



Devon Energy Corporation  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5010  
Phone (405) 228-4800

December 15, 2020

Dean McClure  
Petroleum Specialist  
New Mexico Energy, Minerals and Natural Resources Department  
1220 South St. Francis Drive Santa Fe, New Mexico 87505  
(505) 476-3471

**Re: Central Tank Battery: Flagler 8 CTB 3**  
**Sec.-T-R: 8-25S-33E**  
**Wells: Flagler 8 Fed 3H, Flagler 8 Fed 4H, Flagler 8 Fed 8H, Flagler 8 Fed 12H, Flagler 8 Fed 17H, Flagler 8 Fed 20H, Flagler 8 Fed 35, Flagler 8 Fed 41H**  
**Lease: NMNM97151 (12.5%)**  
**Pool: WC025G09S253309A; UPR WOLFCAMP, DRAPER MILL; BONE SPRING; RED HILLS, UPPER B.S. SHALE**  
**County: Lea Co., New Mexico**

Dear Mr. McClure:

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells. This application is necessary due to multiple pools. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

The working interest, royalty interest and overriding royalty interest owners are identical.

A copy of the submitted Bureau of Land Management application is attached.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8429.

Sincerely,

A handwritten signature in blue ink that reads "Rebecca Deal".

Rebecca Deal  
Regulatory Compliance Professional

**Enclosures**

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Co., LP **OGRID Number:** 6137  
**Well Name:** Flagler 8 Fed Wells – See Attached **API:** See Attached  
**Pool:** WC-025 G- 09 S253309A; UPR WC, DRAPER MILL; B.S, RED HILLS, UPR B.S. SHALE **Pool Code:** 98180, 96392, 97900

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]
- [ I ] Commingling – Storage – Measurement  
 DHC     CTB     PLC     PC     OLS     OLM
- [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX     PMX     SWD     IPI     EOR     PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  **Notification and/or concurrent approval by BLM**  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

**Rebecca Deal**  
 \_\_\_\_\_  
 Print or Type  
 Name  
  
 \_\_\_\_\_  
 Signature

12/8/2020  
 \_\_\_\_\_  
**405-228-8429**  
 \_\_\_\_\_  
 Phone Number  
**Rebecca.deal@dv.com**  
 \_\_\_\_\_  
 e-mail Address

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-45257 (Multiple)
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Flagler 8 Fed
8. Well Number 3H (Multiple)
9. OGRID Number 6137
10. Pool name or Wildcat WC-025 G-09 S253309A; UPPER WC
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3446.9'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]
2. Name of Operator Devon Energy Production Co. LP
3. Address of Operator 333 W. Sheridan Ave OKC, OK 73102
4. Well Location Unit Letter N : 180 feet from the South line and 2540 feet from the West line
Section 8 Township 25S Range 33E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3446.9'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: Surface Commingle [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy respectfully requests approval for Pool Commingling at the Flagler 8 CTB 3. This is application is necessary due to multiple pools. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty. The working interest, royalty interest and overriding royalty interest owners are identical.

Please find attached the commingle application for the Central Tank Battery of the aforementioned wells.

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 12/16/2020

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8429

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

## APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

### Proposal for Flagler 8 CTB 1

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

#### Federal Lease NMNM97151 (12.5%)

Well Name	Location	API #	Pool 41480	BOPD	OG	MCFPD	BTU
Flagler 8 Fed 3H	8-25S-33E	30-025-45257	WC025G09S253309A-UPR WOLFCAMP	317	48.5	491	1332.40
Flagler 8 Fed 4H	8-25S-33E	30-025-45258	WC025G09S253309A-UPR WOLFCAMP	256	47.8	413	1330.8
Flagler 8 Fed 8H	8-25S-33E	30-025-44989	WC025G09S253309A-UPR WOLFCAMP	258	48.8	405	1328.10
Flagler 8 Fed 12H	8-25S-33E	30-025-45163	WC025G09S253309A-UPR WOLFCAMP	371	48.4	631	1335.40
Flagler 8 Fed 17H	8-25S-33E	30-025-44984	DRAPER MILL; BONE SPRING	640	42.9	960	NA
Flagler 8 Fed 20H	8-25S-33E	30-025-45003	DRAPER MILL; BONE SPRING	640	43.9	960	1276.8
Flagler 8 Fed 35H	8-25S-33E	30-025-45164	RED HILLS, UPPER B.S. SHALE	443	44.9	753	1172.9
Flagler 8 Fed 41H	8-25S-33E	30-025-45000	RED HILLS, UPPER B.S. SHALE	443	44.1	753	1167.2

### Oil & Gas metering:

The central tank battery, Flagler 8 CTB 3, is located in SWSE 8-25S-33E IN Lea County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas meter(s) for the purpose of FMP/Sales/Royalty Payment. The oil from the 3-phase separator is measured with an independent, designated Coriolis Meter for allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to a LACT unit for the purpose of FMP/Sales/Royalty Payment. The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 3 oil tanks and 3 water tanks that all wells will utilize. All wells will have 1 common gas delivery point(s) on location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

#### Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	VRU Allocation Meter
FLAGLER 8 FED 41H	390-49-1526	14785067	742762/742763	Marathon	390001236
FLAGLER 8 FED 4H	390491241	14788927	742762/742763	Marathon	390001236
FLAGLER 8 FED 17H	390-49-1524	14788107	742762/742763	Marathon	390001236
FLAGLER 8 FED 35H	390-49-1525	14785394	742762/742763	Marathon	390001236
FLAGLER 8 FED 8H	390491240	14786708	742762/742763	Marathon	390001236
FLAGLER 8 FED 20H	390-49-1527	14899067	742762/742763	Marathon	390001236
FLAGLER 8 FED 3H	390491238	14789259	742762/742763	Marathon	390001236
FLAGLER 8 FED 12H	390491239	14792339	742762/742763	Marathon	390001236

\* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

### Process and Flow Descriptions:

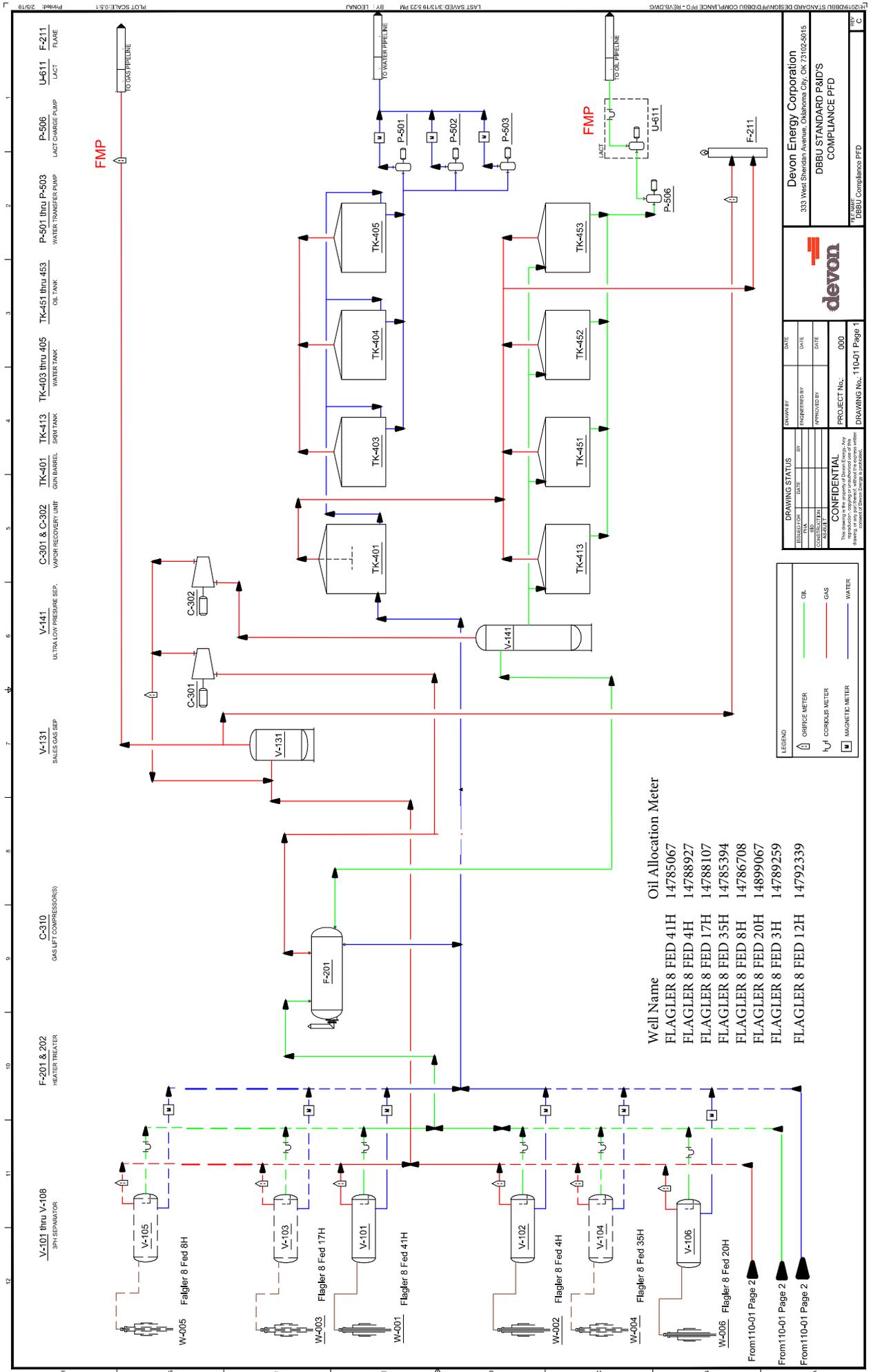
The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce

environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.



REVISION	DATE	BY	DESCRIPTION

**CONFIDENTIAL**  
 This drawing is the property of Devon Energy. Any reproduction, copying or unauthorized use of this drawing is prohibited. © 2020 Devon Energy. All rights reserved.

DRAWING STATUS	DATE	BY	ENGINEERED BY	DATE	APPROVED BY	DATE

PROJECT No.	000
DRAWING No.	110-01 Page 1

**Devon Energy Corporation**  
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5615  
**DBBU STANDARD P&ID'S COMPLIANCE PFD**

**devon**

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W-005  
W-003  
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W-006

V-105  
V-103  
V-101  
V-102  
V-104  
V-106

Flagler 8 Fed 8H  
Flagler 8 Fed 17H  
Flagler 8 Fed 41H  
Flagler 8 Fed 4H  
Flagler 8 Fed 35H  
Flagler 8 Fed 20H

F-201 & 202  
HEATER WATER

C-310  
GAS LIFT COMPRESSORS

V-131  
SALES GAS SEP

V-141  
ULTRA LOW PRESSURE SEP.

C-301 & C-302  
VAPOR RECOVERY UNIT

TK-401  
GON BARREL

TK-413  
SRM TANK

TK-403 thru 405  
WATER TANK

TK-451 thru 453  
OIL TANK

P-501 thru P-503  
WATER TRANSFER PUMP

P-506  
LACT CHARGE PUMP

U-611  
LACT

F-211  
FLARE

FMP

TO GAS PIPELINE

TO OIL PIPELINE

TO WATER PIPELINE

LEGEND

- ORIFICE METER
- CORIOLIS METER
- MAGNETIC METER
- OIL
- GAS
- WATER





# Economic Justification Report

## Flagler 8 CTB 3

Value (bbl): \$55.31

Value (mcf): \$1.29

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
Flagler 8 Fed 3H	Sweet	NMNM97151	12.50%					317	48.5	491	1332.4
Flagler 8 Fed 4H	Sweet	NMNM97151	12.50%					256	47.8	413	1330.8
Flagler 8 Fed 8H	Sweet	NMNM97151	12.50%					258	48.8	405	1328.1
Flagler 8 Fed 12H	Sweet	NMNM97151	12.50%					371	48.4	631	1335.4
Flagler 8 Fed 17H	Sweet	NMNM97151	12.50%					640	42.9	960	1275.6
Flagler 8 Fed 20H	Sweet	NMNM97151	12.50%					640	43.9	960	1276.8
Flagler 8 Fed 35H	Sweet	NMNM97151	12.50%					443	44.9	753	1172.9
Flagler 8 Fed 41H	Sweet	NMNM97151	12.50%					443	44.1	753	1176.2

Signed: Rebecca Deal

Date: 12/17/2020

Printed Name: Rebecca Deal

Title: Regulatory Compliance Specialist

### Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
3368.0	45.5	5366.0	1267.9

Per Oil and Gas Marketing, combining this production should not affect the royalty value or royalty owner.



