

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON USA INC **OGRID Number:** 4323
Well Name: CO YETI 15 22 FED COM 0053H **API:** 30-025-45533
Pool: BONE SPRING **Pool Code:** 96715

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☒ PC☐ OLS☒ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application
Content
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

LAURA BECERRA

Print or Type Name

Signature

10/26/2020

Date

(432) 687-7665

Phone Number

LBECERRA@CHEVRON.COM

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA Inc.
OPERATOR ADDRESS: 6301 Deauville Blvd., Midland, TX 79706
APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Bone Spring - (96715)	43 API	Gravity of commingled production: 45			
Upper Wolfcamp - (98270)	46 API				
		1341 BTU/SCF (Est BTU value of gas produced)			

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Have all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Sr. Regulatory Affairs Coordinator DATE: 10/30/2020

TYPE OR PRINT NAME Laura Becerra TELEPHONE NO.: (432) 687-7665

E-MAIL ADDRESS: LBecerra@Chevron.com



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706

October 14, 2020

RE: Application to commingle the WC-025 G-06 S253206M Bone Spring and WC-025 G-07 S253216D Upper Wolfcamp pools, Off-Lease Measurement/Storage/Sales, and the use of gas lift from off-lease compressor station royalty free at the Lea County, NM; Cotton Draw 15 Satellite & 3 Central Tank Battery.

The satellite (Cotton Draw SAT #15) and central tank battery (Cotton Draw CTB #3) are located in Section 15 T25S-R32E and Section 3 T25S-R32E, respectively.

This facility will be commingling new wells (quantity 6), CO 15 22 FED COM 0051H, 0053H, 0055H (Bone Spring); and CO 15 22 FED COM 0052H, 0054H, 0056H (Upper Wolfcamp); and are targeted to begin producing in Jan.-Feb. 2021.

Well production will be allocated based on a production curve from well tests, tested at a frequency of once every 3 days during the initial production phase before peak production is reached but not to exceed 30 days. For each well, during the plateau period and while decline rate is greater than 22%, the oil and gas production shall be allocated using a minimum of three (3) well tests per month. During the final stages of the well decline period, each well will be tested at a frequency of two (2) well tests per month when the decline rate is between 22% and 10% per month; and one (1) well test per month when the decline rate is less than 10% per month.

This application is to allow for usage of a gas lift for the purpose of artificial lift which is compressed off lease but supplied upstream of the gas FMP (Targa sales check meter or MarkWest if flowing to secondary) located at the Cotton Draw 3 Compressor station. This will allow for gas produced at the Cotton Draw 15 Satellite and Cotton Draw 3 Central Tank Battery to have centralized compression at the Cotton Draw 3 Compressor Station back to wells in the form of gas lift for wells only. Gas lift will be measured individually at each well through an orifice meter. Flow diagram for gas lift from CTB to Compressor Station back to wells is attached.

Gas lift volume for each well will vary and be tracked by individual meter, but max injected volume is estimated to be approximately 1.2MMSCFD per well.

If any additional information is needed, please let me know.

Mark Tozzi
Facilities Engineer

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Cotton Draw Satellite #15 & Cotton Draw Central Tank Battery #3

Oil & Gas Metering:

The satellite (Cotton Draw SAT #15) and central tank battery (Cotton Draw CTB #3) are located in Section 15 T25S-R32E and Section 3 T25S-R32E, respectively. For gas, there will be common central delivery points (CDPs) for 3rd party gas sales, as well as a gas compression station (Cotton Draw CS #3) that takes combined suction gas from SAT #15 and CTB #3 Trains 1 & 2. The Cotton Draw CS #3 directs gas either to a high-pressure sales point (Targa primary, MarkWest secondary) or to a gas lift system as artificial lift for the Field's wells. The produced water will go to common water tanks on location at CTB #3 and then to NGL (3rd Party) SWD gathering system & station.

The BLM's interest in the Leases for these wells (Leases USA NMLC 062300 & USA NMNM123518, which involves WC-025 G-06 S253206M Bone Spring Oil Pool for CO 15 22 FED COM 0051H, 0053H, 0055H and WC-025 G-07 S253216D Upper Wolfcamp Oil Pool for CO 15 22 FED COM 0052H, 0054H, 0056H) is consistent, and the wells from the Bone Springs Pool and the Upper Wolfcamp Pool will be commingled at SAT #15. SAT#15 will send the fluid and gas in separate pipelines to Train 1 at CTB #3 (fluids) and CS #3 (gas), respectively. As the fluid from SAT#15 will initially only go to Train #1, the meters associated with Train #1 are all that is germane to this comingling application. As future well pads are connected to the facility and associated comingling permits submitted, the Train #2 meters and associated references herein will be operationalized.

SAT #15 will contain Test Separators for allocation measurement (Test Separator A - Coriolis Meter SN: 13304655, Test Separator B - Coriolis Meter SN: 13306048, Test Separator C - Coriolis Meter SN: 13303050). With no degradation to crude value, the Final Measurement Point for the crude will be at the LACT Units at CTB #3 (SNs 550406003 & 530402903). The gas from SAT#15 will have 2x dedicated orifice meters (SN: 160118645, 160105186) equipped with a Total Flow computer for that gas that is transported to Cotton Draw CS#3. Each Train at CTB #3 will have 2x dedicated orifice meters equipped with a Total Flow computer for the gas that is transported to Cotton Draw CS #3 (SN: 160115184, 160115183 for Train 1 & 160115182 & 160115185 for Train 2, respectively). This measures the total gas flow to CS#3. The Final Measurement Point for gas sales will be the primary and secondary sales gas meters at CS #3 explained below in the gas processing narrative.

All wells will be tested at least monthly (in line with latest NMOCD guidance) in order to meet all federal and state requirements regardless of the phase of decline. The value of gas and oil will not be affected due to different formations as BTUs & API Gravities are expected to be the same or similar.

Gas Processing:

The total gas from the Cotton Draw SAT #15 and CTB #3 (as measured above) will flow to the Cotton Draw CS #3. Gas will be utilized by the compressor station as needed for fuel gas for compressors (measured by EFM Flow computers SN: 160099509, 160051952, 160051951) and for gas lift of the wells in Section #15. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers, as well as a common gas lift meter at the compressor station outlet for total gas lift volume via Total Flow EFM (SN: 160115178). Flaring in the event of an upset will also be measured with a thermal mass meter fitted with an EFM Flow Computer (SN TBD). This flare meter is located upstream of the common Targa / MarkWest sales orifice meters/FMPs. There is also a recycle meter (SN: 160099503) and a buy-back meter (SN: 160034504), with buy-back designed to be used primarily for commissioning purposes.

The Cotton Draw CS #3 will have an orifice meter fitted with an EFM flow computer for the sales gas to the 3rd Party - Targa (SN: 160115177, 160115176) for primary sales and 3rd Party - MarkWest (SN:

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY Chevron U.S.A. Inc.

Cotton Draw Satellite #15 & Cotton Draw Central Tank Battery #3

160152357, 160152356) for secondary sales when applicable. These meters will represent the Final Measurement Point for gas.

The individual wells will, as mentioned, come equipped with a gas lift orifice meter fitted with a Total Flow EFM Flow Computer, and are as follows (SN TBD for each well upon installation):

- CO 15 22 FED COM 51H, SN TBD
- CO 15 22 FED COM 52H, SN TBD
- CO 15 22 FED COM 53H, SN TBD
- CO 15 22 FED COM 54H, SN TBD
- CO 15 22 FED COM 55H, SN TBD
- CO 15 22 FED COM 56H, SN TBD

The total gas sales from these meters will be combined and allocation to the batteries will be conducted based on the following allocation methodology:

Total Sales Gas from CS 3

$$= \text{CS3 Check Meter 1 (Primary Sales)} + \text{CS3 Check Meter 2 (Primary Sales)} \\ + \text{CS3 Check Meter 3 (Secondary Sales)} + \text{CS3 Check Meter 4 (Secondary Sales)}$$

Total Gas Lift = Sum of all well gas lift meters (SNs: TBD)

Total Produced Gas (to CS3) = SAT15 Produced Gas + CTB3 Produced Gas

SAT15 Produced Gas = SAT15 Meters (SN: 160118645, 160105186)

CTB3 Produced Gas

= CTB3 Meters (SN 160115184 & 160115183 for Train 1 & 160115182 & 160115185 for Train 2)

CTB 3 Crude Oil = CTB3 LACTs (SN 550406003 & SN 530402903)

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

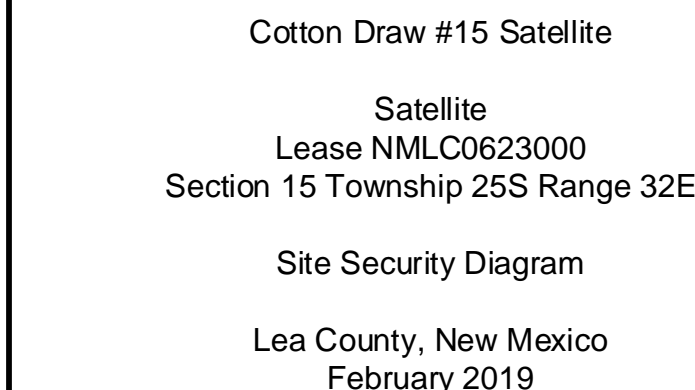
Crude Statement

- Chevron will receive the same sales price for all crude production in this area, and surface commingling of these pools will not change the value of the crude sales price under current contract terms.

Gas Statement

- The commingling of gas between the captioned wells will not have an impact on the value of the production and Chevron will receive the same sales price, as the same gathering and processing fees are expected to apply to all gas production.

COTTON DRAW 15 SATELLITE



Playbook BTU Content: 1,148 BTU/SCF

1-Heated Vessel Heat Input: 4 MMBTU/HR

1-Heated Vessel Fuel Consumption: $\frac{\text{Playbook BTU Content}}{\text{Heated Vessel Heat Input}}$

1-Heated Vessel Fuel Consumption: $\frac{4 \text{ MMBTU/HR}}{1,148 \text{ BTU/SCF}} = 3.5 \text{ MSCFD}$

Total CTB Fuel Consumption (4-Vessels) = 14 MSCFD

Valve Key:

Valve Key

V1: Normally Open
V2: Valve with a Lock, Locked Open
V3: Valve with a Lock, Locked Closed, except during recirculation, then locked open.
V4: Valve with a Lock, Locked Closed, except during truck haul, then locked open.
V5: Normally Closed
V6: Valve with a Lock, Locked Closed
V7: Valve with a Seal, Sealed Closed
V8: Valve with a Seal, Sealed Open

Tank Drains not shown, all locked closed.

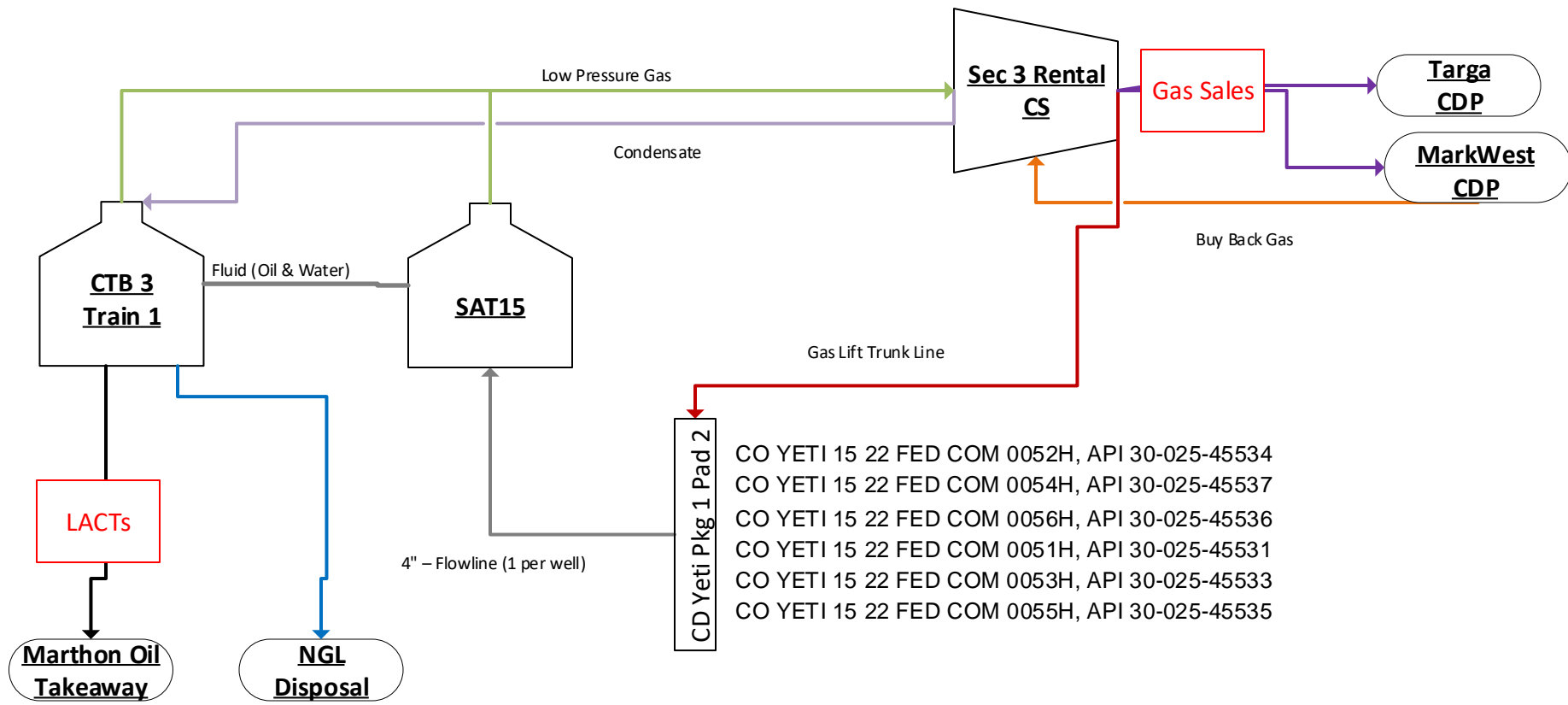
CHEVRON U.S.A.

