

November 10, 2020

Attn: Dean McClure NM Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application for Administrative Approval Off-lease Measurement – Oil Only

Dear Mr. McClure,

COG Operating LLC respectfully requests approval for off-lease measurement – Oil only for the following wells:

Littlefield 33 Federal Com 705H API# 30-015-45162 Purple Sage: Wolfcamp (Gas) Ut F Sec 33-T26S-R29E Eddy County, NM

Littlefield 33 Federal Com 707H API# 30-015-45164 Purple Sage: Wolfcamp (Gas) Ut E Sec 33-T26S-R29E Eddy County, NM

Littlefield 33 Federal Com 805H API# 30-015-45166 Purple Sage: Wolfcamp (Gas) Ut FSec 33-T26S-R29E Eddy County, NM

Littlefield 33 Federal Com 807H API# 30-015-45168 Purple Sage: Wolfcamp (Gas) Ut E Sec 33-T26S-R29E Eddy County, NM Littlefield 33 Federal Com 706H API# 30-015-45163 Purple Sage: Wolfcamp (Gas) Ut F Sec 33-T26S-R29E Eddy County, NM

Littlefield 33 Federal Com 708H API# 30-015-45165 Purple Sage: Wolfcamp (Gas) Ut E Sec 33-T26S-R29E Eddy County, NM

Littlefield 33 Federal Com 806H API# 30-015-45167 Purple Sage: Wolfcamp (Gas) Ut F Sec 33-T26S-R29E Eddy County, NM

Littlefield 33 Federal Com 808H API# 30-015-45169 Purple Sage: Wolfcamp (Gas) Ut E Sec 33-T26S-R29E Eddy County, NM

Oil Production:

The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meter when offloading at the Offload Stations.

CORPORATE ADDRESS

One Concho Center | 600 West Illinois Avenue | Midland, Texas 79701 P 432.683.7443 | F 432 683 7441

ARTESIA WEST OFFICE

2208 Main Street | Artesia. New Mexico 88210 P 575.748.6940 | F 575.746.2096



No owner notification is necessary. A letter from a certified Landman stating COG is the only working interest owner is enclosed.

Please see the enclosed Administrative Application Checklist, C-107-B Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations, communization agreement application.

Thank you for your attention to this matter. If you have questions or need further information, please email me at <u>jbarron@concho.com</u> or call 575.748.6974.

Sincerely, ocnette Bannon

ganette Barron Regulatory Technician II

CORPORATE ADDRESS

One Concho Center | 600 West Illinois Avenue | Midland, Texas 79701 **P** 432.683.7443 | **F** 432.683.7441

ARTESIA WEST OFFICE

2208 Main Street | Artesia, New Mexico 88210 P 575,748.6940 | F 575 746 2096

				Revised March 23, 2017
RECEIVED:	REVIEWER:	TYPE:	APP NO:	
	- Geologic	ABOVE THIS TABLE FOR OCCUDINTSI O OIL CONSERVAT cal & Engineering B ancis Drive, Santa	ilon Division Bureau –	
		ATIVE APPLICATIO		
THIS C	HECKLIST IS MANDATORY FOR AL REGULATIONS WHICH REG	L ADMINISTRATIVE APPLICATIO	ONS FOR EXCEPTIONS TO I	DIVISION RULES AND
plicant: COG Ope				Number: 229137
	Id 33 Federal Com 701H (plus 9 of	her wells)	API: 30-0	
OI: Purple Sage; Wolfd	amp (Gas)		Pool Co	ode: <u>98220</u>
[i] Comr	ne only for [1] or [1] ningling <u>- Storage - M</u> e	easur <u>e</u> ment)
[] Injec	DHC CTB PL lion – Disposal – Pressu WFX PMX SV	re Increase – Enhan	ced Oil Recovery	FOR OCD ONLY
A. 🔂 Offset	REQUIRED TO: Check to operators or lease hold	lers		Notice Complete
C. Applic D. Notific E. Notific F. Surface	y, overriding royalty ow ation requires publishe ation and/or concurre ation and/or concurre e owner	d notice nt approval by SLO nt approval by BLM		Content Complete
H. No not	of the above, proof of ice required : I hereby certify that th	ne information subm	nitted with this ap	plication for
	approval is accurate a at no action will be take			

notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jeanette Barron

Print or Type Name

contri Bannon Signature

120 10 Date

575-746-6974 Phone Number

jbarron@concho.com e-mail Address

State of New Mexico	
Energy, Minerals and Natural Resources	Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE	COMMINGLING ((DIVERSE OWNERSHIP)

OPERATOR NAME:	COG Operating LLC				
OPERATOR ADDRESS:	2208 W Main Street, Artesia, N	lew Mexico 88210	-		
APPLICATION TYPE:				· · · ·	
Pool Commingling Lease	Commingling Pool and Lease Co	mmingling 🛛 Off-Lease	Storage and Measur	rement (Only if not Surfac	e Commingled)
LEASE TYPE: 🗌 Fe					
Is this an Amendment to exis Have the Bureau of Land Ma	sting Order? Yes No If anagement (BLM) and State Land	"Yes", please include t l office (SLO) been not	the appropriate C tified in writing o	Order No of the proposed comm	ingling
		L COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		-			
 (3) Has all interest owners bee (4) Measurement type: M 	t top allowables? Yes No en notified by certified mail of the pro Aetering Other (Specify) e the value of production? Yes		Yes No.	ng should be approved	<u></u>
	(B) LEAS	SE COMMINGUIN	G		

IDEAGE CONTINUITION Please attach sheets with the following information (1) Pool Name and Code. (2) Is all production from same source of supply? Yes (3) Has all interest owners been notified by certified mail of the proposed commingling? Yes (4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information

Is all production from same source of supply? XYes No Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved,

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ianilli. TAMON

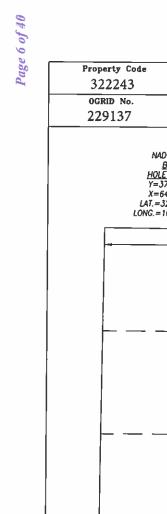
TITLE: Regulatory Technician II

DATE: 11/10/20

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO .: 575.748.6974

E-MAIL ADDRESS: jbarron@concho.com

DISTRICT I 1625 N. FRENCH DR., Phone: (876) 303-6101 DISTRICT II 011 S. FIRST ST., A Phone: (575) 748-1283 DISTRICT III 1000 RIO BRAZOS F Phone: (606) 334-617	ARTESIA, NM 3 Fax: (575) 74 RD., AZTEC, 1	88210 8-9720	OIL C	CONS 1220 S	& Nat ERV OUTH	ural (ATI) ST. F	w Mexico Resources De ON DIVIS RANCIS DR. xico 87505	epartment SION	Revised A Submit one copy t	Form C-102 ugust 1, 2011 o appropriate ct Office
DISTRICT IV 1820 S. ST. FRANCIS D Phone: (505) 476-344			WELL LO	осатіог	J AND	ACREA	AGE DEDICATI	ΩΝ ΡΙΑΤ	□ AMEND	ED REPORT
	Number			Pool Code			AGE DEDICATI	Pool Name		
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Property 0 32224				ו זידי דו		erty Nam 22 Ere	DERAL COM		Well Num	1
OGRID No						ator Nan			705	
229137	7			CO			G, LLC		2860	
·		<u> </u>			Surfa	ce Loc	ation			
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L				Hala Ia		-	l		WEST	
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463.13					1401 1101					
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		SE	E PA							
					17) 			W.O. #19-102		1 OF 2 BY: WN



