

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: <u>XTO Permian Operating LLC</u>	OGRID Number: <u>373750</u>
Well Name: <u>Poker Lake Unit 29 BS - multiple wells</u>	API: <u>Multiple</u>
Pool: <u>Purple Sage; Wolfcamp</u>	Pool Code: <u>98220</u>

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Cheryl Rowell, Regulatory Coordinator

Print or Type Name

Cheryl Rowell
 Signature

11/12/20
 Date

432-218-3754
 Phone Number

cheryl_rowell@xtoenergy.com
 e-mail Address

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: XTO Permian Operating LLCOPERATOR ADDRESS: 6401 Holiday Hill Rd. Bldg 5 Midland, TX 79707

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)
LEASE TYPE: ☐ Fee ☒ State ☒ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.(4) Measurement type: ☐ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code. PURPLE SAGE; WOLFCAMP 98220

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cheryl RowellTITLE: Regulatory CoordinatorDATE: 11/12/20TYPE OR PRINT NAME Cheryl RowellTELEPHONE NO.: 432-218-3754E-MAIL ADDRESS: cheryl_rowell@xtoenergy.com

Commingling of Wells with Diverse Ownership

XTO Permian Operating LLC is requesting approval to commingle oil and gas production from multiple Poker Lake Unit wells using a common tank battery. Approval to measure, store and sell production off-lease is also requested. All wells are permitted to produce from the same Purple Sage; Wolfcamp pool. However, until paying well determinations are submitted and approved and the corresponding Wolfcamp Participating Area (PA) is approved forming a common base of ownership, each well will be considered as having diverse ownership.

Process Flow and Measurement

Due to expected high gas production from some wells, this commingling application will involve a main tank battery (PLU 29 Big Sinks West) and a satellite facility (PLU 29 Big Sinks East). The wells in this commingling request are located on two separate multi-well pads. Separation and measurement will utilize a combination of test separators at each facility and separators at well locations.

PLU 29 Big Sinks West Battery

The following wells will have dedicated three-phase test separators located on their respective multi-well pads:

- 901H
- 121H
- 102H
- 703H
- 123H
- 104H

Each well with flow through a three-phase separator. Oil will be measured using a Coriolis test meter. Gas will be measured using an electronic flow meter (EFM). Water will be measured using a mag meter. Oil, gas and water will be routed to the PLU 29 Big Sinks West (29 West battery) battery after separation.

The following well will flow directly to 29 West battery.

- 701H

The well will enter the facility through an inlet header located on the South side of the facility. The inlet header is configured so this well will be directed to a dedicated three-phase test separator. Oil will be measured using a Coriolis test meter. Gas will be measured using an electronic flow meter (EFM). Water will be measured using a mag meter.

The oil separation equipment will flow into one of two shared oil lines, after measurement, and routed through a heater treater then a VRT. From the VRT, oil will enter the crude pipeline through one of two LACT units. The LACT units will be the sales and point of custody transfer for all wells flowing through this facility. There are three (3) 750 bbls tanks on location to serve as storage in the event a LACT unit is taken off line for maintenance or any other system operational upset occurs.

Gas gathered from the separation and process equipment into shared gas line to be sent through a gas sales meter on location. The sales meter will be the point of custody transfer and royalty settlement for gas at this location.

In the event of an emergency or line restriction, gas can be routed to either a (metered) high or low pressure flare at the facility.

The 29 West battery utilizes a VRU to capture tank vapors. Gas collected from the tanks is allocated to each well based on that wells allocated gas production.

Water production from the wells is routed to a shared water line and treated in the skim tanks. Produced water is then stored in the water tanks at the facility and enters a main SWD system pipeline.

PLU 29 Big Sinks East

For this application, the PLU 29 Big Sinks East (Satellite) will have the following three (3) wells routed directly to this location from their respective well pads:

- 122H
- 124H
- 903H

Each well will flow to a separate inlet header and be routed to a dedicated three-phase separator. Oil will be measured using a Coriolis test meter. Gas will be measured using an (EFM). Water will be measured using a mag meter. After separation, the oil and water streams will be transferred to the 29 West battery where the oil will join in the shared oil line(s) and follow the same route through the heater treater, VRT and LACT.

Gas gathered from the process equipment will be routed into a shared gas line and through the gas sales meter at this satellite facility. In the event of sales line restriction or an emergency, gas can be routed to a (metered) high pressure flare.

Water is transferred to the 29 West battery to be treated in the skim tanks and then stored in the water tanks to enter the SWD system.

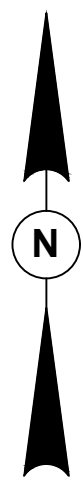
Allocation Process

For this application, all wells will be metered individually using a Coriolis test meter and an EFM located off of each well's test separator. Oil production will be allocated to each well using a factor derived from the volume recorded on each wells Coriolis meter and the volume recorded at the LACT. Gas production will be allocated to each well using an allocation factor derived from each well's EFM and the volume recorded on that wells respective gas sales meter.

All meters will be installed and proven/calibrated per applicable NMOCD and BLM requirements.

Each facility will be constructed with a 'bulk' production separators to allow for anticipated expansion. Approval to allocate commingled production using wells test is not being requested at this time.

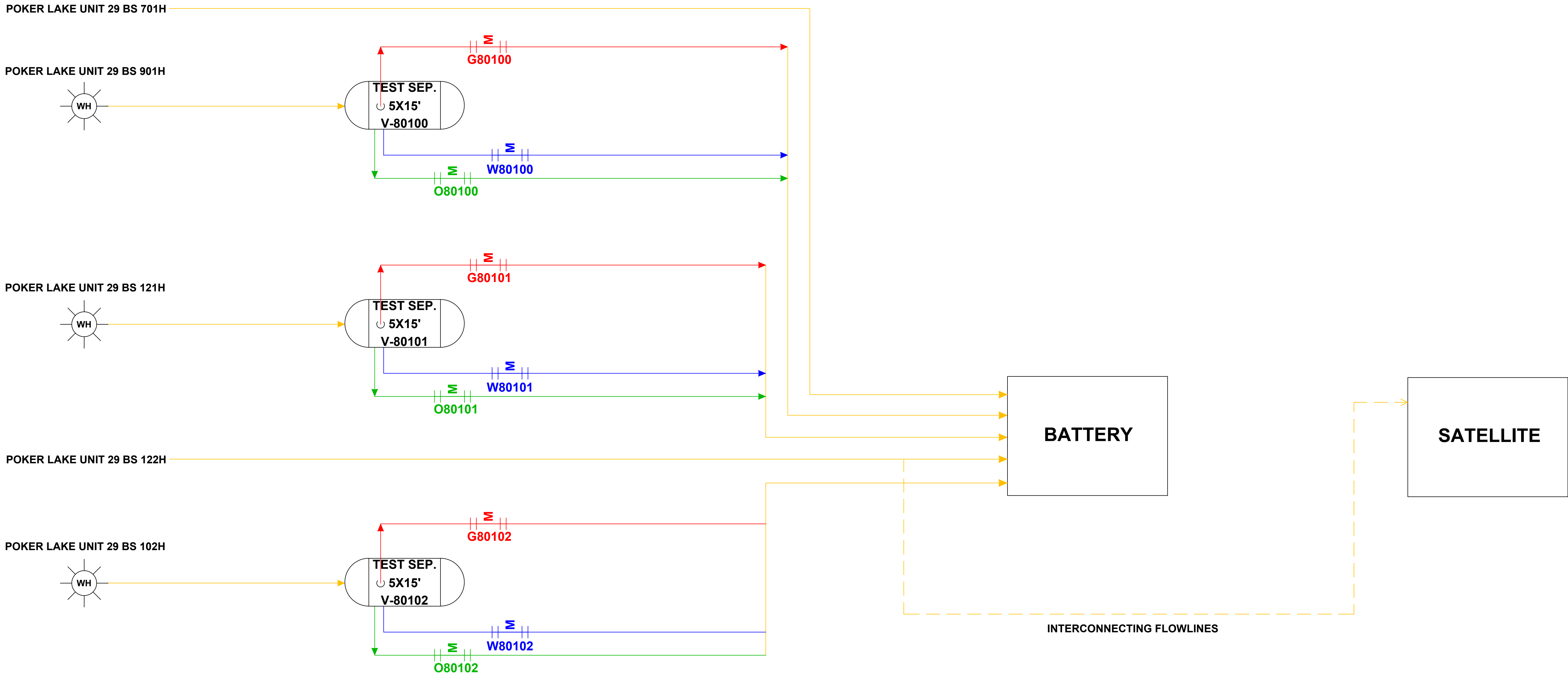
WELL NAME	API	SHL	BHL	POOL (NMOCD Pool Code)
Poker Lake Unit 29 BS 102H	3001546175	SWNW Sec 29 T25S R31E	SWSW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 104H	3001545934	SENW Sec 29 T25S R31E	SENW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 121H	3001545935	SWNW Sec 29 T25S R31E	SWSW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 122H	3001545916	SWNW Sec 29 T25S R31E	SWSW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 123H	3001546510	SENW Sec 29 T25S R31E	SENW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 124H	3001545932	SENW Sec 29 T25S R31E	SENW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 701H	3001545918	SWNW Sec 29 T25S R31E	SWSW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 703H	3001545919	SENW Sec 29 T25S R31E	SENW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 901H	3001545936	SWNW Sec 29 T25S R31E	SWSW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)
Poker Lake Unit 29 BS 903H	3001545920	SENW Sec 29 T25S R31E	SENW Sec 29 T25S R31E	Purple Sage; Wolfcamp (98220)



