

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: SALT RIDGE CC 20 17 FEDERAL COM #021H & OTHER **API:** 30-015-44945 & OTHER
Pool: PIERCE CROSSING; BONE SPRING & OTHER **Pool Code:** 50371 & OTHER

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP_(PROJECT AREA) ☐ NSP_(PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ELIZABETH (BETH) SCHENKEL

Print or Type Name

Signature

10/13/2020

Date

713-497-2055

Phone Number

BETH_SCHENKEL@OXY.COM

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC
OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. OLM-152
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Elizabeth Schenkel TITLE: FACILITIES ENGINEER DATE: 10/13/2020

TYPE OR PRINT NAME ELIZABETH (BETH) SCHENKEL TELEPHONE NO.: 713-497-2055

E-MAIL ADDRESS: BETH_SCHENKEL@OXY.COM

APPLICATION FOR POOL AND LEASE COMMINGLE AND OFF LEASE MEASUREMENT

Commingling proposal for Salt Ridge CC 17 CTB

OXY USA INC requests approval of a pool and lease commingle and off-lease measurement amendment for the Salt Ridge CC 17 CTB, located in Eddy County, Section 17 T24S-R29E (104°0'44.5"W, 32°13'16.531"N). The wells feeding the battery are listed below.

Commingling this production is the only way to economically produce Morning Federal Com #01H. This well is currently shut in due to extensive damage at its battery. BLM interest in this well cannot support the capital cost of \$420,000 to build a new train facility. Commingling production will result in maximum economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources, as per 43 CFR 3162.1(a).

POOL: PIERCE CROSSING;BONE SPRING (50371) - CA PENDING

16.67% FEE & 66.67% BLM 12.5% NRI (NMNM17224) & 16.67% BLM 12.5% NRI (NMNM94651)

CA ALLOCATED 83.3% OF THE PRODUCTION TO THE FEDERAL LEASES AT A ROYALTY RATE OF 12.5%, FOR THE INTEREST ALLOCATION OF 10.417%

Well Name	API	Surface Location	Date Online	Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
SALT RIDGE CC 20 17 FEDERAL COM #021H	30-015-44945	E-17-24S-29E	9/3/2018	125	47	996	1150	528

POOL: PIERCE CROSSING;BONE SPRING (50371) - CA PENDING

16.67% FEE & 66.67% BLM 12.5% NRI (NMNM17224) & 16.67% BLM 12.5% NRI (NMNM94651)

CA ALLOCATED 83.3% OF THE PRODUCTION TO THE FEDERAL LEASES AT A ROYALTY RATE OF 12.5%, FOR THE INTEREST ALLOCATION OF 10.417%

Well Name	API	Surface Location	Date Online	Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
SALT RIDGE CC 20 17 FEDERAL COM #023H	30-015-44947	F-17-24S-29E	9/3/2018	154	47	586	1250	376

POOL: CEDAR CANYON;BONE SPRING (11520)

BLM 12.5% NRI (NMNM117120)

Well Name	API	Surface Location	Date Online	Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
MORNING FEDERAL COM #01H	30-015-37644	E-08-24S-29E	9/4/2010	27	44	122	1100	70

All three of the wells at the Salt Ridge CC 17 CTB will be commingled in a bulk/test setup with two 6' X 20' three-phase separators. Each vessel will be equipped with oil turbine meters, gas orifice meters, and water turbine meters.

Oil production will flow through a 6' X 20' heater treater then sent to four oil storage tanks. It will then be pumped through a LACT (FMP, S/N 14664826) and sent to sales. Oil production will be allocated back to each well based on well test.

Gas will be sent from the separators to a gas scrubber. It will then flow to either an Oxy check meter (S/N T182324609) and sent to sales, or flow through a gas compressor and be used for gas lift purposes. The Oxy check meter will serve as the gas FMP for the purpose of royalty payment. Gas production will be allocated back to each well based on well test.

All water from the Salt Ridge CC 17 CTB will be sent to the Cedar Canyon Disposal System.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

The working interest, royalty interest and overriding royalty interest owners are identical, so notice was not required.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

If a well is converted to gas lift in the future, a request for beneficial use will be submitted.

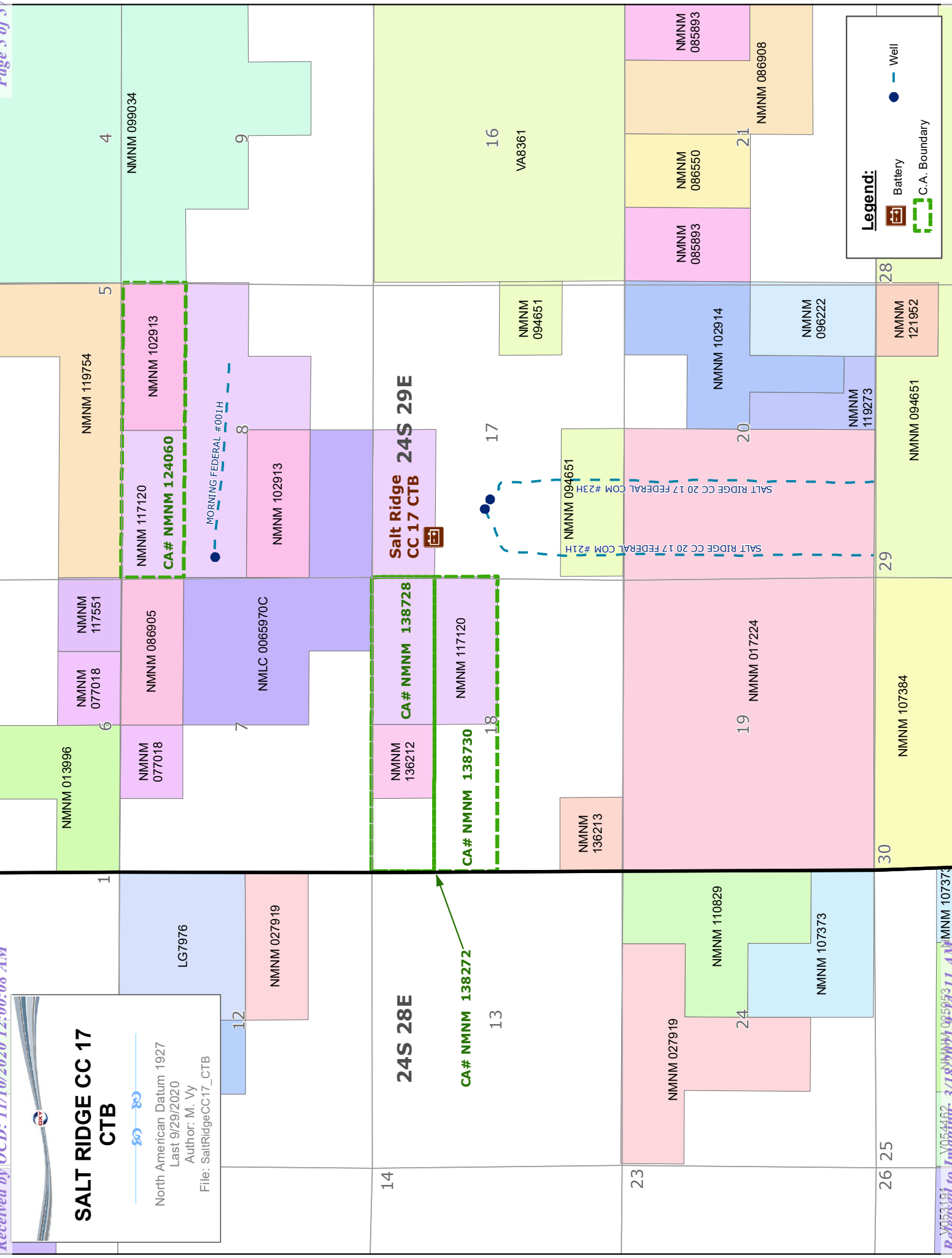
Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

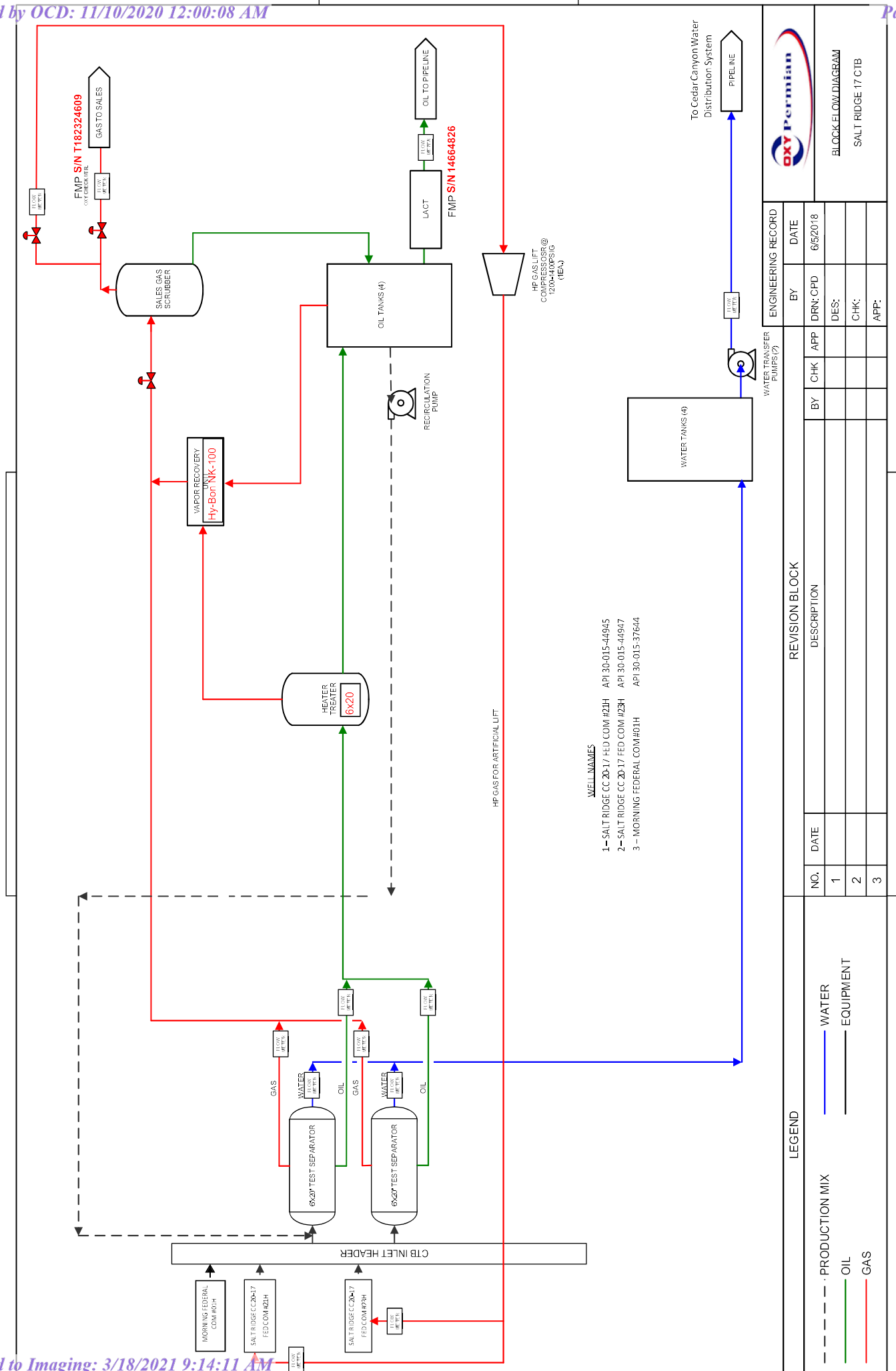
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



