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District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX. 77210
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☒ Other (Specify) WELL TESTS PER APPROVED COMMINGLE ORDERS
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: REGULATORY ENGINEER DATE: 3/09/2021

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

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Revised March 23, 2017

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NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: VANADIUM 32 STATE #171H & MULTIPLE **API:** 30-015-47433 & MULTIPLE
Pool: WC-015 G-08 S233135D; WOLFCAMP **Pool Code:** 98236

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☒ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☒ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☒ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

TO BE SENT SEPARATELY

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM
Print or Type Name

Signature

03/11/2021
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

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APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES
Gas Production at Various Facilities in Pure Gold/Sand Dunes Area

OXY USA INC requests approval for a pool lease commingle and off-lease measurement and sales for gas production for the facilities listed below. The gas sales meter is located at B/C-05-24S-31E.
Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

Pure Gold Battery Train 1 (K 29 T23S R31E)
Allocation by well test is approved per Order PLC 609

PURE GOLD BATTERY TRAIN 1	PLC-609
IRIDIUM MDP1 28-21 FED COM 001H	30-015-45242
IRIDIUM MDP1 28-21 FED COM 002H	30-015-45243
IRIDIUM MDP1 28-21 FED COM 003H	30-015-45244
IRIDIUM MDP1 28-21 FED COM 004H	30-015-45245
IRIDIUM MDP1 28-21 FED COM 005H	30-015-45246
IRIDIUM MDP1 28-21 FED COM 006H	30-015-45247
IRIDIUM MDP1 28-21 FED COM 011H	30-015-45073
IRIDIUM MDP1 28-21 FED COM 021H	30-015-45074
IRIDIUM MDP1 28-21 FED COM 041H	30-015-45075
IRIDIUM MDP1 28-21 FED COM 172H	30-015-45248
IRIDIUM MDP1 28-21 FED COM 174H	30-015-45332
IRIDIUM MDP1 28-21 FED COM 171H	30-015-45076
IRIDIUM MDP1 28-21 FED COM 173H	30-015-45249
IRIDIUM MDP1 28-21 FED COM 175H	30-015-45333
IRIDIUM MDP1 28-21 FED COM 176H	30-015-45334

Pure Gold Battery Train 2 (K 29 T23S R31E)
Allocation by well test is approved per Order PLC 626

PURE GOLD BATTERY TRAIN 2	PLC-626
PURE GOLD MDP1 29_17 FEDERAL COM 1H	30-015-45645
PURE GOLD MDP1 29_17 FEDERAL COM 2H	30-015-45646
PURE GOLD MDP1 29_17 FEDERAL COM 3H	30-015-45647
PURE GOLD MDP1 29_17 FEDERAL COM 4H	30-015-45648
PURE GOLD MDP1 29_17 FEDERAL COM 5H	30-015-45649
PURE GOLD MDP1 29_17 FEDERAL COM 6H	30-015-45650
PURE GOLD MDP1 29_17 FEDERAL COM 7H	30-015-45712
PURE GOLD MDP1 29_17 FEDERAL COM 8H	30-015-45754
PURE GOLD MDP1 29_17 FEDERAL COM 9H	30-015-45867
PURE GOLD MDP1 29_17 FEDERAL COM 10H	30-015-45713

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PURE GOLD BATTERY TRAIN 2 (CONT'D)	PLC-626
PURE GOLD MDP1 29_17 FEDERAL COM 11H	30-015-45714
PURE GOLD MDP1 29_17 FEDERAL COM 12H	30-015-45715
PURE GOLD MDP1 29_17 FEDERAL COM 13H	30-015-45755
PURE GOLD MDP1 29_17 FEDERAL COM 14H	30-015-45777
PURE GOLD MDP1 29_17 FEDERAL COM 21H	30-015-45778
PURE GOLD MDP1 29_17 FEDERAL COM 22H	30-015-45753
PURE GOLD MDP1 29_17 FEDERAL COM 23H	30-015-45779
PURE GOLD MDP1 29_17 FEDERAL COM 24H	30-015-45756
PURE GOLD MDP1 29_17 FEDERAL COM 171H	30-015-45716
PURE GOLD MDP1 29_17 FEDERAL COM 172H	30-015-45717
PURE GOLD MDP1 29_17 FEDERAL COM 173H	30-015-45718
PURE GOLD MDP1 29_17 FEDERAL COM 174H	30-015-45740
PURE GOLD MDP1 29_17 FEDERAL COM 175H	30-015-45780
PURE GOLD MDP1 29_17 FEDERAL COM 176H	30-015-45781
PURE GOLD MDP1 29_17 FEDERAL COM 471H	30-015-45757
PURE GOLD MDP1 29_17 FEDERAL COM 472H	30-015-45758
PURE GOLD MDP1 29_17 FEDERAL COM 473H	30-015-45782
PURE GOLD MDP1 29_17 FEDERAL COM 474H	30-015-45783
PURE GOLD MDP1 29_17 FEDERAL COM 475H	30-015-45759
PURE GOLD MDP1 29_17 FEDERAL COM 476H	30-015-45784

Pure Gold Battery Train 3 (K 29 T23S R31E)

Lease commingle submitted to SLO and NMOCD, pending approval. SLO CA pending approval.

PURE GOLD BATTERY TRAIN #3	SUBMITTED TO NMOCD & SLO - PENDING APPROVAL	
VANADIUM 32 STATE 171H	30-015-47433	WC-015 G-08 S233135D; WOLFCAMP

Platinum Battery Train 1 (G/ H/ J/ I 34 T23S R31E)

Allocation by well test is approved per Train per Order PLC 602B

PLATINUM BATTERY TRAIN #1	PLC-602B
PLATINUM MDP1 34-3 FED COM 1H	30-015-45226
PLATINUM MDP1 34-3 FED COM 2H	30-015-45227
PLATINUM MDP1 34-3 FED COM 3H	30-015-45228
PLATINUM MDP1 34-3 FED COM 7H	30-015-45250
PLATINUM MDP1 34-3 FED COM 11H	30-015-46776
PLATINUM MDP1 34-3 FED COM 12H	30-015-46785
PLATINUM MDP1 34-3 FED COM 21H	30-015-46778
PLATINUM MDP1 34-3 FED COM 22H	30-015-46775
PLATINUM MDP1 34-3 FED COM 23H	30-015-46192
PLATINUM MDP1 34-3 FED COM 172H	30-015-45231
PLATINUM MDP1 34-3 FED COM 41H	30-015-46191
PLATINUM MDP1 34-3 FED COM 42H	30-015-46187
PLATINUM MDP1 34-3 FED COM 43H	30-015-46188
PLATINUM MDP1 34-3 FED COM 171H	30-015-45230
PLATINUM MDP1 34-3 FED COM 177H	30-015-46046

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Platinum Battery Train 2 (G/ H/ J/ I 34 T23S R31E)
Allocation by well test is approved per Train per Order PLC 602B

PLATINUM BATTERY TRAIN #2	PLC-602B
PLATINUM MDP1 34-3 FED COM 4H	30-015-45229
PLATINUM MDP1 34-3 FED COM 5H	30-015-45171
PLATINUM MDP1 34-3 FED COM 6H	30-015-45172
PLATINUM MDP1 34-3 FED COM 13H	30-015-46179
PLATINUM MDP1 34-3 FED COM 14H	30-015-46180
PLATINUM MDP1 34-3 FED COM 24H	30-015-46193
PLATINUM MDP1 34-3 FED COM 25H	30-015-46558
PLATINUM MDP1 34-3 FED COM 26H	30-015-46559
PLATINUM MDP1 34-3 FED COM 44H	30-015-46190
PLATINUM MDP1 34-3 FED COM 45H	30-015-46189
PLATINUM MDP1 34-3 FED COM 46H	30-015-46787
PLATINUM MDP1 34-3 FED COM 174H	30-015-45232
PLATINUM MDP1 34-3 FED COM 175H	30-015-45251
PLATINUM MDP1 34-3 FED COM 176H	30-015-45233

Cal Mon 35 Fed CTB #2 (M 26 T23S R31E)
Allocation by well test is approved per Order PC 1353

CAL MON 35 CTB #2	PC-1353
CAL MON MDP1 35 FEDERAL 001H	30-015-44771
CAL MON MDP1 35 FEDERAL 002H	30-015-44772
CAL MON MDP1 35 FEDERAL 003H	30-015-44773
CAL MON MDP1 35 FEDERAL 004H	30-015-44774
CAL MON MDP1 35 FEDERAL 005H	30-015-44775
CAL MON MDP1 35 FEDERAL 006H	30-015-44776
CAL MON 35 FEDERAL 041H	30-015-43140
CAL MON 35 FEDERAL 175H	30-015-45524
CAL MON 35 FEDERAL 171H	30-015-44269
CAL MON 35 FEDERAL 172H	30-015-45521
CAL MON 35 FEDERAL 173H	30-015-45522
CAL MON 35 FEDERAL 174H	30-015-45523
CAL MON 35 FEDERAL 176H	30-015-45525

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Precious Battery (E 31 T23S R31E)
Allocation by well test is approved per Order PLC 670A

PRECIOUS BATTERY	PLC-670A
PRECIOUS 30_18 FED COM 10H	30-015-46463
PRECIOUS 30_18 FED COM 13H	30-015-46531
PRECIOUS 30_18 FED COM 14H	30-015-46615
PRECIOUS 30_18 FED COM 174H	30-015-46610
PRECIOUS 30_18 FED COM 175H	30-015-46457
PRECIOUS 30_18 FED COM 176H	30-015-46462
PRECIOUS 30_18 FED COM 24H	30-015-46540
PRECIOUS 30_18 FED COM 25H	30-015-46545
PRECIOUS 30_18 FED COM 26H	30-015-46542
PRECIOUS 30_18 FED COM 33H	30-015-46617
PRECIOUS 30_18 FED COM 34H	30-015-46616
PRECIOUS 30_18 FED COM 3H	30-015-46350
PRECIOUS 30_18 FED COM 44H	30-015-46544
PRECIOUS 30_18 FED COM 45H	30-015-46525
PRECIOUS 30_18 FED COM 46H	30-015-46524
PRECIOUS 30_18 FED COM 4H	30-015-46464
PRECIOUS 30_18 FED COM 5H	30-015-46448
PRECIOUS 30_18 FED COM 6H	30-015-46465
PRECIOUS 30_18 FED COM 11H	30-015-46376
PRECIOUS 30_18 FED COM 12H	30-015-46533
PRECIOUS 30_18 FED COM 171H	30-015-46581
PRECIOUS 30_18 FED COM 172H	30-015-46582
PRECIOUS 30_18 FED COM 173H	30-015-46543
PRECIOUS 30_18 FED COM 1H	30-015-46373
PRECIOUS 30_18 FED COM 21H	30-015-46522
PRECIOUS 30_18 FED COM 22H	30-015-46678
PRECIOUS 30_18 FED COM 23H	30-015-46541
PRECIOUS 30_18 FED COM 2H	30-015-46473
PRECIOUS 30_18 FED COM 31H	30-015-46520
PRECIOUS 30_18 FED COM 32H	30-015-46611
PRECIOUS 30_18 FED COM 41H	30-015-46521
PRECIOUS 30_18 FED COM 42H	30-015-46609
PRECIOUS 30_18 FED COM 43H	30-015-46614
PRECIOUS 30_18 FED COM 7H	30-015-46372
PRECIOUS 30_18 FED COM 9H	30-015-46523
FNR 26 FEDERAL #2H	30-015-41647
FNR 26 FEDERAL #4H	30-015-41012
FNR 26 FEDERAL 001	30-015-30412
FNR 35 FEDERAL #1H	30-015-42275
FNR 35 FEDERAL #3H	30-015-42298
ARKENSTONE 31 FED COM 4H	30-015-46619
ARKENSTONE 31 FEDERAL 10H	30-015-46323
ARKENSTONE 31 FED COM 6H	30-015-46320
ARKENSTONE 31 FEDERAL 3H	30-015-46618
ARKENSTONE 31 FEDERAL 1H	30-015-46370
ARKENSTONE 31 FEDERAL 7H	30-015-46321
ARKENSTONE 31 FEDERAL 9H	30-015-46322
ARKENSTONE 31 FEDERAL 2H	30-015-46677

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Sand Dunes Battery Train 1 (B 18 T24S R31E)
Allocation by well test is approved per Train per Order PLC 552

SAND DUNES BATTERY TRAIN #1	PLC 552
NIMITZ MDP1 12 FEDERAL 1H	30-015-44526
NIMITZ MDP1 12 FEDERAL 2H	30-015-44580
NIMITZ MDP1 12 FEDERAL 8H	30-015-44527
NIMITZ MDP1 12 FEDERAL 9H	30-015-44581
NIMITZ MDP1 13 FEDERAL COM 1H	30-015-44524
NIMITZ MDP1 13 FEDERAL COM 2H	30-015-44498
NIMITZ MDP1 13 FEDERAL COM 3H	30-015-44525
PALLADIUM MDP1 7-6 FEDERAL COM 1H	30-015-44298
PALLADIUM MDP1 7-6 FEDERAL COM 2H	30-015-44299
PALLADIUM MDP1 7-6 FEDERAL COM 3Y	30-015-44457
PALLADIUM MDP1 7-6 FEDERAL COM 6H	30-015-44293
PATTON MDP1 17 FEDERAL 1H	30-015-44459
PATTON MDP1 17 FEDERAL 2H	30-015-44460
PATTON MDP1 17 FEDERAL 3H	30-015-44496
PATTON MDP1 17 FEDERAL 4H	30-015-44497
PATTON MDP1 17 FEDERAL 5H	30-015-44444
PATTON MDP1 17 FEDERAL 6H	30-015-44445
PATTON MDP1 18 FED 23H	30-015-44316
PATTON MDP1 18 FED 33H	30-015-44338
PATTON MDP1 18 FED 73H	30-015-44318
PATTON MDP1 18 FEDERAL 1H	30-015-44317
PATTON MDP1 18 FEDERAL 2H	30-015-44337
PATTON MDP1 18 FEDERAL 3H	30-015-44333
PATTON MDP1 18 FEDERAL 5H	30-015-44272
PATTON MDP1 18 FEDERAL 7H	30-015-44273
SUNRISE MDP1 8-5 FEDERAL COM 1H	30-015-44369
SUNRISE MDP1 8-5 FEDERAL COM 2H	30-015-44395
SUNRISE MDP1 8-5 FEDERAL COM 3H	30-015-44474
SUNRISE MDP1 8-5 FEDERAL COM 4H	30-015-44475
SUNRISE MDP1 8-5 FEDERAL COM 5H	30-015-44476
SUNRISE MDP1 8-5 FEDERAL COM 6H	30-015-44473
PATTON MDP1 18 FEDERAL 6H	30-015-43854
PATTON MDP1 17 FEDERAL 171H	30-015-44989
PATTON MDP1 17 FEDERAL 172H	30-015-44990
PATTON MDP1 17 FEDERAL 173H	30-015-44991
PATTON MDP1 17 FEDERAL 174H	30-015-45077
PATTON MDP1 17 FEDERAL 175H	30-015-45078
PATTON MDP1 17 FEDERAL 176H	30-015-45079
Sunrise MDP1 8-5 Fed 171H	30-015-44930
Sunrise MDP1 8-5 Fed 172H	30-015-44977
Sunrise MDP1 8-5 Fed 173H	30-015-44931
Sunrise MDP1 8-5 Fed 174H	30-015-45112
Sunrise MDP1 8-5 Fed 175H	30-015-45152
Sunrise MDP1 8-5 Fed 176H	30-015-45153

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Sand Dunes Battery Train 2 (B 18 T24S R31E)
Allocation by well test is approved per Train per Order PLC 552

SAND DUNES BATTERY TRAIN #2	PLC 552
PALLADIUM MDP1 7-6 FEDERAL COM 4H	30-015-44295

Sand Dunes Battery Train 3 (B 18 T24S R31E)
Allocation by well test is approved per Train per Order PLC 552

SAND DUNES BATTERY TRAIN #3	PLC 552
NIMITZ MDP1 12 FEDERAL COM 7H	30-015-44529
PALLADIUM MDP1 7-6 FEDERAL COM 5H	30-015-44294
NIMITZ MDP1 12 FEDERAL COM 6H	30-015-44528

Sterling Silver Battery Train 1 (F 33 T23S R31E)
Allocation by well test is approved per Order PLC 627B

STERLING SILVER BATTERY TRAIN #1	PLC 627B
STERLING SILVER MDP1 33-4 FED COM 1H	30-015-45335
STERLING SILVER MDP1 33-4 FED COM 2H	30-015-45390
STERLING SILVER MDP1 33-4 FED COM 3H	30-015-45391
STERLING SILVER MDP1 33-4 FED COM 171H	30-015-45336
STERLING SILVER MDP1 33-4 FED COM 172H	30-015-45337
STERLING SILVER MDP1 33-4 FED COM 8H	30-015-45387

Sterling Silver Battery Train 2 (F 33 T23S R31E)
Allocation by well test is approved per Order PLC 616B

STERLING SILVER BATTERY TRAIN #2	PLC 616B
STERLING SILVER MDP1 33-4 FED COM 5H	30-015-45393
STERLING SILVER MDP1 33-4 FED COM 6H	30-015-45386
STERLING SILVER MDP1 33-4 FED COM 7H	30-015-45389
STERLING SILVER MDP1 33-4 FED COM 178H	30-015-46048
STERLING SILVER MDP1 33-4 FED COM 175H	30-015-45388
STERLING SILVER MDP1 33-4 FED COM 177H	30-015-46047

Federal 29 Battery (M 29 T23S R31E)
Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 29 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
FEDERAL 29 001	30-015-37330	NMNM545035	SAND DUNES; DELAWARE, WEST (53815)
FEDERAL 29 004	30-015-27312	NMNM545035	SAND DUNES; DELAWARE, WEST (53815)
FEDERAL 29 005	30-015-37337	NMNM545035	SAND DUNES; DELAWARE, WEST (53815)
FEDERAL 29 008	30-015-27266	NMNM545035	SAND DUNES; DELAWARE, WEST (53815)
FEDERAL 29 009	30-015-37697	NMNM545035	SAND DUNES; DELAWARE, WEST (53815)
FEDERAL 29 010	30-015-38230	NMNM545035	SAND DUNES; DELAWARE, WEST (53815)
FEDERAL 29 011	30-015-37698	NMNM545035	SAND DUNES; DELAWARE, WEST (53815)
FEDERAL 29 012	30-015-38231	NMNM545035	SAND DUNES; DELAWARE, WEST (53815)

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Mobil Federal Battery (J 29 T23S R31E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

MOBIL FEDERAL BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
MOBIL FEDERAL 001	30-015-20751	NMNM281482A	SAND DUNES; DELAWARE, WEST (53815)
MOBIL FEDERAL 002	30-015-37335	NMNM281482A	SAND DUNES; DELAWARE, WEST (53815)
MOBIL FEDERAL 003	30-015-37338	NMNM281482A	SAND DUNES; DELAWARE, WEST (53815)
MOBIL FEDERAL 004	30-015-27114	NMNM281482A	SAND DUNES; DELAWARE, WEST (53815)
MOBIL FEDERAL 006	30-015-27795	NMNM281482A	SAND DUNES; DELAWARE, WEST (53815)
MOBIL FEDERAL 007	30-015-27115	NMNM281482A	SAND DUNES; DELAWARE, WEST (53815)
MOBIL FEDERAL 008	30-015-27319	NMNM281482A	SAND DUNES; DELAWARE, WEST (53815)
MOBIL FEDERAL 010	30-015-37369	NMNM281482A	SAND DUNES; DELAWARE, WEST (53815)

Pure Gold A 08 Federal Battery (F 21 T23S R31E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

PURE GOLD A 08 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
PURE GOLD A FEDERAL 005	30-015-35292	NMNM38464	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD A FEDERAL 006	30-015-35293	NMNM38464	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD A FEDERAL 007	30-015-35294	NMNM38464	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD A FEDERAL 008	30-015-35296	NMNM38464	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD A FEDERAL 009	30-015-35298	NMNM38464	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD A FEDERAL 010	30-015-35299	NMNM38464	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD A FEDERAL 011	30-015-35301	NMNM38464	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD A FEDERAL 012	30-015-35303	NMNM38464	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD A FEDERAL 014	30-015-35307	NMNM38464	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD A FEDERAL 015	30-015-35308	NMNM38464	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD A FEDERAL 016	30-015-35309	NMNM38464	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD A FEDERAL 017	30-015-35310	NMNM38464	SAND DUNES; DELAWARE, WEST (53815)

Pure Gold B 04 Federal Battery (P 20 T23S R31E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

PURE GOLD B 04 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
PURE GOLD B FEDERAL 004	30-015-27238	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD B FEDERAL 005	30-015-27289	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD B FEDERAL 006	30-015-27290	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD B FEDERAL 007	30-015-35295	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD B FEDERAL 008	30-015-35297	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD B FEDERAL 010	30-015-35300	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD B FEDERAL 011	30-015-35302	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD B FEDERAL 012	30-015-35304	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD B FEDERAL 013	30-015-38542	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD B FEDERAL 015	30-015-38520	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD B FEDERAL 016	30-015-38555	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD B FEDERAL 017	30-015-35305	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD B FEDERAL 018	30-015-35311	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD B FEDERAL 019	30-015-35312	NMNM38463	SAND DUNES; DELAWARE, WEST (53815)

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Pure Gold D 01 Federal Battery (E 28 T23S R31E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

PURE GOLD D 01 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
PURE GOLD D FEDERAL 002	30-015-26987	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD D FEDERAL 003	30-015-27139	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD D FEDERAL 005	30-015-27216	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD D FEDERAL 006	30-015-27217	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD D FEDERAL 007	30-015-27218	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD D FEDERAL 008	30-015-27219	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD D FEDERAL 009	30-015-35798	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD D FEDERAL 010	30-015-35799	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD D FEDERAL 013	30-015-35800	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD D FEDERAL 014	30-015-35801	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD D FEDERAL 017	30-015-27112	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)

Pure Gold D 12 Federal Battery (O 28 T23S R31E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

PURE GOLD D 12 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
PURE GOLD D FEDERAL 011	30-015-27609	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD D FEDERAL 012	30-015-27347	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD D FEDERAL 016	30-015-27497	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)
PURE GOLD D FEDERAL 018	30-015-27999	NMNM40659	SAND DUNES; DELAWARE, WEST (53815)

Sterling Silver 33-3 Battery (G 33 T23S R31E)

Allocation by well test is approved per Order PLC 439

STERLING SILVER 33-3 BATTERY	PLC 439
STERLING SILVER 33 005	30-015-27424
STERLING SILVER 33 006	30-015-27812
STERLING SILVER 33 007	30-015-27588
STERLING SILVER 33 008	30-015-27601
STERLING SILVER 33 009	30-015-33975
STERLING SILVER 33 010	30-015-27550
STERLING SILVER 33 011	30-015-27611
STERLING SILVER 33 014	30-015-27552
STERLING SILVER 33 015	30-015-29275
STERLING SILVER 33 016	30-015-31091
STERLING SILVER 33 017	30-015-33892
STERLING SILVER 33 018	30-015-32767
STERLING SILVER 33 012	30-015-34943
STERLING SILVER 33 001H	30-015-39831
TRIPLE 33 001	30-015-25769

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Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

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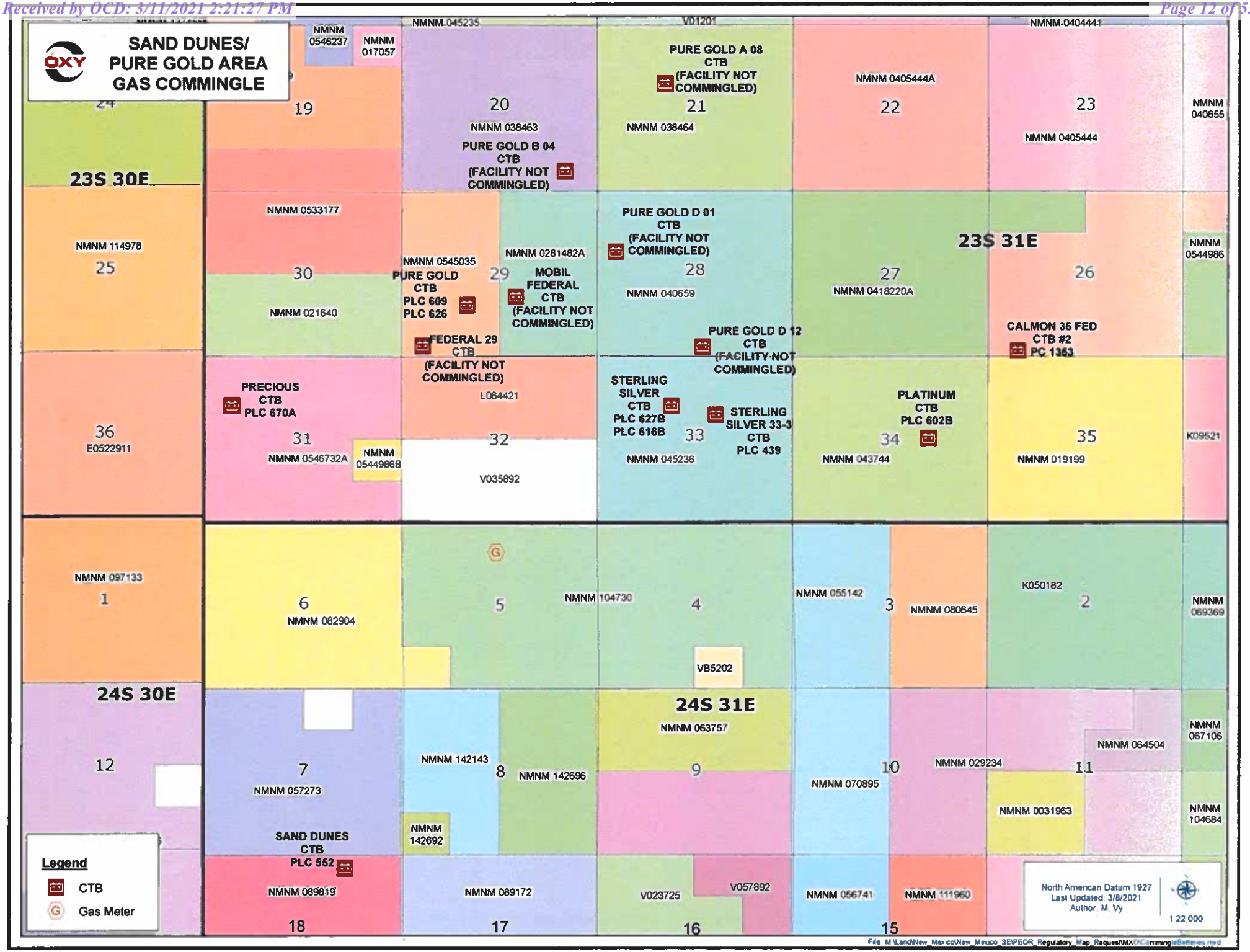
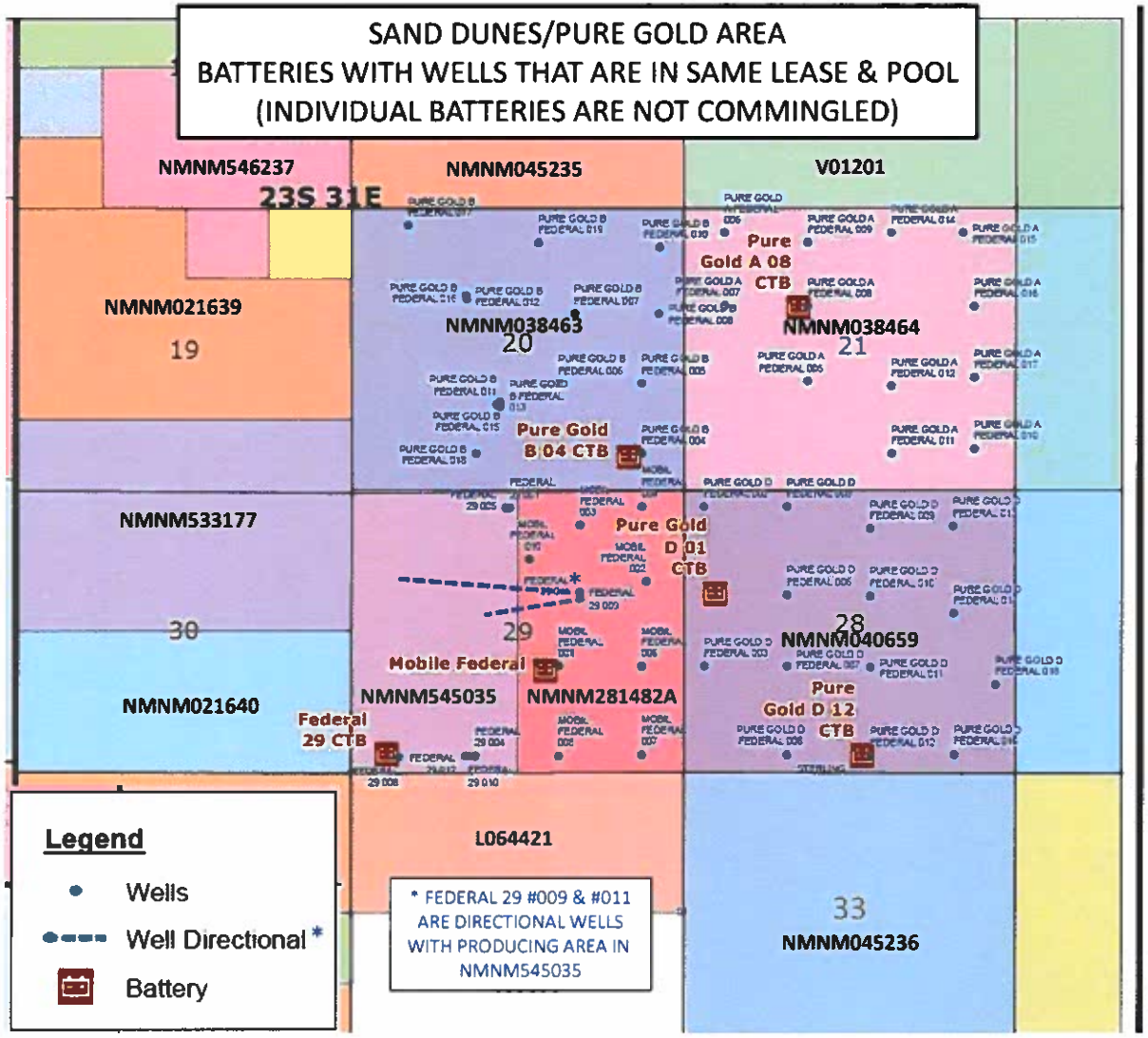
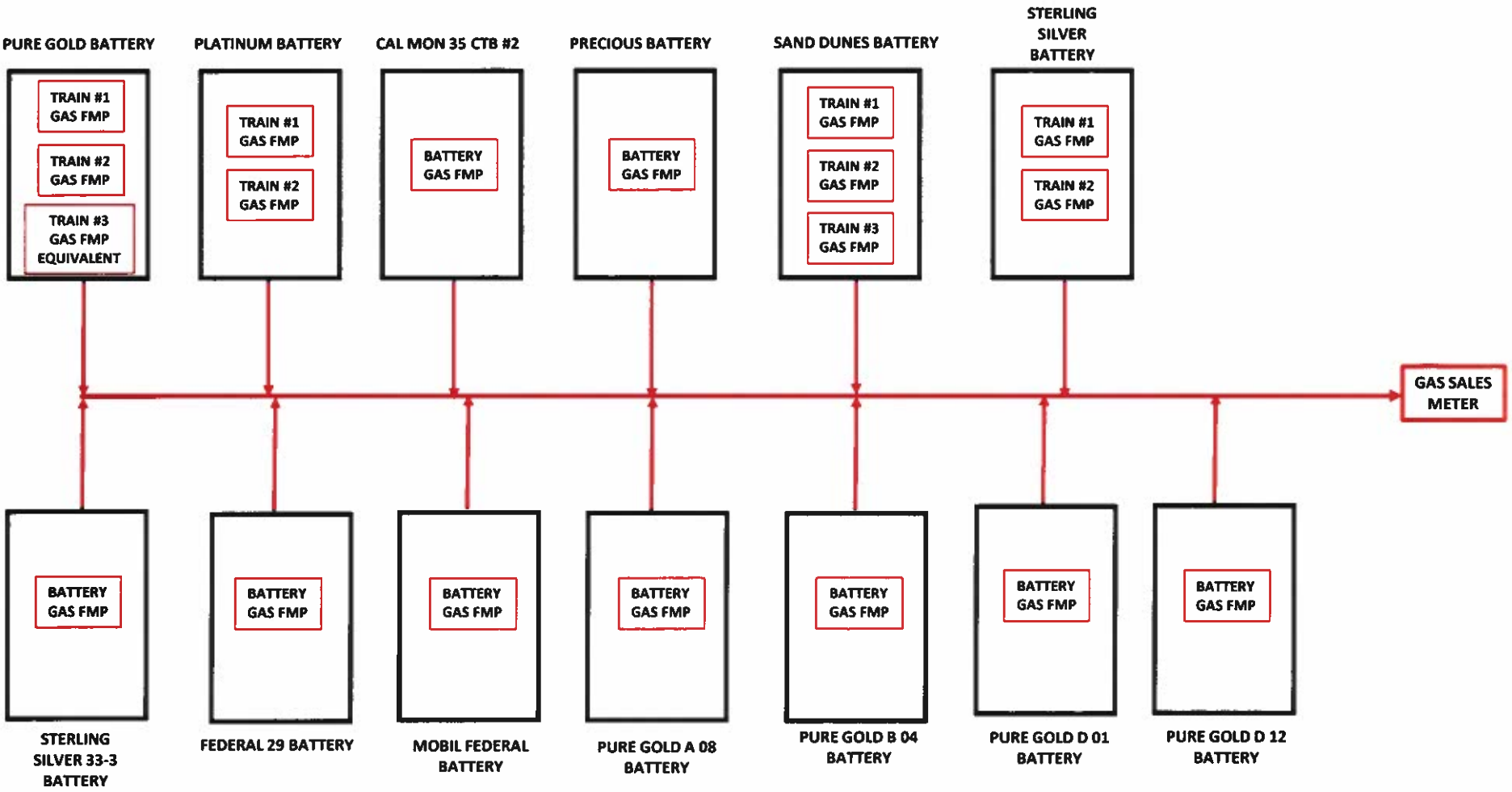
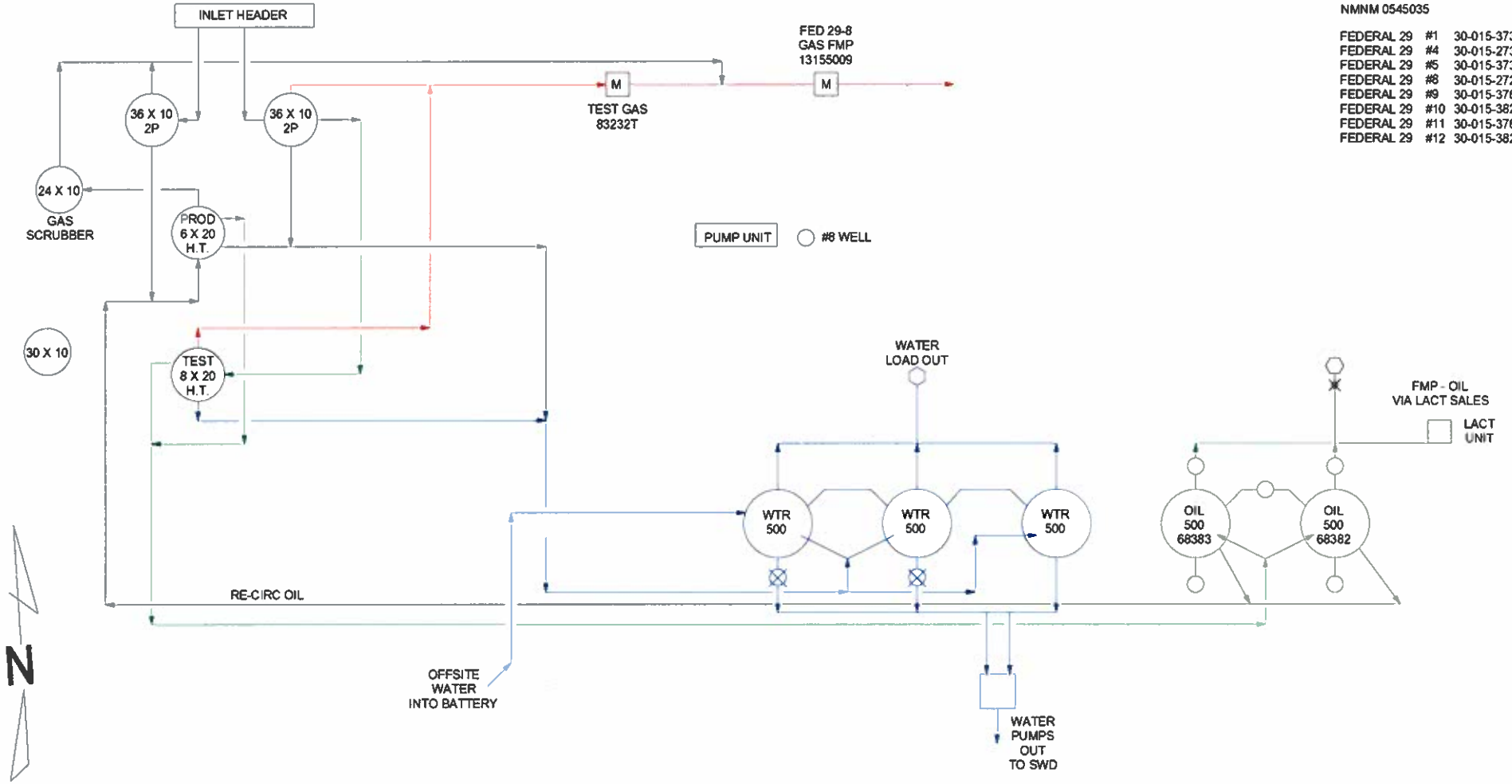

SAND DUNES/
PURE GOLD AREA
GAS COMMINGLE
NMNM 0546237
NMNM 017057
NMNM 045235
V01201
NMNM 040444
PURE GOLD A 08
CTB
(FACILITY NOT
COMMINGLED)
NMNM 0405444A
NMNM 040655
19
20
NMNM 038463
PURE GOLD B 04
CTB
(FACILITY NOT
COMMINGLED)
21
NMNM 038464
22
23
NMNM 0405444
23S 30E
NMNM 0533177
NMNM 114978
25
30
NMNM 021640
NMNM 0545035
PURE GOLD
CTB
PLC 609
PLC 626
29
NMNM 0281482A
MOBIL
FEDERAL
CTB
(FACILITY NOT
COMMINGLED)
PURE GOLD D 01
CTB
(FACILITY NOT
COMMINGLED)
28
NMNM 040659
27
NMNM 0418220A
23S 31E
26
NMNM 0544986
FEDERAL 29
CTB
(FACILITY NOT
COMMINGLED)
PURE GOLD D 12
CTB
(FACILITY NOT
COMMINGLED)
CALMON 35 FED
CTB #2
PC 1363
PRECIOUS
CTB
PLC 670A
L064421
STERLING
SILVER
CTB
PLC 627B
PLC 616B
STERLING
SILVER 33-3
CTB
PLC 439
PLATINUM
CTB
PLC 602B
36
E0522911
31
NMNM 0546732A
NMNM
05449868
32
V035892
33
NMNM 045236
34
NMNM 043744
35
NMNM 019199
K09521
NMNM 097133
1
6
NMNM 082904
5
G
NMNM 104730
4
VB5202
NMNM 055142
3
NMNM 080645
K050182
2
NMNM
069369
24S 30E
12
7
NMNM 057273
SAND DUNES
CTB
PLC 552
NMNM 089819
18
NMNM 142143
8
NMNM 142696
NMNM
142692
NMNM 089172
17
24S 31E
NMNM 063757
9
V023725
V057892
16
10
NMNM 070895
NMNM 029234
11
NMNM 064504
NMNM 067106
NMNM 0031963
NMNM
104684
NMNM 056741
NMNM 111960
15
Legend
CTB
Gas Meter
North American Datum 1927
Last Updated: 3/8/2021
Author: M. Vy
1 22 000


SAND DUNES/PURE GOLD AREA
BATTERIES WITH WELLS THAT ARE IN SAME LEASE & POOL
(INDIVIDUAL BATTERIES ARE NOT COMMINGLED)
NMNM546237
NMNM045235
V01201
23S 31E
NMNM021639
19
NMNM038463
20
NMNM038464
21
Pure Gold A 08 CTB
Pure Gold B 04 CTB
NMNM533177
30
29
28
Pure Gold D 01 CTB
NMNM040659
Mobile Federal
NMNM545035
NMNM281482A
Pure Gold D 12 CTB
NMNM021640
Federal 29 CTB
L064421
33
NMNM045236
Legend
Wells
Well Directional *
Battery
* FEDERAL 29 #009 & #011 ARE DIRECTIONAL WELLS WITH PRODUCING AREA IN NMNM545035

GAS COMMINGLE FOR PURE GOLD/SAND DUNES AREA
FACILITY DIAGRAM





NOTE:

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CHK:		
APP:		
AFE No.		
OXY ENGR:		
PROJ. ENGR:	S. MUSALLA	
SCALE:	NONE	

Oxy USA - WTP LP

SITE FACILITY DIAGRAM
FEDERAL 29 #8 CTB
EDDY COUNTY, NEW MEXICO

PLOT SCALE
CAD NO.
DWG. NO. 001
REV A

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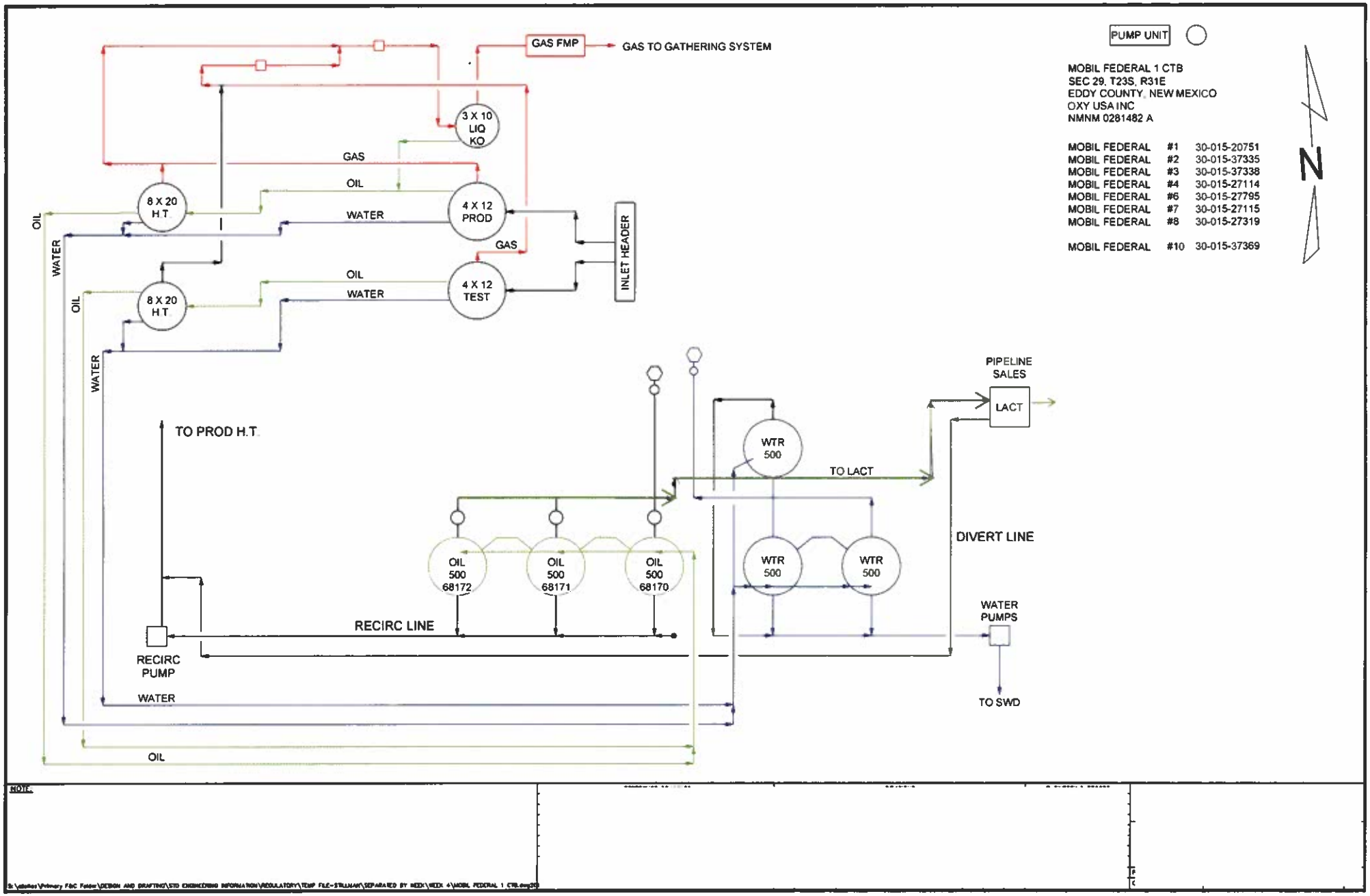