roperty Code	Property Name	Well Number
322243	LITTLEFIELD 33 FEDERAL COM	705H
229137	COG OPERATING, LLC	Elevation 2860.4'
NAD 83 BOTTC HOLE LOC Y=37138 X=6474 LAT.=32.02 LONG.=103.9	<u>M ATION</u> 9.1 N 5.7 E 0567' N	
	DIRECTIONAL SUR COG OPERATING	HEREON IS BASED ON VEY REPORT PROVIDED BY LC FOR THE LITTLEFIELD 33 SH SUPPLIED TO HARCROW N JUNE 5, 2019
LOT 8	OPERATO I hereby of herein is true a my knowledge a organization eith or unleased min including the pi or has a right location pursue orner of such a or o a voluntar compulsory pool by the division. LOT 7 LOT 6 SECTION 28 SECTION 33	LE: 1"=1200' OR CERTIFICATION ertify that the information nd complete to the best of nd belief, and that this ber owns a working interest eral interest in the land oposed bottom hole location o drill this well at this to a contract with an interest or working interest, y pooling agreement or a ing order heretofore entered Banon Ullo 200 Date
45.97 Ac LOT 9 25.42 Ac 24	Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,480' Image: Nick off Point - 9,48	cho.com R CERTIFICATION stilly that the well location lat was plotted from field surveys made by me or sion, and that the same is to the best of my bellef. 018/JAN. 16, 2019 Date of Geographic Survey al of Professional Surveyor
NAD 83 NME <u>SURFACE LOCATH</u> Y=364249.5 N X=647661.3 E LAT.=32.000938 LONG.=103.990338		

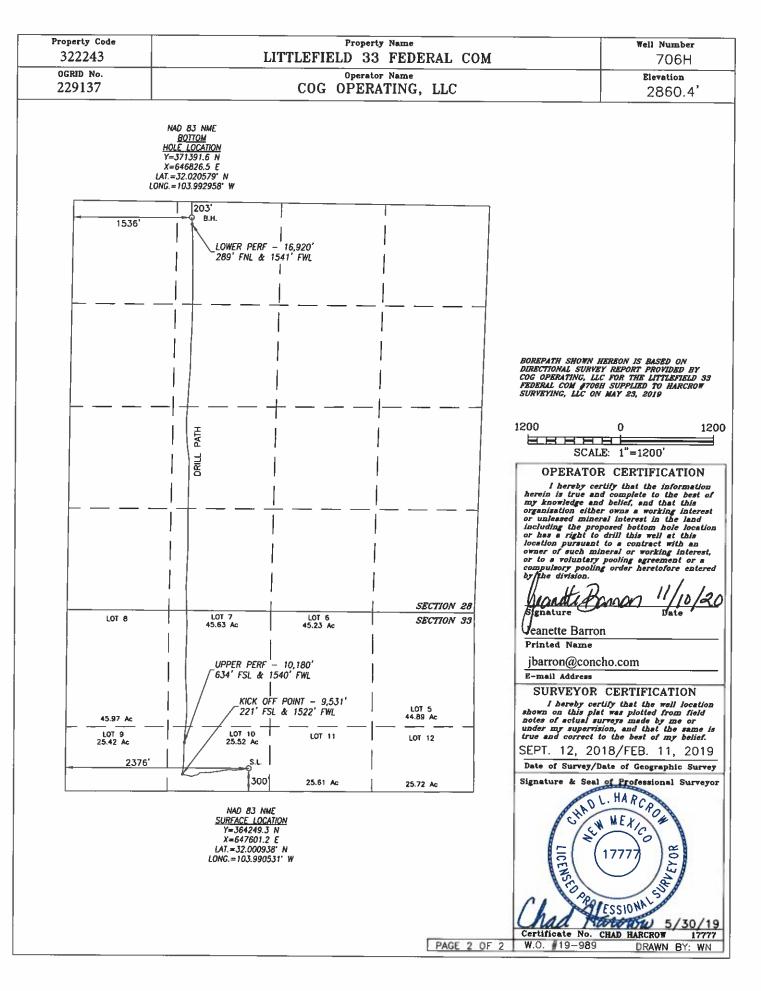
DISTRICT I 1825 N. FRENCH DR., Fhome: (575) 583-6161 DISTRICT II 811 S. FIRST ST., Phone: (576) 748-128: DISTRICT III 1000 RIO BRAZOS I Phone: (505) 334-61 DISTRICT IV 1820 S. ST. FRANCIS I Phone: (505) 476-34	ARTESIA, NM Fax: (575) 74 RD., AZTEC, 1 78 Fax: (505)	88210 8-9720 NH 87410 334-6170	DIL C	erals & ONSI 1220 SC Santa I	& Natu ERVA OUTH S Fe, New	ral 1 TIC T. F w Me	w Mexico Resources Do ON DIVIS RANCIS DR. xico 87505	SION	Revised A Submit one copy t Distri	Form C-102 ugust 1, 2011 o appropriate ict Office ED REPORT
API	Number			Pool Code		CRE4	GE DEDICATI	ON PLAT Pool Name		
30-01	5-45163			98220			Purple	Sage; Wolfca	mp (Gas)	
Property (32224				LITTLEF	-	rty Nam 3 FE		<u> </u>	Well Num 70	
OGRID N 22913				CO	•	tor Nam RATIN	G, LLC	· · ·	Elevation 2860	
					Surfac	e Loca	ation		•	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County
10	33	26-S	29-E		300	0	SOUTH	2376	WEST	EDDY
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Page 7 of 40