Cotton Draw #3 Central Tank Battery

Central Tank Battery
Lease NMLC061936
Section 3 Township 25S Range 32E

Site Security Diagram

Lea County, New Mexico
October 2020



WELL LIST

Federal Leases: NMLC 062300 & NMNM 123518

Well Name	Location	API#	Pool
CO YETI 15 22 Federal COM #051H	Sec. 15, NWNE, T25S-R32E	30-025-45531	WC-025 G-06 S253209L; BONE SPRING
CO YETI 15 22 Federal COM #052H	Sec. 15, NENE, T25S-R32E	30-025-45534	WC-025 G-07 S253216D; UPPER WOLFCAMP
CO YETI 15 22 Federal COM #053H	Sec. 15, NENE, T25S-R32E	30-025-45533	WC-025 G-06 S253209L; BONE SPRING
CO YETI 15 22 Federal COM #054H	Sec. 15, NENE, T25S-R32E	30-025-45537	WC-025 G-07 S253216D; UPPER WOLFCAMP
CO YETI 15 22 Federal COM #055H	Sec. 15, NENE, T25S-R32E	30-025-45535	WC-025 G-06 S253209L; BONE SPRING
CO YETI 15 22 Federal COM #056H	Sec. 15, NENE, T25S-R32E	30-025-45536	WC-025 G-07 S253216D; UPPER WOLFCAMP

***COMs awaiting approval**

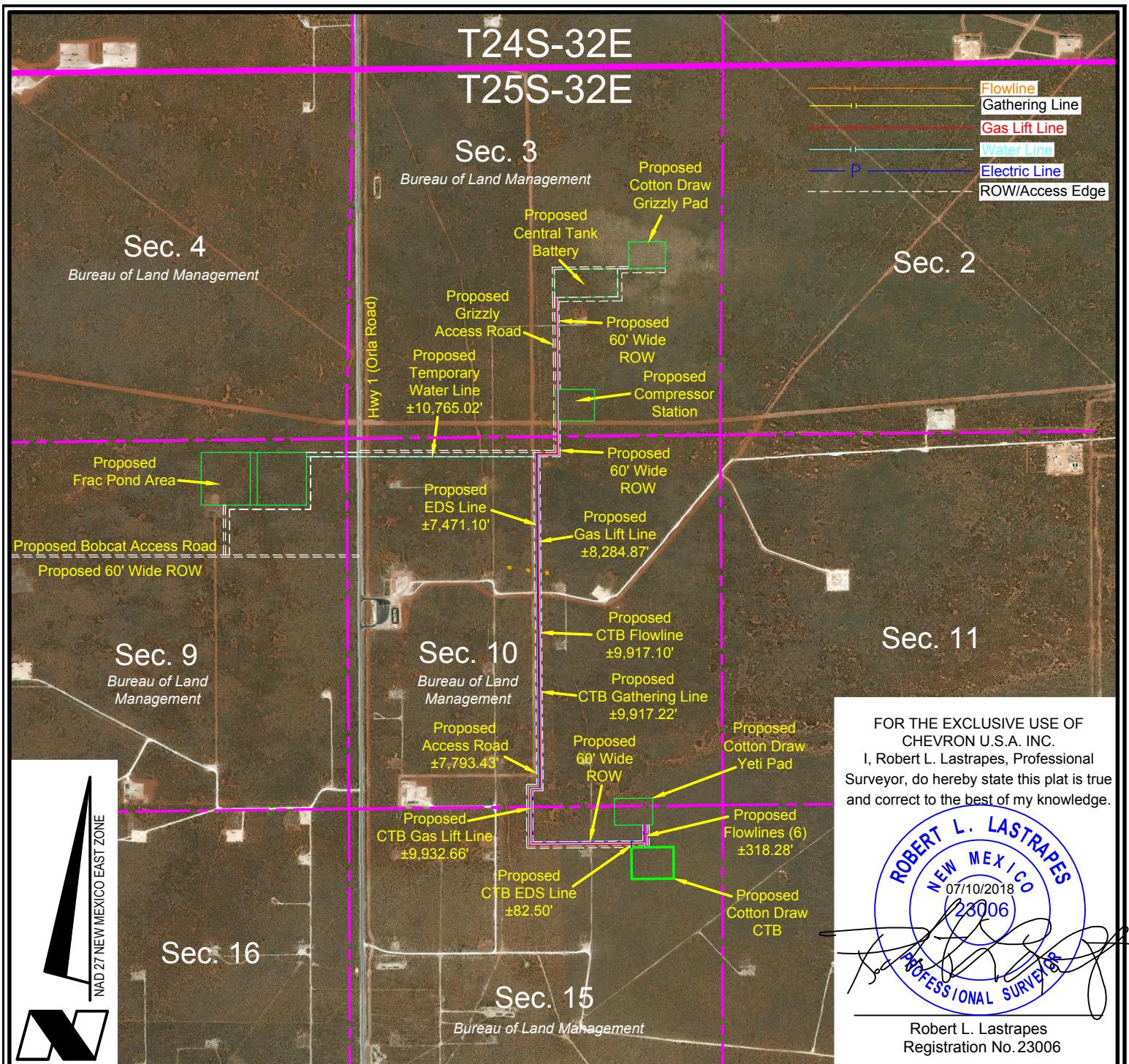
Chevron plans to commingle oil & gas from the Bone Spring formation wells (highlighted in green) and Wolfcamp formation wells (highlighted in orange) covering the aforementioned BLM leases.

All of the above wells will have the same royalty distribution, as the royalty rate for the BLM leases listed above (NMLC 062300 & NMNM 123518) is 12.5%.

All of the above wells will have the same royalty distribution.

Forecasted Monthly Production. These wells have not been completed.

API	WELL	Mar 21			Apr 21			May 21			Jun 21			Jul 20			Aug 20		
		BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD	BOPD	Mscf/day	BWPD
30-025-45531	CO YETI 15 22 FED COM 51H	1,786	2,630	3,257	1,786	2,630	3,006	1,485	2,615	2,674	1,234	2,391	2,431	1,057	2,207	2,179	926	2,071	1,922
30-025-45534	CO YETI 15 22 FED COM 52H	1,818	4,931	4,328	1,748	4,931	4,247	1,321	4,104	3,642	1,086	3,499	2,984	934	3,117	2,535	827	2,852	2,208
30-025-45533	CO YETI 15 22 FED COM 53H	1,786	2,630	3,257	1,786	2,630	3,006	1,485	2,615	2,674	1,234	2,391	2,431	1,057	2,207	2,179	926	2,071	1,922
30-025-45537	CO YETI 15 22 FED COM 54H	1,818	4,931	4,328	1,748	4,931	4,247	1,321	4,104	3,642	1,086	3,499	2,984	934	3,117	2,535	827	2,852	2,208
30-025-45535	CO YETI 15 22 FED COM 55H	1,786	2,630	3,257	1,786	2,630	3,006	1,485	2,615	2,674	1,234	2,391	2,431	1,057	2,207	2,179	926	2,071	1,922
30-025-45536	CO YETI 15 22 FED COM 56H	1,818	4,931	4,328	1,748	4,931	4,247	1,321	4,104	3,642	1,086	3,499	2,984	934	3,117	2,535	827	2,852	2,208



AERIAL DETAIL

Scale: 1" = 2000

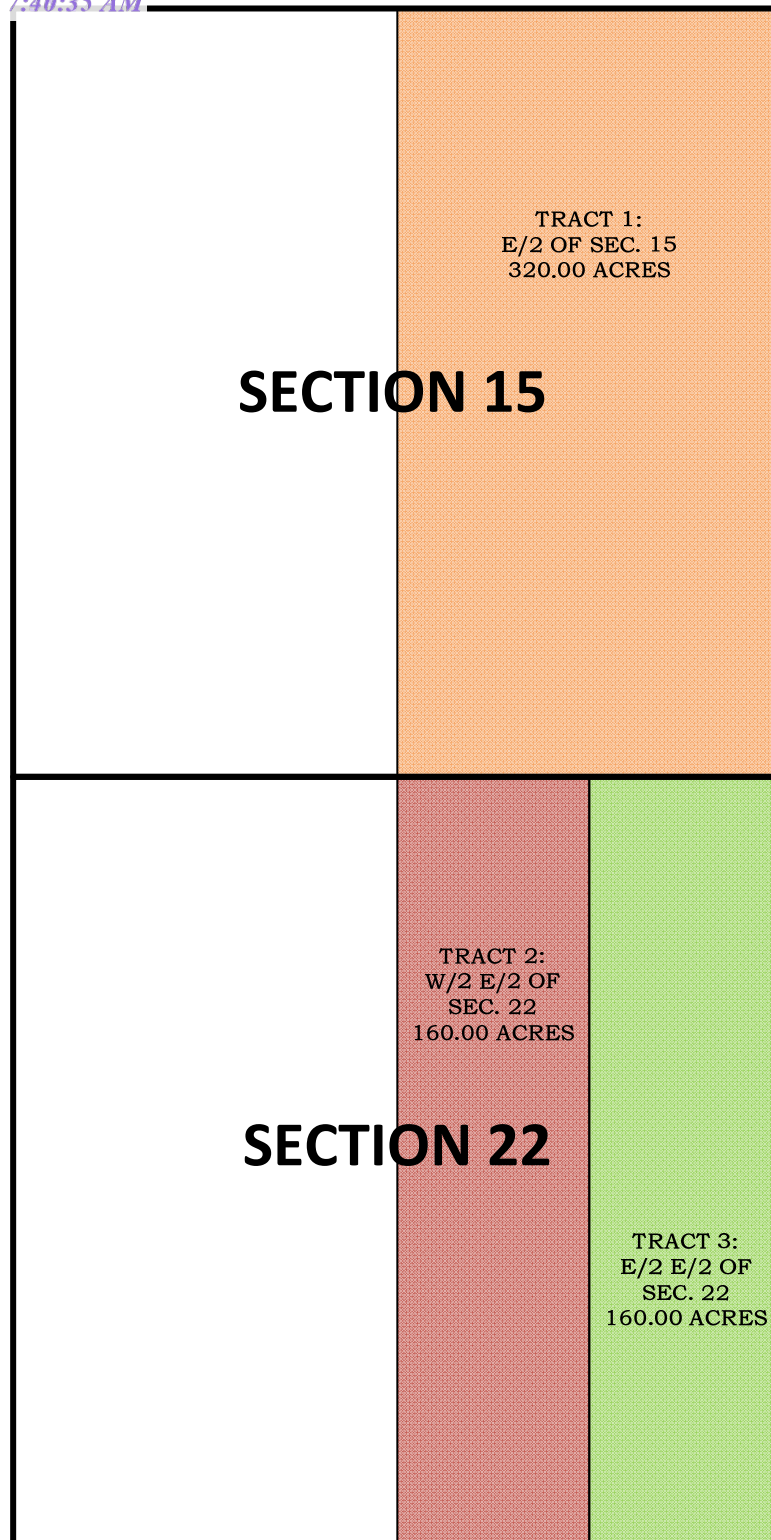
2000' 0 1000' 2000'

CHEVRON U.S.A. INC.
WORK AREA DETAIL FOR THE
COTTON DRAW YETI PAD AND FACILITIES
SECTIONS 3, 9 & 10 & 15, T25S-R32E
LEA COUNTY, NEW MEXICO



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

REVISIONS				
DRAWN BY:	#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: VHV	3	BOR	05/23/2018	Added liquid gathering line.Changed satellite to CTB.
DATE: 04/12/2018	4	BOR	06/29/2018	Revised ROW, access & lines.
FILENAME: T:\2018\2187192\DWG\Cotton Draw Yeti Pad and Facilities_AerialDetail.dwg				