Devon Energy Production Company LP  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

405 235 3611 Phone  
www.devonenergy.com

April 23, 2020

New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87504

Re: Flagler 8 Fed Wells  
Flagler 8 Fed Com Wells  
Section 8-T25S-R33E  
Lea County, New Mexico

Gentlemen:

Devon Energy Production Company, L.P. ("Devon") desires to pool commingle the wells listed below in the WG-025 G-09 S253309A; Upper Wolfcamp (98180), Red Hills; Upper Bone Spring Shale (97900) and the Draper Mill; Bone Spring (96382) pools. Upon review of the title information and Devon's records, please be advised that all of the ownership is identical in these wells.

<u>Well Name</u>	<u>Location</u>	<u>API</u>	<u>Pool</u>
Flagler 8 Fed 3H	E/2W/2 Sec 8-T25S-R33E	30-025-45257	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed 4H	W/2E/2 Sec 8-T25S-R33E	30-025-45258	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed 8H	W/2E/2 Sec 8-T25S-R33E	30-025-44989	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed 12H	E/2E/2 Sec 8-T25S-R33E	30-025-45163	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed 17H	E/2E/2 Sec 8-T25S-R33E	30-025-44984	Draper Mill; Bone Spring (96392)
Flagler 8 Fed 20H	E/2W/2 Sec 8-T25S-R33E	30-025-45003	Draper Mill; Bone Spring (96392)
Flagler 8 Fed 35H	E/2E/2 Sec 8-T25S-R33E	30-025-45164	Red Hill; Upper Bone Spring Shale (97900)
Flagler 8 Fed 41H	E/2E/2 Sec 8-T25S-R33E	30-025-45000	Red Hill; Upper Bone Spring Shale (97900)
Flagler 8 Fed 7H	E/2W/2 Sec 8-T25S-R33E	30-025-44988	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed 25H	E/2W/2 Sec 8-T25S-R33E	30-025-45013	Red Hill; Upper Bone Spring Shale (97900)
Flagler 8 Fed 32H	E/2W/2 Sec 8-T25S-R33E	30-025-44986	Draper Mill; Bone Spring (96392)
Flagler 8 Fed 39H	E/2W/2 Sec 8-T25S-R33E	30-025-45261	Red Hill; Upper Bone Spring Shale (97900)
Flagler 8 Fed Com 2H	W/2W/2 Sec 8-T25S-R33E	30-025-45001	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed Com 6H	W/2W/2 Sec 8-T25S-R33E	30-025-44980	WC-025 G-09 S253309A; Upper Wolfcamp (98180)
Flagler 8 Fed Com 14H	W/2W/2 Sec 8-T25S-R33E	30-025-44990	Draper Mill; Bone Spring (96392)
Flagler 8 Fed Com 30H	W/2W/2 Sec 8-T25S-R33E	30-025-44990	Draper Mill; Bone Spring (96392)
Flagler 8 Fed Com 36H	W/2W/2 Sec 8-T25S-R33E	30-025-44998	Red Hill; Upper Bone Spring Shale (97900)

Addressee Name  
Page 2  
April 23, 2020

Should you have any questions or wish to discuss further, please contact the undersigned by email at [Joe.Hammond@dvn.com](mailto:Joe.Hammond@dvn.com) or by phone at (405) 552-8102.

Sincerely,

**Devon Energy Production Company, L.P.**

Joe Hammond  
Advisor Landman

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-45257</b>	<sup>2</sup> Pool Code <b>98180</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S253309A;UPR WOLFCAMP</b>
<sup>4</sup> Property Code <b>322149</b>	<sup>5</sup> Property Name <b>FLAGLER 8 FEDERAL</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>6</sup> Well Number <b>3H</b>
		<sup>9</sup> Elevation <b>3446.9</b>