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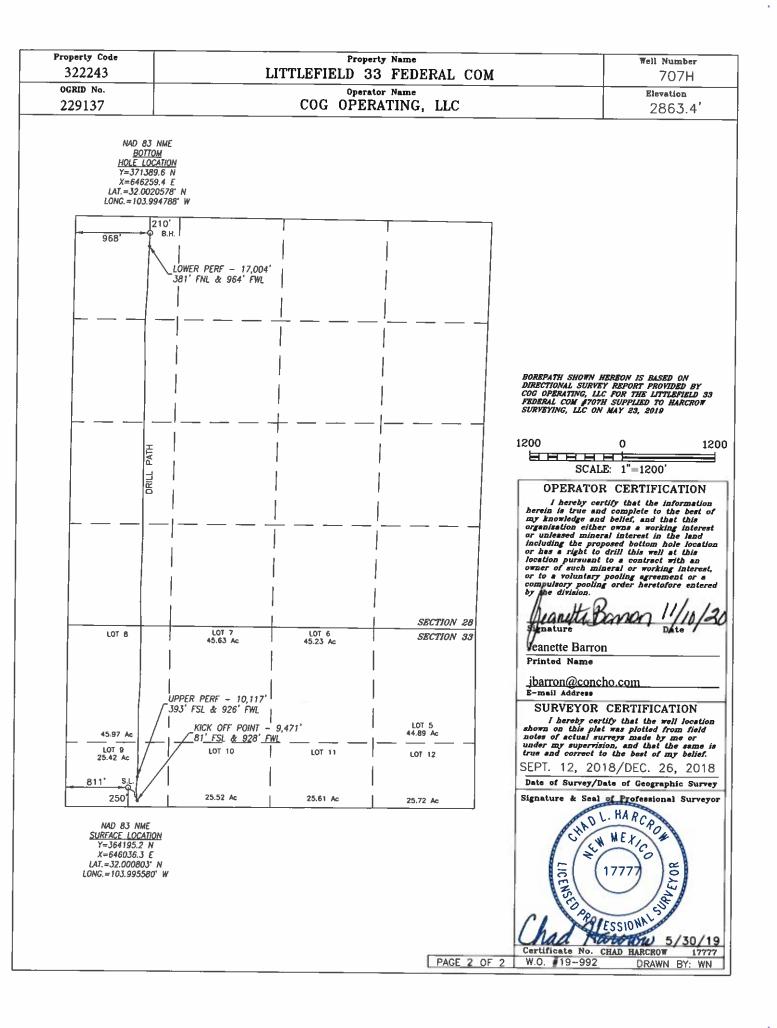


DISTRICT III 1000 RIO BRAZOS I Phone: (505) 334-61 DISTRICT IV 1220 S. ST. FRANCIS I Phone: (505) 476-34	78 Fax: (505)	M 87410 334-6170				RANCIS DR. xico 87505			e appropriat ict Office ED REPORT
hone: (505) 476-34	60 Paz: (505)	476-3462	WELL LO	CATION	AND ACRE	AGE_DEDICATI	ON PLAT		
	Number			Pool Code		ICE DEDICATI	Pool Name		
30-01 Property (5-45164			98220			le Sage; Wolfo	amp (Gas)	
32224				UTTLEF	Property Nam IELD 33 FF	DERAL COM		Well Num	
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9	33	26-S	29-E		250	SOUTH	811	WEST	EDDY
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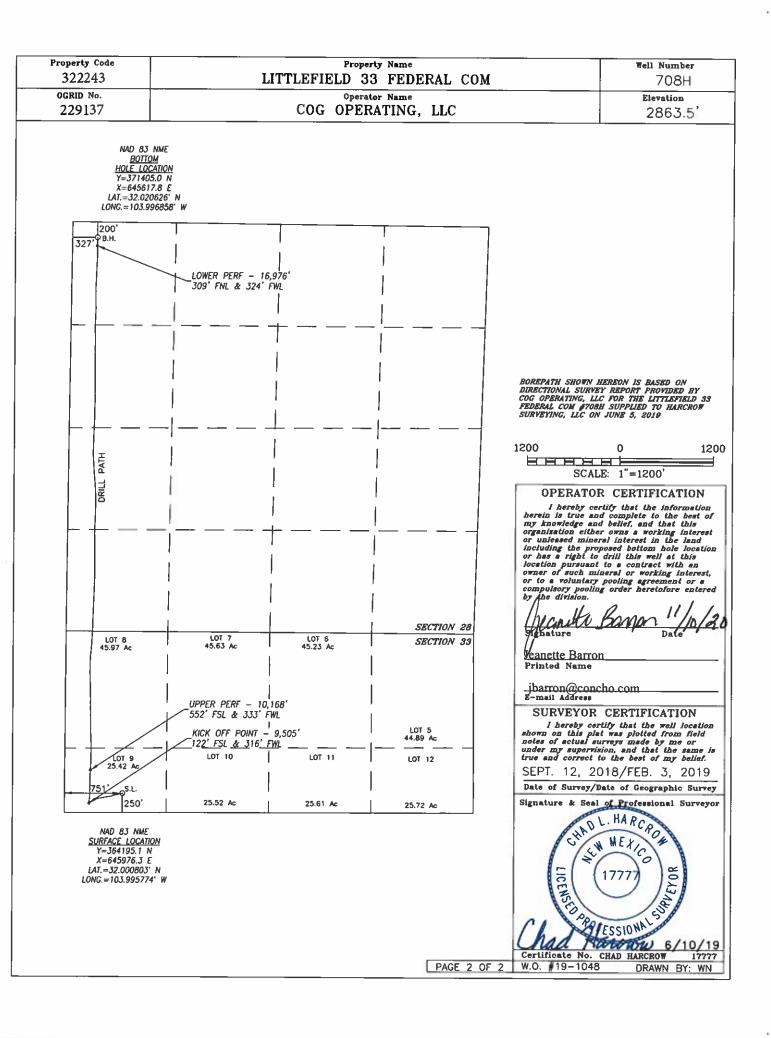
W.O. #19-992



IEED RATES DR. SANTA TR. NM 87305 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Purple sage; Wolfcamp (Gas) 30-015-45165 98220 Purple sage; Wolfcamp (Gas) Property Code Property Name Well Number 322243 LITTLEFIELD 33 FEDERAL COM 708H OGRID No. Operator Name Elevation 229137 COG OPERATING, LLC 2863.5' Surface Location UL or lot No. Section Township 26-S 29-E 250 SOUTH 751 WEST EDD Bottom Hole Location If Different From Surface UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Count OUL or lot No. Section Township Colspan= OUL of lot No. Section Township Colspan= OUL of lot No. OUL of lot No. OUL of lot No.
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W.O. #19-1048

PAGE 1 OF 2 DRAWN BY: WN



	ARTESIA, NM S Pax: (575) 74 RD., AZTEC, N 78 Pax: (505) DR., SANTA FE, 60 Pax: (505) Number	88210 8-9720 IM 87410 334-6170 NM 87505 478-3462	OIL C	CONS 1220 S(Santa I	ERVATI(DUTH ST. F Fe, New Me	w Mexico Resources De ON DIVIS RANCIS DR. xico 87505 A <u>GE DEDICATI</u>	SION	Revised A Submit one copy t Distri	Form C-10 ugust 1, 201 o appropriat ict Offic ED REPOR
30-01	15-45166			98220		Purpl	e Sage; Wolfc	amp Gas	
Property (Property Nam			Well Num	aber
32224				LITTLEF		DERAL COM		80	
ogrid n 22913				COC	^{Operator Nam} G OPERATIN			Elevatio	
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10	33	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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			Bottom	Hole Loo	cation If Diffe	erent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	28	26-S	29-E		201	NORTH	2546	WEST	EDDY
Dedicated Acres 463.13	Joint o	r Infill	Consolidation (Code Ori	ler No.				<i>.</i>
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SEE PAGE 2