**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 4/22/2020 7:49 AM

Page 1 Of 7

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Total Acres:
2,479.820

Serial Number

NMLC 0062300

						Serial Number: NMLC-- 0 062300	
Name & Address						Int Rel	% Interest
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE			0.000000000
DEVON ENERGY	20 N BROADWAY	OKLAHOMA CITY OK	731029874	OPERATING RIGHTS			0.000000000
DEVON ENERGY	20 N BROADWAY	OKLAHOMA CITY OK	731029874	LESSEE			0.000000000
PADUCA PARTNERS LLC	2100 PLAZA TOWER ONE	GREENWOOD VILLAGE CO	80111	OPERATING RIGHTS			0.000000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON TX	770460521	OPERATING RIGHTS			0.000000000
PXP PRODUCING CO LLC	717 TEXAS ST STE 2100	HOUSTON TX	770022753	OPERATING RIGHTS			0.000000000
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX	773891425	OPERATING RIGHTS			0.000000000
OXY USA INC	PO BOX 27570	HOUSTON TX	772277570	OPERATING RIGHTS			0.000000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON TX	770027327	OPERATING RIGHTS			0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	LESSEE			0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	OPERATING RIGHTS			0.000000000
CHEVRON USA HOLDINGS INC	11111 S WILCREST	HOUSTON TX	77099	OPERATING RIGHTS			0.000000000
TUMBLER OPERATING PARTNERS LLC	1701 RIVER RUN STE 306	FORT WORTH TX	761076547	LESSEE			0.000000000
TUMBLER OPERATING PARTNERS LLC	1701 RIVER RUN STE 306	FORT WORTH TX	761076547	OPERATING RIGHTS			0.000000000
LEEDE OPERATING CO	2100 PLAZA TOWER ONE	ENGLEWOOD CO	80111	OPERATING RIGHTS			0.000000000
PROVIDENCE MINERALS LLC	16400 DALLAS PKWY STE 400	DALLAS TX	752482643	LESSEE			0.000000000
PROVIDENCE MINERALS LLC	16400 DALLAS PKWY STE 400	DALLAS TX	752482643	OPERATING RIGHTS			0.000000000

							Serial Number: NMLC-- 0 062300	
Mer	Twp	Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	Mgmt Agency
23	0250S	0310E	025	ALIQ		N2;	CARLSBAD FIELD OFFICE	EDDY BUREAU OF LAND MGMT
23	0250S	0320E	015	ALL		ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0320E	022	ALIQ		W2E2,W2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0320E	027	ALIQ		N2NW;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0320E	028	ALIQ		N2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0320E	029	ALIQ		N2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0320E	030	LOTS		1,2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0250S	0320E	030	ALIQ		NE,E2NW;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/22/2020 7:49 AM

Page 2 Of 7

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 062300

				Serial Number: NMLC-- 0 062300
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/13/1943	124	APLN RECD		
03/01/1951	237	LEASE ISSUED		
03/01/1951	496	FUND CODE	05;145003	
03/01/1951	530	RLTY RATE - 12 1/2%		
03/01/1951	868	EFFECTIVE DATE		
11/15/1956	102	NOTICE SENT-PROD STATUS		
07/28/1958	232	LEASE COMMITTED TO UNIT	NMNM70928X;COTTON DRA	
07/28/1958	501	REFERENCE NUMBER	UA-14080015247;	
09/14/1960	650	HELD BY PROD - ACTUAL		
09/14/1960	658	MEMO OF 1ST PROD-ACTUAL		
01/19/1970	226	ELIM BY CONTRACTION	NMNM70928X;COTTON DRA	
01/19/1970	510	KMA CLASSIFIED		
05/22/1970	315	RENTAL RATE DET/ADJ	\$1.00;	
05/22/1970	500	GEOGRAPHIC NAME	UNDEFINED FIELD;	
05/22/1970	512	KMA EXPANDED		
12/01/1982	246	LEASE COMMITTED TO CA	RNM095;	
01/21/1983	909	BOND ACCEPTED	EFF 01/01/93;NM0056	
05/28/1983	500	GEOGRAPHIC NAME	PADUCA KNOWN FIELD;	
05/28/1983	512	KMA EXPANDED		
12/07/1983	932	TRF OPER RGTS FILED		
03/30/1984	932	TRF OPER RGTS FILED		
07/24/1984	933	TRF OPER RGTS APPROVED	EFF 01/01/84;	
07/24/1984	933	TRF OPER RGTS APPROVED	EFF 04/01/84;	
10/02/1984	963	CASE MICROFILMED/SCANNED	CNUM 100,010 AC	
04/28/1986	140	ASGN FILED	(1)	
08/06/1986	269	ASGN DENIED	(1)	
11/21/1986	932	TRF OPER RGTS FILED		
01/01/1987	677	SUS OPS OR PROD/PMT REQD	MARGINAL WELL;	
05/04/1987	933	TRF OPER RGTS APPROVED	EFF 12/01/86;	
05/19/1988	932	TRF OPER RGTS FILED		
05/31/1988	933	TRF OPER RGTS APPROVED	EFF 06/01/88;	
11/16/1988	932	TRF OPER RGTS FILED		
12/05/1988	933	TRF OPER RGTS APPROVED	EFF 12/01/88;	
09/15/1989	932	TRF OPER RGTS FILED	TOC-GULF COAST/FINA	
10/10/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 4/22/2020 7:49 AM

Page 3 Of 7

Serial Number: NMLC-- 0 062300

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/01/1990	678	SUSP LIFTED		
01/04/1991	140	ASGN FILED	TEXACO/PHOENIX HYDRO	
01/07/1991	140	ASGN FILED	PHOENIX HYDRO/O'RYAN	
01/17/1991	899	TRF OF ORR FILED		
03/20/1991	139	ASGN APPROVED	(1)EFF 02/01/91;	
03/20/1991	139	ASGN APPROVED	(2)EFF 02/01/91;	
03/27/1991	817	MERGER RECOGNIZED	HONDO/PAULEY	
03/27/1991	940	NAME CHANGE RECOGNIZED	PAULEY/HONDO O&G	
03/27/1991	974	AUTOMATED RECORD VERIF	GLC/MT	
09/09/1991	140	ASGN FILED	TEXACO OILS/EXPL&PROD	
02/12/1992	104	ADDTL INFO RQSTD	TEXACO OILS/EXPL&PROD	
02/12/1992	974	AUTOMATED RECORD VERIF	AR/MT	
02/21/1992	336	UNIT AGRMT TERMINATED	1408000119576 MO	
03/05/1992	140	ASGN FILED	TEXACO OILS/EXPL&PROD	
03/05/1992	932	TRF OPER RGTS FILED	TEXACO OILS/EXPL&PROD	
04/17/1992	139	ASGN APPROVED	EFF 04/01/92;	
04/17/1992	933	TRF OPER RGTS APPROVED	EFF 04/01/92;	
04/17/1992	974	AUTOMATED RECORD VERIF	MRR/JS	
08/14/1992	140	ASGN FILED	HONDO O&G/DEVON ENE	
10/01/1992	621	RLTY RED-STRIPPER WELL	5.3%;/1/	
10/30/1992	139	ASGN APPROVED	EFF 09/01/92;	
10/30/1992	974	AUTOMATED RECORD VERIF	TF/JS	
12/02/1992	140	ASGN FILED	O'RYAN/GARDNER ET AL	
03/01/1993	621	RLTY RED-STRIPPER WELL	0.5%;/2/	
03/16/1993	139	ASGN APPROVED	EFF 01/01/93;	
03/16/1993	974	AUTOMATED RECORD VERIF	BTM/KRP	
03/31/1993	625	RLTY REDUCTION APPV	/1/	
06/01/1993	974	AUTOMATED RECORD VERIF	MV/MV	
06/30/1993	140	ASGN FILED	DEVON ENE/DEVON CORP	
08/17/1993	625	RLTY REDUCTION APPV	/2/	
09/17/1993	139	ASGN APPROVED	EFF 07/01/93;	
09/17/1993	974	AUTOMATED RECORD VERIF	MRR/LA	
10/21/1993	974	AUTOMATED RECORD VERIF	JDS	
12/08/1993	909	BOND ACCEPTED	EFF 11/26/93;NM2256	
01/07/1994	974	AUTOMATED RECORD VERIF	ANN	
06/10/1994	974	AUTOMATED RECORD VERIF	ANN	
03/15/1995	899	TRF OF ORR FILED		
03/20/1995	899	TRF OF ORR FILED		
07/14/1995	974	AUTOMATED RECORD VERIF	JLV	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 4/22/2020 7:49 AM

Page 4 Of 7

Serial Number: NMLC-- 0 062300

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/27/1995	932	TRF OPER RGTS FILED	GARDNER EXPL/3-M EXPL	
07/28/1995	933	TRF OPER RGTS APPROVED	EFF 08/01/95;	
07/28/1995	974	AUTOMATED RECORD VERIF	JLV	
09/25/1996	140	ASGN FILED	GARDNER/3-M ENERGY	
10/04/1996	139	ASGN APPROVED	EFF 10/01/96;	
10/04/1996	974	AUTOMATED RECORD VERIF	JLV	
01/02/1997	932	TRF OPER RGTS FILED	(1)FINA/LEEDE OP CO	
01/02/1997	932	TRF OPER RGTS FILED	(2)FINA/LEEDE OP CO	
01/13/1997	932	TRF OPER RGTS FILED	3-M ENE/DEVON ENE	
01/22/1997	933	TRF OPER RGTS APPROVED	(1)EFF 02/01/97;	
01/22/1997	933	TRF OPER RGTS APPROVED	(2)EFF 02/01/97;	
01/22/1997	974	AUTOMATED RECORD VERIF	JLV	
02/12/1997	933	TRF OPER RGTS APPROVED	EFF 02/01/97;	
02/12/1997	974	AUTOMATED RECORD VERIF	LR	
05/01/1998	932	TRF OPER RGTS FILED	ENRON/DEVON	
05/12/1998	933	TRF OPER RGTS APPROVED	EFF 06/01/98;	
05/12/1998	974	AUTOMATED RECORD VERIF	JLV	
05/29/1998	932	TRF OPER RGTS FILED	ENRON/TEXACO E&P	
06/16/1998	933	TRF OPER RGTS APPROVED	EFF 06/01/98;	
06/16/1998	974	AUTOMATED RECORD VERIF	MV/MV	
02/07/2000	932	TRF OPER RGTS FILED	TEXACO/LEEDE OP CO	
02/10/2000	932	TRF OPER RGTS FILED	DEVON/LEEDE OPER CO	
05/09/2000	933	TRF OPER RGTS APPROVED	01EFF 03/01/2000	
05/09/2000	933	TRF OPER RGTS APPROVED	02EFF 03/01/2000	
05/09/2000	974	AUTOMATED RECORD VERIF	ANN	
06/12/2000	626	RLTY REDUCTION DENIED		
11/22/2000	817	MERGER RECOGNIZED	DEVONENE/DEVONENEPD	
11/22/2000	974	AUTOMATED RECORD VERIF	AT	
05/24/2002	140	ASGN FILED	TEXACO EXPL & PROD;1	
05/24/2002	932	TRF OPER RGTS FILED	TEXACO EXPL & PROD;1	
07/09/2002	139	ASGN APPROVED	EFF 06/01/02;	
07/09/2002	933	TRF OPER RGTS APPROVED	EFF 06/01/02;	
07/09/2002	974	AUTOMATED RECORD VERIF	JLV	
10/21/2002	140	ASGN FILED	DEVON ENE/PROVIDENCE	
10/21/2002	932	TRF OPER RGTS FILED	DEVON ENE/PROVIDENCE	
11/07/2002	139	ASGN APPROVED	EFF 11/01/02;	
11/07/2002	933	TRF OPER RGTS APPROVED	EFF 11/01/02;	
11/07/2002	974	AUTOMATED RECORD VERIF	JLV	
10/24/2003	522	CA TERMINATED	RNM-095;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 4/22/2020 7:49 AM

Page 5 Of 7

Serial Number: NMLC-- 0 062300

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/04/2004	932	TRF OPER RGTS FILED	CHEVRON USA/XTO ENE	
12/01/2004	933	TRF OPER RGTS APPROVED	EFF 11/01/04;	
12/01/2004	974	AUTOMATED RECORD VERIF	JLV	
06/27/2005	899	TRF OF ORR FILED	1	
06/27/2005	899	TRF OF ORR FILED	2	
08/05/2005	932	TRF OPER RGTS FILED	LEEDE OPE/POGO PROD;1	
08/05/2005	932	TRF OPER RGTS FILED	LEEDE OPE/POGO PROD;2	
08/08/2005	899	TRF OF ORR FILED	1	
08/08/2005	899	TRF OF ORR FILED	2	
09/15/2005	933	TRF OPER RGTS APPROVED	01EFF 09/01/05;	
09/15/2005	933	TRF OPER RGTS APPROVED	02EFF 09/01/05;	
09/15/2005	974	AUTOMATED RECORD VERIF	JLV	
05/09/2006	899	TRF OF ORR FILED	1	
05/09/2006	899	TRF OF ORR FILED	2	
11/07/2006	940	NAME CHANGE RECOGNIZED	TEXACO EXPL/CHEVRON	
02/12/2008	817	MERGER RECOGNIZED	POGO PROD/PXP ACQ;	
02/12/2008	940	NAME CHANGE RECOGNIZED	PXP ACQ/POGO LLC;	
03/08/2008	974	AUTOMATED RECORD VERIF	BTM	
05/01/2008	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
06/13/2008	933	TRF OPER RGTS APPROVED	EFF 06/01/08;	
06/13/2008	974	AUTOMATED RECORD VERIF	SSP	
01/08/2009	932	TRF OPER RGTS FILED	POGO PRODUC/OXY USA;1	
03/03/2009	933	TRF OPER RGTS APPROVED	EFF 02/01/09;	
03/03/2009	974	AUTOMATED RECORD VERIF	ANN	
04/11/2011	140	ASGN FILED	O'RYAN OI/DEVON ENE;1	
04/11/2011	932	TRF OPER RGTS FILED	O'RYAN OI/DEVON ENE;1	
06/19/2012	940	NAME CHANGE RECOGNIZED	POGO/PXP	
07/17/2012	139	ASGN APPROVED	EFF 05/01/11;	
07/17/2012	933	TRF OPER RGTS APPROVED	EFF 05/01/11;	
07/17/2012	974	AUTOMATED RECORD VERIF	LBO	
10/01/2013	246	LEASE COMMITTED TO CA	NMNM134249;	
04/30/2014	658	MEMO OF 1ST PROD-ACTUAL	/3/#25 FED COM 1H;	
03/11/2015	643	PRODUCTION DETERMINATION	/3/	
06/19/2015	899	TRF OF ORR FILED	1	
06/19/2015	932	TRF OPER RGTS FILED	OXY USA/PADUCA PART;4	
09/04/2015	933	TRF OPER RGTS APPROVED	EFF 07/01/15;	
09/04/2015	974	AUTOMATED RECORD VERIF	JA	
09/08/2015	379	REFUND AUTHORIZED	\$80.00;	
09/08/2015	974	AUTOMATED RECORD VERIF	JA	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/22/2020 7:49 AM