SALT RIDGE CC 17 CTB

North American Datum 1927
Last 9/29/2020
Author: M. Vy
File: SaltRidgeCC17_CTB





NM OIL CONSERVATION
ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1263 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-4178 Fax: (505) 334-4170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 30 2018

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

RECEIVED

☒ AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44945	Pool Code 50371	Pool Name Pierce Crossing Bone Spring
Property Code 321377	Property Name SALT RIDGE CC "20-17" FEDERAL COM	Well Number 21H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2933.9'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	17	24 SOUTH	29 EAST, N.M.P.M.		2359'	NORTH	1302'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	24 SOUTH	29 EAST, N.M.P.M.		100' 10'	SOUTH	300' 408'	WEST	EDDY
Dedicated Acres 240	Joint or Infill Y	Consolidation Code	Order No. LTP - 161 FSL 410 FWL FTP - 2438 FSL 467 FWL						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the district.</p> <p>Signature: <u>[Signature]</u> Date: <u>8/30/18</u></p> <p>Printed Name: <u>Jana Mendiola</u></p> <p>E-mail Address: <u>jana-mendiola@oxy.com</u></p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the information shown on this plat was plotted from reliable and accurate surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>SEPTEMBER 8, 2017</u></p> <p>Signature and Seal of Professional Surveyor: <u>[Signature]</u></p> <p>Certificate Number: <u>15079</u></p> <p>WO# 170908WL-a-XY (KA)</p>

AUG 30 2018

Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

☒ AMENDED REPORT
(As-Drilled)

District I
1623 N. French Dr. Hobbs, NM 88240
Phone: (575) 393-4161 Fax: (575) 393-0720

District II
811 S. First St. Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Pecos Road, Artec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3465 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44947	Pool Code 50371	Pool Name Pierce Crossing Bone Spring
Property Code 321377	Property Name SALT RIDGE CC "20-17" FEDERAL COM	Well Number 23H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2933.9'

Surface Location

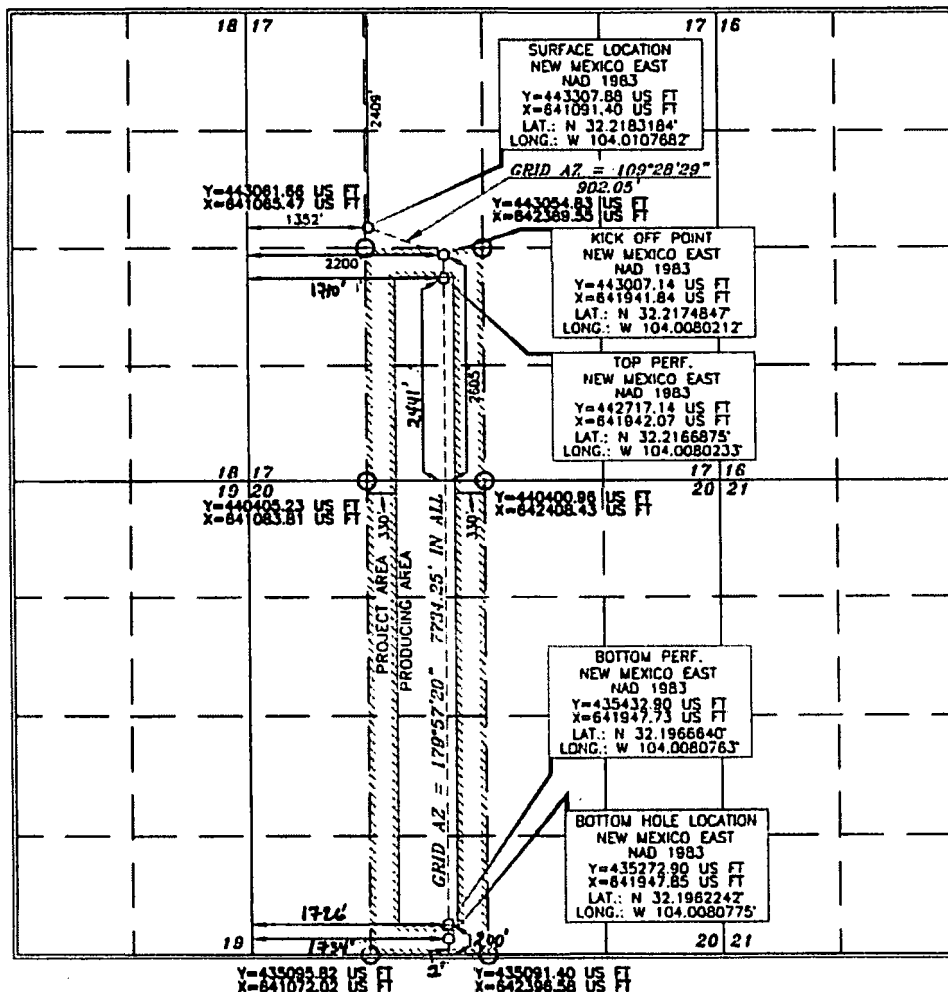
UL or lot no.	Section	Township	Range	Lot 1dn	Feet from the	North/South line	Feet from the	East/West line	County
F	17	24 SOUTH	29 EAST, N.M.P.M.		2409'	NORTH	1352'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	24 SOUTH	29 EAST, N.M.P.M.		100' 2"	SOUTH	2200' 12 3/4"	WEST	EDDY

Dedicated Acres 240	Joint or Infill Y	Consolidation Code	Order No. LTP-200 FSL 1726 FWL FTP-2441 FSL 1710 FWL
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom lands location or has a right to drill this well as this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: [Signature] Date: 8/30/18

Printed Name Jana Mendiola
Email Address janalyn-mendiola@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted by me or under my actual supervision and that the same is true and correct to the best of my belief.

15079
SEPTEMBER 8, 2017
Date of Survey: _____

Signature and Stamp of Professional Supervisor

Terry Paul 11/6/2007
Certificate Number 15079

WO 170908WL-c-XY (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-37644	² Pool Code 11520	³ Pool Name Cedar Canyon; Bone Spring
⁴ Property Code 38062	⁵ Property Name Morning Federal	
⁷ OGRID No. 14049	⁸ Operator Name Marbob Energy Corporation	
		⁶ Well Number 1H
		⁹ Elevation 3010'

¹⁰ Surface Location

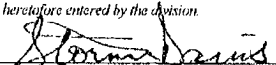
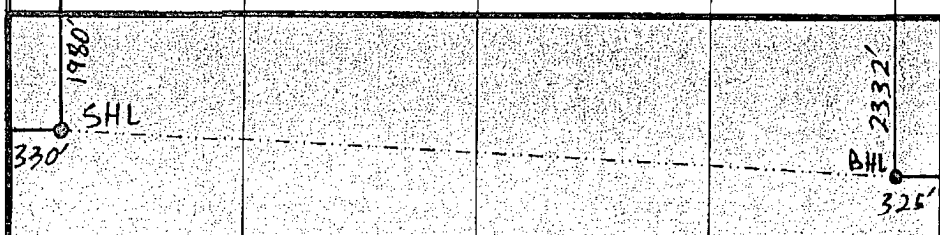
UL or lot no. E	Section 8	Township 24S	Range 29E	Lot Idn E	Feet from the 1980	North/South line North	Feet from the 330	East/West line West	County Eddy
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no. H	Section 8	Township 24S	Range 29E	Lot Idn H	Feet from the 2332	North/South line North	Feet from the 325	East/West line East	County Eddy
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¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature _____ Date 9/10/10 Stormi Davis Production Assistant Printed Name _____
					
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey _____ Signature and Seal of Professional Surveyor: _____ REFER TO ORIGINAL PLAT Certificate Number _____					

CSH



**OXY USA WTP Limited Partnership / OXY
USA INC / OCCIDENTAL PERMIAN LTD**

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2055
Beth_Schenkel@oxy.com

October 13, 2020

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Application for Pool and Lease Commingle Permit and Off-lease Measurement, Sales, & Storage
for Wells at the Salt Ridge CC 17 Battery in Eddy County, New Mexico

Dear Interest Owner:

This is to advise you that OXY USA INC is filing to surface commingle the wells at the Salt Ridge 17
CC Battery. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New
Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include
additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Beth Schenkel at (713) 497-2055.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel", written over a horizontal line.