TIED IN WELLS					
NAME	API#	FORMATION	LEASE#	TESTER	LOCATION
POKER LAKE UNIT 29 BS 901H	300154593600	WOLFCAMP A	NMNM071016X	V-80100	PAD 1
POKER LAKE UNIT 29 BS 121H	300154593500	WOLFCAMP X/Y	NMLC0067634B	V-80101	PAD 1
POKER LAKE UNIT 29 BS 102H	300154617500	WOLFCAMP A	NMNM071016X	V-80102	PAD 1

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G80100M	TEST SEP. GAS METER	ORIFICE	FE-80100A	ALLOCATION
G80101M	TEST SEP. GAS METER	ORIFICE	FE-80101A	ALLOCATION
G80102M	TEST SEP. GAS METER	ORIFICE	FE-80102A	ALLOCATION
O80100M	TEST SEP. OIL METER	CORIOLIS	FE-80100B	ALLOCATION
O80101M	TEST SEP. OIL METER	CORIOLIS	FE-80101B	ALLOCATION
O80102M	TEST SEP. OIL METER	CORIOLIS	FE-80102B	ALLOCATION
W80100M	TEST SEP. WATER METER	MAG	FE-80100C	ALLOCATION
W80101M	TEST SEP. WATER METER	MAG	FE-80101C	ALLOCATION
W80102M	TEST SEP. WATER METER	MAG	FE-80102C	ALLOCATION

WELL PAD (1)



LEGEND:

FULL WELL STREAM (FWS) —————

WATER —————

OIL —————

GAS —————

Revision	Description of Change	Date	By	XTO PERMAN OPERATING, LLC	PLU 29 BIG SINKS WEST BATTERY DELAWARE BASIN
0	ISSUED FOR REVIEW	3/18/2020	AE		
1	IFC	11/2/2020	EG	EG	
					SITE FLOW DIAGRAM
					XTO-DB-PLU29BSW-SFD-0001 - 1 OF 5

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G80200M	TEST SEP. GAS METER	ORIFICE	FE-80200A	ALLOCATION
G80201M	TEST SEP. GAS METER	ORIFICE	FE-80201A	ALLOCATION
G80202M	TEST SEP. GAS METER	ORIFICE	FE-80202A	ALLOCATION
O80200M	TEST SEP. OIL METER	CORIOLIS	FE-80200B	ALLOCATION
O80201M	TEST SEP. OIL METER	CORIOLIS	FE-80201B	ALLOCATION
O80202M	TEST SEP. OIL METER	CORIOLIS	FE-80202B	ALLOCATION
W80200M	TEST SEP. WATER METER	MAG	FE-80200C	ALLOCATION
W80201M	TEST SEP. WATER METER	MAG	FE-80201C	ALLOCATION
W80202M	TEST SEP. WATER METER	MAG	FE-80202C	ALLOCATION

The diagram illustrates the POKER LAKE UNIT 29 BS system, showing three test separator units (V-80200, V-80201, V-80202) connected to a BATTERY and a SATELLITE via INTERCONNECTING FLOWLINES. Each unit includes a TEST SEP. 5X15' and a V-80200/V-80201/V-80202 component. The diagram shows various flowlines (yellow, blue, green, red) and interconnecting flowlines (dashed yellow) connecting the units to the battery and satellite.

POKER LAKE UNIT 29 BS 703H

TEST SEP. 5X15' V-80200

G80200

W80200

O80200

POKER LAKE UNIT 29 BS 903H

TEST SEP. 5X15' V-80201

G80201

W80201

O80201

POKER LAKE UNIT 29 BS 123H

TEST SEP. 5X15' V-80202

G80202

W80202

O80202

BATTERY

SATELLITE

INTERCONNECTING FLOWLINES

LEGEND:

FULL WELL STREAM (FWS) —

WATER —

OIL —

GAS —

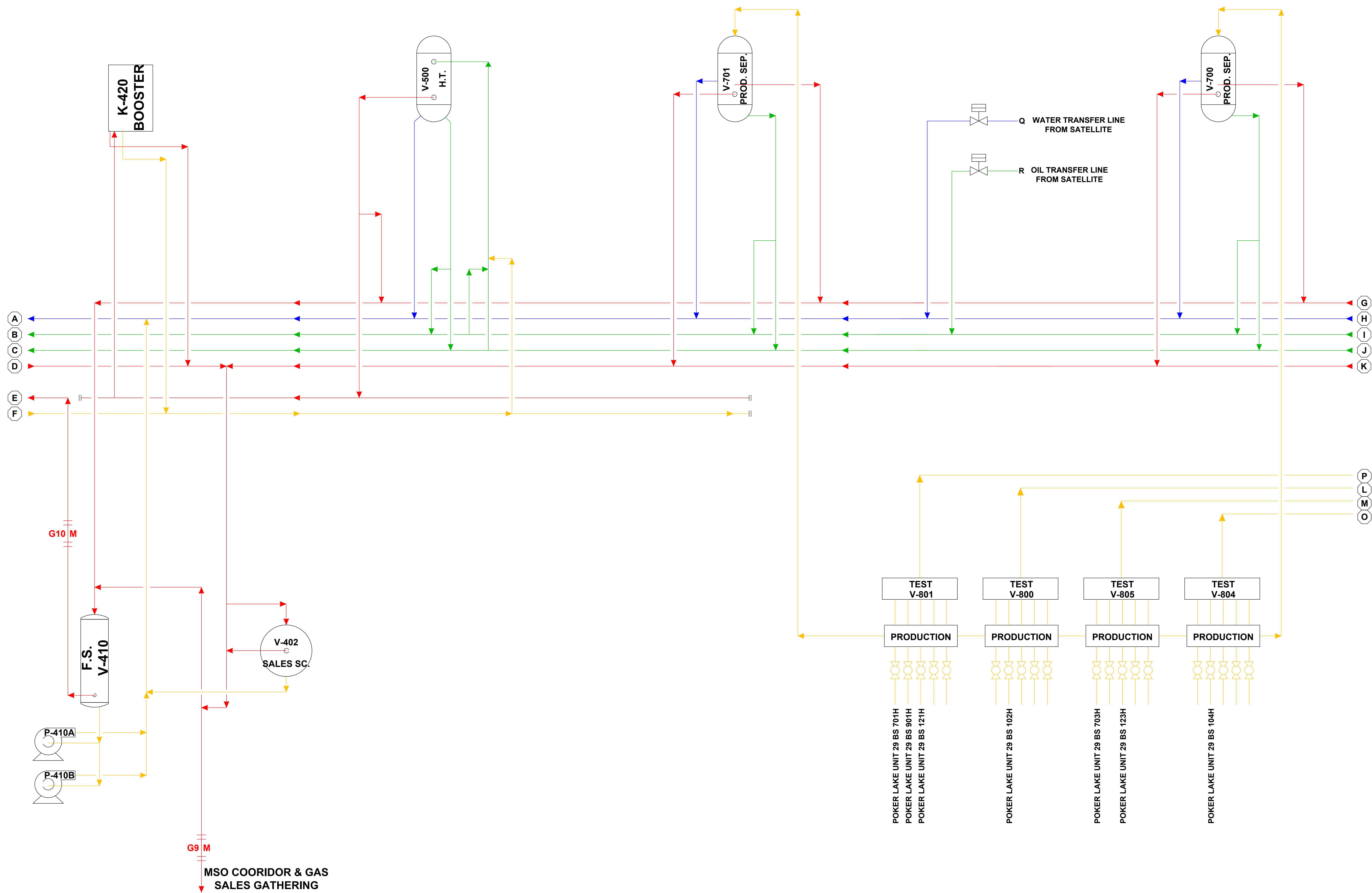
Revision	Description of Change	Date	By	XTO PERMIAN OPERATING, LLC
0	ISSUED FOR REVIEW	3/18/2020	AE	
1	IFC	11/2/2020	EG	EG