Page 6 Of 7

Serial Number: NMLC-- 0 062300

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/11/2016	899	TRF OF ORR FILED	1	
08/23/2016	246	LEASE COMMITTED TO CA	NMNM137151;	
04/19/2017	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM137151;#1H	
06/21/2017	643	PRODUCTION DETERMINATION	/4/	
01/02/2018	899	TRF OF ORR FILED	1	
01/02/2018	932	TRF OPER RGTS FILED	XTO ENERG/XTO HOLDI;1	
03/16/2018	933	TRF OPER RGTS APPROVED	EFF 02/01/18;	
03/16/2018	974	AUTOMATED RECORD VERIF	LBO	
07/23/2018	899	TRF OF ORR FILED	2	
07/23/2018	899	TRF OF ORR FILED	1	
06/27/2019	140	ASGN FILED	3-M ENERG/DEVON ENE;1	
07/05/2019	140	ASGN FILED	PROVIDENC/TUMBLER O;1	
07/05/2019	932	TRF OPER RGTS FILED	PROVIDENC/TUMBLER O;1	
10/18/2019	932	TRF OPER RGTS FILED	DEVON ENE/CHEVRON U;1	
10/24/2019	139	ASGN APPROVED	EFF 08/01/19;	
10/24/2019	932	TRF OPER RGTS FILED	TUMBLER O/CHEVRON U;1	
10/24/2019	933	TRF OPER RGTS APPROVED	EFF 08/01/19;	
10/24/2019	974	AUTOMATED RECORD VERIF	AMV	
10/25/2019	932	TRF OPER RGTS FILED	CHEVRON U/DEVON ENE;1	
12/18/2019	139	ASGN APPROVED	EFF 07/01/19;	
12/18/2019	974	AUTOMATED RECORD VERIF	SD	
01/09/2020	899	TRF OF ORR FILED	1	
04/01/2020	933	TRF OPER RGTS APPROVED	EFF 11/01/19;	
04/01/2020	933	TRF OPER RGTS APPROVED	EFF 11/01/19;1	
04/01/2020	933	TRF OPER RGTS APPROVED	EFF 11/01/19;2	
04/01/2020	974	AUTOMATED RECORD VERIF	AMV	

Line Number	Remark Text	Serial Number: NMLC-- 0 062300
0003	07/09/2002 - CHEVRON USA INC ES0022 N/W	
0004	CURRENT RECORD TITLE OWNERS	
0005	T 25 S, R 31 E	
0006	SEC. 25: N2;	
0007	T 25 S, R 32 E	
0008	SEC. 15: N2, SW, S2SE, NESE;	
0009	SEC. 28: NW, N2NE, SWNE;	
0010	SEC. 29: NW, N2NE, SWNE;	
0011	SEC. 30: LOTS 1, 2, NE, E2NW;	
0012	DEVON ENE PROD CORP	50%

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/22/2020 7:49 AM

Page 7 Of 7

Line Number	Remark Text	Serial Number: NMLC-- 0 062300
0013	CHEVRON USA INC	50%
0014	T 25 S, R 32 E	
0015	SEC. 15: NWSE;	
0016	SEC. 27: N2NW;	
0017	SEC. 28: SENE;	
0018	SEC. 29: SENE;	
0019	DEVON ENE PROD CORP	50%
0020	DEVON ENERGY PRODUCTION CO, L.P	50%
0021	T 25 S, R 32 E, SEC. 22: W2;	
0022	PROVIDENCE MINERALS LLC	25%
0023	CHEVRON USA INC	50%
0024	TUMBLER OPERATING PARTNERS LLC	25%
0025	T 25 S, R 32 E, SEC 22: W2E2;	
0026	TUMBLER OPERATING PARTNERS LLC	50%
0027	CHEVRON USA INC	50%
0028	12/01/2004 - XTO ENE INC-UTO848 NW	
0029	09/15/2005 - POGO PROD CO -NMB000122 SW	
0030	06/13/2008 - OXY USA INC - ES0136 - NW	
0031	03/03/2009 - DEVON ENERGY PROD CO LP - CO1104 - N/W;	
0032	09/04/2015 - DEVON ENERGY PROD CO LP CO1104 N/W;	
0033	10/24/2019 - PROVIDENCE MINERALS LLC NMB001362 N/W	
0034	04/01/2020 - OXY USA INC NMB001508 S/W NM;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/22/2020 7:53 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
160.000

Serial Number
NMNM 123518

Case File Juris:

Serial Number: NMNM-- 123518

Name & Address	Int Rel	% Interest
CHEVRON USA INC 1400 SMITH ST HOUSTON TX 770027327	LESSEE	20.000000000
EOG RESOURCES INC PO BOX 4362 HOUSTON TX 772104362	LESSEE	80.000000000

Serial Number: NMNM-- 123518

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	022	ALIQ			E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 123518

Serial Number: NMNM-- 123518

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/05/2009	387	CASE ESTABLISHED	200907022;	
07/22/2009	191	SALE HELD		
07/22/2009	267	BID RECEIVED	\$80000.00;	
08/25/2009	237	LEASE ISSUED		
08/25/2009	974	AUTOMATED RECORD VERIF	BTM	
09/01/2009	042	CASE SENT TO	RROMERO;	
09/01/2009	496	FUND CODE	05;145003	
09/01/2009	530	RLTY RATE - 12 1/2%		
09/01/2009	868	EFFECTIVE DATE		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
12/01/2016	817	MERGER RECOGNIZED	YATES PETRO/EOG Y RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
07/16/2018	140	ASGN FILED	OXY Y-1 C/CHEVRON U;1	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
03/26/2019	139	ASGN APPROVED	EFF 08/01/18;	
03/26/2019	974	AUTOMATED RECORD VERIF	LL	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/22/2020 7:53 AM

Page 2 Of 2

				Serial Number: NMNM-- 123518
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/01/2019	677	SUS OPS OR PROD/PMT REQD	DRILLING RIG ISSUES;	
07/02/2019	673	SUS OPS/PROD APLN FILED		
08/01/2019	974	AUTOMATED RECORD VERIF	DME	
10/07/2019	678	SUSP LIFTED		
12/08/2019	235	EXTENDED	THRU 12/08/21;	
01/27/2020	974	AUTOMATED RECORD VERIF	DME	
02/28/2020	140	ASGN FILED	EOG RESOU/CHEVRON U;1	FLUIDS TEAM
12/08/2021	763	EXPIRES		

		Serial Number: NMNM-- 123518
Line Number	Remark Text	
0001	-	
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-S-22 PRAIRIE CHICKENS	
0005	03/26/19 - RENTAL PAID ON 8/01/2018	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Form 3160-3
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC062300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CO YETI 15 22 FED COM 51H9. API Well No.
30-025-4553110. Field and Pool or Exploratory Area
WILDCAT11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCContact: LAURA BECERRA
E-Mail: LBECCERRA@CHEVRON.COM3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 432-687-76654. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 15 T25S R32E Mer NMP NWNE 10FNL 1335FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron U.S.A. Inc. respectfully submits the attached pool commingling and Off-lease Measurement application for all wells on the CO YETI 15 22 FED COM pad. These wells will be producing from the Bone Spring and Upper Wolfcamp formations through Cotton Draw Central Tank Battery 3 in Section 3 and the Cotton Draw Satellite #15 in Section 15, T25S-R32E, Lea County, New Mexico.

The application applies to the following wells:

30-025-45531 - CO YETI 15 22 FED COM 0051H
 30-025-45534 - CO YETI 15 22 FED COM 0052H
 30-025-45533 - CO YETI 15 22 FED COM 0053H
 30-025-45537 - CO YETI 15 22 FED COM 0054H
 30-025-45535 - CO YETI 15 22 FED COM 0055H

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #536057 verified by the BLM Well Information System
For CHEVRON USA INC, sent to the Hobbs**

Name (Printed/Typed) LAURA BECERRA

Title SR REGULATORY AFFAIRS COORD

Signature (Electronic Submission)

Date 11/02/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #536057 that would not fit on the form

32. Additional remarks, continued

30-025-45536 - CO YETI 15 22 FED COM 0056H

A copy of all facilities and other supporting documents is attached to this request.



Chevron U.S.A. Inc.
6301 Deauville Blvd
Midland, TX 79706
Tel 432.687.7665
LBecerra@Chevron.com

October 30, 2020

Bureau of Land Management
Attn: Engineering Department

Application to commingle production from Bone Spring and Wolfcamp formations and Off-Lease Measurement/Storage/Sales, and the use of gas lift from off-lease compressor station royalty free

Dear Sir/Madam,

Chevron U.S.A. Inc. respectfully submits the attached Pool Commingling and Off-lease Measurement application for all existing and future wells from the Bone Spring and Upper Wolfcamp formations through Chevron's Cotton Draw Central Tank Battery 3 located in the SW4SE4 of Section 3 and the Cotton Draw Satellite #15 in Section 15, T25S-R32E, Lea County, New Mexico. The application applies to the following wells:

30-025-45531	CO YETI 15 22 FED COM 0051H
30-025-45534	CO YETI 15 22 FED COM 0052H
30-025-45533	CO YETI 15 22 FED COM 0053H
30-025-45537	CO YETI 15 22 FED COM 0054H
30-025-45535	CO YETI 15 22 FED COM 0055H
30-025-45536	CO YETI 15 22 FED COM 0056H

(All wells are currently being drilled or completed)

Chevron is also requesting authorization to use gas lift from CTB 3 compressor station royalty free.

The BLM's interest in Leases NMLC 062300 AND NMNM 123518 is the same for all wells. Wells from the Bone Springs Pool and the Upper Wolfcamp Pool will be commingled at SAT #15.

All wells will be tested monthly to meet all federal and state requirements. Additionally, Value of Oil will not be affected because the wells will be completed in the same formation; therefore, the APIs will be the same or similar. The value of gas and oil will not be affected due to different formations as BTUs & API Gravities are expected to be the same or similar

A copy of the NMOCD commingling application, facilities, and supporting documents are attached to this request.

Sincerely,

A handwritten signature in black ink, appearing to read 'Laura Becerra'.

Laura Becerra
Sr. Regulatory Affairs Coordinator
Midcontinent BU

Notice List for Commingling Application

INTEREST OWNER	ADDRESS	CITY	ZIP	Interest Type	USPS Cert ID #
U.S. Bureau of Land Management	620 E. Greene St.	Carlsbad, NM	88220	RI	7014-1200-0001-5089-5188
Ballard E. Spencer Trust, Inc	PO Box 6	Artesia, NM	88211	ORRI	7014-1200-0001-5089-5195
Carol Ann Beumeler	21768 Green Stable Square, Apt. 204	Ashburn, VA	20147	ORRI	7014-1200-0001-5089-5300
Beverly Sue Beumeler	PO Box 110	Robert Lee, TX	76945	ORRI	7014-1200-0001-5089-5201
Denice Jon Beumeler	PO Box 110	Robert Lee, TX	76945	ORRI	7014-1200-0001-5089-5287
Cecilia Lou Beumeler	8657 East Villa Cassandra Dr.	Scottsdale, AZ	85266	ORRI	7014-1200-0001-5089-5294
Richard C. Gibson & Nancy H. Gibson	PO Box 1586	Lubbock, TX	79403	ORRI	7014-1200-0001-5089-5263
Douglas A. Denton	1501 Princeton Ave.	Midland, TX	79701	ORRI	7014-1200-0001-5089-5270
Betty Lou Beumeler	PO Box 110	Robert Lee, TX	76945	ORRI	7014-1200-0001-5089-5225
Baloney Feathers, Ltd	PO Box 1586	Lubbock, TX	79403	ORRI	7014-1200-0001-5089-5232
Kathlyn S. Browder	2139 Via Robles	Oceanside, CA	92054	ORRI	7019-1640-0001-2270-9887
Elliott M. Browder	14132 Emeral Hill	San Antonion, TX	78231	ORRI	7019-1640-0001-2270-9870
Joe Denton Tuck	8925 Scenic Hills Drive	Pensacola, FL	32514	ORRI	7019-1640-0001-2270-9900
COLT Development, LLC	2100 Plaza Tower One	Englewood, CO	80111	ORRI	7019-1640-0001-2270-9894
Hathoot, LLLP	PO Box 2802	Midland, TX	79702	ORRI	7019-1640-0001-2270-9924
Fallon Partners, LLC	8117 Preston Road, Ste. 300 W	Dallas, TX	75225	ORRI	7019-1640-0001-2270-9917
H-S Mineral and Realty, Ltd.	PO Box 27284	Austin, TX	78755	ORRI	7019-1640-0001-2270-9948
Hill Investments, Ltd.	PO Box 1568	Cedar Park, TX	78630	ORRI	7019-1640-0001-2270-9931
Richard D. Jones, Jr.	Route 2, Box 57B	Cedar Creek, TX	78612	ORRI	7019-1640-0001-2270-9962
Gary Lee Manning	5211 94th Street	Lubbock, TX	79424	ORRI	7019-1640-0001-2270-9955
O'Ryan Oil & Gas	PO Box 14827	Odessa, TX	79768	ORRI	7019-1640-0001-2270-9986
McMullen Minerals, LLC	PO Box 470857	Fort Worth, TX	76147	ORRI	7019-1640-0001-2270-9979
Patricia Ann Reece	1701 Alleghaney Avenue	Odessa, TX	79761	ORRI	7019-1640-0001-2271-0005
Pegasus Resources, LLC	PO Box 470698	Fort Worth, TX	76147	ORRI	7019-1640-0001-2270-9993
Shawna Seltzer Redwine Trust	3924 Marquette	Dallas, TX	75225	ORRI	7014-1200-0001-5089-5218
Charles W. Seltzer Trust	214 W. Texas, Ste. 509	Midland, TX	79701	ORRI	7014-1200-0001-5089-5140
Bradley A. Siegel	607 Brittmoore Rd.	Houston, TX	77079	ORRI	7014-1200-0001-5089-5164
Janis Lynn Settle	7149 Tradewind	Amarillo, TX	79118	ORRI	7014-1200-0001-5089-5157
White Star Energy, Inc	PO Box 51108	Midland, TX	79710	ORRI	7014-1200-0001-5089-5171