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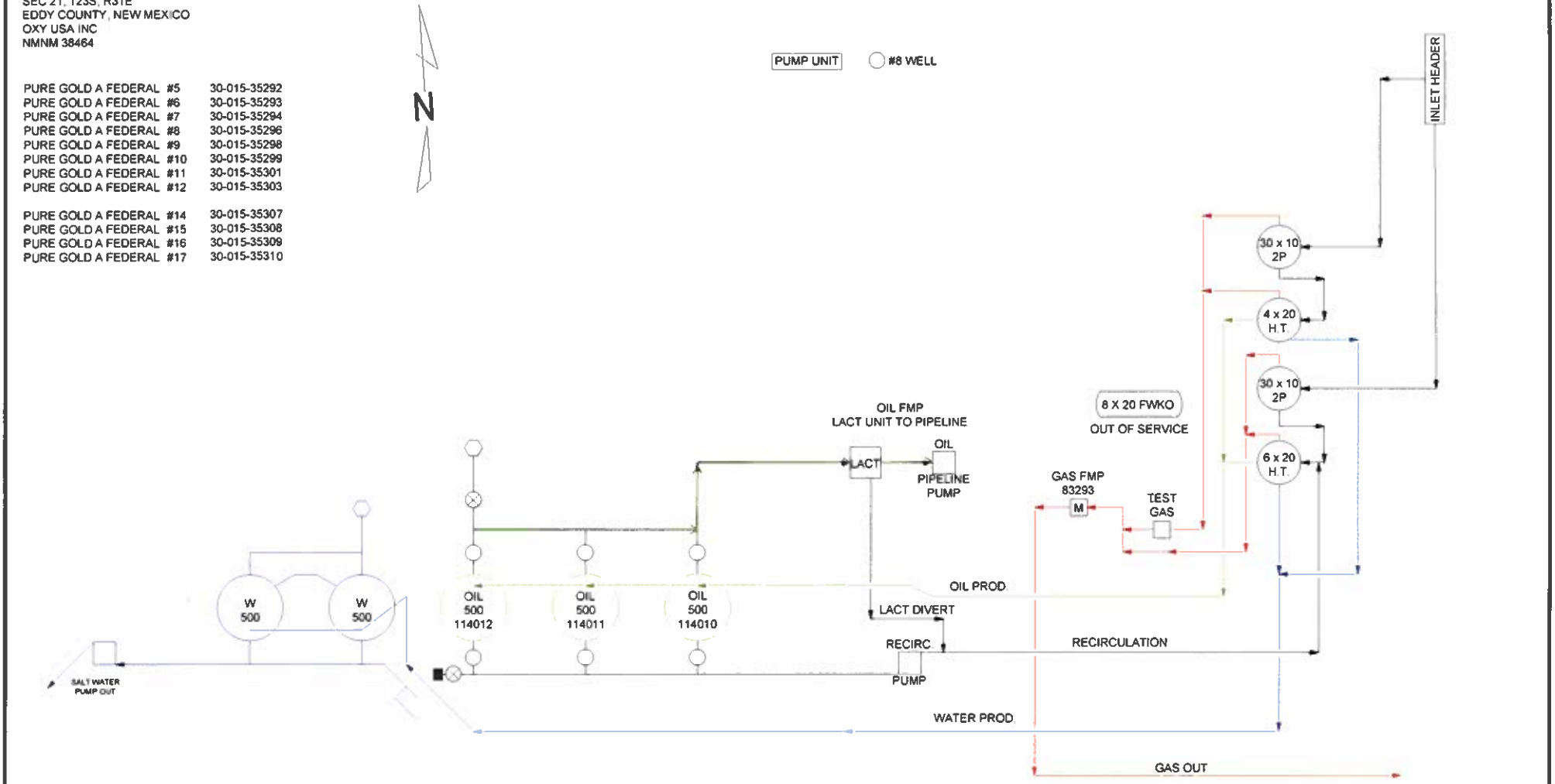
PURE GOLD A FEDERAL 8 CTB
SEC 21, T23S, R31E
EDDY COUNTY, NEW MEXICO
OXY USA INC
NMNM 38464

PURE GOLD A FEDERAL #5	30-015-35292
PURE GOLD A FEDERAL #6	30-015-35293
PURE GOLD A FEDERAL #7	30-015-35294
PURE GOLD A FEDERAL #8	30-015-35296
PURE GOLD A FEDERAL #9	30-015-35298
PURE GOLD A FEDERAL #10	30-015-35299
PURE GOLD A FEDERAL #11	30-015-35301
PURE GOLD A FEDERAL #12	30-015-35303
PURE GOLD A FEDERAL #14	30-015-35307
PURE GOLD A FEDERAL #15	30-015-35308
PURE GOLD A FEDERAL #16	30-015-35309
PURE GOLD A FEDERAL #17	30-015-35310



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								OXY ENGR	
								PROJ ENGR S. MUSALLA	
								SCALE NONE	

Oxy USA + WTP LP

SITE FACILITY DIAGRAM
PURE GOLD A FEDERAL 8 CTB
EDDY COUNTY, NEW MEXICO

PLOT SCALE
CAD NO
DWG NO 001
REV A

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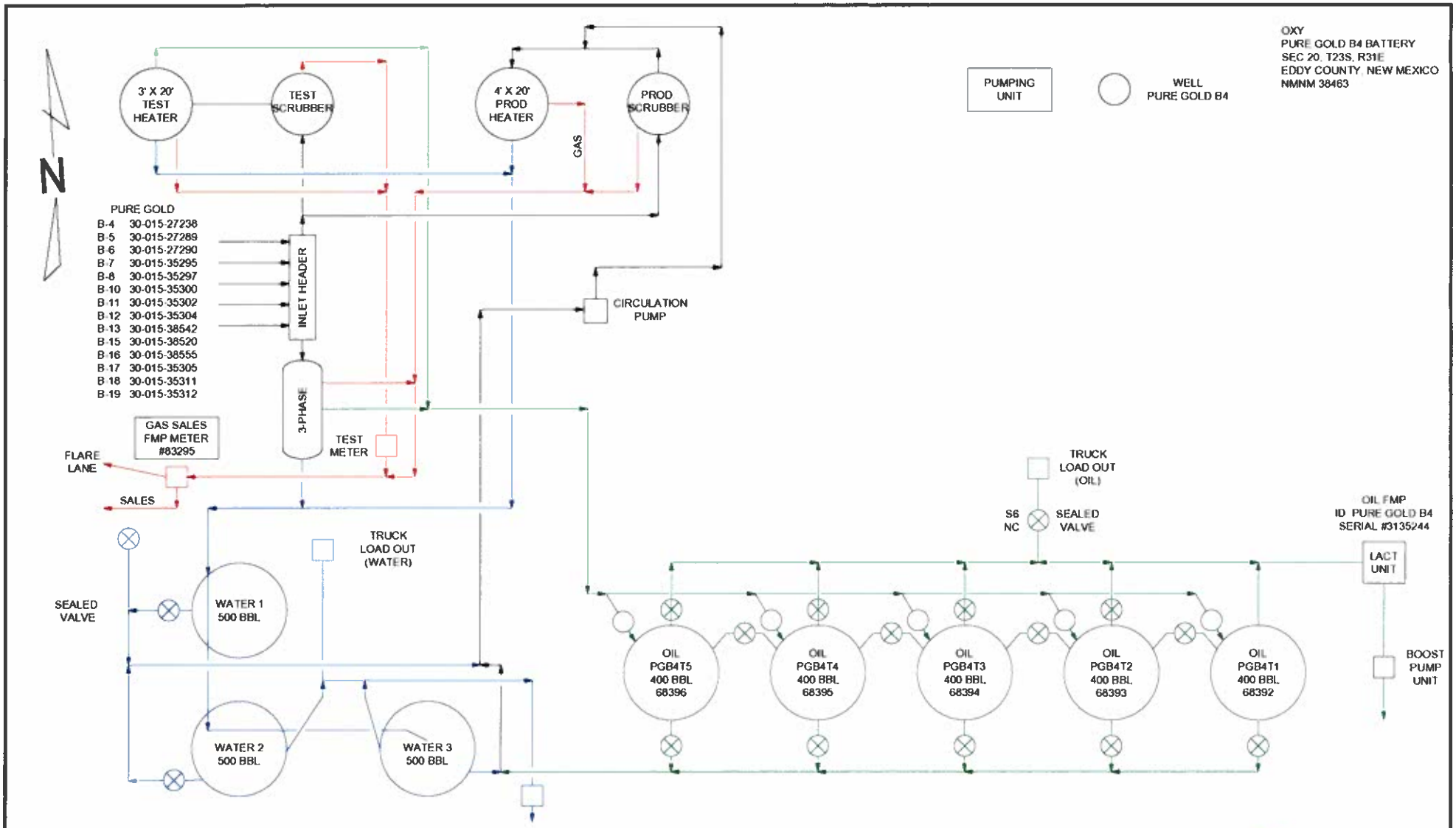

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NO.	TITLE

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ENGINEERING RECORD		
	BY	DATE
DRN:	SHW	1-23-19
DES:		
CHK:		
APP:		
AFE No.		
OXY ENGR.		
PROJ. ENGR.	S. MUSALLA	
SCALE:	NONE	

Oxy USA - WTP LP

SITE FACILITY DIAGRAM
PURE GOLD B-4 BATTERY
EDDY COUNTY, NEW MEXICO

PLOT SCALE
CAD NO.
DWG. NO. 001
REV A

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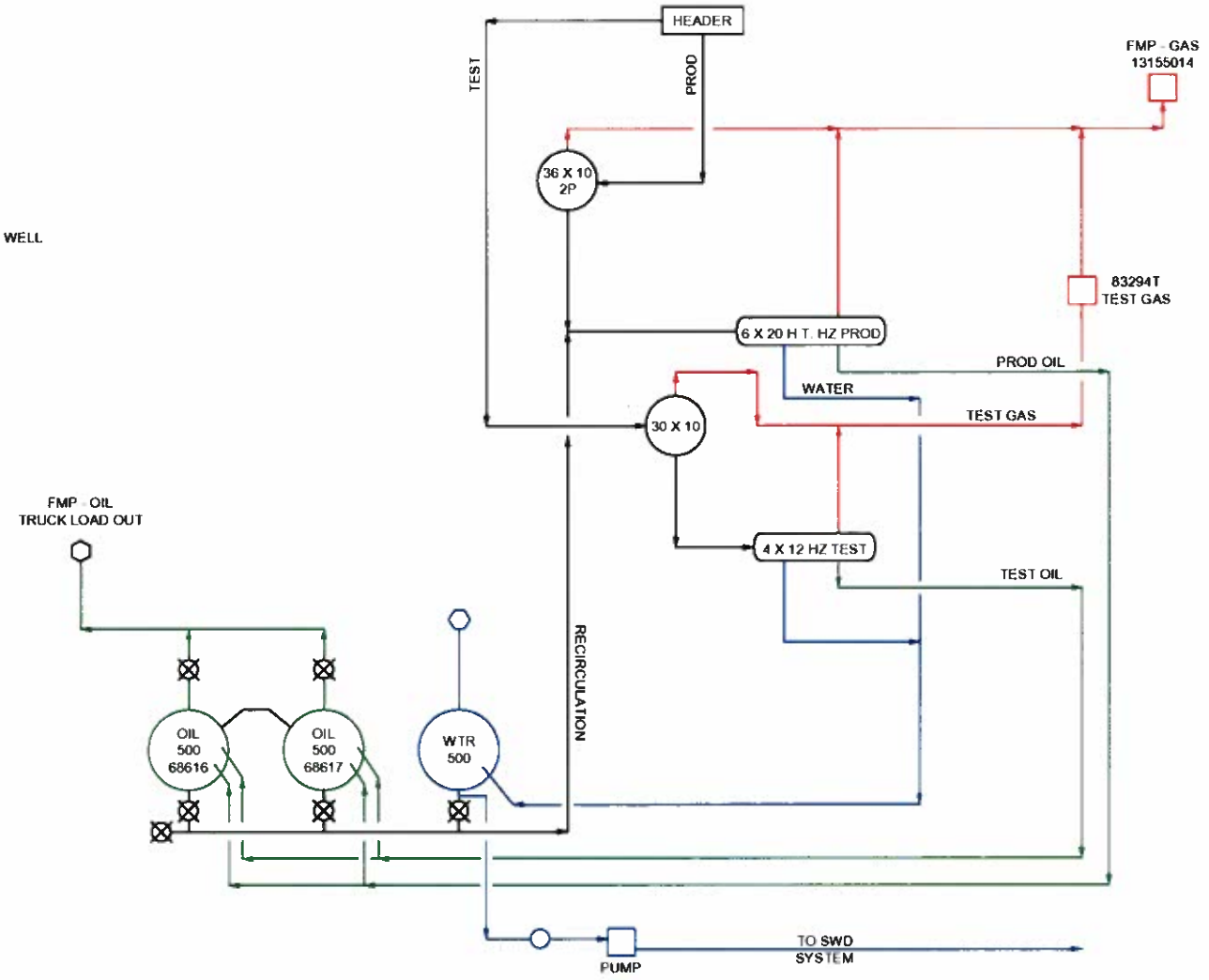
PURE GOLD D 12 BATTERY
SEC 28, T23S, R31E
EDDY COUNTY, NEW MEXICO
OXY USA INC
NMNM 40659



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PURE GOLD D FEDERAL #12 30-015-27347
PURE GOLD D FEDERAL #16 30-015-27497
PURE GOLD D FEDERAL #18 30-015-27999

NOTE:

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PURE GOLD D FEDERAL 1 CTB
SEC 29, T23S, R31E
EDDY COUNTY, NEW MEXICO
OXY USA INC
NMNM 40659

PURE GOLD D FEDERAL	#2	30-015-26987
PURE GOLD D FEDERAL	#3	30-015-27139
PURE GOLD D FEDERAL	#5	30-015-27216
PURE GOLD D FEDERAL	#6	30-015-27217
PURE GOLD D FEDERAL	#7	30-015-27218
PURE GOLD D FEDERAL	#8	30-015-27219
PURE GOLD D FEDERAL	#9	30-015-35798
PURE GOLD D FEDERAL	#10	30-015-35799
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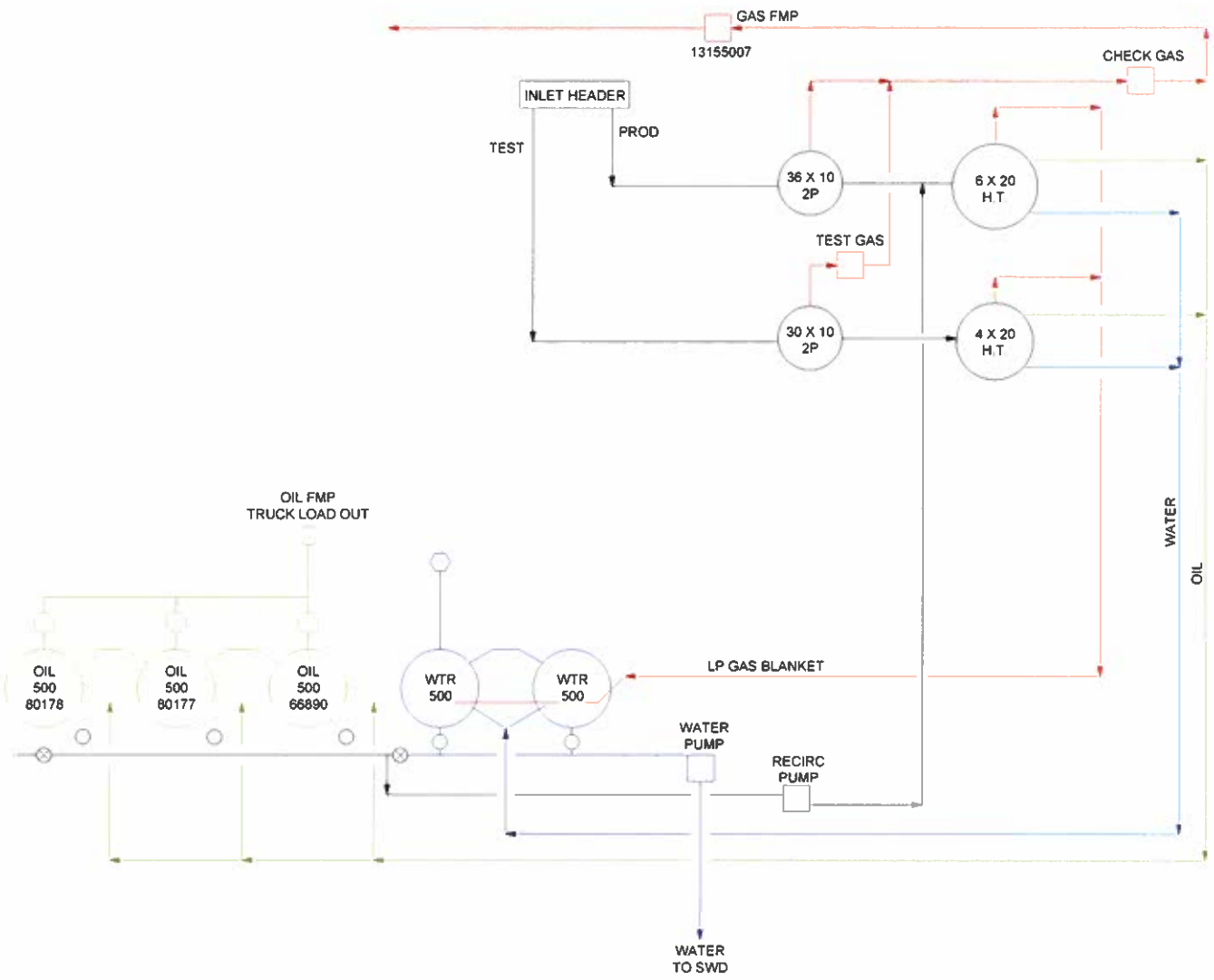

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								APP		
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								OXY ENGR		
								PROJ ENGR	S MUSALLA	
								SCALE	NONE	

Oxy USA - WTP LP

SITE FACILITY DIAGRAM
PURE GOLD D FEDERAL 1 CTB
EDDY COUNTY, NEW MEXICO

PLOT SCALE
CAD NO
DWG NO 001
REV A

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SAND DUNES/PURE GOLD AREA BATTERIES
AVG GAS BTU

BATTERY	DRY BTU
PURE GOLD BATTERY TRAIN #1	1243
PURE GOLD BATTERY TRAIN #2	1259
PURE GOLD BATTERY TRAIN #3	1266
PLATINUM BATTERY TRAIN #1	1295
PLATINUM BATTERY TRAIN #2	1297
CAL MON 35 CTB #2	1355
PRECIOUS BATTERY	1311
SAND DUNES BATTERY TRAIN #1	1249
SAND DUNES BATTERY TRAIN #2	1240
SAND DUNES BATTERY TRAIN #3	1243
STERLING SILVER BATTERY TRAIN #1	1280
STERLING SILVER BATTERY TRAIN #2	1275
FEDERAL 29 BATTERY	1286
MOBIL FEDERAL BATTERY	1273
PURE GOLD A 08 BATTERY	1285
PURE GOLD B 04 BATTERY	1274
PURE GOLD D 01 BATTERY	1275
PURE GOLD D 12 BATTERY	1242
STERLING SILVER 33-3 BATTERY	1326

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OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

March 10, 2021

Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in Sand Dunes/Pure Gold Area

- Pure Gold Battery – PLC 609 & PLC 626
- Platinum Battery – PLC 602B
- Cal Mon 35 CTB #2 – PC 1353
- Precious Battery – PLC 670A
- Sand Dunes Battery – PLC 552
- Sterling Silver Battery – PLC 627B & PLC 616B
- Federal 29 Battery (Wells at Battery in Same Lease and Pool)
- Mobile Federal Battery (Wells at Battery in Same Lease and Pool)
- Pure Gold A 08 Battery (Wells at Battery in Same Lease and Pool)
- Pure Gold B 04 Battery (Wells at Battery in Same Lease and Pool)
- Pure Gold D 01 Battery (Wells at Battery in Same Lease and Pool)
- Pure Gold D 12 Battery (Wells at Battery in Same Lease and Pool)
- Sterling Silver 33-3 Battery – PLC 439

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD for surface commingling for gas production at the facilities listed above. A copy of the application submitted to the Division is attached.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC
Sandra Musallam
Regulatory Engineer – Compliance Lead
Sandra_Musallam@oxy.com

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Carlsbad Current Argus.

Affidavit of Publication

Ad # 0004636128

This is not an invoice

OXY USA INC
5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

03/10/2021

Legal Clerk

Subscribed and sworn before me this March 10, 2021:

State of WI, County of Brown
NOTARY PUBLIC

8-25-23
My commission expires

SHELLY HORA
Notary Public
State of Wisconsin

Ad # 0004636128
PO #: 4636128
# of Affidavits 1

This is not an invoice

Notice of Application for Surface Commingling
OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for gas production. The facilities are located in Eddy County in Sections 20, 21, 26, 28, 29, 31, 33 and 34 in T23S R31E and Sections 5 and 18 in T24S R31E. Wells going to these batteries are located in Sections 17, 18, 19, 20, 21, 28, 29, 30, 31, 32, 33, 34 and 35 in T23S R31E and Sections 26 and 35 in T23S R30E and Sections 3, 4, 5, 6, 7, 8, 17 and 18 in T24S R31E and Sections 1, 12 and 13 in T24S R30E. Production is from the Ingle Wells; Bone Spring, WC-015 G-08 S233135D; Wolfcamp, Cotton Draw; Bone Spring, Purple Sage; Wolfcamp, Forty Niner Ridge, Delaware SW (O), WC Forty Niner Ridge; Delaware SE, Forty Niner Ridge; Bone Spring, Sand Dunes; Delaware South and Sand Dunes; Delaware West.
Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.
For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#4636128, Current Argus, March 10, 2021

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To Name	To Address Line 1	To City	To State	To ZIP	USPS Tracking Number
A G ANDRIKOPOULOS RESOURCES INC	P O BOX 788	CHEYENNE	WY	82003	_9414811898765897731772
AGS RESOURCES 2004 LLLP	10 INVERNESS DR EAST STE 155	ENGLEWOOD	CO	80112	_9414811898765897731918
ALAN R HANNIFIN	P O BOX 20129	SARASOTA	FL	34276	_9414811898765897731956
ANTELOPE ENERGY COMPANY LLC	1801 BROADWAY SUITE 1550	DENVER	CO	80202	_9414811898765897731963
Baloney Feathers, LTD	P.O. Box 1586	Lubbock	TX	79408	_9414811898765897731925
BLUE DOOR INC	555 17TH ST STE 1400	DENVER	CO	80202	_9414811898765897731901
BOARD OF REGENTS UNIVERSITY OF NM	1 UNIVERSITY OF NEW MEXICO	ALBUQUERQUE	NM	87131	_9414811898765897731994
BUTKIN INVESTMENT CO LLC	P O BOX 2090	DUNCAN	OK	73534	_9414811898765897731949
C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	_9414811898765897731987
CAL MON OIL COMPANY	200 N LORAINE ST STE 1404	MIDLAND	TX	79701	_9414811898765897731932
CAMELLIA LAND LLC	P O BOX 51510	MIDLAND	TX	79710	_9414811898765897731970
CARL T SPEIGHT	PO BOX 72	MIDLAND	TX	79702	_9414811898765897731611
CENTENNIAL LLC	P O BOX 1837	ROSWELL	NM	88202	_9414811898765897731659
CHAD BARBE	PO BOX 2107	ROSWELL	NM	88202	_9414811898765897731666
CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765897731628
CHESAPEAKE EXPLORATION LP	P O BOX 203892	DALLAS	TX	75320	_9414811898765897731604
CHEVRON U S A INC	P O BOX 730436	DALLAS	TX	75373	_9414811898765897731697
CHISOS MINERALS LLC	1111 BAGBY STREET STE 2150	HOUSTON	TX	77002	_9414811898765897731642
CHRISTINE B MOTYCKA	P O BOX 505	MIDLAND	TX	79702	_9414811898765897731680
CLAY ALLISON LANGDON IRREV TRUST	PO BOX 1600	SAN ANTONIO	TX	78296	_9414811898765897731635
COG OPERATING LLC	P O BOX 849929	DALLAS	TX	75284	_9414811898765897731673
COG PRODUCTION LLC	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765897731116
COLL BROTHERS OIL	P O BOX 1818	ROSWELL	NM	88202	_9414811898765897731154
COMMUNITIES FOUNDATION OF TEXAS	PO BOX 1588	TULSA	OK	74101	_9414811898765897731161
CONCHO OIL & GAS LLC	P O BOX 849929	DALLAS	TX	75284	_9414811898765897731123
CONOCOPHILLIPS COMPANY	P O BOX 2197	HOUSTON	TX	77252	_9414811898765897731109
CONQUISTADOR COUNCIL BOY SCOUTS OF AMERICA	2603 N ASPEN AVE	ROSWELL	NM	88201	_9414811898765897731192
CONQUISTADOR COUNCIL BOY SCOUTS OF AMERICA	P O BOX 840738	DALLAS	TX	75284	_9414811898765897731147
CONQUISTADOR COUNCIL BOY SCOUTS OF AMERICA	PO BOX 830308	DALLAS	TX	75283	_9414811898765897731185
CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765897731130
CRAIG W BARR	1031 NW 43RD AVE	CAMAS	WA	98607	_9414811898765897731178
CRAIGHEAD,MATTHEW	5312 SCOTTSBORO LN	MIDLAND	TX	79707	_9414811898765897731314
CROWNROCK MINERALS LP	PO BOX 51933	MIDLAND	TX	79710	_9414811898765897731352
D D GEORGE TRUST	105 CRESTVIEW DR	BIRMINGHAM	AL	35213	_9414811898765897731369
DAVID J SORENSON	BOX 1453	ROSWELL	NM	88201	_9414811898765897731321
DAVID L & LESLIE WINN MD	17305 CHERRY LANE	LAGO VISTA	TX	78645	_9414811898765897731307
DAWN E COLUCCI	4 CRAWFORD ROAD	MANALAPAN	NJ	07726	_9414811898765897731390
DENTON,DOUGLAS A	1501 PRINCETON AVE	MIDLAND	TX	79701	_9414811898765897731345
DEVON ENERGY PRODUCTION CO LP	P O BOX 843559	DALLAS	TX	75284	_9414811898765897731383
DISCOVERY INC	9721 SHERRILL BLVD	KNOXVILLE	TN	37932	_9414811898765897731338
DORA LANGDON ARTICLE V TRUST	P O BOX 679170	DALLAS	TX	75267	_9414811898765897731376
DOUGLAS MOSHER JONES	9832 PR 1333	PAINT ROCK	TX	76866	_9414811898765897731017
DRAGOON CREEK MINERALS LLC	P O BOX 470857	FORT WORTH	TX	76147	_9414811898765897731055

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ELIZABETH SCOTT GOLDMAN	10401 PINEHURST DR	AUSTIN	TX	78747	_9414811898765897731062
EMG REVOC TRUST	1000 W FOURTH STREET	ROSWELL	NM	88201	_9414811898765897731024
ENERGY PROPERTIES LIMITED LP	P O BOX 51408	CASPER	WY	82605	_9414811898765897731000
EOG RESOURCES INC	P O BOX 840321	DALLAS	TX	75284	_9414811898765897731093
FINLEY PRODUCTION CO LP	PO BOX 2200	FORT WORTH	TX	76113	_9414811898765897731048
FRANNIFIN MINERALS LLC	PO BOX 350010	WESTMINSTER	CO	80035	_9414811898765897731086
FREDDIE JEAN WHEELER	1000 CORDOVA PL. NO. 454	SANTA FE	NM	87505	_9414811898765897731031
GILMORE RESOURCES INC	PO BOX 577	KIMBALL	NE	69145	_9414811898765897731079
GRASSLANDS ENERGY LP	5128 APACHE PLUME RD STE 300	FORT WORTH	TX	76109	_9414811898765897731413
GWEN WILLIAMS FAMILY LLC	27710 COLD SPRING TRACE	KATY	TX	77494	_9414811898765897731451
HOPE H GOLDMAN TEST TR	103 PARK GARDEN TERRACE	MADISON	MS	39110	_9414811898765897731468
HURT PROPERTIES LP	PO BOX 1927	ABINGDON	VA	24212	_9414811898765897731420
HUTCHINGS OIL COMPANY	P O BOX 1216	ALBUQUERQUE	NM	87103	_9414811898765897731406
INNOVENTIONS INC	P O BOX 40	CEDAR CREST	NM	87008	_9414811898765897731499
J A BISSO PROPERTIES LLC ATTN EDWARD W MOORE JR	100 CRESCENT COURT STE 350	DALLAS	TX	75201	_9414811898765897731444
JACK M LANGDON TRUST B	P O BOX 679170	DALLAS	TX	75267	_9414811898765897731482
JACKS PEAK LLC	PO BOX 294928	KERRVILLE	TX	78029	_9414811898765897731437
JADT MINERALS LTD	P O BOX 190229	DALLAS	TX	75219	_9414811898765897731475
JAMES R HUNT	PO BOX 72	ODESSA	TX	79760	_9414811898765897731512
JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710	_9414811898765897731550
JOHN M SPEIGHT	P O BOX 60871	MIDLAND	TX	79711	_9414811898765897731567
JOHN RICK MCCONN	5207 GREEN TREE	HOUSTON	TX	77056	_9414811898765897731529
JOHNSON,CLAY	1603 N BIG SPRING ST	MIDLAND	TX	79701	_9414811898765897731505
JONES JR,RICHARD DONALD	200 N GAINES RD	CEDAR CREEK	TX	78612	_9414811898765897731598
JORDAN WALTERMAN	1985 POWERS FERRY RD SE APT B	MARIETTA	GA	30067	_9414811898765897731543
JPT FAMILY JV 1	PO DRAWER 99084	FORT WORTH	TX	76199	_9414811898765897731581
JULIE ELLEN BARNES	P O BOX 505	MIDLAND	TX	79702	_9414811898765897731536
KAISER FRANCIS OIL CO	6733 SOUTH YALE AVE	TULSA	OK	74136	_9414811898765897731574
KASTLEFORD LAND COMPANY LLC	306 W WALL ST SUITE 1211	MIDLAND	TX	79710	_9414811898765897719213
KASTLEFORD LAND COMPANY LLC	P O BOX 51540	MIDLAND	TX	79710	_9414811898765897719251
KIMBELL ROYALTY HOLDINGS LLC	777 TAYLOR STREET SUITE 810	FORT WORTH	TX	76102	_9414811898765897719268
KRINGEN OIL LLC	8540 E MCDOWELL RD UNIT 59	MESA	AZ	85207	_9414811898765897719220
L E OPPERMAN	1505 NEELY	MIDLAND	TX	79705	_9414811898765897719206
LANELL HONEYMAN	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	_9414811898765897719299
LEE KENDALL LANGDON IRRV TRUST U/W	PO BOX 1600	SAN ANTONIO	TX	78296	_9414811898765897719244
LEONARD LEGACY ROYALTY LLC	PO BOX 3422	MIDLAND	TX	79702	_9414811898765897719282
LESLIE ROBERT HONEYMAN TRUST	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	_9414811898765897719237
LLANO NATURAL RESOURCES LLC	PO BOX 65318	WATTS	OK	79464	_9414811898765897719275
LML PROPERTIES LLC	PO BOX 3194	BOULDER	CO	80307	_9414811898765897719817
MADISON M HINKLE	P O BOX 2292	ROSWELL	NM	88202	_9414811898765897719855
MALAGA EF7 LLC	PO BOX 2064	MIDLAND	TX	79702	_9414811898765897719862
MALAGA ROYALTY LLC	PO BOX 2064	MIDLAND	TX	79702	_9414811898765897719824
MAP 92-96 MGD	P O BOX 268984	OKLAHOMA CITY	OK	73126	_9414811898765897719800

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MAP HOLDINGS - OKLA GEN PRTNRSHP	PO BOX 268947	OKLAHOMA CITY	OK	73126	_9414811898765897719893
MARK B MURPHY IRREVOCABLE TRUST	PO BOX 2484	ROSWELL	NM	88202	_9414811898765897719848
MARY ANN GOLDMAN RICHARDSON	3911 PINEWOOD DR	JACKSON	MS	39211	_9414811898765897719886
MCALISTER ROYALTIES LLC	P O BOX 1488	MIDLAND	TX	79702	_9414811898765897719831
MCCOMBS ENERGY LLC	750 E MULBERRY AVE STE 403	SAN ANTONIO	TX	78212	_9414811898765897719879
MCM PERMIAN LLC	3811 TURTLE CREEK BLVD STE 1100	DALLAS	TX	75219	_9414811898765897719718
MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	_9414811898765897719756
McQuiddy Communication & Energy, Inc.	P.O. Box 2072	Roswell	NM	88202	_9414811898765897719763
MELINDA ANN MCCONN CHERNOSKY	602 FALL RIVER ROAD	HOUSTON	TX	77024	_9414811898765897719725
MEREDITH ELLEN MCCONN ZENNER	4919 VAL KEITH DRIVE	HOUSTON	TX	77096	_9414811898765897719701
MICHELE GOLDMAN SLATTERY	948 KALIKIMAKE PLACE	DIAMONDHEAD	MS	39525	_9414811898765897719794
MICHELLE R SANDOVAL	1395 RAVEAN CT	ENCINITAS	CA	92024	_9414811898765897719749
MITCHELL EXPLORATION	6212 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765897719787
MORGAN MINERALS TRUST	1209 KNOLL CREST COURT	GRAPEVINE	TX	76051	_9414811898765897719732
MORRIS E & HOLLY K SCHERTZ	P O BOX 2588	ROSWELL	NM	88202	_9414811898765897719770
MORRIS E SCHERTZ	P O DRAWER 2588	ROSWELL	NM	88202	_9414811898765897719916
Morris E. Schertz and wife, Holly K. Shertz	1100 San Juan Dr.	Roswell	NM	88201	_9414811898765897719954
MOTOWI LLC	PO BOX 350010	WESTMINSTER	CO	80035	_9414811898765897719961
MYLAR & DIANE WILSON FAMILY TRST	105 RAINBOW DR NO 541	LIVINGSTON	TX	77399	_9414811898765897719923
NANCY HOPE GOLDMAN	3407 LEARNED ROAD	RAYMOND	MS	39154	_9414811898765897719909
NEW MEXICO MILITARY INSTITUTE	101 W COLLEGE BLVD	ROSWELL	NM	88201	_9414811898765897719992
NORTON LLC	60 BEACH AVENUE BAY VIEW	DARTMOUTH	MA	02748	_9414811898765897719947
NUEVO SEIS LIMITED PARTNERSHIP	PO BOX 2588	ROSWELL	NM	88202	_9414811898765897719985
NWS OIL & GAS LTD	P O BOX 45	MIDLAND	TX	79702	_9414811898765897719930
OGI INC	841 HERSCH AVENUE	PAGOSA SPRINGS	CO	81147	_9414811898765897719978
PARALLEL PETROLEUM LLC	1004 N BIG SPRING STE 400	MIDLAND	TX	79701	_9414811898765897719619
PATRICIA BOYLE YOUNG MANAGEMENT TR	P O BOX 1037	OKMULGEE	OK	74447	_9414811898765897719657
PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	CHICAGO	IL	60625	_9414811898765897719664
PAUL E SPEIGHT	PO BOX 50505	MIDLAND	TX	79710	_9414811898765897719626
PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765897719602
PECOS BEND ROYALTIES LLLP	P O BOX 2802	MIDLAND	TX	79702	_9414811898765897719695
PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765897719640
PEGASUS RESOURCES NM LLC	P O BOX 470698	FORT WORTH	TX	76147	_9414811898765897719688
PERMIAN BASIN INVESTMENT CORP	3515 JOSHUA ST	CARLSBAD	NM	88220	_9414811898765897719633
PETROJARL INC	PO BOX 820467	HOUSTON	TX	77282	_9414811898765897719671
PETROLUX INC	2 ESCALANTE COURT	ROSWELL	NM	88201	_9414811898765897719114
PHILLIP T SPEIGHT	217 BAYBERRY PKWY	MIDLAND	TX	79705	_9414811898765897719152
PLAINS PRODUCTION INC	1313 CAMPBELL RD BLDG D	HOUSTON	TX	77055	_9414811898765897719169
PLATFORM ENERGY III LLC	810 TEXAS AVE	LUBBOCK	TX	79401	_9414811898765897719121
PONY OIL OPERATING LLC	4245 N CENTRAL EXPY STE 320 BX 109	DALLAS	TX	75205	_9414811898765897719107
R. R. Hinkle Company, Inc.	P.O. Box 2292	Roswell	NM	88202	_9414811898765897719190
RICHARD SCOTT BRIGGS	1920 E RIVERSIDE DR STE A120 NO 505	AUSTIN	TX	78741	_9414811898765897719145
River Oaks Trust CO	P.O. Box 4886	Houston	TX	77210	_9414811898765897719183

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ROBIN L MORGAN	135 W COTTONWOOD RD	ARTESIA	NM	88210	_9414811898765897719138
ROBIN OIL & GAS CORPORATION	P O BOX 720420	OKLAHOMA CITY	OK	73172	_9414811898765897719176
ROBIN SHACKELFORD	108 PARADISE CANYON	RUIDOSO	NM	88345	_9414811898765897719312
ROEC INC	P O BOX 490	GRAND JUNCTION	CO	81502	_9414811898765897719350
ROGERS RESOURCES LP	416 MANOR VILLAGE CIRCLE	MIDLAND	TX	79707	_9414811898765897719367
ROLLA R HINKLE II	P O BOX 2292	ROSWELL	NM	88202	_9414811898765897719329
ROLLA R HINKLE III	P O BOX 2292	ROSWELL	NM	88202	_9414811898765897719305
RONALD C AGEL	35 SHORE ROAD	WEST HARWICH	MA	02671	_9414811898765897719398
RONALD M HIGGINBOTHAM	3817 SOUTHLAKE DR	BELTON	TX	76513	_9414811898765897719343
RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765897719381
S & E ROYALTY LLC	8470 WEST 4TH AVENUE	DENVER	CO	80226	_9414811898765897719336
SAM L SHACKELFORD	1096 MECHEM	RUIDOSO	NM	88345	_9414811898765897719374
SANTA ELENA MINERALS IV LP	P O BOX 2063	MIDLAND	TX	79702	_9414811898765897719015
SANTA ELENA MINERALS V LP	PO BOX 2064	MIDLAND	TX	79702	_9414811898765897719053
SNYDER RANCH INC	PO BOX 2158	HOBBS	NM	88241	_9414811898765897719060
SOAN HOLDING LLC	PO BOX 51407	MIDLAND	TX	79710	_9414811898765897719022
SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LN STE B-248	ROUND ROCK	TX	78664	_9414811898765897719008
SOUTHWEST PET LAND SERV LLC	1901 W 4TH ST	ROSWELL	NM	88201	_9414811898765897719091
SOUTHWEST ROYALTIES INC	P O BOX 53570	MIDLAND	TX	79710	_9414811898765897719046
STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765897719084
STEVEN CLEMENT BARNES	P O BOX 505	MIDLAND	TX	79702	_9414811898765897719039
STUCKER FAMILY TRUST	933 DIAMOND STREET APT 14	PACIFIC BEACH	CA	92109	_9414811898765897719077
SUNSET PRODUCTION CORPORATION	120 YAUPON LANE	GEORGETOWN	TX	78633	_9414811898765897719411
SUSAN S MURPHY MARITAL TRUST	P O BOX 2484	ROSWELL	NM	88202	_9414811898765897719459
SUZANNE THOMAS	3936 BYRON ST	HOUSTON	TX	77005	_9414811898765897719466
TAYLOR BARR MOLITIERNO	P O BOX 78694	CHARLOTTE	NC	28271	_9414811898765897719428
T-BAR OIL & GAS LTD	P O BOX 247	CRESTED BUTTE	CO	81224	_9414811898765897719404
TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765897719497
TEDDY A & CONNIE K JAMES	708 VISTA PARKWAY	ROSWELL	NM	88201	_9414811898765897719442
THOMAS R BARR	P O BOX 79134	CHARLOTTE	NC	28271	_9414811898765897719480
THOMAS R SMITH KAYE SMITH	5705 PINEHURST	FARMINGTON	NM	87402	_9414811898765897719435
THUNDERBIRD MINERALS LLC	P O BOX 80696	MIDLAND	TX	79708	_9414811898765897719473
TTCZ PROPERTIES LLC	PO BOX 40909	AUSTIN	TX	78704	_9414811898765897719510
UTI Energy Corp	10713 West Same Houston Pkwy N, 800	Houston	TX	77064	_9414811898765897719558
V ELAINE BARNES	P O BOX 505	MIDLAND	TX	79702	_9414811898765897719565
VIPER ENERGY PARTNERS LLC	515 CENTRAL PARK DR STE 500	OKLAHOMA CITY	OK	73105	_9414811898765897719527
WEST BEND ENERGY PARTNERS III LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765897719503
WEST BEND ENERGY PARTNERS LLC	PO BOX 472087	FORT WORTH	TX	76147	_9414811898765897719596
WHITE STAR ENERGY INC	PO BOX 51108	MIDLAND	TX	79710	_9414811898765897719541
WHITE STAR ROYALTY COMPANY	PO BOX 51108	MIDLAND	TX	79710	_9414811898765897719589
WILBUR D & AFTON H WILSON REV TRST	1013 EAST 5400 SOUTH	OGDEN	UT	84405	_9414811898765897719534
WILLIAM N HEISS PROFIT SHARING PLN	P O BOX 2680	CASPER	WY	82602	_9414811898765897719572
WING RESOURCES III LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765897713211

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WORD B WILSON INVESTMENTS LP	P O BOX 51790	MIDLAND	TX	79710	_9414811898765897713259
ZACHARIAH J REID	PO BOX 899	SPRING	TX	77383	_9414811898765897713266

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PURE GOLD BATTERY TRAIN 1	PLC-609				
WELL	API	SURFACE LOCATION	POOL	POOL CODE	CA
IRIDIUM MDP1 28-21 FED COM 001H	30-015-45242	D-33-23S-31E	INGLE WELLS;BONE SPRING	33740	NMNM138937 APPROVED
IRIDIUM MDP1 28-21 FED COM 002H	30-015-45243	D-33-23S-31E	INGLE WELLS;BONE SPRING	33740	
IRIDIUM MDP1 28-21 FED COM 003H	30-015-45244	C-33-23S-31E	INGLE WELLS;BONE SPRING	33740	
IRIDIUM MDP1 28-21 FED COM 004H	30-015-45245	C-33-23S-31E	INGLE WELLS;BONE SPRING	33740	
IRIDIUM MDP1 28-21 FED COM 005H	30-015-45246	A-33-23S-31E	INGLE WELLS;BONE SPRING	33740	
IRIDIUM MDP1 28-21 FED COM 006H	30-015-45247	A-33-23S-31E	INGLE WELLS;BONE SPRING	33740	
IRIDIUM MDP1 28-21 FED COM 011H	30-015-45073	M-28-23S-31E	INGLE WELLS;BONE SPRING	33740	
IRIDIUM MDP1 28-21 FED COM 021H	30-015-45074	M-28-23S-31E	INGLE WELLS;BONE SPRING	33740	
IRIDIUM MDP1 28-21 FED COM 041H	30-015-45075	M-28-23S-31E	INGLE WELLS;BONE SPRING	33740	
IRIDIUM MDP1 28-21 FED COM 172H	30-015-45248	D-33-23S-31E	INGLE WELLS;BONE SPRING	33740	
IRIDIUM MDP1 28-21 FED COM 174H	30-015-45332	C-33-23S-31E	INGLE WELLS;BONE SPRING	33740	
IRIDIUM MDP1 28-21 FED COM 171H	30-015-45076	M-28-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	NMNM139610 APPROVED
IRIDIUM MDP1 28-21 FED COM 173H	30-015-45249	C-33-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
IRIDIUM MDP1 28-21 FED COM 175H	30-015-45333	A-33-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
IRIDIUM MDP1 28-21 FED COM 176H	30-015-45334	A-33-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	

PURE GOLD BATTERY TRAIN 2	PLC-626				
WELL	API	SURFACE LOCATION	POOL	POOL CODE	CA
PURE GOLD MDP1 29_17 FEDERAL COM 1H	30-015-45645	M-29-23S-31E	INGLE WELLS;BONE SPRING	33740	CA APPROVAL PENDING
PURE GOLD MDP1 29_17 FEDERAL COM 2H	30-015-45646	M-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 3H	30-015-45647	N-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 4H	30-015-45648	N-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 5H	30-015-45649	P-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 6H	30-015-45650	P-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 7H	30-015-45712	M-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 8H	30-015-45754	N-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 9H	30-015-45867	O-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 10H	30-015-45713	P-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 11H	30-015-45714	M-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 12H	30-015-45715	N-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 13H	30-015-45755	O-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 14H	30-015-45777	P-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 21H	30-015-45778	M-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 22H	30-015-45753	N-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 23H	30-015-45779	O-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 24H	30-015-45756	P-29-23S-31E	INGLE WELLS;BONE SPRING	33740	
PURE GOLD MDP1 29_17 FEDERAL COM 171H	30-015-45716	M-29-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	CA NOT SUBMITTED YET; WELLS NOT ON DRILL SCHEDULE IN 2021
PURE GOLD MDP1 29_17 FEDERAL COM 172H	30-015-45717	M-29-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PURE GOLD MDP1 29_17 FEDERAL COM 173H	30-015-45718	N-29-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PURE GOLD MDP1 29_17 FEDERAL COM 174H	30-015-45740	N-29-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PURE GOLD MDP1 29_17 FEDERAL COM 175H	30-015-45780	P-29-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PURE GOLD MDP1 29_17 FEDERAL COM 176H	30-015-45781	P-29-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PURE GOLD MDP1 29_17 FEDERAL COM 471H	30-015-45757	M-29-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PURE GOLD MDP1 29_17 FEDERAL COM 472H	30-015-45758	N-29-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PURE GOLD MDP1 29_17 FEDERAL COM 473H	30-015-45782	N-29-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PURE GOLD MDP1 29_17 FEDERAL COM 474H	30-015-45783	O-29-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PURE GOLD MDP1 29_17 FEDERAL COM 475H	30-015-45759	O-29-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PURE GOLD MDP1 29_17 FEDERAL COM 476H	30-015-45784	P-29-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	

PURE GOLD BATTERY TRAIN #3		SUBMITTED TO NMOCD & SLO - PENDING APPROVAL			
WELL	API	SURFACE LOCATION	POOL	POOL CODE	CA
VANADIUM 32 STATE 171H	30-015-47433	A-31-23S-31E	WC-015 G-08 S233135D; WOLFCAMP	98236	CA APPROVAL PENDING