OXY USA INC
Beth Schenkel
Facilities Engineer
Beth_Schenkel@oxy.com

Tracking Number	Mail Date	Custom Field1	To Company Name	To Name	Delivery Address	City	State	ZIP
9414811898765828114476	10/13/2020	SALT RIDGE 17 CTB	E RANDALL HUDSON III POA	COG OPERATING LLC	P O BOX 849929	DALLAS	TX	75284
9414811898765828114513	10/13/2020	SALT RIDGE 17 CTB		NESTEGG ENERGY CORPORATION	2308 SIERRA VISTA RD	ARTESIA	NM	88210
9414811898765828114551	10/13/2020	SALT RIDGE 17 CTB		EDWARD R HUDSON JR	616 TEXAS STREET	FORT WORTH	TX	76102
9414811898765828114568	10/13/2020	SALT RIDGE 17 CTB	VALORIE F WALKER TRUSTEE	COLUMS & WARE INC	950 THIRD AVE 22ND FL	NEW YORK	NY	10022
9414811898765828114520	10/13/2020	SALT RIDGE 17 CTB		STRATA PRODUCTION COMPANY	P O BOX 1030	ROSWELL	NM	88202
9414811898765828114506	10/13/2020	SALT RIDGE 17 CTB		JACK V WALKER REV TR DTD 5-21-81	P O BOX 102256	ANCHORAGE	AK	99510
9414811898765828114599	10/13/2020	SALT RIDGE 17 CTB	FRANCIS H HUDSON - TRUSTEE	J M MINERAL & LAND CO INC	P O BOX 1015	MIDLAND	TX	79702
9414811898765828114544	10/13/2020	SALT RIDGE 17 CTB		LINDS LIVING TRUST	4200 S HULEN SUITE 302	FORT WORTH	TX	76109
9414811898765828114582	10/13/2020	SALT RIDGE 17 CTB		MITCHELL EXPLORATION	6212 HOWESTEAD BLVD	MIDLAND	TX	79707
9414811898765828114537	10/13/2020	SALT RIDGE 17 CTB	LISA ENFIELD TRUSTEE	PERMAN BASIN INVESTMENT CORP	3515 IOSHUA ST	MIDLAND	NM	88220
9414811898765828114575	10/13/2020	SALT RIDGE 17 CTB		WORRALL INVESTMENTS	P O BOX 1834	ROSWELL	NM	88202
9414811898765828115213	10/13/2020	SALT RIDGE 17 CTB		MAGNOLIA ROYALTY COMPANY INC	P O BOX 10703	MIDLAND	TX	79702
9414811898765828115251	10/13/2020	SALT RIDGE 17 CTB	BANK OF AMERICA NA TRUSTEE	MANIX ROYALTY LTD	PO BOX 2818	MIDLAND	TX	79702
9414811898765828115268	10/13/2020	SALT RIDGE 17 CTB		ROBERT N ENFIELD REV TRUST	P O BOX 40099	AUSTIN	TX	78704
9414811898765828115299	10/13/2020	SALT RIDGE 17 CTB		DELMAR HUDSON LEWIS LVG TRUST	P O DRAWER 840738	DALLAS	TX	75284
9414811898765828115206	10/13/2020	SALT RIDGE 17 CTB	EILEEN M GROOMS TRUSTEE	ERIC D BOYT	P O BOX 2602	MIDLAND	TX	79702
9414811898765828115244	10/13/2020	SALT RIDGE 17 CTB		EMG REVOC TRUST	1000 W FOURTH STREET	ROSWELL	NM	88201
9414811898765828115282	10/13/2020	SALT RIDGE 17 CTB		ZORRO PARTNERS	616 TEXAS STREET	FORT WORTH	TX	76102
9414811898765828115237	10/13/2020	SALT RIDGE 17 CTB	FIRST NATL BK SANTA FE TRUSTEE	JAVELINA PARTNERS	616 TEXAS STREET	FORT WORTH	TX	76102
9414811898765828115275	10/13/2020	SALT RIDGE 17 CTB		CUTTIS A & EDNA I ANDERSON ANDERSON	9314 CHERRY BROOK LANE	FRISCO	TX	75033
9414811898765828115817	10/13/2020	SALT RIDGE 17 CTB		MURPHY PETROLEUM CORP	P O BOX 12	MIDLAND	TX	79702
9414811898765828115855	10/13/2020	SALT RIDGE 17 CTB	JEFFREY W PROBANDT TRUSTEE	JUDITH N HANTTULIA	P O BOX 2545	FRISCO	NM	88202
9414811898765828115862	10/13/2020	SALT RIDGE 17 CTB		DOROTHY S HARBOR IRREV TRUST	3996 MARBLE HILL RD	FRISCO	TX	75034
9414811898765828115824	10/13/2020	SALT RIDGE 17 CTB		THOMAS D & BARBARA E COFFMAN	15 W 6TH ST STE 2700	TULSA	OK	74119
9414811898765828115848	10/13/2020	SALT RIDGE 17 CTB	CHARLES SCOTT SHARON SCOTT	HERMAN C WALKER III	P O BOX 1966	AUSTIN	TX	78767
9414811898765828115886	10/13/2020	SALT RIDGE 17 CTB		JEANETTE PROBANDT TRUST	PO BOX 8508	MIDLAND	TX	79708
9414811898765828115831	10/13/2020	SALT RIDGE 17 CTB		SCOTT BROTHERS TRUST	HC 64 BOX 2012	MIDLAND	TX	79707
9414811898765828115879	10/13/2020	SALT RIDGE 17 CTB	ANDREW VOGT & JANET VOGT TTEES	LANELL HONEYMAN	406 SKYWOOD CIRCLE	CASTLE VALLEY	UT	84532
9414811898765828115718	10/13/2020	SALT RIDGE 17 CTB		LESLIE ROBERT HONEYMAN TRUST	406 SKYWOOD CIRCLE	MIDLAND	TX	79705
9414811898765828115756	10/13/2020	SALT RIDGE 17 CTB		ANDREW AND JANET VOGT TRUST	13404 PIEDRA GRANDE PLACE NE	ALBUQUERQUE	NM	87111
9414811898765828115763	10/13/2020	SALT RIDGE 17 CTB	LISA M ENFIELD TRUSTEE	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225
9414811898765828115725	10/13/2020	SALT RIDGE 17 CTB		ARB ENERGY GROUP LTD	P O BOX 101027	DALLAS	TX	75225
9414811898765828115701	10/13/2020	SALT RIDGE 17 CTB		ARD OIL LTD	P O BOX 101027	FORT WORTH	TX	76185
9414811898765828115794	10/13/2020	SALT RIDGE 17 CTB	FBO J TERRELL ARD	MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147
9414811898765828115749	10/13/2020	SALT RIDGE 17 CTB		PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373
9414811898765828115787	10/13/2020	SALT RIDGE 17 CTB		USA M ENFIELD TRUST	465 CAMINO MANZANO	SANTA FE	NM	87505
9414811898765828115732	10/13/2020	SALT RIDGE 17 CTB	JEFFERY AND K FRANCES NEAL TTEE	MELE LLC	P O BOX 1683	SANTA FE	NM	87505
9414811898765828115770	10/13/2020	SALT RIDGE 17 CTB		JOSEPHINE T HUDSON TEST TR	PO BOX 1600	SAN ANTONIO	TX	78296
9414811898765828115916	10/13/2020	SALT RIDGE 17 CTB		PONY OIL OPERATING LLC	4245 N CENTRAL EXPY STE 320 BX 109	DALLAS	TX	75205
9414811898765828115954	10/13/2020	SALT RIDGE 17 CTB	J F NEAL REVOCABLE TRUST	MERPEL LLC	3100 MONTICELLO AVE STE 500	DALLAS	TX	75205
9414811898765828115923	10/13/2020	SALT RIDGE 17 CTB		HARBORIN ENERGY LLC	320 GOLD AVENUE STE 200	ALBUQUERQUE	NM	87102
9414811898765828115909	10/13/2020	SALT RIDGE 17 CTB		JAY R NUNNALLY	3553 GREEN MEADOWS DR	GLEN ROSE	TX	76043
9414811898765828115947	10/13/2020	SALT RIDGE 17 CTB	J F NEAL REVOCABLE TRUST	C D MARTIN	P O BOX 12	MIDLAND	TX	79702
9414811898765828115930	10/13/2020	SALT RIDGE 17 CTB		RUTTER & WILBANKS CORPORATION	BOX 3186	MIDLAND	TX	79701
9414811898765828115978	10/13/2020	SALT RIDGE 17 CTB		J F NEAL REVOCABLE TRUST	1311 DOEPP DRIVE	CARLSBAD	NM	88220

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004409455

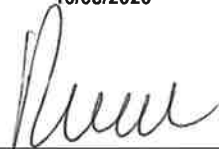
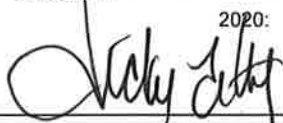
This is not an invoice**OXY USA INC**

5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

10/08/2020


Legal ClerkSubscribed and sworn before me this November 4,
2020:State of WI, County of Brown
NOTARY PUBLIC

9/19/21

My commission expires

Notice of Application for Surface
Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit at Salt Ridge CC 17 CTB, located in Eddy County, Section 17 T24S-R29E. Wells going to the aforementioned battery are located in Sections 8 and 17. Production is from the Cedar Canyon; Bone Spring and Pierce Crossing; Bone Spring.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Beth Schenkel at (713) 497-2055, #4409455, Current Argus, October 8, 2020



Ad # 0004409455

PO #:

of Affidavits: 1

This is not an invoice

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: SALT RIDGE CC 20 17 FEDERAL COM #021H & OTHER **API:** 30-015-44945 & OTHER
Pool: PIERCE CROSSING; BONE SPRING & OTHER **Pool Code:** 50371 & OTHER

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP_(PROJECT AREA) ☐ NSP_(PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ELIZABETH (BETH) SCHENKEL

Print or Type Name

Signature

10/13/2020

Date

713-497-2055

Phone Number

BETH_SCHENKEL@OXY.COM

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC
OPERATOR ADDRESS: PO BOX 4294 HOUSTON, TX 77210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. OLM-152
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TEST
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Elizabeth Schenkel TITLE: FACILITIES ENGINEER DATE: 10/13/2020

TYPE OR PRINT NAME ELIZABETH (BETH) SCHENKEL TELEPHONE NO.: 713-497-2055

E-MAIL ADDRESS: BETH_SCHENKEL@OXY.COM

APPLICATION FOR POOL AND LEASE COMMINGLE AND OFF LEASE MEASUREMENT

Commingling proposal for Salt Ridge CC 17 CTB

OXY USA INC requests approval of a pool and lease commingle and off-lease measurement amendment for the Salt Ridge CC 17 CTB, located in Eddy County, Section 17 T24S-R29E (104°0'44.5"W, 32°13'16.531"N). The wells feeding the battery are listed below.

Commingling this production is the only way to economically produce Morning Federal Com #01H. This well is currently shut in due to extensive damage at its battery. BLM interest in this well cannot support the capital cost of \$420,000 to build a new train facility. Commingling production will result in maximum economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources, as per 43 CFR 3162.1(a).

