Received by OCD: 3/9/2021 10:56:19 AM

District I 1625 N. French Drive. Hobbs. NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road. Azuec. NM 87410 District IV

1220 S. St Francis Dr. Santa Fe, NM

87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

Released to Imaging: 3/31/2021 3:35:01 PM

# **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

OPERATOR NAME: OX					
477	XY USA INC.				
	BOX 4294, HOUSTON, T	X, 77210	10 - 2		
APPLICATION TYPE:		98			
☐ Pool Commingling ☐ Lease Con	nmingling Pool and Lease Co	mmingling	Storage and Measur	ement (Only if not Surface	e Commingled)
LEASE TYPE:  Fee	State Sede				
Is this an Amendment to existing Have the Bureau of Land Manag					ingling
¥Yes □No					
		OL COMMINGLIN ts with the following in			
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(4) Measurement type: Meter	ring Other (Specify)				
(5) Will commingling decrease the	value of production? Yes	□No If "yes", descri	be why commingli	ng should be approved	
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	(B) LEA	SE COMMINGLIN	IG.		
		OB COMMITTEE TODAY			
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N	ote: Statement must be compl	eted by an individual wit	h managerial and/or su	pervisory capacity.
ANDRA MUSALLAM			3/1/ Date	2021
,,,			713-366-5106	<del> </del>
MALL			Phone Number	r
<u>/₩₩</u> ignature			SANDRA_MUSA e-mail Address	ALLAM@OXY.COM

# APPLICATION FOR OFF LEASE MEASUREMENT, STORAGE, AND SALES Cedar Canyon 28-4 Phase 1 CTB Train #5 — Cedar Canyon 28 Fed Com #041H

OXY USA INC requests approval for off-lease measurement for oil production for the well listed below at the Cedar Canyon 28-4 Phase 1 CTB in K-28-24S-29E.

CA NMNM139612 - 75% NMNM094651 (BLM 12.5%) & 25% FEE

WELL NAME	API	SURFACE LOCATION	POOL	POOL
CEDAR CANYON 28 FED COM #041H	30-015-44439	D-28-24S-29E	PURPLE SAGE; WOLFCAMP (GAS)	98220

# **Process Flow**

Production flows to a 6 X 20 three-phase separator. Oil then flows to oil storage tanks. It is then pumped through a LACT, which is the sales meter for royalty payment.

Gas flows through an orifice meter off the three-phase separator. The meter is sales quality and continuously measures volume. It serves as the final royalty allocation point. A separate gas commingle will be filed for Cedar Canyon 28 Fed Com #008H.

All water will be sent to the Cedar Canyon Water Disposal System.

# **Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundary, well and battery locations.

The meters will be proved and calibrated according to current API, BLM and NMOCD specifications.

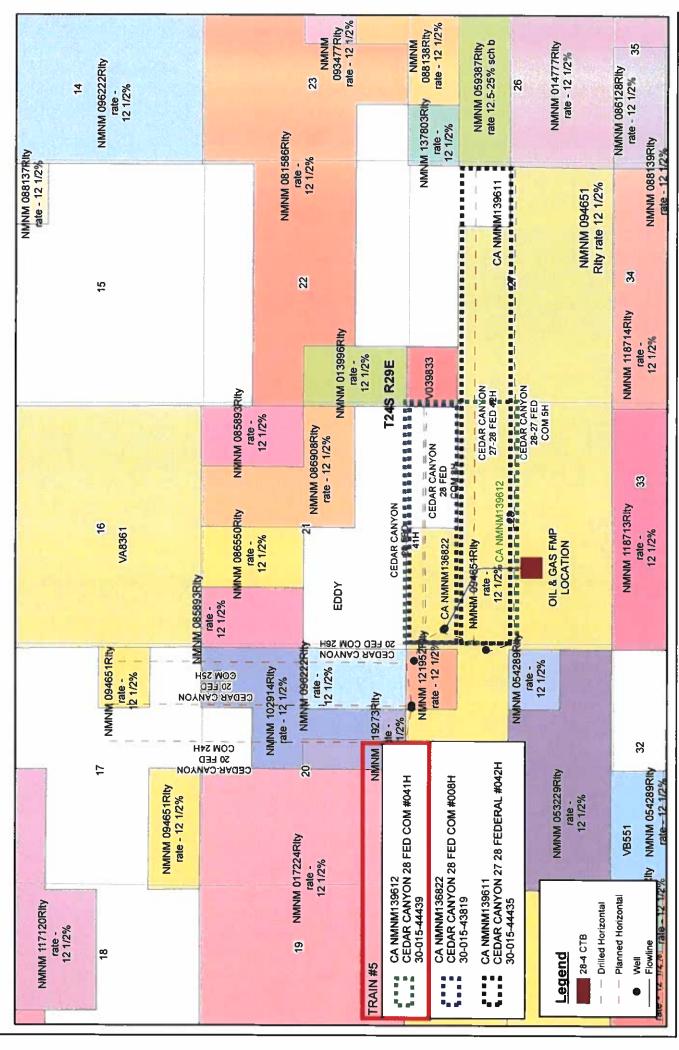
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