Shalyce Holmes
Land Representative

Mid-Continent Business Unit
North American Exploration and
Production Co.,
a division of Chevron U.S.A. Inc.
15 Smith Road
Midland, Texas 79705
Tel 432-687-7348
Fax 432-687-7558
SLHolmes@chevron.com

September 9, 2020

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Interest Owners

RE: Request for Commingling & Off-Lease Measurement
See List of Wells Attached
E/2 of Sections 15 & 22, T25S-R32E
Pool 98270 – WC-025 G-06 S253209L; BONE SPRING
Pool 96715 – WC-025 G-07 S253216D; UPPER WOLFCAMP
Lea County, New Mexico

Dear Sir/Madam;

This letter is to advise you that Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Division (“NMOCD”) seeking approval to commingle production from the attached list of wells and for Off-Lease Measurement, Sales & Storage at a common Central Tank Battery.

Authority to commingle future wells producing from the above spacing unit (i.e. the E/2 of Sections 15 and 22, T25S-R32E) is also being sought. Any objections or requests that a hearing should be held regarding this application must be submitted to the NMOCD Sante Fe office within 20 days from the date of this letter.

Please feel free to contact the undersigned at 713-372-6051 should you have any questions, or require any additional information.

Regards,

Shalyce Holmes
Land Representative

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45531	² Pool Code 96715	³ Pool Name WC-025 G-06 S253206M; BONE SPRING
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0051H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3449'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1335'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ CO YETI 15 22 FED COM 0051H WELL X= 709,021 Y= 414,439 LAT. 32.137609 N LONG. 103.658058 W X= 750,206 Y= 414,497 LAT. 32.137733 N LONG. 103.658533 W ELEVATION +3449' NAVD 88 PROPOSED FIRST TAKE POINT X= 708,046 Y= 414,340 LAT. 32.137352 N LONG. 103.661209 W X= 749,231 Y= 414,398 LAT. 32.137476 N LONG. 103.661685 W PROPOSED LAST TAKE POINT X= 708,096 Y= 403,982 LAT. 32.108880 N LONG. 103.661256 W X= 749,282 Y= 404,040 LAT. 32.109005 N LONG. 103.661730 W PROPOSED BOTTOM HOLE LOCATION X= 708,097 Y= 403,907 LAT. 32.108674 N LONG. 103.661255 W X= 749,283 Y= 403,965 LAT. 32.108799 N LONG. 103.661729 W CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=409136.71, X=705043.63 C - Y=403855.03, X=705072.01 D - Y=414436.40, X=707691.54 E - Y=403879.17, X=707739.48 F - Y=414449.23, X=709023.67 G - Y=403891.25, X=709073.22 H - Y=414462.06, X=710355.81 I - Y=409183.11, X=710351.63 J - Y=403903.32, X=710406.95		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: LBecerra@Chevron.com
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 01/24/2018 Signature and Seal of Professional Surveyor: Certificate Number: 23006

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45534	² Pool Code 98270	³ Pool Name WC-025 G-07 S253216D; UPPER WOLFCAMP
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0052H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3449'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1310'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ CO YETI 15 22 FED COM 0052H WELL X= 709,046 Y= 414,439 LAT. 32.137609 N LONG. 103.657977 W X= 750,231 Y= 414,497 LAT. 32.137733 N LONG. 103.658452 W ELEVATION +3449' NAVD 88 PROPOSED FIRST TAKE POINT X= 708,046 Y= 414,340 LAT. 32.137352 N LONG. 103.661209 W X= 749,231 Y= 414,398 LAT. 32.137476 N LONG. 103.661685 W PROPOSED LAST TAKE POINT X= 708,096 Y= 403,982 LAT. 32.108880 N LONG. 103.661256 W X= 749,282 Y= 404,040 LAT. 32.109005 N LONG. 103.661730 W PROPOSED BOTTOM HOLE LOCATION X= 708,097 Y= 403,907 LAT. 32.108674 N LONG. 103.661255 W X= 749,283 Y= 403,965 LAT. 32.108799 N LONG. 103.661729 W CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 G - Y=413129.80, X=709023.91 B - Y=409136.71, X=705043.63 H - Y=403891.25, X=709073.22 C - Y=403855.03, X=705072.01 I - Y=414462.06, X=710355.81 D - Y=414436.40, X=707691.54 J - Y=413142.32, X=710354.77 E - Y=403879.17, X=707739.48 K - Y=409183.11, X=710351.63 F - Y=414449.23, X=709023.67 L - Y=403903.32, X=710406.95		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: L.Becerra@Chevron.com
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 01/24/2018 Signature and Seal of Professional Surveyor: Certificate Number: 23006

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45533	² Pool Code 96715	³ Pool Name WC-025 G-06 S253206M; BONE SPRING
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0053H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3449'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1285'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	1430'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Defining well	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	--	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ CO YETI 15 22 FED COM 0053H WELL X= 709,071 Y= 414,440 LAT. 32.137609 N LONG. 103.657896 W X= 750,256 Y= 414,498 LAT. 32.137733 N LONG. 103.658372 W ELEVATION +3449' NAVD 88 PROPOSED FIRST TAKE POINT X= 708,926 Y= 414,348 LAT. 32.137360 N LONG. 103.658366 W X= 750,111 Y= 414,406 LAT. 32.137484 N LONG. 103.658842 W PROPOSED LAST TAKE POINT X= 708,976 Y= 403,990 LAT. 32.108887 N LONG. 103.658414 W X= 750,162 Y= 404,048 LAT. 32.109012 N LONG. 103.658888 W PROPOSED BOTTOM HOLE LOCATION X= 708,977 Y= 403,915 LAT. 32.108681 N LONG. 103.658413 W X= 750,163 Y= 403,973 LAT. 32.108805 N LONG. 103.658887 W		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: LBecerra@Chevron.com
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 01/24/2018 Signature and Seal of Professional Surveyor: Certificate Number: 23006

CORNER COORDINATES TABLE (NAD 27)

A - Y=414410.73, X=705027.26 G - Y=413129.80, X=709023.91
B - Y=409136.71, X=705043.63 H - Y=403891.25, X=709073.22
C - Y=403855.03, X=705072.01 I - Y=414462.06, X=710355.81
D - Y=414436.40, X=707691.54 J - Y=413142.32, X=710354.77
E - Y=403879.17, X=707739.48 K - Y=409183.11, X=710351.63
F - Y=414449.23, X=709023.67 L - Y=403903.32, X=710406.95

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45537	² Pool Code 98270	³ Pool Name WC-025 G-07 S253216D; UPPER WOLFCAMP
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0054H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3450'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1260'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	1210'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Defining Well	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	--	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ CO YETI 15 22 FED COM 0054H WELL X= 709,096 Y= 414,440 LAT. 32.137609 N LONG. 103.657815 W X= 750,281 Y= 414,498 LAT. 32.137733 N LONG. 103.658291 W ELEVATION +3450' NAVD 88 PROPOSED FIRST TAKE POINT X= 709,146 Y= 414,350 LAT. 32.137362 N LONG. 103.657656 W X= 750,331 Y= 414,408 LAT. 32.137486 N LONG. 103.658131 W PROPOSED LAST TAKE POINT X= 709,196 Y= 403,992 LAT. 32.108889 N LONG. 103.657703 W X= 750,382 Y= 404,050 LAT. 32.109013 N LONG. 103.658177 W PROPOSED BOTTOM HOLE LOCATION X= 709,197 Y= 403,917 LAT. 32.108683 N LONG. 103.657702 W X= 750,383 Y= 403,975 LAT. 32.108807 N LONG. 103.658176 W CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=409136.71, X=705043.63 C - Y=403855.03, X=705072.01 D - Y=414449.23, X=709023.67 E - Y=403891.25, X=709073.22 F - Y=414462.06, X=710355.81 G - Y=409183.11, X=710351.63 H - Y=403903.32, X=710406.95		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: LBecerra@Chevron.com
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 05/24/2018 Signature and Seal of Professional Surveyor: Certificate Number: 23006

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45535	² Pool Code 96715	³ Pool Name WC-025 G-06 S253206M; BONE SPRING
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0055H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3452'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1235'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	550'	EAST	LEA
¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ CO YETI 15 22 FED COM 0055H WELL X= 709,121 Y= 414,440 LAT. 32.137610 N LONG. 103.657735 W X= 750,306 Y= 414,498 LAT. 32.137734 N LONG. 103.658211 W ELEVATION +3452' NAVD 88 PROPOSED FIRST TAKE POINT X= 709,806 Y= 414,357 LAT. 32.137369 N LONG. 103.655523 W X= 750,991 Y= 414,415 LAT. 32.137493 N LONG. 103.655999 W PROPOSED LAST TAKE POINT X= 709,856 Y= 403,998 LAT. 32.108894 N LONG. 103.655572 W X= 751,042 Y= 404,056 LAT. 32.109018 N LONG. 103.656046 W PROPOSED BOTTOM HOLE LOCATION X= 709,857 Y= 403,923 LAT. 32.108688 N LONG. 103.655571 W X= 751,043 Y= 403,981 LAT. 32.108812 N LONG. 103.656045 W CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=409136.71, X=705043.63 C - Y=403855.03, X=705072.01 D - Y=414449.23, X=709023.67 E - Y=403891.25, X=709073.22 F - Y=414462.06, X=710355.81 G - Y=409183.11, X=710351.63 H - Y=403903.32, X=710406.95		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: LBecerra@Chevron.com
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 05/24/2018 Signature and Seal of Professional Surveyor: Certificate Number: 23006

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45536	² Pool Code 98270	³ Pool Name WC-025 G-07 S253216D; UPPER WOLFCAMP
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0056H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3450'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1210'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ CO YETI 15 22 FED COM 0056H WELL X= 709,146 Y= 414,440 LAT. 32.137610 N LONG. 103.657654 W X= 750,331 Y= 414,498 LAT. 32.137734 N LONG. 103.658129 W ELEVATION +3450' NAVD 88 PROPOSED FIRST TAKE POINT X= 710,026 Y= 414,359 LAT. 32.137371 N LONG. 103.654813 W X= 751,211 Y= 414,417 LAT. 32.137495 N LONG. 103.655288 W PROPOSED LAST TAKE POINT X= 710,076 Y= 404,000 LAT. 32.108896 N LONG. 103.654861 W X= 751,262 Y= 404,058 LAT. 32.109020 N LONG. 103.655335 W PROPOSED BOTTOM HOLE LOCATION X= 710,077 Y= 403,925 LAT. 32.108689 N LONG. 103.654860 W X= 751,263 Y= 403,983 LAT. 32.108814 N LONG. 103.655334 W CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=409136.71, X=705043.63 C - Y=403855.03, X=705072.01 D - Y=414449.23, X=709023.67 E - Y=403891.25, X=709073.22 F - Y=414462.06, X=710355.81 G - Y=409183.11, X=710351.63 H - Y=403903.32, X=710406.95		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: LBecerra@Chevron.com
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 05/24/2018 Signature and Seal of Professional Surveyor: Certificate Number: 23006

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 02, 2021
and ending with the issue dated
February 02, 2021.

Daniel Russell

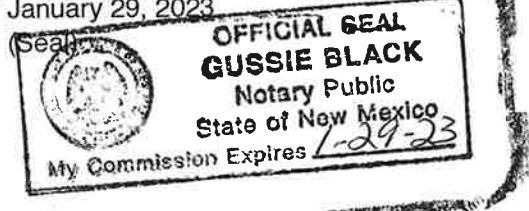
Publisher

Sworn and subscribed to before me this
2nd day of February 2021.

Gussie Black

Business Manager

My commission expires
January 29, 2023



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL

LEGAL NOTICE
February 2, 2021

To: Carol Ann Beumeler, her heirs and devisees; Beverly Sue Beumeler, her heirs and devisees; Douglas A. Denton, his heirs and devisees; Elliot M. Browder, his heirs and devisees; COLT Development, LLC; Fallon Partners, LLC; O'Ryan Oil & Gas; and Shawna Seltzer Redwine Trust.