PLATINUM BATTERY TRAIN #1	PLC-602B				
WELL	**API**	**SURFACE LOCATION**	**POOL**	**POOL CODE**	**CA**
PLATINUM MDP1 34-3 FED COM 1H	30-015-45226	D-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 2H	30-015-45227	D-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 3H	30-015-45228	C-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 7H	30-015-45250	C-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 11H	30-015-46776	C-34-23S-31E	COTTON DRAW; BONE SPRING	13367	CA NMNM139721
PLATINUM MDP1 34-3 FED COM 12H	30-015-46785	C-34-23S-31E	COTTON DRAW; BONE SPRING	13367	APPROVED
PLATINUM MDP1 34-3 FED COM 21H	30-015-46778	D-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 22H	30-015-46775	D-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 23H	30-015-46192	C-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 172H	30-015-45231	D-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 41H	30-015-46191	C-34-23S-31E	PURPLE SAGE; WOLFCAMP	98220	
PLATINUM MDP1 34-3 FED COM 42H	30-015-46187	C-34-23S-31E	PURPLE SAGE; WOLFCAMP	98220	
PLATINUM MDP1 34-3 FED COM 43H	30-015-46188	B-34-23S-31E	PURPLE SAGE; WOLFCAMP	98220	CA APPROVAL PENDING
PLATINUM MDP1 34-3 FED COM 171H	30-015-45230	D-34-23S-31E	PURPLE SAGE; WOLFCAMP & WC-015 G-08 S233135D	98220 & 98236	
PLATINUM MDP1 34-3 FED COM 177H	30-015-46046	C-34-23S-31E	PURPLE SAGE; WOLFCAMP & WC-015 G-08 S233135D	98220 & 98236	

PLATINUM BATTERY TRAIN #2	PLC-602B				
WELL	**API**	**SURFACE LOCATION**	**POOL**	**POOL CODE**	**CA**
PLATINUM MDP1 34-3 FED COM 4H	30-015-45229	C-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 5H	30-015-45171	A-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 6H	30-015-45172	A-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 13H	30-015-46179	B-34-23S-31E	COTTON DRAW; BONE SPRING	13367	CA NMNM139720
PLATINUM MDP1 34-3 FED COM 14H	30-015-46180	B-34-23S-31E	COTTON DRAW; BONE SPRING	13367	APPROVED
PLATINUM MDP1 34-3 FED COM 24H	30-015-46193	C-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 25H	30-015-46558	A-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 26H	30-015-46559	A-34-23S-31E	COTTON DRAW; BONE SPRING	13367	
PLATINUM MDP1 34-3 FED COM 44H	30-015-46190	B-34-23S-31E	PURPLE SAGE; WOLFCAMP	98220	
PLATINUM MDP1 34-3 FED COM 45H	30-015-46189	A-34-23S-31E	PURPLE SAGE; WOLFCAMP	98220	
PLATINUM MDP1 34-3 FED COM 46H	30-015-46787	A-34-23S-31E	PURPLE SAGE; WOLFCAMP	98220	CA APPROVAL PENDING
PLATINUM MDP1 34-3 FED COM 174H	30-015-45232	C-34-23S-31E	PURPLE SAGE; WOLFCAMP & WC-015 G-08 S233135D	98236	
PLATINUM MDP1 34-3 FED COM 175H	30-015-45251	A-34-23S-31E	PURPLE SAGE; WOLFCAMP & WC-015 G-08 S233135D	98236	
PLATINUM MDP1 34-3 FED COM 176H	30-015-45233	A-34-23S-31E	PURPLE SAGE; WOLFCAMP & WC-015 G-08 S233135D	98236	

CAL MON 35 CTB #2	PC-1353				
WELL	**API**	**SURFACE LOCATION**	**POOL**	**POOL CODE**	**CA**
CAL MON MDP1 35 FEDERAL 001H	30-015-44771	D-35-23S-31E	COTTON DRAW; BONE SPRING	13367	
CAL MON MDP1 35 FEDERAL 002H	30-015-44772	D-35-23S-31E	COTTON DRAW; BONE SPRING	13367	
CAL MON MDP1 35 FEDERAL 003H	30-015-44773	C-35-23S-31E	COTTON DRAW; BONE SPRING	13367	
CAL MON MDP1 35 FEDERAL 004H	30-015-44774	C-35-23S-31E	COTTON DRAW; BONE SPRING	13367	N/A
CAL MON MDP1 35 FEDERAL 005H	30-015-44775	A-35-23S-31E	COTTON DRAW; BONE SPRING	13367	
CAL MON MDP1 35 FEDERAL 006H	30-015-44776	A-35-23S-31E	COTTON DRAW; BONE SPRING	13367	
CAL MON 35 FEDERAL 041H	30-015-43140	D-35-23S-31E	COTTON DRAW; BONE SPRING	13367	
CAL MON 35 FEDERAL 175H	30-015-45524	A-35-23S-31E	COTTON DRAW; BONE SPRING	13367	
CAL MON 35 FEDERAL 171H	30-015-44269	D-35-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
CAL MON 35 FEDERAL 172H	30-015-45521	B-35-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
CAL MON 35 FEDERAL 173H	30-015-45522	B-35-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	N/A
CAL MON 35 FEDERAL 174H	30-015-45523	B-35-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
CAL MON 35 FEDERAL 176H	30-015-45525	A-35-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	

PRECIOUS BATTERY	PLC-670A				
WELL	**API**	**SURFACE LOCATION**	**POOL**	**POOL CODE**	**CA**

ARKENSTONE 31 FEDERAL 3H	30-015-46618	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	CA APPROVAL PENDING
ARKENSTONE 31 FED COM 4H	30-015-46619	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
ARKENSTONE 31 FED COM 6H	30-015-46320	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
ARKENSTONE 31 FEDERAL 10H	30-015-46323	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
ARKENSTONE 31 FEDERAL 1H	30-015-46370	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	N/A
ARKENSTONE 31 FEDERAL 2H	30-015-46677	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
ARKENSTONE 31 FEDERAL 7H	30-015-46321	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
ARKENSTONE 31 FEDERAL 9H	30-015-46322	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
FNR 26 FEDERAL #2H	30-015-41647	L-26-23S-30E	FORTY NINER RIDGE; DELAWARE, SW (O)	96477	N/A
FNR 26 FEDERAL #4H	30-015-41012	M-26-23S-30E	FORTY NINER RIDGE; DELAWARE, SW (O)	96477	
FNR 26 FEDERAL 001	30-015-30412	M-26-23S-30E	WC FORTY NINER RIDGE; DELAWARE, SE & FORTY NINER RIDGE;BONE SPRING	96843 & 24720	
FNR 35 FEDERAL #1H	30-015-42275	D-35-23S-30E	SAND DUNES; DELAWARE, SOUTH	53818	
FNR 35 FEDERAL #3H	30-015-42298	L-35-23S-30E	SAND DUNES; DELAWARE, SOUTH	53818	
PRECIOUS 30_18 FED COM 11H	30-015-46376	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	CA APPROVAL PENDING (W/2)
PRECIOUS 30_18 FED COM 12H	30-015-46533	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 1H	30-015-46373	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 21H	30-015-46522	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 22H	30-015-46678	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 23H	30-015-46541	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 31H	30-015-46520	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 32H	30-015-46611	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 7H	30-015-46372	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 9H	30-015-46523	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 10H	30-015-46463	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	CA APPROVAL PENDING (E/2)
PRECIOUS 30_18 FED COM 13H	30-015-46531	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 14H	30-015-46615	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 24H	30-015-46540	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 25H	30-015-46545	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 26H	30-015-46542	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 33H	30-015-46617	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 34H	30-015-46616	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 3H	30-015-46350	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 4H	30-015-46464	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 5H	30-015-46448	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 6H	30-015-46465	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	
PRECIOUS 30_18 FED COM 2H	30-015-46473	D-31-23S-31E	PURPLE SAGE; WOLFCAMP (GAS)	98220	CA APPROVAL PENDING (W/2)
PRECIOUS 30_18 FED COM 171H	30-015-46581	D-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	
PRECIOUS 30_18 FED COM 172H	30-015-46582	D-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	
PRECIOUS 30_18 FED COM 173H	30-015-46543	C-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	
PRECIOUS 30_18 FED COM 41H	30-015-46521	D-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	
PRECIOUS 30_18 FED COM 42H	30-015-46609	D-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	
PRECIOUS 30_18 FED COM 43H	30-015-46614	C-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	
PRECIOUS 30_18 FED COM 174H	30-015-46610	C-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	CA APPROVAL PENDING (E/2)
PRECIOUS 30_18 FED COM 175H	30-015-46457	A-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PRECIOUS 30_18 FED COM 176H	30-015-46462	A-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PRECIOUS 30_18 FED COM 44H	30-015-46544	C-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PRECIOUS 30_18 FED COM 45H	30-015-46525	B-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	
PRECIOUS 30_18 FED COM 46H	30-015-46524	A-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	

SAND DUNES BATTERY TRAIN #1	**PLC 552**				
WELL	**API**	**SURFACE LOCATION**	**POOL**	**POOL CODE**	**CA**
NIMITZ MDP1 12 FEDERAL 1H	30-015-44526	M-12-24S-30E	COTTON DRAW; BONE SPRING	13367	CA NMNM138992 APPROVED
NIMITZ MDP1 12 FEDERAL 2H	30-015-44580	C-13-24S-30E	COTTON DRAW; BONE SPRING	13367	
NIMITZ MDP1 12 FEDERAL 8H	30-015-44527	C-13-24S-30E	COTTON DRAW; BONE SPRING	13367	PLUGGED

NIMITZ MDP1 12 FEDERAL 9H	30-015-44581	C-13-24S-30E	COTTON DRAW; BONE SPRING	13367	CA NMNM138995 APPROVED
NIMITZ MDP1 13 FEDERAL COM 1H	30-015-44524	C-13-24S-30E	COTTON DRAW; BONE SPRING	13367	CA NMNM138996 APPROVED
NIMITZ MDP1 13 FEDERAL COM 2H	30-015-44498	P-12-24S-30E	COTTON DRAW; BONE SPRING	13367	
NIMITZ MDP1 13 FEDERAL COM 3H	30-015-44525	M-07-24S-31E	COTTON DRAW; BONE SPRING	13367	CA NMNM138997 APPROVED
PALLADIUM MDP1 7-6 FEDERAL COM 1H	30-015-44298	M-07-24S-31E	COTTON DRAW; BONE SPRING	13367	CA NMNM137968 APPROVED
PALLADIUM MDP1 7-6 FEDERAL COM 2H	30-015-44299	C-18-24S-31E	COTTON DRAW; BONE SPRING	13367	
PALLADIUM MDP1 7-6 FEDERAL COM 3Y	30-015-44457	C-18-24S-31E	COTTON DRAW; BONE SPRING	13367	CA NMNM137685 APPROVED
PALLADIUM MDP1 7-6 FEDERAL COM 6H	30-015-44293	M-08-24S-31E	COTTON DRAW; BONE SPRING	13367	CA NMNM137601 APPROVED
PATTON MDP1 17 FEDERAL 1H	30-015-44459	N-08-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
PATTON MDP1 17 FEDERAL 2H	30-015-44460	N-08-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
PATTON MDP1 17 FEDERAL 3H	30-015-44496	N-08-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
PATTON MDP1 17 FEDERAL 4H	30-015-44497	O-08-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
PATTON MDP1 17 FEDERAL 5H	30-015-44444	P-08-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
PATTON MDP1 17 FEDERAL 6H	30-015-44445	B-18-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
PATTON MDP1 18 FED 23H	30-015-44316	B-18-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
PATTON MDP1 18 FED 33H	30-015-44338	B-18-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
PATTON MDP1 18 FED 73H	30-015-44318	M-07-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
PATTON MDP1 18 FEDERAL 1H	30-015-44317	C-18-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
PATTON MDP1 18 FEDERAL 2H	30-015-44337	C-18-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
PATTON MDP1 18 FEDERAL 3H	30-015-44333	A-18-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
PATTON MDP1 18 FEDERAL 5H	30-015-44272	A-18-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
PATTON MDP1 18 FEDERAL 7H	30-015-44273	M-18-24S-31E	COTTON DRAW; BONE SPRING	13367	N/A
SUNRISE MDP1 8-5 FEDERAL COM 1H	30-015-44369	M-08-24S-31E	COTTON DRAW; BONE SPRING	13367	CA NMNM138291 APPROVED
SUNRISE MDP1 8-5 FEDERAL COM 2H	30-015-44395	N-08-24S-31E	COTTON DRAW; BONE SPRING	13367	
SUNRISE MDP1 8-5 FEDERAL COM 3H	30-015-44474	N-08-24S-31E	COTTON DRAW; BONE SPRING	13367	CA NMNM138294 APPROVED
SUNRISE MDP1 8-5 FEDERAL COM 4H	30-015-44475	N-08-24S-31E	COTTON DRAW; BONE SPRING	13367	CA NMNM138295 APPROVED
SUNRISE MDP1 8-5 FEDERAL COM 5H	30-015-44476	N-08-24S-31E	COTTON DRAW; BONE SPRING	13367	CA NMNM138296 APPROVED
SUNRISE MDP1 8-5 FEDERAL COM 6H	30-015-44473	N-08-24S-31E	COTTON DRAW; BONE SPRING	13367	
PATTON MDP1 18 FEDERAL 6H	30-015-43854	A-18-24S-31E	PURPLE SAGE; WOLFCAMP	98220	N/A
PATTON MDP1 17 FEDERAL 171H	30-015-44989	C-17-24S-31E	PURPLE SAGE; WOLFCAMP	98220	N/A
PATTON MDP1 17 FEDERAL 172H	30-015-44990	C-17-24S-31E	PURPLE SAGE; WOLFCAMP	98220	N/A
PATTON MDP1 17 FEDERAL 173H	30-015-44991	C-17-24S-31E	PURPLE SAGE; WOLFCAMP	98220	N/A
PATTON MDP1 17 FEDERAL 174H	30-015-45077	B-17-24S-31E	PURPLE SAGE; WOLFCAMP	98220	N/A
PATTON MDP1 17 FEDERAL 175H	30-015-45078	B-17-24S-31E	PURPLE SAGE; WOLFCAMP	98220	N/A
PATTON MDP1 17 FEDERAL 176H	30-015-45079	A-17-24S-31E	PURPLE SAGE; WOLFCAMP	98220	N/A
Sunrise MDP1 8-5 Fed 171H	30-015-44930	C-17-24S-31E	PURPLE SAGE; WOLFCAMP	98220	CA APPROVAL PENDING (W/2)
Sunrise MDP1 8-5 Fed 172H	30-015-44977	C-17-24S-31E	PURPLE SAGE; WOLFCAMP	98220	
Sunrise MDP1 8-5 Fed 173H	30-015-44931	C-17-24S-31E	PURPLE SAGE; WOLFCAMP	98220	
Sunrise MDP1 8-5 Fed 174H	30-015-45112	B-17-24S-31E	PURPLE SAGE; WOLFCAMP	98220	CA APPROVAL PENDING (E/2)
Sunrise MDP1 8-5 Fed 175H	30-015-45152	B-17-24S-31E	PURPLE SAGE; WOLFCAMP	98220	
Sunrise MDP1 8-5 Fed 176H	30-015-45153	A-17-24S-31E	PURPLE SAGE; WOLFCAMP	98220	

SAND DUNES BATTERY TRAIN #2	**PLC 552**				
WELL	**API**	**SURFACE LOCATION**	**POOL**	**POOL CODE**	**CA**
PALLADIUM MDP1 7-6 FEDERAL COM 4H	30-015-44295	P-07-24S-31E	COTTON DRAW; BONE SPRING	13367	CA NMNM137686 APPROVED

SAND DUNES BATTERY TRAIN #3	**PLC 552**

WELL	API	SURFACE LOCATION	POOL	POOL CODE	CA
NIMITZ MDP1 12 FEDERAL COM 7H	30-015-44529	P-12-24S-30E	COTTON DRAW; BONE SPRING	13367	CA NMNM139920 APPROVED
NIMITZ MDP1 12 FEDERAL COM 6H	30-015-44528	P-12-24S-30E	COTTON DRAW; BONE SPRING	13367	
PALLADIUM MDP1 7-6 FEDERAL COM 5H	30-015-44294	P-07-24S-31E	COTTON DRAW; BONE SPRING	13367	CA NMNM137687 APPROVED

STERLING SILVER BATTERY TRAIN #1	PLC 627B				
WELL	API	SURFACE LOCATION	POOL	POOL CODE	CA
STERLING SILVER MDP1 33-4 FED COM 1H	30-015-45335	D-33-23S-31E	Ingle Wells ; Bone Spring	33740	CA NMNM139924 APPROVED
STERLING SILVER MDP1 33-4 FED COM 2H	30-015-45390	D-33-23S-31E	Ingle Wells ; Bone Spring	33740	
STERLING SILVER MDP1 33-4 FED COM 3H	30-015-45391	C-33-23S-31E	Ingle Wells ; Bone Spring	33740	
STERLING SILVER MDP1 33-4 FED COM 171H	30-015-45336	D-33-23S-31E	Purple Sage; Wolfcamp	98220	CA NMNM141243 APPROVED
STERLING SILVER MDP1 33-4 FED COM 172H	30-015-45337	D-33-23S-31E	Purple Sage; Wolfcamp	98220	
STERLING SILVER MDP1 33-4 FED COM 8H	30-015-45387	C-33-23S-31E	Purple Sage; Wolfcamp	98220	

STERLING SILVER BATTERY TRAIN #2	PLC 616B				
WELL	API	SURFACE LOCATION	POOL	POOL CODE	CA
STERLING SILVER MDP1 33-4 FED COM 5H	30-015-45393	A-33-23S-31E	Ingle Wells ; Bone Spring	33740	CA NMNM139925 APPROVED
STERLING SILVER MDP1 33-4 FED COM 6H	30-015-45386	C-33-23S-31E	Ingle Wells ; Bone Spring	33740	
STERLING SILVER MDP1 33-4 FED COM 7H	30-015-45389	A-33-23S-31E	Ingle Wells ; Bone Spring	33740	
STERLING SILVER MDP1 33-4 FED COM 178H	30-015-46048	A-33-23S-31E	Ingle Wells ; Bone Spring	33740	
STERLING SILVER MDP1 33-4 FED COM 175H	30-015-45388	A-33-23S-31E	Purple Sage; Wolfcamp	98220	CA NMNM141242 APPROVAL PENDING
STERLING SILVER MDP1 33-4 FED COM 177H	30-015-46047	C-33-23S-31E	Purple Sage; Wolfcamp	98220	

FEDERAL 29 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL	API	SURFACE LOCATION	POOL	POOL CODE	CA
FEDERAL 29 001	30-015-37330	C-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	N/A
FEDERAL 29 004	30-015-27312	N-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
FEDERAL 29 005	30-015-37337	C-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
FEDERAL 29 008	30-015-27266	M-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
FEDERAL 29 009	30-015-37697	G-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
FEDERAL 29 010	30-015-38230	N-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
FEDERAL 29 011	30-015-37698	G-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
FEDERAL 29 012	30-015-38231	N-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	

MOBIL FEDERAL BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL	API	SURFACE LOCATION	POOL	POOL CODE	CA
MOBIL FEDERAL 001	30-015-20751	J-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	N/A
MOBIL FEDERAL 002	30-015-37335	H-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
MOBIL FEDERAL 003	30-015-37338	B-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
MOBIL FEDERAL 004	30-015-27114	A-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
MOBIL FEDERAL 006	30-015-27795	I-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
MOBIL FEDERAL 007	30-015-27115	P-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
MOBIL FEDERAL 008	30-015-27319	O-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
MOBIL FEDERAL 010	30-015-37369	B-29-23S-31E	SAND DUNES; DELAWARE, WEST	53815	

PURE GOLD A 08 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL	API	SURFACE LOCATION	POOL	POOL CODE	CA
PURE GOLD A FEDERAL 005	30-015-35292	K-21-23S-31E	SAND DUNES; DELAWARE, WEST	53815	N/A
PURE GOLD A FEDERAL 006	30-015-35293	D-21-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD A FEDERAL 007	30-015-35294	E-21-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD A FEDERAL 008	30-015-35296	F-21-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD A FEDERAL 009	30-015-35298	C-21-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD A FEDERAL 010	30-015-35299	P-21-23S-31E	SAND DUNES; DELAWARE, WEST	53815	

PURE GOLD A FEDERAL 011	30-015-35301	O-21-23S-31E	SAND DUNES; DELAWARE, WEST	53815	N/A
PURE GOLD A FEDERAL 012	30-015-35303	J-21-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD A FEDERAL 014	30-015-35307	B-21-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD A FEDERAL 015	30-015-35308	A-21-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD A FEDERAL 016	30-015-35309	H-21-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD A FEDERAL 017	30-015-35310	I-21-23S-31E	SAND DUNES; DELAWARE, WEST	53815	

PURE GOLD B 04 BATTERY			WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL	**API**	**SURFACE LOCATION**	**POOL**	**POOL CODE**	**CA**
PURE GOLD B FEDERAL 004	30-015-27238	P-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	N/A
PURE GOLD B FEDERAL 005	30-015-27289	L-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD B FEDERAL 006	30-015-27290	K-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD B FEDERAL 007	30-015-35295	G-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD B FEDERAL 008	30-015-35297	H-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD B FEDERAL 010	30-015-35300	A-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD B FEDERAL 011	30-015-35302	K-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD B FEDERAL 012	30-015-35304	F-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD B FEDERAL 013	30-015-38542	K-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD B FEDERAL 015	30-015-38520	K-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD B FEDERAL 016	30-015-38555	F-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD B FEDERAL 017	30-015-35305	D-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD B FEDERAL 018	30-015-35311	N-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD B FEDERAL 019	30-015-35312	B-20-23S-31E	SAND DUNES; DELAWARE, WEST	53815	

PURE GOLD D 01 BATTERY			WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL	**API**	**SURFACE LOCATION**	**POOL**	**POOL CODE**	**CA**
PURE GOLD D FEDERAL 002	30-015-26987	D-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	N/A
PURE GOLD D FEDERAL 003	30-015-27139	L-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD D FEDERAL 005	30-015-27216	C-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD D FEDERAL 006	30-015-27217	F-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD D FEDERAL 007	30-015-27218	K-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD D FEDERAL 008	30-015-27219	N-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD D FEDERAL 009	30-015-35798	B-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD D FEDERAL 010	30-015-35799	G-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD D FEDERAL 013	30-015-35800	A-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD D FEDERAL 014	30-015-35801	H-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD D FEDERAL 017	30-015-27112	E-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	

PURE GOLD D 12 BATTERY			WELLS IN SAME LEASE & POOL - NOT A COMMINGLE		
WELL	**API**	**SURFACE LOCATION**	**POOL**	**POOL CODE**	**CA**
PURE GOLD D FEDERAL 011	30-015-27609	J-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	N/A
PURE GOLD D FEDERAL 012	30-015-27347	O-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD D FEDERAL 016	30-015-27497	P-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	
PURE GOLD D FEDERAL 018	30-015-27999	I-28-23S-31E	SAND DUNES; DELAWARE, WEST	53815	

STERLING SILVER 33-3 BATTERY	PLC 439				
WELL	**API**	**SURFACE LOCATION**	**POOL**	**POOL CODE**	**CA**
STERLING SILVER 33 005	30-015-27424	C-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	
STERLING SILVER 33 006	30-015-27812	F-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	
STERLING SILVER 33 007	30-015-27588	L-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	
STERLING SILVER 33 008	30-015-27601	M-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	
STERLING SILVER 33 009	30-015-33975	K-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	
STERLING SILVER 33 010	30-015-27550	N-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	
STERLING SILVER 33 011	30-015-27611	B-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	

STERLING SILVER 33 014	30-015-27552	A-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	N/A
STERLING SILVER 33 015	30-015-29275	H-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	
STERLING SILVER 33 016	30-015-31091	I-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	
STERLING SILVER 33 017	30-015-33892	P-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	
STERLING SILVER 33 018	30-015-32767	O-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	
STERLING SILVER 33 012	30-015-34943	J-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	
STERLING SILVER 33 001H	30-015-39831	P-33-23S-31E	INGLE WELLS;BONE SPRING	33740	
TRIPLE 33 001	30-015-25769	G-33-23S-31E	SAND DUNES;DELAWARE, WEST	53815	

Musallam, Sandra C

From: Dawson, Scott <sdawson@slo.state.nm.us>
Sent: Monday, March 15, 2021 11:14 AM
To: Musallam, Sandra C
Subject: [EXTERNAL] RE: Vanadium 32 State 171H Gas Commingle Permit

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Hi Sandra,

I received the document and have reviewed it.

I am preparing an approval letter to send today.

Thanks Sandra,

****Due to the Coronavirus, State Land Office facilities are closed to the public until further notice. Business operations remain open and our staff can be reached at (505) 827–5760 or https://www.nmstatelands.org/about/staff-directory/**

Scott Dawson

Petroleum Specialist Advanced
Units Manager/Geologist
Oil, Gas and Minerals Division
505.827.5791
New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, NM 87504-1148
sdawson@slo.state.nm.us
nmstatelands.org
@NMLandOffice

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From: Musallam, Sandra C [mailto:Sandra_Musallam@oxy.com]
Sent: Wednesday, March 10, 2021 10:07 AM

To: Dawson, Scott <sdawson@slo.state.nm.us>
Subject: [EXTERNAL] Vanadium 32 State 171H Gas Commingle Permit

Hello Mr. Dawson,
Attached is a commingle permit application for GAS production for the Vanadium 32 State 171H (30-015-47433). I will mail the original copy to you with the $150 filing fee. The check is being processed with our Accounts Payable group.

To clarify, the application that I emailed last week was for oil production for the same Vanadium well.

Thank you,

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

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For more information please visit http://www.symanteccloud.com

From: Musallam, Sandra C
To: McClure, Dean, EMNRD
Subject: [EXT] FW: Vanadium 32 State 171H Gas Commingle Permit
Date: Monday, April 12, 2021 4:28:43 PM
Attachments: SLO Vanadium GAS Commingle Packet.pdf

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

From: Musallam, Sandra C
Sent: Wednesday, March 10, 2021 11:07 AM
To: Dawson, Scott <sdawson@slo.state.nm.us>
Subject: Vanadium 32 State 171H Gas Commingle Permit

Hello Mr. Dawson,
Attached is a commingle permit application for GAS production for the Vanadium 32 State 171H (30-015-47433). I will mail the original copy to you with the $150 filing fee. The check is being processed with our Accounts Payable group.

To clarify, the application that I emailed last week was for oil production for the same Vanadium well.

Thank you,

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

To Name	To Address Line 1	To City	To State	To ZIP	USPS Tracking Number	MAILED 3/10/2021
A G ANDRIKOPOULOS RESOURCES INC	P O BOX 788	CHEYENNE	WY	82003	_9414811898765897731772	
AGS RESOURCES 2004 LLLP	10 INVERNESS DR EAST STE 155	ENGLEWOOD	CO	80112	_9414811898765897731918	
ALAN R HANNIFIN	P O BOX 20129	SARASOTA	FL	34276	_9414811898765897731956	
ANTELOPE ENERGY COMPANY LLC	1801 BROADWAY SUITE 1550	DENVER	CO	80202	_9414811898765897731963	
Baloney Feathers, LTD	P.O. Box 1586	Lubbock	TX	79408	_9414811898765897731925	
BLUE DOOR INC	555 17TH ST STE 1400	DENVER	CO	80202	_9414811898765897731901	
BOARD OF REGENTS UNIVERSITY OF NM	1 UNIVERSITY OF NEW MEXICO	ALBUQUERQUE	NM	87131	_9414811898765897731994	
BUTKIN INVESTMENT CO LLC	P O BOX 2090	DUNCAN	OK	73534	_9414811898765897731949	
C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	_9414811898765897731987	
CAL MON OIL COMPANY	200 N LORAINE ST STE 1404	MIDLAND	TX	79701	_9414811898765897731932	
CAMELLIA LAND LLC	P O BOX 51510	MIDLAND	TX	79710	_9414811898765897731970	
CARL T SPEIGHT	PO BOX 72	MIDLAND	TX	79702	_9414811898765897731611	
CENTENNIAL LLC	P O BOX 1837	ROSWELL	NM	88202	_9414811898765897731659	
CHAD BARBE	PO BOX 2107	ROSWELL	NM	88202	_9414811898765897731666	
CHARMAR LLC	4815 VISTA DEL OSO COURT NE	ALBUQUERQUE	NM	87109	_9414811898765897731628	
CHESAPEAKE EXPLORATION LP	P O BOX 203892	DALLAS	TX	75320	_9414811898765897731604	
CHEVRON U S A INC	P O BOX 730436	DALLAS	TX	75373	_9414811898765897731697	
CHISOS MINERALS LLC	1111 BAGBY STREET STE 2150	HOUSTON	TX	77002	_9414811898765897731642	
CHRISTINE B MOTYCKA	P O BOX 505	MIDLAND	TX	79702	_9414811898765897731680	
CLAY ALLISON LANGDON IRREV TRUST	PO BOX 1600	SAN ANTONIO	TX	78296	_9414811898765897731635	
COG OPERATING LLC	P O BOX 849929	DALLAS	TX	75284	_9414811898765897731673	
COG PRODUCTION LLC	600 W ILLINOIS AVE	MIDLAND	TX	79701	_9414811898765897731116	
COLL BROTHERS OIL	P O BOX 1818	ROSWELL	NM	88202	_9414811898765897731154	
COMMUNITIES FOUNDATION OF TEXAS	PO BOX 1588	TULSA	OK	74101	_9414811898765897731161	
CONCHO OIL & GAS LLC	P O BOX 849929	DALLAS	TX	75284	_9414811898765897731123	
CONOCOPHILLIPS COMPANY	P O BOX 2197	HOUSTON	TX	77252	_9414811898765897731109	
CONQUISTADOR COUNCIL BOY SCOUTS OF AMERICA	2603 N ASPEN AVE	ROSWELL	NM	88201	_9414811898765897731192	
CONQUISTADOR COUNCIL BOY SCOUTS OF AMERICA	P O BOX 840738	DALLAS	TX	75284	_9414811898765897731147	
CONQUISTADOR COUNCIL BOY SCOUTS OF AMERICA	PO BOX 830308	DALLAS	TX	75283	_9414811898765897731185	
CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765897731130	
CRAIG W BARR	1031 NW 43RD AVE	CAMAS	WA	98607	_9414811898765897731178	
CRAIGHEAD,MATTHEW	5312 SCOTTSBORO LN	MIDLAND	TX	79707	_9414811898765897731314	
CROWNROCK MINERALS LP	PO BOX 51933	MIDLAND	TX	79710	_9414811898765897731352	
D D GEORGE TRUST	105 CRESTVIEW DR	BIRMINGHAM	AL	35213	_9414811898765897731369	
DAVID J SORENSON	BOX 1453	ROSWELL	NM	88201	_9414811898765897731321	
DAVID L & LESLIE WINN MD	17305 CHERRY LANE	LAGO VISTA	TX	78645	_9414811898765897731307	
DAWN E COLUCCI	4 CRAWFORD ROAD	MANALAPAN	NJ	07726	_9414811898765897731390	
DENTON,DOUGLAS A	1501 PRINCETON AVE	MIDLAND	TX	79701	_9414811898765897731345	
DEVON ENERGY PRODUCTION CO LP	P O BOX 843559	DALLAS	TX	75284	_9414811898765897731383	
DISCOVERY INC	9721 SHERRILL BLVD	KNOXVILLE	TN	37932	_9414811898765897731338	
DORA LANGDON ARTICLE V TRUST	P O BOX 679170	DALLAS	TX	75267	_9414811898765897731376	
DOUGLAS MOSHER JONES	9832 PR 1333	PAINT ROCK	TX	76866	_9414811898765897731017	
DRAGOON CREEK MINERALS LLC	P O BOX 470857	FORT WORTH	TX	76147	_9414811898765897731055	
ELIZABETH SCOTT GOLDMAN	10401 PINEHURST DR	AUSTIN	TX	78747	_9414811898765897731062	
EMG REVOC TRUST	1000 W FOURTH STREET	ROSWELL	NM	88201	_9414811898765897731024	
ENERGY PROPERTIES LIMITED LP	P O BOX 51408	CASPER	WY	82605	_9414811898765897731000	
EOG RESOURCES INC	P O BOX 840321	DALLAS	TX	75284	_9414811898765897731093	
FINLEY PRODUCTION CO LP	PO BOX 2200	FORT WORTH	TX	76113	_9414811898765897731048	
FRANNIFIN MINERALS LLC	PO BOX 350010	WESTMINSTER	CO	80035	_9414811898765897731086	
FREDDIE JEAN WHEELER	1000 CORDOVA PL. NO. 454	SANTA FE	NM	87505	_9414811898765897731031	
GILMORE RESOURCES INC	PO BOX 577	KIMBALL	NE	69145	_9414811898765897731079	
GRASSLANDS ENERGY LP	5128 APACHE PLUME RD STE 300	FORT WORTH	TX	76109	_9414811898765897731413	

To Name	To Address Line 1	To City	To State	To ZIP	USPS Tracking Number	MAILED 3/10/2021
GWEN WILLIAMS FAMILY LLC	27710 COLD SPRING TRACE	KATY	TX	77494	_9414811898765897731451	
HOPE H GOLDMAN TEST TR	103 PARK GARDEN TERRACE	MADISON	MS	39110	_9414811898765897731468	
HURT PROPERTIES LP	PO BOX 1927	ABINGDON	VA	24212	_9414811898765897731420	
HUTCHINGS OIL COMPANY	P O BOX 1216	ALBUQUERQUE	NM	87103	_9414811898765897731406	
INNOVENTIONS INC	P O BOX 40	CEDAR CREST	NM	87008	_9414811898765897731499	
J A BISSO PROPERTIES LLC ATTN EDWARD W MOORE JR	100 CRESCENT COURT STE 350	DALLAS	TX	75201	_9414811898765897731444	
JACK M LANGDON TRUST B	P O BOX 679170	DALLAS	TX	75267	_9414811898765897731482	
JACKS PEAK LLC	PO BOX 294928	KERRVILLE	TX	78029	_9414811898765897731437	
JADT MINERALS LTD	P O BOX 190229	DALLAS	TX	75219	_9414811898765897731475	
JAMES R HUNT	PO BOX 72	ODESSA	TX	79760	_9414811898765897731512	
JAREED PARTNERS LTD	P O BOX 51451	MIDLAND	TX	79710	_9414811898765897731550	
JOHN M SPEIGHT	P O BOX 60871	MIDLAND	TX	79711	_9414811898765897731567	
JOHN RICK MCCONN	5207 GREEN TREE	HOUSTON	TX	77056	_9414811898765897731529	
JOHNSON,CLAY	1603 N BIG SPRING ST	MIDLAND	TX	79701	_9414811898765897731505	
JONES JR,RICHARD DONALD	200 N GAINES RD	CEDAR CREEK	TX	78612	_9414811898765897731598	
JORDAN WALTERMAN	1985 POWERS FERRY RD SE APT B	MARIETTA	GA	30067	_9414811898765897731543	
JPT FAMILY JV 1	PO DRAWER 99084	FORT WORTH	TX	76199	_9414811898765897731581	
JULIE ELLEN BARNES	P O BOX 505	MIDLAND	TX	79702	_9414811898765897731536	
KAISER FRANCIS OIL CO	6733 SOUTH YALE AVE	TULSA	OK	74136	_9414811898765897731574	
KASTLEFORD LAND COMPANY LLC	306 W WALL ST SUITE 1211	MIDLAND	TX	79710	_9414811898765897719213	
KASTLEFORD LAND COMPANY LLC	P O BOX 51540	MIDLAND	TX	79710	_9414811898765897719251	
KIMBELL ROYALTY HOLDINGS LLC	777 TAYLOR STREET SUITE 810	FORT WORTH	TX	76102	_9414811898765897719268	
KRINGEN OIL LLC	8540 E MCDOWELL RD UNIT 59	MESA	AZ	85207	_9414811898765897719220	
L E OPPERMAN	1505 NEELY	MIDLAND	TX	79705	_9414811898765897719206	
LANELL HONEYMAN	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	_9414811898765897719299	
LEE KENDALL LANGDON IRRV TRUST U/W	PO BOX 1600	SAN ANTONIO	TX	78296	_9414811898765897719244	
LEONARD LEGACY ROYALTY LLC	PO BOX 3422	MIDLAND	TX	79702	_9414811898765897719282	
LESLIE ROBERT HONEYMAN TRUST	406 SKYWOOD CIRCLE	MIDLAND	TX	79705	_9414811898765897719237	
LLANO NATURAL RESOURCES LLC	PO BOX 65318	WATTS	OK	79464	_9414811898765897719275	
LML PROPERTIES LLC	PO BOX 3194	BOULDER	CO	80307	_9414811898765897719817	
MADISON M HINKLE	P O BOX 2292	ROSWELL	NM	88202	_9414811898765897719855	
MALAGA EF7 LLC	PO BOX 2064	MIDLAND	TX	79702	_9414811898765897719862	
MALAGA ROYALTY LLC	PO BOX 2064	MIDLAND	TX	79702	_9414811898765897719824	
MAP 92-96 MGD	P O BOX 268984	OKLAHOMA CITY	OK	73126	_9414811898765897719800	
MAP HOLDINGS - OKLA GEN PRTNRSHP	PO BOX 268947	OKLAHOMA CITY	OK	73126	_9414811898765897719893	
MARK B MURPHY IRREVOCABLE TRUST	PO BOX 2484	ROSWELL	NM	88202	_9414811898765897719848	
MARY ANN GOLDMAN RICHARDSON	3911 PINEWOOD DR	JACKSON	MS	39211	_9414811898765897719886	
MCALISTER ROYALTIES LLC	P O BOX 1488	MIDLAND	TX	79702	_9414811898765897719831	
MCCOMBS ENERGY LLC	750 E MULBERRY AVE STE 403	SAN ANTONIO	TX	78212	_9414811898765897719879	
MCM PERMIAN LLC	3811 TURTLE CREEK BLVD STE 1100	DALLAS	TX	75219	_9414811898765897719718	
MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	_9414811898765897719756	
McQuiddy Communication & Energy, Inc.	P.O. Box 2072	Roswell	NM	88202	_9414811898765897719763	
MELINDA ANN MCCONN CHERNOSKY	602 FALL RIVER ROAD	HOUSTON	TX	77024	_9414811898765897719725	
MEREDITH ELLEN MCCONN ZENNER	4919 VAL KEITH DRIVE	HOUSTON	TX	77096	_9414811898765897719701	
MICHELE GOLDMAN SLATTERY	948 KALIKIMAKE PLACE	DIAMONDHEAD	MS	39525	_9414811898765897719794	
MICHELLE R SANDOVAL	1395 RAVEAN CT	ENCINITAS	CA	92024	_9414811898765897719749	
MITCHELL EXPLORATION	6212 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765897719787	
MORGAN MINERALS TRUST	1209 KNOLL CREST COURT	GRAPEVINE	TX	76051	_9414811898765897719732	
MORRIS E & HOLLY K SCHERTZ	P O BOX 2588	ROSWELL	NM	88202	_9414811898765897719770	
MORRIS E SCHERTZ	P O DRAWER 2588	ROSWELL	NM	88202	_9414811898765897719916	
Morris E. Schertz and wife, Holly K. Shertz	1100 San Juan Dr.	Roswell	NM	88201	_9414811898765897719954	
MOTOWI LLC	PO BOX 350010	WESTMINSTER	CO	80035	_9414811898765897719961	

To Name	To Address Line 1	To City	To State	To ZIP	USPS Tracking Number	MAILED 3/10/2021
MYLAR & DIANE WILSON FAMILY TRST	105 RAINBOW DR NO 541	LIVINGSTON	TX	77399	_9414811898765897719923	
NANCY HOPE GOLDMAN	3407 LEARNED ROAD	RAYMOND	MS	39154	_9414811898765897719909	
NEW MEXICO MILITARY INSTITUTE	101 W COLLEGE BLVD	ROSWELL	NM	88201	_9414811898765897719992	
NORTON LLC	60 BEACH AVENUE BAY VIEW	DARTMOUTH	MA	02748	_9414811898765897719947	
NUEVO SEIS LIMITED PARTNERSHIP	PO BOX 2588	ROSWELL	NM	88202	_9414811898765897719985	
NWS OIL & GAS LTD	P O BOX 45	MIDLAND	TX	79702	_9414811898765897719930	
OGI INC	841 HERSCH AVENUE	PAGOSA SPRINGS	CO	81147	_9414811898765897719978	
PARALLEL PETROLEUM LLC	1004 N BIG SPRING STE 400	MIDLAND	TX	79701	_9414811898765897719619	
PATRICIA BOYLE YOUNG MANAGEMENT TR	P O BOX 1037	OKMULGEE	OK	74447	_9414811898765897719657	
PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE	CHICAGO	IL	60625	_9414811898765897719664	
PAUL E SPEIGHT	PO BOX 50505	MIDLAND	TX	79710	_9414811898765897719626	
PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765897719602	
PECOS BEND ROYALTIES LLLP	P O BOX 2802	MIDLAND	TX	79702	_9414811898765897719695	
PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765897719640	
PEGASUS RESOURCES NM LLC	P O BOX 470698	FORT WORTH	TX	76147	_9414811898765897719688	
PERMIAN BASIN INVESTMENT CORP	3515 JOSHUA ST	CARLSBAD	NM	88220	_9414811898765897719633	
PETROJARL INC	PO BOX 820467	HOUSTON	TX	77282	_9414811898765897719671	
PETROLUX INC	2 ESCALANTE COURT	ROSWELL	NM	88201	_9414811898765897719114	
PHILLIP T SPEIGHT	217 BAYBERRY PKWY	MIDLAND	TX	79705	_9414811898765897719152	
PLAINS PRODUCTION INC	1313 CAMPBELL RD BLDG D	HOUSTON	TX	77055	_9414811898765897719169	
PLATFORM ENERGY III LLC	810 TEXAS AVE	LUBBOCK	TX	79401	_9414811898765897719121	
PONY OIL OPERATING LLC	4245 N CENTRAL EXPY STE 320 BX 109	DALLAS	TX	75205	_9414811898765897719107	
R. R. Hinkle Company, Inc.	P.O. Box 2292	Roswell	NM	88202	_9414811898765897719190	
RICHARD SCOTT BRIGGS	1920 E RIVERSIDE DR STE A120 NO 505	AUSTIN	TX	78741	_9414811898765897719145	
River Oaks Trust CO	P.O. Box 4886	Houston	TX	77210	_9414811898765897719183	
ROBIN L MORGAN	135 W COTTONWOOD RD	ARTESIA	NM	88210	_9414811898765897719138	
ROBIN OIL & GAS CORPORATION	P O BOX 720420	OKLAHOMA CITY	OK	73172	_9414811898765897719176	
ROBIN SHACKELFORD	108 PARADISE CANYON	RUIDOSO	NM	88345	_9414811898765897719312	
ROEC INC	P O BOX 490	GRAND JUNCTION	CO	81502	_9414811898765897719350	
ROGERS RESOURCES LP	416 MANOR VILLAGE CIRCLE	MIDLAND	TX	79707	_9414811898765897719367	
ROLLA R HINKLE II	P O BOX 2292	ROSWELL	NM	88202	_9414811898765897719329	
ROLLA R HINKLE III	P O BOX 2292	ROSWELL	NM	88202	_9414811898765897719305	
RONALD C AGEL	35 SHORE ROAD	WEST HARWICH	MA	02671	_9414811898765897719398	
RONALD M HIGGINBOTHAM	3817 SOUTHLAKE DR	BELTON	TX	76513	_9414811898765897719343	
RUSK CAPITAL MANAGEMENT LLC	7600 W TIDWELL RD STE 800	HOUSTON	TX	77040	_9414811898765897719381	
S & E ROYALTY LLC	8470 WEST 4TH AVENUE	DENVER	CO	80226	_9414811898765897719336	
SAM L SHACKELFORD	1096 MECHEM	RUIDOSO	NM	88345	_9414811898765897719374	
SANTA ELENA MINERALS IV LP	P O BOX 2063	MIDLAND	TX	79702	_9414811898765897719015	
SANTA ELENA MINERALS V LP	PO BOX 2064	MIDLAND	TX	79702	_9414811898765897719053	
SNYDER RANCH INC	PO BOX 2158	HOBBS	NM	88241	_9414811898765897719060	
SOAN HOLDING LLC	PO BOX 51407	MIDLAND	TX	79710	_9414811898765897719022	
SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LN STE B-248	ROUND ROCK	TX	78664	_9414811898765897719008	
SOUTHWEST PET LAND SERV LLC	1901 W 4TH ST	ROSWELL	NM	88201	_9414811898765897719091	
SOUTHWEST ROYALTIES INC	P O BOX 53570	MIDLAND	TX	79710	_9414811898765897719046	
STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765897719084	
STEVEN CLEMENT BARNES	P O BOX 505	MIDLAND	TX	79702	_9414811898765897719039	
STUCKER FAMILY TRUST	933 DIAMOND STREET APT 14	PACIFIC BEACH	CA	92109	_9414811898765897719077	
SUNSET PRODUCTION CORPORATION	120 YAUPON LANE	GEORGETOWN	TX	78633	_9414811898765897719411	
SUSAN S MURPHY MARITAL TRUST	P O BOX 2484	ROSWELL	NM	88202	_9414811898765897719459	
SUZANNE THOMAS	3936 BYRON ST	HOUSTON	TX	77005	_9414811898765897719466	
TAYLOR BARR MOLITIERNO	P O BOX 78694	CHARLOTTE	NC	28271	_9414811898765897719428	
T-BAR OIL & GAS LTD	P O BOX 247	CRESTED BUTTE	CO	81224	_9414811898765897719404	

To Name	To Address Line 1	To City	To State	To ZIP	USPS Tracking Number	MAILED 3/10/2021
TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765897719497	
TEDDY A & CONNIE K JAMES	708 VISTA PARKWAY	ROSWELL	NM	88201	_9414811898765897719442	
THOMAS R BARR	P O BOX 79134	CHARLOTTE	NC	28271	_9414811898765897719480	
THOMAS R SMITH KAYE SMITH	5705 PINEHURST	FARMINGTON	NM	87402	_9414811898765897719435	
THUNDERBIRD MINERALS LLC	P O BOX 80696	MIDLAND	TX	79708	_9414811898765897719473	
TTCZ PROPERTIES LLC	PO BOX 40909	AUSTIN	TX	78704	_9414811898765897719510	
UTI Energy Corp	10713 West Same Houston Pkwy N, 800	Houston	TX	77064	_9414811898765897719558	
V ELAINE BARNES	P O BOX 505	MIDLAND	TX	79702	_9414811898765897719565	
VIPER ENERGY PARTNERS LLC	515 CENTRAL PARK DR STE 500	OKLAHOMA CITY	OK	73105	_9414811898765897719527	
WEST BEND ENERGY PARTNERS III LLC	1320 SOUTH UNIVERSITY DR STE 701	FORT WORTH	TX	76107	_9414811898765897719503	
WEST BEND ENERGY PARTNERS LLC	PO BOX 472087	FORT WORTH	TX	76147	_9414811898765897719596	
WHITE STAR ENERGY INC	PO BOX 51108	MIDLAND	TX	79710	_9414811898765897719541	
WHITE STAR ROYALTY COMPANY	PO BOX 51108	MIDLAND	TX	79710	_9414811898765897719589	
WILBUR D & AFTON H WILSON REV TRST	1013 EAST 5400 SOUTH	OGDEN	UT	84405	_9414811898765897719534	
WILLIAM N HEISS PROFIT SHARING PLN	P O BOX 2680	CASPER	WY	82602	_9414811898765897719572	
WING RESOURCES III LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	_9414811898765897713211	
WORD B WILSON INVESTMENTS LP	P O BOX 51790	MIDLAND	TX	79710	_9414811898765897713259	
ZACHARIAH J REID	PO BOX 899	SPRING	TX	77383	_9414811898765897713266	

Musallam, Sandra C

From: Sandra Musallam <sandramus13@gmail.com>
Sent: Thursday, April 01, 2021 8:37 AM
To: Musallam, Sandra C
Subject: Fwd: Automatic reply: [EXTERNAL] Fwd: FW: Notification Only For Gas Commingle in Sand Dunes Area

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

---------- Forwarded message ---------
From: **BLM_NM_CFO_NMOCD_Notifications** <BLM_NM_CFO_NMOCD_Notifications@blm.gov>
Date: Thu, Apr 1, 2021 at 8:34 AM
Subject: Automatic reply: [EXTERNAL] Fwd: FW: Notification Only For Gas Commingle in Sand Dunes Area
To: Sandra Musallam <sandramus13@gmail.com>

The Bureau of Land Management's Carlsbad Field Office acknowledges receipt of notice of your application to the state of New Mexico's Oil Conservation Division with this email.

