87505

Received by OCD: 3/9/2021 10:51:51 AM

District I 1625 N. French Drive, Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec. NM 87410 District IV 1220 S. St Francis Dr. Santa Fe. NM

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

Released to Imaging: 3/31/2021 3:33:50 PM

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

OPERATOR NAME: OXY U	SA INC.				
OPERATOR ADDRESS: PO BOX	(4294, HOUSTON, T	K. 77210		- "	
APPLICATION TYPE:		-			
☐ Pool Commingling ☐ Lease Commingli	ng Pool and Lease Co	mmingling	Storage and Measur	rement (Only if not Surfac	e Commingled)
	State				
Is this an Amendment to existing Orde	r? □Yes ⊠No If	"Yes", please include t	the appropriate C	order No.	
Have the Bureau of Land Management	(BLM) and State Land	d office (SLO) been not	tified in writing o	of the proposed comm	ingling
⊠ Tes □ NO	(A) POC				
		L COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
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(2) Are any wells producing at top allow	ables? Tyes No	<u></u>			
(1) Pool Name and Code. (2) Is all production from same source of (3) Has all interest owners been notified b (4) Measurement type: Metering [Please attach sheet supply? Yes N y certified mail of the prop			0	
		LEASE COMMIN		,	
40. 6 14.5-2	Please attach sheet	s with the following in	nformation		
(1) Complete Sections A and E.					
(D) OFF-LEASE ST	ORAGE and MEA			
(1) Is all production from same source of			mormation		
(2) Include proof of notice to all interest					
(E) A	DDITIONAL INFO Please attach sheet	RMATION (for all swith the following in		pes)	
(1) A schematic diagram of facility, inclu					
(2) A plat with lease boundaries showing(3) Lease Names, Lease and Well Numb	•	ons. Include lease numbe	ers if Federal or Sta	te lands are involved.	
1 hereby certify that the information above	s true and complete to the	best of my knowledge an	d belief.		<u>.</u>
SIGNATURE:	1 **	TLE:_REGULATORY E	NGINEER	DATE: 2/0	0/2021
					21 4V4 I
TYPE OR PRINT NAME_SANDRA MU	SALLAM		TELEPHONE	NO.:713-366-5106	
E MAII ADDRESS. CANDRA MUSA	LLAMOOVYCOM				

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Signature

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THIS	S CHECKLIST IS MANDATORY FOR . REGULATIONS WHICH F	ALL ADMINISTRATIVE APPLIC. REQUIRE PROCESSING AT THE			AND
Applicant: OXY U	SA INC.		0	GRID Number:	16696
	AR CANYON 27 28 FEDERAL #0	04211		30-015-44435	
Pool: PIERCE CROSS	SING;BONE SPRING, EAST		Po	ol Code: <u>96473</u>	
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1	Note: Statement must be comp	leted by an individual with	n managerial and/o	r supervisory capacit	y.
SANDRA MUSALLAN	A		Date 3/	1/2021	
Print or Type Name			3000000		
. am or type nume	•		713-366-5106		
Oh.	2		Phone Num	ber	
XIVIUX			SANDRA M	USALLAM@OXY.CO)M

e-mail Address

Received by OCD: 3/9/2021 10:51:51 AM

APPLICATION FOR OFF LEASE MEASUREMENT, STORAGE, AND SALES Cedar Canyon 28-4 Phase 1 CTB Train #4 – Cedar Canyon 27 28 Federal #042H

OXY USA INC requests approval for off-lease measurement for oil production for the well listed below at the Cedar Canyon 28-4 Phase 1 CTB in K-28-24S-29E.

CA NMNM139611 – 87.5% NMNM094651 (BLM 12.5%) & 12.5% FEE

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE
CEDAR CANYON 27 28 FEDERAL #042H	30-015-44435	D-28-24S-29E	PIERCE CROSSING; BONE SPRING, EAST	96473

Process Flow

Production flows to a 6 X 20 three-phase separator. Oil then flows to oil storage tanks. It is then pumped through a LACT, which is the sales meter for royalty payment.