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PAGE 1 OF 2 DRAWN BY: WN

W.O. #19-1205

Property Code 322243		•	TY Name 3 FEDERAL COM	Well Number 805H
OGRID No. 229137			ATING, LLC	Elevation 2860.5'
	1 <u>HOLE</u> Y=3 X=6 LAT.=3	0 83 NME 20110M - LOCATION 71384.9 N 47836.6 E 22.020552" N 03.989699" W		
		LOWER PERF - 291' FNL & 2		BOREPATH SHOWN HERBON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY
	DRILL PATH	 		COG OPERATING, LLC FOR THE LITTLEFIELD 33 FEDERAL COM #805H SUPPLIED TO HARCROW SURVEYING, LLC ON JUNE 26, 2019 1200 0 120 EXAMPLE 1"=1200' OPERATOR CERTIFICATION I bereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest
LOT 8 45.97 Ac	LOT 7 45.63 Ac	LOT 6 45.23 Ac	SECTION 28 SECTION 33	or unlessed mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order beretofore entered by the division. <u>Hometty Barron</u> Printed Name
LOT 9 25.42 Ac		UPPER PERF - 1 485' FSL & 2493 LOT 11 KICK OFF POINT 97' FSL & 2499	$\begin{array}{c c} FWL & LOT 5 \\ \hline 44.89 & Ac \\ \hline \\ LOT 12 \\ \hline \\ - 10,336' \end{array}$	jbarron@concho.com E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surreys made by me or under my supervision, and that the same is true and correct to the best of my belief. SEPT. 12, 2018/JAN. 15, 2019 Date of Survey/Date of Geographic Survey
	NAD 83 N SURFACE LOC Y=364249. X=647691. LAT.=32.0009 LONG.=103.990	<u>CATION</u> 5 N 2 E 3B' N	25.72 Ac	Signature & Seal of Professional Surveyor CHAD L. HARCROW TTTTT CHAD L. HARCROW TTTTT TTTTT CHAD L. HARCROW TTTTTT CHAD L. HARCROW TTTTTT CHAD L. HARCROW TTTTTT CHAD L. HARCROW TTTTTT

DISTRICT I 1825 N. TRENCH DR., Phone: (575) 383-6181 DISTRICT II 811 S. FIRST ST., J Phone: (676) 745-1283 DISTRICT III 1000 RIO BRAZOS F Phone: (605) 334-613	ARTESIA, NM Fax: (575) 74 RD., AZTEC, 1	86210 8-9720 IM 87410	oergy, OIL	C 1	ONS) 1220 S(& Natu ERVA OUTH S	TICATIC	w Mexico Resources De ON DIVIS RANCIS DR. xico 87505	epartment SION	Revised A Submit one copy t	Form C-102 ugust 1, 2011 o appropriate ict Office
DISTRICT IV 1220 S. ST. FRANCIS I Phone: (505) 478-340										AMEND	ED REPORT
Phone: (505) 476-34	50 Fax: (505)	476-3462	WELL	, LO	CATION	AND A	CREA	GE DEDICATI	ON PLAT		
	Number				Pool Code				Pool Name		
	5-45167				98220			Purp	ole Sage; Wolfo	amp (Gas)	
Property (-		-	rty Nam			Well Nun	
32224		<u> </u>		1				DERAL COM		80	
22913					C00		tor Nam ?∆TIN	G, LLC		Elevatio	
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UL or lot No.	Section	Townsh	ip Ran		Lot Idn	Feet from		· · · · · · · · · · · · · · · · · · ·	Red 6 41-		
10	33	26-	- 1	-	100 1011	30		North/South line	Feet from the	East/West line	County
		20-						SOUTH	2406	WEST	EDDY
				tom	Hole Loc	ation If	Diffe	rent From Sur	face		
UL or lot No.	Section	Townsh		-	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County
С	28	26-	S 29-	-E		20	7	NORTH	1813	WEST	EDDY
Dedicated Acres 463.13	Joint o	r Infill	Consolida	tion C	ode Ord	ler No.					
						-	_				
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				11111			DEEN		- DIVISION		
		SE	E F	PA	GE	2					

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PAGE 1 OF 2 DRAWN BY: WN

W.O. #19-1049

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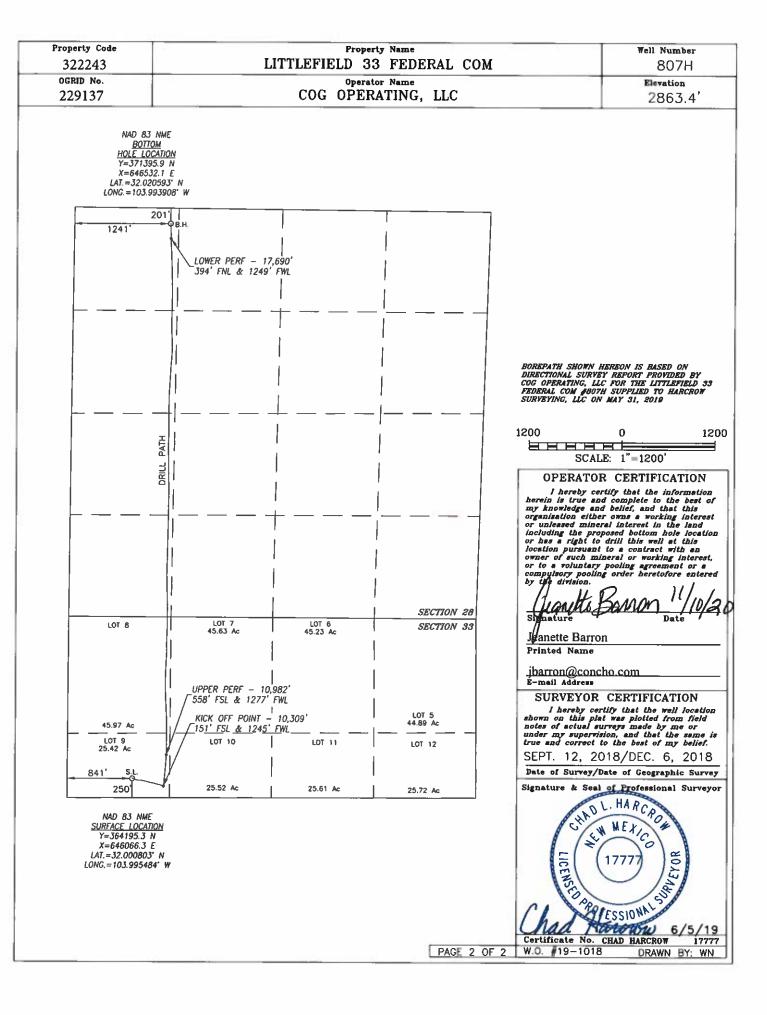
Property Code 322243	LI	Propert, TTLEFIELD 33	FEDERAL COM		Well Number 806H
ogrid No. 229137		Operato COG OPERA			Elevation 2860.5'
1813'	NAD 83 NME BOITOM HOLE LOCATION Y=371384.9 N X=647103.7 E LAT.=32.020558' N LONC.=103.992064' W				
		 R PERF - 17,835' FNL & 1824' FWL 			
		 		COG OPERATING, LLC FEDERAL COM BOOH SURVEYING, LLC ON . 1200 ELELE ELE SCALE	REPORT PROVIDED BY FOR THE LITTLEFIELD SS SUPPLIED TO HARCROW JUNE 5, 2019 0 1200 :: 1"=1200'
		 	SECTION 28	I hereby cert herein is true and my knowledge and organisation either or unleased minera including the propo or has a right to o location pursuant orner of such min- or to a volumtary p	CERTIFICATION ify that the information complete to the best of belief, and that this owns a working interest i interest in the land med bottom hole location trill this well at this to a contract with an erel or working interest, pooling agreement or a order heretofore entered $\frac{11}{10}/2$
LOT 8 45.97 Ac	531'	LOT 6 45.23 Ac R PERF - 11,030' FSL & 1894' FWL	SECTION 33	I hereby certi	CERTIFICATION
LOT 9 25.42 Ac 240	-	OFF POINT - 10,327" ESL <u>& 1872' FWL</u> L LOT 11	44.89 Ac	notes of actual sur under my supervisio true and correct to SEPT. 12, 201	was plotted from field was made by me or on, and that the same is the best of my belief. 8/JAN. 25, 2019
240	6'S.L. 	25.61 Ac	25.72 Ac	Signature & Seal	te of Geographic Survey
	NAD 83 NME <u>SURFACE LOCAT</u> Y=364249.4 I X=647631.3 I LAT.=32.000938 LONG.=103.99043	ION V E N		# / 4.N	HARCROM WEXICO 17777 80 SSIONAL SSIONAL 55 6/10/19 HAD HARCROW 17777
		··	PAGE 2 OF		LAD HARCROW 6/10/19 HAD HARCROW 17777 DRAWN BY: WN

