

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-025-38447
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LONECAT FEDERAL	
8. Well Number	#001
9. OGRID Number	6137
10. Pool name or Wildcat ; TRISTE DRAW; DELAWARE, WEST	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Devon Energy Production Company, L.P. 3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102 4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>20</u> Township <u>23S</u> Range <u>32E</u> NMPM County <u>LEA</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3692	
--	--

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: OFF LEASE MEASUREMENT <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
--	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED BLM APPROVAL. APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Devon Energy Production Company, L.P. is requesting approval for Off Lease Measurement for the subject well. Please see attachments.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 2/8/2021

Type or print name Jenny Harms E-mail address: jenny.harms@dvn.com PHONE: 405-552-6560  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Devon Energy Production Co., L.P.  
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102  
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms TITLE: Regulatory Specialist DATE: 2-9-2021

TYPE OR PRINT NAME Jenny Harms TELEPHONE NO.: 405-552-6560

E-MAIL ADDRESS: jenny.harms@dvn.com

## **APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE**

### **Proposal for LONECAT FEDERAL 1 WELLPAD**

Devon Energy Production Company, LP is requesting approval for Off Lease Measurement for the following well:

LONECAT FEDERAL #001

N-20-23S-32E

30-025-38447

59945-TRISTE DRAW; DELAWARE, WEST

Lease: NMNM 116573-12.5% royalty; 40 acres

### **Oil & Gas metering:**

The central tank battery, Lonecat Fed 1 Battery, is located in S20, T23S, R32E in Lea County, New Mexico.

This is a one well battery. The well is routed to a 3-phase separator where the full well stream is separated into gas, oil, and water streams. Gas is measured off-site with an orifice meter for the purpose of gas sales/FMP/Royalty Payment (DCP EFM 722173-00). The oil from the 3-phase separator flows into the oil tank. When oil is to be sold, the well is shut-in and the tank is gauged for truck sales. The water from the 3-phase flows into one of the produced water tanks. Water production is measured via tank gauging. Water is disposed via pipe to SWD or via truck hauling in event of SWD upset conditions. The BLM and OCD will be notified of any future changes to the facilities.