Gas flows through an orifice meter off the three-phase separator. The meter is sales quality and continuously measures volume. It serves as the final royalty allocation point. A separate gas commingle will be filed for Cedar Canyon 28 Fed Com #008H.

All water will be sent to the Cedar Canyon Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundary, well and battery locations.

The meters will be proved and calibrated according to current API, BLM and NMOCD specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

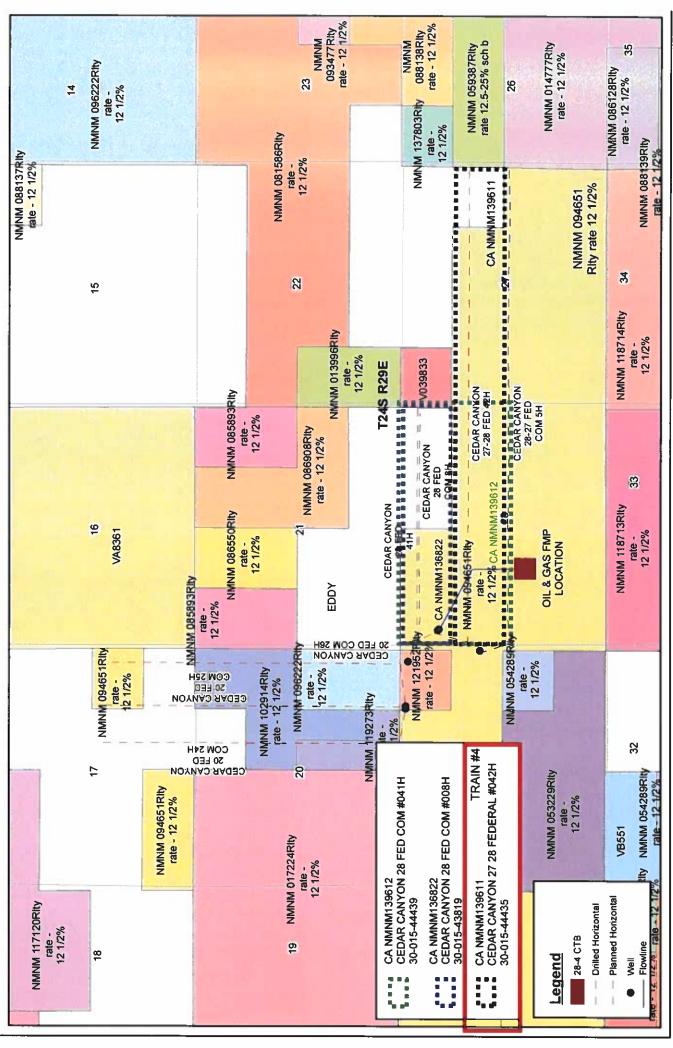
The off lease measurement application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

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CEDAR CANYON 28-4 PHASE 1 CTB

TRAIN #4 - CEDAR CANYON 27 28 FEDERAL #042H



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State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

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March 8, 2021

Off Lease Measurement Application for Wells at Cedar Canyon 28-4 CTB Re:

Sections 27 and 28, T24S R29E, Eddy County

Cedar Canyon 28 Federal Com #041H : 30-015-44439 Cedar Canyon 28 Federal Com #008H: 30-015-43819 Cedar Canyon 27 28 Federal #042H : 30-015-44435

To Whom It May Concern:

OXY USA INC., as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of an Off Lease Measurement permit for the wells listed above. This letter serves to notice you that OXY USA INC is the only Working Interest Owner for these wells.

Best Regards,

OXY USA INC.

Peter Van Liew

Senior Land Negotiator

From: AFMSS <blm-afmss-notifications@blm.gov>

Sent: Tuesday, March 9, 2021 6:06 AM
To: Hoffman, Kim < Kim_Hoffman@oxy.com>

Subject: [EXTERNAL] Well Name: CEDAR CANYON 27-28 FEDERAL COM, Well Number: 42H, Notification of Sundry

Received

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

The Bureau of Land Management

Notice Of Intent Receipt

Operator Name: OXY USA INCORPORATED

Well Name: CEDAR CANYON 27-28 FEDERAL COM

Well Number: 42H

US Well Number: 300154443500\$1

Sundry ID: 1517590

The BLM received your Notice Of Intent, Off-lease Measurement/Storage sundry on 03/09/2021. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time: 3/11/2021 14:13 PM (MASS) Serial Register Page Page 1 Of 2