ons: (505) 334-61 [STRICT IV 20 5. 5T. FRANCIS one: (505) 476-34								🗆 AMENI	ED REP
	Number		WELL L	OCATION	AND ACRE.	AGE DEDICATI			
	15-45168	ł		Pool Code 98220		Durnl	Pool Name		
Property				70220	Property Nar		e Sage; Wolfca	mp (Gas) Well Nur	nher
32224	43			LITTLEF		DERAL COM		80	
OGRID N		Î			Operator Nar			Elevatio	
22913	/				G OPERATIN	IG, LLC		286	3.4'
					Surface Loc	ation			
or lot No.	Section	Townsh	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count
9	33	26-	S 29-E		250	SOUTH	841	WEST	EDD
			Botton	Hole Lo	cation If Diffe	erent From Sur	∟	<u>. </u>	L
or lot No.	Section	Townsh		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count
D	28	26-	S 29-E					WEST	EDD
dicated Acres	Joint o	r Infill	Consolidation	Code Or	der No.				
463.13	WABLE W	VILL BE	ASSIGNED Non-Sta	TO THIS NDARD UN	COMPLETION UNIT HAS BEEN	UNTIL ALL INTER APPROVED BY 7	ESTS HAVE BE	EEN CONSOLIDA	ATED
463.13	WABLE W	VILL BE OR	ASSIGNED NON-STA	TO THIS NDARD UN	COMPLETION UNIT HAS BEEN	JNTIL ALL INTER APPROVED BY T	RESTS HAVE BE	SEN CONSOLIDA	ATED
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Page 17 of 40

PAGE 1 OF 2 DRAWN BY: WN

W.O. #19-1018



DISTRICT I 1025 N. FRENCH DR. Phone: (575) 1803-6161 DISTRICT II 611 S. FIRST ST., Phone: (575) 748-128 DISTRICT III 1000 RIO BRAZOS Phone: (505) 334-63 DISTRICT IV 1220 S. ST. FRANCS Phone: (505) 476-34	ARTESIA, NM 3 Fax: (576) 74 RD., AZTEC, N 178 Fax: (506)	88210 8-9720 IM 87410 334-6170 NM 87505 478-3462	DIL C	erals & ONSI 1220 SC Santa I	k Natural ERVAT DUTH ST. Fe, New M	ew Mexico Resources Do ION DIVIS FRANCIS DR. Lexico 87505	SION	Revised A Submit one copy t Distri	Form C-102 ugust 1, 2011 o appropriate ict Office ED REPORT
API	WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name								
30-0	15-45169			98220		Purple	e Sage; Wolfca	mp (Gas)	
	Property Code Property Name Well Number 322243 LITTLEFIELD 33 FEDERAL COM 808H								
ogrid n 22913				CO	Operator N G OPERAT			Elevation 286	
					Surface Lo	cation		•	
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
9	33	26-S	29-E		250	SOUTH	781	WEST	EDDY
	Bottom Hole Location If Different From Surface								
UL or lot No.	Section	Township	wnship Range Lot Idn Feet from the North/South line Feet from the East/West line County					County	
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		ORAN	ION-STAN	DARD UN	IT HAS BEE	N APPROVED BY	THE DIVISION		

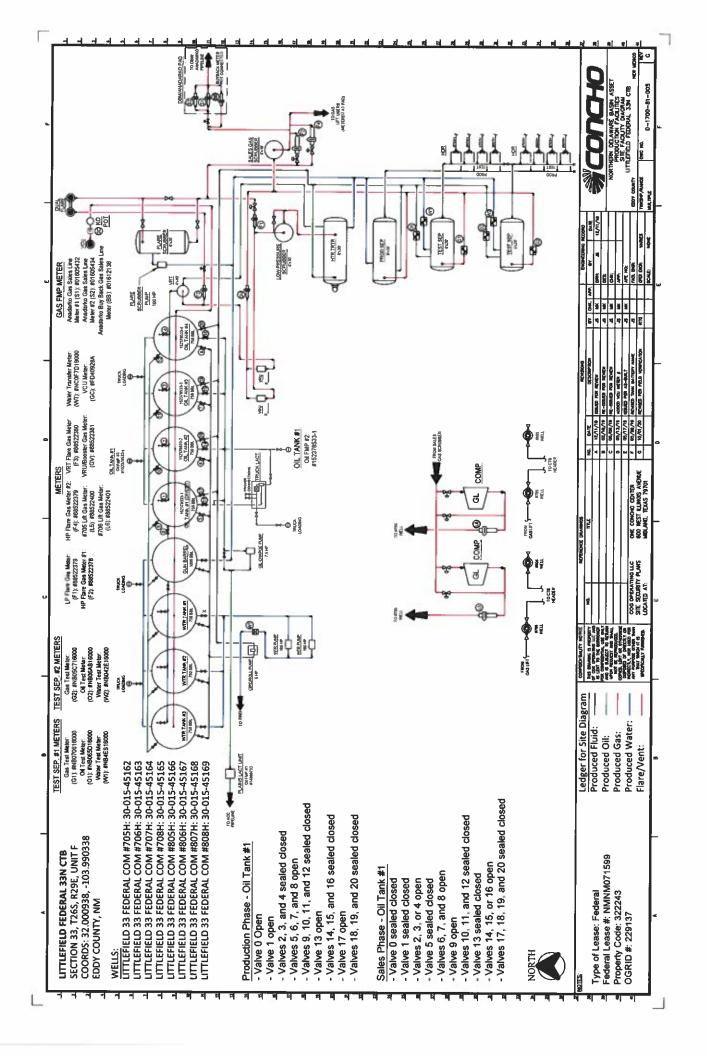
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SEE PAGE 2	
	PAGE 1 OF 2 W.O. #19-1023 DRAWN BY: WN