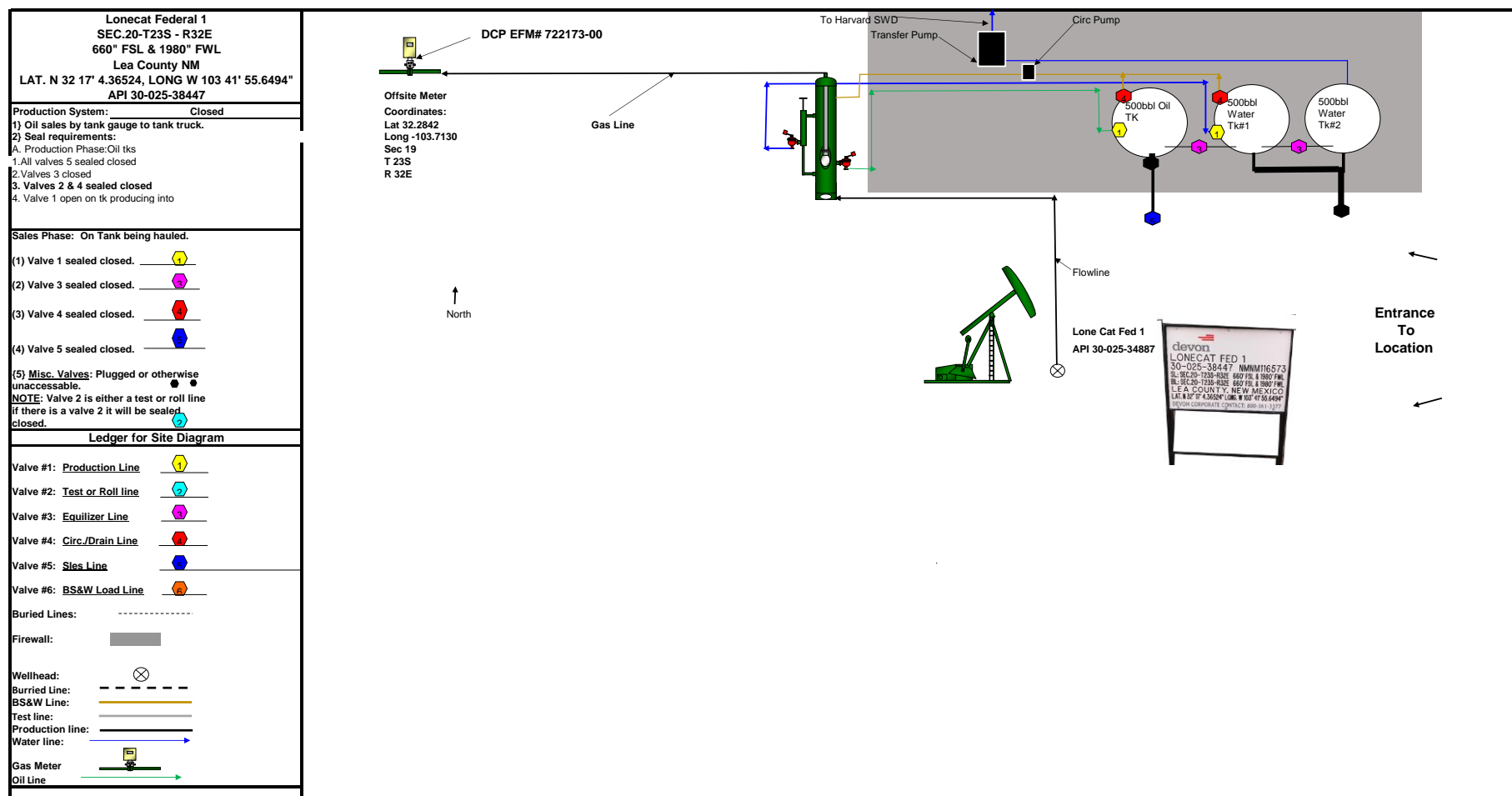
### **Process and Flow Descriptions:**

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

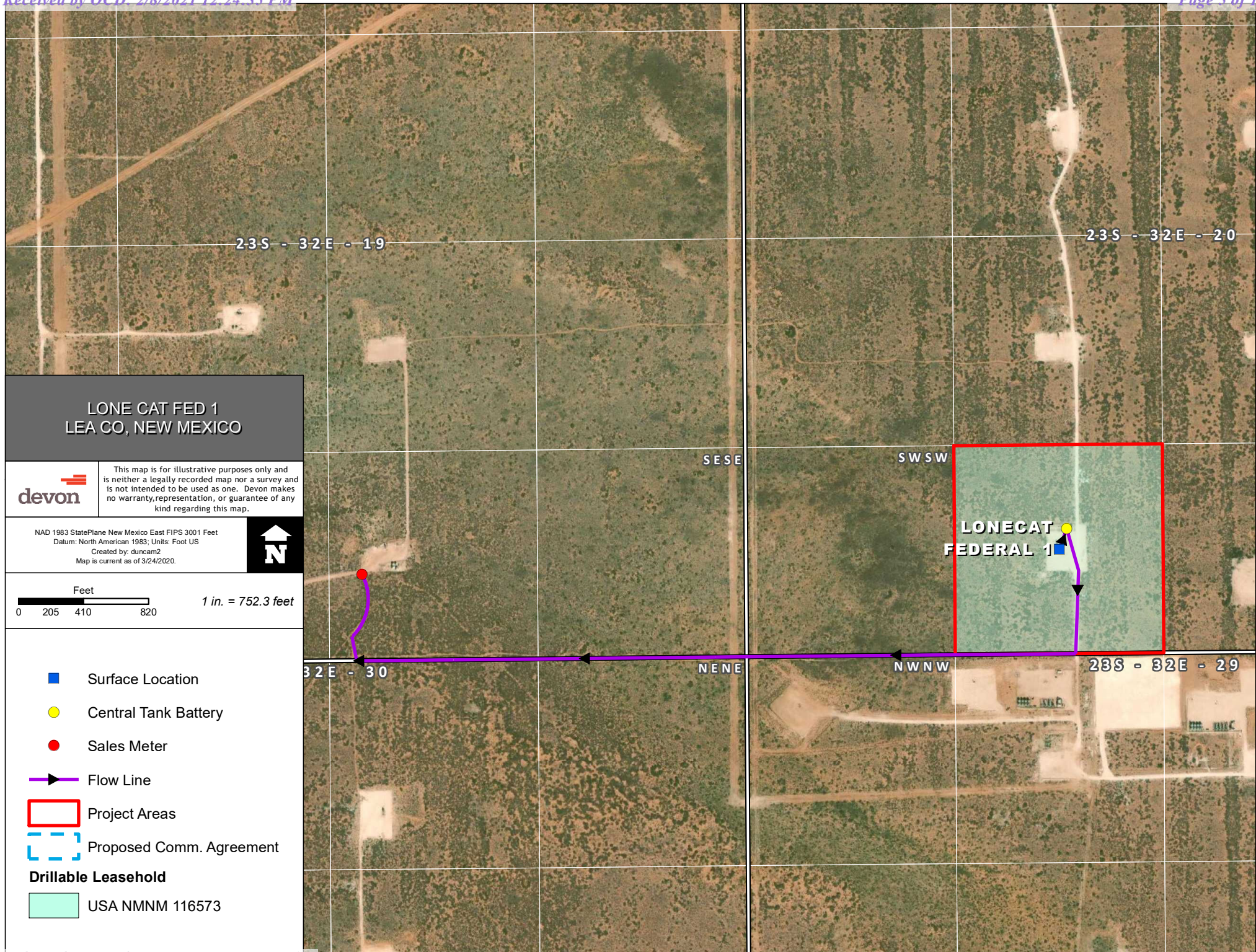
The proposed application is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed application will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed application will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).