From: Musallam, Sandra C
To: Mowery, Kathleen S; McClure, Dean, EMNRD
Subject: RE: [EXT] FW: Automatic reply: Fwd: FW: Notification Only for Gas Commingle in Cedar Canyon Area
Date: Tuesday, April 6, 2021 7:05:40 AM
Attachments: image003.jpg

Hello Dean,
The commingle package was delivered to BLM yesterday. Thanks!

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

From: Mowery, Kathleen S <Kathleen_Mowery@oxy.com>
Sent: Tuesday, April 06, 2021 7:30 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Cc: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: RE: [EXT] FW: Automatic reply: Fwd: FW: Notification Only for Gas Commingle in Cedar Canyon Area

I meant to include the tracking number! Sorry about that.

7019 0700 0000 0995 3840

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Monday, April 5, 2021 5:48 PM
To: Mowery, Kathleen S <Kathleen_Mowery@oxy.com>
Cc: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: [EXTERNAL] RE: [EXT] FW: Automatic reply: Fwd: FW: Notification Only for Gas Commingle in Cedar Canyon Area

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Hello Kathleen,

Is there a document which was intended to be attached to this email?

Dean McClure
Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Mowery, Kathleen S <Kathleen_Mowery@oxy.com>
Sent: Monday, April 5, 2021 6:10 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Cc: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: RE: [EXT] FW: Automatic reply: Fwd: FW: Notification Only for Gas Commingle in Cedar Canyon Area

Good Morning Dean,

Please see the tracking # for the Gas Commingles in the Cedar Canyon & Sand Dunes area. We mailed both packets at the same time.

Thanks,
Kathleen

From: Mowery, Kathleen S
Sent: Friday, April 2, 2021 1:53 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Cc: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: RE: [EXT] FW: Automatic reply: Fwd: FW: Notification Only for Gas Commingle in Cedar Canyon Area

Dean,

It appears as though the automated notice doesn't have all of the features that you mentioned. In light of time we will mail the applications to the BLM and provide tracking numbers once mailed. We'll send you the tracking numbers for the applicable packets once we have them.

Thanks,
Kathleen

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, April 2, 2021 10:06 AM
To: Mowery, Kathleen S <Kathleen_Mowery@oxy.com>
Subject: [EXTERNAL] RE: [EXT] FW: Automatic reply: Fwd: FW: Notification Only for Gas Commingle in Cedar Canyon Area

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Hello Kathleen,

Is it finished? I was under the impression from my discussion with Jonathon that the email chain for which the system is replying would be attached to the email in some manner. As such I was picturing a paragraph from the operator with a brief description of the project either down below like you see when you manually

reply to an email or baring that as an attachment. Then the intent is that the original email to the BLM will have the application packet itself as an attachment for their records although documentation of this attachment would not be required within the reply that the operator then sends to the OCD.

If there are technical limitations to that then that would leave only the subject line to contain enough information to link the email to a specific application.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Mowery, Kathleen S <Kathleen_Mowery@oxy.com>
Sent: Friday, April 2, 2021 6:32 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] FW: Automatic reply: Fwd: FW: Notification Only for Gas Commingle in Cedar Canyon Area

FYI. This is the BLMs proof of notice for the CC gas commingle (PLC-750).

From: BLM_NM_CFO_NMOCD_Notifications <BLM_NM_CFO_NMOCD_Notifications@blm.gov>
Sent: Friday, April 2, 2021 7:30 AM
To: Kst3268 15 <kst3268@gmail.com>
Subject: Automatic reply: [EXTERNAL] Fwd: FW: Notification Only for Gas Commingle in Cedar Canyon Area

The Bureau of Land Management's Carlsbad Field Office acknowledges receipt of notice of your application to the state of New Mexico’s Oil Conservation Division with this email.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46191	98236/98220	WC-015 G-08 S233135D; WOLFCAMP/PURPLE SAGE WOLFCAMP

Property Code	Property Name	Well Number
322245	PLATINUM MDP1 "34_3" FEDERAL COM	41H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3418.8'

Surface Location

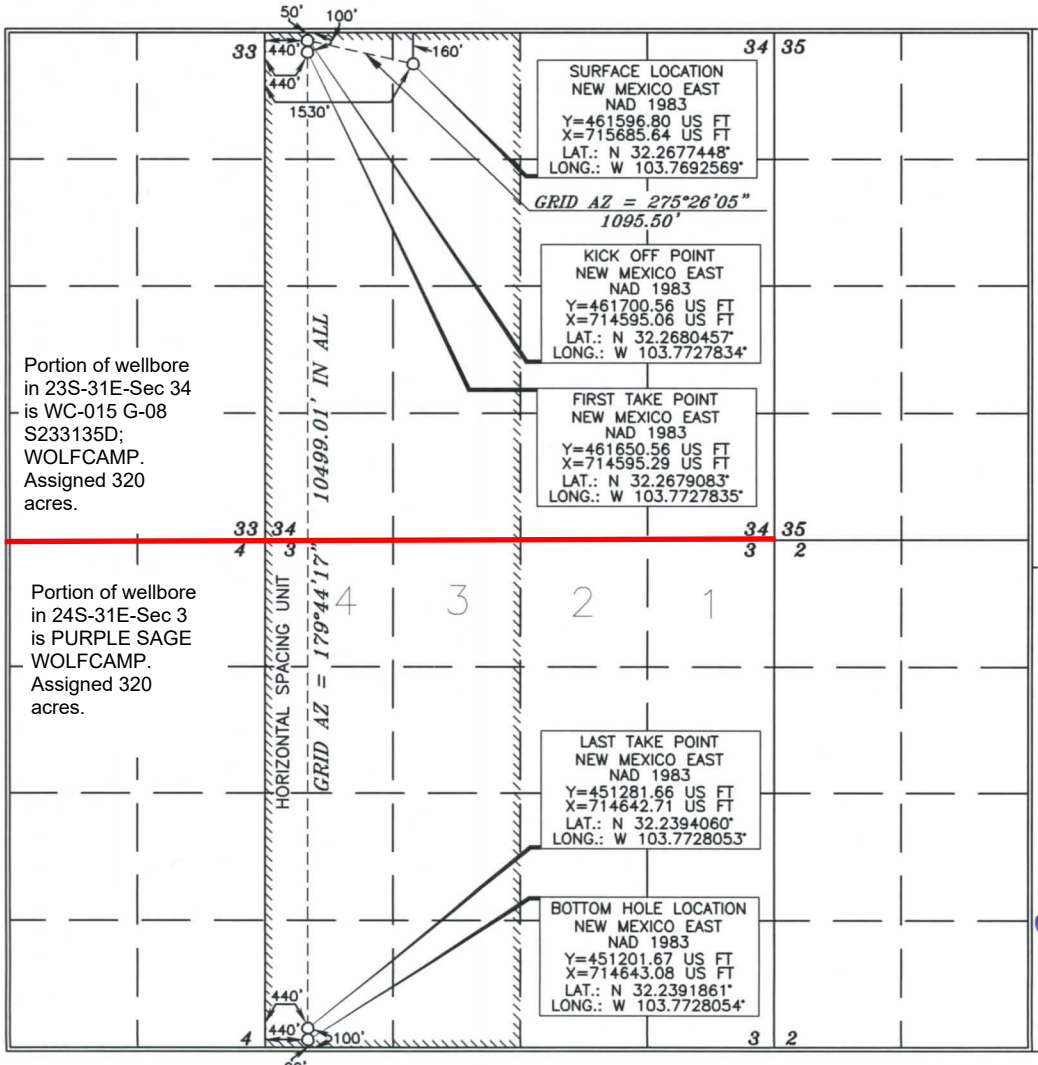
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	23 SOUTH	31 EAST, N.M.P.M.		160'	NORTH	1530'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	440'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Portion of wellbore in 23S-31E-Sec 34 is WC-015 G-08 S233135D; WOLFCAMP. Assigned 320 acres.

Portion of wellbore in 24S-31E-Sec 3 is PURPLE SAGE WOLFCAMP. Assigned 320 acres.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 03/05/2021 Date

JANA MENDIOLA
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 28, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

TERRY J. ASEL 15079 NEW MEXICO REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 180828WL-b (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46187	98236/98220	WC-015 G-08 S233135D; WOLFCAMP/PURPLE SAGE WOLFCAMP

Property Code	Property Name	Well Number
322245	PLATINUM MDP1 "34_3" FEDERAL COM	42H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3418.4'

Surface Location

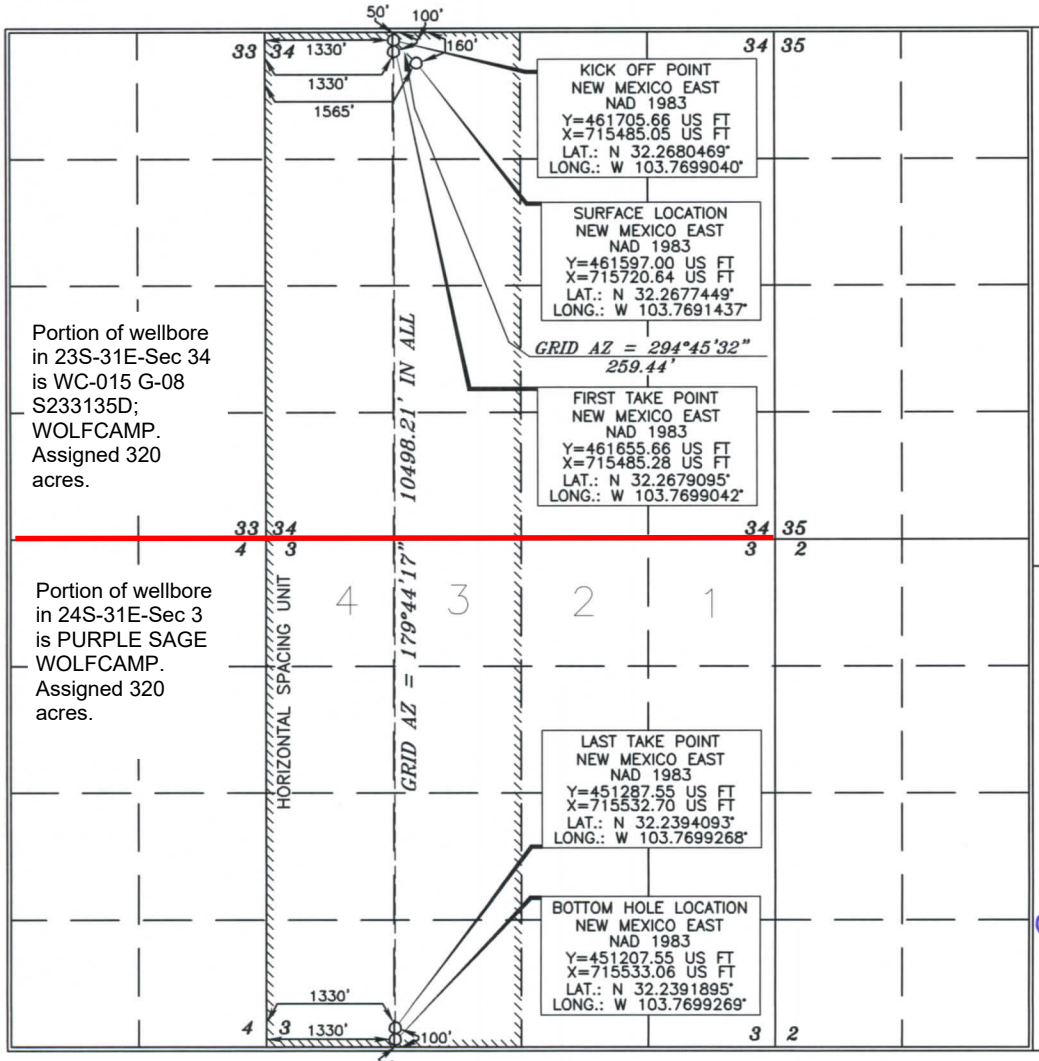
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	23 SOUTH	31 EAST, N.M.P.M.		160'	NORTH	1565'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	1330'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Portion of wellbore in 23S-31E-Sec 34 is WC-015 G-08 S233135D; WOLFCAMP. Assigned 320 acres.

Portion of wellbore in 24S-31E-Sec 3 is PURPLE SAGE WOLFCAMP. Assigned 320 acres.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 03/05/2021 Date

JANA MENDIOLA
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 9, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

TERRY J. ASEL NEW MEXICO 15079 REGISTERED PROFESSIONAL LAND SURVEYOR

12/19/2018

Certificate Number 15079

WO# 181009WL-a (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46188	98236/98220	WC-015 G-08 S233135D; WOLFCAMP/PURPLE SAGE WOLFCAMP

Property Code	Property Name	Well Number
322245	PLATINUM MDP1 "34_3" FEDERAL COM	43H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3426.2'

Surface Location

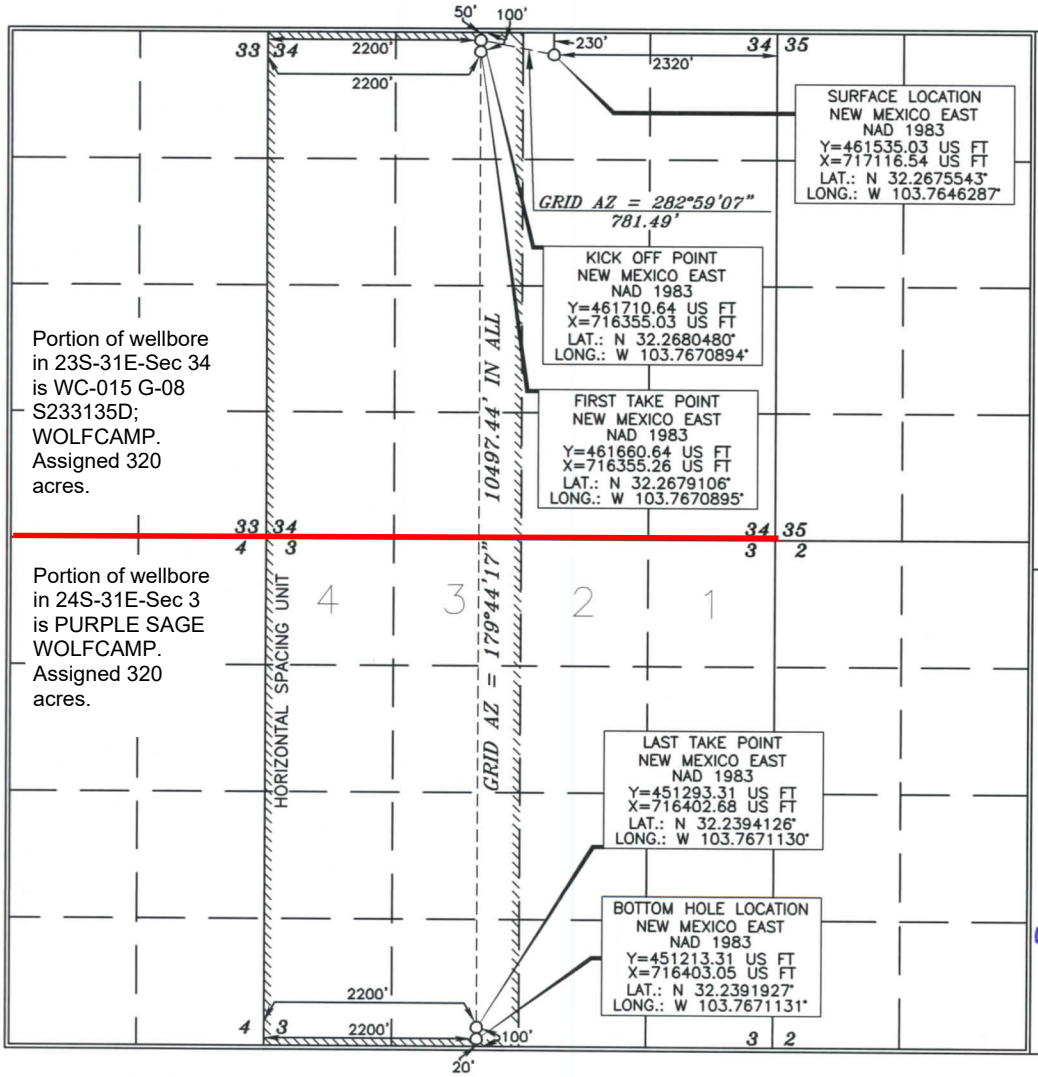
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	34	23 SOUTH	31 EAST, N.M.P.M.		230'	NORTH	2320'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	2200'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 03/05/2021 Date

JANA MENDIOLA
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

TERRY J. ASEL NEW MEXICO 15079 REGISTERED PROFESSIONAL LAND SURVEYOR

OCTOBER 4, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

Terry J. Asel 1/8/2019
Certificate Number 15079

WO# 181004WL-a (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46190	98236/98220	WC-015 G-08 S233135D; WOLFCAMP/PURPLE SAGE WOLFCAMP

Property Code	Property Name	Well Number
322245	PLATINUM MDP1 "34_3" FEDERAL COM	44H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3425.1'

Surface Location

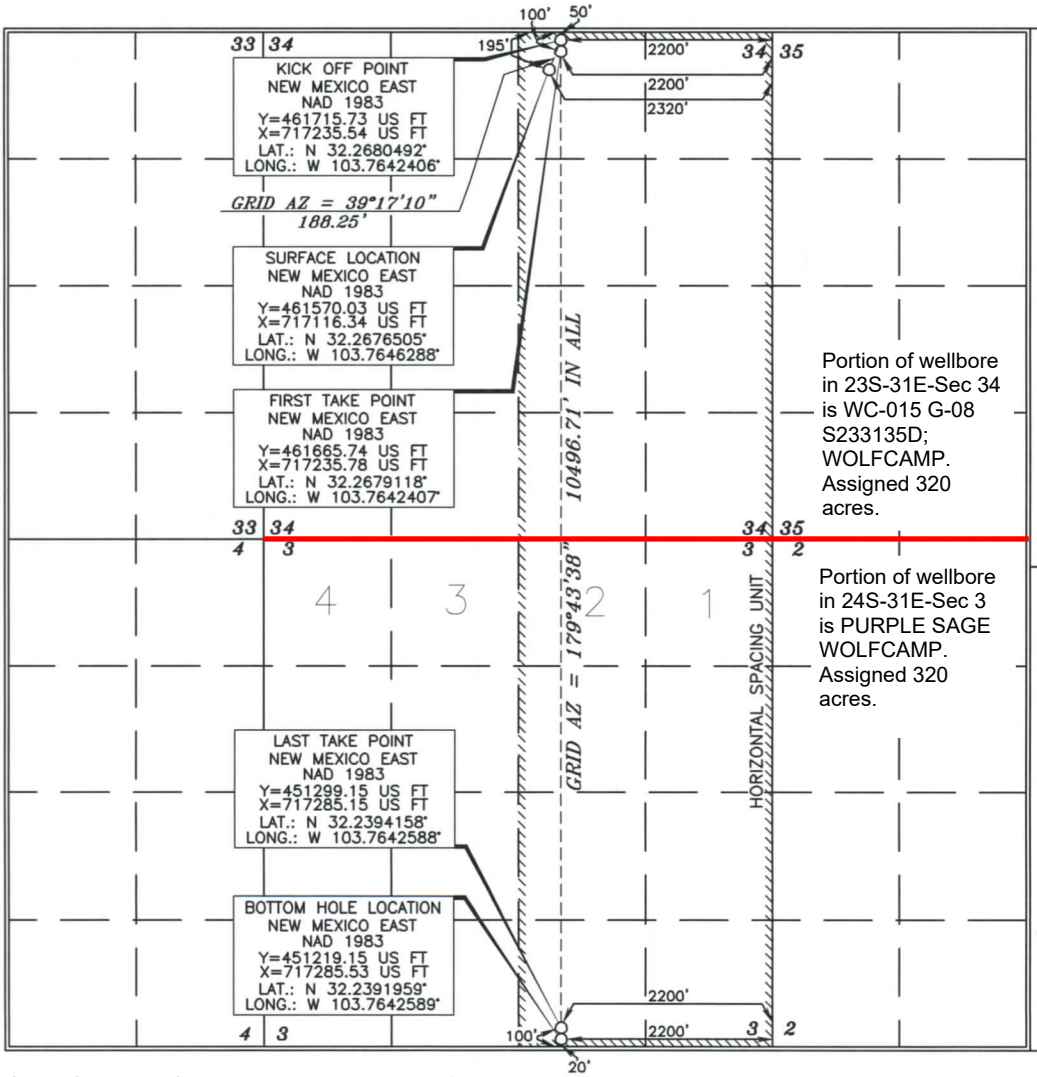
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	34	23 SOUTH	31 EAST, N.M.P.M.		195'	NORTH	2320'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	3	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	2200'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Portion of wellbore in 23S-31E-Sec 34 is WC-015 G-08 S233135D; WOLFCAMP. Assigned 320 acres.

Portion of wellbore in 24S-31E-Sec 3 is PURPLE SAGE WOLFCAMP. Assigned 320 acres.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 03/05/2021

JANA MENDIOLA
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 25, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

JERRY J ASEL — NEW MEXICO — 15079 — REGISTERED PROFESSIONAL LAND SURVEYOR

1/8/2019

Certificate Number 15079

WO# 181025WL-b (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46189	98236/98220	WC-015 G-08 S233135D; WOLFCAMP/PURPLE SAGE WOLFCAMP

Property Code	Property Name	Well Number
322245	PLATINUM MDP1 "34_3" FEDERAL COM	45H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3442.7'

Surface Location

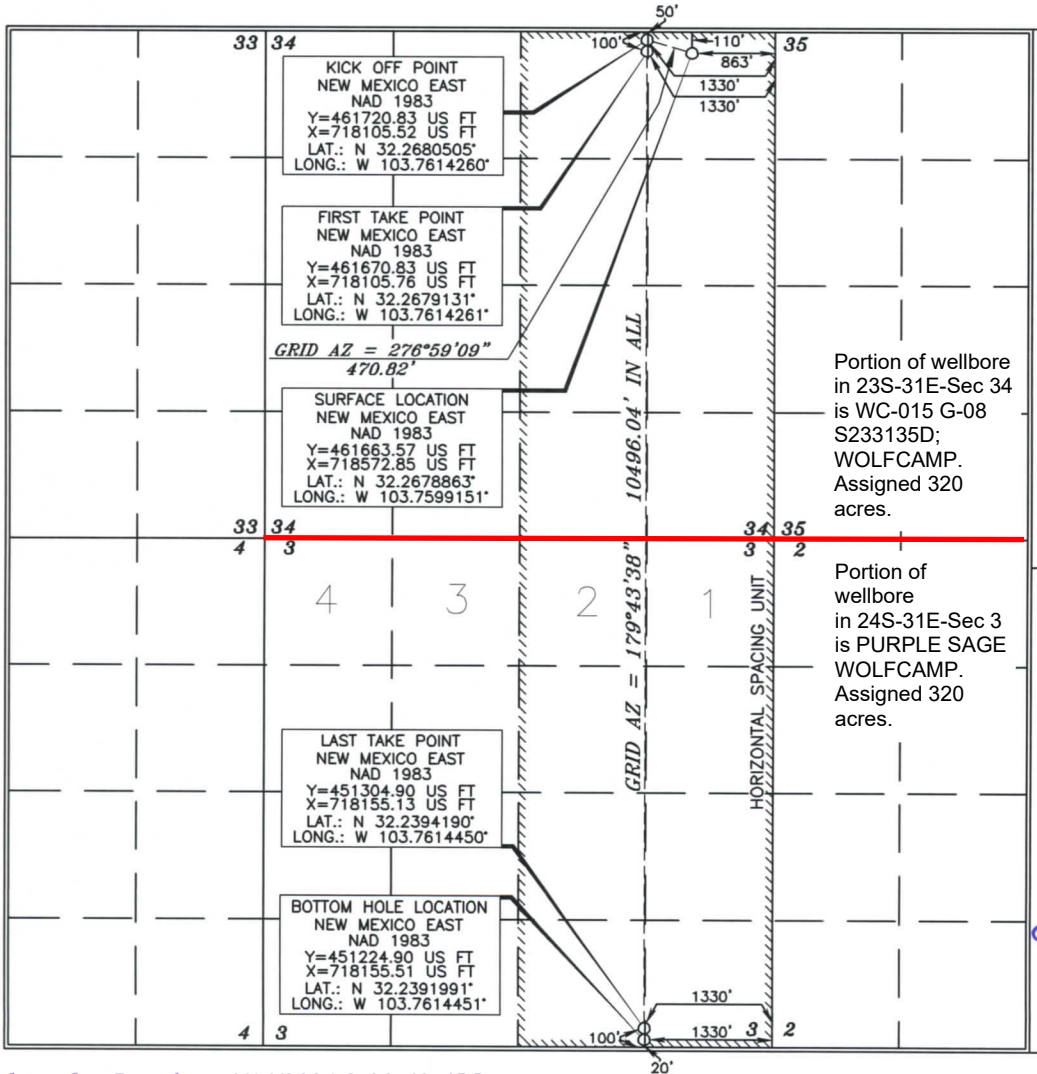
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	23 SOUTH	31 EAST, N.M.P.M.		110'	NORTH	863'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	3	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	1330'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Portion of wellbore in 23S-31E-Sec 34 is WC-015 G-08 S233135D; WOLFCAMP. Assigned 320 acres.

Portion of wellbore in 24S-31E-Sec 3 is PURPLE SAGE WOLFCAMP. Assigned 320 acres.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 03/05/2021 Date

JANA MENDIOLA
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 29, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

NEW MEXICO 15079 REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 181029WL-a (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46787	98236/98220	WC-015 G-08 S233135D; WOLFCAMP/PURPLE SAGE WOLFCAMP

Property Code	Property Name	Well Number
322245	PLATINUM MDP1 "34_3" FEDERAL COM	46H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3442.7'

Surface Location

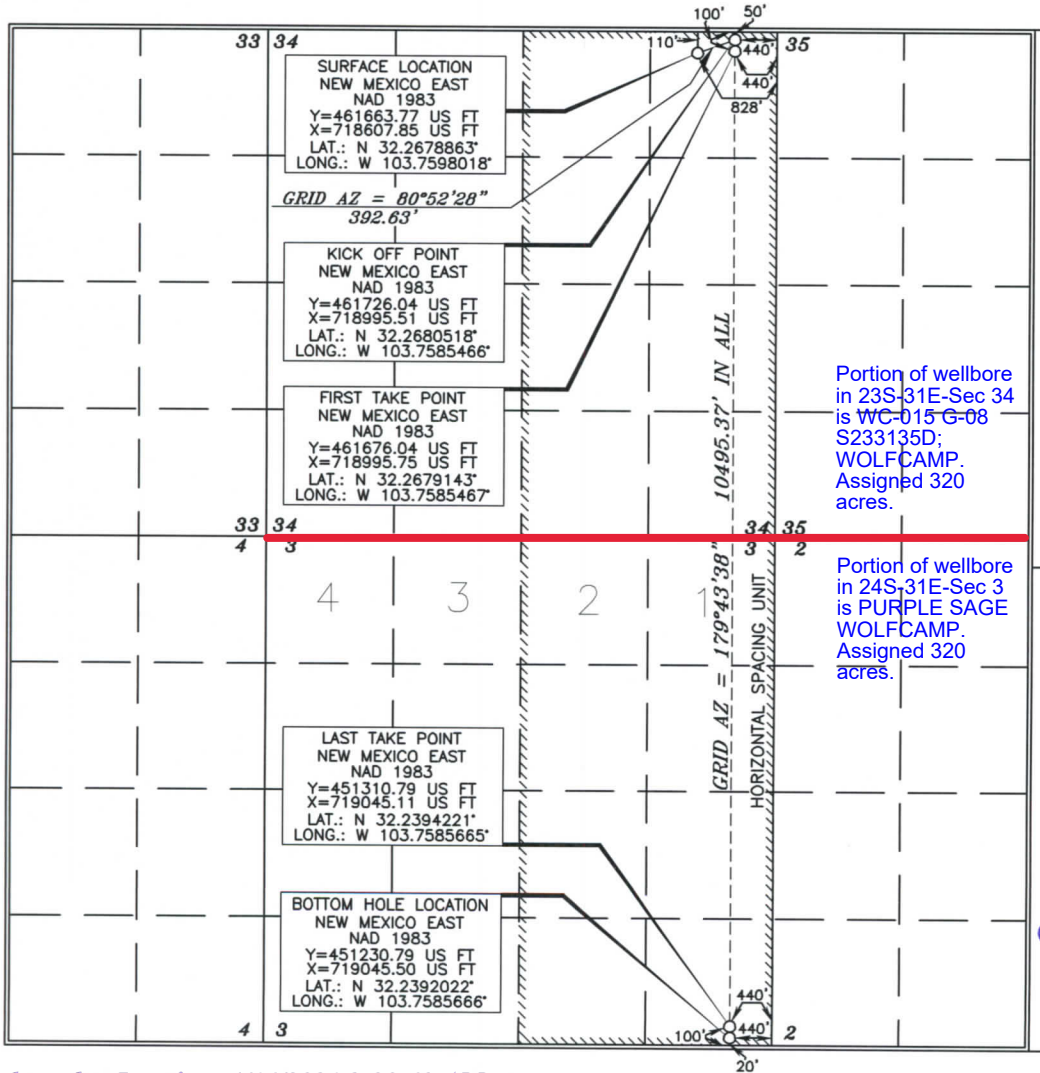
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	23 SOUTH	31 EAST, N.M.P.M.		110'	NORTH	828'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	440'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 04/14/2021 Date

JANA MENDIOLA
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 6, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

JERRY J. ASEL — NEW MEXICO — 15079 — REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 181106WL-a (KA)

Page 53 of 534

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-37330	53815	Sand Dunes Delaware, West

Property Code	Property Name	Well Number
304820	SAND DUNE FEDERAL 29	1

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3339.6'

Surface Location

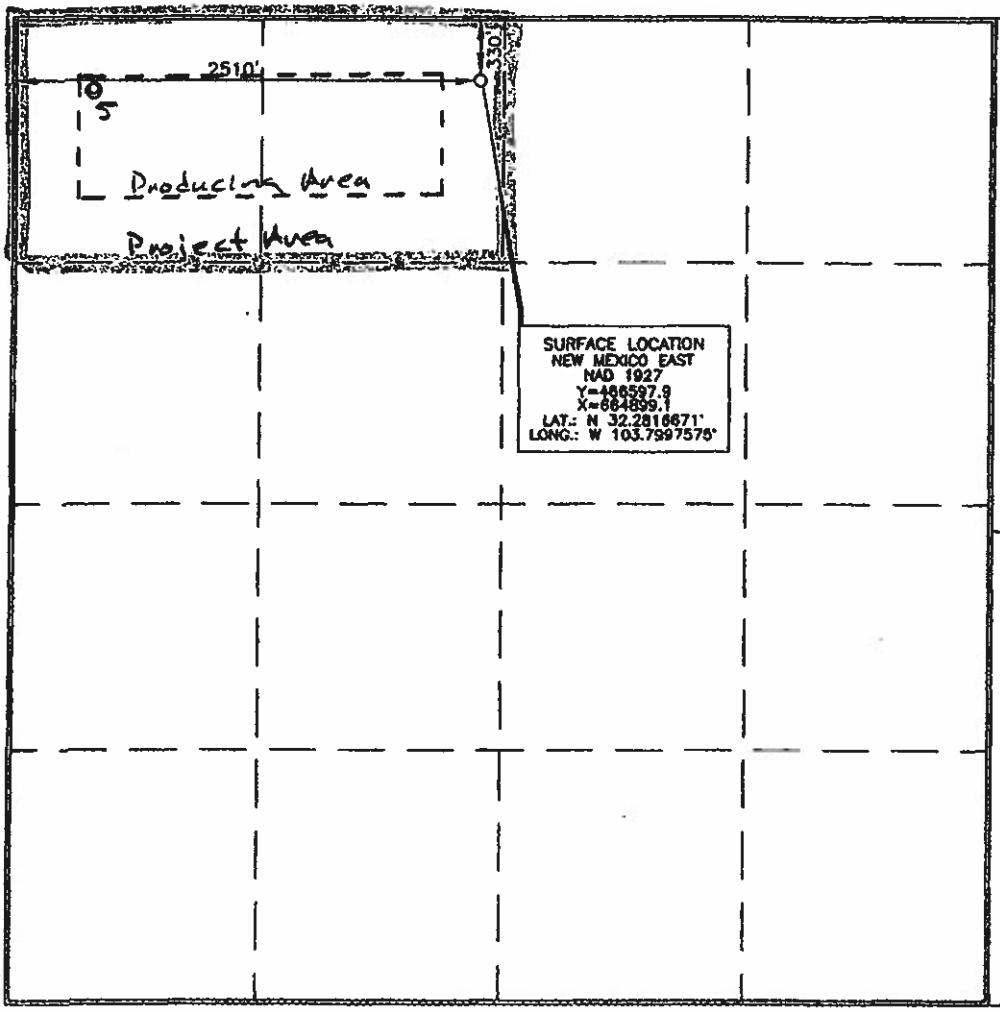
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	23 SOUTH	31 EAST, N.M.P.M.		330'	NORTH	2510'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
80	Y		NSL-6082

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 3/26/10 Date

David Stewart
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 20, 2009
Date of Survey

Signature and Seal of Professional Surveyor

NEW MEXICO 15079 REGISTERED PROFESSIONAL LAND SURVEYOR

3/14/2009
Certificate Number 15079

WO# 080828WL-e (Rev. A) (KA)

Received by OCD: 3/11/2021 2:21:27 PM
Released to Imaging: 4/16/2021 9:30:43 AM

Page 54 of 534

Submit to Appropriate
District Office
State Lease – 4 copies
Fee Lease – 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING COMPANY	FEDERAL 29	4

Unit Letter	Section	Township	Range	County
N	29	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
330 feet from the SOUTH line and 1980 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3346.4	DELAWARE	UNDESIGNATED DELAWARE	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

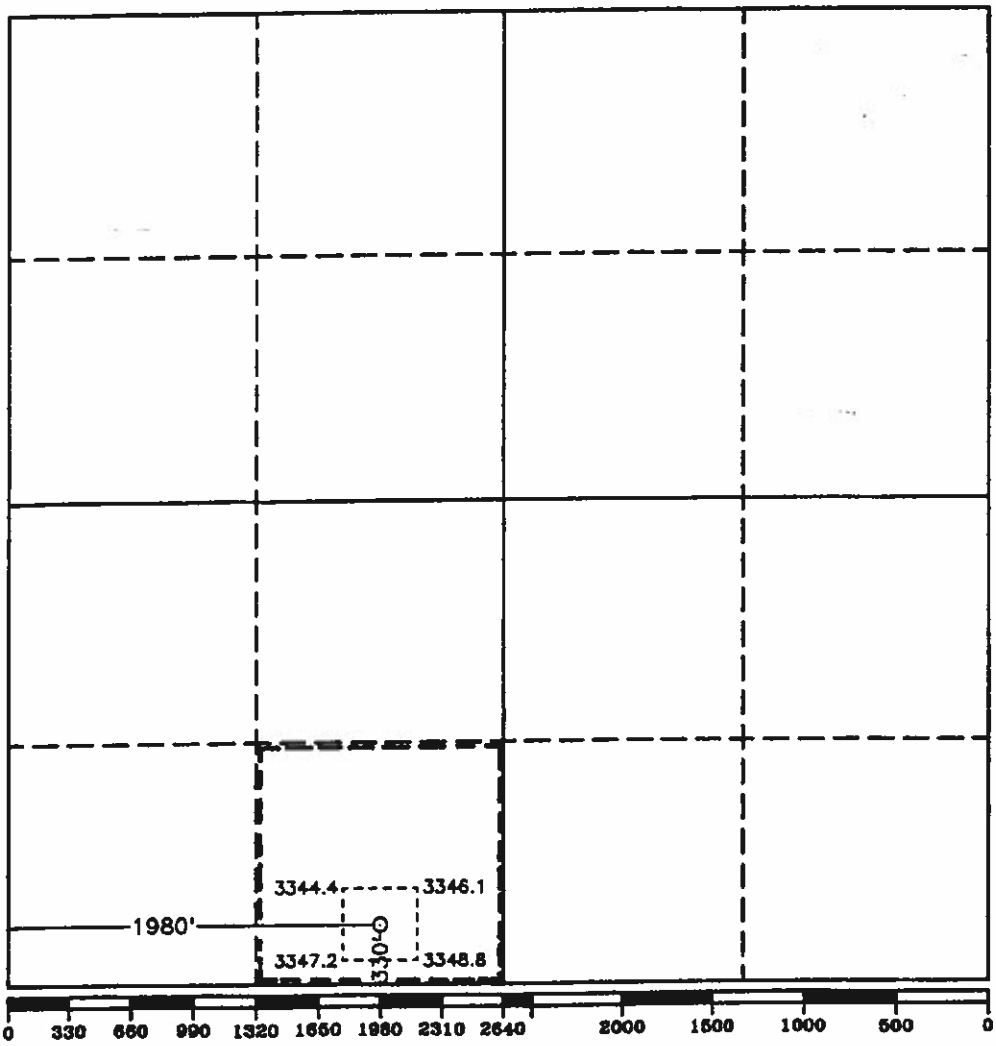
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Supr.

Company: POGO PRODUCING COMPANY

Date: December 15, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: NOVEMBER 3, 1992

Signature & Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
7977
REGISTERED PROFESSIONAL SURVEYOR

Certificate No. GARY L. JONES 7977

92-11-1681

Received by OCD: 3/11/2021 2:21:27 PM
Released to Imaging: 4/16/2021 9:30:43 AM

Page 55 of 534

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
JUL 28 1993
O. C. D.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
POGO PRODUCING COMPANY	30-015-27312
Address P. O. BOX 10340, Midland, Texas 79701-7340	

Reason(s) for Filing (Check proper box)

New Well [ ]
Recompletion [ ]
Change in Operator [ ]

Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

[X] Other (Please explain) Add additional transporter of natural gas

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Federal 29	4	Sand Dunes West, Delaware	State Federal or Fee	NM-0545035

Location

Unit Letter N : 330 Feet From The South Line and 1980 Feet From The West Line

Section 29 Township 23 South Range 31 East , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
EOTT Energy Operating LP Effective 4-1-93 EOTT ENERGY CORP. [ ]	
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 1492, El Paso, Texas 79978
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.	921 Sanger, Hobbs, NM 88240

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	-					

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
Perforations			**Depth Casing Shoe**

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
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☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-37337	53815	Sand Dunes Delaware, West

Property Code	Property Name	Well Number
301820	SAND DUNE FEDERAL 29	5

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3340.1'

Surface Location

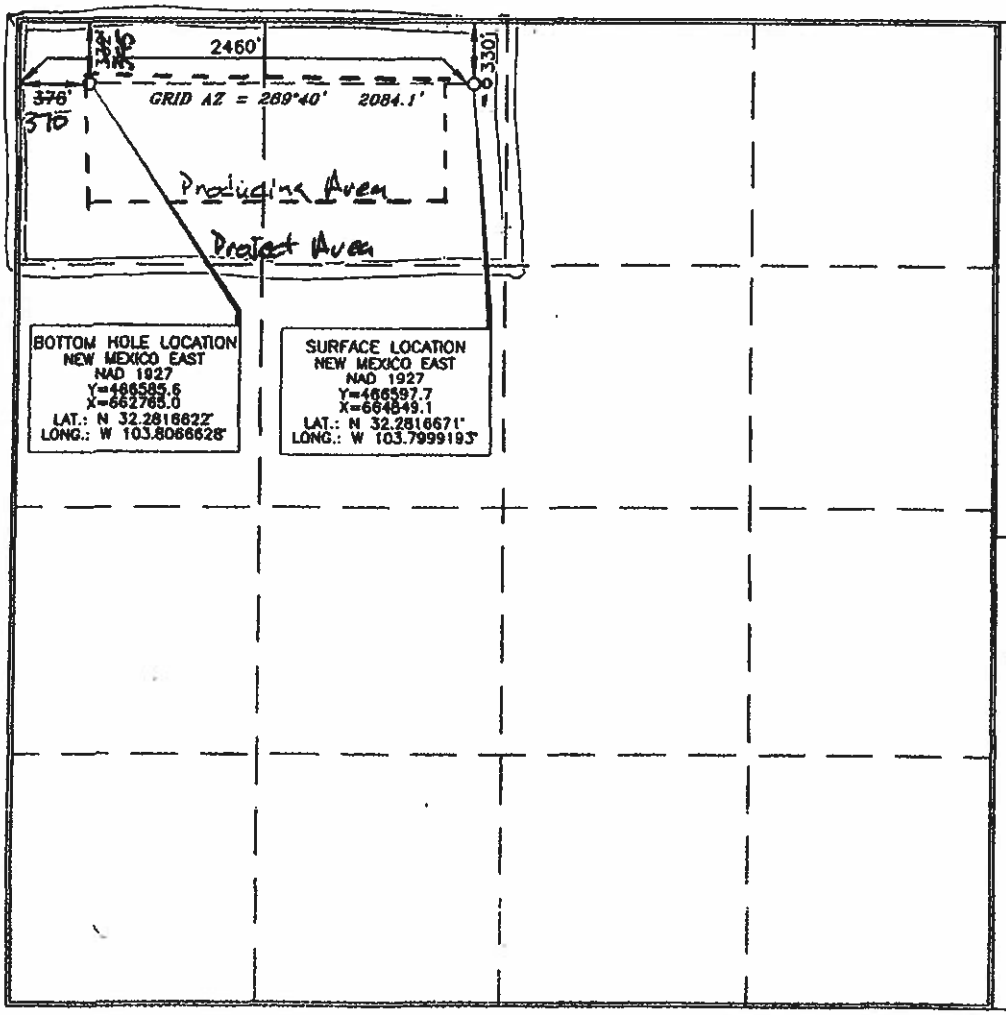
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	23 SOUTH	31 EAST, N.M.P.M.		330'	NORTH	2460'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	23 SOUTH	31 EAST, N.M.P.M.		345 ~~380~~'	NORTH	379 ~~370~~'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
80	Y		NSL-6083

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date

David Stewart
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 26, 2009
Date of Survey

Signature and Seal of Professional Surveyor

NEW MEXICO 15079 REGISTERED PROFESSIONAL LAND SURVEYOR

5/14/2009

Certificate Number 15079

WO# 080828WL-f (Rev. B) (KA)

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING COMPANY	FEDERAL 29	8

Unit Letter	Section	Township	Range	County
M	29	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
330 feet from the SOUTH line and 760 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3344.0	DELAWARE	UNDESIGNATED DELAWARE	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

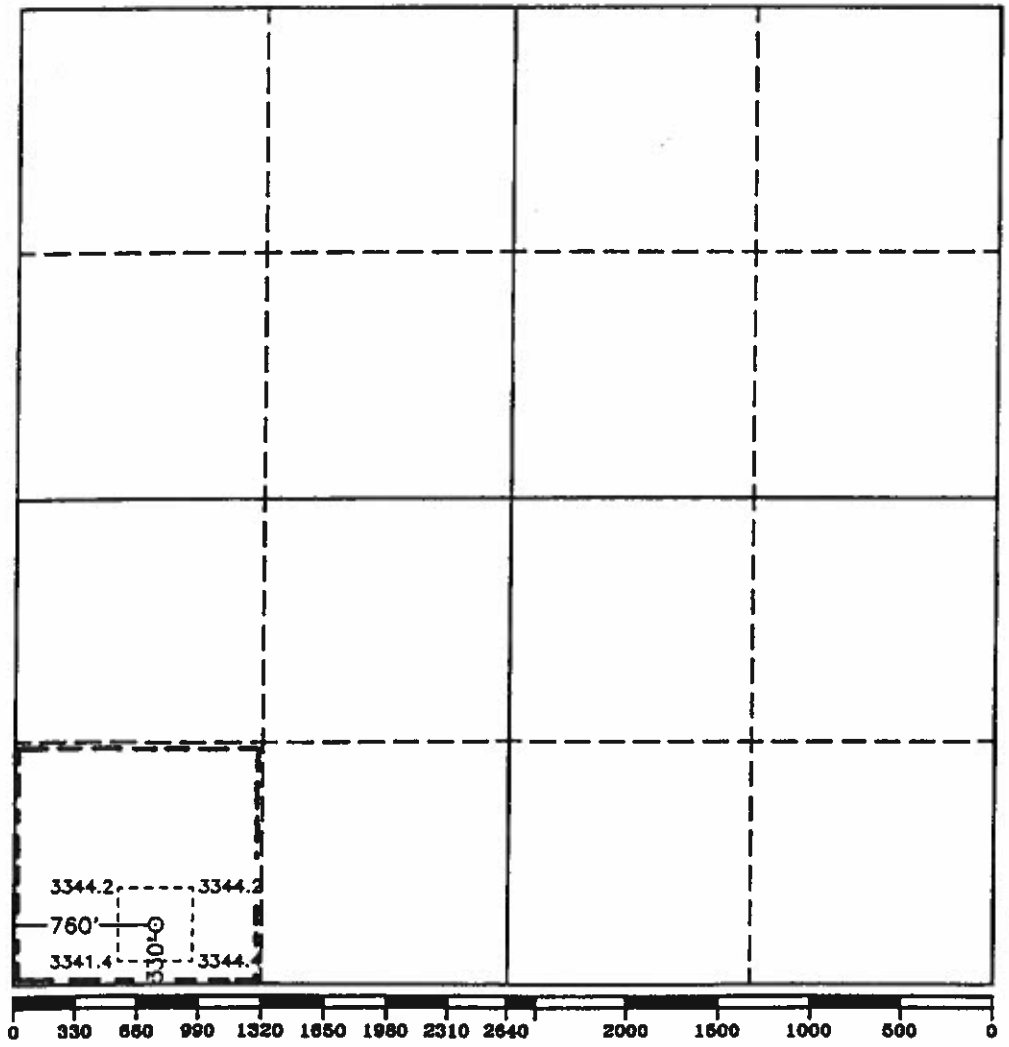
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Supr.