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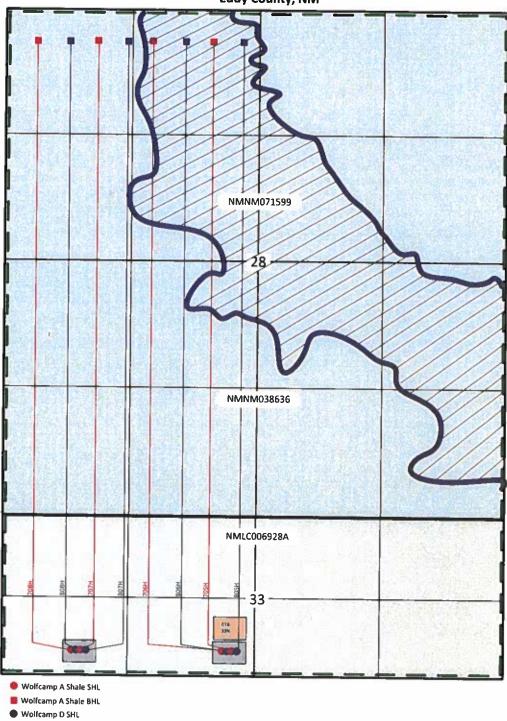
operty Code 322243 GRID No.	L	ITTLEFIELD 3	rty Name 3 FEDERAL COM	Well Number 808H
29137			ATING, LLC	Elevation 2863.5'
NAD 83 <u>BOTTO</u> <u>HOLE LOC</u> Y=371400 X=64594 LAT.=32.020 LONG.=103.95	<u>M ATION</u> 0.6 N 7.0 E 0611' N			
202'			·	
000	DWER PERF - 17,895' 12' FNL & 659' FWL	 		
				BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC POR THE LITTLEFIELD 33 FEDERAL COM #BOOH SUPPLIED TO HARCROW SURVEYING, LLC ON JUNE 4, 2019
LL PATH		+ 		1200 0 12 SCALE: 1"=1200'
	 		SECTION 28	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organisation either orns a working interest or unleased mineral interest in the land including the proposed bottom hole locatio or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entere by the division.
LOT 8	LOT 7 45.63 Ac	LOT 6 45.23 Ac	SECTION 33	Jeanette Barron Printed Name jbarron@concho.com
	UPPER PERF - 10, 352' FSL & 674' F			E-mail Address SURVEYOR CERTIFICATION
45.97 Ac	KICK OFF POINT -		LOT 5 44.89 Ac	i hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same a true and correct to the best of my belief.
LOT 9 25.42 Ac	LOT 10	LOT 11	LOT 12	SEPT. 12, 2018/JAN. 16, 2019
781' SL 250'	25.52 Ac	25.61 Ac	25.72 Ac	Date of Survey/Date of Geographic Survey Signature & Seal of Professional Survey
NAD 83 NME <u>SURFACE LOCATH</u> Y=364195.2 N X=646006.3 E LAT.=32.000803' LONG.=103.995677	N			Certificate No. CHAD HARCROW 1777
			PAGE 2 OF	

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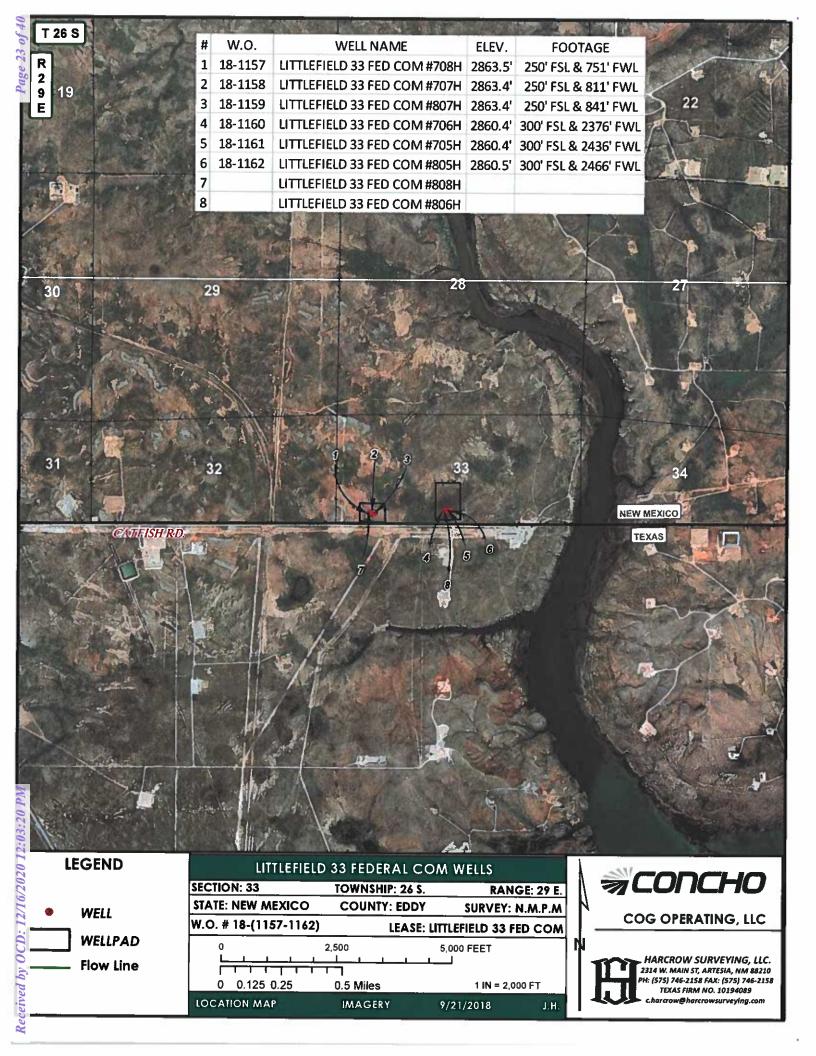
Littlefield Federal Wells

Secs 28, 33-T26S-R29E Eddy County, NM



Wolfcamp D BHL

Wolfcamp CA (Purple Sage; WC Pool)



Littlefield 33 Federal Com 701H-703H, 705H-708H, 805H-808H

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Red Hills and Jal Offload Station Map

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			Littlefield 33 Federal 705H-708H & 805H-808H OLM	08H & 80	5H-8(NHOLN		
					State			
Date Sent	Initials	Name	Initials Name Address	City		ZipCode	Certified Return Receipt No.	Delivered
11.10.20	ВĹ	BLM	BLM 620 E. Green Street	Carlsbad	NM 88220		7017 3040 0000 1206 4449	



August 19, 2020

Oil Conservation Division Attention: Dean McClure 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

RE: Littlefield 33 Federal Com 705H-708H, 805H-808H Off-Lease Measurement

Mr. McClure:

My name is Hunter Hall and 1 am the landman at COG operating LLC ("Concho") whose area of responsibility includes T26S-R29E, Eddy County, New Mexico.

