

istrict I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

Name of Company ARP Production Company, LLC	Contact Randy L. Madison	
Address 309 Silver St., Raton, NM 87740	Telephone No. Office 575-445-6706 Cell 575-420-1120	
Facility Name: E-Pod E-2/E-3 Main line	Facility Type: Flow Line	
Surface Owner Vermejo Park Ranch	Mineral Owner APR Production Company, LLC	API No. N/A

### LOCATION OF RELEASE

Unit Letter K	Section 6	Township 31N	Range 19E	Feet from the N/A	North/South Line N/A	Feet from the N/A	East/West Line N/A	County Colfax
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Latitude\_N 36.95886 Longitude\_W 104.92294

### NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: 19 Barrels	Volume Recovered: 0 Barrels
Source of Release: Pipe Line	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery 7/4/17 @ 1207
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Randolph Bayless	
By Whom? Randy Madison	Date and Hour: 7/4/17 @1214	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*



1" poly line that was tapped into the 6" poly main line for a gas buster was crushed and wore a hole in the pipe with a rock. The line was excavated and a section of the 6" main line replaced.

2,526 ppm TDS, 26 ppm Cl-

Describe Area Affected and Cleanup Action Taken.\*

No clean-up was required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Randy L. Madison		Approved by Environmental Specialist: 	
Title: EHS Specialist	Approval Date: 10Jul17	Expiration Date:	
E-mail Address: rmadison@atlasenergy.com	Conditions of Approval:	Attached <input type="checkbox"/>	
Date: 7-7-17	Phone: 575-445-6706	None	

4RP-20

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