PLU 29 BIG SINKS WEST

BATTERY DELAWARE BASIN

SITE FLOW DIAGRAM

XTO-DB-PLU29BSW-SFD-0001 - 2 OF 5



LEGEND:

FULL WELL STREAM (FWS) —

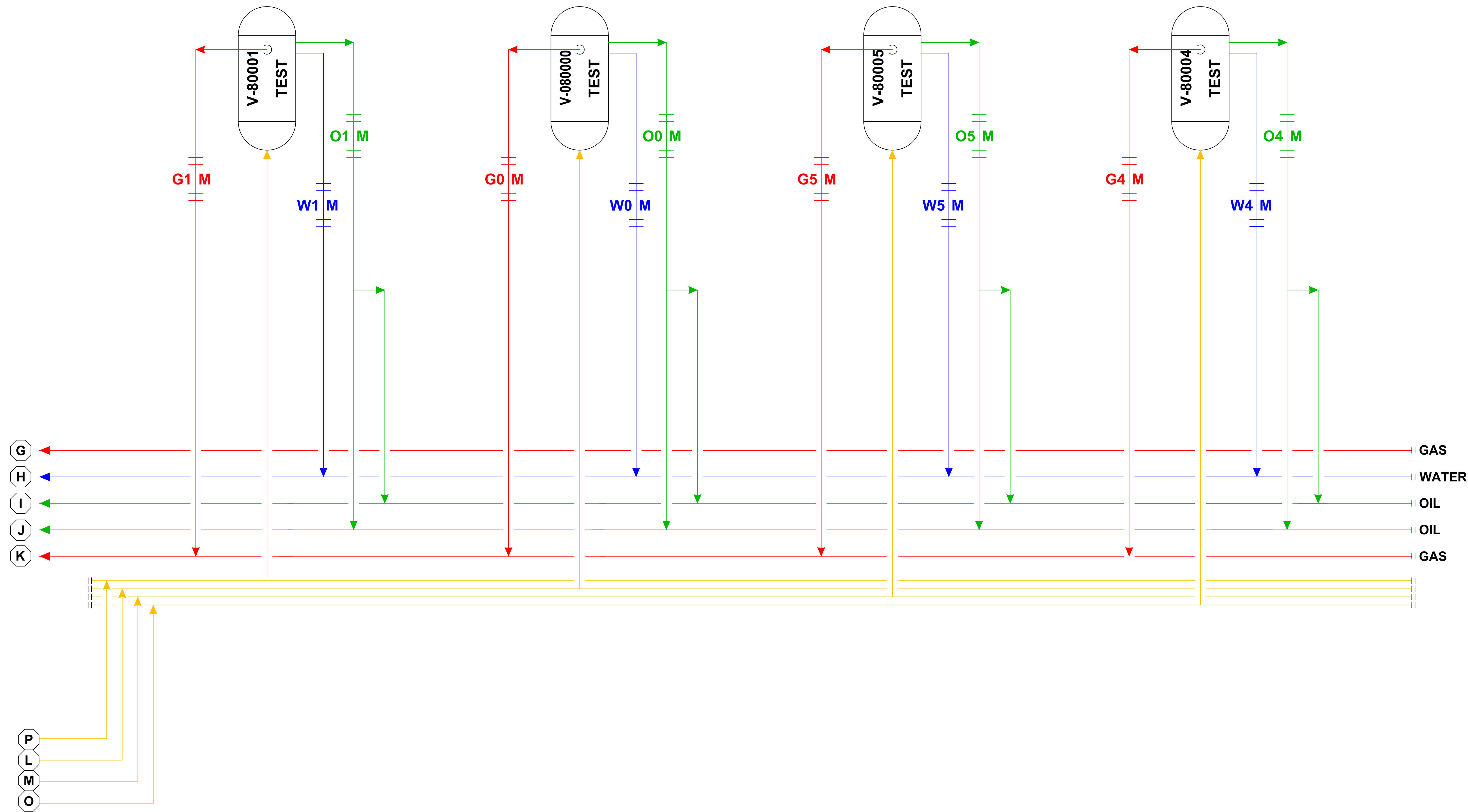
WATER —

OIL —

GAS —

Revision	Description of Change	Date	By	XTO PERMIAN OPERATING, LLC	PLU 29 BIG SINKS WEST BATTERY DELAWARE BASIN
0	ISSUED FOR REVIEW	3/19/2020	AE		
1	IFC	11/2/2020	EG	EG	
					SITE FLOW DIAGRAM
					XTO-DB-PLU29BSW-SFD-0001 - 3 OF 5

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G1M	TEST SEP. GAS METER	ORIFICE	FE - 80001A	ALLOCATION
O1M	TEST SEP. OIL METER	CORIOLIS	FE - 80001B	ALLOCATION
W1M	TEST SEP. WATER METER	MAG	FE - 80001C	ALLOCATION

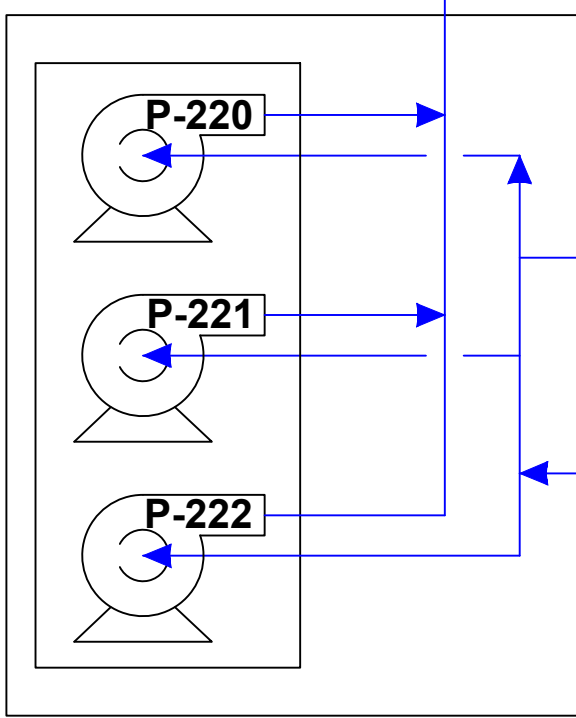


FULL WELL STREAM (FWS) _____
WATER _____
OIL _____
GAS _____

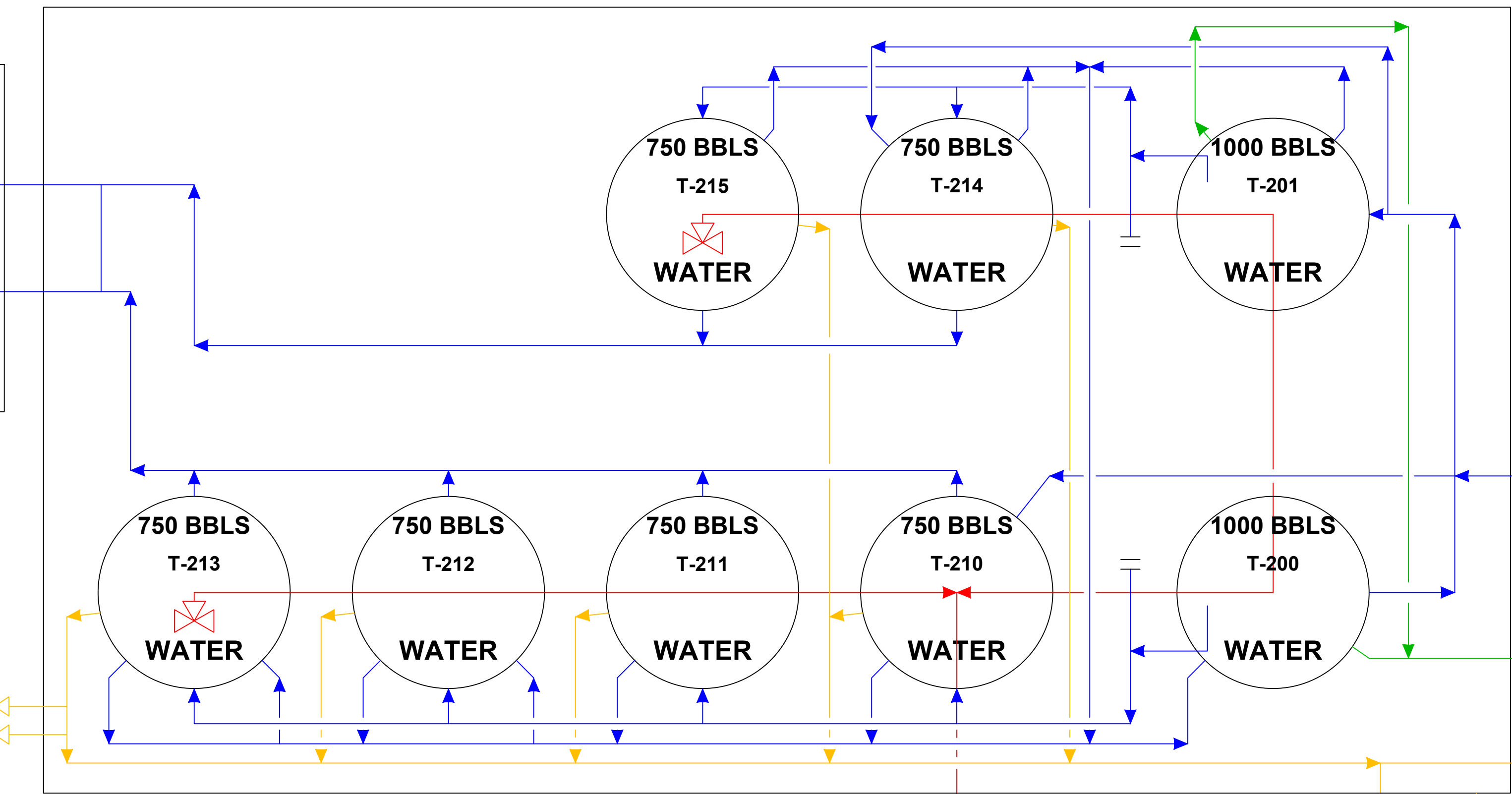
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Revised by OGD: 12/17/2020 9:28:59 AM