I have reviewed the Drilling and Division Order Title Opinion dated May 2, 2018 that covers the west half of Section 28 and 33 within T26S-R29E. I have determined that the revenue owners are identical. As defined by NMAC 19.15.12.7.B, identical ownership means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages. In addition, the only working interest owner in the referenced wells/area is Concho.

Sincerely,

Ade

Hunter Hall | Landman E: hhall@concho.com P: 432-253-4525 M: 806-782-2341 COG Operating LLC 600 W Illinois Avenue Midland, TX 79701

CORPORATE ADDRESS

One Concho Center | 600 West Illinois Avenue | Midland, Texas 79701 | P 432.683.7443 | F 432.683.7441 S ARTESIA WEST OFFICE

One Concho Center | 600 West Illinois Avenue | Midland Texas 79701 P 432.683.7443 | F 432.683.7441 2208 Main Street | Artesia, New Mexico 88210 **P** 575 748 6940 | **F** 575.746.2096



Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering W2 of sec. 28, T. 26 S., R. 29 E. and Lots 7-10 of sec. 33, T. 26 S., R. 29 E., NMPM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

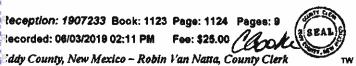
MAY 0 7 2019

Approved:

Janies Glover Supervisory Geologist Branch of Reservoir Management Division of Minerals

Effective: July 24, 2018

Contract No.: Com. Agr. NMNM138710



COG OPERATING LLC ATTN TESSA ELDER 1CC-8 800 W ILLINOIS AVE MIDLAND, TX 79701

ARTESIA WEST OFFICE

301083

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One Concho Center | 600 West Illinois Avenue | Midland, Texas 79701 P 432 683 7443 | F 432.683.7441 2208 Main Street | Artesia. New Mexico 88; P 575 748.6940 | F 575 746.2096

Contract No. NMNM138710

THIS AGREEMENT entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this Agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this Agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this Agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this Agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 29 East, N.M.P.M. Section 28: W/2 Section 33: Lots 7-10 Eddy County, New Mexico

containing 463.13 acres, more or less, and this agreement shall include only the Wolfcamp Formation underlying said lands and the natural gas and associated liquid hydrocarbons, hereafter referred to as "communitized substances," producible from such formation.

- 2. Attached hereto, and made a part of this Agreement for all purposes is Exhibit A, a plat designating the communitized area and, Exhibit B, designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be COG Operating LLC, as Operator, 600 W. Illinois Avenue, Midland, Texas 79701. All matters of operations shall be governed by the operator

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age 28 of 40

CÓNCHO

under and pursuant to the terms and provisions of this Agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State, or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

- 6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this Agreement shall not be affected by this Agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitized lease production, provided, however, in regard to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any non-communitized lease production.
- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this Agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this Agreement shall be deemed to be operations or production as to each lease committed hereto.

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- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This Agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this Agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules, or regulations.
- 10. The date of this agreement is <u>July 24, 2018</u>, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of two (2) years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this Agreement may be terminated at any time by mutual agreement of the parties hereto. This Agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of non-production. The two (2) year term of this Agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this Agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This Agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

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- - 15. <u>Non-Discrimination</u>: In connection with the performance of work under this Agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this Agreement.

IN WITNESS WHEREOF, the parties hereto have executed this Agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR,

RECORD TITLE / OPERATING RIGHTS OWNER (NMLC 0065928A, NMNM 038636), OPERATING RIGHTS OWNER (NMNM 071599)

Statement of Written Consent by All Named Owners:

I, the undersigned, hereby certify, on behalf of COG Operating LLC, the Operator of the proposed Communitization Agreement, that all working interest owners (i.e., the lessees of record and operating rights owners) shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the working interest owners of the Federal or Indian leases subject to the Communitization Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

COG OPERATING LLC

Mark A. Carter Ar-Attorney-in-Fact

STATE OF TEXAS § COUNTY OF MIDLAND §

This instrument was acknowledged before me on <u>MAN 21</u>, 2018, by Mark A. Carter, Attorney-in-Fact of COG Operating LLC, a Delaware limited liability company, on behalf of same.



Notary Public in and for the State of

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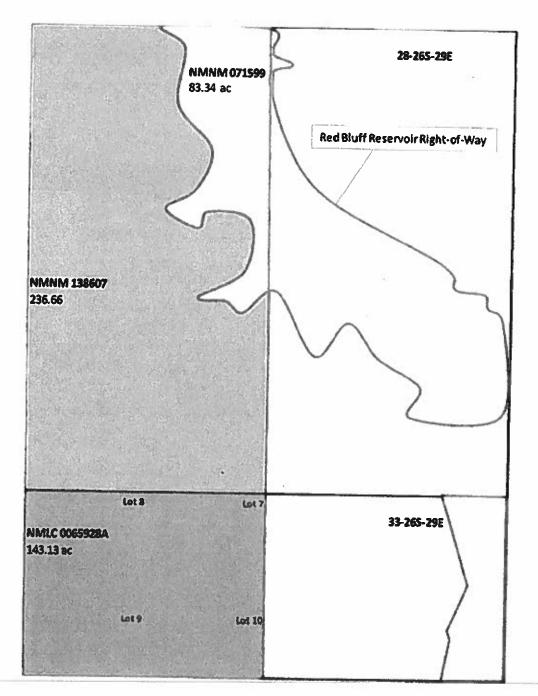
One Concho Center | 600 West Illinois Avenue | Midland, Texas 79701 • 432.683.7443 | • 432.683.7441 ARTESIA WEST OFFICE 220 Littlefield 33 Fed Com 70511-70811; 80511-80811. P 575 748.6940 | F 575 746.2096 4



EXHIBIT "A"

Plat of communitized area covering the W/2 of Section 28 and Lots 7-10 of Section 33, T26S-R29E, Eddy County, New Mexico

Littlefield 33 Fed Com 708H, Littlefield 33 Fed Com 808H, Littlefield 33 Fed Com 707H, Littlefield 33 Fed Com 807H, Littlefield 33 Fed Com 706H, Littlefield 33 Fed Com 806H, Littlefield 33 Fed Com 705H, Littlefield 33 Fed Com 805H



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Well Footage Calls in W/2 of Section 28 and Lots 7-10 of Section 33, T26S-R29E, Eddy County, New Mexico

Littlefield 33 Fed Com 708H SL: 250' FSL & 736' FWL 8HL: 200' FNL & 330 FWL

Littlefield 33 Fed Com 808H SL: 250' FSL & 781' FWL BHL: 200' FNL & 660' FWL

Littlefield 33 Fed Com 707H SL: 250' FSL & 826' FWL BHL: 200' FNL & 942' FWL

Littlefield 33 Fed Com 807H SL: 250' FSL & 871' FWL BHL: 200' FNL & 1272' FWL

Littlefield 33 Fed Com 706H SL: 300' FSL & 2361' FWL BHL: 200' FNL & 1554' FWL

Littlefield 33 Fed Com 806H SL: 300' FSL & 2406' FWL BHL: 200' FNL & 1884' FWL

Littlefield 33 Fed Com 705H SL: 300' FSL & 2451' FWL BHL: 200' FNL & 2166' FWL

Littlefield 33 Fed Com 805H SL: 300' FSL & 2496' FWL BHL: 200' FNL & 2496' FWL

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EXHIBIT "8"

Attached to and made a part of that Communitization Agreement covering the W/2 of Section 28 and Lots 7-10 of Section 33, T26S-R29E, Eddy County, New Mexico

NMLC 0065928A

COG Operating LLC

Section 33: Lots 7-10 Eddy County, New Mexico

COG Operating LLC

COG Operating LLC

Of Record.