<sup>10</sup> Surface Location

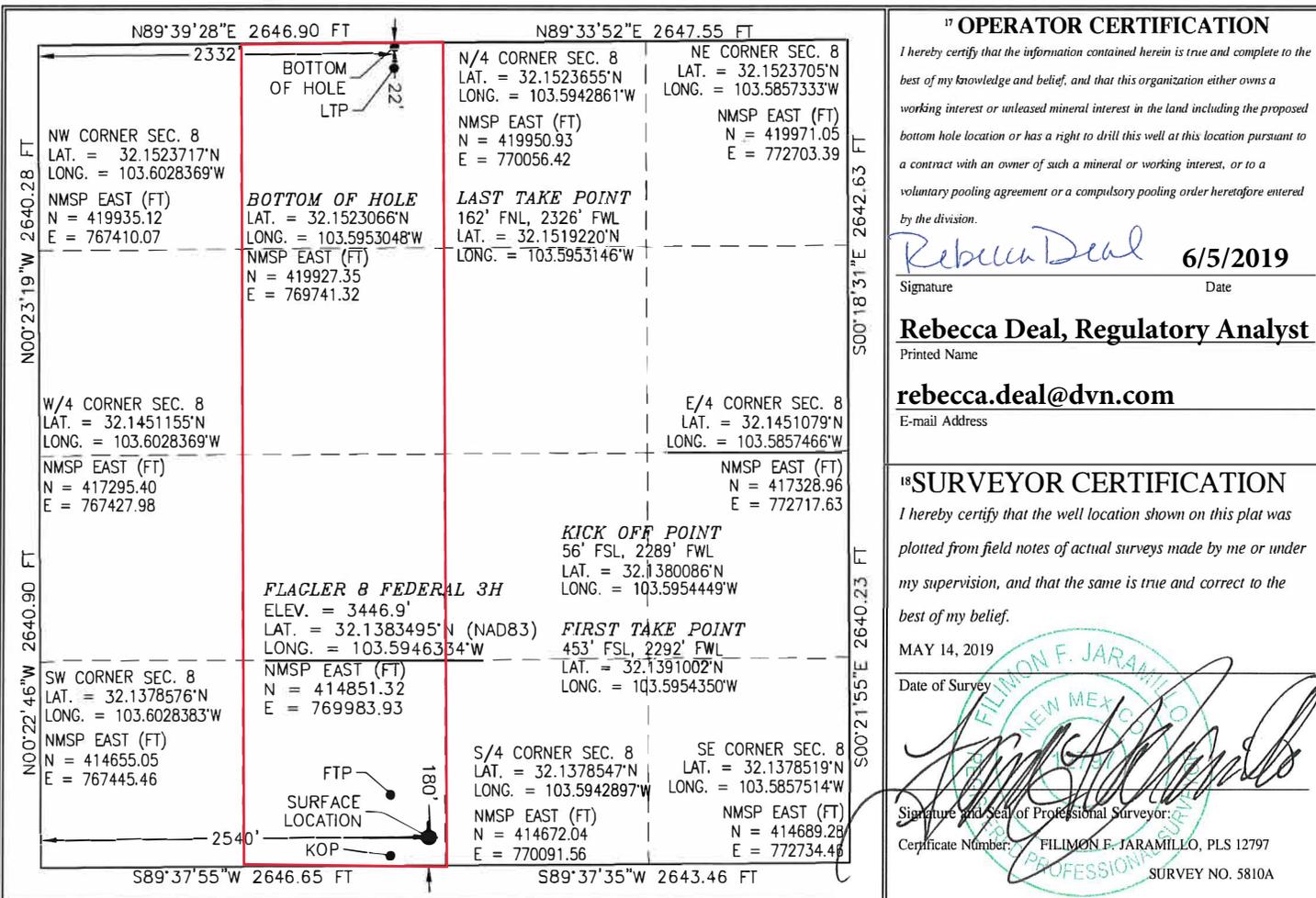
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>8</b>	<b>25 S</b>	<b>33 E</b>		<b>180</b>	<b>SOUTH</b>	<b>2540</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>8</b>	<b>25 S</b>	<b>33 E</b>		<b>22</b>	<b>NORTH</b>	<b>2332</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent  As Drilled

API # <b>30-025-45257</b>		
Operator Name: <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	Property Name: <b>FLAGLER 8 FEDERAL</b>	Well Number <b>3H</b>

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	8	25 S	33 E		56	SOUTH	2289	WEST	LEA
Latitude <b>32.1380086</b>					Longitude <b>103.5954449</b>				NAD <b>83</b>

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	8	25 S	33 E		453	SOUTH	2292	WEST	LEA
Latitude <b>32.1391002</b>					Longitude <b>103.5954350</b>				NAD <b>83</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	8	25 S	33 E		162	NORTH	2326	WEST	LEA
Latitude <b>32.1519220</b>					Longitude <b>103.5953146</b>				NAD <b>83</b>

Is this well the defining well for the Horizontal Spacing Unit?  N

Is this well an infill well?  Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # <b>30-025-45258</b>		
Operator Name: <b>Devon Energy Production Co.</b>	Property Name: <b>Flagler 8 Fed</b>	Well Number <b>4H</b>



Intent  As Drilled

API # <b>30-025-45258</b>		
Operator Name: <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	Property Name: <b>FLAGLER 8 FEDERAL</b>	Well Number <b>4H</b>

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	8	25 S	33 E		98	SOUTH	1637	EAST	LEA
Latitude <b>32.1381241</b>					Longitude <b>103.5910392</b>				NAD <b>83</b>

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	8	25 S	33 E		599	SOUTH	1736	EAST	LEA
Latitude <b>32.1395010</b>					Longitude <b>103.5913575</b>				NAD <b>83</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	8	25	33 E		197	NORTH	1688	EAST	LEA
Latitude <b>32.1518265</b>					Longitude <b>103.5911872</b>				NAD <b>83</b>

Is this well the defining well for the Horizontal Spacing Unit?  N

Is this well an infill well?  Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # <b>30-025-45013</b>		
Operator Name: <b>Devon Energy Production Co.</b>	Property Name: <b>Flagler 8 Fed</b>	Well Number <b>25H</b>

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-025-44989</b>		<sup>2</sup> Pool Code <b>98180</b>		<sup>3</sup> Pool Name <b>WC-025 G-09 S253309A; UPR WOLFCAMP</b>	
<sup>4</sup> Property Code <b>322149</b>		<sup>5</sup> Property Name <b>FLAGLER 8 FEDERAL</b>			<sup>6</sup> Well Number <b>8H</b>
<sup>7</sup> OGRID No. <b>6137</b>		<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>			<sup>9</sup> Elevation <b>3437.8</b>