POOL: PIERCE CROSSING;BONE SPRING (50371)

16.67% FEE & 66.67% BLM 12.5% NRI (NMNM17224) & 16.67% BLM 12.5% NRI (NMNM94651)

CA ALLOCATED 83.3% OF THE PRODUCTION TO THE FEDERAL LEASES AT A ROYALTY RATE OF 12.5%, FOR THE INTEREST ALLOCATION OF 10.417%

Well Name	API	Surface Location	Date Online	Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
SALT RIDGE CC 20 17 FEDERAL COM #021H	30-015-44945	E-17-24S-29E	9/3/2018	125	47	996	1150	528
SALT RIDGE CC 20 17 FEDERAL COM #023H	30-015-44947	F-17-24S-29E	9/3/2018	154	47	586	1250	376

POOL: CEDAR CANYON;BONE SPRING (11520)

BLM 12.5% NRI (NMNM117120)

Well Name	API	Surface Location	Date Online	Oil (bpd)	Gravity API	Gas (MSCFD)	BTU/cf	Water (bpd)
MORNING FEDERAL COM #01H	30-015-37644	E-08-24S-29E	9/4/2010	27	44	122	1100	70

All three of the wells at the Salt Ridge CC 17 CTB will be commingled in a bulk/test setup with two 6' X 20' three-phase separators. Each vessel will be equipped with oil turbine meters, gas orifice meters, and water turbine meters.

Oil production will flow through a 6' X 20' heater treater then sent to four oil storage tanks. It will then be pumped through a LACT (FMP, S/N 14664826) and sent to sales. Oil production will be allocated back to each well based on well test.

Gas will be sent from the separators to a gas scrubber. It will then flow to either an Oxy check meter (S/N T182324609) and sent to sales, or flow through a gas compressor and be used for gas lift purposes. The Oxy check meter will serve as the gas FMP for the purpose of royalty payment. Gas production will be allocated back to each well based on well test.

All water from the Salt Ridge CC 17 CTB will be sent to the Cedar Canyon Disposal System.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

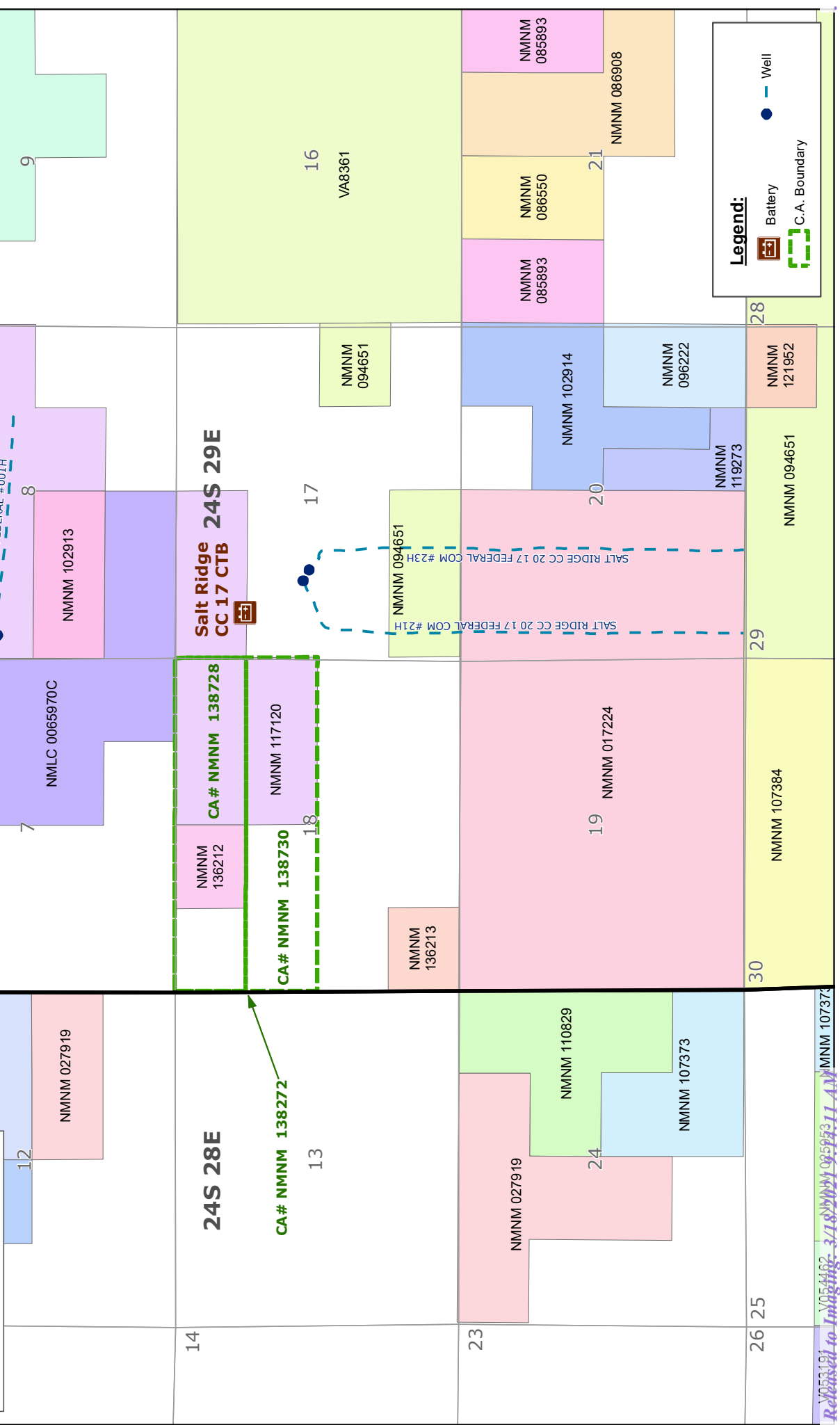
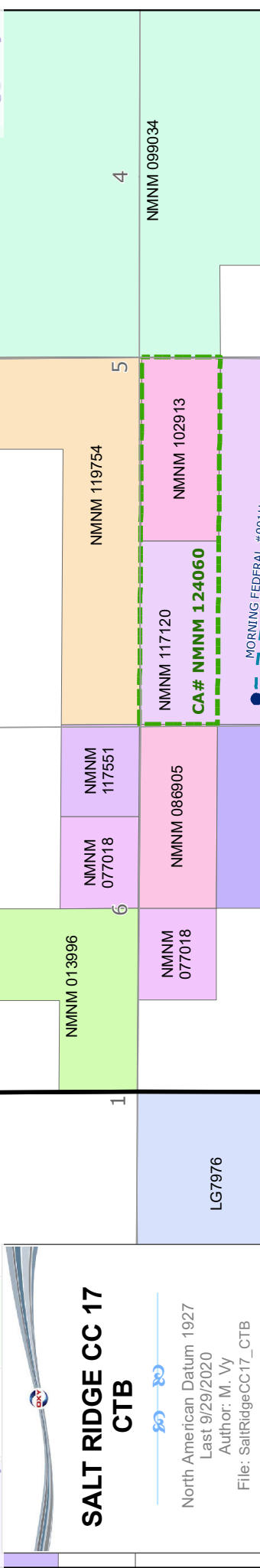
The working interest, royalty interest and overriding royalty interest owners are identical, so notice was not required.

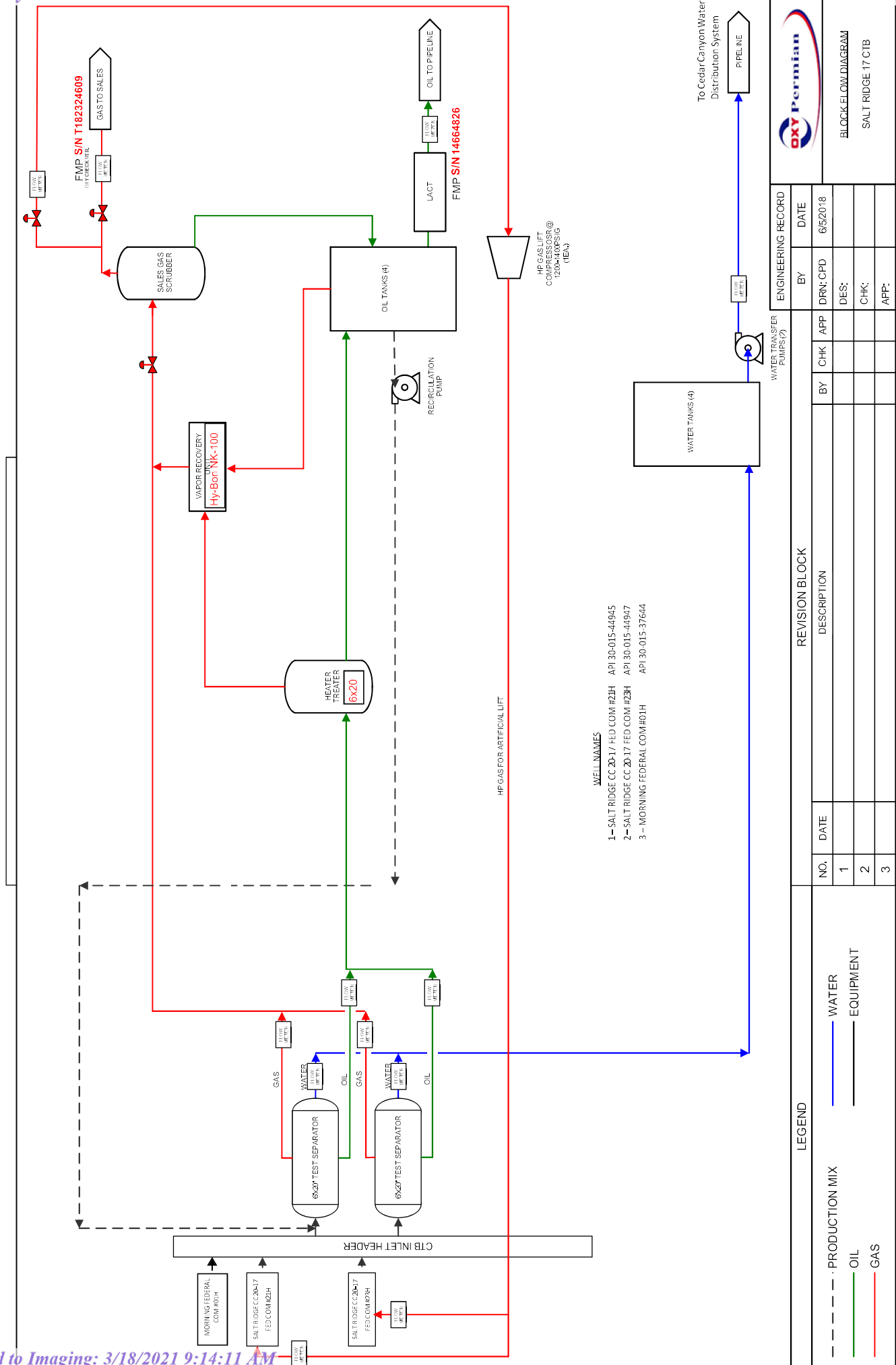
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

If a well is converted to gas lift in the future, a request for beneficial use will be submitted.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.