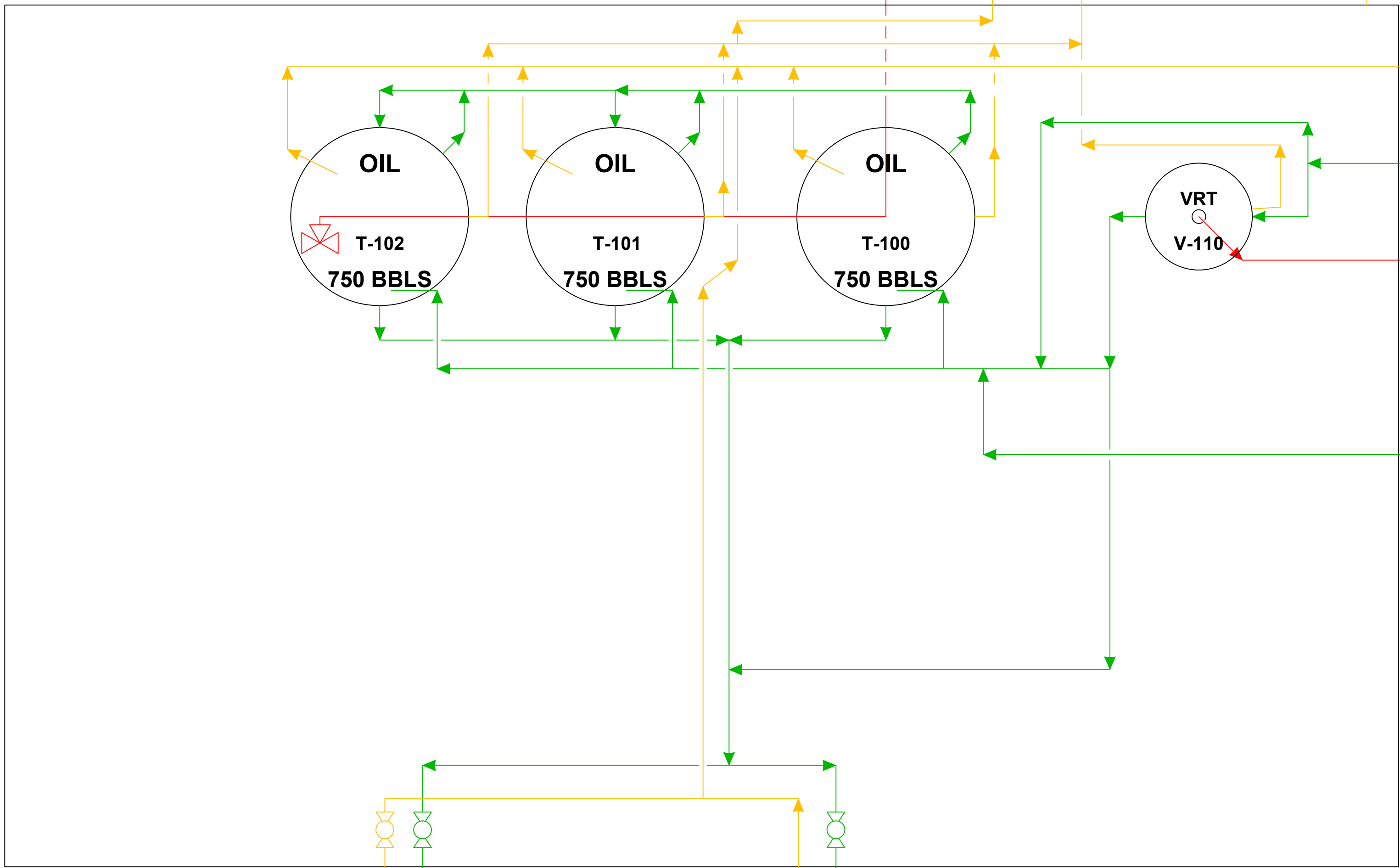
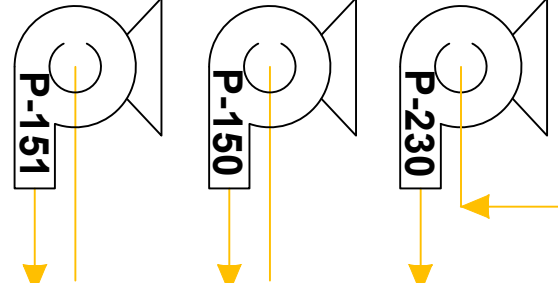
MSO COORIDOR



TRUCKING
CONNECTIONS



CPK-140
TANK VRU



PPK-131
Oil LACT

PPK-130
Oil LACT

MSO COORIDOR

L.P.
FLARE
Flare Stack

H.P.
FLARE
Flare Stack

I.A. COMPR.
SKID

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
W9M	CHARGE PUMPS WATER METER	MAG	FE - 220	ALLOCATION
G11M	VRT VRU GAS METER	ULTRASONIC	FE - 130	ALLOCATION
G12M	TANK VRU GAS METER	ULTRASONIC	FE - 140	ALLOCATION
O9M	LACT OIL METER	CORIOLIS	PPK - 130	ALLOCATION
O10M	LACT OIL METER	CORIOLIS	PPK - 131	ALLOCATION

A
B
C
D
E
F

VRT
COMP.
CPK-120

TRUCKING
CONNECTIONS

LEGEND:

FULL WELL STREAM (FWS) —
WATER —
OIL —
GAS —

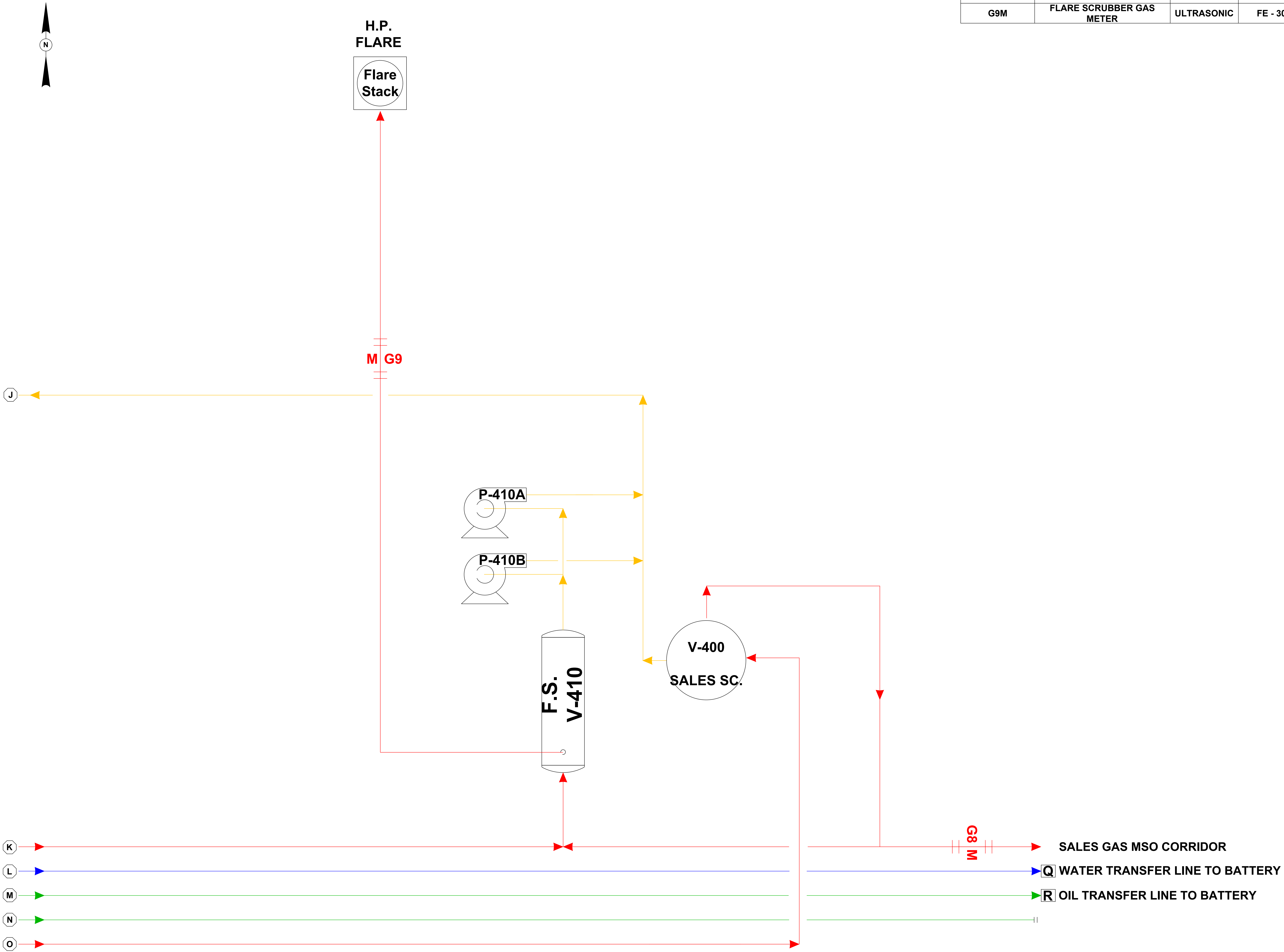
Revision	Description of Change	Date	By	XTO PERMAN OPERATING, LLC
0	ISSUED FOR REVIEW	3/19/2020	AE	
1	IFC	11/2/2020	EG	EG

PLU 29 BIG SINKS WEST
BATTERY
DELAWARE BASIN

SITE FLOW DIAGRAM

XTO-DB-PLU29BSW-SFD-0001 - 5 OF 5

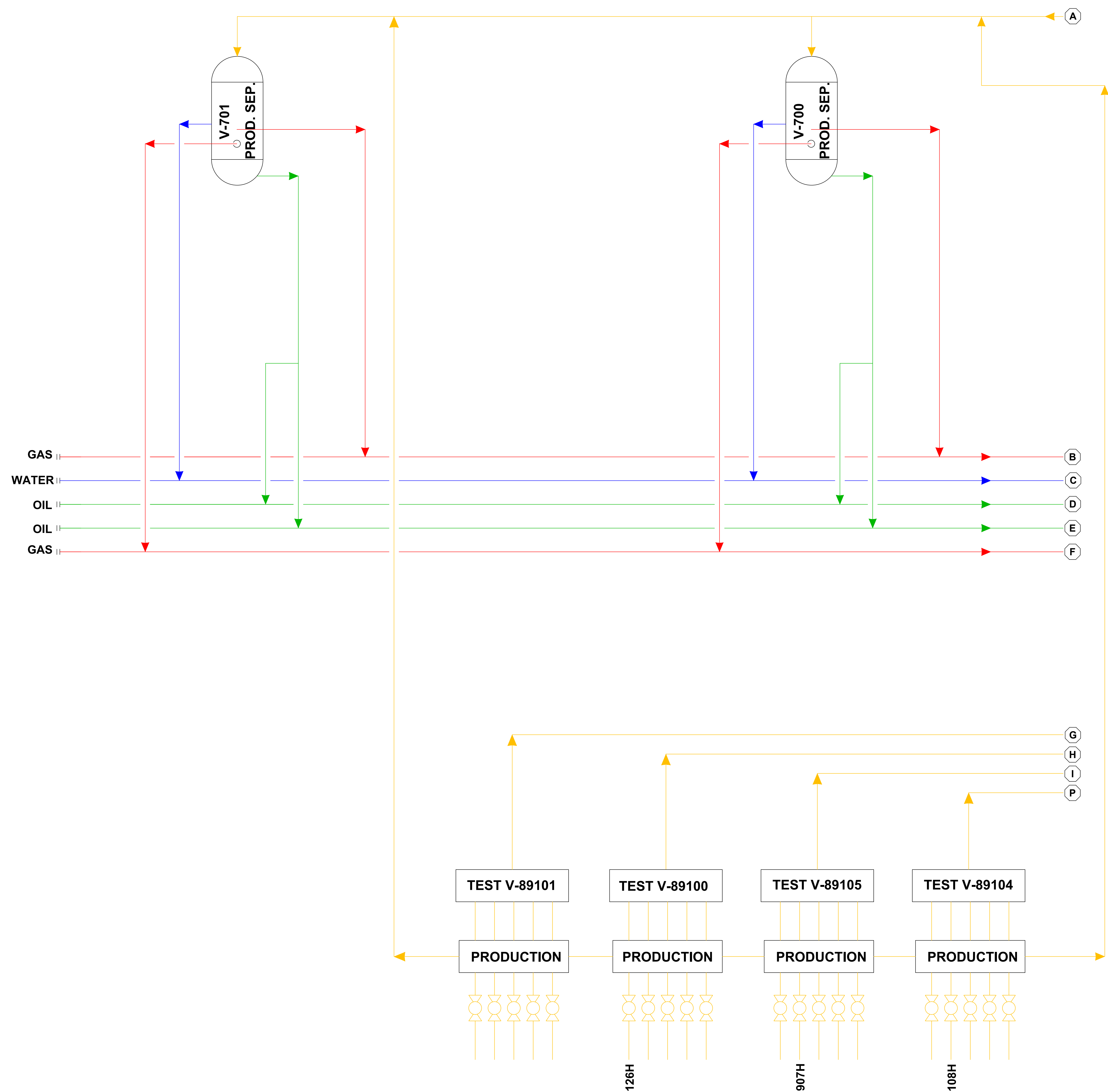
DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G8M	SALES GAS METER	ORIFICE	FE - 400	SALES
G9M	FLARE SCRUBBER GAS METER	ULTRASONIC	FE - 300	ALLOCATION



LEGEND:
FULL WELL STREAM (FWS) ———
WATER ———
OIL ———
GAS ———

Revision	Description of Change	Date	By	XTO PERMIAN OPERATING, LLC
0	ISSUED FOR REVIEW	3/19/2020	AE	
1	IFC	11/2/2020	EG	EG

PLU 29 BIG SINKS EAST SATELLITE DELAWARE BASIN
SITE FLOW DIAGRAM
XTO-DB-PLU29BSE-SFD-0001 - 3 OF 3



LEGEND:

FULL WELL STREAM (FWS)