Of Record.

143.13 acres, more or less

United States of America

Insofar only as said lease covers

Township 26 South, Range 29 East, NMPM

July 1, 1951

Operator of Communitized Area: COG Operating LLC

DESCRIPTION OF LEASES COMMITTED:

TRACT NO. 1

Serial No. of Lease: Date of Lease: Lessor: Current Lessee: **Description of Lands Committed:**

No. of Acres: WI Owners and Interests: **ORRI Owners:**

TRACT NO. 2

Serial No. of Lease:	NMNM 138607 (segregated from lease NMNM 038636)
Date of Lease:	February 1, 1980 (Assignment effective April 1, 2018)
Lessor:	United States of America
Current Lessee:	COG Operating LLC
Description of Lands Committed:	Insofar only as said lease covers
	Township 26 South, Range 29 East, NMPM
	Section 28: W/2, excluding that portion within the Red
	Bluff Reservoir right-of-way
	Eddy County, New Mexico
No. of Acres:	236.66 acres, more or less

WI Owners and Interests: **ORRI Owners:**

100.00%

100.00%

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ARTESIA WEST OFFICE Littlefield 33 Fed Com 705H-708H, 805H-808H 9 P 575.748 6940 F 575.746.2096



TRACT NO. 3 Serial No. of Lease: Date of Lease: Lessor: Current Lessee: Description of Lands Committed:

No. of Acres: WI Owners and Interests: ORRI Owners: NMNM 071599 April 1, 1988 United States of America Red Bluff Water Power Control District Insofar only as said lease covers <u>Township 26 South, Range 29 East, NMPM</u> Section 28: 83.34 acres lying within the Red Bluff Reservoir right-of-way and Eddy County, New Mexico 83.34 acres, more or less COG Operating LLC 100.00% Of Record.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	143.13	30.91%
2	236.66	51.10%
3	83.34	17.99%
TOTAL	463.13	100.00%

CORPORATE ADDRESS

One Concho Centei | 600 West Illinois Avenue | Midland, Texas 79701 P 432,683 7443 | F 432 683,7441

From:	Engineer, OCD, EMNRD
To:	Jeanette Barron
Cc:	McClure, Dean, EMNRD; Bratcher, Mike, EMNRD; lisa@rwbyram.com; Glover, James; kparadis@blm.gov; Walls, Christopher
Subject:	Approved Administrative Order OLM-221
Date:	Friday, December 11, 2020 4:34:38 PM
Attachments:	OLM221 Order.pdf

NMOCD has issued Administrative Order OLM-221 which authorizes COG Operating, LLC (229137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code
30-015-45162	Littlefield 33 Federal Com #705H	F-33-26S-29E	98220
30-015-45163	Littlefield 33 Federal Com #706H	F-33-26S-29E	98220
30-015-45164	Littlefield 33 Federal Com #707H	E-33-26S-29E	98220
30-015-45165	Littlefield 33 Federal Com #708H	E-33-26S-29E	98220
30-015-45166	Littlefield 33 Federal Com #805H	F-33-26S-29E	98220
30-015-45167	Littlefield 33 Federal Com #806H	F-10-26S-29E	98220
30-015-45168	Littlefield 33 Federal Com #807H	E-33-26S-29E	98220
30-015-45169	Littlefield 33 Federal Com #808H	E-33-26S-29E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR OFF-LEASE MEASUREMENT SUBMITTED BY COG OPERATING, LLC

ORDER NO. OLM-221

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. COG Operating, LLC ("Applicant") submitted a complete application to off-lease measure the oil production ("Application") from the wells, pool, and lease identified in Exhibit A.
- 2. Applicant provided notice of the Application to all persons owning a working interest in the oil production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
- 3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

CONCLUSIONS OF LAW

- 4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
- 5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
- 6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

- 1. Applicant is authorized to off-lease measure oil production from the wells, pool, and lease identified in Exhibit A.
- 2. The oil production from the wells identified in Exhibit A shall be physically separated from the oil production from other wells and no commingling of production from different leases shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC.
- 3. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 4. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.

5. OCD retains jurisdiction and reserves the right to modify or revoke this Order if it is deemed necessary to prevent waste or protect correlative rights, public health, or the environment.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION



DATE: 12/11/2020

ADRIENNE SANDOVAL DIRECTOR AS/dm

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: OLM-221

Operator: COG Operating, LLC (229137)

Central Tank Battery: Littlefield Federal 33N Central Tank Battery

Central Tank Battery Location (NMPM): Unit F, Section 33, Township 26 South, Range 29 East

Central Tank Battery: Red Hills Offload Station

Central Tank Battery Location (NMPM): Unit O, Section 4, Township 26 South, Range 32 East Central Tank Battery: Jal Offload Station

Central Tank Battery Location (NMPM): Unit D, Section 4, Township 26 South, Range 37 East

Gas Custody Transfer Meter Location (NMPM):

Pools

Pool Name
PURPLE SAGE: WOLFCAMP (GAS)

Pool Code 98220

PURPLE SAGE; WOLFCAMP (GAS)

Leases as defined in 19.15.12.7(C) NMAC			
Location (NMPM)			
W/2 Sec 28, Lot 7 & 8 & 9 & 10 Sec 33	T26S-R29E		
	Location (NMPM)		

	Wells			
Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-45162	Littlefield 33 Federal Com #705H	F-33-26S-29E	98220	
30-015-45163	Littlefield 33 Federal Com #706H	F-33-26S-29E	98220	
30-015-45164	Littlefield 33 Federal Com #707H	E-33-26S-29E	98220	
30-015-45165	Littlefield 33 Federal Com #708H	E-33-26S-29E	98220	
30-015-45166	Littlefield 33 Federal Com #805H	F-33-26S-29E	98220	
30-015-45167	Littlefield 33 Federal Com #806H	F-10-26S-29E	98220	
30-015-45168	Littlefield 33 Federal Com #807H	E-33-26S-29E	98220	
30-015-45169	Littlefield 33 Federal Com #808H	E-33-26S-29E	98220	

District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410

CONDI	TIONS	;

Action 11150

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:
COG OPE	RATING LLC	600 W Illinois Ave	Midland, TX79701	229137	11150	C-107B
OCD Reviewer	Condition					
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.					