**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 4/1/2020 8:27 AM

Page 1 Of 3

**01 12-22-1987;101STAT1330;30USC181 ET SEQ**  
**Case Type 312021: O&G LSE COMP PD -1987**  
**Commodity 459: OIL & GAS**  
**Case Disposition: AUTHORIZED**

**Total Acres:**  
**40.000**

**Serial Number**  
**NMNM 116573**

Case File Juris:

						<b>Serial Number: NMNM-- 116573</b>	
<b>Name &amp; Address</b>						<b>Int Rel</b>	<b>% Interest</b>
BRACKEN BRETT K	415 W WALL #1500	MIDLAND	TX	79701	OPERATING RIGHTS		0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS		0.000000000
RAY CHARLES D	PO BOX 11045	MIDLAND	TX	79702	OPERATING RIGHTS		0.000000000
FIELDS TERRY	PO BOX 222	MIDLAND	TX	797020222	OPERATING RIGHTS		0.000000000
MAVROS OIL CO LLC	PO BOX 50820	MIDLAND	TX	797100820	OPERATING RIGHTS		0.000000000
CRUMP FAMILY PARTNERSHIP LTD	PO BOX 50820	MIDLAND	TX	797100820	OPERATING RIGHTS		0.000000000
TARPON ENGINEERING CORP	PO BOX 52002	MIDLAND	TX	797102002	OPERATING RIGHTS		0.000000000
WARREN VENTURES LTD	808 W WALL ST	MIDLAND	TX	797016634	OPERATING RIGHTS		0.000000000
RAY CHARLES D	PO BOX 51608	MIDLAND	TX	79710	LESSEE		100.000000000
PPC OPERATING CO LLC	10355 CENTREPARK DR STE 100	HOUSTON	TX	770431370	OPERATING RIGHTS		0.000000000

										Serial Number: NMNM-- 116573	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0320E	020		ALIQ			SESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**Relinquished/Withdrawn Lands****Serial Number: NMNM-- 116573**

				<b>Serial Number: NMNM-- 116573</b>	
<b>Act Date</b>	<b>Act Code</b>	<b>Action Txt</b>	<b>Action Remarks</b>	<b>Pending Off</b>	
07/03/2006	299	PROTEST FILED	Forest Guardians		
07/18/2006	387	CASE ESTABLISHED	200607026;		
07/19/2006	143	BONUS BID PAYMENT RECD	\$80.00;		
07/19/2006	191	SALE HELD			
07/19/2006	267	BID RECEIVED	\$64000.00;		
07/28/2006	143	BONUS BID PAYMENT RECD	\$63920.00;		
08/28/2006	237	LEASE ISSUED			
08/28/2006	298	PROTEST DISMISSED			
08/28/2006	974	AUTOMATED RECORD VERIF	BCO		
09/01/2006	496	FUND CODE	05;145003		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 4/1/2020 8:27 AM