<sup>10</sup> Surface Location

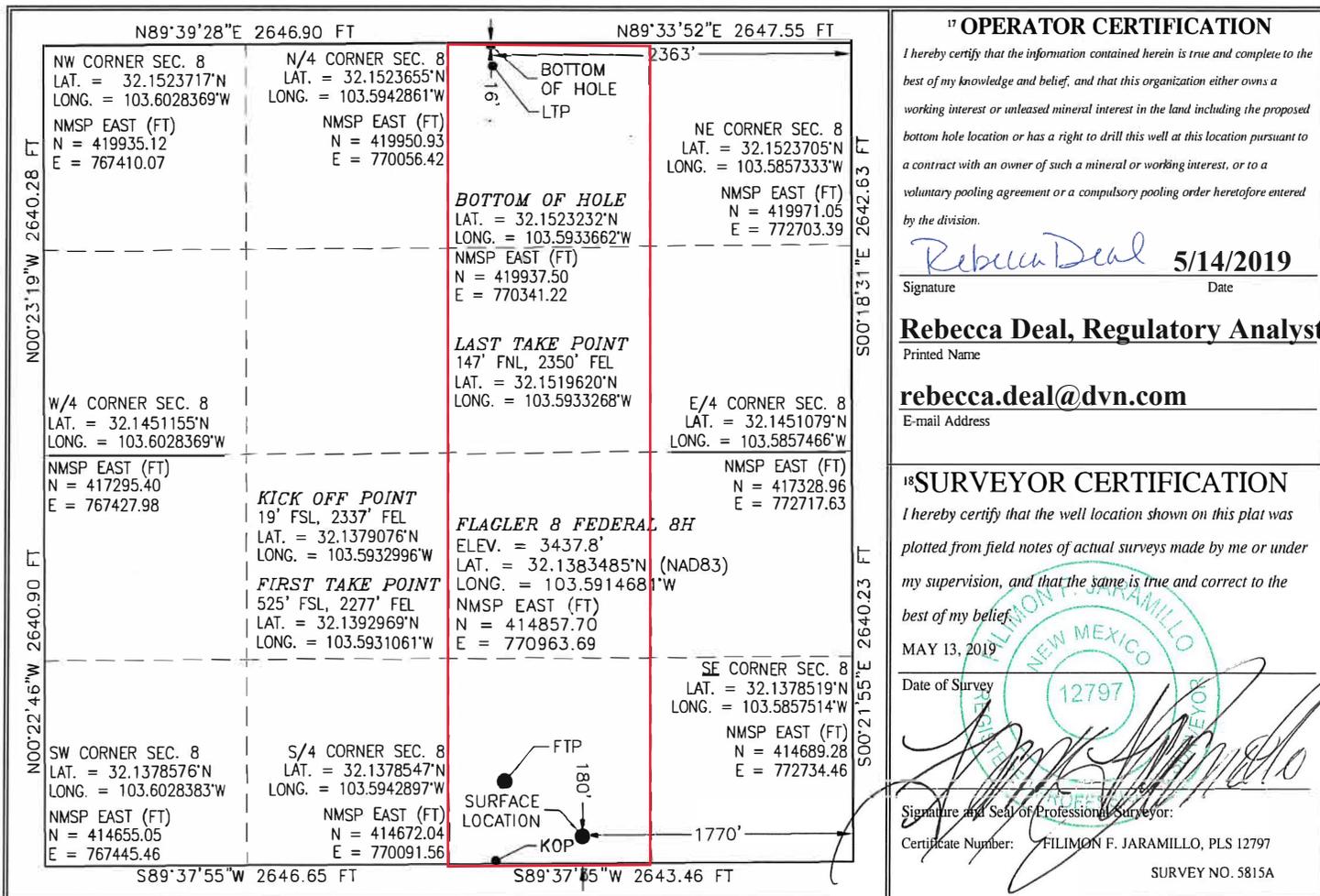
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>O</b>	<b>8</b>	<b>25 S</b>	<b>33 E</b>		<b>180</b>	<b>SOUTH</b>	<b>1770</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>B</b>	<b>8</b>	<b>25 S</b>	<b>33 E</b>		<b>16</b>	<b>NORTH</b>	<b>2363</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent  As Drilled

API # <b>30-025-44989</b>		
Operator Name: <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	Property Name: <b>FLAGLER 8 FEDERAL</b>	Well Number <b>8H</b>

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	8	25 S	33 E		19	SOUTH	2337	EAST	LEA
Latitude <b>32.1379076</b>					Longitude <b>103.5932996</b>				NAD <b>83</b>

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	8	25 S	33 E		525	SOUTH	2277	EAST	LEA
Latitude <b>32.1392969</b>					Longitude <b>103.5931061</b>				NAD <b>83</b>

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	8	25 S	33 E		147	NORTH	2350	EAST	LEA
Latitude <b>32.1519620</b>					Longitude <b>103.5933268</b>				NAD <b>83</b>

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # <b>30-025-45013</b>		
Operator Name: <b>Devon Energy Production Co.</b>	Property Name: <b>Flagler 8 Fed</b>	Well Number <b>25H</b>

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45163</b>	<sup>2</sup> Pool Code <b>98180</b>	<sup>3</sup> Pool Name <b>WC-025 G-09 S253309A;UPR WOLFCAMP</b>
<sup>4</sup> Property Code <b>322149</b>	<sup>5</sup> Property Name <b>FLAGLER 8 FEDERAL</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>6</sup> Well Number <b>12H</b>
		<sup>9</sup> Elevation <b>3437.2</b>