NM OIL CONSERVATION
ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1263 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-4178 Fax: (505) 334-4170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 30 2018

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

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☒ AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-44945	Pool Code 50371	Pool Name Pierce Crossing Bone Spring
Property Code 321377	Property Name SALT RIDGE CC "20-17" FEDERAL COM	Well Number 21H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 2933.9'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	17	24 SOUTH	29 EAST, N.M.P.M.		2359'	NORTH	1302'	WEST	EDDY

Bottom Hole Location If Different From Surface

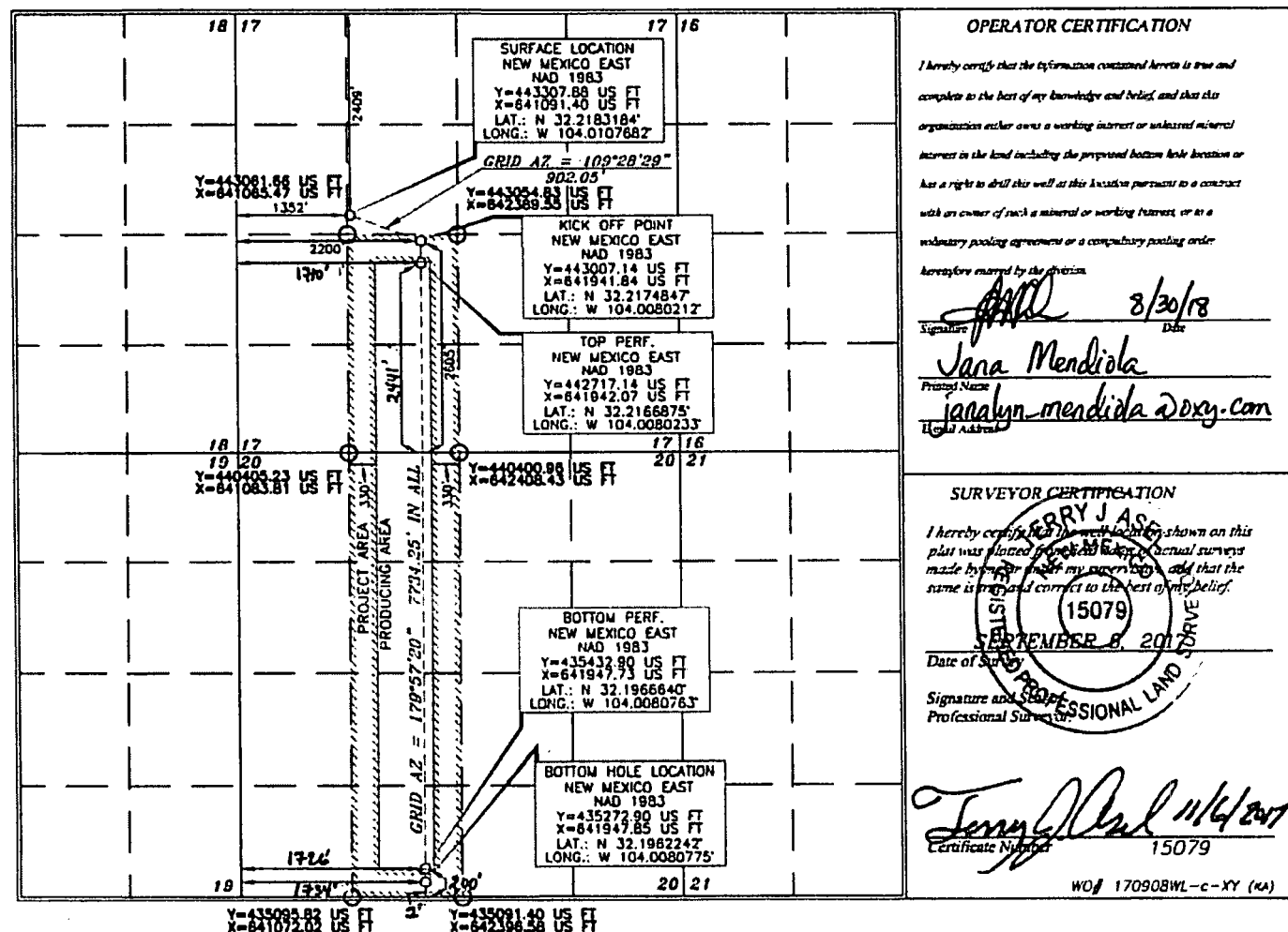
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	24 SOUTH	29 EAST, N.M.P.M.		100'	SOUTH	300'	WEST	EDDY
Dedicated Acres 240	Joint or Infill Y	Consolidation Code	Order No.	LTP - 161 FSL 410 FWL FTP - 2438 FSL 467 FWL					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 8/30/18</p> <p>Printed Name: Jana Mendiola</p> <p>E-mail Address: jana-mendiola@oxy.com</p>
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the information shown on this plat was plotted from well logs and actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: SEPTEMBER 8, 2017</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>Certificate Number: 15079</p> <p>WO# 170908WL-a-XY (KA)</p>

RECEIVED

☒ AMENDED REPORT
(As-Drilled)



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised July 16, 2010
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-37644	² Pool Code 11520	³ Pool Name Cedar Canyon; Bone Spring
⁴ Property Code 38062	⁵ Property Name Morning Federal	⁶ Well Number 1H
⁷ OGRID No. 14049	⁸ Operator Name Marbob Energy Corporation	⁹ Elevation 3010'

¹⁰ Surface Location

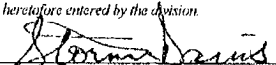
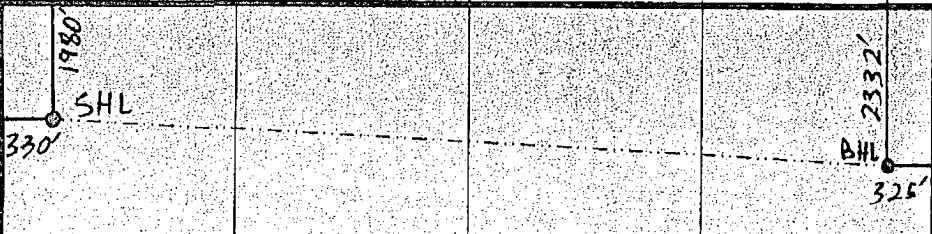
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	8	24S	29E	E	1980	North	330	West	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	8	24S	29E	H	2332	North	325	East	Eddy

¹² Dedicated Acres 160	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16						¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature _____ Date 9/10/10 Stormi Davis Production Assistant Printed Name _____
						
						¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey _____ Signature and Seal of Professional Surveyor: _____ REFER TO ORIGINAL PLAT Certificate Number _____

COW



**OXY USA WTP Limited Partnership / OXY
USA INC / OCCIDENTAL PERMIAN LTD**

A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.497.2055
Beth_Schenkel@oxy.com

October 13, 2020

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Application for Pool and Lease Commingle Permit and Off-lease Measurement, Sales, & Storage
for Wells at the Salt Ridge CC 17 Battery in Eddy County, New Mexico

Dear Interest Owner:

This is to advise you that OXY USA INC is filing to surface commingle the wells at the Salt Ridge 17
CC Battery. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New
Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include
additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Beth Schenkel at (713) 497-2055.

Respectfully,

A handwritten signature in black ink, appearing to read "Beth Schenkel", written over a horizontal line.