Company: POGO PRODUCING COMPANY

Date: November 5, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: NOVEMBER 3, 1992

Signature & Seal of Professional Surveyor

GARY L. JONES NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR

Certificate No. 7682

RONALD J. EIDSON 3239
GARY L. JONES 7977

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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O. C. D.

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

CISF LFT GT Op

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Pogo Producing Company	30-015-27266
Address	
P. O. Box 10340, Midland, Texas 79702-7340	

Reason(s) for Filing (Check proper box)

New Well [X]
Recompletion [ ]
Change in Operator [ ]

Change in Transporter of:
Oil [ ] Dry Gas [ ]
Casinghead Gas [ ] Condensate [ ]

Other (Please explain) [ ]

CONFIDENTIAL

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Federal 29	8	Sand Dunes West (Delaware)		NM-054035

Location

Unit Letter M : 330 Feet From The South Line and 760 Feet From The West Line

Section 29 Township 23-S Range 31-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
EOTT Energy Corp.	P. O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	**Address (Give address to which approved copy of this form is to be sent)**
El Paso Natural Gas	P. O. Box 1492, El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	M	29	23S	31E	YES	October 1, 1992

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
January 28, 1993	February 10, 1993	8,100'	8,053'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3344.0' GR	Delaware	7,821'	7749
Perforations			**Depth Casing Shoe**
7,821'-7,913' (92-.50" Holes)			8,100'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	572'	725 sx - Circ 200 sx
11"	8-5/8"	3,553'	1600 sx - Circ 150 sx
7-7/8"	5-1/2"	8,100'	1595 sx - Circ 50 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
February 21, 1993	February 24, 1993	Flowing	Plat ID-2 3-5-93 comp w BK
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hours	700 PSI	1100 PSI	20/64"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	501	138	534

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
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Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-	53815	Sand Dunes Delaware, West

Property Code	Property Name	Well Number
304820	FEDERAL 29	9

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3345.9'

Surface Location

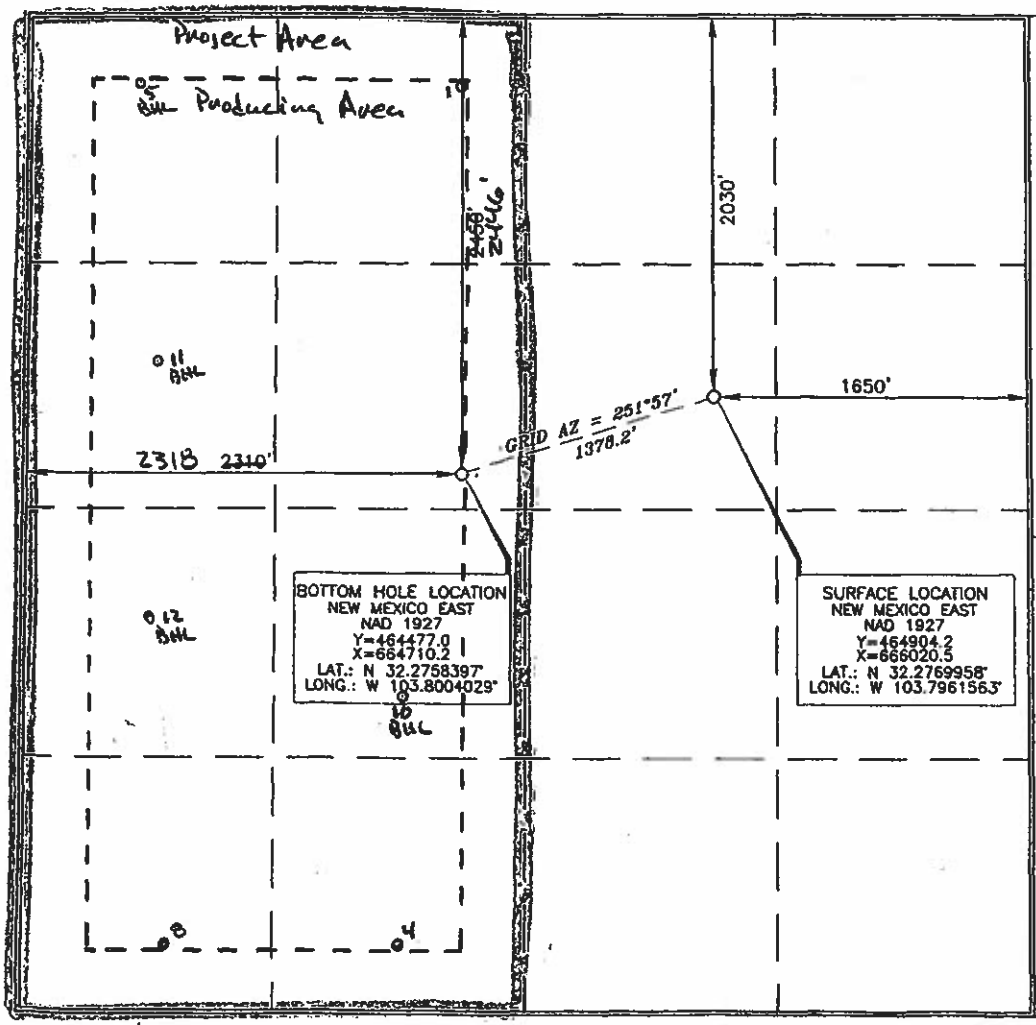
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	23 SOUTH	31 EAST, N.M.P.M.		2030'	NORTH	1650'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	23 SOUTH	31 EAST, N.M.P.M.		~~2460'~~ 2446'	NORTH	~~2310'~~ 2318'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		WSL 6181

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9/9/09 Date

David Stewart
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
APRIL 29, 2009
Date of Survey

Signature and Seal of Professional Surveyor:

NEW MEXICO REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079 8/31/2009

WO# 080828WL-g (Rev. A) (KA)

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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 38230 ✓	53815	Sand Dunes Delaware, West

Property Code	Property Name	Well Number
304820 ✓	FEDERAL 29	10

OGRID No.	Operator Name	Elevation
16696 ✓	OXY USA, INC.	3354.9'

Surface Location

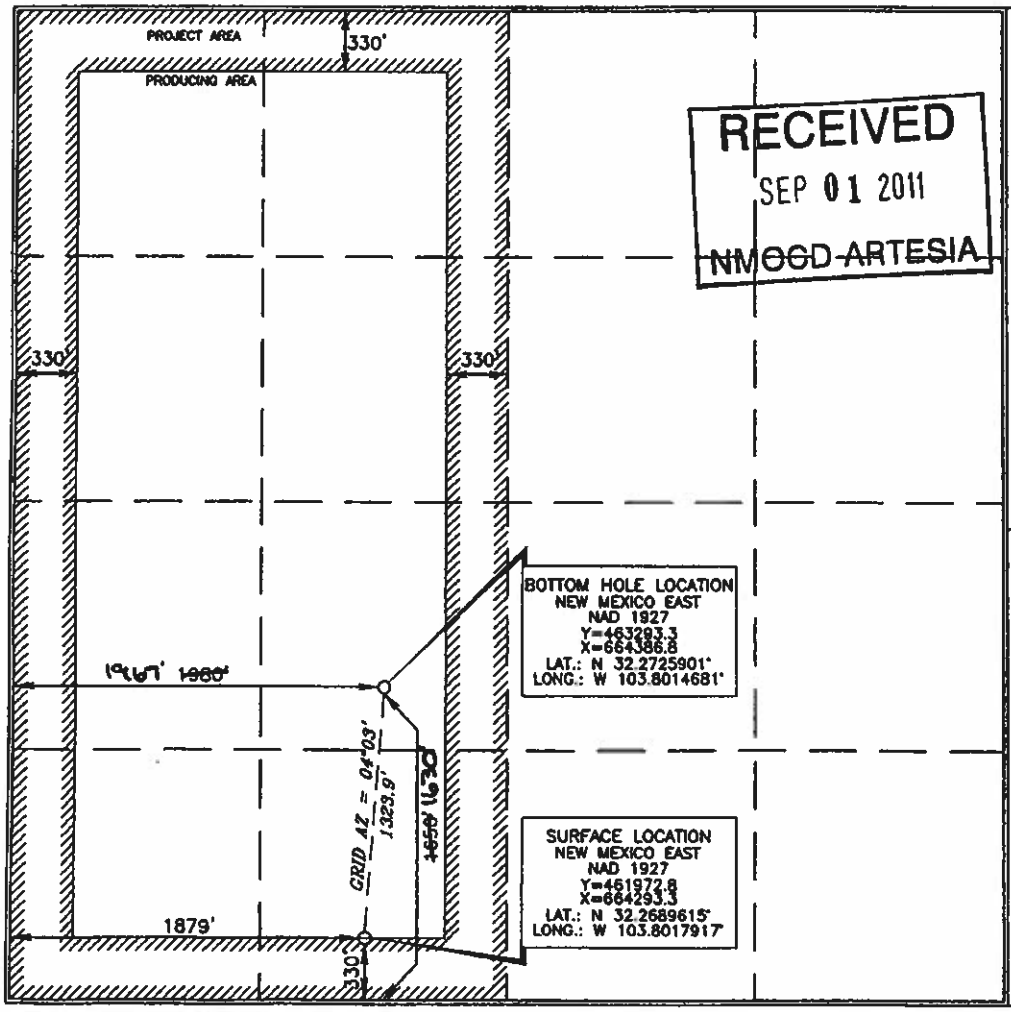
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23 SOUTH	31 EAST, N.M.P.M.		330'	SOUTH	1879'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	29	23 SOUTH	31 EAST, N.M.P.M.		~~1650'~~ 1630	SOUTH	~~1980'~~ 1967	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	U		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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NMOCD-ARTESIA

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 8/30/10 Date

David Stewart
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 23, 2010
Date of Survey

Signature and Seal of Professional Surveyor:

NEW MEXICO 15079 REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079 2/25/2010

WO# 100223WL-a (KA)

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Submit to Appropriate District Office
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 37698	53815	Sand Dunes Delaware, West

Property Code	Property Name	Well Number
304820	FEDERAL 29	11

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3344.3'

Surface Location

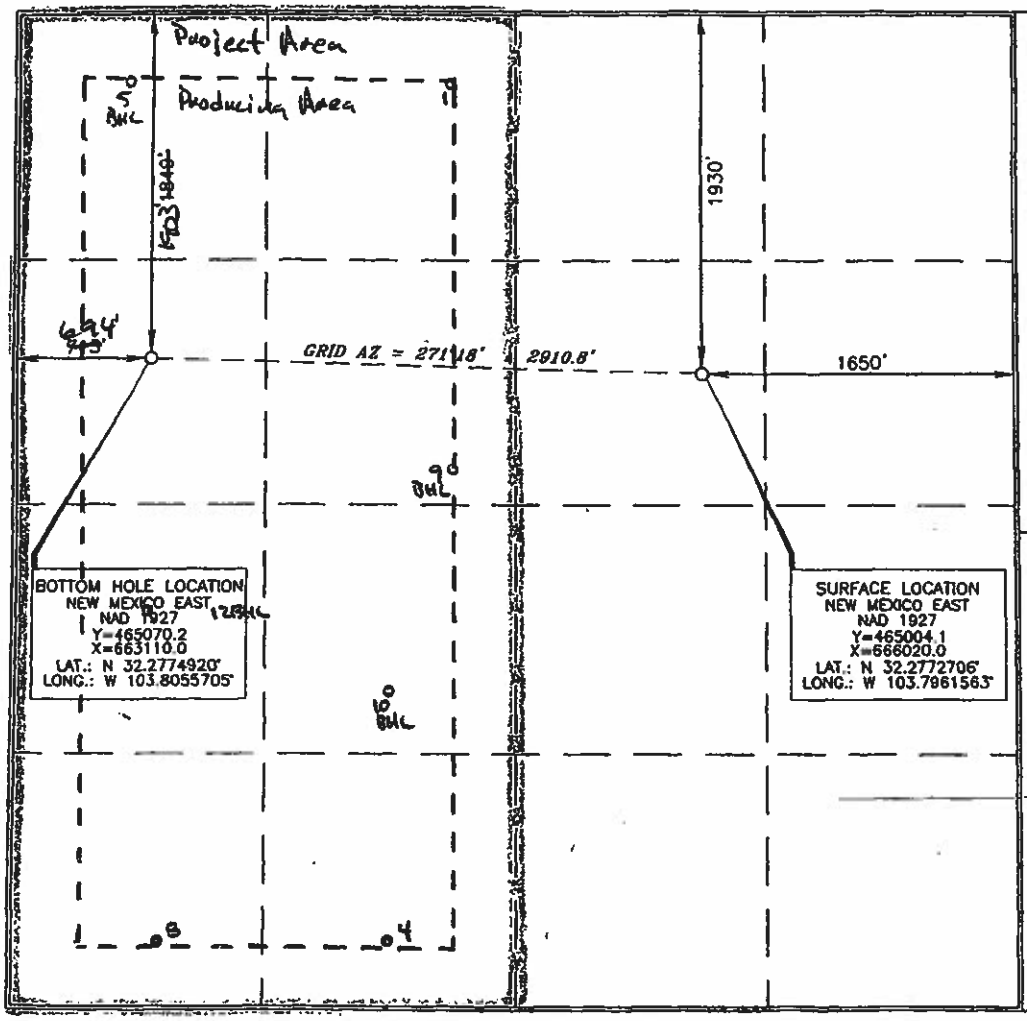
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	29	23 SOUTH	31 EAST, N.M.P.M.		1930'	NORTH	1650'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	29	23 SOUTH	31 EAST, N.M.P.M.		~~1848'~~ 1903	NORTH	694' ~~718'~~	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9/9/09 Date

David Stewart
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
APRIL 29, 2009
Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Asel 8/31/2009
Certificate Number 15079

WO# 080828WL-i (Rev. A) (KA)

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-38231	53815	Sand Dunes Delaware, West

Property Code	Property Name	Well Number
304820	FEDERAL 29	12

OGRID No.	Operator Name	Elevation
16696	OXY USA, INC.	3354.0'

Surface Location

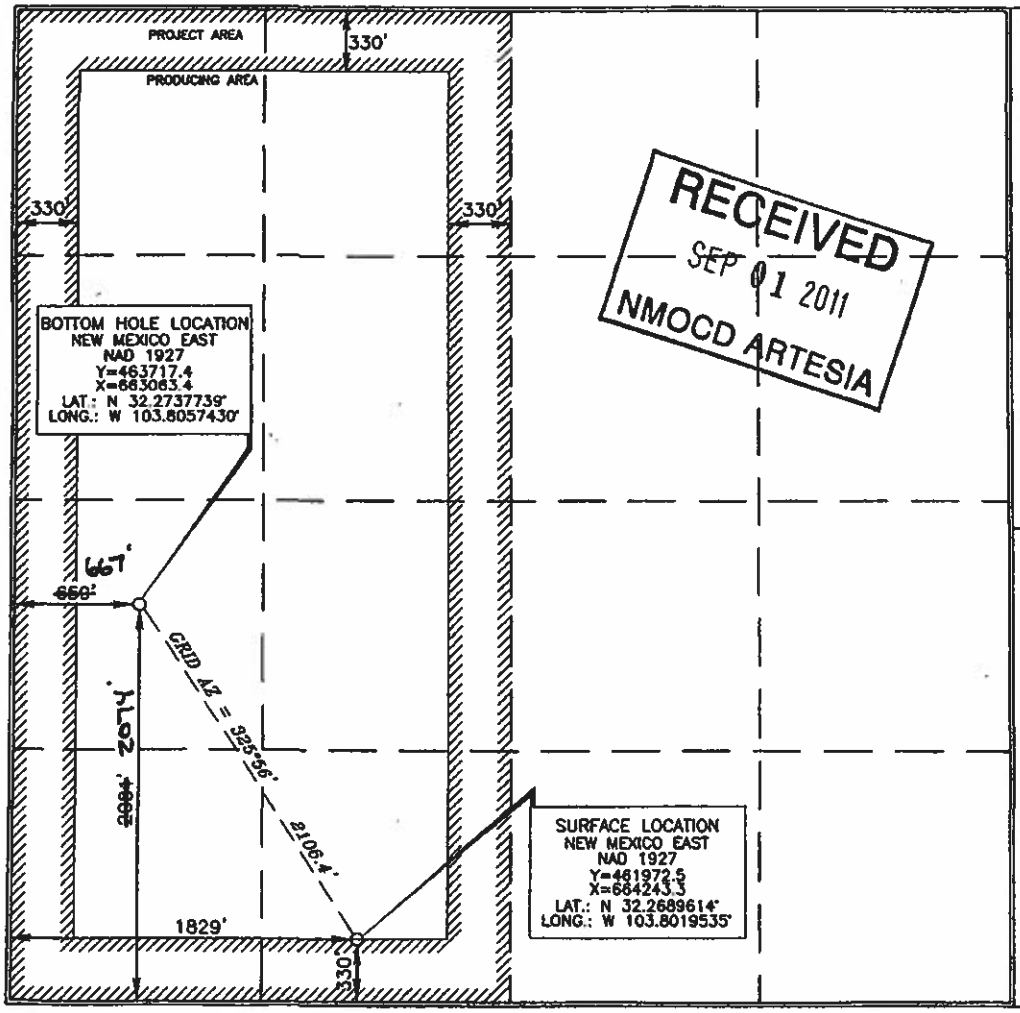
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23 SOUTH	31 EAST, N.M.P.M.		330'	SOUTH	1829'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	29	23 SOUTH	31 EAST, N.M.P.M.		~~2001'~~ 2074'	SOUTH	~~660'~~ 667'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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SEP 01 2011
NMOCD ARTESIA

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 3/30/10 Date

David Stewart
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
FEBRUARY 23, 2010
Date of Survey

Signature and Seal of Professional Surveyor:

NEW MEXICO REGISTERED PROFESSIONAL LAND SURVEYOR

2/25/2010
Certificate Number 15079

WO# 100223WL-b (KA)

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
El Paso Natural Gas Company	Mobil Federal	1

Unit Letter	Section	Township	Range	County
J	29	23 South	31 East	Eddy

Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line

10-17-72

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3351.5	~~Morrow~~ Delaware	Wildcat	40 ~~320~~ E/2 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

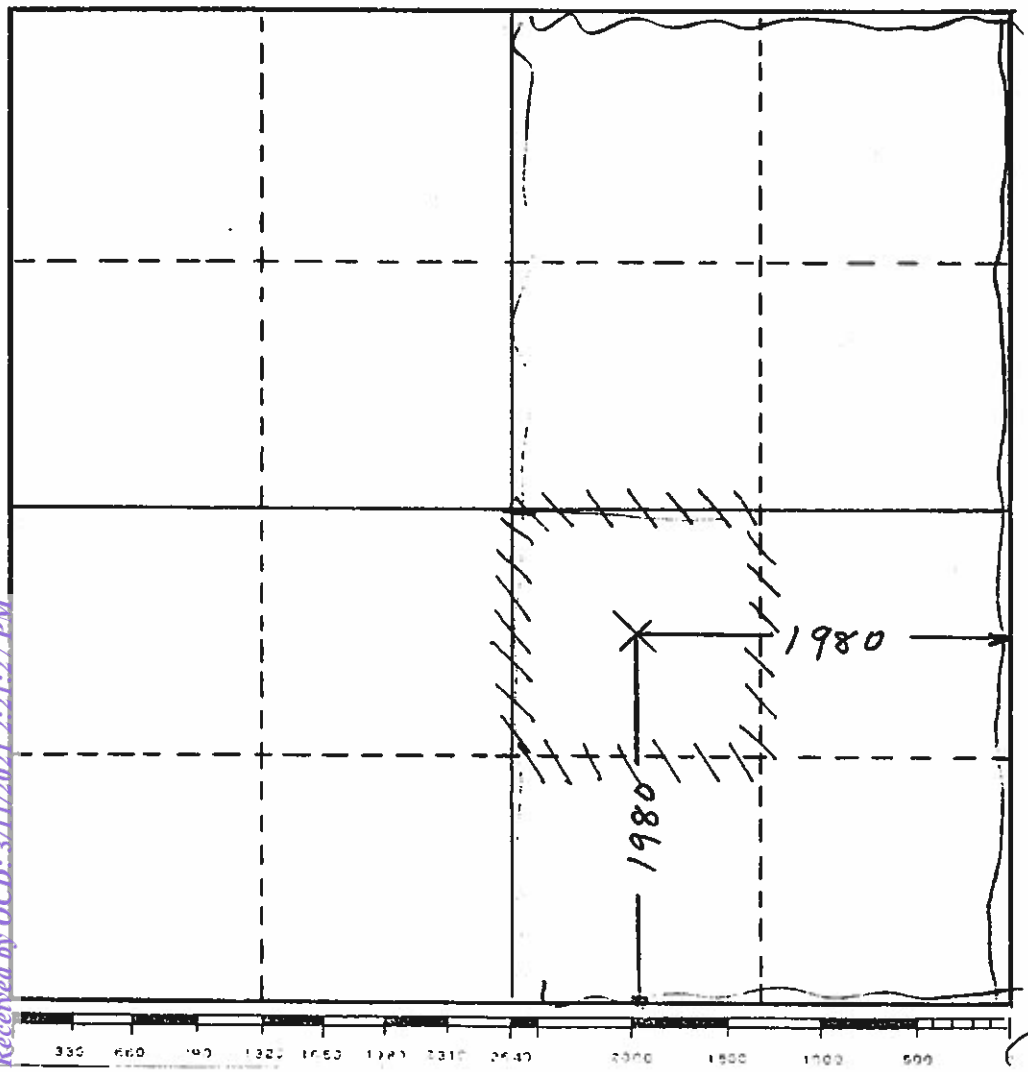
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ONLY ONE LEASE

☐ Yes ☐ No If answer is "yes," type of consolidation N.A.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. C. Goodwin

Name: C. C. Goodwin

Position: Supervisor-Prod. Services

Company: El Paso Natural Gas Company

Date: August 3, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

RECEIVED
AUG 15 1972
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Date Surveyed: 8-1-72

~~Registered Professional Engineer~~ and/or Land Surveyor

J. D. Ades

Certificate No. 3067

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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

BRUCE KING
GOVERNOR

P.O. DRAWER DD
ARTESIA, NEW MEXICO 88211
(505) 748-1283

October 19, 1992

Pogo Producing Co.
P.O. Box 10340
Midland, TX 79702-7340

Re: Well placed in pool

Gentlemen:

As the result of Division Order R-9709 the following described well has been placed in the pool shown below. This change in nomenclature has been made in our files. Please change your records to reflect the proper pool name. All subsequent reports must show this nomenclature until further notice.

West Sand Dunes-Delaware Pool
Mobil Federal Well No. 1
Unit J, Section 29, Township 23 South, Range 31 East, NMPM

Transporters are advised, by copy of this letter, to change their records to reflect the pool name as established by this order, effective September 1,1992.

Sincerely,

Mike Williams
Supervisor District II

cc: Enron Oil Trading
El Paso Natural Gas
Santa Fe
Mae
Well file ✓

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-37335	53815	Sand Dunes Delaware, West

Property Code	Property Name	Well Number
53815 304898	MOBIL FEDERAL	2

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3349.3'

Surface Location

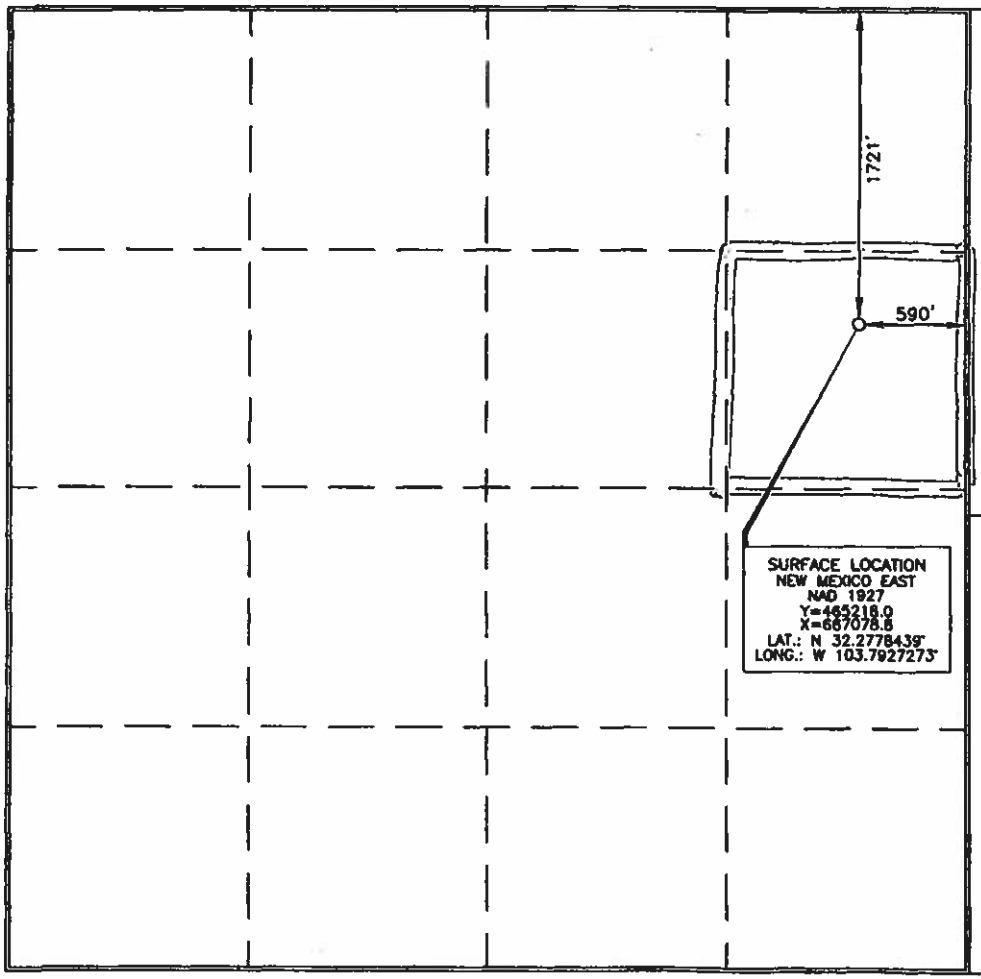
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	29	23 SOUTH	31 EAST, N.M.P.M.		1721'	NORTH	590'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	N		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 5/15/09 Date

David Stewart
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 28, 2008
Date of Survey

Signature and Seal of Professional Surveyor

NEW MEXICO 15079 REGISTERED PROFESSIONAL LAND SURVEYOR

5/14/2009
Certificate Number 15079

WO# 080828WL-a (KA)

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised October 12, 2005
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-37338	53815	Sand Dunes Delaware, West

Property Code	Property Name	Well Number
304898	MOBIL FEDERAL	3

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3342.8'

Surface Location

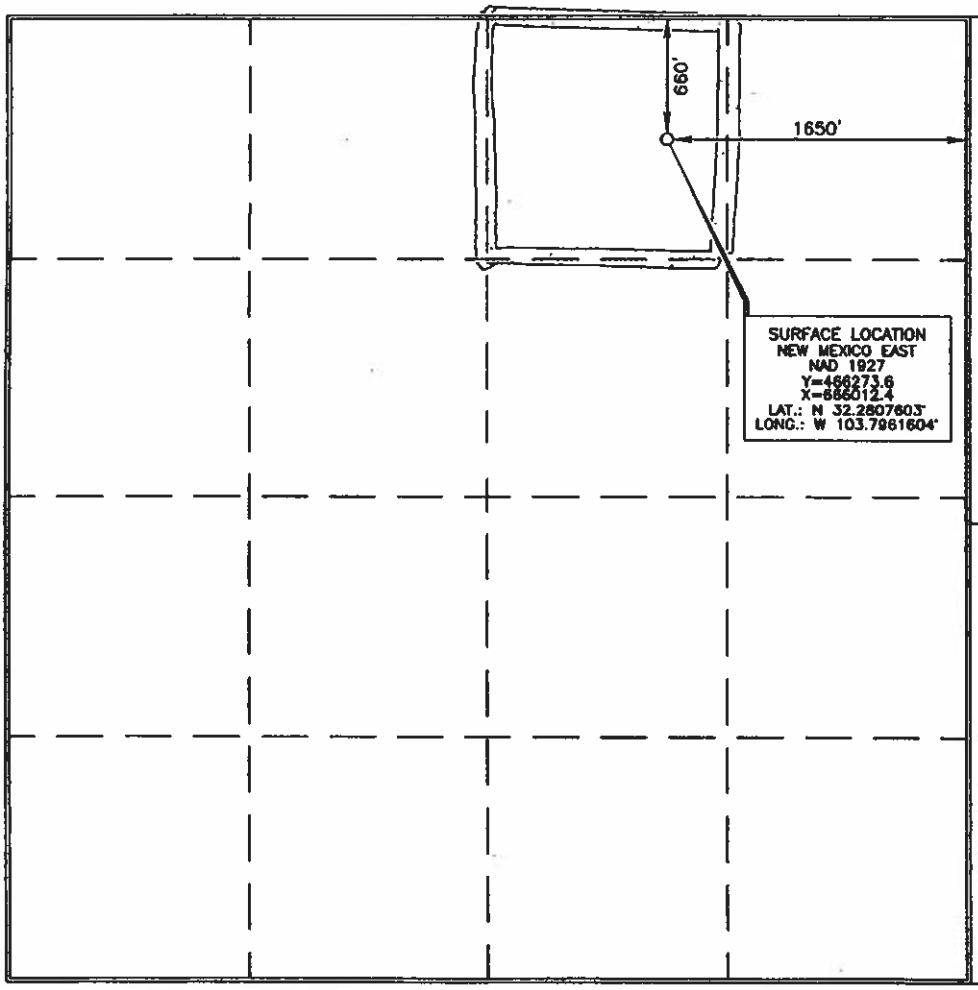
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	23 SOUTH	31 EAST, N.M.P.M.		660'	NORTH	1650'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	N		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 5/15/09

David Stewart
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
AUGUST 28, 2008
Date of Survey

Signature and Seal of Professional Surveyor

NEW MEXICO — REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079 — 5/14/2009

WO# 080828WL-b (KA)

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING CO.	MOBIL FEDERAL	4

Unit Letter	Section	Township	Range	County
A	29	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
330 feet from the NORTH line and 660 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3342.7'	DELAWARE	UNDESIGNATED DELAWARE	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

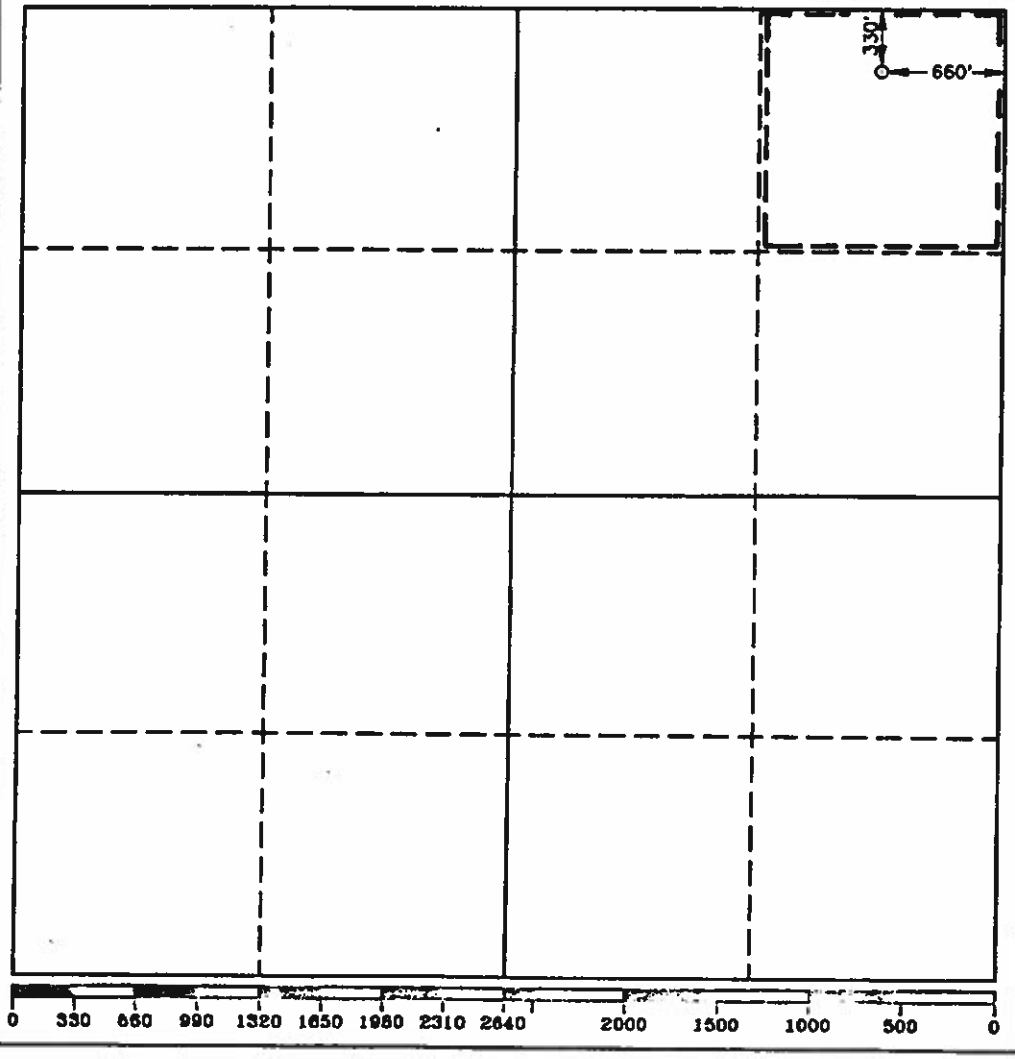
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations supr.

Company: POGO PRODUCING COMPANY

Date: July 10, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: JUNE 25, 1992

Signature & Seal of Professional Surveyor

REGISTERED LAND SURVEYOR
NEW MEXICO
RONALD J. EIDSON

Certificate No. 2 JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

92-11-0898

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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

RECEIVED
FEB 23 1993
O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Pogo Producing Company	30 015 27114

Address: P. O. Box 10340 Midland, Texas 79702-7340

Reason(s) for Filing (Check proper box)

- New Well [X]
- Recompletion [ ]
- Change in Operator [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- Other (Please explain) [ ]

CONFIDENTIAL

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Mobil Federal	4	Sand Dunes West (Delaware)		NM-0281482-A

Location
Unit Letter A : 330 Feet From The North Line and 660 Feet From The East Line
Section 29 Township 23-S Range 31-E ,NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
EOTT Energy Corp. [XX]	[ ]	P. O. Box 1188 Houston, TX 77252
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas [XX]	[ ]	P. O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	J	29	23S	31E	yes	2/12/93

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	XX		XX					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/09/93	2/11/93	8100'	8053'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3342.7 GR	Delaware	7840'	7870'
Perforations			**Depth Casing Shoe**
7840-7864' (.5" 48 holes)			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	550'	725 sx - circ 200 sx
11"	8-5/8"	4010'	1600 sx - Circ 175 sx
7-7/8"	5-1/2"	8100'	1680 sx - Circ 40 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2/12/93	2/13/93	Flowing	Pmp ID-3 3-5-93
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs	900 psi	0	20/64" Comp of BK
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	580	146	973

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING CO.	MOBIL FEDERAL	6

Unit Letter	Section	Township	Range	County
I	29	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
1980 feet from the SOUTH line and 660 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3354.1'	DELAWARE	~~UNDESIGNATED DELAWARE~~ SAND DUNES, W	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

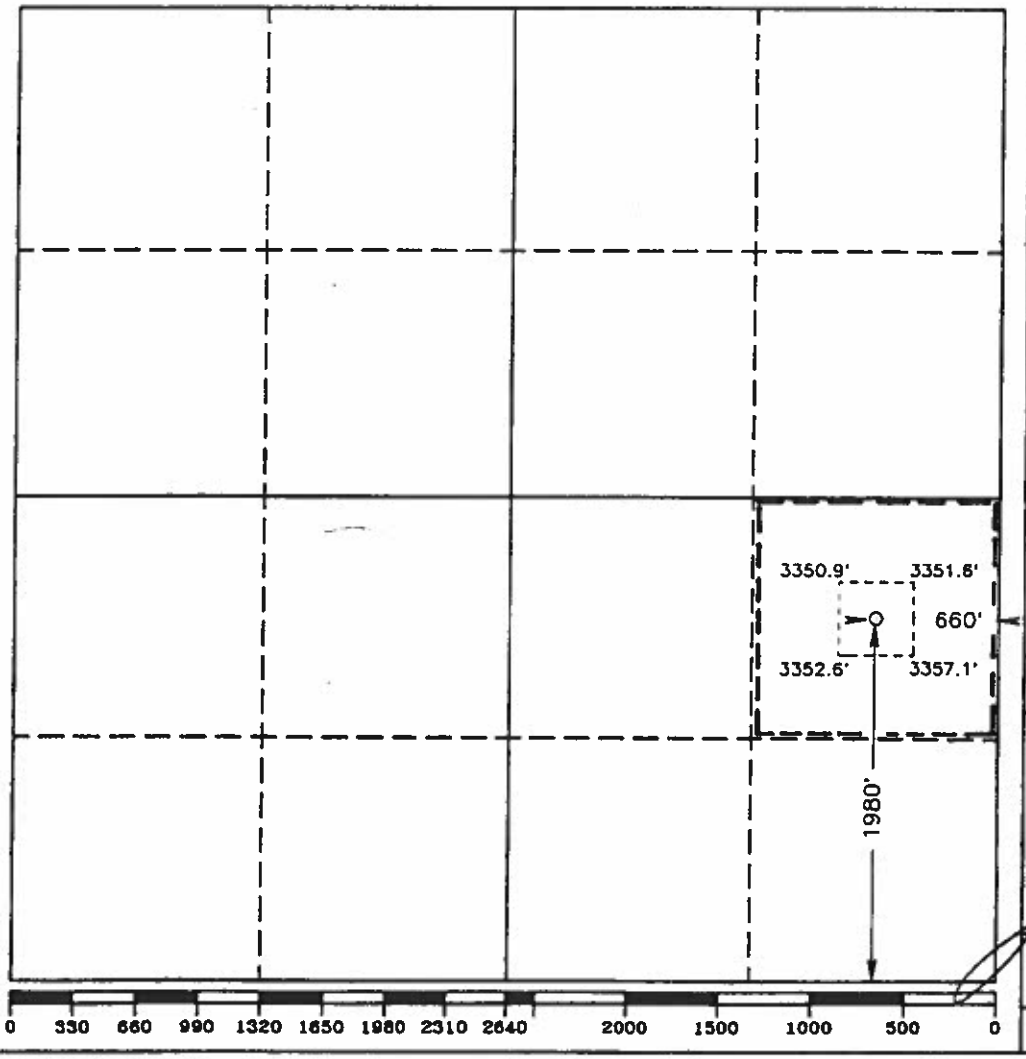
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Supr.

Company: POGO PRODUCING COMPANY

Date: July 10, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: JUNE 25, 1992

Signature & Seal of Professional Surveyor

NEW MEXICO
JOHN W. WEST
97-11-0899

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

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Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REVISED

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING COMPANY	MOBIL FEDERAL	7

Unit Letter	Section	Township	Range	County
P	29	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
330 feet from the SOUTH line and 660 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3356.6'	DELAWARE	UNDESIGNATED DELAWARE	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

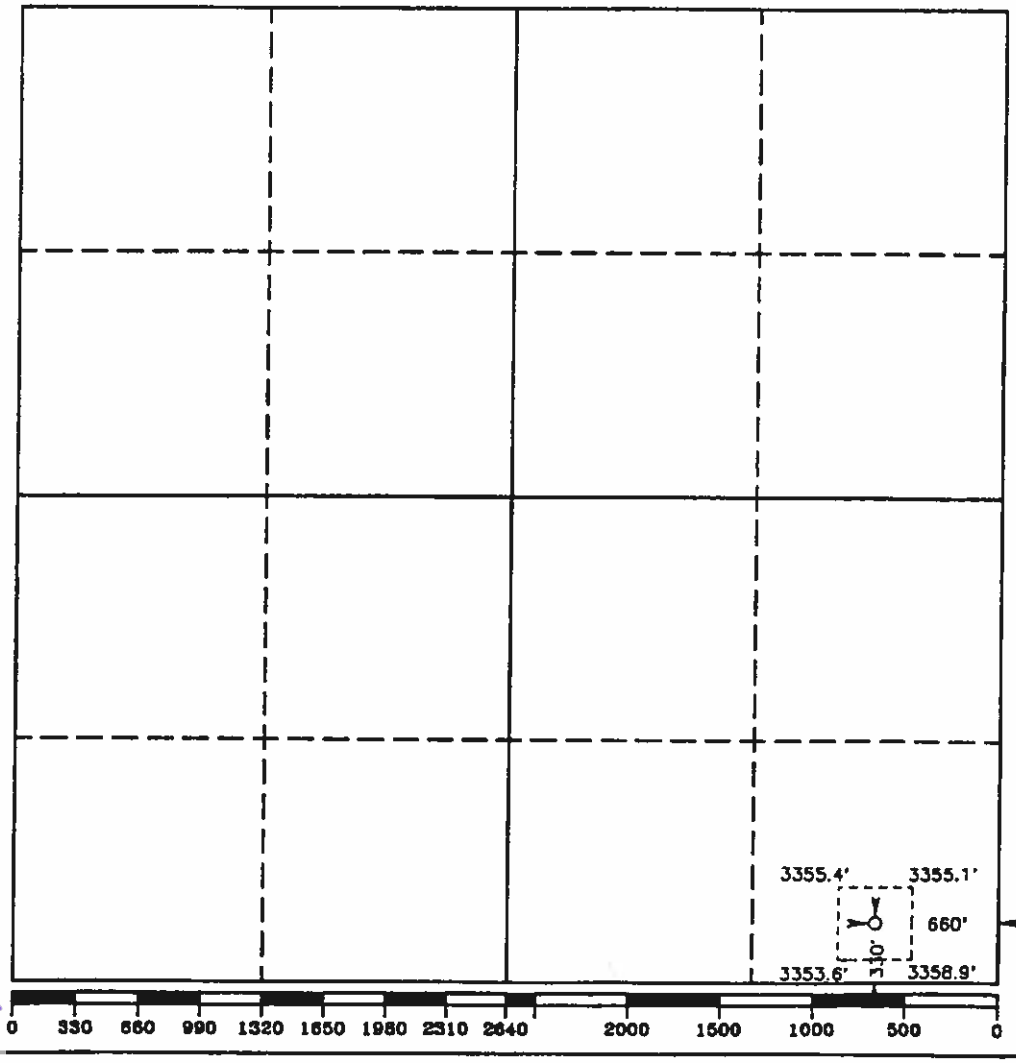
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Supr.