<sup>10</sup> Surface Location

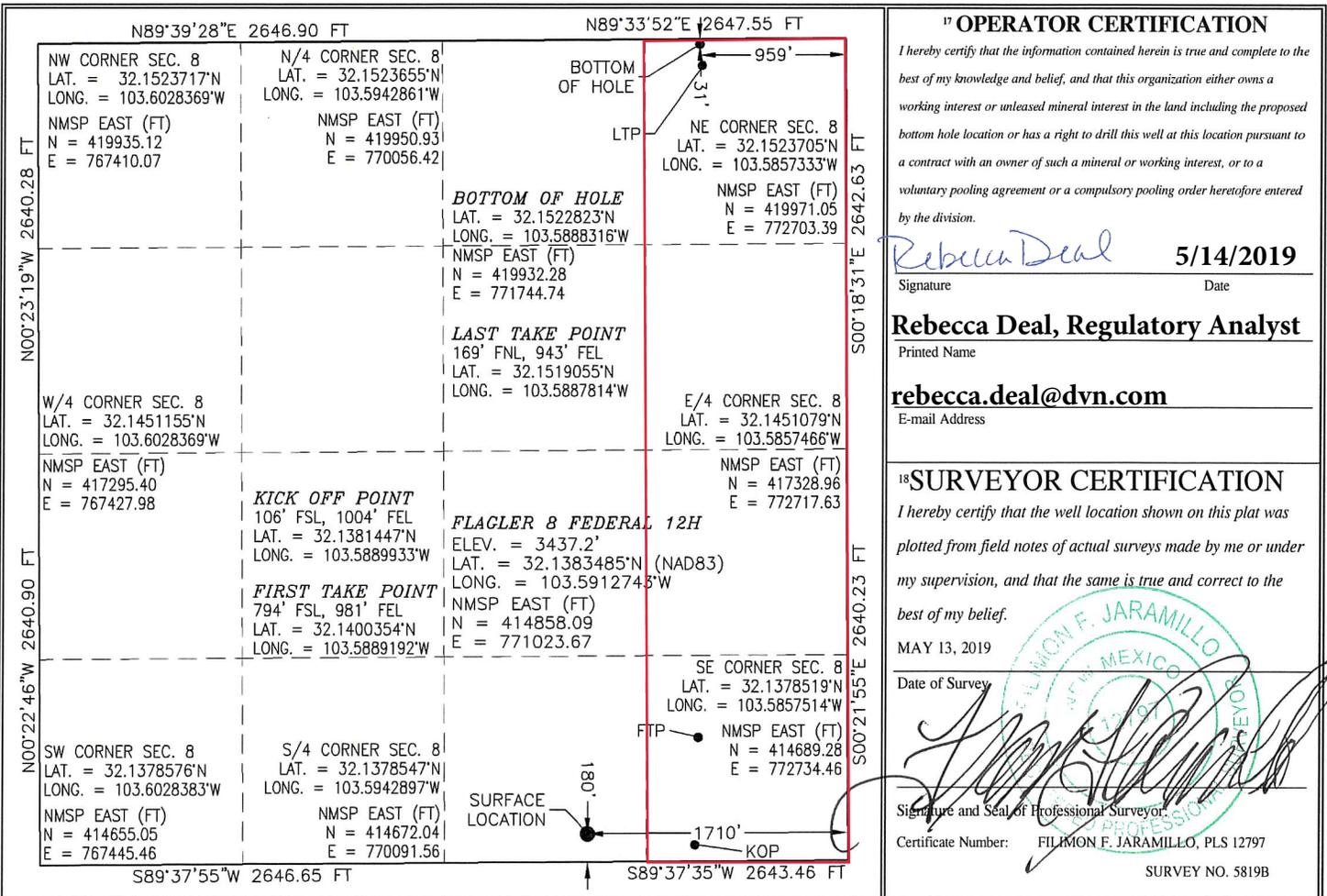
UL or lot no. <b>O</b>	Section <b>8</b>	Township <b>25 S</b>	Range <b>33 E</b>	Lot Idn	Feet from the <b>180</b>	North/South line <b>SOUTH</b>	Feet from the <b>1710</b>	East/West line <b>EAST</b>	County <b>LEA</b>
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<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no. <b>A</b>	Section <b>8</b>	Township <b>25 S</b>	Range <b>33 E</b>	Lot Idn	Feet from the <b>31</b>	North/South line <b>NORTH</b>	Feet from the <b>959</b>	East/West line <b>EAST</b>	County <b>LEA</b>
---------------------------	---------------------	-------------------------	----------------------	---------	----------------------------	----------------------------------	-----------------------------	-------------------------------	----------------------

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent  As Drilled

API # 30-025-45163		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FLAGLER 8 FED	Well Number 12H

Kick Off Point (KOP)

UL P	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	8	25S	33E		106	SOUTH	1004	EAST	LEA
Latitude 32.1381447					Longitude 103.5889933				NAD 83

First Take Point (FTP)

UL P	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	8	25S	33E		794	SOUTH	981	EAST	LEA
Latitude 32.1400354					Longitude 103.5889192				NAD 83

Last Take Point (LTP)

UL A	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	8	25S	33E		169	NORTH	943	EAST	LEA
Latitude 32.1519055					Longitude 103.5887814				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?  Y