OXY USA INC
Beth Schenkel
Facilities Engineer
Beth_Schenkel@oxy.com

Tracking Number	Mail Date	Custom Field1	To Company Name	To Name	Delivery Address	City	State	ZIP
9414811898765828114476	10/13/2020	SALT RIDGE 17 CTB	E RANDALL HUDSON III POA	COG OPERATING LLC	P O BOX 849929	DALLAS	TX	75284
9414811898765828114513	10/13/2020	SALT RIDGE 17 CTB		NESTEGG ENERGY CORPORATION	2308 SIERRA VISTA RD	ARTESIA	NM	88210
9414811898765828114551	10/13/2020	SALT RIDGE 17 CTB		EDWARD R HUDSON JR	616 TEXAS STREET	FORT WORTH	TX	76102
9414811898765828114568	10/13/2020	SALT RIDGE 17 CTB		COLUMS & WARE INC	950 THIRD AVE 22ND FL	NEW YORK	NY	10022
9414811898765828114520	10/13/2020	SALT RIDGE 17 CTB	VALORIE F WALKER TRUSTEE	STRATA PRODUCTION COMPANY	P O BOX 1030	ROSWELL	NM	88202
9414811898765828114506	10/13/2020	SALT RIDGE 17 CTB	FRANCIS H HUDSON - TRUSTEE	JACK V WALKER REV TR DTD 5-21-81	P O BOX 102256	ANCHORAGE	AK	99510
9414811898765828114599	10/13/2020	SALT RIDGE 17 CTB		J M MINERAL & LAND CO INC	P O BOX 1015	MIDLAND	TX	79702
9414811898765828114544	10/13/2020	SALT RIDGE 17 CTB		LINDS LIVING TRUST	4200 S HULEN SUITE 302	FORT WORTH	TX	76109
9414811898765828114582	10/13/2020	SALT RIDGE 17 CTB		MITCHELL EXPLORATION	6212 HOWESTEAD BLVD	MIDLAND	TX	79707
9414811898765828114537	10/13/2020	SALT RIDGE 17 CTB	LISA ENFIELD TRUSTEE	PERMAN BASIN INVESTMENT CORP	3515 IOSHUA ST	MIDLAND	NM	88220
9414811898765828114575	10/13/2020	SALT RIDGE 17 CTB		WORRALL INVESTMENTS	P O BOX 1834	ROSWELL	NM	88202
9414811898765828115213	10/13/2020	SALT RIDGE 17 CTB		MAGNOLIA ROYALTY COMPANY INC	P O BOX 10703	MIDLAND	TX	79702
9414811898765828115251	10/13/2020	SALT RIDGE 17 CTB		MANIX ROYALTY LTD	PO BOX 2818	MIDLAND	TX	79702
9414811898765828115268	10/13/2020	SALT RIDGE 17 CTB	BANK OF AMERICA NA TRUSTEE	ROBERT N ENFIELD REV TRUST	P O BOX 40909	AUSTIN	TX	78704
9414811898765828115299	10/13/2020	SALT RIDGE 17 CTB		DELMAR HUDSON LEWIS LVG TRUST	P O DRAWER 840738	DALLAS	TX	75284
9414811898765828115206	10/13/2020	SALT RIDGE 17 CTB		ERIC D BOYT	P O BOX 2602	MIDLAND	TX	79702
9414811898765828115244	10/13/2020	SALT RIDGE 17 CTB		EMG REVOC TRUST	1000 W FOURTH STREET	ROSWELL	NM	88201
9414811898765828115282	10/13/2020	SALT RIDGE 17 CTB	EILEEN M GRODMS TRUSTEE	ZORRO PARTNERS	616 TEXAS STREET	FORT WORTH	TX	76102
9414811898765828115237	10/13/2020	SALT RIDGE 17 CTB		JAVELINA PARTNERS	616 TEXAS STREET	FORT WORTH	TX	76102
9414811898765828115275	10/13/2020	SALT RIDGE 17 CTB		CUTTIS A & EDNA I ANDERSON ANDERSON	9314 CHERRY BROOK LANE	FRISCO	TX	75033
9414811898765828115817	10/13/2020	SALT RIDGE 17 CTB		MURPHY PETROLEUM CORP	P O BOX 12	MIDLAND	TX	79702
9414811898765828115855	10/13/2020	SALT RIDGE 17 CTB	FIRST NATL BK SANTA FE TRUSTEE	JUDITH N HANTTULIA	P O BOX 2545	FRISCO	NM	88202
9414811898765828115862	10/13/2020	SALT RIDGE 17 CTB		DOROTHY S HARBOR IRREV TRUST	3996 MARBLE HILL RD	FRISCO	TX	79702
9414811898765828115824	10/13/2020	SALT RIDGE 17 CTB		THOMAS D & BARBARA E COFFMAN	15 W 6TH ST STE 2700	TULSA	OK	74119
9414811898765828115848	10/13/2020	SALT RIDGE 17 CTB		HERMAN C WALKER III	PO BOX 1966	AUSTIN	TX	78767
9414811898765828115893	10/13/2020	SALT RIDGE 17 CTB	JEFFREY W PROBANDT TRUSTEE	JEANETTE PROBANDT TRUST	PO BOX 8508	MIDLAND	TX	79708
9414811898765828115886	10/13/2020	SALT RIDGE 17 CTB		SCOTT BROTHERS TRUST	5 RIDGEMAR COURT	MIDLAND	TX	79707
9414811898765828115831	10/13/2020	SALT RIDGE 17 CTB		LANELL HONEYMAN	406 SKYWOOD CIRCLE	CASTLE VALLEY	UT	84532
9414811898765828115879	10/13/2020	SALT RIDGE 17 CTB		LESLIE ROBERT HONEYMAN TRUST	406 SKYWOOD CIRCLE	MIDLAND	TX	79705
9414811898765828115718	10/13/2020	SALT RIDGE 17 CTB	ANDREW VOGT & JANET VOGT TTEES	ANDREW AND JANET VOGT TRUST	13404 PIEDRA GRANDE PLACE NE	ALBUQUERQUE	NM	87111
9414811898765828115756	10/13/2020	SALT RIDGE 17 CTB		TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225
9414811898765828115763	10/13/2020	SALT RIDGE 17 CTB		ARB ENERGY GROUP LTD	P O BOX 101027	FORT WORTH	TX	76185
9414811898765828115725	10/13/2020	SALT RIDGE 17 CTB		ARD OIL LTD	P O BOX 101027	FORT WORTH	TX	76185
9414811898765828115701	10/13/2020	SALT RIDGE 17 CTB	LISA M ENFIELD TRUSTEE	MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147
9414811898765828115794	10/13/2020	SALT RIDGE 17 CTB		PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373
9414811898765828115749	10/13/2020	SALT RIDGE 17 CTB		USA M ENFIELD TRUST	465 CAMINO MANZANO	SANTA FE	NM	87505
9414811898765828115787	10/13/2020	SALT RIDGE 17 CTB		MLE LLC	P O BOX 1683	SANTA FE	NM	87505
9414811898765828115732	10/13/2020	SALT RIDGE 17 CTB	FBO J TERRELL ARD	JOSEPHINE T HUDSON TEST TR	PO BOX 1600	SAN ANTONIO	TX	78296
9414811898765828115770	10/13/2020	SALT RIDGE 17 CTB		PONY OIL OPERATING LLC	4245 N CENTRAL EXPY STE 320 BX 109	DALLAS	TX	75205
9414811898765828115916	10/13/2020	SALT RIDGE 17 CTB		MERPEL LLC	3100 MONTICELLO AVE STE 500	DALLAS	TX	75205
9414811898765828115954	10/13/2020	SALT RIDGE 17 CTB		HARBORIN ENERGY LLC	320 GOLD AVENUE STE 200	ALBUQUERQUE	NM	87102
9414811898765828115923	10/13/2020	SALT RIDGE 17 CTB	JEFFERY AND K FRANCES NEAL TTEE	JAY R NUNNALLY	3553 GREEN MEADOWS DR	GLEN ROSE	TX	76043
9414811898765828115909	10/13/2020	SALT RIDGE 17 CTB		C D MARTIN	P O BOX 12	MIDLAND	TX	79702
9414811898765828115947	10/13/2020	SALT RIDGE 17 CTB		RUTTER & WILBANKS CORPORATION	BOX 3186	MIDLAND	TX	79701
9414811898765828115930	10/13/2020	SALT RIDGE 17 CTB		J F NEAL REVOCABLE TRUST	1311 DOEPP DRIVE	CARLSBAD	NM	88220

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004409455

This is not an invoice

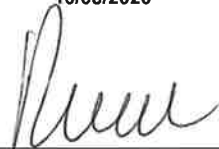
OXY USA INC

5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

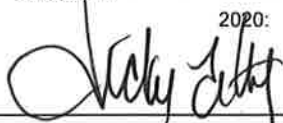
I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

10/08/2020

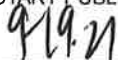


Legal Clerk

Subscribed and sworn before me this November 4,
2020:



State of WI, County of Brown
NOTARY PUBLIC



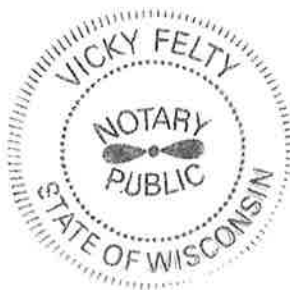
My commission expires

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit at Salt Ridge CC 17 CTB, located in Eddy County, Section 17 T24S-R29E. Wells going to the aforementioned battery are located in Sections 8 and 17. Production is from the Cedar Canyon; Bone Spring and Pierce Crossing; Bone Spring.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Beth Schenkel at (713) 497-2055, #4409455, Current Argus, October 8, 2020



Ad # 0004409455

PO #:

of Affidavits: 1

This is not an invoice

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of September, 2018, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, NMPM
Section 20: E/2 W/2
Section 17: E/2 SW/4

Eddy County, New Mexico

Containing **240.00** acres, and this agreement shall include only the Bone Spring underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA Inc, as Operator, 5 Greenway Plaza, Suite 110, Houston, TX 77046-0521. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2018, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

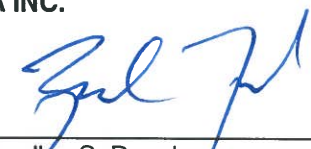


12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

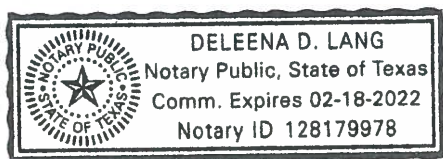
OXY USA INC.

DATE: 9/26/18

BY: 
Bradley S. Dusek
Attorney-in-Fact 


STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on September 26, 2018, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

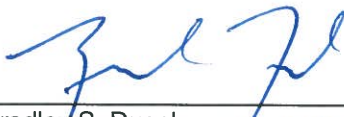



Notary Public in and for the State of Texas

LESSEE & OPERATING RIGHTS OWNER OF RECORD NMNM 094651

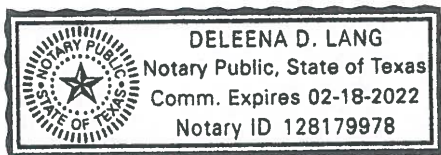
OXY USA INC.

DATE: 9/26/18

BY: 
Bradley S. Dusek
Attorney-in-Fact 

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on September 26, 20
18, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware
corporation, on behalf of said corporation.



[Signature]
Notary Public in and for the State of Texas

LESSEE RIGHTS OWNER OF RECORD NMNM 017224

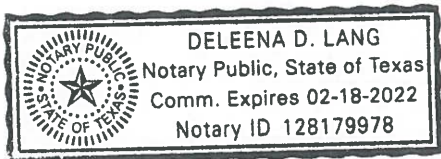
OXY USA INC.

DATE: 9/26/18

BY: [Signature]
Bradley S. Dusek
Attorney-in-Fact
[Signature]
JVS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on September 26, 20
18, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware
corporation, on behalf of said corporation.




[Signature]
Notary Public in and for the State of Texas

OPERATING RIGHTS OWNERS OF RECORD NMNM 017224

Occidental Permian Limited Partnership
By Occidental Permian Manager LLC,
General Partner

DATE: 9/26/18

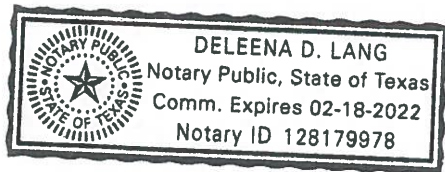
BY: 
Bradley S. Dusek
Attorney-in-Fact

and
JSB

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on September 26, 2018, by
BRADLEY S. DUSEK, ATTORNEY-IN-FACT of Occidental Permian Manager LLC, a Delaware
limited liability company, as General Partner of Occidental Permian Limited Partnership, a Texas
limited partnership, on behalf of Occidental Permian Limited Partnership.


Notary Public in and for the State of Texas



OXY USA INC.

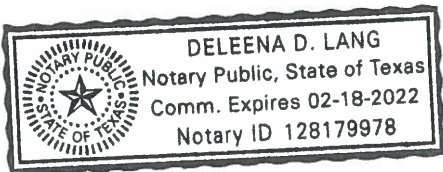
DATE: 9/26/18

BY: 
Bradley S. Dusek
Attorney-in-Fact

and
JSB

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on September 26, 20
18, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware
corporation, on behalf of said corporation.