Application of Chevron U.S.A. Inc. to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the Cotton Draw Central Tank Battery #3 located in the SW/4 SE/4 (Unit O) of Section 3, Township 25 South, Range 32 East, and the Cotton Draw Satellite #15 in Section 15, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. Pursuant to 19.15.12.7 NMAC, Chevron U.S.A. Inc. (OGRID No. 324932) seeks administrative approval for pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Cotton Draw Central Tank Battery #3, and the Cotton Draw Satellite #15, of production from the W-025 G-06 S253206M; Bone Spring (96715), and the W-025 G-07 S253216D; Upper Wolfcamp (98270) pools from all existing and future wells drilled in the following spacing units:

(a) The 640-acre, more or less, spacing unit in the W-025 G-06 S253206M; Bone Spring pool (96715) underlying the E/2 of Sections 15 and 22. The spacing unit is currently dedicated to the **CO YETI 15 22 Fed Com #0051H well** (API No. 30-025-45531), the **CO YETI 15 22 Fed Com #0053H well** (API No. 30-025-45533), and the **CO YETI 15 22 Fed Com #0055H well** (API No. 30-025-45535); and

(b) The 640-acre, more or less, spacing unit in the W-025 G-07 S253216D; Upper Wolfcamp pool (98270) underlying the E/2 of Sections 15 and 22. The spacing unit is currently dedicated to the **CO YETI 15 22 Fed Com #0052H well** (API No. 30-025-45534), the **CO YETI 15 22 Fed Com #0054H well** (API No. 30-025-45537), and the **CO YETI 15 22 Fed Com #0056H well** (API No. 30-025-45536).

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Shalyce Holmes, Chevron U.S.A. Inc, (713) 372-6051, slholmes@chevron.com.
#36165

67100754

00250779

HOLLAND & HART LLC
PO BOX 2208
SANTA FE,, NM 87504-2208

District I
1625 N French Dr Hobbs NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St. Artesia NM 88210
Phone (575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Road Aztec NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr Santa Fe NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-45531		2 Pool Code 96715		3 Pool Name WC-025 G-06 S253206M: BONE SPRING	
4 Property Code 324932		5 Property Name CO YETI 15 22 FED COM			6 Well Number 0051H
7 OGRID No. 4323		8 Operator Name CHEVRON U S A INC			9 Elevation 3449'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	15	25 SOUTH	32 EAST, N.M.P.M		10'	NORTH	1335'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 SOUTH	32 EAST, N.M.P.M		25'	SOUTH	2310'	EAST	LEA

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>CO YETI 15 22 FED COM 0051H WELL</p> <p>X= 709,021 Y= 414,439 LAT 32 137609 N LONG 103 658058 W NAD 27</p> <p>X= 750,206 Y= 414,497 LAT 32 137733 N LONG 103 658533 W NAD 83/2011</p> <p>ELEVATION +3449' NAVD 88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 708,046 Y= 414,340 LAT 32 137352 N LONG 103 661209 W NAD 27</p> <p>X= 749,231 Y= 414,398 LAT 32 137476 N LONG 103 661685 W NAD 83/2011</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 708,096 Y= 403,982 LAT 32 108880 N LONG 103 661256 W NAD 27</p> <p>X= 749,282 Y= 404,040 LAT 32 109005 N LONG 103 661730 W NAD 83/2011</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 708,097 Y= 403,907 LAT 32 108674 N LONG 103 661255 W NAD 27</p> <p>X= 749,283 Y= 403,965 LAT 32 108799 N LONG 103 661728 W NAD 83/2011</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=414410.73 X=705027.26 B - Y=409136.71 X=705043.63 C - Y=403855.03 X=705072.01 D - Y=414436.40 X=707691.54 E - Y=403879.17 X=707739.48 F - Y=414449.23 X=709023.67 G - Y=403891.25 X=709073.22 H - Y=414462.06 X=710355.81 I - Y=409183.11 X=710351.63 J - Y=403903.32 X=710406.95</p>	<p>Proposed First Take Point 100' FNL, 2310' FEL</p> <p>S 84°10'46" W 980.13'</p> <p>15</p> <p>Proposed Last Take Point 100' FSL, 2310' FEL</p> <p>22</p> <p>25</p> <p>1335'</p> <p>10'</p> <p>S 00°16'41" E 10,357.52'</p> <p>S 00°36'01" E 75.00'</p> <p>2310'</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 7/30/2019</p> <p>Laura Becerra Printed Name</p> <p>LBecerra@Chevron.com E-mail Address</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>01/24/2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>23006 Certificate Number</p> <p>23006 07/19/2019</p>		

District I1625 N French Dr Hobbs NM 88240
Phone (575) 393-6161 Fax (575) 393-0720**District II**811 S First St Artesia NM 88210
Phone (575) 748-1283 Fax (575) 748-9720**District III**1000 Rio Brazos Road Aztec NM 87410
Phone (505) 334-6178 Fax (505) 334-6170**District IV**1230 S St Francis Dr Santa Fe NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1 API Number 30-025-45534		2 Pool Code 98270		3 Pool Name WC-025 G-07 S253216D: UPPER WOLF CAMP	
4 Property Code 324932		5 Property Name CO YETI 15 22 FED COM			6 Well Number 0052H
7 OGRID No. 4323		8 Operator Name CHEVRON U.S.A. INC			9 Elevation 3449'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1310'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	2310'	EAST	LEA

10 Dedicated Acres 640	11 Joint or Infill Infill	12 Consolidation Code	13 Order No.
---------------------------	------------------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>CO YETI 15 22 FED COM 0052H WEI L</p> <p>X= 709.046 Y= 414.439 LAT 32.137609 N LONG 103.657977 W</p> <p>X= 750.231 Y= 414.497 LAT 32.137733 N LONG 103.658452 W</p> <p>ELEVATION +3449' NAVD 88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 708.046 Y= 414.340 LAT 32.137352 N LONG 103.661209 W</p> <p>X= 749.231 Y= 414.398 LAT 32.137476 N LONG 103.661685 W</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 708.096 Y= 403.982 LAT 32.108880 N LONG 103.661256 W</p> <p>X= 749.282 Y= 404.040 LAT 32.109005 N LONG 103.661730 W</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 708.097 Y= 403.907 LAT 32.108674 N LONG 103.661255 W</p> <p>X= 749.283 Y= 403.965 LAT 32.108799 N LONG 103.661729 W</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 7/30/2019 Signature Date</p> <p>Laura Becerra Printed Name</p> <p>L.Becerra@Chevron.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>01/24/2018 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
--	---

District I
1625 N French Dr., Hobbs NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

District II
811 S First St. Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720

District III
1000 Rio Brazos Road Aztec NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV
1220 S St Francis Dr. Santa Fe NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45533		² Pool Code 96715		³ Pool Name WC-025 G-06 S253206M: BONE SPRING	
⁴ Property Code 324932		⁵ Property Name CO YETI 15 22 FED COM			⁶ Well Number 00531H
⁷ OGRID No. 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3449'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1285'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	1430'	EAST	LEA

¹² Dedicated Acres 640	¹¹ Joint or Infill Defining well	¹⁴ Consolidation Code	¹³ Order No.
--------------------------------------	--	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CO YETI 15 22 FED COM 00531H WELL X= 709,071 Y= 414,440 LAT. 32 137609 N LONG. 103.657896 W X= 750,256 Y= 414,498 LAT. 32 137733 N LONG. 103.658372 W ELEVATION +3449' NAVD 88 PROPOSED FIRST TAKE POINT X= 708,976 Y= 414,348 LAT. 32 137360 N LONG. 103.658366 W X= 750,111 Y= 414,406 LAT. 32 137484 N LONG. 103.658842 W PROPOSED LAST TAKE POINT X= 708,976 Y= 403,990 LAT. 32 108887 N LONG. 103.658414 W X= 750,162 Y= 404,048 LAT. 32 109012 N LONG. 103.658888 W PROPOSED BOTTOM HOLE LOCATION X= 708,977 Y= 403,915 LAT. 32 108681 N LONG. 103.658413 W X= 750,163 Y= 403,973 LAT. 32 108805 N LONG. 103.658887 W		CORNER COORDINATES TABLE (NAD 27) A - Y=414410 73 X=705027 26 G - Y=413129 80 X=709023 91 B - Y=409136 71 X=705043 63 H - Y=403891 25 X=709073 22 C - Y=403855 03 X=705072 01 I - Y=414462 06 X=710355 81 D - Y=414436 40 X=707691 54 J - Y=413142 32 X=710354 77 E - Y=403879 17 X=707739 48 K - Y=409183 11 X=710351 63 F - Y=414449 23 X=709023 67 L - Y=403903 32 X=710345 95		<p>Diagram showing sections 15 and 22. Proposed First Take Point at 100' FNL, 1430' FEL. Proposed Last Take Point at 100' FSL, 1430' FEL. Corner coordinates table provided.</p>		" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>[Signature]</i> Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: L.Becerra@Chevron.com	
				"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 01/24/2018 Signature and Seal of Professional Surveyor: <i>[Signature]</i> Certificate Number: 23006			

District I
1625 N French Dr, Hobbs NM 88240
Phone (575) 393-6161 Fax (575) 393-6721

District II
811 S First St, Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720

District III
1000 Rio Brazos Road Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV
1220 S St Francis Dr, Santa Fe NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45537	² Pool Code 98270	³ Pool Name WC-025 G-07 S253216D: UPPER WOLFCAMP
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0054H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC	⁹ Elevation 3450'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1260'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	1210'	EAST	LEA

¹² Dedicated Acres 640	¹¹ Joint or Infill Defining Well	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	--	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>CO YETI 15 22 FED COM 0054H WELL</p> <p>X= 709,096 Y= 414,440 NAD 27 LAT. 32.137609 N LONG. 103.657815 W</p> <p>X= 750,281 Y= 414,498 NAD83/2011 LAT. 32.137733 N LONG. 103.658291 W</p> <p>ELEVATION +3450' NAVD 88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 709,746 Y= 414,350 NAD 27 LAT. 32.137362 N LONG. 103.657656 W</p> <p>X= 750,331 Y= 414,408 NAD83/2011 LAT. 32.137486 N LONG. 103.658131 W</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 709,196 Y= 403,992 NAD 27 LAT. 32.108889 N LONG. 103.657703 W</p> <p>X= 750,382 Y= 404,050 NAD83/2011 LAT. 32.109013 N LONG. 103.658177 W</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 709,197 Y= 403,917 NAD 27 LAT. 32.108683 N LONG. 103.657702 W</p> <p>X= 750,383 Y= 403,975 NAD83/2011 LAT. 32.108807 N LONG. 103.658176 W</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=414410.73, X=705027.26 B - Y=409136.71, X=705043.63 C - Y=403855.03, X=705072.01 D - Y=414449.23, X=709023.67 E - Y=403891.25, X=709073.22 F - Y=414462.08, X=710355.81 G - Y=409183.11, X=710351.63 H - Y=403903.32, X=710406.95</p>	<p>A</p> <p>S 29°08'58" E 102.51'</p> <p>Proposed First Take Point 100' FNL, 1210' FEL</p> <p>15</p> <p>S 00°16'40" E 10,358.16'</p> <p>B</p> <p>22</p> <p>Proposed Last Take Point 100' FSL, 1210' FEL</p> <p>S 00°36'01" E 75.00'</p> <p>C</p> <p>25'</p> <p>1210'</p> <p>H</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 7/30/2019 Signature Date</p> <p>Laura Becerra Printed Name</p> <p>L.Becerra@Chevron.com E-mail Address</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>05/24/2018 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 07/19/2019 Certificate Number</p>
---	---	--

District I
1625 N French Dr. Hobbs NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

District II
811 S First St. Artesia NM 88210
Phone (575) 748-1283 Fax (575) 748-9720

District III
1000 Rio Brazos Road Aztec NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV
1220 S St Francis Dr. Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45535		² Pool Code 96715	³ Pool Name WC-025 G-06 S253206M: BONE SPRING
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM		⁶ Well Number 0055H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC		⁹ Elevation 3452'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M.		10'	NORTH	1235'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M.		25'	SOUTH	550'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>CO YETI 15 22 FED COM 0055H WELL</p> <p>X= 709.121 Y= 414.440 LAT 32.137610 N LONG. 103.657735 W NAD 27</p> <p>X= 750.306 Y= 414.498 LAT 32.137734 N LONG. 103.658211 W NAD 83/2011</p> <p>ELEVATION ~3452' NAVD 88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 709.806 Y= 414.357 LAT 32.137369 N LONG. 103.655523 W NAD 27</p> <p>X= 750.991 Y= 414.415 LAT 32.137493 N LONG. 103.655999 W NAD 83/2011</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 709.856 Y= 403.998 LAT 32.108894 N LONG. 103.655572 W NAD 27</p> <p>X= 751.042 Y= 404.056 LAT 32.109018 N LONG. 103.656046 W NAD 83/2011</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 709.857 Y= 403.923 LAT 32.108688 N LONG. 103.655571 W NAD 27</p> <p>X= 751.043 Y= 403.981 LAT 32.108812 N LONG. 103.656045 W NAD 83/2011</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=414410.73, X=705027.26 B - Y=409136.71, X=705043.63 C - Y=403855.03, X=705072.01 D - Y=414449.23, X=709023.67 E - Y=403891.25, X=709073.22 F - Y=414462.06, X=710355.81 G - Y=409183.11, X=710351.63 H - Y=403903.32, X=710406.95</p>	<p>A</p> <p>S 83°03'26" E 689.99'</p> <p>Proposed First Take Point 100' FNL 550' FEL</p> <p>10'</p> <p>1235'</p> <p>S 00°16'40" E 10,358.55'</p> <p>15'</p> <p>B</p> <p>22'</p> <p>Proposed Last Take Point 100' FSL 550' FEL</p> <p>S 00°36'01" E 75.00'</p> <p>550'</p> <p>25'</p> <p>C</p> <p>E</p> <p>H</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 7/30/2019</p> <p>Printed Name: Laura Becerra</p> <p>E-mail Address: J.Becerra@Chevron.com</p>	<p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>05/24/2018 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>23006 Certificate Number</p> <p>23006 07/19/2019</p> <p>PROFESSIONAL SURVEYOR</p>
---	---	--	---

