

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



April 29, 2019

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NON-STANDARD LOCATION

**Administrative Order NSL-7869**

**EOG Resources, Inc. [OGRID 7377]  
Python 36 State Well No. 703H  
API No. 30-025-45696**

**Proposed Location**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	546 FSL & 1716 FWL	N	36	24S	32E	Lea
Penetration Point	100 FSL & 1255 FWL	M	36	24S	32E	Lea
Final perforation/ Terminus	100 FNL & 1255 FWL	D	36	24S	32E	Lea

**Proposed Horizontal Spacing Unit**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W2 W2 of Section 36	160	Wildcat; Upper Wolfcamp	98180

Reference is made to your application received on April 8, 2019.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. Sub Paragraph (a) of Paragraph (1) of Subsection B of 19.15.16.15 NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal oil well's completed interval penetrates, each of which consists of a governmental quarter-quarter section or equivalent.

This well's completed interval is as close as 65 feet to the eastern edge. Encroachments will impact the following tracts.

Section 36, encroachment to the E2 W2

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you seek this location as a preferred well spacing for horizontal wells to maximize the recovery of oil and gas reserves underlying the project area located within the Wolfcamp formation underlying the W2 W2 of Section 36.

Your application has been filed under Subsection 6 of Paragraph of Section (C) of 19.15.16.15 NMAC, 19.15.15.13 NMAC and Paragraph (2) of Subsection A of 19.15.4.12 NMAC.

Per Subsection B of 19.15.15.13 NMAC, Division approves this unorthodox location.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



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**ADRIENNE E. SANDOVAL**  
**Oil Conservation Division Director**

AES/lrl

cc: Oil Conservation Division – Hobbs District Office  
State Land Office – Oil, Gas, and Minerals Division