[Signature]
Notary Public in and for the State of Texas

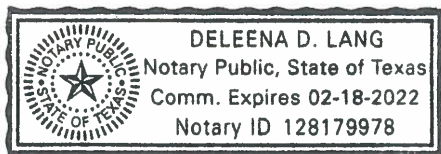
OXY Y-1 Company

DATE: 9/26/18

BY: [Signature]
Bradley S. Dusek
Attorney-in-Fact
[Signature]
JVS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on September 26, 20
18, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY Y-1 Company., a New Mexico
corporation, on behalf of said corporation.




[Signature]
Notary Public in and for the State of Texas


EXHIBIT "A"


Attached to and made a part of that certain Communitization Agreement dated 9/1/2018, by
OXY USA Inc., embracing the E/2 W/2 of Section 20 & the E/2 SW/4 Section 17, Township 24
South, Range 29 East NMPM, Eddy County, New Mexico.

Salt Ridge CC 20-17 Fed Com #23H

Salt Ridge CC 20-17 Fed Com #23H
SHL: 2409' FNL 1352' FWL
Sec. 17, T24S-R29E
BHL: 180' FSL 2200' FWL
Sec. 20, T24S-R29E

 Tract 1
Fee Lease
NE/4 SW/4 - Sec. 17, T24S-R29E - 40.00 acres

 Tract 2
Federal Lease No. NMNM 094651
SE/4 SW/4- Sec. 17, T24S-R29E - 40.00 acres

 Tract 3
Federal Lease No. NMNM 017224
E/2 W/2 - Sec. 20, T24S-R29E - 160.00 acres

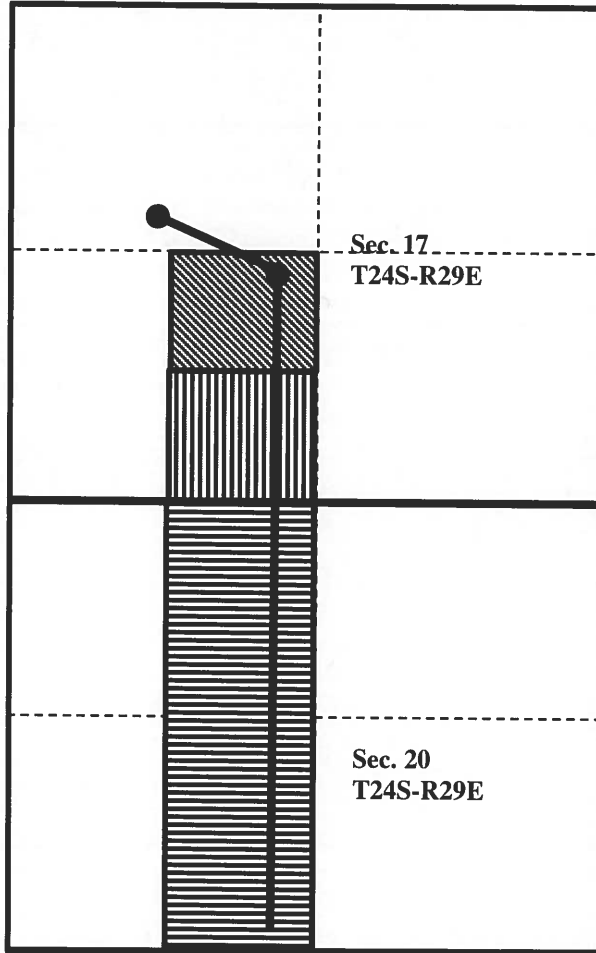


EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated 9/1/2018, by OXY USA Inc., embracing the E/2 W/2 of Section 20 & the E/2 SW/4 Section 17, Township 24 South, Range 29 East NMPM, Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	Fee Lease
Description of Land Committed:	Township 24 South, Range 29 East, Section 17: NE/4 SW/4
Number of Acres:	40.00 acres
Name of Working Interest Owners:	OXY USA Inc. - 72.9650% OXY USA WTP Limited Partnership - 17.2238% GD McKinney Investments LP – 4.8111% DRW Energy, LLC - 1.0000% B. Jack Reed - 1.0000% Beryl Oil & Gas, LP - 1.0000% Leopard Petroleum, L.P. - 1.0000% M'lissa L. McKinney Schoening - 1.0000%

Tract No. 2

Lease Serial Number:	NMNM 094651
Description of Land Committed:	Township 24 South, Range 29 East, Section 17: SE/4 SW/4
Number of Gross Acres:	40.00 acres
Name of Working Interest Owners:	Oxy USA Inc. – 100.00%

Tract No. 3

Lease Serial Number:	NMNM 017224
Description of Land Committed:	Township 24 South, Range 29 East, Section 20: E/2 W/2
Number of Gross Acres:	160.00 acres
Name of Working Interest Owners:	OXY USA Inc. - 60.156250% Occidental Permian Limited Partnership - 13.281250% OXY Y-1 Company - 26.56250%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	40.00	16.6667%
2	40.00	16.6667%
3	<u>160.00</u>	<u>66.6666%</u>
Total	240.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of September, 2018, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 29 East, NMPM
Section 20: W/2 W/2
Section 17: W/2 SW/4

Eddy County, New Mexico

Containing **240.00** acres, and this agreement shall include only the Bone Spring underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA Inc, as Operator, 5 Greenway Plaza, Suite 110, Houston, TX 77046-0521. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2018, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

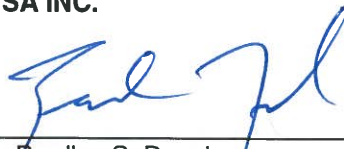

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

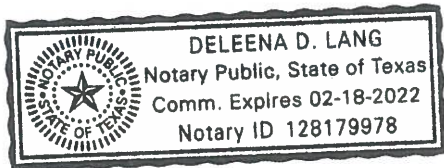
OXY USA INC.

DATE: 9/26/18

BY: 
Bradley S. Dusek
Attorney-in-Fact 

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on September 26, 2018, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.






Notary Public in and for the State of Texas

LESSEE & OPERATING RIGHTS OWNER OF RECORD NMNM 094651

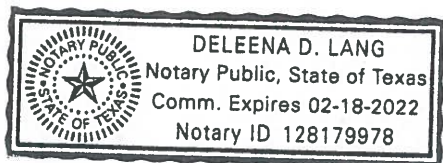
OXY USA INC.

DATE: 9/26/18

BY: 
Bradley S. Dusek
Attorney-in-Fact 

STATE OF TEXAS)
COUNTY OF HARRIS)

This instrument was acknowledged before me on September 26, 2018, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.



[Signature]
Notary Public in and for the State of Texas

LESSEE RIGHTS OWNER OF RECORD NMNM 017224

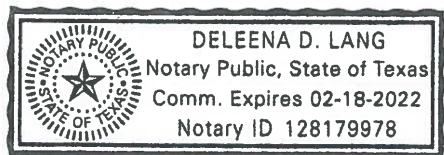
OXY USA INC.

DATE: 9/26/18

BY: [Signature]
Bradley S. Dusek
Attorney-in-Fact [Signature]
JVS

STATE OF TEXAS)
COUNTY OF HARRIS)

This instrument was acknowledged before me on September 26, 2018, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

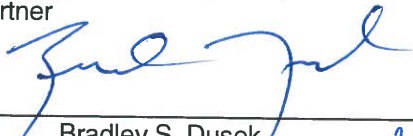



[Signature]
Notary Public in and for the State of Texas

OPERATING RIGHTS OWNERS OF RECORD NMNM 017224

Occidental Permian Limited Partnership
By Occidental Permian Manager LLC,
General Partner

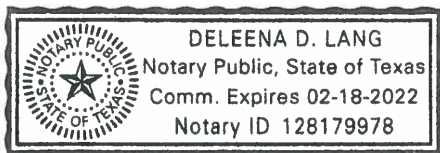
DATE: 9/26/18

BY: 
Bradley S. Dusek
Attorney-in-Fact 
JVS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

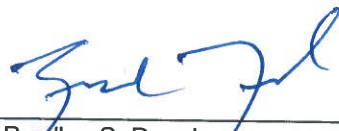

This instrument was acknowledged before me on September 26, 2018, by
BRADLEY S. DUSEK, ATTORNEY-IN-FACT of Occidental Permian Manager LLC, a Delaware
limited liability company, as General Partner of Occidental Permian Limited Partnership, a Texas
limited partnership, on behalf of Occidental Permian Limited Partnership.


Notary Public in and for the State of Texas



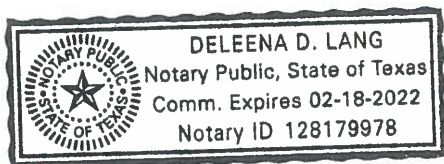
OXY USA INC.

DATE: 9/26/18

BY: 
Bradley S. Dusek
Attorney-in-Fact 
JVS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

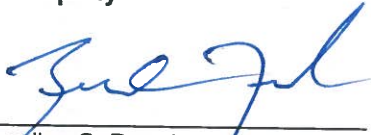
This instrument was acknowledged before me on September 26, 2018, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware
corporation, on behalf of said corporation.




Notary Public in and for the State of Texas

OXY Y-1 Company

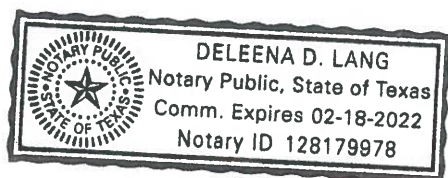
DATE: 9/26/18

BY: 
Bradley S. Dusek
Attorney-in-Fact


JVS

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on September 26, 2018, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY Y-1 Company., a New Mexico corporation, on behalf of said corporation.




Notary Public in and for the State of Texas

EXHIBIT "A"

Attached to and made a part of that certain Communitization Agreement dated 9/1/2018, by
OXY USA Inc., embracing the W/2 W/2 of Section 20 & the W/2 SW/4 Section 17, Township 24
South, Range 29 East NMPM, Eddy County, New Mexico.