District I
1625 N French Dr. Hobbs NM 88240
Phone (575) 393-6161 Fax (575) 393-0720

District II
811 S First St. Artesia NM 88210
Phone (575) 748-1283 Fax (575) 748-9720

District III
1000 Rio Brazos Road, Aztec NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV
1320 S St Francis Dr. Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45536	² Pool Code 98270	³ Pool Name WC-025 G-07 S253216D; UPPER WOLFCAMP
⁴ Property Code 324932	⁵ Property Name CO YETI 15 22 FED COM	⁶ Well Number 0056H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC	⁹ Elevation 3450'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	15	25 SOUTH	32 EAST, N.M.P.M		10'	NORTH	1210'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	25 SOUTH	32 EAST, N.M.P.M		25'	SOUTH	330'	EAST	LEA

¹⁰ Dedicated Acres 640	¹¹ Joint or Infill Infill	¹² Consolidation Code	¹³ Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

CO YETI 15 22 FED COM 0056H WELL X= 709.148 Y= 414.440 LAT. 32 137610 N LONG. 103.657654 W X= 750.331 Y= 414.498 LAT. 32 137734 N LONG. 103.658129 W ELEVATION ~3450' NAVD 88 PROPOSED FIRST TAKE POINT X= 710.026 Y= 414.359 LAT. 32 137371 N LONG. 103.654813 W X= 751.211 Y= 414.417 LAT. 32 137495 N LONG. 103.655288 W PROPOSED LAST TAKE POINT X= 710.076 Y= 404.000 LAT. 32 108896 N LONG. 103.654861 W X= 751.262 Y= 404.058 LAT. 32 109020 N LONG. 103.655335 W PROPOSED BOTTOM HOLE LOCATION X= 710.077 Y= 403.925 LAT. 32 108689 N LONG. 103.654860 W X= 751.263 Y= 403.983 LAT. 32 108814 N LONG. 103.655334 W		CORNER COORDINATES TABLE (NAD 27) A - Y=414410.73, X=705027.26 B - Y=409138.71, X=705043.63 C - Y=403855.03, X=705072.01 D - Y=414449.23, X=709023.67 E - Y=403891.25, X=709073.22 F - Y=414462.06, X=710355.81 G - Y=409183.11, X=710351.63 H - Y=403903.32, X=710406.95				OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Date: 7/30/2019 Printed Name: Laura Becerra E-mail Address: L.Becerra@Chevron.com	
		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 05/24/2018 Signature and Seal of Professional Surveyor: Certificate Number: 23006					

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of February 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

The E/2 of Section 15, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico and the E/2 of Section 22, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Containing 640.00 acres, more or less, and this agreement shall include only the Bone Spring Formation underlying said lands, and the crude oil and associated natural gas (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be *CHEVRON U.S.A. INC., 1400 Smith Street, Houston, TX 77002*. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: **CHEVRON U.S.A. INC**

Date

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this ____ day of _____, 20____, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc, a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this ____ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

LESSEE OF RECORD:

DEVON ENERGY PRODUCTION COMPANY, L.P

Dated: _____

By: _____

Name: _____

Title: _____

STATE OF §
§
COUNTY OF §

The foregoing instrument was acknowledged before me on this _____ day of _____, 20__ by _____, _____ of Devon Energy Production Company, L.P., a _____, on behalf of said _____.

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION
AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: _____

TITLE: _____

Phone number: _____, **email** _____

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the E/2 of Sections 15 and 22, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This agreement shall include only the Bone Spring Formation.

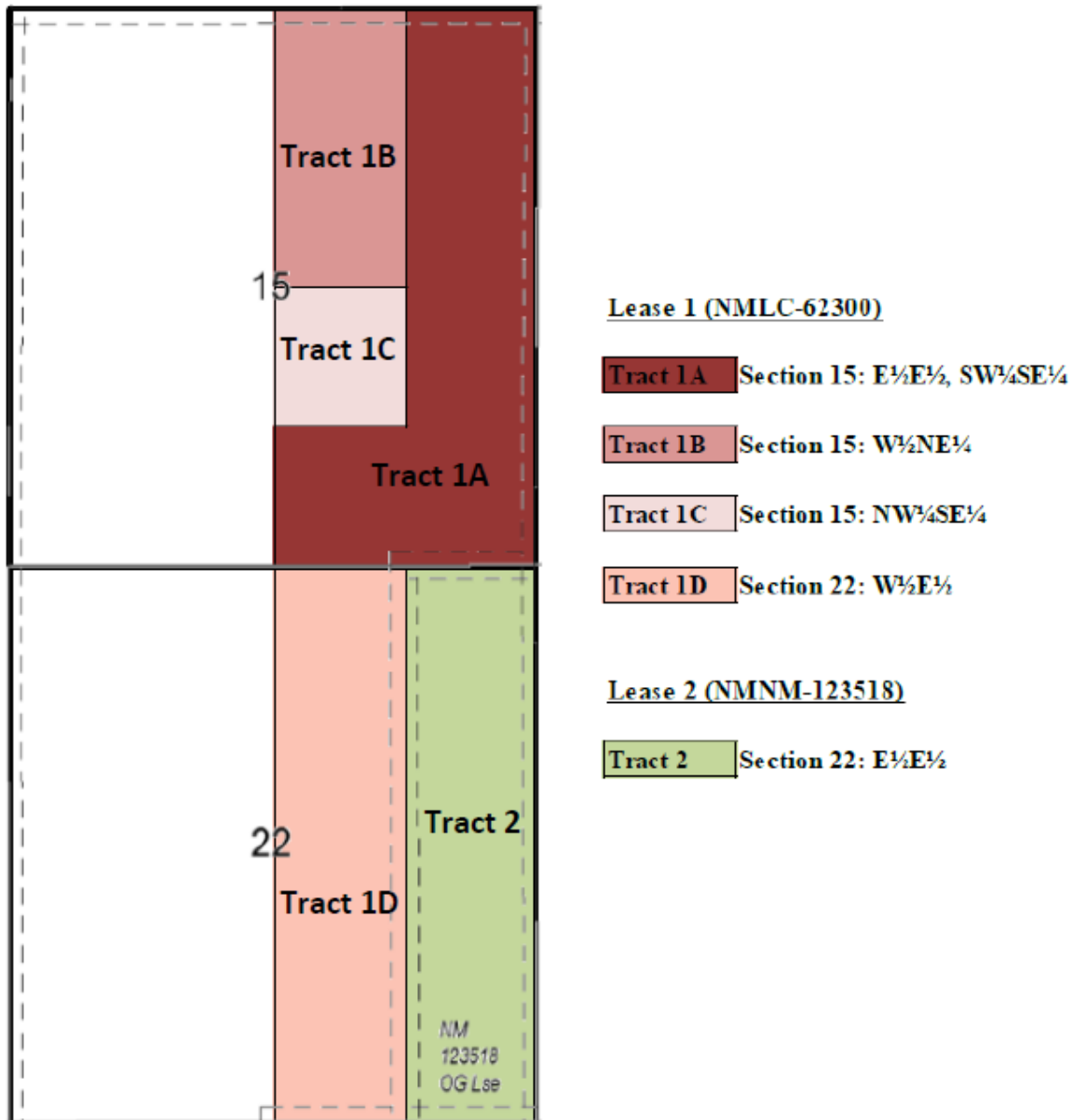
CO YETI 15-22 FED COM 001

EXHIBIT "B"

To Communitization Agreement dated February 1, 2021, embracing the following described land in the E/2 of Sections 15 and 22, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico, containing 640.00 acres, more or less. This agreement shall include only the Bone Spring Formation.

Operator of Communitized Area: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1A**

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America
Original Lessee: G. E. Jordan
Present Lessee: Chevron U.S.A. Inc.
Serial No.: NMLC-62300
Date: 03/01/1951
Pooling Authority: Yes
Description: E/2E/2, SW/4SE/4 of Section 15, T25S-R32E, Lea County, New Mexico; containing 200 acres, more or less, among other lands not subject to this Communitization Agreement.

Tract No. 1B

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America
Original Lessee: G. E. Jordan
Present Lessee: Chevron U.S.A. Inc.
Serial No.: NMLC-62300
Date: 03/01/1951
Pooling Authority: Yes
Description: W/2NE/4 of Section 15, T25S-R32E, Lea County, New Mexico; containing 80 acres, more or less, among other lands not subject to this Communitization Agreement.

Tract No. 1C

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America
Original Lessee: G. E. Jordan
Present Lessee: Chevron U.S.A. Inc.
Serial No.: NMLC-62300
Date: 03/01/1951
Pooling Authority: Yes
Description: NW/4NE/4 of Section 15, T25S-R32E, Lea County, New Mexico; containing 40 acres, more or less, among other lands not subject to this Communitization Agreement.

Tract No. 1D

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America
Original Lessee: G. E. Jordan
Present Lessee: Chevron U.S.A. Inc.
Serial No.: NMLC-62300
Date: 03/01/1951
Pooling Authority: Yes
Description: W/2E/2 of Section 22, T25S-R32E, Lea County, New Mexico; containing 160 acres, more or less, among other lands not subject to this Communitization Agreement.

Tract No. 2

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America
Original Lessee: Yates Petroleum, Et. al
Present Lessee: Chevron U.S.A. Inc.
Serial No.: NMNM-123518
Date: 09/01/2009
Pooling Authority: Yes
Description: E/2E/2 of Section 22, T25S-R32E, Lea County, New Mexico; containing 160 acres, more or less, among other lands not subject to this Communitization Agreement.

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1A	200.00	31.25%
1B	80.00	12.50%
1C	40.00	6.25%
1D	160.00	25.00%
<u>2</u>	<u>160.00</u>	<u>25.00%</u>
Total	640.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of February 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

The E/2 of Section 15, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico and the E/2 of Section 22, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico.

Containing 640.00 acres, more or less, and this agreement shall include only the Wolfcamp Formation underlying said lands, and the crude oil and associated natural gas (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be *CHEVRON U.S.A. INC., 1400 Smith Street, Houston, TX 77002*. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

- hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: **CHEVRON U.S.A. INC**

Date

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this ____ day of _____, 20____, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc, a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

On this ____ day of _____, 20__, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

LESSEE OF RECORD:

DEVON ENERGY PRODUCTION COMPANY, L.P

Dated: _____

By: _____

Name: _____

Title: _____

STATE OF §
COUNTY OF §

My Commission Expires:

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION
AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of CHEVRON U.S.A. INC., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

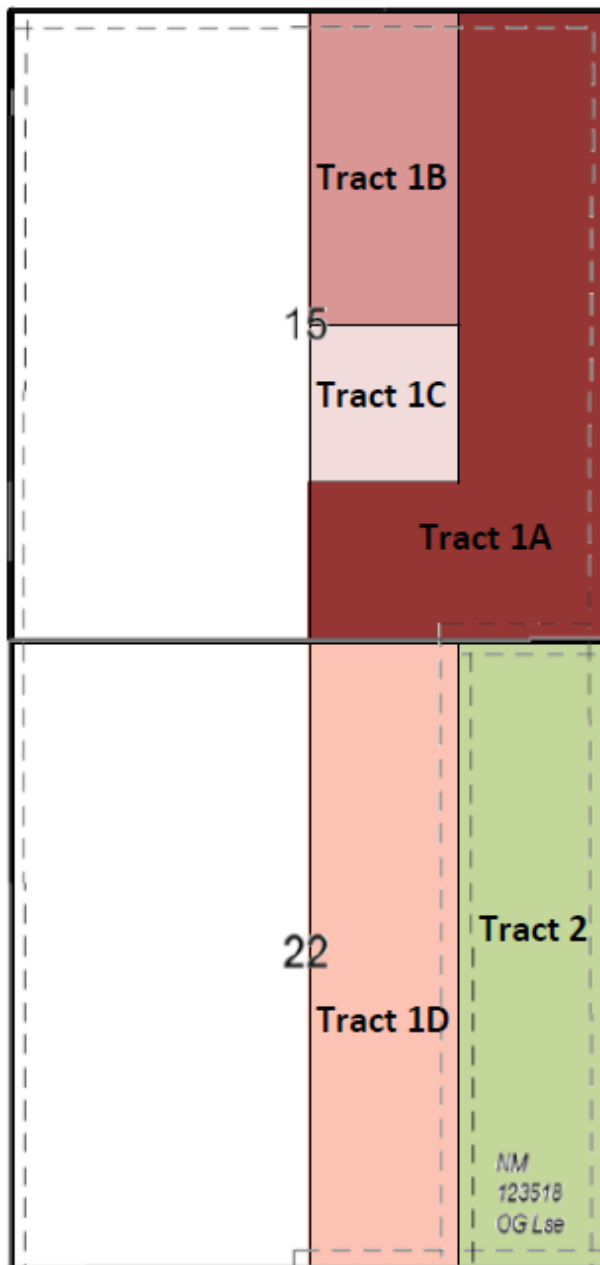
Printed: _____

TITLE: _____

Phone number: _____, **email** _____

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the E/2 of Sections 15 and 22, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This agreement shall include only the Wolfcamp Formation.

