Tax	064	01					1
2 Gross Receipt Tax	064	01		2329	900000	2329134	2
3 Air Quality Title V	092	13		1690	900000	4169134	3
4 PRP Prepayments	248	14		9690	900000	4969014	4
5 Climax Chemical Co.	248	14		9690	900000	4969015	5
6 Circle K Reimbursements	248	14		9690	900000	4969248	6
7 Hazardous Waste Permits	339	27		1690	900000	4169027	7
8 Hazardous Waste Annual Generator Fees	339	27		1690	900000	4169339	8
9 Water Quality - Drinking Water	340	28		1690	900000	4169028	9
10 Water Quality - Oil Conservation Division	341	29		2329	900000	2329029	10
11 Water Quality - GW Discharge Permit	341	29		1690	900000	4169029	11
12 Air Quality Permits	631	31		1690	900000	4169031	12
13 Payments under Protest	651	33		2919	900000	2919033	13
* 14 Xerox Copies	652	34		2349	900000	2349001	14
15 Ground Water Penalties	652	34		2349	900000	2349002	15
16 Witness Fees	652	34		2349	900000	2349003	16
17 Air Quality Penalties	652	34		2349	900000	2349004	17
18 OSHA Penalties	652	34		2349	900000	2349005	18
19 Prior Year Reimbursement	652	34		2349	900000	2349006	19
20 Surface Water Quality Certification	652	34		2349	900000	2349009	20
21 Jury Duty	652	34		2349	900000	2349012	21
22 CY Reimbursements (i.e.: telephone)	652	34		2349	900000	2349014	22
* 23 UST Owners List	783	24		9690	900000	4969201	23
* 24 Hazardous Waste Notifiers List	783	24		9690	900000	4969202	24
* 25 UST Maps	783	24		9690	900000	4969203	25
* 26 UST Owners Update	783	24		9690	900000	4969205	26
* 28 Hazardous Waste Regulations	783	24		9690	900000	4969207	28
* 29 Radiologic Tech. Regulations	783	24		9690	900000	4969208	29
* 30 Superfund CERCLIS List	783	24		9690	900000	4969211	30
* 31 Solid Waste Permits Fees	783	24		9690	900000	4969213	31
32 Smoking School	783	24		9690	900000	4969214	32
* 33 SWQB - NPS Publications	783	24		9690	900000	4969222	33
* 34 Radiation Licensing Regulations	783	24		9690	900000	4969228	34
* 35 Sale of Equipment	783	24		9690	900000	4969301	35
* 36 Sale of Automobile	783	24		9690	900000	4969302	36
** 37 Lust Recoveries	783	24		9690	900000	4969614	37
** 38 Lust Prepayments	783	24		9690	900000	4969615	38
39 Surface Water Publication	783	24		9690	900000	4969801	39
40 Exxon Reese Drive Ruidoso - CAF	783	24		9690	900000	4969242	40
41 Emerg. Hazardous Waste Penalties NOV	957	32		1640	900000	4164032	41
42 Radiologic Tech. Certification	987	05		1690	900000	4169005	42
44 UST Permit Fees	989	20		1690	900000	4169020	44
45 UST Tank Installers Fees	989	20		1690	900000	4169021	45
46 Food Permit Fees	991	26		1690	900000	4169026	46
43 Other							43

\* Gross Receipt Tax Required \*\* Site Name &amp; Project Code Required

TOTAL: 250.00

Contact Person: Glenn VanGorden Phone #: 476-3488 Date: 5/30/2013

Received in ASD By: \_\_\_\_\_ Date: \_\_\_\_\_ RT #: \_\_\_\_\_ ST# \_\_\_\_\_



# NEW MEXICO ENVIRONMENT DEPARTMENT - ALBUQUERQUE FIELD OFFICE DAILY CHECK RECEIPT LOG

DATE RECEIVED	WALK- IN	MAIL	NAME ON CHECK	DATE OF CHECK	CHECK/MONEY ORDER#	PROGRAM ACCOUNT CODE	AMOUNT OF CHECK	DATE DEPOSITED	DEPOSITED BY:
5/29/13		X	Kinder & Morgan	5/01/13	230156		250.00		
TOTAL							250.00 \$0.00		

## REVENUE TRANSMITTAL SHEET

Description	Fund	Dept.	Share Acct	Sub Acct	Amount
Liquid Waste	34000	Z3200	496402		
Water Recreation Facilities	40000	Z8501	496402		
Food Permit Fees	99100	Z2600	496402		
OTHER					