Company: POGO PRODUCING COMPANY

Date: July 17, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: JULY 16, 1992

Signature & Seal of Professional Surveyor: JONES, NEW MEXICO, 7977, REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

92-11-0985

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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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ARTESIA, OFFICE

Form C-104
Revised 1-1-89
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C15F LT CT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Pogo Producing Company	30-015-27115
Address P.O. Box 10340, Midland, Texas 79702-7340	

Reason(s) for Filing (Check proper box)
New Well [XX]
Recompletion [ ]
Change in Operator [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
Other (Please explain) [ ]

CONFIDENTIAL

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Mobil Federal	7	Sand Dunes West, Delaware		NM -281482-A

Location
Unit Letter P : 330 Feet From The South Line and 660 Feet From The East Line
Section 29 Township 23 South Range 31 East, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
Enron Oil Trading & Trans. [X] [ ]	P.O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas [XX] [ ]	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	J	29	23S	31E	Yes	October 1, 1992

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
08-03-92	09-24-92	8110'	8063'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3356.6'	Delaware	7838'	7788'
Perforations			**Depth Casing Shoe**
7838-7934' 2 spf, 192 holes			8110'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	553'	543 sx-circ 152 sx
11"	8-5/8"	4050'	1200 sx-circ 220 sx
7-7/8"	5-1/2"	8110'	1255 sx-TOC 3200 CBL

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
09-25-92	09-28-92	Flowing	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hours	950	1200	18/64"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	454	83	540

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

DISTRICT I
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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING CO.	MOBIL FEDERAL	8

Unit Letter	Section	Township	Range	County
O	29	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
330 feet from the SOUTH line and 1980 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3357.8'	DELAWARE	UNDESIGNATED DELAWARE POOL	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

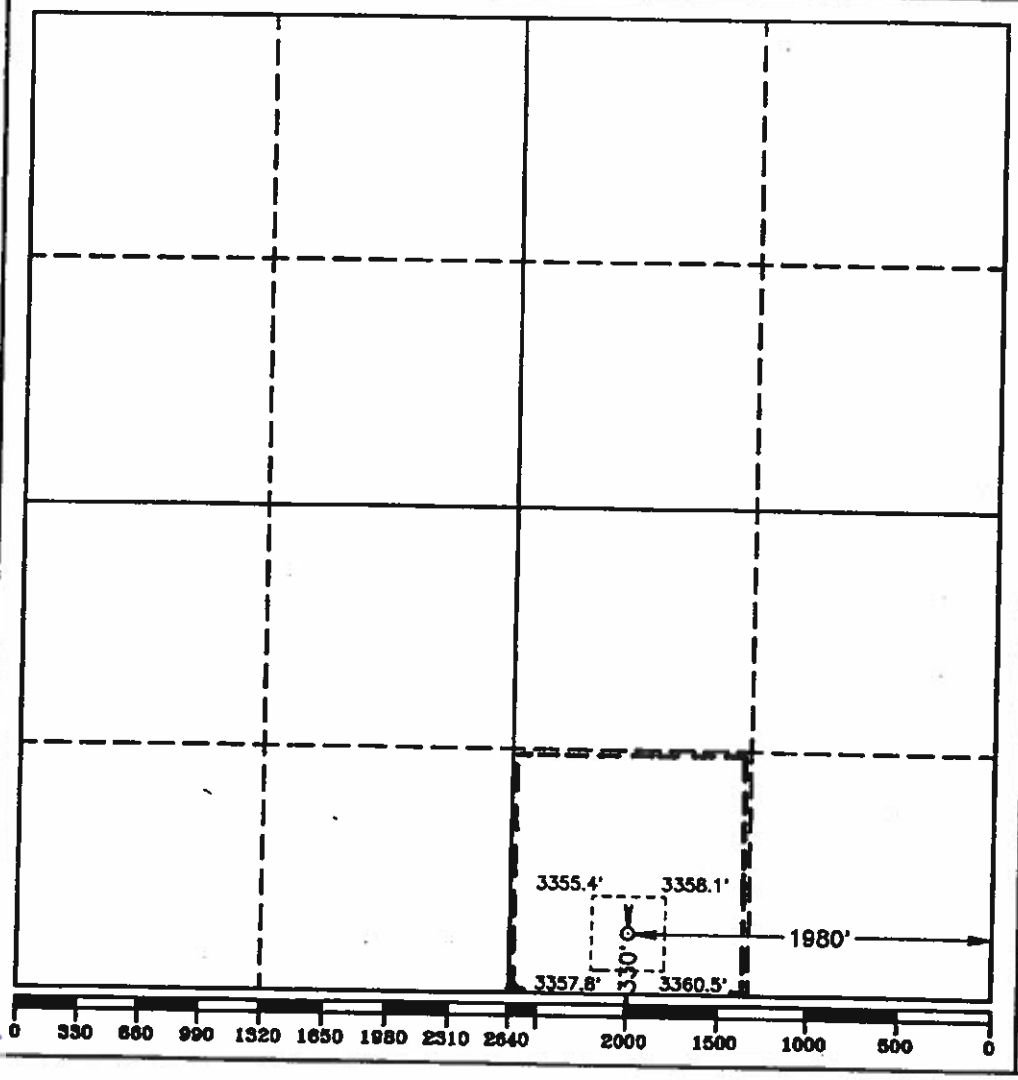
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Dist. Drlg. & Prod. Supt.

Company: POGO PRODUCING COMPANY

Date: July 2, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: JUNE 26, 1992

Signature & Seal of Professional Surveyor

REGISTERED LAND SURVEYOR
NO. 7977
RONALD J. EIDSON
92-11-0901

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

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P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
MAR 29 1993
O. C. D.

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

C15F DF GT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Pogo Producing Company	30-015-27319
Address P. O. Box 10340, Midland, Texas 79702-7340	

Reason(s) for Filing *(Check proper box)*

New Well [X]
Recompletion [ ]
Change in Operator [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
Other *(Please explain)* [ ]

CONFIDENTIAL

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Mobil Federal	8	Sand Dunes West, Delaware		NM-0281482-A

Location
Unit Letter 0 : 330 Feet From The South Line and 1980 Feet From The East Line
Section 29 Township 23 South Range 31 East, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address *(Give address to which approved copy of this form is to be sent)*
EOTT Energy Corp.	P. O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	**Address** *(Give address to which approved copy of this form is to be sent)*
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	J	29	23S	31E	Yes	March 22, 1993

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2/15/93	3-21-93	8,056'	8,011'
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3,357.8' GR	Delaware	7,811'	7,730'
Perforations			**Depth Casing Shoe**
7,811'-7,865' (54 - .5% Holes)			8,056'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	573'	725 sx-Circ 175 sx
11"	8-5/8"	3,984'	1600 sx-Circ 133 sx
7-7/8"	5-1/2"	8,056'	1595 sx-Circ 50 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	Post ID-2 4-1-93 comp & BK
3/21/93	3/25/93	Flow	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hours	680 PSI	1070 PSI	22/64"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	539	103	575

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

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[redacted] French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-37369	53815	Sand Dunes Delaware, West

Property Code	Property Name	Well Number
304898	MOBIL FED.	10

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3341.9'

Surface Location

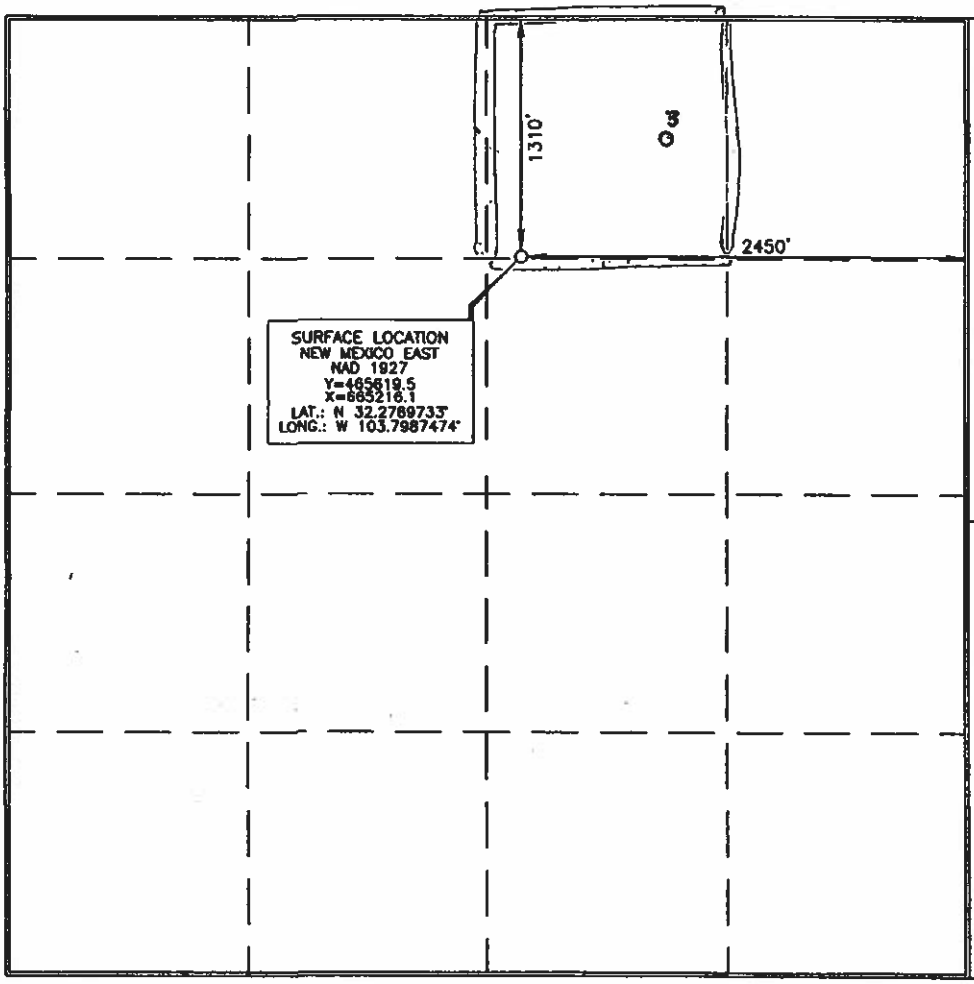
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	23 SOUTH	31 EAST, N.M.P.M.		1310'	NORTH	2450'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	Yes		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 5/15/09 Date

David Stewart
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
AUGUST 28, 2008
Date of Survey

Signature and Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 080828WL-d (KA)

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Energy, Minerals and Natural Resources Department

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DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
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OIL CONSERVATION DIVISION
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☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD A	5

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3358'

Surface Location

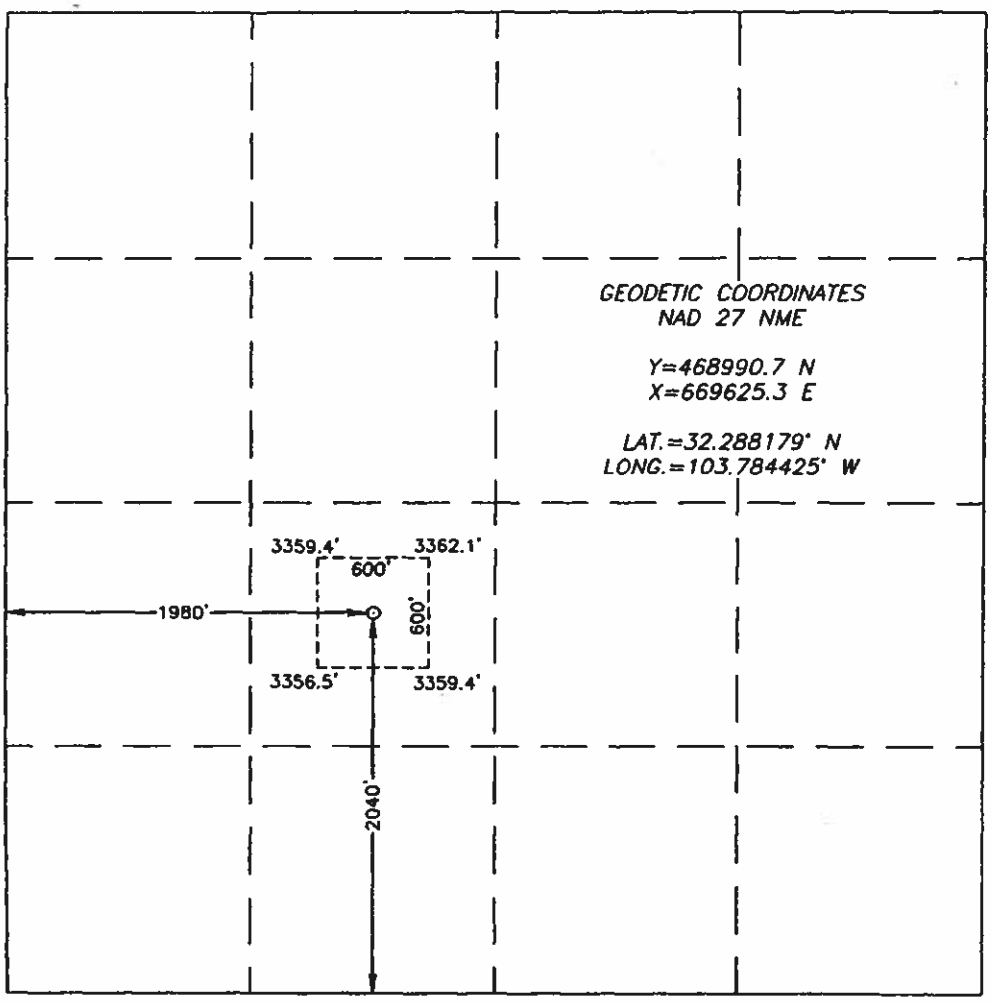
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	23-S	31-E		2040	SOUTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9/27/06
Date

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 24, 2006

Date Surveyed REV:09/26/06 MR

Signature & Seal of Professional Surveyor

GARY L. EDSON NEW MEXICO 12641 RONALD J. EIDSON 3239 REGISTERED PROFESSIONAL SURVEYOR

Ronald J. Eidson 9/26/06

06.11.1190

Certificate No. GARY L. EDSON 12641
RONALD J. EIDSON 3239

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1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
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State of New Mexico
Energy, Minerals and Natural Resources Department

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53985	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD A	6

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3353'

Surface Location

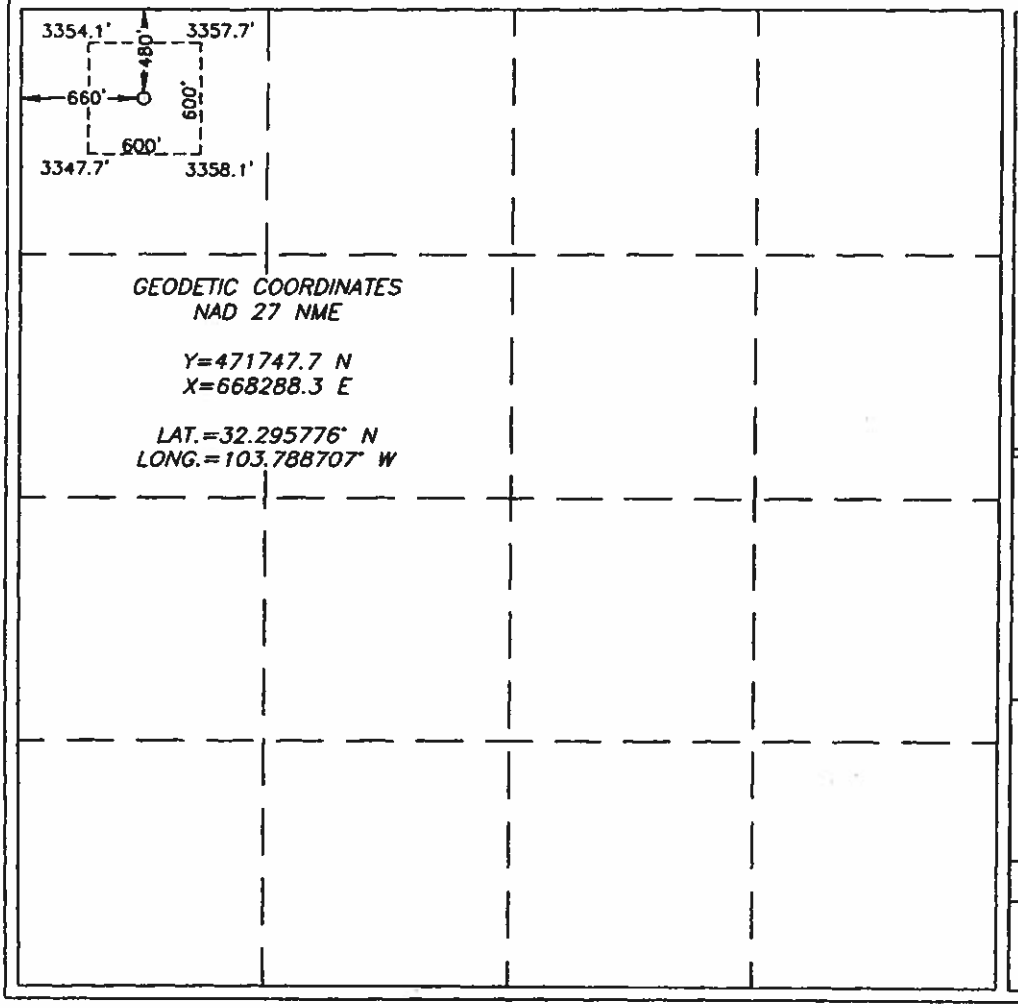
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	23-S	31-E		480	NORTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date 9/27/06

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 21, 2006
Date Surveyed — REV:09/26/06 MR

Signature & Seal of Professional Surveyor

Ronald J. Eidson 9/26/06
06.11.1191

RONALD J. EIDSON — NEW MEXICO — REGISTERED PROFESSIONAL SURVEYOR

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD A	7

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3354'

Surface Location

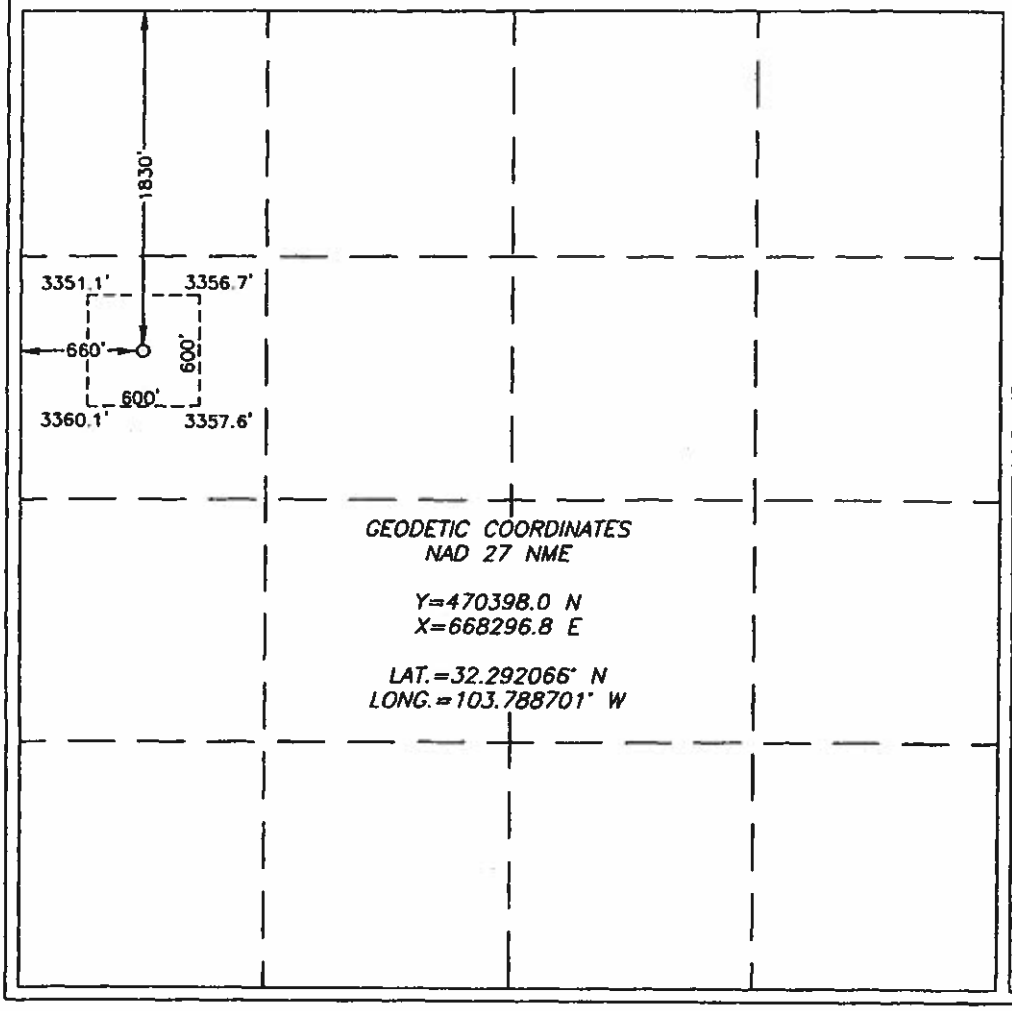
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	21	23-S	31-E		1830	NORTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date 9/27/06

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 24, 2006
Date Surveyed REV:09/26/06 MR

Signature & Seal of Professional Surveyor

NEW MEXICO — GARY L. JONES — 7977 — REGISTERED PROFESSIONAL SURVEYOR — RONALD J. EIDSON — 3239

9/26/06

06.11.1192

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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DISTRICT IV
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State of New Mexico
Energy, Minerals and Natural Resources Department

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD A	8

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3358'

Surface Location

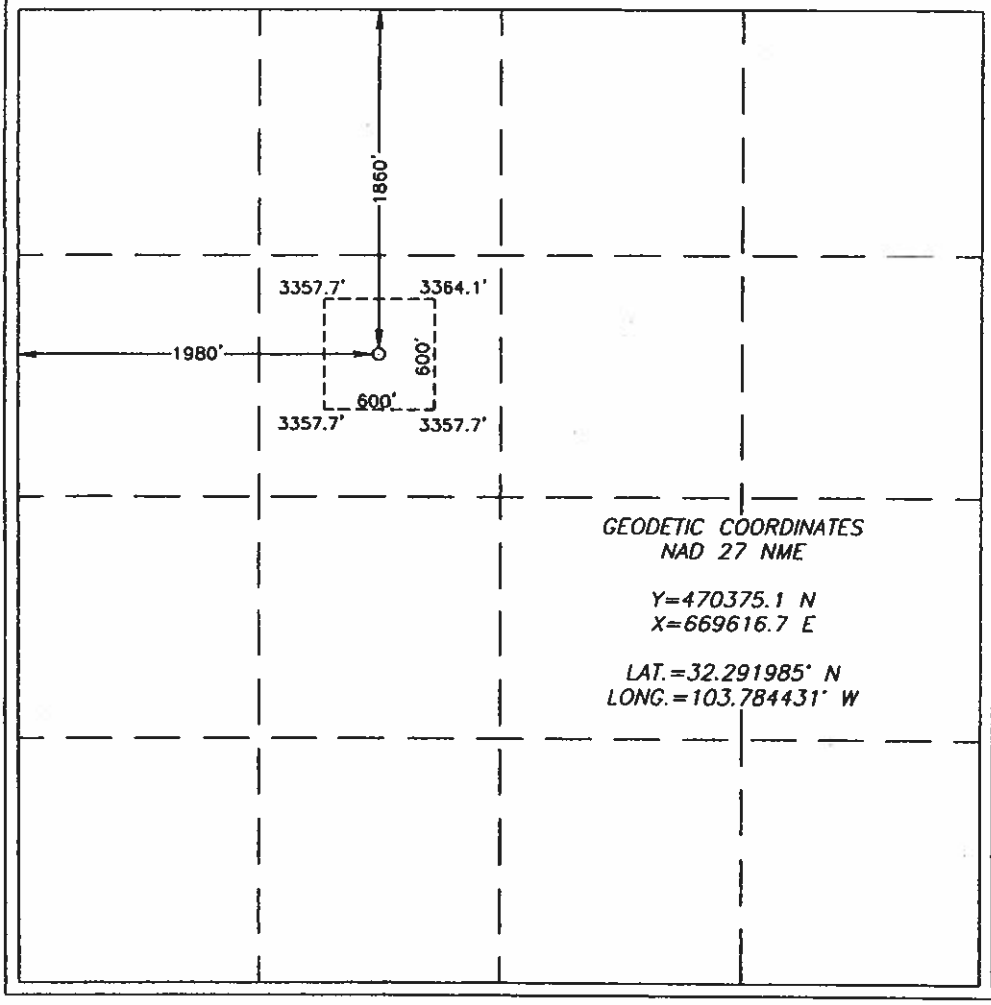
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	21	23-S	31-E		1860	NORTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



GEODETIC COORDINATES
NAD 27 NME

Y=470375.1 N
X=669616.7 E

LAT.=32.291985° N
LONG.=103.784431° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9/27/06 Date

R. SCOTT McDANIEL
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 24, 2006
Date Surveyed REV:09/26/06 MR

Signature & Seal of Professional Surveyor

NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
GARY L. JIDSON
RONALD J. EIDSON
9/26/06
06.11.1193

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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DISTRICT IV
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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD A	9

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3365'

Surface Location

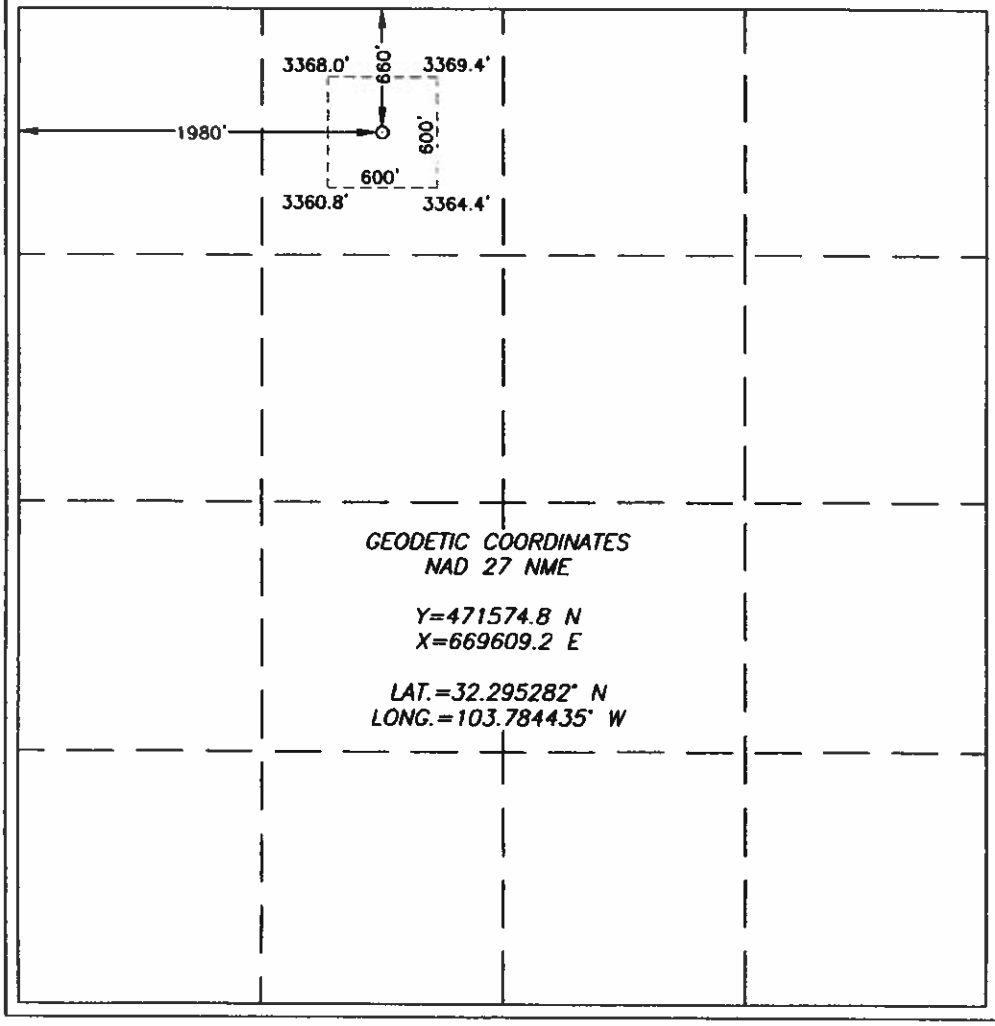
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	23-S	31-E		660	NORTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



GEODETIC COORDINATES
NAD 27 NME

Y=471574.8 N
X=669609.2 E

LAT.=32.295282° N
LONG.=103.784435° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 2, 2006

Date Surveyed JR

Signature & Seal of Professional Surveyor

Gary B. Eidson 10/16/06

06.11.1578

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RONALD J. EIDSON 3239

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DISTRICT III
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DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD A	10

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3367'

Surface Location

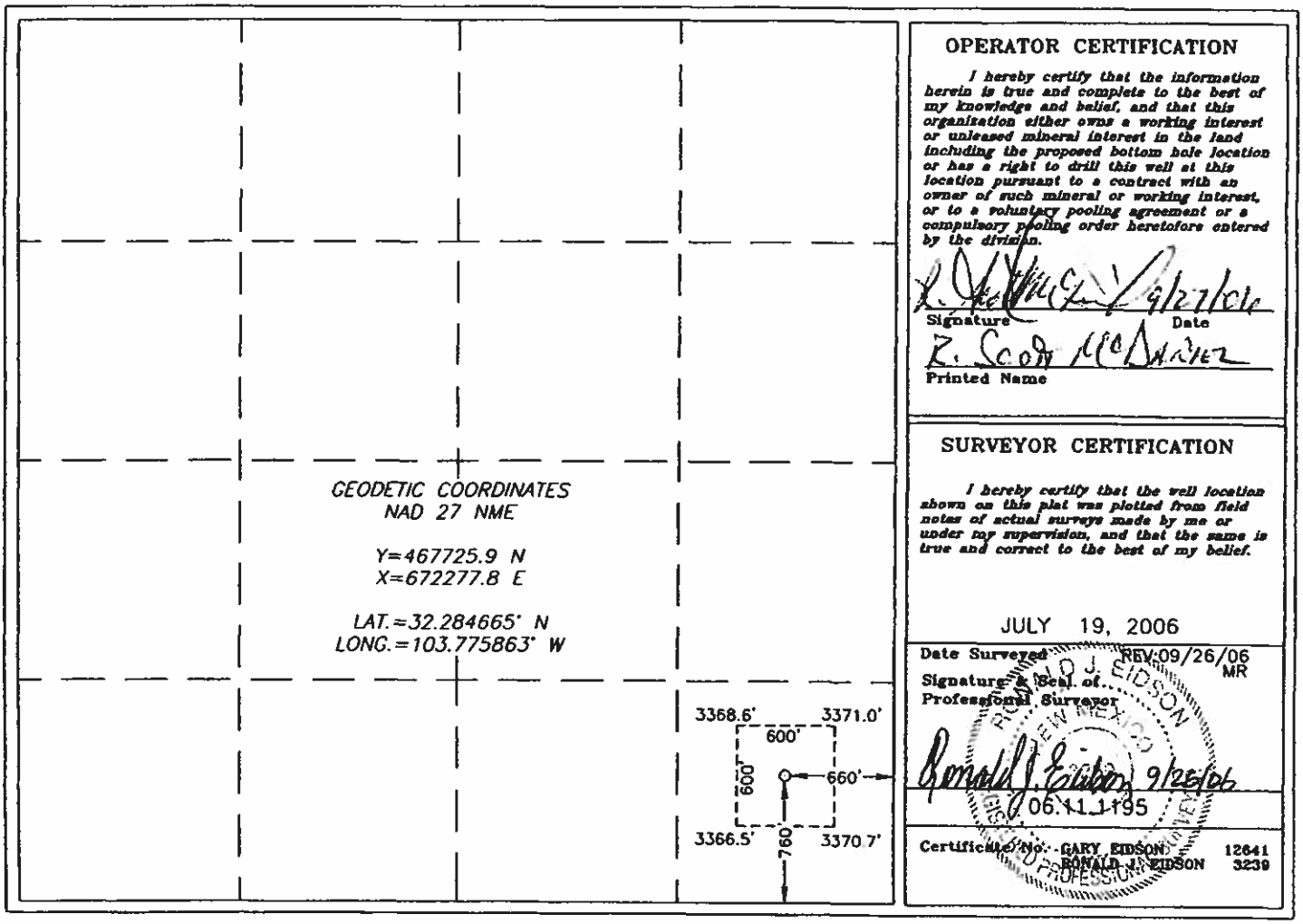
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	21	23-S	31-E		760	SOUTH	660	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date 9/27/06

R. Scott McClure
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 19, 2006

Date Surveyed REV:09/26/06 MR

Signature & Seal of Professional Surveyor

Ronald J. Eidson 9/26/06

06.11.1195

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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Revised October 12, 2005
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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD A	11

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3364'

Surface Location

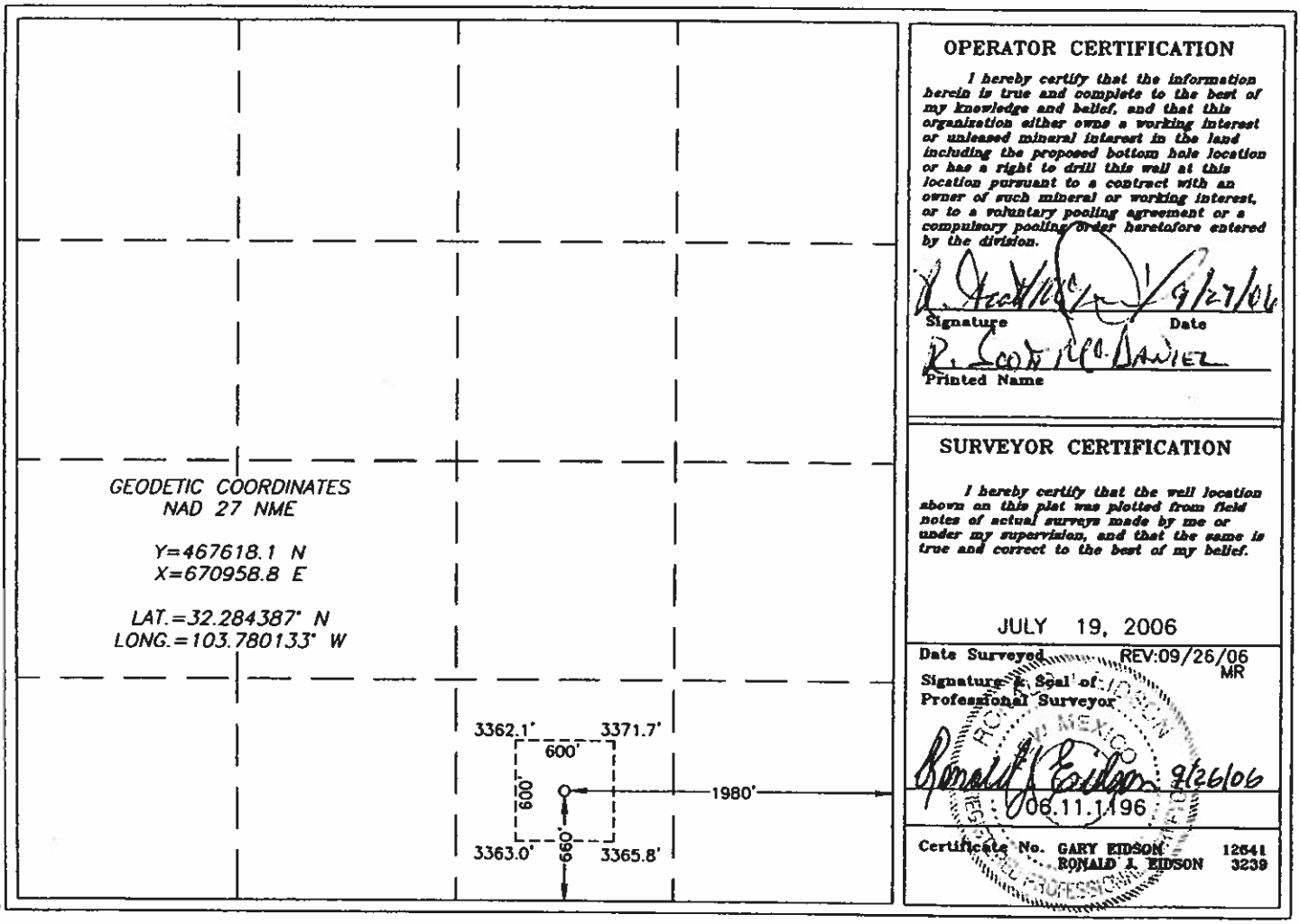
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	21	23-S	31-E		660	SOUTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9/27/06 Date

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 19, 2006

Date Surveyed REV:09/26/06 MR

Signature & Seal of Professional Surveyor

Ronald J. Eidson 9/26/06

06.11.1196

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD A	1-2

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3368'

Surface Location

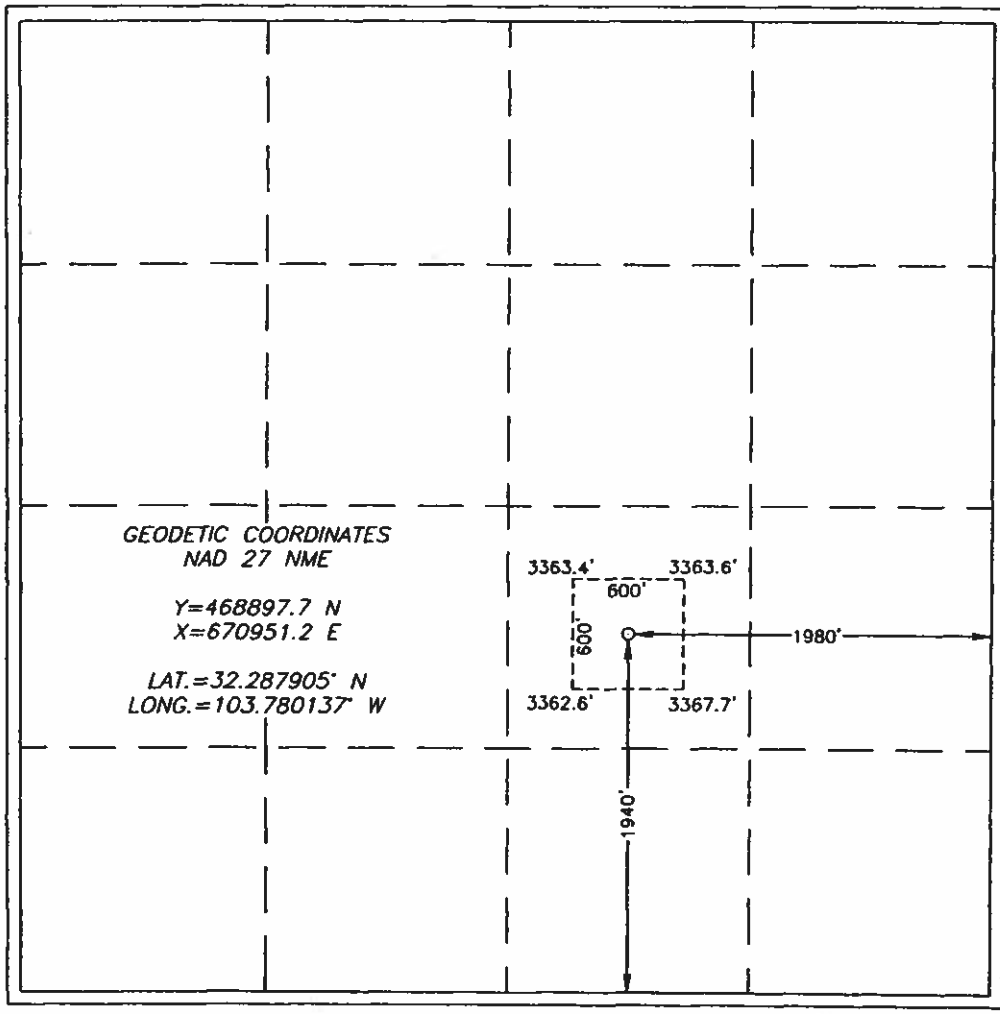
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	21	23-S	31-E		1940	SOUTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date 9/27/06

R. Scott Regan
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 19, 2006
Date Surveyed — REV:09/26/06 MR

Signature & Seal of Professional Surveyor

Ronald J. Eidson 9/26/06
06.11.1197

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD A	14

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3375'

Surface Location

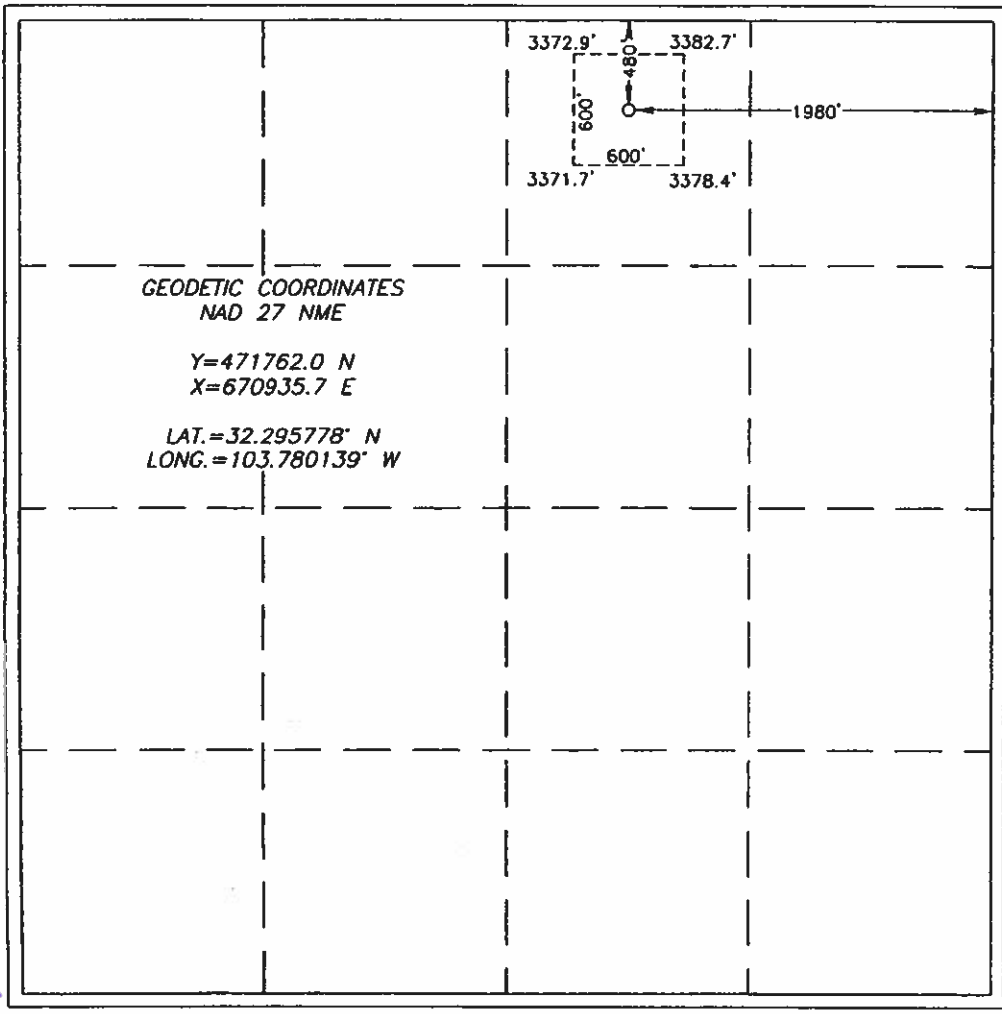
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	23-S	31-E		480	NORTH	1980	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9/27/06 Date

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 21, 2006
Date Surveyed REV:09/26/06 MR

Signature & Seal of Professional Surveyor

Ronald J. Eidson 9/26/06

06.11.1199

Certificate No. GARY L. EIDSON 12641
RONALD J. EIDSON 3239

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DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD A	15

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3402'

Surface Location

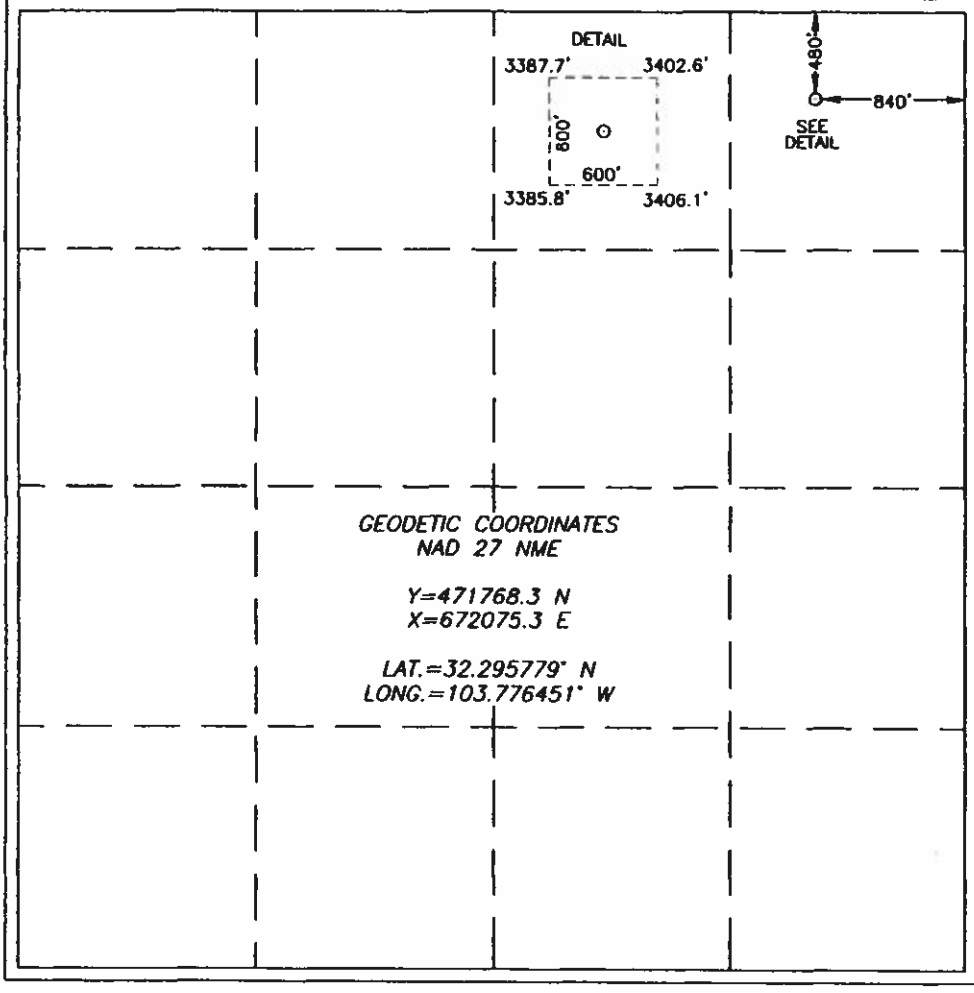
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	23-S	31-E		480	NORTH	840	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

R. Scott McDaniel 10/17/06
Signature Date

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 2, 2006
Date Surveyed JR

Signature & Seal of Professional Surveyor

Gary L. Edson 10/16/06

06.11.1579

Certificate No. GARY EDSON 12641
RONALD J. EDSON 3239

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DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD A	16

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3379'

Surface Location

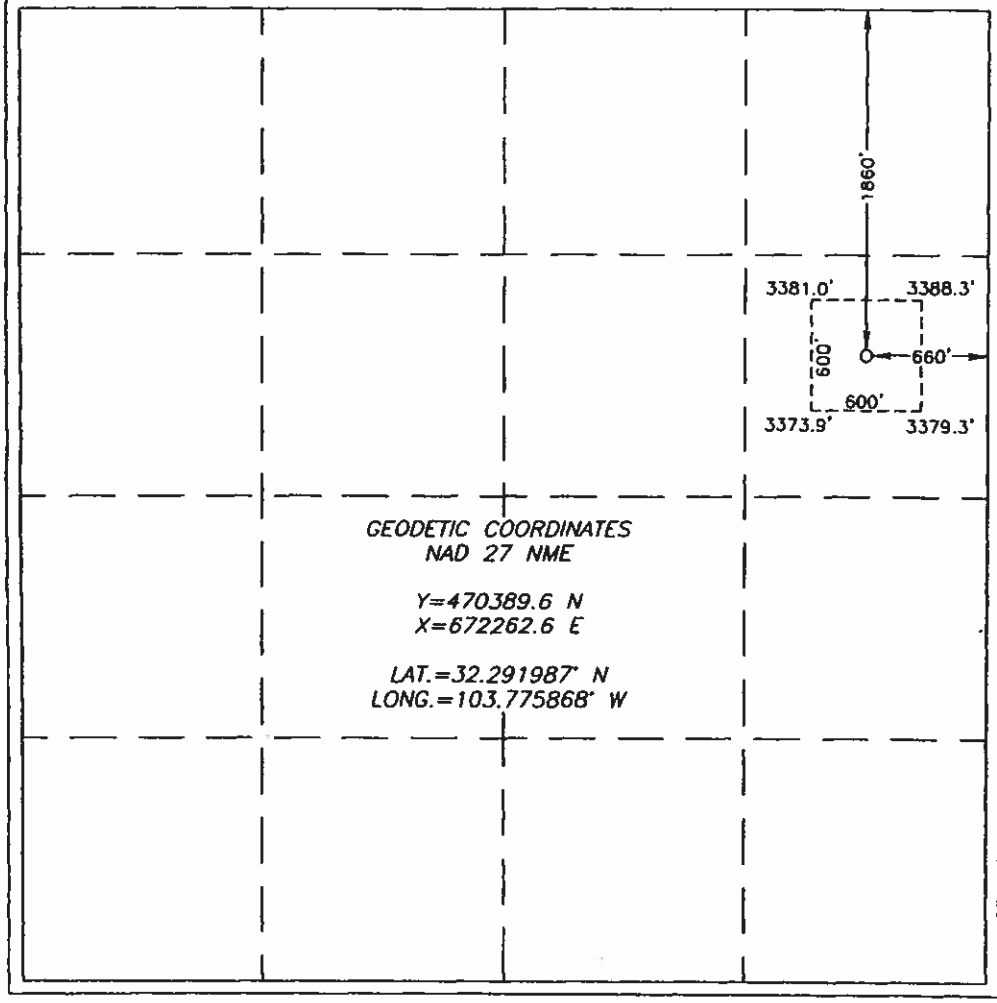
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	21	23-S	31-E		1860	NORTH	660	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



GEODETIC COORDINATES
NAD 27 NME

Y=470389.6 N
X=672262.6 E

LAT.=32.291987° N
LONG.=103.775868° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 9/27/06

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 20, 2006

Date Surveyed — REV:09/26/06 MR

Signature & Seal of Professional Surveyor

Ronald J. Eidson 9/26/06

06.11.1201

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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Revised October 12, 2005
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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD A	17

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3369'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	21	23-S	31-E		2090	SOUTH	660	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

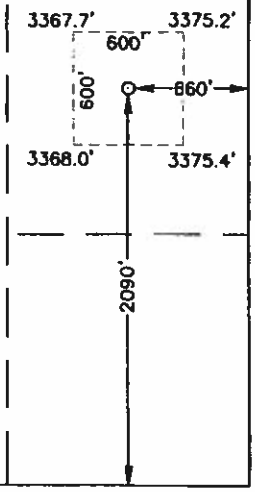
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

GEODETIC COORDINATES
NAD 27 NME

Y=469055.6 N
X=672270.0 E

LAT.=32.288320° N
LONG.=103.775866° W



OPERATOR CERTIFICATION

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Signature Date 10/17/06

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 2, 2006

Date Surveyed JR

Signature & Seal of Professional Surveyor

10/16/06

06.11.1580

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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District Office
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DISTRICT I
P. O. Box 1980
Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD
Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd
Aztec, NM 87410

State of New Mexico
Energy, Minerals, and Natural Resources Department

Revised 1-1-89

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT
All distances must be from the outer boundaries of the section.