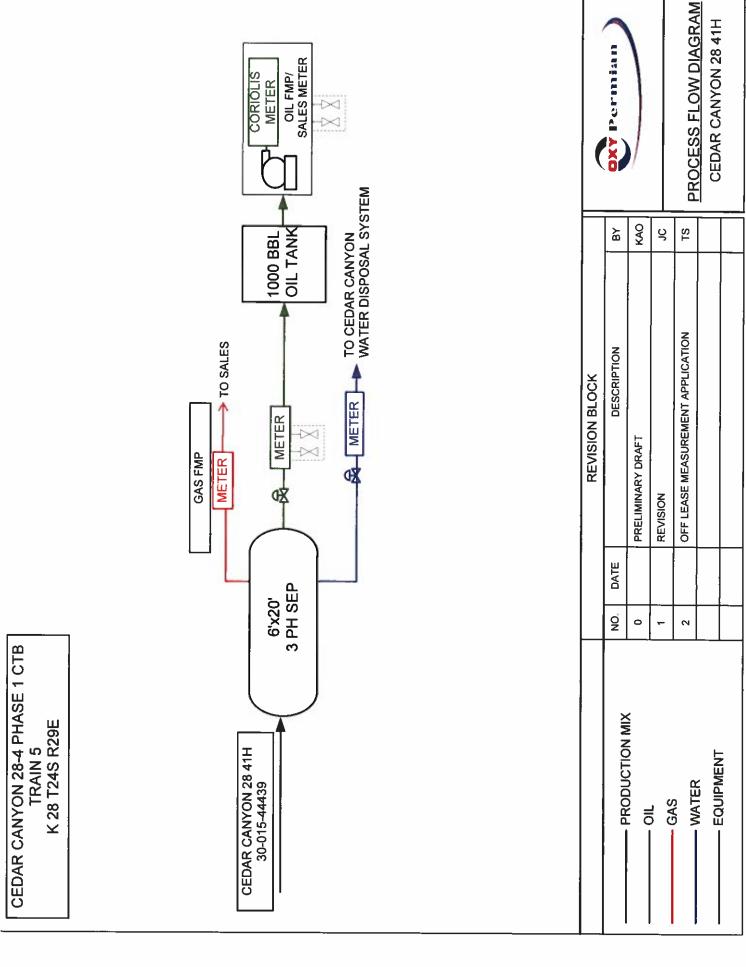
The off lease measurement application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

# **CEDAR CANYON 28-4 PHASE 1 CTB**

# TRAIN #5 - CEDAR CANYON 28 FED COM #041H





Received by OCD: 3/9/2021 10:56:19 AM

WO# 160421WL-0-XY (Rev.

# RECEIVED

<u>District 1</u>
1643 N. Franch Dr., Hobbs, NM 82340
Phone: (373) 193-6161 Faz. (575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 82210
Phone, (573) 148-1281 Faz. (575) 148-9720
District III

State of New Mexico

APR 0 1 2019

Form C-102

Energy, Minerals & Natural Resources Department Revised August 1, 2011
OIL CONSERVATION DIVISION DISTRICT II-AFTESIA O.6 Dopy to appropriate

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Released to Imaging: 3/31/2021 3:35:01 PM

March 8, 2021

## Off Lease Measurement Application for Wells at Cedar Canyon 28-4 CTB Re:

Sections 27 and 28, T24S R29E, Eddy County

Cedar Canyon 28 Federal Com #041H : 30-015-44439 Cedar Canyon 28 Federal Com #008H: 30-015-43819 Cedar Canyon 27 28 Federal #042H: 30-015-44435

To Whom It May Concern:

OXY USA INC., as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of an Off Lease Measurement permit for the wells listed above. This letter serves to notice you that OXY USA INC is the only Working Interest Owner for these wells.

Best Regards,

OXY USA INC.

Peter Van Liew

Senior Land Negotiator

From: AFMSS <blm-afmss-notifications@blm.gov>

Sent: Tuesday, March 9, 2021 6:13 AM
To: Hoffman, Kim < Kim\_Hoffman@oxy.com>

Subject: [EXTERNAL] Well Name: CEDAR CANYON 28 FEDERAL COM, Well Number: 41H, Notification of Sundry Received

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

# The Bureau of Land Management

# **Notice Of Intent Receipt**

Operator Name: OXY USA INCORPORATED

Well Name: CEDAR CANYON 28 FEDERAL COM

Well Number: 41H

US Well Number: 300154443900S1

Sundry ID: 1517591

The BLM received your Notice Of Intent, Off-lease Measurement/Storage sundry on 03/09/2021. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 3/11/2021 14:23 PM (MASS) Serial Register Page Page 1 Of 2