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

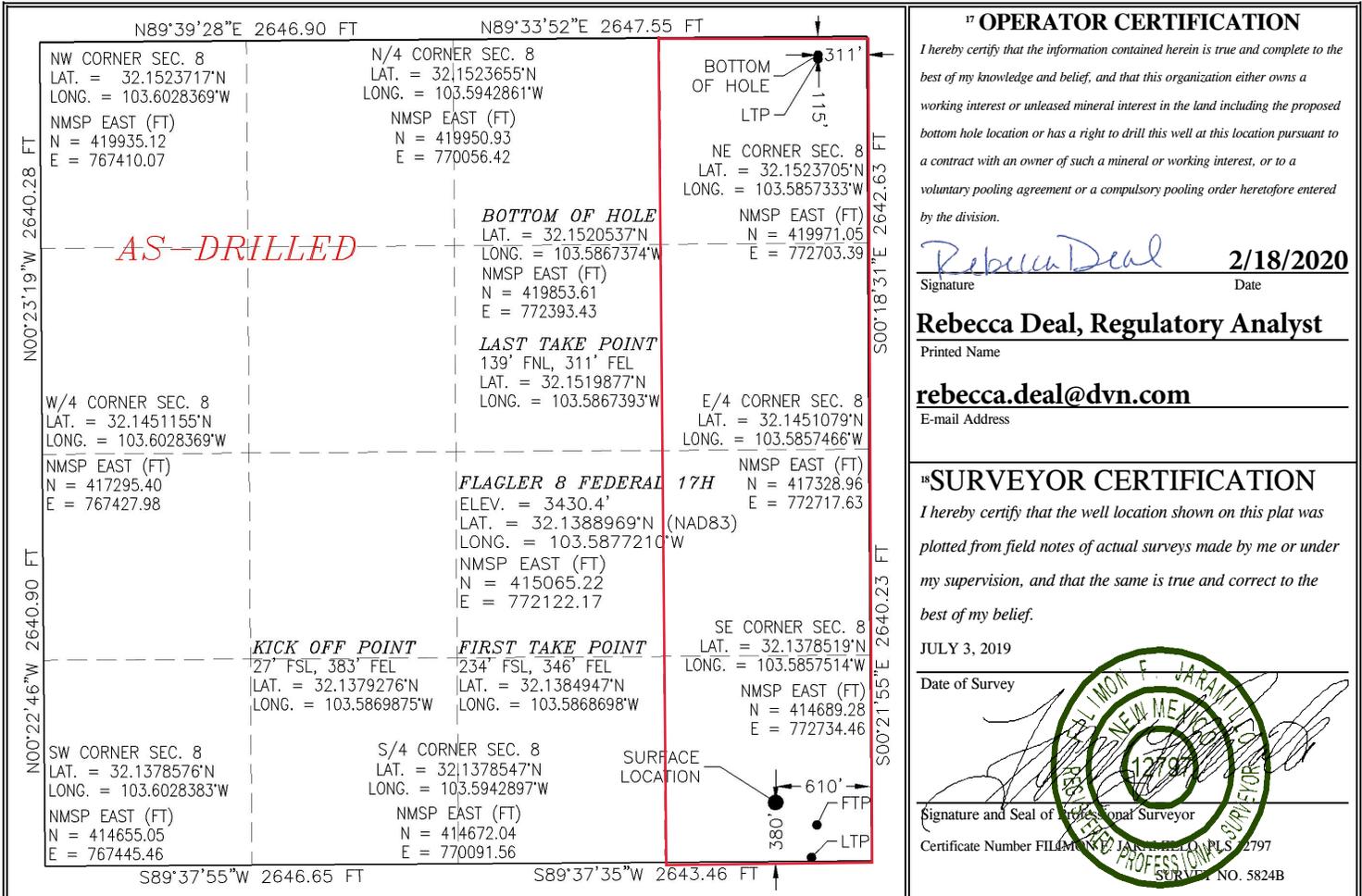
<sup>1</sup> API Number <b>30-025-44984</b>	<sup>2</sup> Pool Code <b>96392</b>	<sup>3</sup> Pool Name <b>DRAPER MILL;BONE SPRING</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>FLAGLER 8 FED</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	
		<sup>6</sup> Well Number <b>17H</b>
		<sup>9</sup> Elevation <b>3430.4</b>

<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>8</b>	<b>25 S</b>	<b>33 E</b>		<b>380</b>	<b>SOUTH</b>	<b>610</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>8</b>	<b>25 S</b>	<b>33 E</b>		<b>115</b>	<b>NORTH</b>	<b>311</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent  As Drilled

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number



Intent  As Drilled

API #									
Operator Name:					Property Name:				Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #									
Operator Name:					Property Name:				Well Number



Intent  As Drilled

API #									
Operator Name:					Property Name:				Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #									
Operator Name:					Property Name:				Well Number

District I  
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Phone: (575) 393-6161 Fax: (575) 393-0720  
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Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-45000</b>	<sup>2</sup> Pool Code <b>97900</b>	<sup>3</sup> Pool Name <b>RED HILLS; UPPER BONE SPRING SHALE</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>FLAGLER 8 FEDERAL</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>6</sup> Well Number <b>41H</b>
		<sup>9</sup> Elevation <b>3431.8</b>

<sup>10</sup> Surface Location

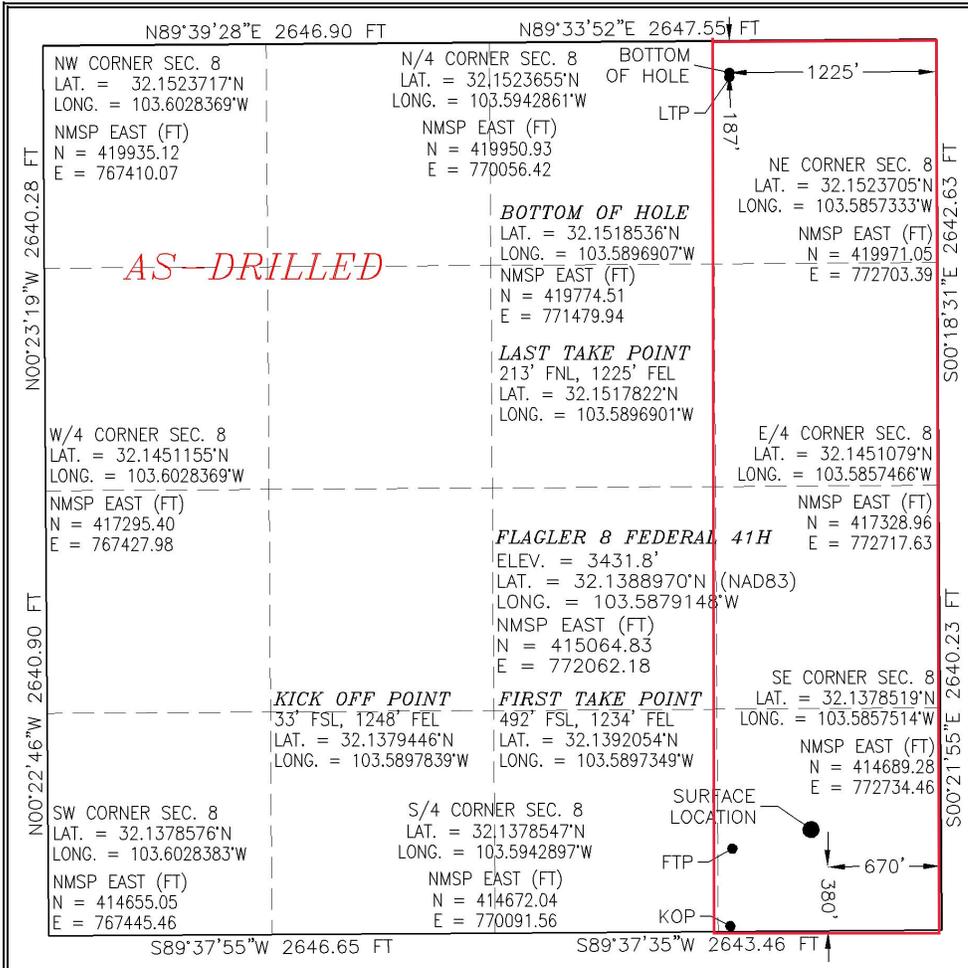
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>8</b>	<b>25 S</b>	<b>33 E</b>		<b>380</b>	<b>SOUTH</b>	<b>670</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>8</b>	<b>25 S</b>	<b>33 E</b>		<b>187</b>	<b>NORTH</b>	<b>1225</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---------------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



