

State of New Mexico
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-756
Administrative Application Reference No. pJAG1515234173

June 24, 2015

Devon Energy Production Company, L.P.
Attention: Ms. Erin Workman

Devon Energy Production Company, L.P. (OGRID 6137) is hereby authorized to surface commingle oil and gas production from Jabalina; Delaware, Southwest Pool (97597) from the following leases and wells:

<u>Name</u>	<u>API No.</u>	<u>Footages</u>
<u>ULSTR</u>		
Ragin Cajun "12" Federal Well No. 1H O-12-26S-34E	30-025-41188	10` FSL & 1685.5` FEL
Ragin Cajun "12" Federal Well No. 2H M-12-26S-34E	30-025-42256	10` FSL & 1135` FWL
Ragin Cajun "12" Federal Well No. 3H M-12-26S-34E	30-025-42257	10` FSL & 1085` FWL
Ragin Cajun "13" Federal Well No. 1H N-13-26S-34E	30-025-41259	330` FSL & 1345` FWL
Ragin Cajun "13" Federal Well No. 2H M-13-26S-34E	30-025-41273	330` FSL & 1295` FWL
Rattlesnake "13" Federal Well No. 2H B-13-26S-34E	30-025-41247	25` FNL & 1650` FEL
Ragin Cajun "14" Federal Well No. 1H P-14-26S-34E	30-025-41541	330` FSL & 330` FEL

The combined project area for these wells include the W/2 E/2 and W/2 of Section 12, the SE/4 SE/4 of Section 11, the E/2 E/2 Section 14, and the W/2 and W/2 E/2 of Section 13, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Ragin Cajun "14" Federal Well No. 1H Central Tank Battery (CTB), located in Unit P, Section 14, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

Each well shall be equipped with its own three phase metering separator. After separation, the gas shall be metered using an allocation meter and the oil shall be metered using a Micro Motion Coriolis Meter. After individual well metering, the gas production shall be commingled and measured at the Ragin Cajun "14" CTB Meter. Oil production shall be commingled and stored within four 500-barrel tanks. The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

Individual oil production from each well shall be determined using the Micro Motion Coriolis Meter data, and individual gas production from each well shall be determined using allocation meter data.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This installation shall be installed and operated in accordance with the applicable Division Rules. It is the responsibility of the producer to notify the transporter of this commingling authority.

This approval is subject to like approval from the Bureau of Land Management before commencing commingling operations.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on June 24, 2015.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Hobbs
Bureau of Land Management – Carlsbad