WATER

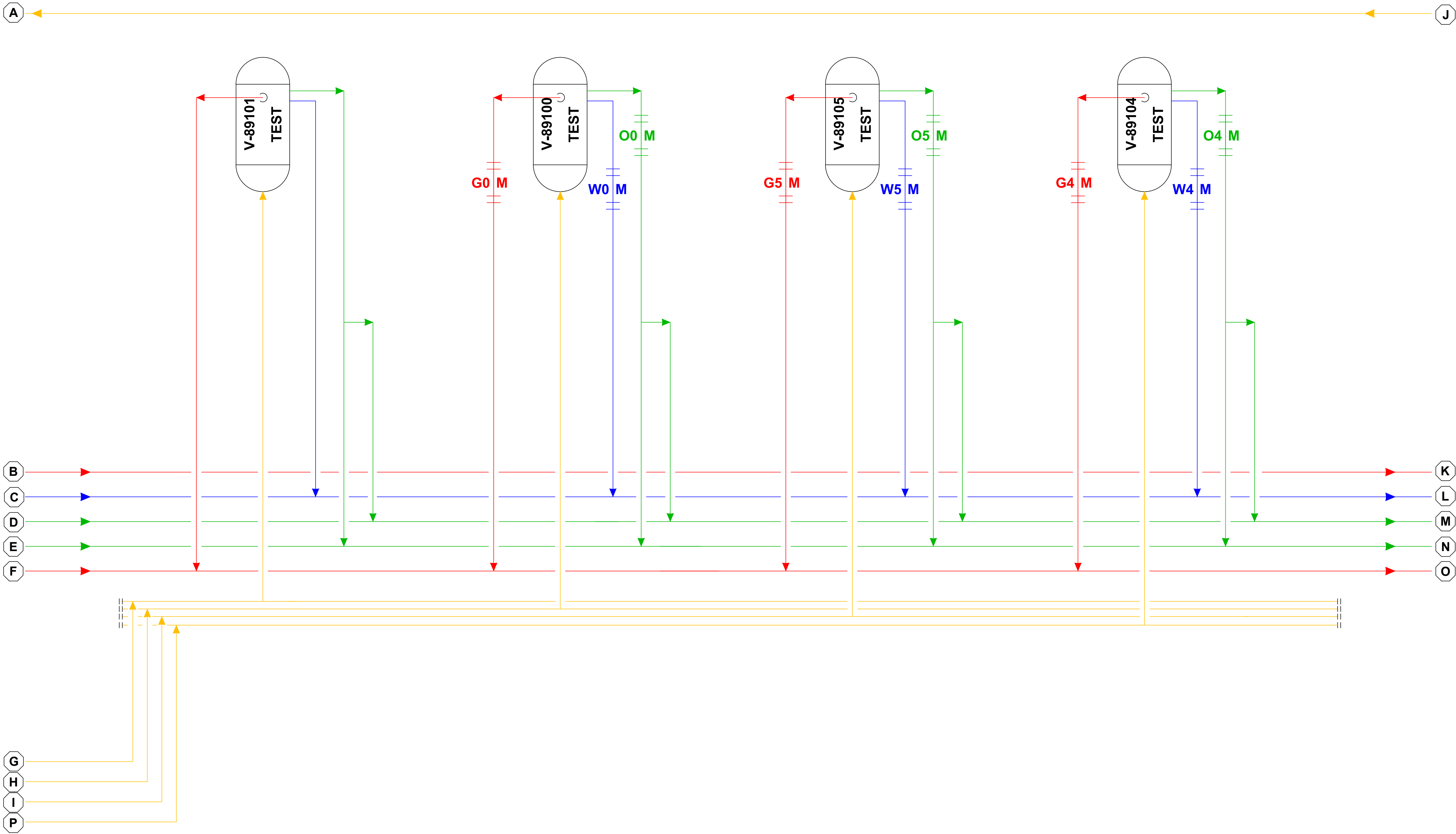
OIL

GAS

Revision	Description of Change	Date	By	XTO PERMIAN OPERATING, LLC	PLU 29 BIG SINKS EAST SATELLITE DELAWARE BASIN
0	ISSUED FOR REVIEW	3/19/2020	AE		
1	IFC	11/2/2020	EG	EG	
					SITE FLOW DIAGRAM
					XTO-DB-PLU29BSE-SFD-0001 - 1 OF 3

TIED IN WELLS					
NAME	API#	FORMATION	LEASE#	TESTER	LOCATION
POKER LAKE UNIT 29 BS 122H	30015459600	WOLFCAMP D/E	NMLC0061634B	V-89100	SATELLITE
FUTURE TBD	--	--	--	V-89101	SATELLITE
POKER LAKE UNIT 29 BS 903H	300154593200	WOLFCAMP D/E	NMNM157756A	V-89104	SATELLITE
POKER LAKE UNIT 29 BS 124H	300154592000	WOLFCAMP D/E	NMNM71016X	V-89105	SATELLITE

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
G0M	TEST SEP. GAS METER	ORIFICE	FE - 89100A	ALLOCATION
G1M	TEST SEP. GAS METER	ORIFICE	FE - 89101A	ALLOCATION
G4M	TEST SEP. GAS METER	ORIFICE	FE - 89104A	ALLOCATION
G5M	TEST SEP. GAS METER	ORIFICE	FE - 89105A	ALLOCATION
O0M	TEST SEP. OIL METER	CORIOLIS	FE - 89100B	ALLOCATION
O1M	TEST SEP. OIL METER	CORIOLIS	FE - 89101B	ALLOCATION
O4M	TEST SEP. OIL METER	CORIOLIS	FE - 89104B	ALLOCATION
O5M	TEST SEP. OIL METER	CORIOLIS	FE - 89105B	ALLOCATION
W0M	TEST SEP. WATER METER	MAG	FE - 89100C	ALLOCATION
W1M	TEST SEP. WATER METER	MAG	FE - 89101C	ALLOCATION
W4M	TEST SEP. WATER METER	MAG	FE - 89104C	ALLOCATION
W5M	TEST SEP. WATER METER	MAG	FE - 89105C	ALLOCATION



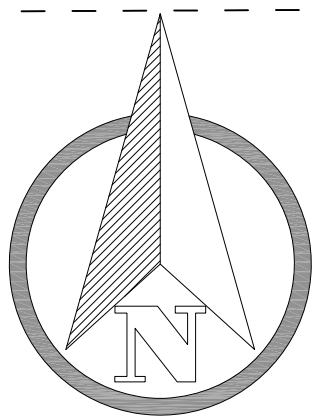
LEGEND:
FULL WELL STREAM (FWS)
WATER
OIL
GAS

Revision	Description of Change	Date	By	XTO PERMAN OPERATING, LLC
0	ISSUED FOR REVIEW	3/19/2020	AE	
1	IFC	11/2/2020	EG	EG

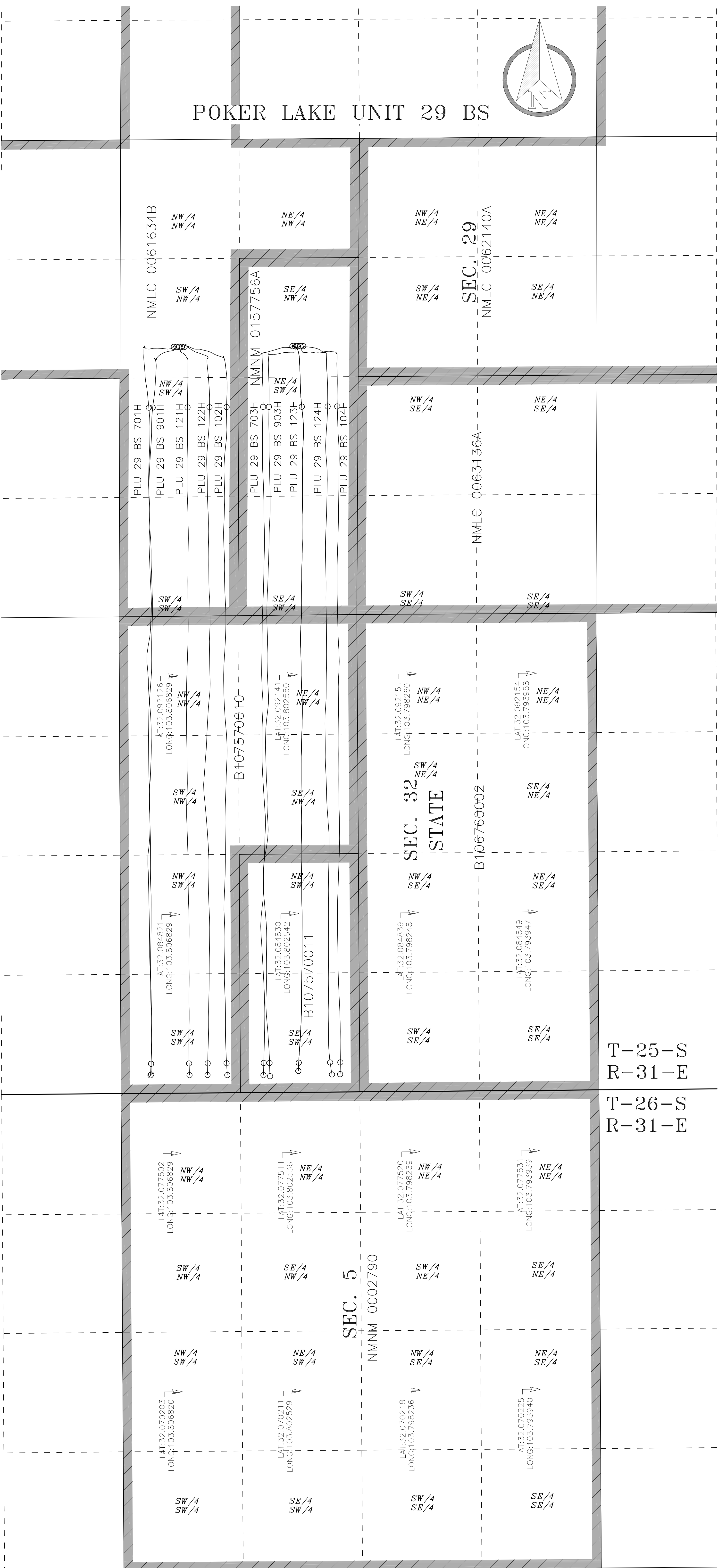
PLU 29 BIG SINKS EAST
SATELLITE
DELAWARE BASIN