Page 2 Of 3

Serial Number: NMNM-- 116573

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/01/2006	530	RLTY RATE - 12 1/2%		
09/01/2006	868	EFFECTIVE DATE		
11/14/2006	963	CASE MICROFILMED/SCANNED		
11/08/2007	650	HELD BY PROD - ACTUAL	/1/	
08/05/2008	643	PRODUCTION DETERMINATION	/1/	
08/05/2008	658	MEMO OF 1ST PROD-ACTUAL	/1/#01 LONECAT FED;	
09/14/2009	932	TRF OPER RGTS FILED	RAY ETAL/CROWN OIL;1	
01/08/2010	933	TRF OPER RGTS APPROVED	EFF 10/01/09;	
01/08/2010	974	AUTOMATED RECORD VERIF	MV	
01/27/2011	899	TRF OF ORR FILED	1	
01/28/2011	932	TRF OPER RGTS FILED	CROWN OIL/CRUMP ENE;1	
03/15/2011	933	TRF OPER RGTS APPROVED	EFF 02/01/11;	
03/22/2011	974	AUTOMATED RECORD VERIF	ANN	
02/21/2013	932	TRF OPER RGTS FILED	CRUMP ENE/PPC OPERA;1	
02/21/2013	932	TRF OPER RGTS FILED	CROWN OIL/PPC OPERA;1	
06/25/2013	933	TRF OPER RGTS APPROVED	EFF 03/01/13;1	
06/25/2013	933	TRF OPER RGTS APPROVED	EFF 03/01/13;2	
06/25/2013	974	AUTOMATED RECORD VERIF	DME	
07/21/2014	932	TRF OPER RGTS FILED	HANLEY PE/PPC OPERA;1	
07/21/2014	932	TRF OPER RGTS FILED	H6 HOLDIN/PPC OPERA;1	
07/21/2014	932	TRF OPER RGTS FILED	SLADE JAR/PPC OPERA;1	
07/21/2014	932	TRF OPER RGTS FILED	LHAH PROP/PPC OPERA;1	
09/03/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/14;1	
09/03/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/14;2	
09/03/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/14;3	
09/03/2014	933	TRF OPER RGTS APPROVED	EFF 08/01/14;4	
09/03/2014	974	AUTOMATED RECORD VERIF	MJD	
02/11/2016	932	TRF OPER RGTS FILED	PPC OPERATING/BMOG;1	
03/16/2016	933	TRF OPER RGTS APPROVED	EFF 03/01/16;	
03/16/2016	974	AUTOMATED RECORD VERIF	MJD	
06/21/2016	940	NAME CHANGE RECOGNIZED	EFF 01/28/16;/A/	
06/24/2016	974	AUTOMATED RECORD VERIF	JA	
07/24/2017	932	TRF OPER RGTS FILED	BLACK MOU/MARATHON;1	
08/25/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;	
08/25/2017	974	AUTOMATED RECORD VERIF	RCC	
04/05/2018	899	TRF OF ORR FILED	1	
04/05/2018	932	TRF OPER RGTS FILED	CROWN OIL/MAVROS OI;1	
05/16/2018	933	TRF OPER RGTS APPROVED	EFF 05/01/18;	
05/16/2018	974	AUTOMATED RECORD VERIF	RCC	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 4/1/2020 8:27 AM

Page 3 Of 3

				Serial Number: NMNM-- 116573
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/25/2019	932	TRF OPER RGTS FILED	MARATHON/DEVON ENE;1	
07/30/2019	933	TRF OPER RGTS APPROVED	EFF 05/01/19;	
07/30/2019	974	AUTOMATED RECORD VERIF	SD	

Line Number	Remark Text	Serial Number: NMNM-- 116573
0002	STIPULATIONS APPLIED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-S-22 PRAIRIE CHICKENS	
0005	SENM-S-34 ZONE 3 PLAN OF DEVELOPMENT	
0006	01/08/2010 - BC OPERATING INC NM2572/SW	
0007	06/25/2013 - PPC OPERATING NMB000991 SW	
0008	09/03/2014 - PPC OPER NMB000991 SW/NM	
0009	03/16/2016 - BMOG, LLC NMB001326	
0010	/A/ NAME CHANGE FROM BMOG LLC TO	
0011	BLACK MOUNTAIN OPERATING LLC;	
0012	08/25/2017 - MARATHON WYB002107 NW;	
0013	07/30/2019 - DEVON ENE PRO CO LP - NMB000801 - SW/NM	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