Salt Ridge CC 20-17 Fed Com #21H

Salt Ridge CC 20-17 Fed Com #21H
SHL: 2359' FNL 1302' FWL
Sec. 17, T24S-R29E
BHL: 180' FSL 380' FWL
Sec. 20, T24S-R29E

Tract 1
Fee Lease
NW/4 SW/4 - Sec. 17, T24S-R29E - 40.00 acres

Tract 2
Federal Lease No. NMNM 094651
SW/4 SW/4- Sec. 17, T24S-R29E - 40.00 acres

Tract 3
Federal Lease No. NMNM 017224
W/2 W/2 - Sec. 20, T24S-R29E - 160.00 acres

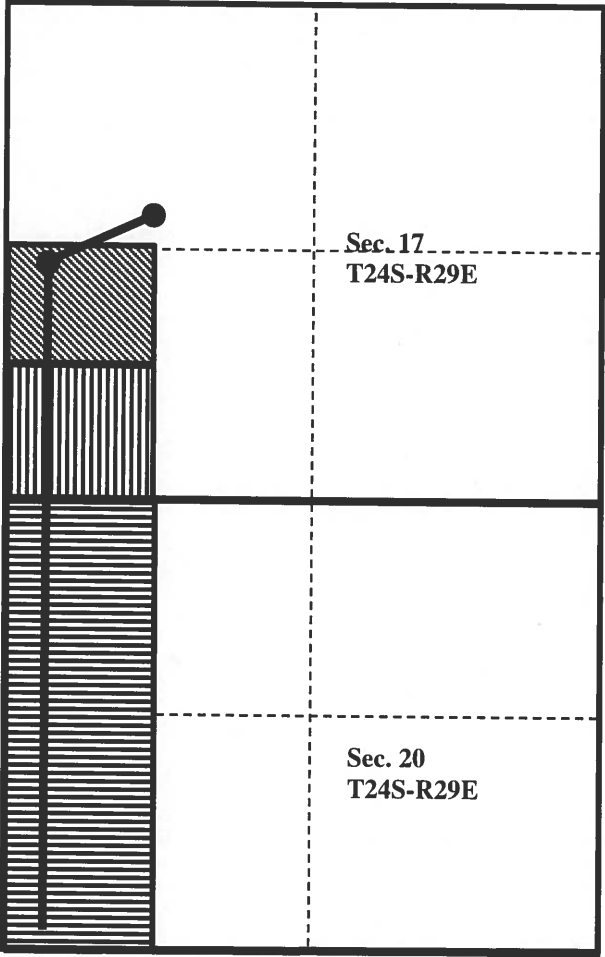


EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated 9/1/2018, by OXY USA Inc., embracing the W/2 W/2 of Section 20 & the W/2 SW/4 Section 17, Township 24 South, Range 29 East NMPM, Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: Fee Lease

Description of Land Committed: Township 24 South, Range 29 East,
Section 17: NW/4 SW/4

Number of Acres: 40.00 acres

Name of Working Interest Owners: OXY USA Inc. - 72.9650%
OXY USA WTP Limited Partnership - 17.2238%
GD McKinney Investments LP - 4.8111%
DRW Energy, LLC - 1.0000%
B. Jack Reed - 1.0000%
Beryl Oil & Gas, LP - 1.0000%
Leopard Petroleum, L.P. - 1.0000%
M'lissa L. McKinney Schoening - 1.0000%

Tract No. 2

Lease Serial Number: NMNM 094651

Description of Land Committed: Township 24 South, Range 29 East,
Section 17: SW/4 SW/4

Number of Gross Acres: 40.00 acres

Name of Working Interest Owners: OXY USA Inc. - 100.00%

Tract No. 3

Lease Serial Number:	NMNM 017224
Description of Land Committed:	Township 24 South, Range 29 East, Section 20: W/2 W/2
Number of Gross Acres:	160.00 acres
Name of Working Interest Owners:	OXY USA Inc. - 60.156250% Occidental Permian Limited Partnership - 13.281250% OXY Y-1 Company - 26.56250%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	40.00	16.6667%
2	40.00	16.6667%
3	<u>160.00</u>	<u>66.6666%</u>
Total	240.00	100.0000%

From: [Engineer, OCD, EMNRD](#)
To: [Schenkel, Beth V](#)
Cc: [McClure, Dean, EMNRD](#); [Bratcher, Mike, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); kparadis@blm.gov; [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-716
Date: Thursday, March 18, 2021 9:02:12 AM
Attachments: [PLC716 Order.pdf](#)

NMOCD has issued Administrative Order PLC-716 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPPM)	Pool Code
30-015-44945	Salt Ridge CC 20 17 Federal Com #21H	E-17-24S-29E	50371
30-015-44947	Salt Ridge CC 20 17 Federal Com #23H	F-17-24S-29E	50371
30-015-37644	Morning Federal Com #1H	E-08-24S-29E	11520

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: **PLC-716**

Operator: **Oxy USA, Inc. (16696)**

Publication Date: **10/8/2020**

Date Sent: **10/13/2020**

Noticed Persons

Date	Person	Certified Tracking Number	Status
10/15/2020	COG OPERATING LLC	9414811898765828114476	Delivered
10/15/2020	NESTEGG ENERGY CORPORATION	9414811898765828114513	Delivered
10/15/2020	EDWARD R HUDSON JR	9414811898765828114551	Delivered
10/16/2020	COLLINS & WARE INC	9414811898765828114568	Delivered
10/16/2020	STRATA PRODUCTION COMPANY	9414811898765828114520	Delivered
10/19/2020	JACK V WALKER REV TR DTD 5-21-81	9414811898765828114506	Delivered
11/19/2020	J M MINERAL & LAND CO INC	9414811898765828114599	In-Transit
10/27/2020	LINDYS LIVING TRUST	9414811898765828114544	Delivered
10/20/2020	MITCHELL EXPLORATION	9414811898765828114582	Delivered
10/15/2020	PERMIAN BASIN INVESTMENT CORP	9414811898765828114537	Delivered
10/22/2020	WORRALL INVESTMENTS	9414811898765828114575	Delivered
	MAGNOLIA ROYALTY COMPANY INC	9414811898765828115213	Attempt
	MANIX ROYALTY LTD	9414811898765828115251	Attempt
10/15/2020	ROBERT N ENFIELD REV TRUST	9414811898765828115268	Delivered
10/15/2020	DELMAR HUDSON LEWIS LVG TRUST	9414811898765828115206	Delivered
	ERIC D BOYT	9414811898765828115299	Attempt
10/15/2020	EMG REVOC TRUST	9414811898765828115244	Delivered
10/15/2020	ZORRO PARTNERS	9414811898765828115282	Delivered
10/15/2020	JAVELINA PARTNERS	9414811898765828115237	Delivered
10/19/2020	CURTIS A & EDNA I ANDERSON ANDERSON	9414811898765828115275	Delivered
	C D & JUDITH K MARTIN MARTIN	9414811898765828115817	Attempt
10/16/2020	MURPHY PETROLEUM CORP	9414811898765828115855	Delivered
10/21/2020	JUDITH N HANTTULA	9414811898765828115862	Delivered
10/19/2020	DOROTHY S HARROUN IRREV TRUST	9414811898765828115824	Delivered
	THOMAS D & BARBARA E COFFMAN	9414811898765828115893	Alert
10/15/2020	HERMAN C WALKER III	9414811898765828115848	Delivered
10/15/2020	JEANETTE PROBANDT TRUST	9414811898765828115886	Delivered
	SCOTT BROTHERS TRUST	9414811898765828115831	Alert
10/19/2020	LANELL HONEYMAN	9414811898765828115879	In-Transit
10/19/2020	LESLIE ROBERT HONEYMAN TRUST	9414811898765828115718	In-Transit
10/16/2020	ANDREW AND JANET VOGT TRUST	9414811898765828115756	Delivered
10/15/2020	TD MINERALS LLC	9414811898765828115763	Delivered
10/15/2020	ARD ENERGY GROUP LTD	9414811898765828115725	Delivered
10/15/2020	ARD OIL LTD	9414811898765828115701	Delivered
10/15/2020	MCMULLEN MINERALS LLC	9414811898765828115794	Delivered
10/15/2020	PEGASUS RESOURCES LLC	9414811898765828115749	Delivered
10/17/2020	LISA M ENFIELD TRUST	9414811898765828115787	Delivered

	MLE LLC	9414811898765828115732	Attempt
10/16/2020	JOSEPHINE T HUDSON TEST TR	9414811898765828115770	Delivered
	PONY OIL OPERATING LLC	9414811898765828115916	Alert
10/15/2020	MERPEL LLC	9414811898765828115954	Delivered
	HARROUN ENERGY LLC	9414811898765828115923	Alert
10/16/2020	JAY R NUNNALLY	9414811898765828115909	Delivered
10/19/2020	C D MARTIN	9414811898765828115947	Delivered
10/19/2020	RUTTER & WILBANKS CORPORATION	9414811898765828115930	Delivered
10/15/2020	J F NEAL REVOCABLE TRUST	9414811898765828115978	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-716

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.
2. This Order supersedes Order OLM-152.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.
4. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

5. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
6. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.

8. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal in accordance with 19.15.12.10(C)(4)(g) NMAC.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE SANDOVAL
DIRECTOR
AS/dm

DATE: 3/17/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-716

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Salt Ridge CC 17 Central Tank Battery

Central Tank Battery Location (NMPM): W/2 NW/4 Section 17, Township 24 South, Range 29 East

Gas Custody Transfer Meter Location (NMPM): W/2 NW/4 Section 17, Township 24 South, Range 29 East

Pools

Pool Name	Pool Code
CEDAR CANYON; BONE SPRING	11520
PIERCE CROSSING; BONE SPRING	50371

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 117120	S/2 N/2	Sec 8-T24S-R29E
Fee	N/2 SW/4	Sec 17-T24S-R29E
NMNM 094651	S/2 SW/4	Sec 17-T24S-R29E
NMNM 017224	W/2	Sec 20-T24S-R29E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-44945	Salt Ridge CC 20 17 Federal Com #21H	E-17-24S-29E	50371	
30-015-44947	Salt Ridge CC 20 17 Federal Com #23H	F-17-24S-29E	50371	
30-015-37644	Morning Federal Com #1H	E-08-24S-29E	11520	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-716

Operator: Oxy USA, Inc. (16696)

Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
CA BS BLM	W/2 W/2	Sec 20-T24S-R29E	240	A
	W/2 SW/4	Sec 17-T24S-R29E		
CA BS BLM	E/2 W/2	Sec 20-T24S-R29E	240	B
	E/2 SW/4	Sec 17-T24S-R29E		

Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
Fee	NW/4 SW/4	Sec 17-T24S-R29E	40	A
NMNM 094651	SW/4 SW/4	Sec 17-T24S-R29E	40	A
NMNM 017224	W/2 W/2	Sec 20-T24S-R29E	160	A
Fee	NE/4 SW/4	Sec 17-T24S-R29E	40	B
NMNM 094651	SE/4 SW/4	Sec 17-T24S-R29E	40	B
NMNM 017224	E/2 W/2	Sec 20-T24S-R29E	160	B

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 11114

CONDITIONS OF APPROVAL

Operator:	OXY USA INC	P.O. Box 4294	Houston, TX772104294	OGRID:	16696	Action Number:	11114	Action Type:	C-107B
OCD Reviewer	Condition								
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.								