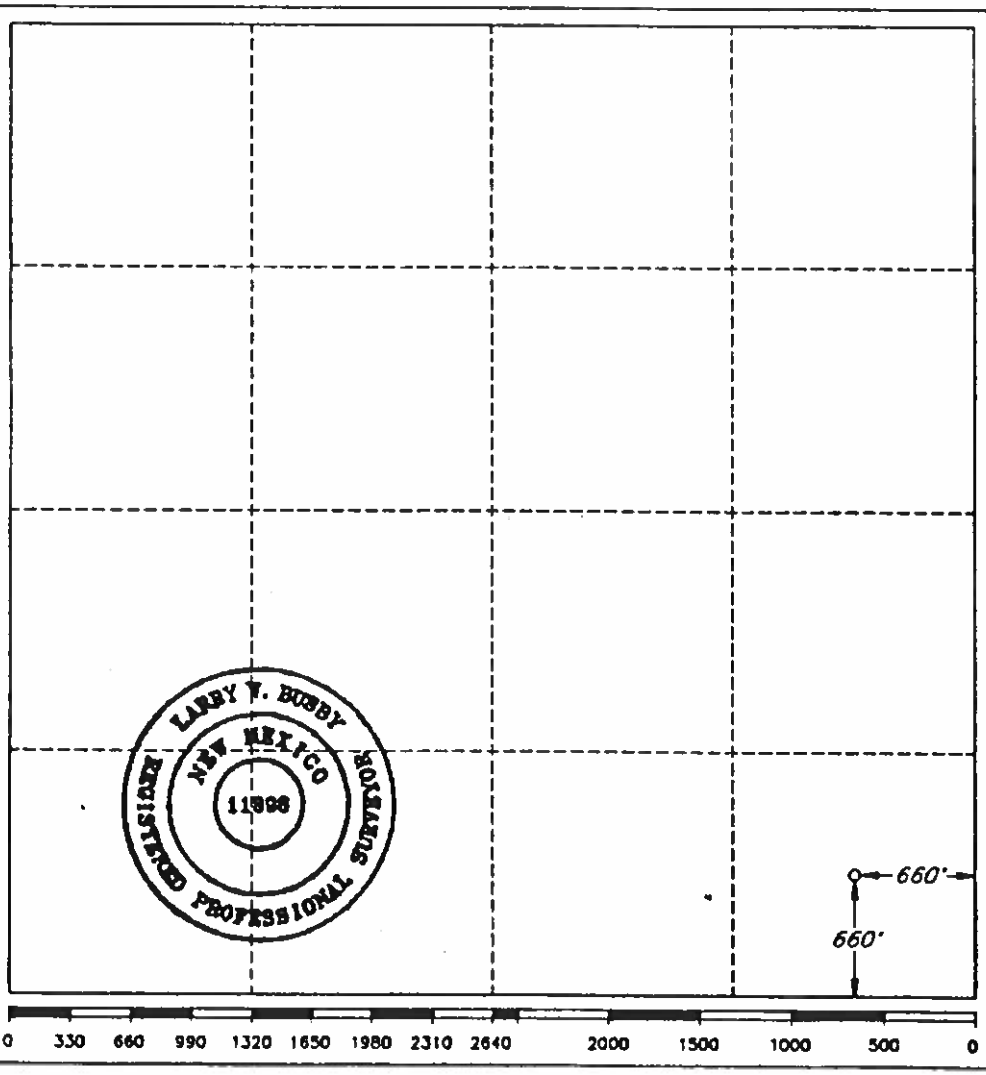
Operator	Lease	Well No.
Kaiser-Francis Oil Company	PURE GOLD 'B' FEDERAL	4

Unit Letter	Section	Township	Range	County
P	20	23 SOUTH	31 EAST, N.M.P.M.	EDDY

Actual Footage Location of Well: 660' feet from the SOUTH line and 660' feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	
3344'	Delaware	Wildcat-Delaware	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all the owners been consolidated by communitization, unitization, forced-pooling, etc.?
   ☐ Yes ☐ No If answer is "yes", type of consolidation _____
   If the answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use the reverse side of this form if neccessary.) _____
   No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information herein is true and complete to the best of my knowledge and belief.

Signature: Milton Griffin
Printed Name: Milton Griffin
Position: Operations Engineer
Company: Kaiser-Francis Oil Co.
Date: 10/15/92

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: AUGUST 8, 1992
Signature and Seal of Professional Surveyor: Larry W. Busby
Certificate No. LARRY W. BUSBY R.P.S. #11398

JOB NO. 92155 V.H.B.

125630

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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 19 1993
O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Kaiser-Francis Oil Company	30-015-27238

Address: P. O. Box 21463, Tulsa, OK 74121-1468

Reason(s) for Filing (Check proper box)

New Well	[x]	Change in Transporter of:	
Recompletion	[ ]	Oil [ ]	Dry Gas [ ]
Change in Operator	[ ]	Casinghead Gas [ ]	Condensate [ ]

Other (Please explain) C-104 MUST NOT BE APPROVED FOR 5/25/93... UNTIL ... IS OBTAINED FROM

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

W. Saul Dunn

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, (Federal) or Fee	Lease No.
~~Pure Gold B Federal~~	4	~~Undesignated~~ (Delaware)		NM-38463

Location

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line

Section 20 Township 23S Range 31E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
EOTT Energy Corp. EOTT Energy Operating LP Effective 4-1-94	P. O. Box 1188, Houston, TX 77251-1188
Name of Authorized Transporter of Casinghead Gas [x] or Dry Gas [ ]	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	P	20	23S	31E	No	Approx. 3/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	x		x					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/30/93	3/5/93	8100	8062
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3344 Gr.	Delaware	7734	7600
Perforations			**Depth Casing Shoe**
7734' - 7896' o.a.			-

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	700	650 Prod ED-2
11	8 5/8	4100	1200 4-2-93
7 7/8	5 1/2	8100	600 comp + BH
7 7/8	DV Tool	6192	675

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
3/5/93	3/9/93	Flow	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
17 hrs.	200	1300	32/64
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	284	71	240

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

OIL CONSERVATION DIVISION

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State of New Mexico
Ene , Minerals, and Natural Resources D :rtment

Form C-102
Revised 1-1-89

DISTRICT I
P. O. Box 1980
Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD
Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd
Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT
All distances must be from the outer boundaries of the section.

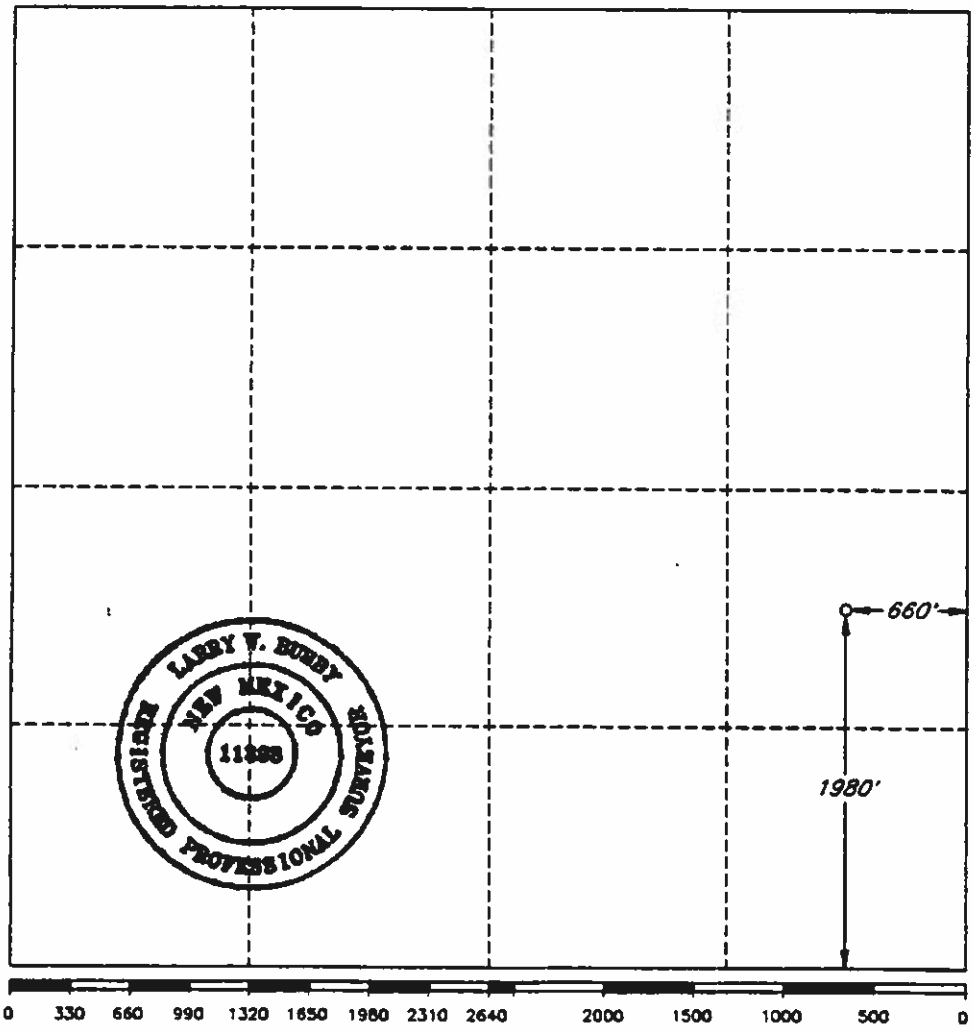
Operator	Lease	Well No.
KAISER-FRANCIS OIL COMPANY	PURE GOLD 'B' FEDERAL	5

Unit Letter	Section	Township	Range	County
I	20	23 SOUTH	31 EAST, N.M.P.M.	EDDY

Actual Footage Location of Well: 1980' feet from the SOUTH line and 660' feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	
3343'	Delaware	Wildcat Delaware	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all the owners been consolidated by communitization, unitization, forced-pooling, etc.?
   ☐ Yes ☐ No If answer is "yes", type of consolidation _____
   If the answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use the reverse side of this form if neccessary.) _____
   No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information herein is true and complete to the best of my knowledge and belief.

Signature: W. Milton Griffin
Printed Name: Milton Griffin
Position: Operations Engineer
Company: Kaiser-Francis Oil Co.
Date: 12-8-92

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: AUGUST 6, 1992
Signature and Seal of Professional Surveyor
Certificate No. LARRY W. BUSBY R.P.S. #11398
JOB NO. 92156 V.H.B.

125430

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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Kaiser-Francis Oil Company	30-015-27289

Address: P. O. Box 21468, Tulsa, OK 74121-1468

Reason(s) for Filing (Check proper box)

- New Well [X]
- Recompletion [ ]
- Change in Operator [ ]
- Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
- Other (Please explain) [X]: This is to request a test allowable for July 1993 in the amount of 1850 bbls of oil. Perfs: 7735' - 7896' o.a.

If change of operator give name and address of previous operator: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Pure Gold B Federal	5	W. Sand Dunes (Delaware)	State, (Federal) or Fee	NM - 38463

Location

Unit Letter J : 1980 Feet From The South Line and 660 Feet From The East Line

Section 20 Township 23S Range 31E NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
EOTT Energy Corp.	P. O. Box 1188, Houston, TX 77251-1188
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas	P. O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	L	20	23S	31E	Yes	7/4/93

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. OPERATOR CERTIFICATE OF COMPLIANCE

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Submit to the Appropriate
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State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-102
Revised 1-1-89

DISTRICT I
P. O. Box 1980
Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD
Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd
Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT
All distances must be from the outer boundaries of the section.

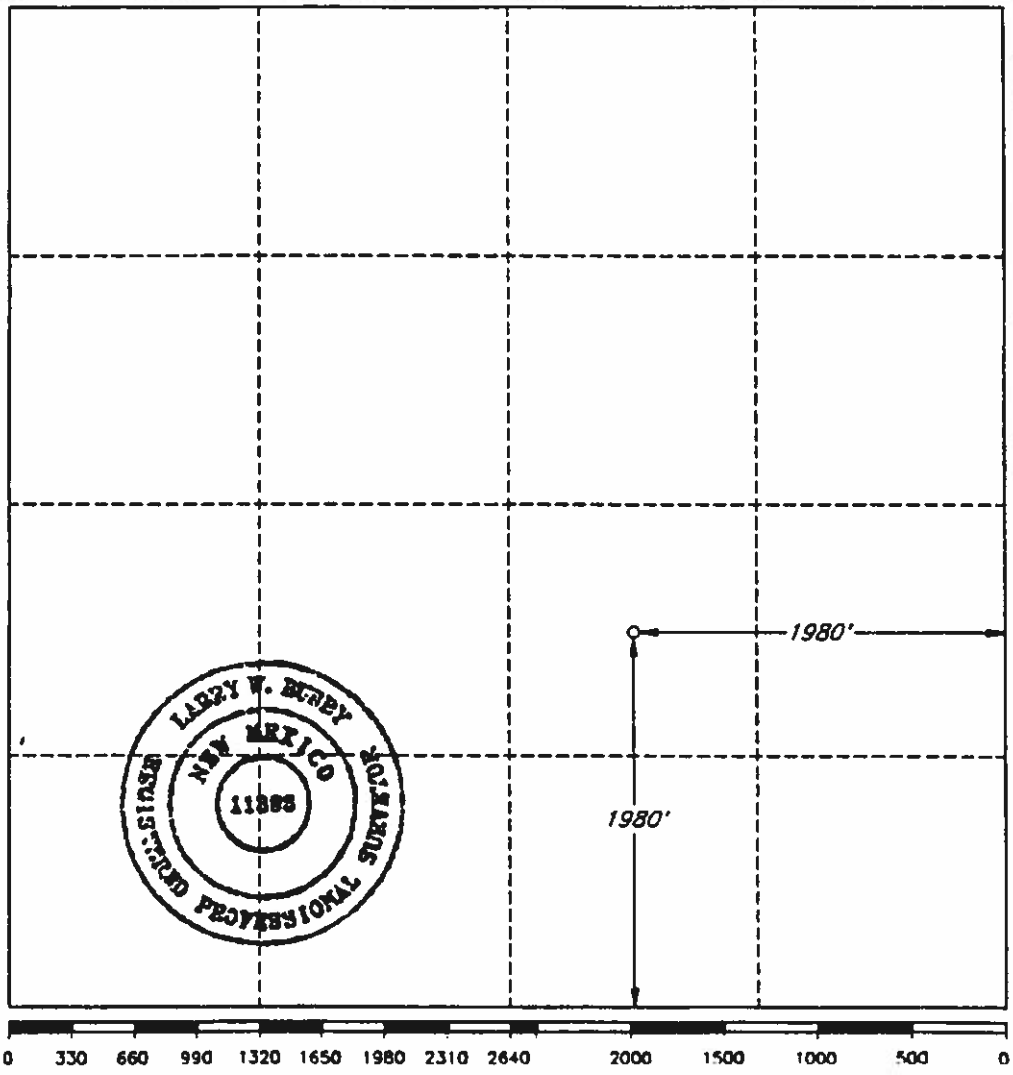
Operator	Lease	Well No.
KAISER-FRANCIS OIL COMPANY	PURE GOLD 'B' FEDERAL	6

Unit Letter	Section	Township	Range	County
J	20	23 SOUTH	31 EAST, N.M.P.M.	EDDY

Actual Footage Location of Well: 1980' feet from the SOUTH line and 1980' feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	
3341'	Delaware	Wildcat Delaware	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all the owners been consolidated by communitization, unitization, forced-pooling, etc.?
   ☐ Yes ☐ No If answer is "yes", type of consolidation _____
   If the answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use the reverse side of this form if neccessary.) _____
   No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information herein is true and complete to the best of my knowledge and belief.

Signature: Milton Griffin
Printed Name: Milton Griffin
Position: Operations Engineer
Company: Kaiser-Francis Oil Co.
Date: 12-8-92

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: AUGUST 8, 1992
Signature and Seal of Professional Surveyor

Certificate No. LARRY W. BUSBY R.P.S. #11398
JOB NO. 02157

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	Well API No.
Kaiser-Francis Oil Company	30-015-27290
Address	
P. O. Box 21468, Tulsa, OK 74121-1468	

Reason(s) for Filing *(Check proper box)*

New Well [■] Recompletion [ ] Change in Operator [ ]

Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]

Other *(Please explain)* [ ]

If change of operator give name and address of previous operator

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, (Federal) or Fee	Lease No.
Pure Gold B Federal	6	W. Sand Dunes (Delaware)		NM - 38463

Location

Unit Letter K J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 20 Township 23S Range 31E , NMPM, Eddy County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address *(Give address to which approved copy of this form is to be sent)*
EOTT Energy Corp. EOTT Energy Operating LP Effect 1-93	P. O. Box 1188, Houston, TX 77251-1188
Name of Authorized Transporter of Casinghead Gas or Dry Gas [ ]	**Address *(Give address to which approved copy of this form is to be sent)***
El Paso Natural Gas	P. O. Box 1492, El Paso, TX 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	K	20	23S	31E	No	7/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6/3/93	6/29/93	8100	8029
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3341 GR	Delaware	7704	7651
Perforations			**Depth Casing Shoe**
7704' - 7868' o.a.			8100

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	727	965 Pan TD-2
11	8 5/8	4070	1450 8-6-93
7 7/8	5 1/2	8100	550 Comp + BK
7 7/8	DV tool	6193	700

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
6/29/93	7/2/93	Flow	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs.	730	1150	16/64
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	186	187 bbls. load wtr.	585

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

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State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
[redacted] FRENCH DR., HOBBS, NM 88240

DISTRICT II
[redacted] W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-10
Revised October 12, 200
Submit to Appropriate District Office
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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD B	7

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3340'

Surface Location

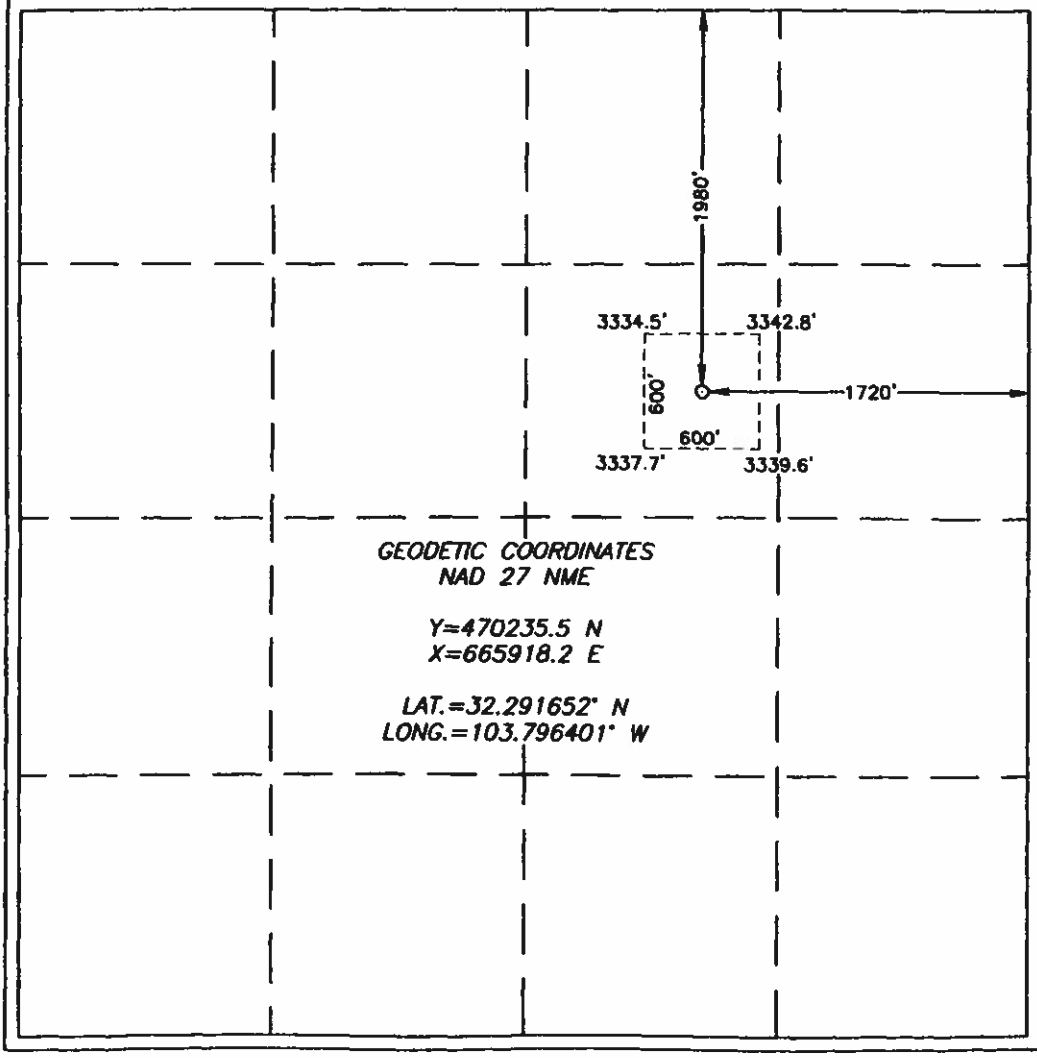
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	20	23-S	31-E		1980	NORTH	1720	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



GEODETIC COORDINATES
NAD 27 NME

Y=470235.5 N
X=665918.2 E

LAT.=32.291652° N
LONG.=103.796401° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date 10/17/06

Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 5, 2006

Date Surveyed JR

Signature & Seal of Professional Surveyor

10/13/06

06.11.1609

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD B	8

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3346'

Surface Location

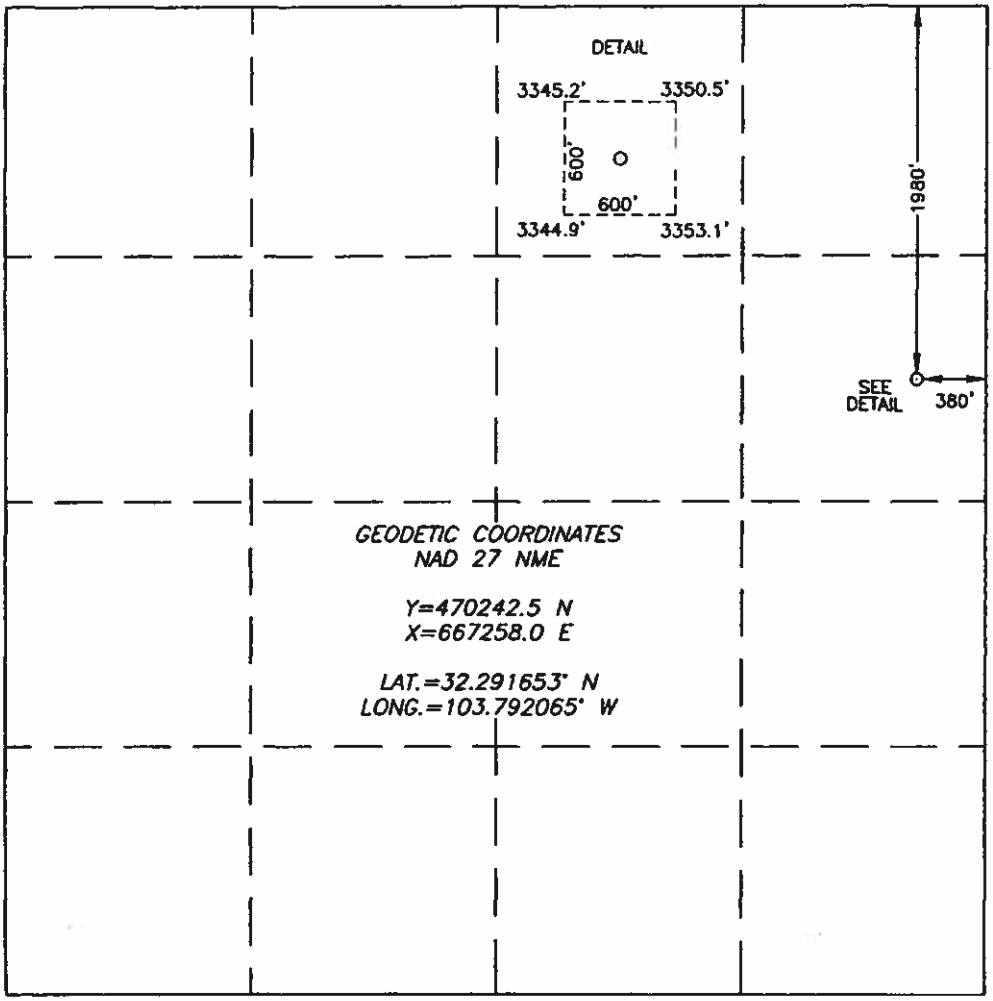
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	20	23-S	31-E		1980	NORTH	380	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 4/27/06

K. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 26, 2006
Date Surveyed JR

Signature & Seal of Professional Surveyor

Ronald J. Eidson 8/09/06
06.11.1204

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD B	10

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3347'

Surface Location

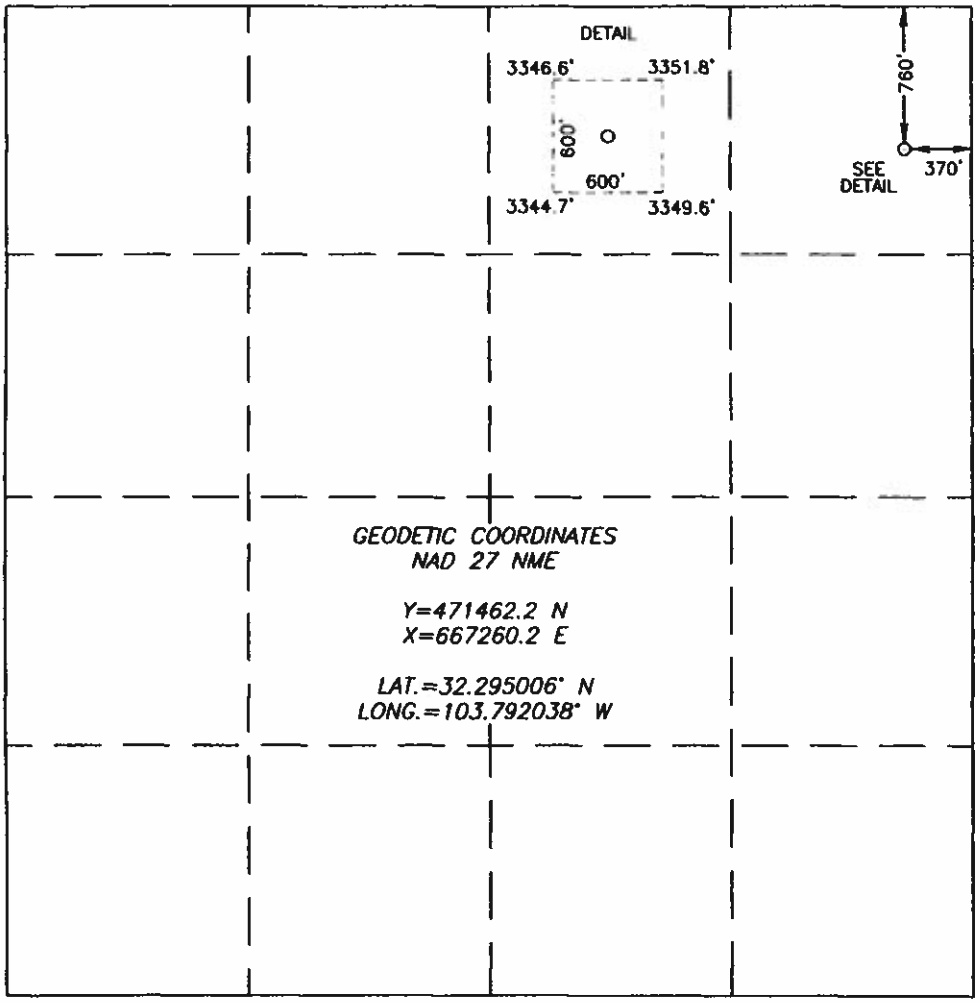
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	20	23-S	31-E		760	NORTH	370	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 2, 2006

Date Surveyed JR

Signature & Seal of Professional Surveyor

Gary L. Jones 10/16/06

06.11.1577

Certificate No. GARY L. JONES 12641
RONALD J. EIDSON 3239

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1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD B	11

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3335'

Surface Location

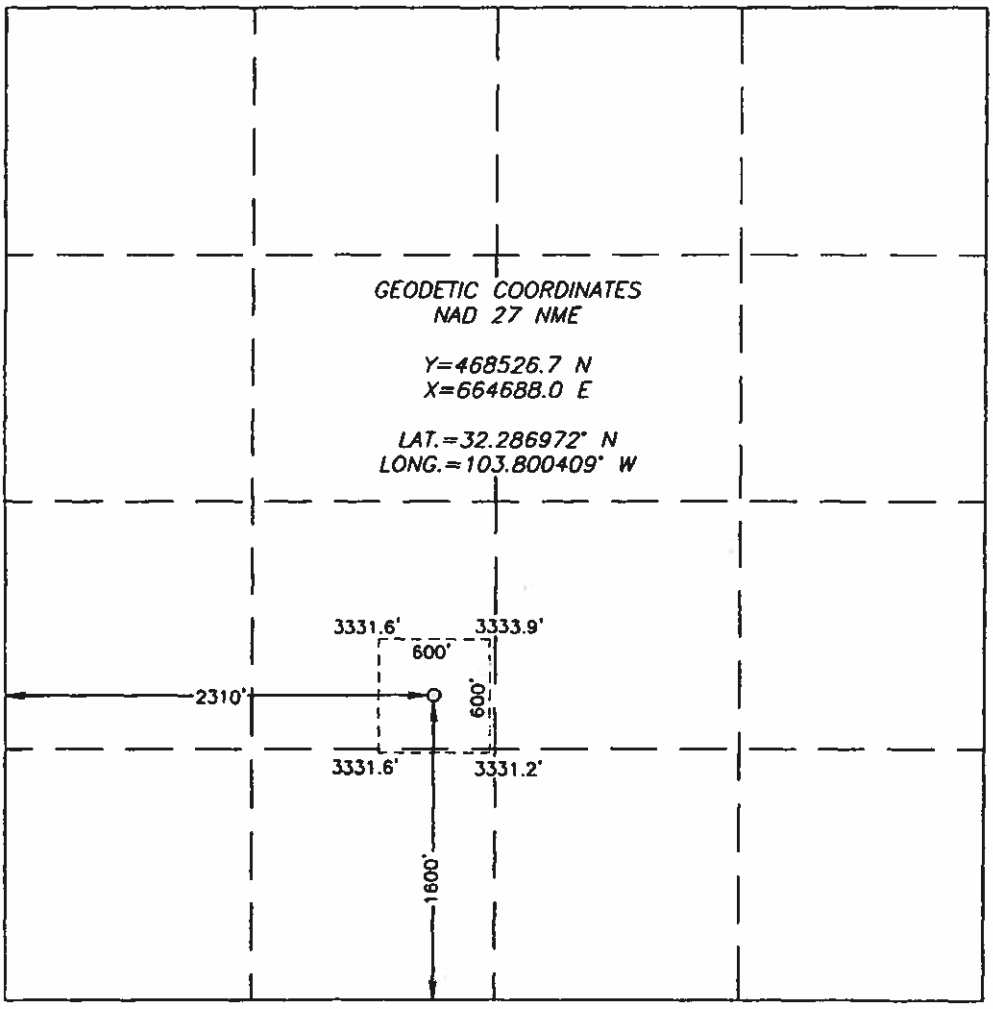
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	20	23-S	31-E		1600	SOUTH	2310	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

R. Scott Dahler
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 25, 2006

Date Surveyed REV: 09/26/06 JR

Signature & Seal of Professional Surveyor

RONALD J. EIDSON NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR

9/26/06

06.11.1206

Certificate No. GARY L. EIDSON 12641
RONALD J. EIDSON 3239

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State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I
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DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

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1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD B	12

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3324'

Surface Location

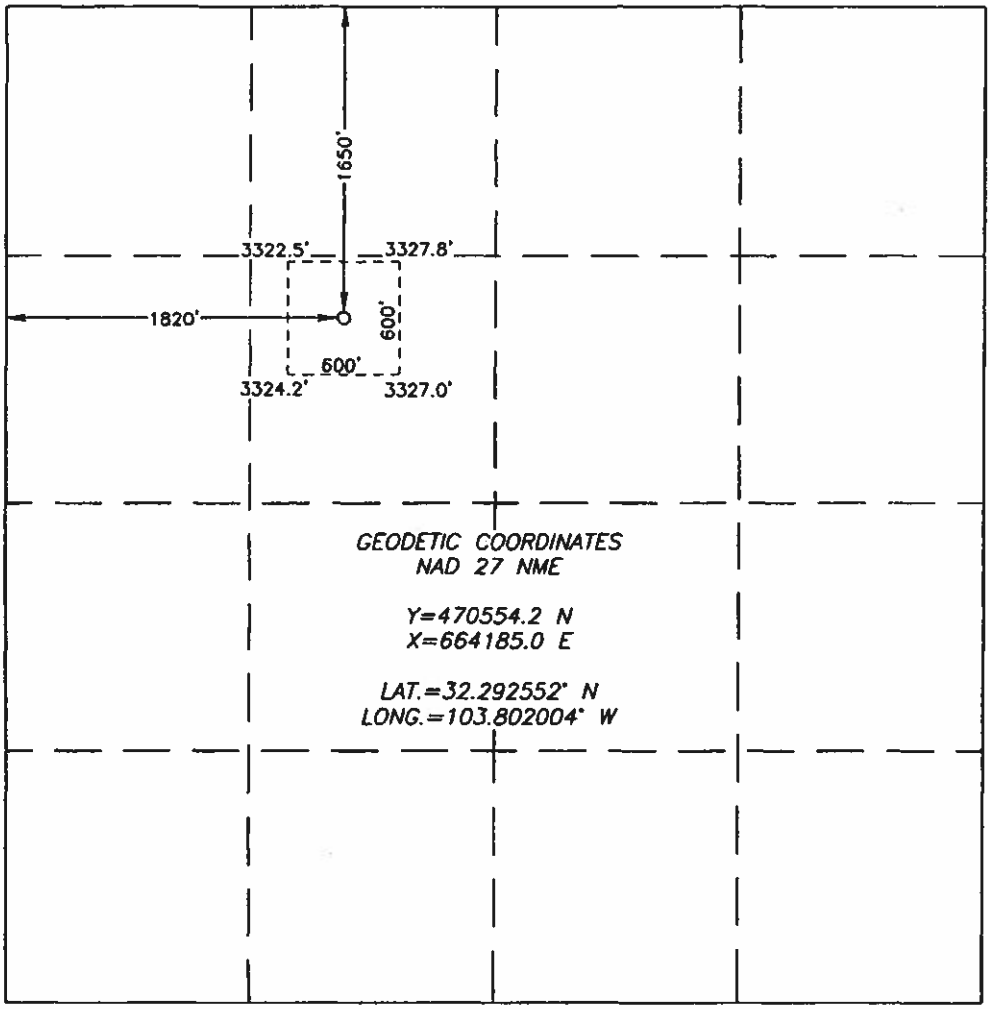
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	23-S	31-E		1650	NORTH	1820	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9/27/06 Date

E. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 26, 2006

Date Surveyed REV: 09/26/06 JR

Signature & Seal of Professional Surveyor

Ronald J. Eidson 9/26/06

06.11.1207

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-38542	53815	Sand Dunes Delaware, West

Property Code	Property Name	Well Number
304928	PURE GOLD B FED.	13

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3336.0'

Surface Location

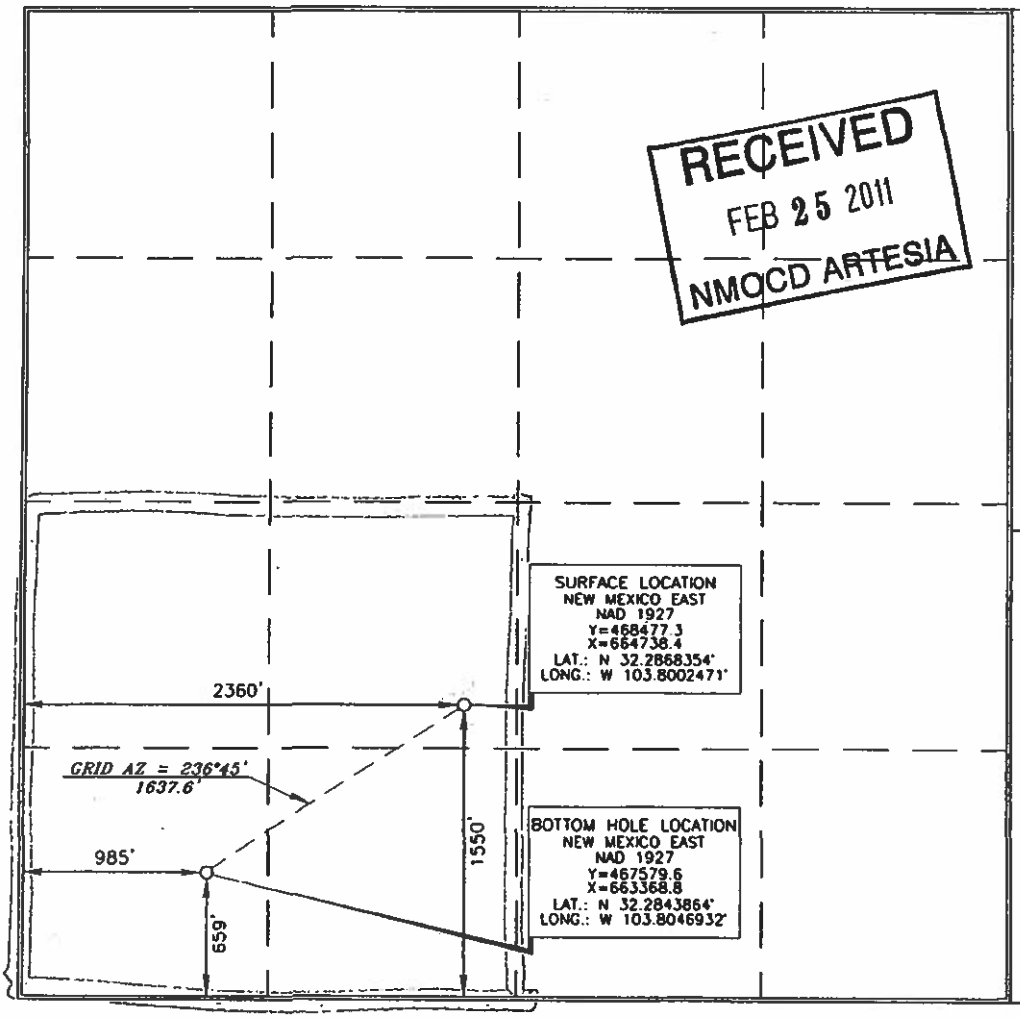
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	20	23 SOUTH	31 EAST, N.M.P.M.		1550'	SOUTH	2360'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	23 SOUTH	31 EAST, N.M.P.M.		659'	SOUTH	985'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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OPERATOR CERTIFICATION

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Signature — Date: 2/8/10

David Stewart - Sr. Regulatory Analyst
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
MAY 18, 2010
Date of Survey

Signature and Seal of Professional Surveyor

Jerry Q. Asel 5/27/2010
Certificate Number 15079

WO# 100119WL-a (Rev. A) (KA)

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[X] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-38542	53815	Sand Dunes Delaware, West

[4] Property Code	[5] Property Name	[6] Well Number
304928	Pure Gold B Federal	13

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA Inc.	3336' GR

[10] Surface Location

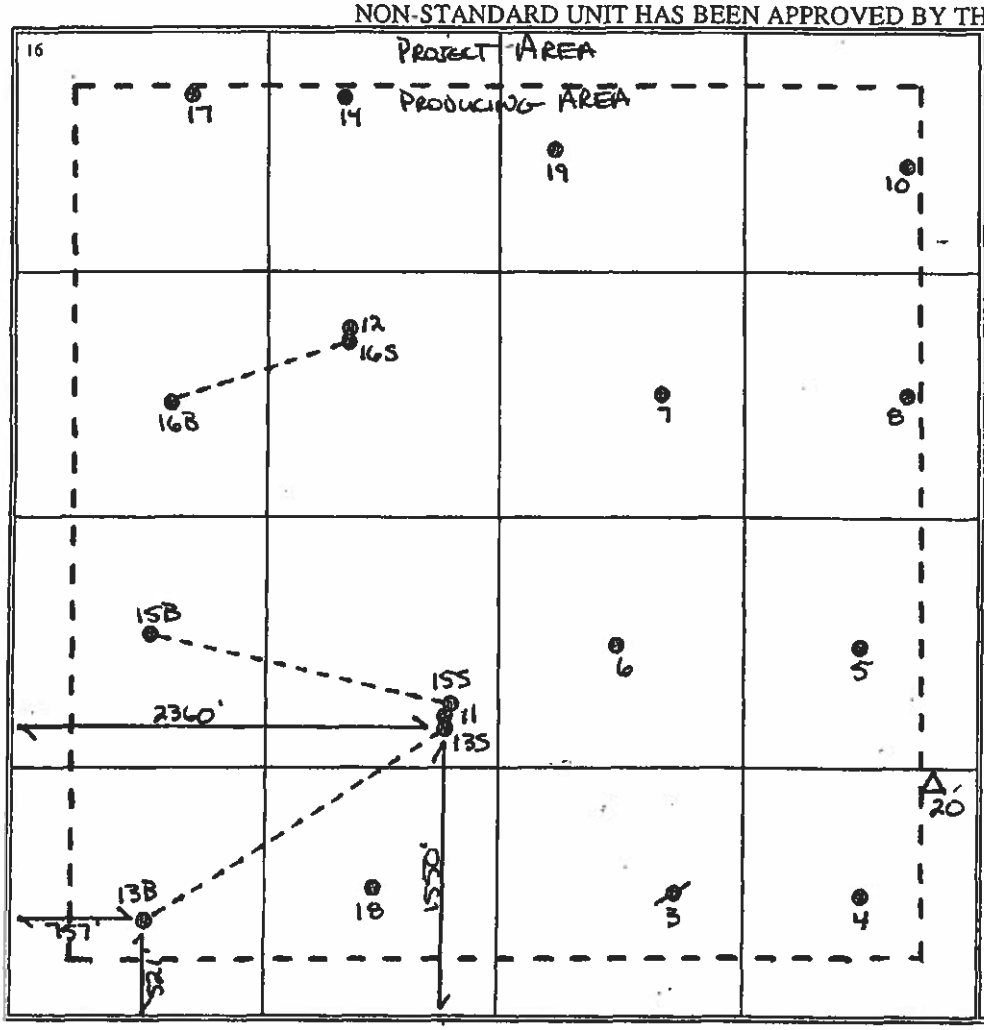
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	20	23S	31E		1550	South	2360	West	Eddy