DISTRICT I  
1825 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

☐ AMENDED REPORT

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-38447</b>	Pool Code <b>59945</b>	Pool Name <b>Triste Draw Delaware West</b>
Property Code <b>36546</b>	Property Name <b>LONECAT FEDERAL</b>	Well Number <b>1</b>
OGRID No. <b>160825</b>	Operator Name <b>BC OPERATING, INC.</b>	Elevation <b>3692'</b>


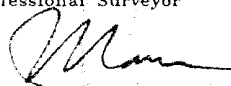
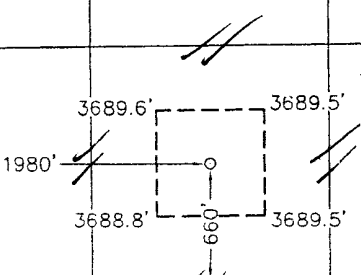
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	23 S	32 E		660	SOUTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <b>40</b>	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NOTE: 1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p> Signature</p> <p><b>Jeffrey C. Lane</b> Printed Name</p> <p><b>President</b> Title</p> <p><b>4/16/07</b> Date</p>		
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>January 25, 2007</p> <p>Date Surveyed _____ KMT</p> <p>Signature &amp; Seal of Professional Surveyor </p> <p>W.O. Num. 2007-0128</p> <p>Certificate No. MACON McDONALD 12185</p>		
<p>Plane Coordinate X = 696,242.3 Y = 467,785.7</p> 			

CustomerReference	status		AttentionTo	Organization	Address1	Address2	Address3	City	Region	Country	Phone	Email	Notes	Residential	DUNS	PostalCode
9414 8149 0152 7181 9121 75	Delivered		CD RAY EXPLORATION LLC				PO BOX 51608	MIDLAND	Texas	US						79710
9414 8149 0152 7181 9121 82	Delivered		TBO OIL & GAS LLC				PO BOX 10502	MIDLAND	Texas	US						79702
9414 8149 0152 7181 9121 99	Delivered		CRUMP FAMILY PARTNERSHIP				PO BOX 50820	MIDLAND	Texas	US						79710
9414 8149 0152 7181 9122 05	Pre-Shipment	resent by fed ex 2/18/2021: 9479-2335-7418: Delivered Monday, February 22, 2021 at 9:23 am	WARREN VENTURES LTD				808 W WALL	MIDLAND	Texas	US						79701
9414 8149 0152 7181 9122 12	Delivered		TARPON INDUSTRIES CORP				PO BOX 52002	MIDLAND	Texas	US						79710



Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

www.devonenergy.com

February 8, 2021

New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, NM 87504

Re: LONECAT FEDERAL 1  
API: 30-025-38447  
20-23S-32E  
Lease: NMNM 116573-12.5% royalty; 40 acres  
Lea County, New Mexico

Mr. McClure:

Devon Energy Production Company, L.P. ("Devon") desires to have off lease measurement on the subject well listed above. Upon review of the title information and Devon's records, please be advised that due to only having one well on the pad, ownership is identical.

Well Name	API Number	Pool	Spacing	Lease
Lonecat Federal 1	30-025-38447	Triste Draw; Delaware, West (59945)	SESW of Sec. 20- 23S-32E, Lea County, New Mexico	NMNM 116573

If you have any questions, please feel free to contact me.

Sincerely,

A handwritten signature in blue ink that reads "Katie Adams". The signature is fluid and cursive, with the first letters of the first and last names being capitalized.

Katie Adams

Katie.Adams@dvn.com

Staff Landman

Devon Energy Production Co., L.P.