Serial Number NMNM 139611

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 139611

 Name & Address
 Int Rel
 % Interest

 BLM NMSO
 301 DINOSAUR TRL
 SANTA FE
 NM
 875081560
 OFFICE OF RECORD
 0.000000000

 OXY USA INC
 5 GREENWAY PLZ STE 110
 HOUSTON
 TX
 770460521
 OPERATOR
 100.000000000

Serial Number: NMNM-- - 139611

Total Acres:

320.000

Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S 0290E	027	ALIQ		S2N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S 0290E	028	ALIQ		S2N2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands Serial Number: NMNM-- - 139611

Serial Number: NMNM-- - 139611

Line Number	Rema	ark Text					Serial Number: NMNM 139611
0001	/A/	RECAP	ITULATI	ON EFFE	CCTIVE 1/1/2019		
0002	TR#	LEASE	SERIAL	NO	AC COMMITTED	% INTEREST	
0003	1	NMNM	094651		280.00	87.500	
0004	2	FEE			30.00	9.375	
0005	3	FEE			10.00	3.125	
0006				TOTAL	320.00	100.000	

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time: 3/11/2021 14:13 PM (MASS) Serial Register Page Page 2 Of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

From: Engineer, OCD, EMNRD
To: Musallam, Sandra C

Cc: McClure, Dean, EMNRD; Bratcher, Mike, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Glover, James;

<u>kparadis@blm.gov</u>; <u>Walls, Christopher</u>

Subject: Approved Administrative Order OLM-236

Date: Wednesday, March 31, 2021 3:23:47 PM

Attachments: OLM236 Order.pdf

NMOCD has issued Administrative Order OLM-236 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code
30-015-44435	Cedar Canyon 27 28 Federal #42H	D-28-24S-29E	96473

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR OFF-LEASE MEASUREMENT SUBMITTED BY OXY USA, INC.

ORDER NO. OLM-236

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to off-lease measure the oil and gas production ("Application") from the wells, pool, and lease identified in Exhibit A.
- 2. Applicant provided notice of the Application to all persons owning a working interest in the oil and gas production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
- 3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

CONCLUSIONS OF LAW

- 4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
- 5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
- 6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

- 1. Applicant is authorized to off-lease measure oil and gas production from the wells, pool, and lease identified in Exhibit A.
- 2. The oil and gas production from the wells identified in Exhibit A shall be physically separated from the oil and gas production from other wells and no commingling of production from different leases shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC.
- 3. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.

Order No. OLM-236 Page 1 of 2

- 4. Applicant shall measure the commingled gas at a central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 6. OCD retains jurisdiction and reserves the right to modify or revoke this Order if it is deemed necessary to prevent waste or protect correlative rights, public health, or the environment.

STATE OF NEW MEXICO **OIL CONSERVATION DIVISION**

DATE: 3/31/2021

DIRECTOR

AS/dm

Order No. OLM-236 Page 2 of 2

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: OLM-236

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Cedar Canyon 28 4 Phase 1 Central Tank Battery

Location (NMPM)

Pool Code

Train

Central Tank Battery Location (NMPM): Unit K, Section 28, Township 24 South, Range 29 East Gas Custody Transfer Meter Location (NMPM): Unit K, Section 28, Township 24 South, Range 29 East

Pools

Pool Name Pool Code
PIERCE CROSSING; BONE SPRING, EAST 96473

Leases as defined in 19.15.12.7(C) NMAC

Lease Location (NMPM)

CA BS NMNM 139611 S/2 N/2 Sec 27-T24S-R29E S/2 N/2 Sec 28-T24S-R29E

Wells

Well Name

WEILAFI	WEII WAITIE	Location (INIVIPIVI)	rooi code	Haili
30-015-44435	Cedar Canyon 27 28 Federal #42H	D-28-24S-29E	96473	

Well API

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 20206

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
OXY USA INC P.O. Box 4294 Houston, TX772104294	16696	20206	C-107B

OCD Reviewer	Condition
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.