SITE FLOW DIAGRAM

XTO-DB-PLU29BSE-SFD-0001 - 2 OF 3



POKER LAKE UNIT 29 BS



CERTIFIED MAILING LIST
POKER LAKE UNIT 29 BIG SINKS BATTERY

Certified	NAME	ADDRESS1	ADDRESS2	CITY	STATE	ZIP
70131710000111604203	SUSAN J CROFT	11700 PRESTON RD STE 660 PMB 390		DALLAS	TX	75230
70131710000111604210	PLATFORM ENERGY III LLC	1200 SUMMIT AVENUE SUITE 350		FORT WORTH	TX	76102
70131710000111604234	THE ALLEN FAMILY REVOCABLE TRUST	3623 OVERBROOK DR		DALLAS	TX	75205
70131710000111604241	TUMBLER ENERGY PARTNERS LLC	3811 TURTLE CREEK BLVD SUITE 1100		DALLAS	TX	75219
70131710000111604258	LLANO NATURAL RESOURCES LLC	4920 S LOOP 289 STE 206		LUBBOCK	TX	79414
70131710000111604265	CH4 ENERGY SIX MINERALS LLC	5128 APACHE PLUME RD STE 300		FORT WORTH	TX	76109
70131710000111604272	PAISANO ROYALTY TRUST LLC	5128 APACHE PLUME RD STE 300		FORT WORTH	TX	76109
70131710000111604289	JENNINGS LEE TRUST	PO BOX 20204		HOT SPRINGS	AR	71903-0204
70131710000111604296	RICHARD H COATS	PO BOX 2412		MIDLAND	TX	79702
70131710000111604319	DEVON ENERGY PRODUCTION CO LP	333 SHERIDAN AVE.		OKLAHOMA CITY	OK	73102
70131710000111604326	STATE OF NEW MEXICO	310 OLD SANTA FE TRL		SANTA FE	NM	87501
70131710000111604333	BUREAU OF LAND MANAGEMENT	620 E GREENE ST		CARLSBAD	NM	88220
70131710000111604340	BEPCO	ATTN: MR. HUGH MONTGOMERY	201 MAIN STREET SUITE 3100	FORT WORTH	TX	76102
	EDWIN PAULEY ESTATE	UNKNOWN				

I, Cheryl Rowell, do hereby certify the interest owners for the wells in the Poker Lake Unit 29 Big Sinks Battery were notified by certified mail, on the date signed below, of XTO Energy's application to commingle production and allocate production by well test.

Signed: *Cheryl Rowell* 11/12/20

Cheryl Rowell
Title: Regulatory Coordinator

ATTACHMENT TO CERTIFIED MAILING LIST
POKER LAKE UNIT 29 BIG SINKS BATTERY

2016 HYATT BASS FAM TR
2016 SAMANTHA BASS FAM TR
32 MINERAL I BPEOR NM, LLC
32 MINERAL II BPEOR NM, LLC
820 MT I BPEOR NM, LLC
820 MT II BPEOR NM, LLC
ACB BPEOR NM, LLC
ANNE CHANDLER BASS EVANS
BMT I BPEOR NM, LLC
BMT II BPEOR NM, LLC
CAPITAL PARTNERSHIP II (CTAM) BPEOR NM, LLC
CMB BPEOR NM, LLC
CTV-CTAM BPEOR NM, LLC
CTV-LMB I BPEOR NM, LLC
CTV-LMB II BPEOR NM, LLC
CTV-SRB I BPEOR NM, LLC
CTV-SRB II BPEOR NM, LLC
FINE LINE BPEOR NM, LLC
KEYSTONE (CTAM) BPEOR NM, LLC
KEYSTONE (RMB) BPEOR NM, LLC
LMBI I BPEOR NM, LLC
LMBI II BPEOR NM, LLC
MLB BPEOR NM, LLC
PRB II 1993C I BPEOR NM, LLC
PRB II 1993C II BPEOR NM, LLC
RFB 1993C I BPEOR NM, LLC
RFB 1993C II BPEOR NM, LLC
RMB BPEOR NM LLC
SRBI I BPEOR NM, LLC
SRBI II BPEOR NM, LLC
SRBMT I BPEOR NM, LLC
SRBMT II BPEOR NM, LLC
SSB 1993C I BPEOR NM, LLC
SSB 1993C II BPEOR NM, LLC
THE BASS SICKEL 2016 CHILDRENS TR
THE CHRISTOPHER MADDOX BASS 2016 CHILDRENS TRUST
THRU LINE BPEOR NM, LLC
TIMOTHY RICHARDSON BASS
TRB BPEOR NM, LLC

Per the letter attached, interest owners associated with the Bass family of companies, have agreed to a single application sent to Mr. Hugh Montgomery, Director of Land rather than be notified individually.

BEPCO, L.P.
201 MAIN ST
FORT WORTH, TEXAS 76102-3131
817/390-8400

October 23, 2017

EMAIL/OVERNIGHT MAIL

XTO Energy Inc.
500 West Illinois, Suite 100
Midland, Texas 79701

Attn: Tracie J. Cherry

Re: New Mexico Regulatory Notifications

Dear Tracie,

Pursuant to our recent discussions concerning notifications required under the rules and regulations of the New Mexico Oil Conservation Division, or any other regulatory body as such situations occur, this letter is to advise you that all notifications can be sent to the following address:

BEPCO, L.P.
201 Main Street, Suite 3100
Fort Worth, Texas 76102
Attn: Hugh C. Montgomery III
Director of Land

This will be the designated representative for each of the entities listed below:

32 MINERAL I BPEOR NM, LLC;
32 MINERAL II BPEOR NM, LLC;
820MT I BPEOR NM, LLC;
820MT II BPEOR NM, LLC;
ACB BPEOR NM, LLC;
ARBGT (SRB) I BPEOR NM, LLC;
ARBGT (SRB) II BPEOR NM, LLC;
ARB-LMB PC I BPEOR NM, LLC;
ARB-LMB PC II BPEOR NM, LLC;
ARB-RMB PC BPEOR NM, LLC;
ARB-SRB PC I BPEOR NM, LLC;
ARB-SRB PC II BPEOR NM, LLC;
BMT I BPEOR NM, LLC;
BMT II BPEOR NM, LLC;
CAPITAL PARTNERSHIP (RMB) BPEOR, LLC;
CAPITAL PARTNERSHIP (CTAM) BPEOR, LLC;

SRBI I BPEOR NM, LLC;
SRBI II BPEOR NM, LLC;
SRBMT I BPEOR NM, LLC;
SRBMT II BPEOR NM, LLC;
SSB 1993C I BPEOR NM, LLC;
SSB 1993C II BPEOR NM, LLC;
THRU LINE BPEOR NM, LLC;
TRB BPEOR NM, LLC;
WD I BPEOR NM, LLC;
WD II BPEOR NM, LLC;
BOPCO-LMBI I BPEOR NM, LLC;
BOPCO-LMBI II BPEOR NM, LLC;
BOPCO-SRBI I BPEOR NM, LLC;
BOPCO-SRBI II BPEOR NM, LLC;
BOPCO-KEYSTONE (RMB) BPEOR NM, LLC;
BOPCO-KEYSTONE (CTAM) BPEOR NM, LLC;