**Serial Number** 

NMNM 139612

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

**Case File Juris:** 

Serial Number: NMNM-- - 139612

 Name & Address
 Int Rel
 % Interest

 BLM CARLSBAD FO
 620 E GREENE ST
 CARLSBAD
 NM
 88220
 OFFICE OF RECORD
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 OXY USA INC
 5 GREENWAY PLZ STE 110
 HOUSTON
 TX
 770460521
 OPERATOR
 100.000000000

Serial Number: NMNM-- - 139612

**Total Acres:** 

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 Suff Subdivision
 District/ Field Office
 County
 Mgmt Agency

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 CARLSBAD FIELD OFFICE
 EDDY
 BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands Serial Number: NMNM-- - 139612

Serial Number: NMNM-- - 139612

Act Date	Act Co	de Action Txt	Action Remarks	Pending Off	
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01/01/2019	525	ACRES-NONFEDERAL	80.00;25.000%		
01/01/2019	868	EFFECTIVE DATE	/A/		
01/11/2019	654	AGRMT PRODUCING	NMNM139612,41H		
01/31/2019	580	PROPOSAL RECEIVED	CA RECD		
09/27/2019	334	AGRMT APPROVED			
10/29/2019	690	AGRMT VALIDATED			

Line Number	Rema	ark Text					Serial Number: NMNM 139612
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0003	TR#	LEASE	E SERIAL	NO AC	COMMITTED	% INTEREST	
0004	1	NMNM	094651		240.00	75.000	
0005	2	FEE			80.00	25.000	
0006				TOTAL	320.00	100.000	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time: 3/11/2021 14:23 PM (MASS) Serial Register Page Page 2 Of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

From: Engineer, OCD, EMNRD
To: Musallam, Sandra C

Cc: McClure, Dean, EMNRD; Bratcher, Mike, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Glover, James;

kparadis@blm.gov; Walls, Christopher

Subject: Approved Administrative Order OLM-237

Date: Wednesday, March 31, 2021 3:21:37 PM

Attachments: OLM237 Order.pdf

NMOCD has issued Administrative Order OLM-237 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code
30-015-44439	Cedar Canyon 28 Fed Com #41H	D-28-24S-29E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

# APPLICATION FOR OFF-LEASE MEASUREMENT SUBMITTED BY OXY USA, INC.

**ORDER NO. OLM-237** 

# **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

# **FINDINGS OF FACT**

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to off-lease measure the oil and gas production ("Application") from the wells, pool, and lease identified in Exhibit A.
- 2. Applicant provided notice of the Application to all persons owning a working interest in the oil and gas production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
- 3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

# **CONCLUSIONS OF LAW**

- 4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
- 5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
- 6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

# **ORDER**

- 1. Applicant is authorized to off-lease measure oil and gas production from the wells, pool, and lease identified in Exhibit A.
- 2. The oil and gas production from the wells identified in Exhibit A shall be physically separated from the oil and gas production from other wells and no commingling of production from different leases shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC.
- 3. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.

Order No. OLM-237 Page 1 of 2

- 4. Applicant shall measure the commingled gas at a central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 6. OCD retains jurisdiction and reserves the right to modify or revoke this Order if it is deemed necessary to prevent waste or protect correlative rights, public health, or the environment.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

**DATE:** \_\_\_\_

3/31/2021

ADRIENNE SANDOVAL DIRECTOR

AS/dm

Order No. OLM-237 Page 2 of 2

# **State of New Mexico Energy, Minerals and Natural Resources Department**

# **Exhibit A**

	Order: OLM-						
	Operator: Oxy U	JSA, Inc. (16696)					
	Central Tank Battery: Cedar Canyon 28 4 Phase 1 Central Tank Battery						
Central	Central Tank Battery Location (NMPM): Unit K, Section 28, Township 24 South, Range 29 East						
Gas Custody Tr	ransfer Meter Location (NMPM): Unit I	K, Section 28, Townshi	p 24 South, Range	29 East			
	Pools	3					
	Pool Name	Pool Code					
	PURPLE SAGE; WOLFCAMP (	GAS) 98220					
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	Leases as defined in 19	.15.12.7(C) NMA					
Lea	ase	Location (NM					
	NM 139612	N/2	Sec 28-T2	4S-R29F			
	100012	14/2	500 20 12	-15 KESE			
-							
-							
	Wells	1					
Well API	Well Name	Location (NMP	M) Pool Code	Train			
30-015-44439	Cedar Canyon 28 Fed Com #41H	D-28-24S-29		Halli			
30-013-44439	Cedai Canyon 28 Fed Com #41h	D-20-243-29	50220				
-							
-							

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 20209

## **CONDITIONS OF APPROVAL**

Operator:		OGRID:	Action Number:	Action Type:
OXY USA INC P.O. Box 4294	Houston, TX772104294	16696	20209	C-107B

OCD Reviewer	Condition
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.