Form 3160-5  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM116573

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
LONECAT FEDERAL 1

2. Name of Operator

Contact: JENNIFER HARMS

DEVON ENERGY PRODUCTION COMPANY  
jennifer.harms@devon.com9. API Well No.  
30-025-38447

3a. Address

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-552-6560

10. Field and Pool or Exploratory Area  
TRISTE DRAW-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T23S R32E SESW 660FSL 1980FWL

11. County or Parish, State

LEA COUNTY, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measuremen t
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attention Dylan Rossmango,

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES,  
& STORAGEDevon Energy Production Company, L.P. is requesting approval for Off Lease Measurement for the  
subject well. Please see attachments.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #509238 verified by the BLM Well Information System**  
**For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs**

Name (Printed/Typed) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 04/01/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or  
certify that the applicant holds legal or equitable title to those rights in the subject lease  
which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United  
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



DISTRICT I  
1825 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

☐ AMENDED REPORT

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-38447</b>	Pool Code <b>59945</b>	Pool Name <b>Triste Draw Delaware West</b>
Property Code <b>36546</b>	Property Name <b>LONECAT FEDERAL</b>	Well Number <b>1</b>
OGRID No. <b>160825</b>	Operator Name <b>BC OPERATING, INC.</b>	Elevation <b>3692'</b>


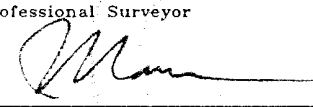
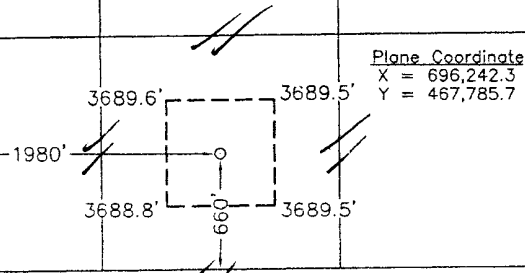
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	23 S	32 E		660	SOUTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <b>40</b>	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NOTE: 1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p> Signature</p> <p><b>Jeffrey C. Lane</b> Printed Name</p> <p><b>President</b> Title</p> <p><b>4/16/07</b> Date</p>		
	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>January 25, 2007</p> <p>Date Surveyed _____ KMT</p> <p>Signature &amp; Seal of Professional Surveyor </p> <p>W.O. Num. 2007-0128</p> <p>Certificate No. MACON McDONALD 12185</p>		
 <p>Plane Coordinate X = 696,242.3 Y = 467,785.7</p>			

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Co., L.P. **OGRID Number:** 6137  
**Well Name:** LONECAT FEDERAL #001 **API:** 30-025-38447  
**Pool:** [59945] TRISTE DRAW; DELAWARE, WEST **Pool Code:** \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☒ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jenny Harms  
 Print or Type Name

Jenny Harms  
 Signature

2-8-2021  
 Date

405-552-6560  
 Phone Number

jenny.harms@dv.com  
 e-mail Address

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Harms, Jenny](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Kautz, Paul, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Glover, James](#); [kparadis@blm.gov](mailto:kparadis@blm.gov); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order OLM-232  
**Date:** Thursday, March 18, 2021 9:08:27 AM  
**Attachments:** [OLM232 Order.pdf](#)

---

NMOCD has issued Administrative Order OLM-232 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code
30-025-38447	Lonecat Federal #1	N-20-23S-32E	59945

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT  
SUBMITTED BY DEVON ENERGY PRODUCTION  
COMPANY, LP**

**ORDER NO. OLM-232**

**ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Devon Energy Production Company, LP ("Applicant") submitted a complete application to off-lease measure the oil and gas production ("Application") from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil and gas production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

**CONCLUSIONS OF LAW**

4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

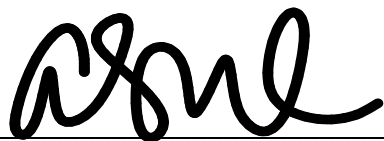
**ORDER**

1. Applicant is authorized to off-lease measure oil and gas production from the wells, pool, and lease identified in Exhibit A.
2. The oil and gas production from the wells identified in Exhibit A shall be physically separated from the oil and gas production from other wells and no commingling of production from different leases shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC.



3. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
4. Applicant shall measure the commingled gas at a central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
6. OCD retains jurisdiction and reserves the right to modify or revoke this Order if it is deemed necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

AS/dm

**DATE:** 3/17/2021

# Exhibit A

**Gas Custody Transfer Meter Location (NMPM):** Unit O, Section 19, Township 23 South, Range 32 East

## 59945

**Sec 20-T23S-R32E**

## 59945

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 17363

**CONDITIONS OF APPROVAL**

Operator: DEVON ENERGY PRODUCTION COMPAN			333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID: 6137	Action Number: 17363	Action Type: C-107B
OCD Reviewer	Condition						
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.						