CAPITAL PARTNERSHIP II (CTAM) BPEOR NM, LLC;
CMB BPEOR NM, LLC;
CTV-LMB I BPEOR NM, LLC;
CTV-LMB II BPEOR NM, LLC;
CTV-CTAM BPEOR NM, LLC;
CTV-SRB I BPEOR NM, LLC;
CTV-SRB II BPEOR NM, LLC;
EPB-PC BPEOR NM, LLC;
FINE LINE BPEOR NM, LLC;
GOLIAD- LMB I BPEOR NM, LLC;
GOLIAD-LMB II BPEOR NM, LLC;
GOLIAD-SRB I BPEOR NM, LLC;
GOLIAD-SRB II BPEOR NM, LLC;
KEYSTONE (RMB) BPEOR NM, LLC;
KEYSTONE (CTAM) BPEOR NM, LLC;
LMB I BPEOR NM, LLC;
LMB II BPEOR NM, LLC;
MLB BPEOR NM, LLC;
PRB II 1993C I BPEOR NM, LLC;
PRB II 1993C II BPEOR NM, LLC;
RFB 1993C I BPEOR NM, LLC;
RFB 1993C II BPEOR NM, LLC;
RMB BPEOR NM, LLC;
BOPCO-THRU LINE BPEOR NM, LLC;
DELBASIN-SRB I BPEOR NM, LLC;
DELBASIN-SRB II BPEOR NM, LLC;
DELBASIN-LMB I BPEOR NM, LLC;
DELBASIN-LMB II BPEOR NM, LLC;
DELBASIN-RMB BPEOR NM, LLC;
DELBASIN-EPB BPEOR NM, LLC;
PRB II 1993A I BPEOR, LLC;
PRB II 1993A II BPEOR, LLC;
RFB 1993A I BPEOR, LLC;
RFB 1993A II BPEOR, LLC;
SSB 1993A I BPEOR, LLC; and
SSB 1993A II BPEOR, LLC,
all Texas limited liability companies

In an effort to cut down on unnecessary paper, whenever there is more than one of the entities listed above involved, please send one notification which can be addressed to the affected entities as a group.

Should you have any questions concerning the above, please feel free to contact me at (817)390-8584.

Very truly yours,


Hugh C. Montgomery III
Director of Land
BEPCO, L.P.

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004463839

This is not an invoice

XTO ENERGY

6401 HOLIDAY HILL RD. BLDG 5

MIDLAND, TX 79707


I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

11/12/2020



Legal Clerk

Subscribed and sworn before me this November 12, 2020:



State of WI, County of Brown
NOTARY PUBLIC



My commission expires

SHELLY HORA
Notary Public
State of Wisconsin

XTO Energy, Inc. is applying to NMOCD to surface commingle of oil and gas production for the PLU 29 Big Sinks battery in Eddy County, NM to a shared gas sales/custody transfer point located SWNE Sec. 29 T25S-R31E (GIS 32.104, -103.796). Production to be commingled originates from the following pools:
Purple Sage; Wolfcamp (Gas)
NMOCD pool code: 98220

Leases include both the State and Federal leases in Eddy County, NM located:
Sec 29 T25S R31E (SW4)
Sec 32 T25S R31E (W2)

Affected parties are being notified via certified letter. Publication serves as notice to owners not located and for owners that do not have valid addresses on file.

The following individual's address is unknown. EDWIN PAULEY ESTATE

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Frances Dr. Santa Fe, NM 87505 within 20 days of publication or approval will be administratively granted. Additional information can be obtained by contacting Cheryl Rowell, XTO Energy Inc., 6401 Holiday Hill Rd Bldg 5, Midland, TX 79707. Phone number 432-218-3754.
#4463839, Current Argus, November 12, 2020

Ad # 0004463839
PO #: NMOCD
of Affidavits 1

This is not an invoice

From: [Engineer, OCD, EMNRD](#)
To: [Cherry, Tracie](#); [Rabadue, Stephanie](#)
Cc: [McClure, Dean, EMNRD](#); [Bratcher, Mike, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); kparadis@blm.gov; [Walls, Christopher](#); [Holm, Anchor E.](#); [Dawson, Scott](#)
Subject: Approved Administrative Order CTB-974
Date: Thursday, December 17, 2020 8:40:20 AM
Attachments: [CTB974 Order.pdf](#)

NMOCD has issued Administrative Order CTB-974 which authorizes XTO Permian Operating, LLC (373075) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code	Battery
30-015-46175	Poker Lake Unit 29 BS #102H	E-29-25S-31E	98220	1
30-015-45934	Poker Lake Unit 29 BS #104H	F-29-25S-31E	98220	1
30-015-45935	Poker Lake Unit 29 BS #121H	E-29-25S-31E	98220	1
30-015-45916	Poker Lake Unit 29 BS #122H	E-29-25S-31E	98220	2
30-015-46510	Poker Lake Unit 29 BS #123H	F-29-25S-31E	98220	1
30-015-45932	Poker Lake Unit 29 BS #124H	F-29-25S-31E	98220	2
30-015-45918	Poker Lake Unit 29 BS #701H	E-29-25S-31E	98220	1
30-015-45919	Poker Lake Unit 29 BS #703H	F-29-25S-31E	98220	1
30-015-45936	Poker Lake Unit 29 BS #901H	E-29-25S-31E	98220	1
30-015-45920	Poker Lake Unit 29 BS #903H	F-29-25S-31E	98220	2

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. CTB-974

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC ("Applicant") submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant submitted or intends to submit one or more application(s) to the BLM or NMSLO, as applicable, to form or revise a participating area ("PA") and has identified the acreage of each lease within each spacing unit ("Pooled Area") to be included in the application(s), as described in Exhibit B.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.

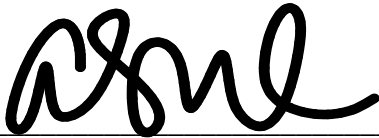
9. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
10. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.
2. No later than sixty (60) days after the BLM or NMSLO, as applicable, approves Applicant's paying well determination for a well, Applicant shall submit to the BLM or NMSLO an application to form or revise a PA that includes the Pooled Area as defined in Applicant's Form C-102 and Exhibit B ("PA Application"). If Applicant fails to submit the PA Application, this Order shall terminate on the following day. No later than sixty (60) days after the BLM or NMSLO approves or denies the PA Application, Applicant shall submit Form C-103 to OCD with a copy of the decision. If Applicant withdraws or the BLM or NMSLO denies the PA Application, this Order shall terminate on the date of such action. If the BLM or NMSLO approves but modifies the PA Application, Applicant shall comply with the approved PA, and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved PA. If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.
3. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Pooled Area is included in a PA. After a Pooled Area is included in a PA, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the PA, including any production that had been allocated previously in accordance with this Order.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
6. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
8. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
9. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 12/16/2020

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-974

Operator: XTO Permian Operating, LLC (373075)

Central Tank Battery 1: Poker Lake Unit 29 Big Sinks West

Central Tank Battery Location (NMPM): E/2 NW/4 Section 29, Township 25 South, Range 31 East

Central Tank Battery 2: Poker Lake Unit 29 Big Sinks East

Central Tank Battery Location (NMPM): NE/4 Section 29, Township 25 South, Range 31 East

Gas Custody Transfer Meter Location (NMPM): Unit C, Section 29, Township 25 South, Range 31 East

Pools

Pool Name	Pool Code
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 157756A	E/2	Sec 29-T25S-R31E
NMLC 061634B	W/2	Sec 29-T25S-R31E
B1 7570013	NW/4, W/2 SW/4	Sec 32-T25S-R31E
B1 7570012	E/2 SW/4	Sec 32-T25S-R31E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Battery
30-015-46175	Poker Lake Unit 29 BS #102H	E-29-25S-31E	98220	1
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30-015-45918	Poker Lake Unit 29 BS #701H	E-29-25S-31E	98220	1
30-015-45919	Poker Lake Unit 29 BS #703H	F-29-25S-31E	98220	1
30-015-45936	Poker Lake Unit 29 BS #901H	E-29-25S-31E	98220	1
30-015-45920	Poker Lake Unit 29 BS #903H	F-29-25S-31E	98220	2

Exhibit B

Operator: XTO Permian Operating, LLC (373075)

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
PA WC BLM	SW/4 Sec 29, W/2 Sec 32	T25S-R31E	480	A

Lease	Location (NMPM)		Acres	Pooled Area ID
NMNM 157756A	E/2	Sec 29-T25S-R31E	80	A
NMLC 061634B	W/2	Sec 29-T25S-R31E	80	A
B1 7570013	NW/4, W/2 SW/4	Sec 32-T25S-R31E	240	A
B1 7570012	E/2 SW/4	Sec 32-T25S-R31E	80	A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 11180

CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:
XTO PERMIAN OPERATING LLC. BUILDING 5 MIDLAND, TX79707		373075	11180	C-107B
6401 HOLIDAY HILL ROAD				
OCD Reviewer	Condition			
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.			