**<sup>17</sup> OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Rebecca Deal* **2/19/2020**  
Signature Date

**Rebecca Deal, Regulatory Analyst**  
Printed Name

**rebecca.deal@dvn.com**  
E-mail Address

**<sup>18</sup> SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 3, 2019  
Date of Survey

*[Signature]*  
Signature and Seal of the Professional Surveyor

Certificate Number **FILMONT F JARAMILLO 2797**  
Professional Surveyor  
Survey No. 5848B

Intent  As Drilled

API #									
Operator Name:					Property Name:				Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #									
Operator Name:					Property Name:				Well Number

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM97151

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: REBECCA DEAL  
Rebecca.Deal@dvn.com

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-228-8429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 8 T25S R33E Mer NMP SWSE 180FSL 1740FEL

8. Well Name and No.  
FLAGLER 8 FED 4H

9. API Well No.  
30-025-45258

10. Field and Pool or Exploratory Area  
WC-025 G-09 S253309A; UWC

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., L.P. respectfully requests approval for a Lease/Pool Commingle for Flagler 8 CTB 3. Wells listed below, all located in 8-25S-33E.

Federal Lease NMNM97151(12.5%)

Well Name	API	Pool
Flagler 8 Fed 3H	30-025-45257	WC025G09S253309A-UPR WOLFCAMP
Flagler 8 Fed 4H	30-025-45258	WC025G09S253309A-UPR WOLFCAMP
Flagler 8 Fed 8H	30-025-44989	WC025G09S253309A-UPR WOLFCAMP
Flagler 8 Fed 12H	30-025-45163	WC025G09S253309A-UPR WOLFCAMP
Flagler 8 Fed 17H	30-025-44984	DRAPER MILL; BONE SPRING
Flagler 8 Fed 20H	30-025-45003	DRAPER MILL; BONE SPRING
Flagler 8 Fed 35H	30-025-45164	RED HILLS, UPPER B.S. SHALE

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #513960 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) REBECCA DEAL Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission) Date 05/04/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #513960 that would not fit on the form**

**32. Additional remarks, continued**

Flagler 8 Fed 41H 30-025-45000 RED HILLS, UPPER B.S. SHALE

Please see attached commingle application and supporting documentation.

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Deal, Rebecca](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Kautz, Paul, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Glover, James](#); [kparadis@blm.gov](mailto:kparadis@blm.gov); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PC-1388  
**Date:** Friday, December 18, 2020 9:43:37 AM  
**Attachments:** [PC1388 Order.pdf](#)

---

NMOCD has issued Administrative Order PC-1388 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPPM)	Pool Code
30-025-45257	Flagler 8 Fed #3H	N-08-25S-33E	98180
30-025-45258	Flagler 8 Fed #4H	O-08-25S-33E	98180
30-025-44989	Flagler 8 Fed #8H	O-08-25S-33E	98180
30-025-45163	Flagler 8 Fed #12H	O-08-25S-33E	98180
30-025-44984	Flagler 8 Fed #17H	P-08-25S-33E	96392
30-025-45003	Flagler 8 Fed #20H	N-08-25S-33E	96392
30-025-45164	Flagler 8 Fed #35H	P-08-25S-33E	97900
30-025-45000	Flagler 8 Fed #41H	P-08-25S-33E	97900

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY DEVON ENERGY PRODUCTION  
COMPANY, LP**

**ORDER NO. PC-1388**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production (“Application”) from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well which produces from a pool and spacing unit dedicated to a well identified in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

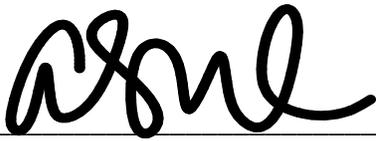
1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well producing from the same pool and spacing unit dedicated to a well identified in Exhibit A.

2. The allocation of oil and gas production to an infill well shall be determined in the same manner as oil and gas production to the well dedicated to the pool and spacing unit.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
5. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

8. Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau identifying an infill well prior to commingling and off-lease measuring, as applicable, oil and gas production from an infill well with the production from another well.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

AS/dm

**DATE:** 12/17/2020

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PC-1388**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Flagler 8 Central Tank Battery 3**

Central Tank Battery Location (NMPM): **Unit O, Section 8, Township 25 South, Range 33 East**

Gas Custody Transfer Meter Location (NMPM): **Unit O, Section 8, Township 25 South, Range 33 East**

### Pools

Pool Name	Pool Code
DRAPER MILL; BONE SPRING	96392
WC-025 G-09 S253309P; UPR WOLFCAMP	98180
RED HILLS; UPPER BONE SPRING SHALE	97900

### Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)
NMNM 097151	E/2, E/2 W/2      Sec 8-T25S-R33E

### Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-45257	Flagler 8 Fed #3H	N-08-25S-33E	98180	
30-025-45258	Flagler 8 Fed #4H	O-08-25S-33E	98180	
30-025-44989	Flagler 8 Fed #8H	O-08-25S-33E	98180	
30-025-45163	Flagler 8 Fed #12H	O-08-25S-33E	98180	
30-025-44984	Flagler 8 Fed #17H	P-08-25S-33E	96392	
30-025-45003	Flagler 8 Fed #20H	N-08-25S-33E	96392	
30-025-45164	Flagler 8 Fed #35H	P-08-25S-33E	97900	
30-025-45000	Flagler 8 Fed #41H	P-08-25S-33E	97900	

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 12524

**CONDITIONS OF APPROVAL**

Operator:	DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID:	6137	Action Number:	12524	Action Type:	C-107B
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OCD Reviewer	Condition
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.