CO YETI 15-22 FED COM 002Lease 1 (NMLC-62300)

Tract 1A Section 15: E $\frac{1}{2}$ E $\frac{1}{2}$, SW $\frac{1}{4}$ SE $\frac{1}{4}$

Tract 1B Section 15: W $\frac{1}{2}$ NE $\frac{1}{4}$

Tract 1C Section 15: NW $\frac{1}{4}$ SE $\frac{1}{4}$

Tract 1D Section 22: W $\frac{1}{2}$ E $\frac{1}{2}$

Lease 2 (NMNM-123518)

Tract 2 Section 22: E $\frac{1}{2}$ E $\frac{1}{2}$

EXHIBIT "B"

To Communitization Agreement dated February 1, 2021, embracing the following described land in the E/2 of Sections 15 and 22, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico, containing 640.00 acres, more or less. This agreement shall include only the Wolfcamp Formation.

Operator of Communitized Area: CHEVRON U.S.A. INC.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1A**

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America
Original Lessee: G. E. Jordan
Present Lessee: Chevron U.S.A. Inc.
Serial No.: NMLC-62300
Date: 03/01/1951
Pooling Authority: Yes
Description: E/2E/2, SW/4SE/4 of Section 15, T25S-R32E, Lea County, New Mexico; containing 200 acres, more or less, among other lands not subject to this Communitization Agreement.

Tract No. 1B

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America
Original Lessee: G. E. Jordan
Present Lessee: Chevron U.S.A. Inc.
Serial No.: NMLC-62300
Date: 03/01/1951
Pooling Authority: Yes
Description: W/2NE/4 of Section 15, T25S-R32E, Lea County, New Mexico; containing 80 acres, more or less, among other lands not subject to this Communitization Agreement.

Tract No. 1C

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America
Original Lessee: G. E. Jordan
Present Lessee: Chevron U.S.A. Inc.
Serial No.: NMLC-62300
Date: 03/01/1951
Pooling Authority: Yes
Description: NW/4NE/4 of Section 15, T25S-R32E, Lea County, New Mexico; containing 40 acres, more or less, among other lands not subject to this Communitization Agreement.

Tract No. 1D

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America
Original Lessee: G. E. Jordan
Present Lessee: Chevron U.S.A. Inc.
Serial No.: NMLC-62300
Date: 03/01/1951
Pooling Authority: Yes
Description: W/2E/2 of Section 22, T25S-R32E, Lea County, New Mexico; containing 160 acres, more or less, among other lands not subject to this Communitization Agreement.

Tract No. 2

WI Owners: Chevron U.S.A. Inc. 100%

Lessor: The United States of America
Original Lessee: Yates Petroleum, Et. al
Present Lessee: Chevron U.S.A. Inc.
Serial No.: NMNM-123518
Date: 09/01/2009
Pooling Authority: Yes
Description: E/2E/2 of Section 22, T25S-R32E, Lea County, New Mexico; containing 160 acres, more or less, among other lands not subject to this Communitization Agreement.

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1A	200.00	31.25%
1B	80.00	12.50%
1C	40.00	6.25%
1D	160.00	25.00%
<u>2</u>	<u>160.00</u>	<u>25.00%</u>
Total	640.00	100.00%

From: [Engineer, OCD, EMNRD](#)
To: [McConnell, Kayla](#)
Cc: [McClure, Dean, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Holm, Anchor E.](#); [Dawson, Scott](#); lisa@rwbyram.com
Subject: Approved Administrative Order PLC-713
Date: Tuesday, March 2, 2021 3:34:29 PM
Attachments: [PLC713 Order.pdf](#)

NMOCD has issued Administrative Order PLC-713 which authorizes Chevron USA, Inc. (4323) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPPM)	Pool Code
30-025-45534	CO YETI 15 22 Fed Com #52H	A-15-25S-32E	98270
30-025-45537	CO YETI 15 22 Fed Com #54H	A-15-25S-32E	98270
30-025-45536	CO YETI 15 22 Fed Com #56H	A-15-25S-32E	98270
30-025-45531	CO YETI 15 22 Fed Com #51H	B-15-25S-32E	96715
30-025-45533	CO YETI 15 22 Fed Com #53H	A-15-25S-32E	96715
30-025-45535	CO YETI 15 22 Fed Com #55H	A-15-25S-32E	96715

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Becerra, Laura](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXT] RE: surface commingling application PLC-713
Date: Tuesday, November 10, 2020 10:22:15 AM

Hello Mr. McClure,

I confirmed with the facilities engineer and we do not have any producing wells to that CTB. The Yeti pad will be our first producing pad in Cotton Draw. As new wells come online we will need to amend the application to add the new wells. As of today, we're completing the Yeti wells. They should be ready to produce around January/February.

I'm only waiting for the interest owner information from our land rep to reply to your email for the other pending application. I should have it no later than next week.

Please let me know if you have any questions. Have a great day,

Laura

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, November 06, 2020 12:32 PM
To: Becerra, Laura <LBecerra@chevron.com>
Subject: [**EXTERNAL**] surface commingling application PLC-713

Hello Ms. Becerra,

I am reviewing the surface commingling application for the Cotton Draw CTB 3 and Cotton Draw Sat 15 (PLC-712) operated by Chevron USA, Inc. (4323).

Are the listed wells producing to the Cotton Draw Sat 15 going to be commingling with production from the 2 trains at the Cotton Draw CTB 3? If so, please submit a list of the wells from these trains and confirm all the interest owners in those wells were notified.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: [PLC-713](#)

Operator: [Chevron USA, Inc. \(4323\)](#)

Publication Date: [2/2/2021](#)

Date Sent: [11/3/2020](#)

Noticed Persons

Date	Person	Certified Tracking Number	Status
10/27/2020	U.S. Bureau of Land Management	7014-1200-0001-5089-5188	Delivered
10/27/2020	Ballard E. Spencer Trust, Inc	7014-1200-0001-5089-5195	Delivered
12/5/2020	Carol Ann Beumeler	7014-1200-0001-5089-5300	In-Transit
12/11/2020	Beverly Sue Beumeler	7014-1200-0001-5089-5201	In-Transit
11/16/2020	Denice Jon Beumeler	7014-1200-0001-5089-5287	Delivered
10/29/2020	Cecilia Lou Beumeler	7014-1200-0001-5089-5294	Delivered
10/27/2020	Richard C. Gibson & Nancy H. Gibson	7014-1200-0001-5089-5263	Delivered
10/29/2020	Douglas A. Denton	7014-1200-0001-5089-5270	In-Transit
11/16/2020	Betty Lou Beumeler	7014-1200-0001-5089-5225	Delivered
10/29/2020	Baloney Feathers, Ltd	7014-1200-0001-5089-5232	Delivered
11/3/2020	Kathlyn S. Browder	7019-1640-0001-2270-9887	Delivered
10/29/2020	Elliott M. Browder	7019-1640-0001-2270-9870	In-Transit
11/16/2020	Joe Denton Tuck	7019-1640-0001-2270-9900	Delivered
11/12/2020	COLT Development, LLC	7019-1640-0001-2270-9894	In-Transit
10/26/2020	Hathoot, LLLP	7019-1640-0001-2270-9924	Delivered
11/29/2020	Fallon Partners, LLC	7019-1640-0001-2270-9917	In-Transit
10/26/2020	H-S Mineral and Realty, Ltd.	7019-1640-0001-2270-9948	Delivered
10/27/2020	Hill Investments, Ltd.	7019-1640-0001-2270-9931	Delivered
11/3/2020	Richard D. Jones, Jr.	7019-1640-0001-2270-9962	Delivered
10/24/2020	Gary Lee Manning	7019-1640-0001-2270-9955	Delivered
12/3/2020	O'Ryan Oil & Gas	7019-1640-0001-2270-9986	In-Transit
10/29/2020	McMullen Minerals, LLC	7019-1640-0001-2270-9979	Delivered
10/26/2020	Patricia Ann Reece	7019-1640-0001-2271-0005	Delivered
10/27/2020	Pegasus Resources, LLC	7019-1640-0001-2270-9993	Delivered
12/4/2020	Shawna Seltzer Redwine Trust	7014-1200-0001-5089-5218	In-Transit
10/26/2020	Charles W. Seltzer Trust	7014-1200-0001-5089-5140	Delivered
10/22/2020	Bradley A. Siegel	7014-1200-0001-5089-5164	Delivered
10/23/2020	Janis Lynn Settle	7014-1200-0001-5089-5157	Delivered
10/30/2020	White Star Energy, Inc	7014-1200-0001-5089-5171	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY CHEVRON USA, INC.**

ORDER NO. PLC-713

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Chevron USA, Inc. (“Operator”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Operator submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Operator proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Operator provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Operator provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Operator certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Operator stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well which produces from a pool and spacing unit dedicated to a well identified in Exhibit A.
8. Operator submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
10. Operator satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
11. Operator's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Operator is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

Operator is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well producing from the same pool and spacing unit dedicated to a well identified in Exhibit A.

2. For each Pooled Area described in Exhibit B, Operator shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Operator fails to submit the Proposed Agreement, this Order shall terminate on the following day.
3. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Operator shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Operator withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Operator shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Operator shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Operator shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.
4. Operator shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
5. The allocation of oil and gas production to an infill well shall be determined in the same manner as oil and gas production to the well dedicated to the pool and spacing unit.

6. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Operator shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Operator shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Operator shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Operator shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to

19.15.18.12(B) NMAC, Operator shall report the gas in accordance with 19.15.18.12(F) NMAC.

9. Operator shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Operator shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Operator fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Operator shall submit Forms C-102 and C-103 to the OCD Engineering Bureau identifying an infill well prior to commingling and off-lease measuring, as applicable, oil and gas production from an infill well with the production from another well.
12. Operator shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 3/02/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-713**

Operator: **Chevron USA, Inc. (4323)**

Central Tank Battery: **Cotton Draw Central Tank Battery 3**

Central Tank Battery Location (NMPM): **Unit J, Section 3, Township 25 South, Range 32 East**

Gas Custody Transfer Meter Location (NMPM): **SE/4, Section 3, Township 25 South, Range 32 East**

Central Tank Battery: **Cotton Draw Sat 15**

Central Tank Battery Location (NMPM): **Unit A, Section 15, Township 25 South, Range 32 East**

Pools

Pool Name	Pool Code
WC-025 G-07 S253216D; UPPER WOLFCAMP	98270
WC-025 G-06 S253209L; BONE SPRING	96715

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMLC 62300	E/2 E/2, SW/4 SE/4	Sec 15-T25S-R32E
NMLC 62300	W/2 NE/4	Sec 15-T25S-R32E
NMLC 62300	NW/4 NE/4	Sec 15-T25S-R32E
NMLC 62300	W/2 E/2	Sec 22-T25S-R32E
NMNM 123518	E/2 E/2	Sec 22-T25S-R32E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-45534	CO YETI 15 22 Fed Com #52H	A-15-25S-32E	98270	
30-025-45537	CO YETI 15 22 Fed Com #54H	A-15-25S-32E	98270	
30-025-45536	CO YETI 15 22 Fed Com #56H	A-15-25S-32E	98270	
30-025-45531	CO YETI 15 22 Fed Com #51H	B-15-25S-32E	96715	
30-025-45533	CO YETI 15 22 Fed Com #53H	A-15-25S-32E	96715	
30-025-45535	CO YETI 15 22 Fed Com #55H	A-15-25S-32E	96715	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-713**

Operator: Chevron USA, Inc. (4323)

Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
CA BS BLM	E/2	Sec 15-T25S-R32E	640	A
	E/2	Sec 22-T25S-R32E		
CA WC BLM	E/2	Sec 15-T25S-R32E	640	B
	E/2	Sec 22-T25S-R32E		

Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
NMLC 62300	E/2 E/2, SW/4 SE/4	Sec 15-T25S-R32E	200	A
NMLC 62300	W/2 NE/4	Sec 15-T25S-R32E	80	A
NMLC 62300	NW/4 NE/4	Sec 15-T25S-R32E	40	A
NMLC 62300	W/2 E/2	Sec 22-T25S-R32E	160	A
NMNM 123518	E/2 E/2	Sec 22-T25S-R32E	160	A
NMLC 62300	E/2 E/2, SW/4 SE/4	Sec 15-T25S-R32E	200	B
NMLC 62300	W/2 NE/4	Sec 15-T25S-R32E	80	B
NMLC 62300	NW/4 NE/4	Sec 15-T25S-R32E	40	B
NMLC 62300	W/2 E/2	Sec 22-T25S-R32E	160	B
NMNM 123518	E/2 E/2	Sec 22-T25S-R32E	160	B

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 11025

CONDITIONS OF APPROVAL

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX79706				OGRID: 4323	Action Number: 11025	Action Type: C-107B
OCD Reviewer	Condition					
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.					