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	20	23S	31E		521	South	757	West	Eddy

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
640	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



[17] OPERATOR CERTIFICATION

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Signature — Date: 4/12/12

David Stewart
Printed Name

Regulatory Advisor
david_stewart@oxy.com

[18] SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-38520	53815	Sand Dunes Delaware, West

Property Code	Property Name	Well Number
304928	PURE GOLD B FEDERAL	15

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3335.6'

Surface Location

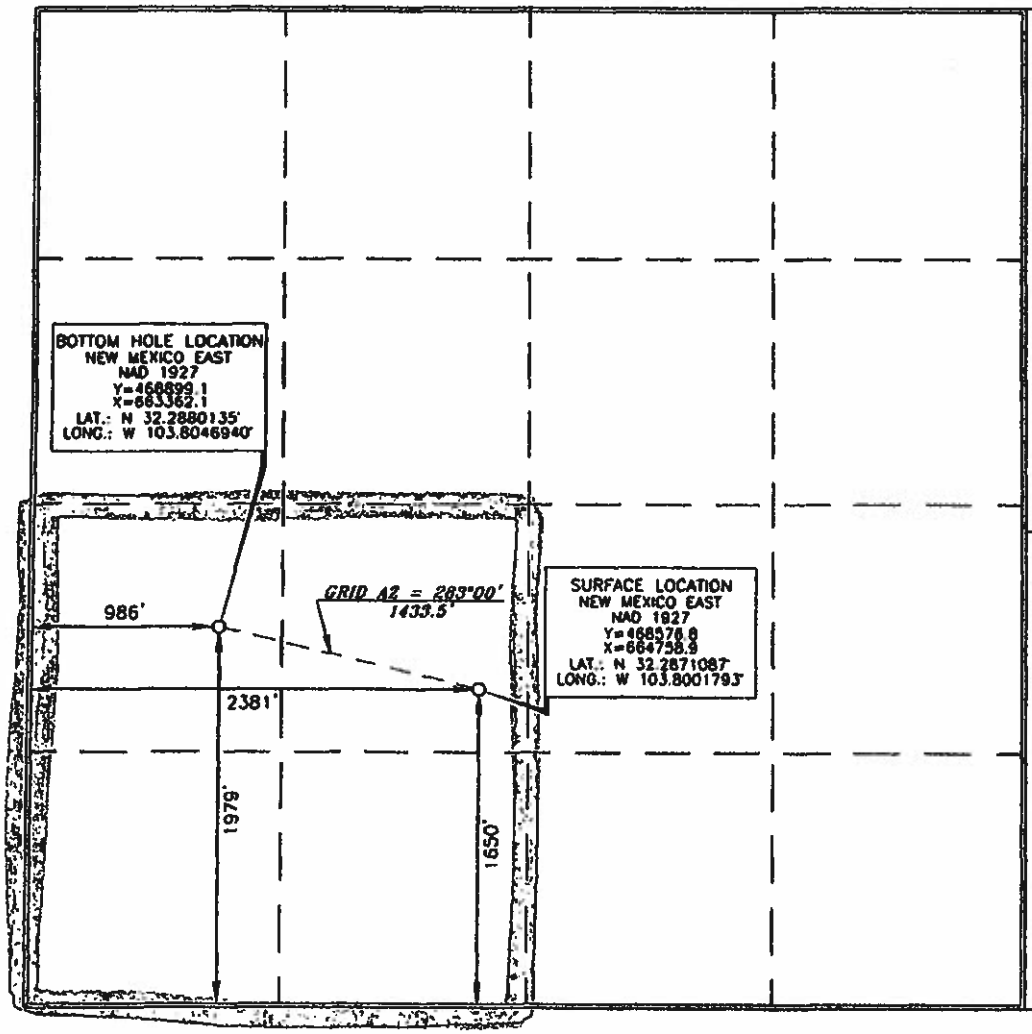
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	20	23 SOUTH	31 EAST, N.M.P.M.		1650'	SOUTH	2381'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	20	23 SOUTH	31 EAST, N.M.P.M.		1979'	SOUTH	986'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160	Yes		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Signature — Date: 12/29/11

David Stewart — Printed Name: Reg. Advisor

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 18, 2010
Date of Survey

Signature and Seal of Professional Surveyor:

GARY L. JONES — NEW MEXICO — 15079 — REGISTERED PROFESSIONAL LAND SURVEYOR

12/19/2011

Certificate Number 15079

WO# 100119WL-b (Rev. B) (M

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WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-38520	53815	Sand Dunes Delaware, West

[4] Property Code	[5] Property Name	[6] Well Number
304928	Pure Gold B Federal	15

[7] OGRID No	[8] Operator Name	[9] Elevation
16696	OXY USA Inc.	3335.4' GL

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	20	23S	31E		1650	south	2381	west	Eddy

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	20	23S	31E		2032	south	773	west	Eddy

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No
640	Y		

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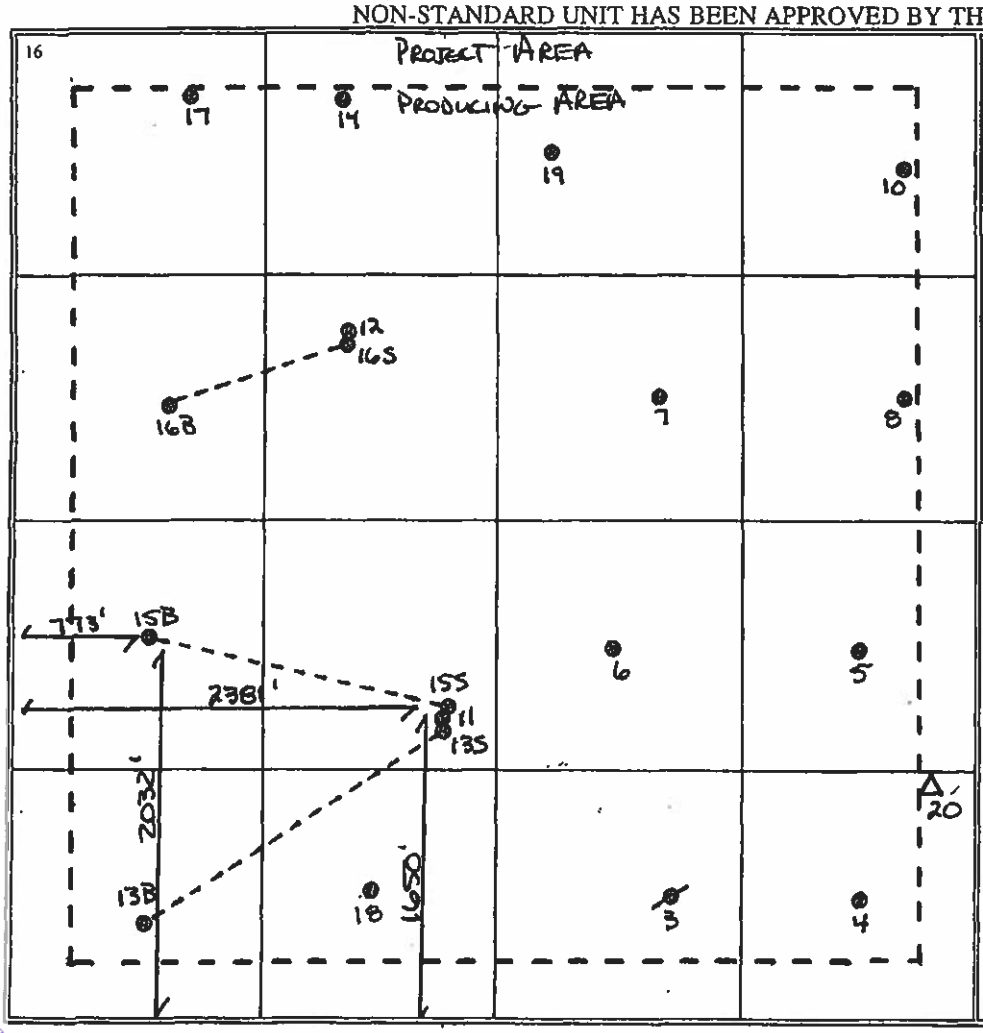

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Signature — Date: 4/12/12

David Stewart
Printed Name

Regulatory Advisor
david.stewart@oxy.com

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Date of Survey
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[X] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1] API Number	[2] Pool Code	[3] Pool Name
30-015-38555	53815	Sand Dunes Delaware, West

[4] Property Code	[5] Property Name	[6] Well Number
304928	Pure Gold B Federal	16

[7] OGRID No.	[8] Operator Name	[9] Elevation
16696	OXY USA Inc.	3325.8' GL

[10] Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	23S	31E		1723	north	1819	west	Eddy

[11] Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	20	23S	31E		2013	north	872	west	Eddy

[12] Dedicated Acres	[13] Joint or Infill	[14] Consolidation Code	[15] Order No.
640	Y		

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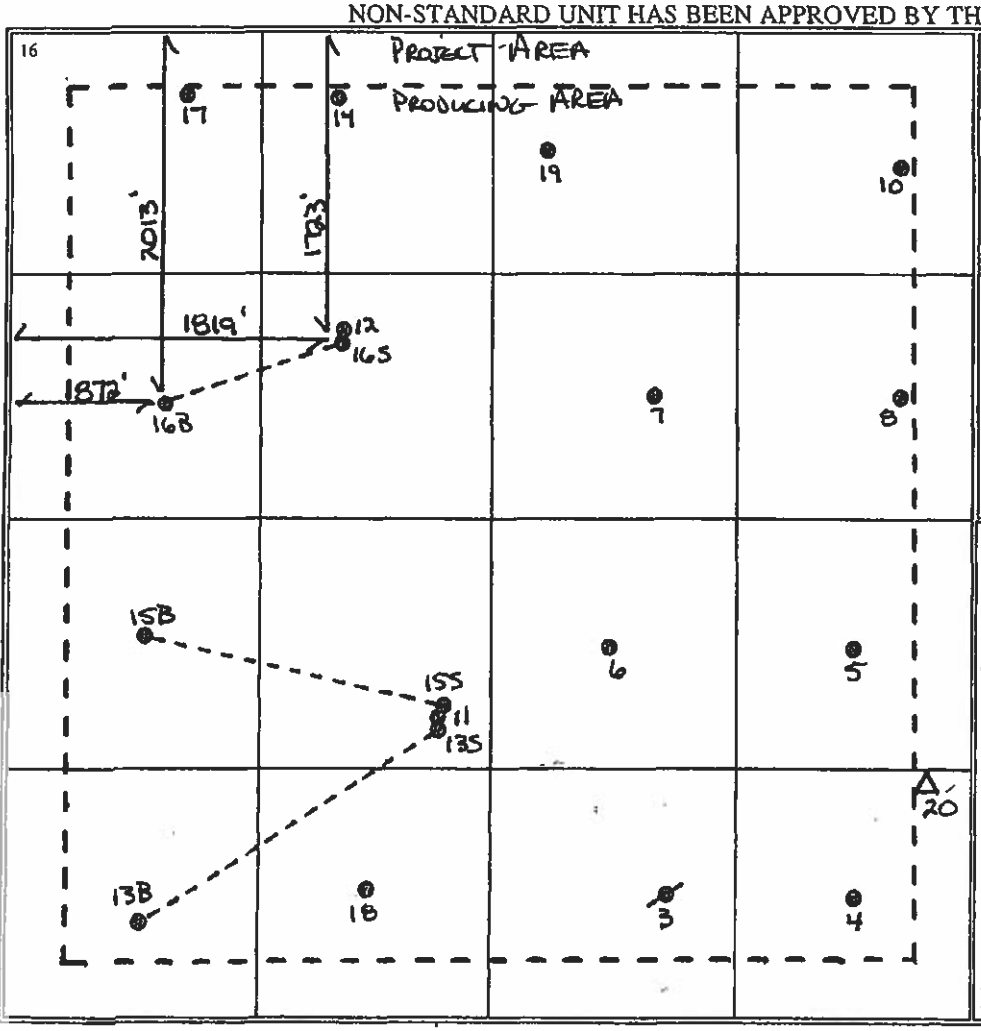

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Signature — Date: 4/12/12

David Stewart
Printed Name

Regulatory Advisor
david_stewart@oxy.com

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-38555	53815	Sand Dunes Delaware, West

Property Code	Property Name	Well Number
304929 ✓	PURE GOLD B FED.	16

OGRID No.	Operator Name	Elevation
16696 ✓	OXY USA INC.	3325.8'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	20	23 SOUTH	31 EAST, N.M.P.M.		1698'	NORTH	1818'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	20	23 SOUTH	31 EAST, N.M.P.M.		1980'	NORTH	990'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
80	Y		

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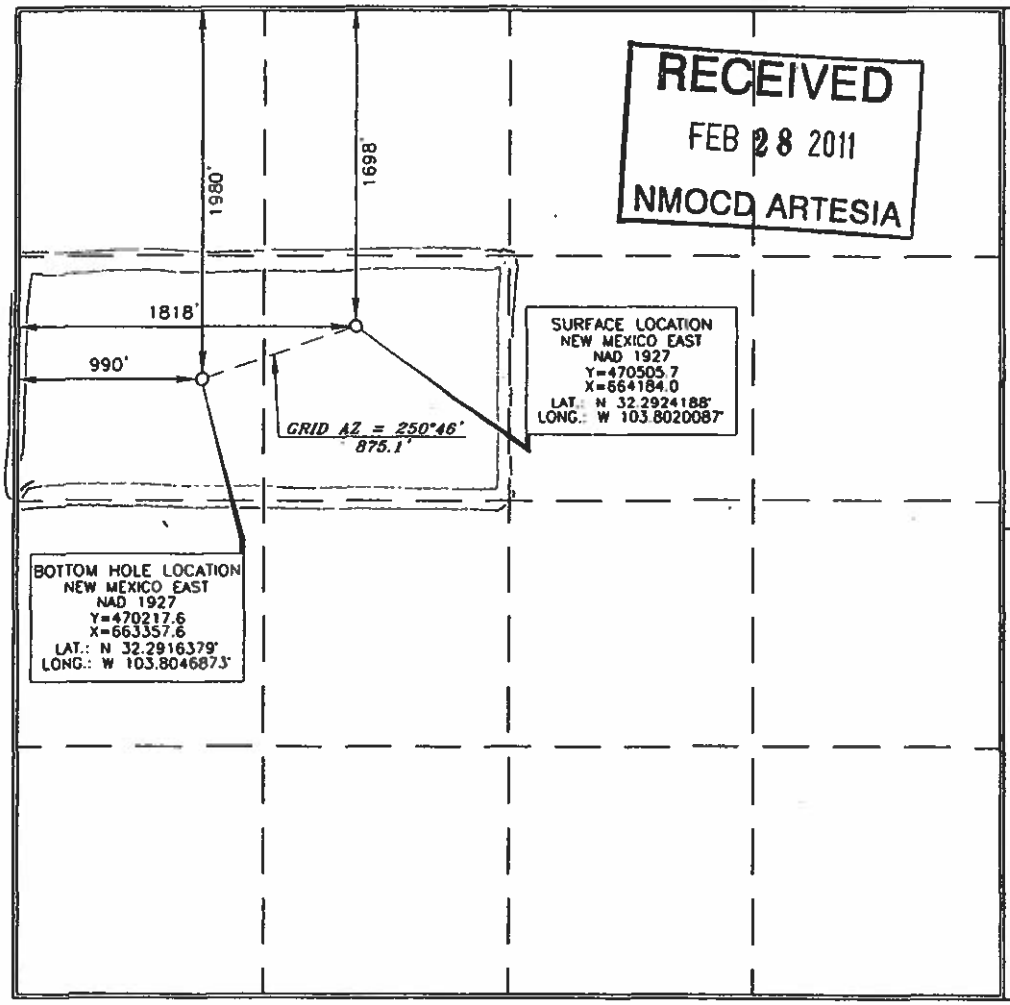

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OPERATOR CERTIFICATION

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Signature — Date: 9/9/10

David Stewart Sr. Reg Analyst
Printed Name

SURVEYOR CERTIFICATION

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MAY 18, 2010
Date of Survey

Signature and Seal of Professional Surveyor

REGISTERED PROFESSIONAL LAND SURVEYOR — NEW MEXICO — 15079

Certificate Number 15079 — 5/27/2010

WO# 100119WL-c (Rev. A) (KA

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State of New Mexico
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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD B	17

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3319'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	23-S	31-E		330	NORTH	900	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

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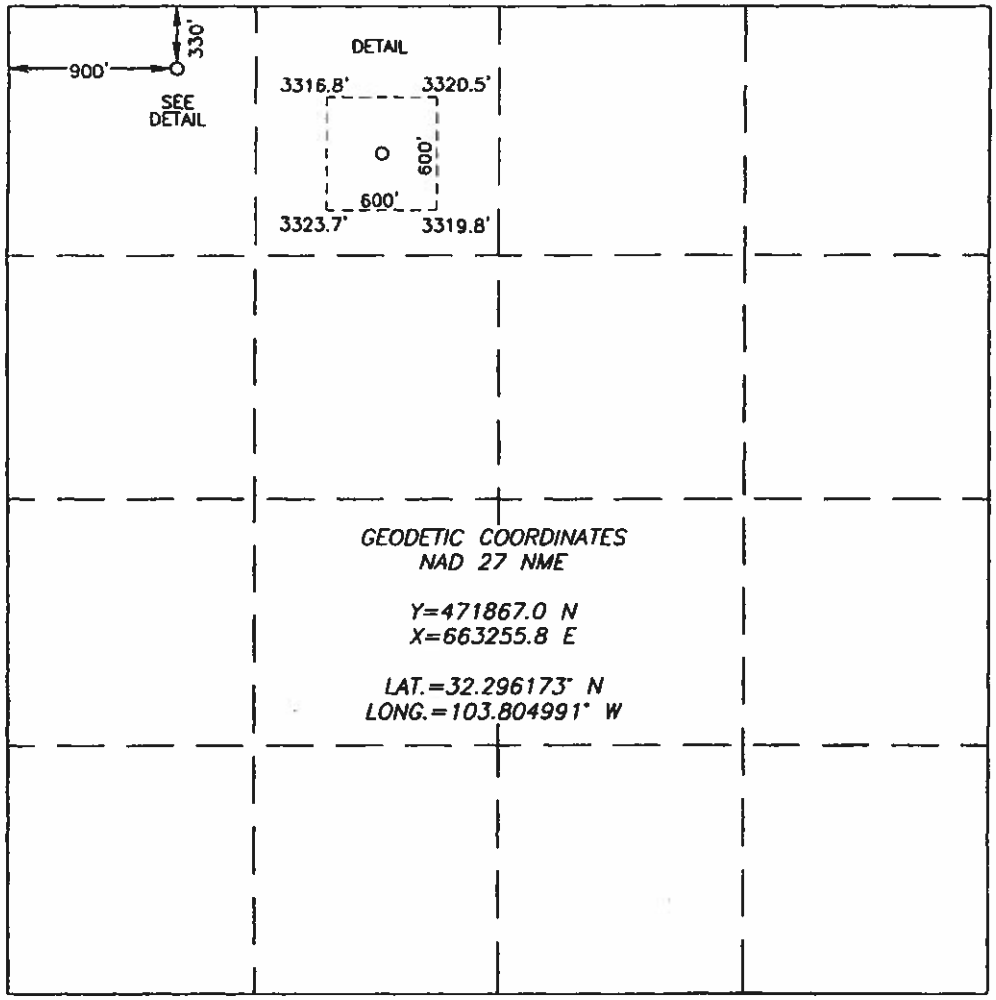

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Signature — Date 9/27/06

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

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JULY 26, 2006

Date Surveyed REV: 09/26/06 JR

Signature & Seal of Professional Surveyor

NEW MEXICO — GARY L. EIDSON — RONALD J. EIDSON — 9/26/06 — 06.11.1208 — REGISTERED PROFESSIONAL SURVEYOR

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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State of New Mexico
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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD B	18

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3335'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	20	23-S	31-E		660	SOUTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

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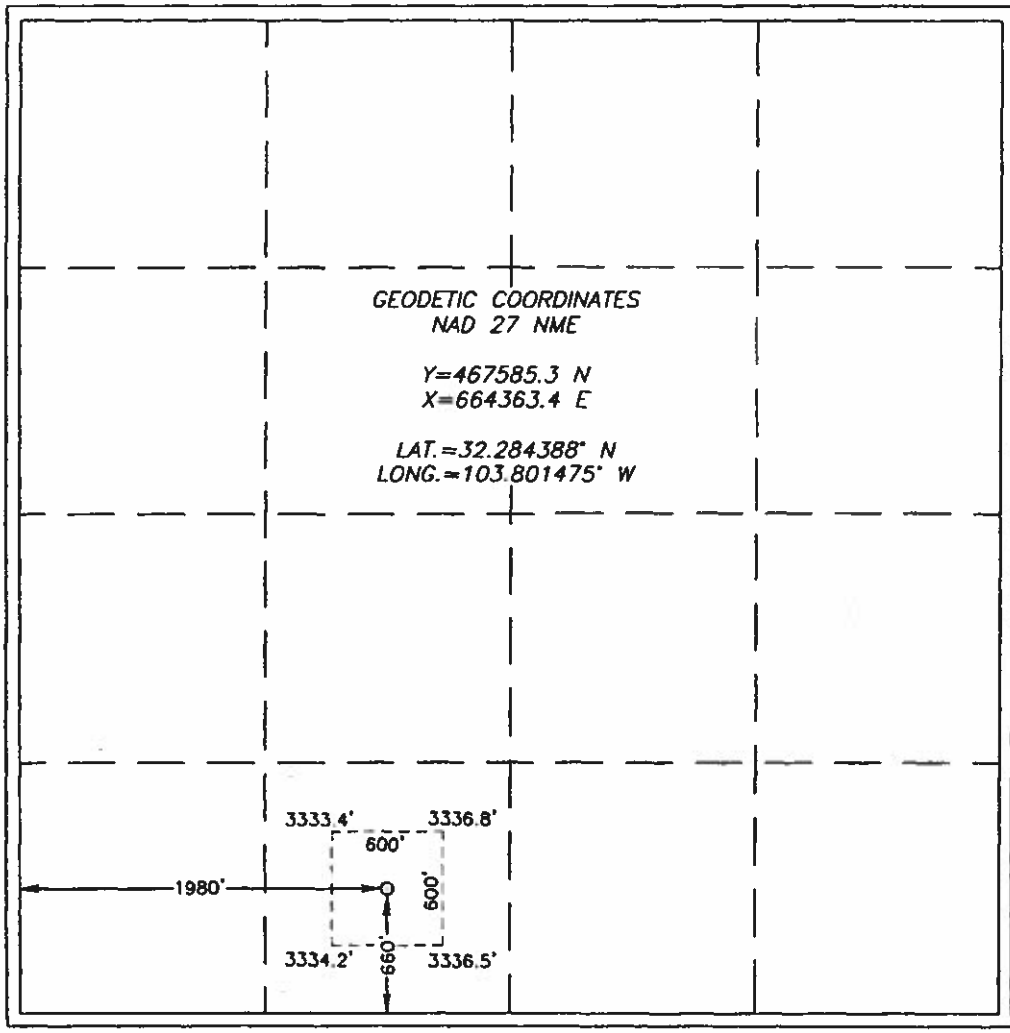

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Signature Date

R. Scott McDaniel

Printed Name

SURVEYOR CERTIFICATION

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JULY 25, 2006

Date Surveyed REV: 09/26/06 JR

Signature & Seal of Professional Surveyor

9/26/06

06.11.1209

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised October 12, 2005
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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
	PURE GOLD B	19

OGRID No.	Operator Name	Elevation
	POGO PRODUCING COMPANY	3335'

Surface Location

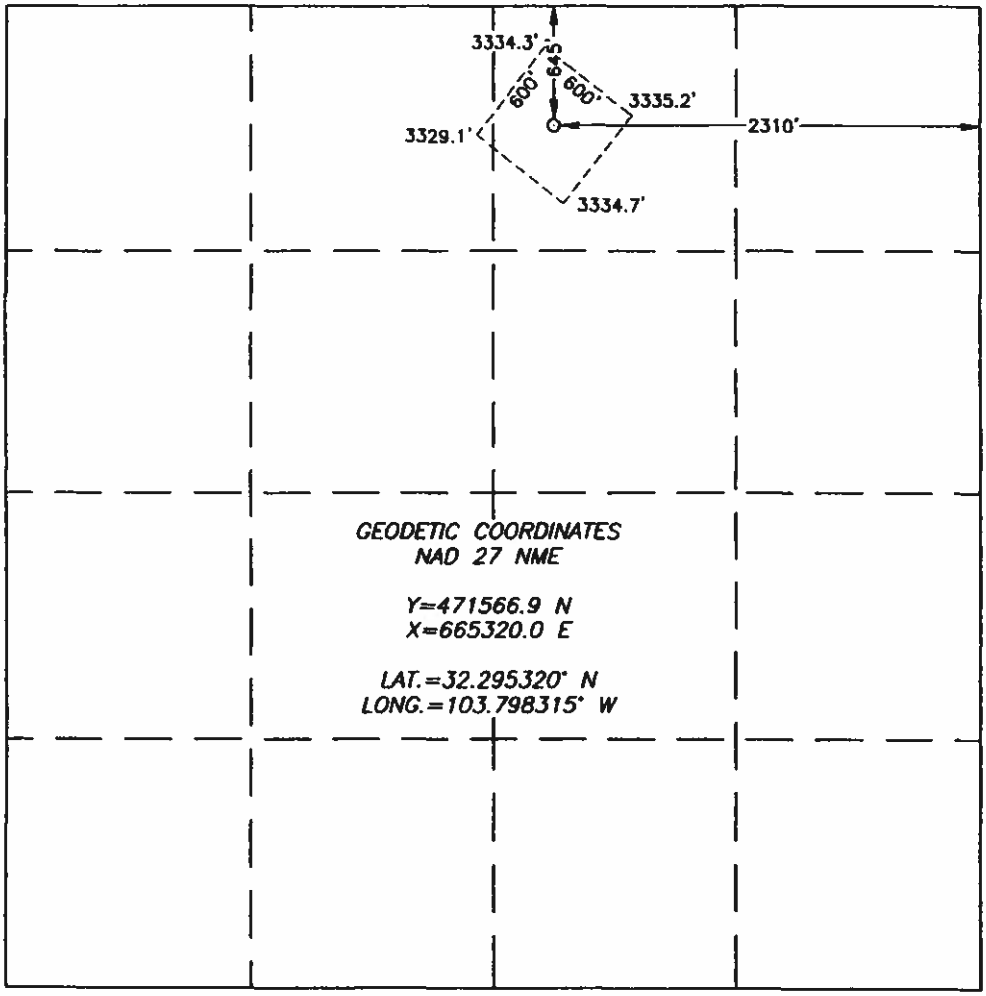
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	23-S	31-E		645	NORTH	2310	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



GEODETIC COORDINATES
NAD 27 NME

Y=471566.9 N
X=665320.0 E

LAT.=32.295320° N
LONG.=103.798315° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date 10/17/06

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 5, 2006

Date Surveyed JR

Signature & Seal of Professional Surveyor

Gary R. Eidson 10/13/06

06.11.1602

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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State of New Mexico
Energy, Minerals and Natural Resources Department

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator: POGO PRODUCING CO.			Lease: PURE GOLD "D" FED.		Well No.: 2
Unit Letter: D	Section: 28	Township: 23 SOUTH	Range: 31 EAST	NMPM	County: EDDY
Actual Footage Location of Well: 330 feet from the NORTH line and 330 feet from the WEST line					
Ground level Elev.: 3344.9	Producing Formation: DELAWARE		Pool: UNDESIGNATED DELAWARE		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATIC

I hereby certify that the info
contained herein is true and complet
best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Drilling and Prod

Company: POGO PRODUCING CO

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CHF
KK
GP

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
POGO PRODUCING COMPANY ✓	30-015-26987
Address P. O. BOX 10340, Midland, Texas 79701-7340	

Reason(s) for Filing *(Check proper box)*
New Well [ ]
Recompletion [ ]
Change in Operator [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
[X] Other *(Please explain)* Add additional transporter of natural gas

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State Federal or Fee	Lease No.
Pure Gold "D" Federal	2	Sand Dunes West, Delaware	Federal	NM-40659

Location
Unit Letter D : 330 Feet From The North Line and 330 Feet From The West Line
Section 28 Township 23 South Range 31 East NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address *(Give address to which approved copy of this form is to be sent)*
EOTT Energy Operating LP Effective 6-1-93 [ ]	
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*
El Paso Natural Gas	P.O.Box 1492, El Paso, Texas 79978
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	Address *(Give address to which approved copy of this form is to be sent)*
Llano, Inc.	921 Sanger, Hobbs, NM 88240

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	-					

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations *(DF, RKB, RT, GR, etc.)*	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

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State of New Mexico
Energy, Minerals and Natural Resources Depa nt

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
Pogo Producing Company	Pure Gold "D"	3

Unit Letter	Section	Township	Range	County
L	28	23 South	31 East NMPM	Eddy

Actual Footage Location of Well:
1980 feet from the South line and 330 feet from the West line

Ground level Elev.	Producing Formation	Pool	Dedicated Acreage:
3354.6	DELAWARE	UNDESIGNATED DELAWARE	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

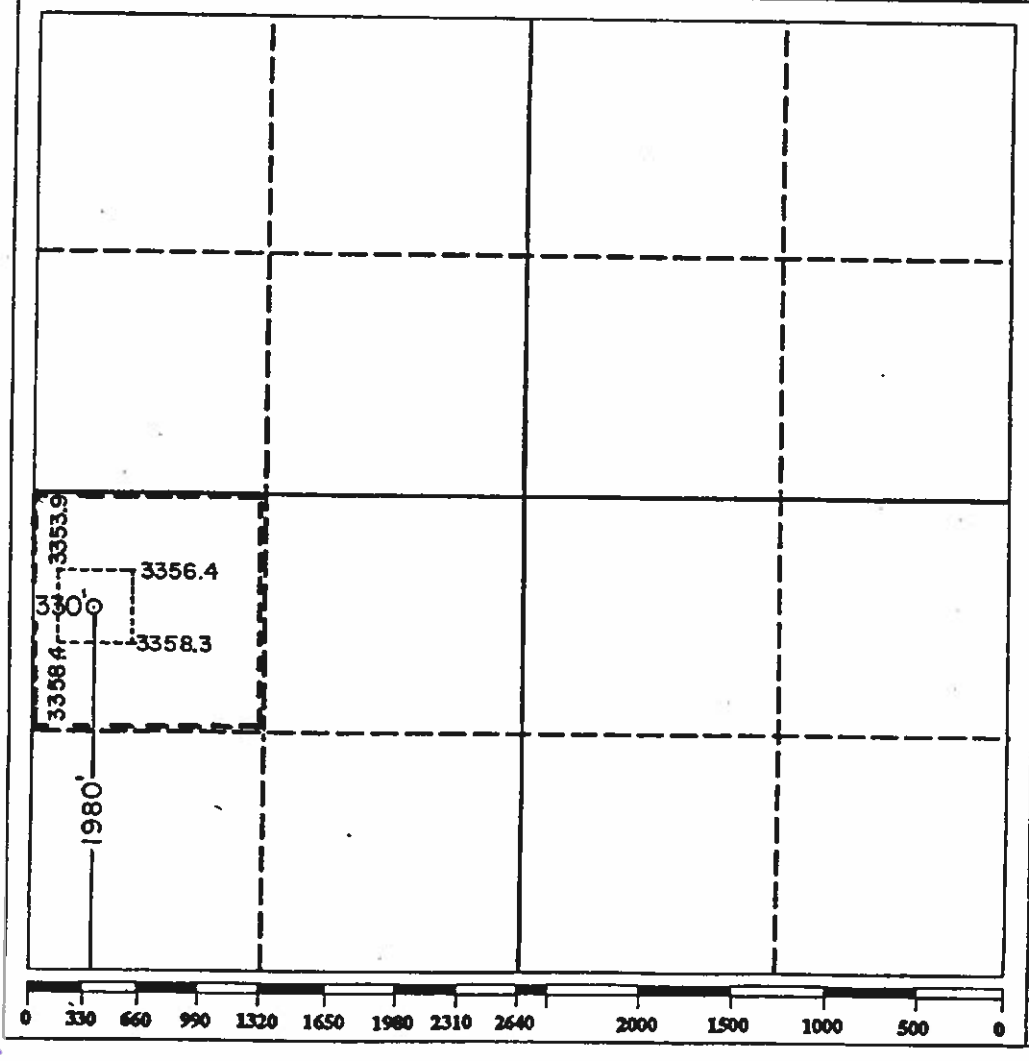
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division operations supr.

Company: POGO PRODUCING COMPANY

Date: July 24, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: June 24, 1992

Signature & Seal of Professional Surveyor: NEW MEXICO No. 3239 RONALD J. EIDSON

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON, 3239

92-11-0890

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

c15F LT GT Op

1 - 5 1992
O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Pogo Producing Company	30-015-27139
Address P.O. Box 10340, Midland, Texas 79702-7340	

Reason(s) for Filing (Check proper box)
New Well [XX] Recompletion [ ] Change in Operator [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
Other (Please explain) [ ]

CONFIDENTIAL

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Pure Gold "D"	3	Sand Dunes West, Delaware		NM-40659

Location
Unit Letter L : 1980 Feet From The South Line and 330 Feet From The West Line
Section 28 Township 23 South Range 31 East, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [XX] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Enron Oil Trading	P.O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas [XX] or Dry Gas [ ]	**Address (Give address to which approved copy of this form is to be sent)**
El Paso Natural Gas Company	P.O. Box 1492, El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	L	28	23S	31E	Yes	12/14/92

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11/21/92	12/11/92	8140'	8096'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3354.6'	Brushy Canyon	7856'	7914
Perforations 7856 - 7912			**Depth Casing Shoe**

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	560'	725 sx-Circ 200 sx
11"	8-5/8"	4025'	1500 sx-Circ 200 sx
7-7/8"	5-1/2"	8140'	1480 sx-Circ 75 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/11/92	12/14/92	Flowing	Post ID-2 12-15-92 comp # BK
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs.	950	1200	20/64
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	725	53	650

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING COMPANY	PURE GOLD "D"	5

Unit Letter	Section	Township	Range	County
C	28	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
330 feet from the NORTH line and 1650 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3351.5'	DELAWARE	UNDESIGNATED DELAWARE	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

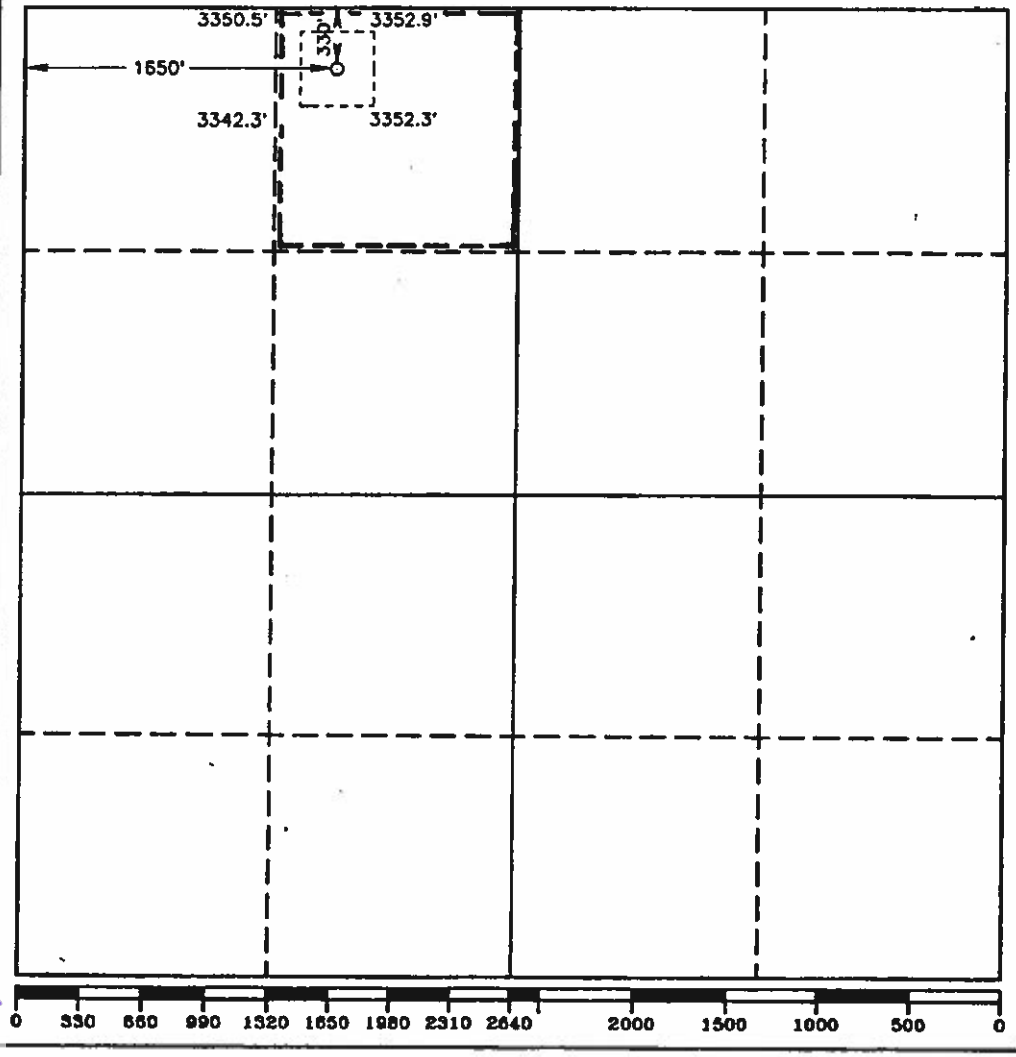
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Supr

Company: POGO PRODUCING COMPANY

Date: September 29, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: AUGUST 13, 1992

Signature & Seal of Professional Surveyor

REGISTERED LAND SURVEYOR
RONALD J. EIDSON
NEW MEXICO
3239

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239
GARY L. JONES, 7977

92-11-1100

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State of New Mexico
Energy, Minerals and Natural Resources Department

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Form C-104
Revised 1-1-89
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Pogo Producing Company	30-015-27216
Address P.O. Box 10340, Midland, Texas 79702-7340	

Reason(s) for Filing (Check proper box)
New Well [X] Recompletion [ ] Change in Operator [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
Other (Please explain) [ ] CONFIDENTIAL

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Pure Gold "D" Federal	5	Sand Dunes West, Delaware		NM-40659

Location
Unit Letter C : 330 Feet From The North Line and 1650 Feet From The West Line
Section 28 Township 23-S Range 31-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
EOTT Energy Corp. [X]	P.O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. [X]	P.O. Box 1492, El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	C	28	23S	31E	Yes	01/18/93

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12/26/92	01/14/93	8140'	8093'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3351.5' GR	Delaware	7884'	7815'
Perforations			**Depth Casing Shoe**
7884'-7942' 2 JHPF			8140

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	551'	700 sx-Circ 200 sx
11"	8-5/8"	4060'	1600 sx-Circ 200 sx
7-7/8"	5-1/2"	8140'	880 sx-Circ 50 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
01/15/93	01/19/93	Flowing	Prod ID-2 2-12-93 comp + BK
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hrs	550	1000	22/64
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	425	61	484

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

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OIL CONSERVATION DIVISION

P.O. Box 2088
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING COMPANY	PURE GOLD "D"	6

Unit Letter	Section	Township	Range	County
F	28	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
1980 feet from the NORTH line and 1650 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3352.5'	DELAWARE	UNDESIGNATED DELAWARE	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

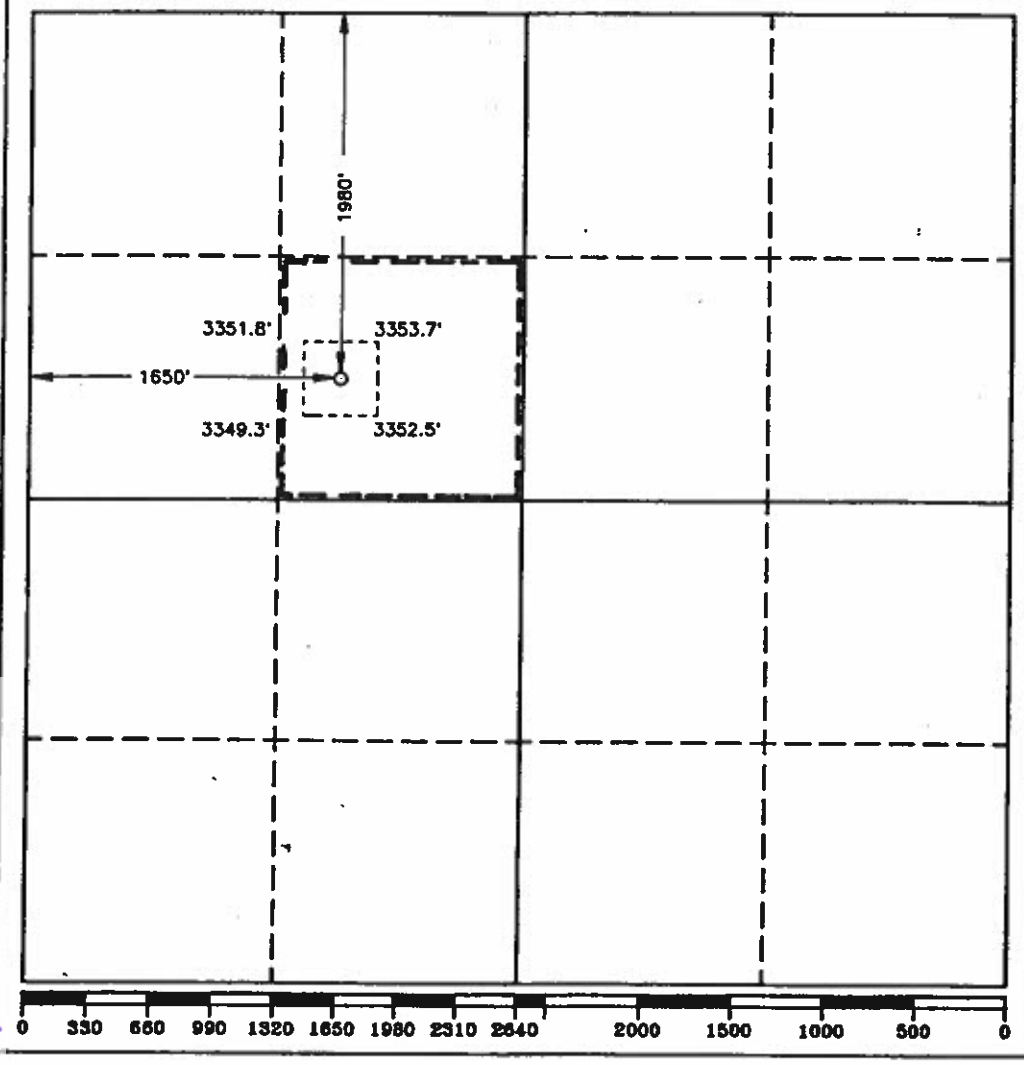
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Supr.

Company: POGO PRODUCING COMPANY

Date: October 9, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: AUGUST 13, 1992

Signature & Seal of Professional Surveyor

REGISTERED LAND SURVEYOR
NEW MEXICO
JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

Certificate No. RONALD J. EIDSON 3239

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 10 1994

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Pogo Producing Company 17891	30-015-27217
Address	
P. O. Box 10340, Midland, TX 79702-7340	

Reason(s) for Filing *(Check proper box)*

New Well [XX]
Recompletion [ ]
Change in Operator [ ]
Change in Transporter of: Oil [XX] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
Other *(Please explain)* [ ]

CONFIDENTIAL

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Pure Gold "D" 9313	6	Sand Dunes Delaware 53815		NM-40659

Location

Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line

Section 28 Township 23S Range 31E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address *(Give address to which approved copy of this form is to be sent)*
EOTT Energy ~~Corp.~~ Operating L.P. [XX]	P. O. Box 1188, Houston, TX 77252
Name of Authorized Transporter of Casinghead Gas or Dry Gas	**Address** *(Give address to which approved copy of this form is to be sent)*
Llano, Inc. [XX]	921 Sanger, Hobbs, NM 88240-4917

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	E	28	23S	31E	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1/24/94	2/16/94	8110'	8067'
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3352.5'	Brushy Canyon	7872'	
Perforations			**Depth Casing Shoe**
7872'-7972'			8110'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	560	725 sx - circ 160 sx
11	8-5/8	4045	1600 sx - circ 250 sx
7-7/8	5-1/2	8110	1515 sx - circ 110 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
2/17/94	3/6/94	Pumping	Perf ID-2 4-7-94
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size** comp + BK
24 hrs	---	---	---
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	270	242	543

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

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Form C-102
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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING COMPANY	PURE GOLD "D"	7

Unit Letter	Section	Township	Range	County
K	28	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
1980 feet from the SOUTH line and 1650 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3355.7'	DELAWARE	UNDESIGNATED DELAWARE	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

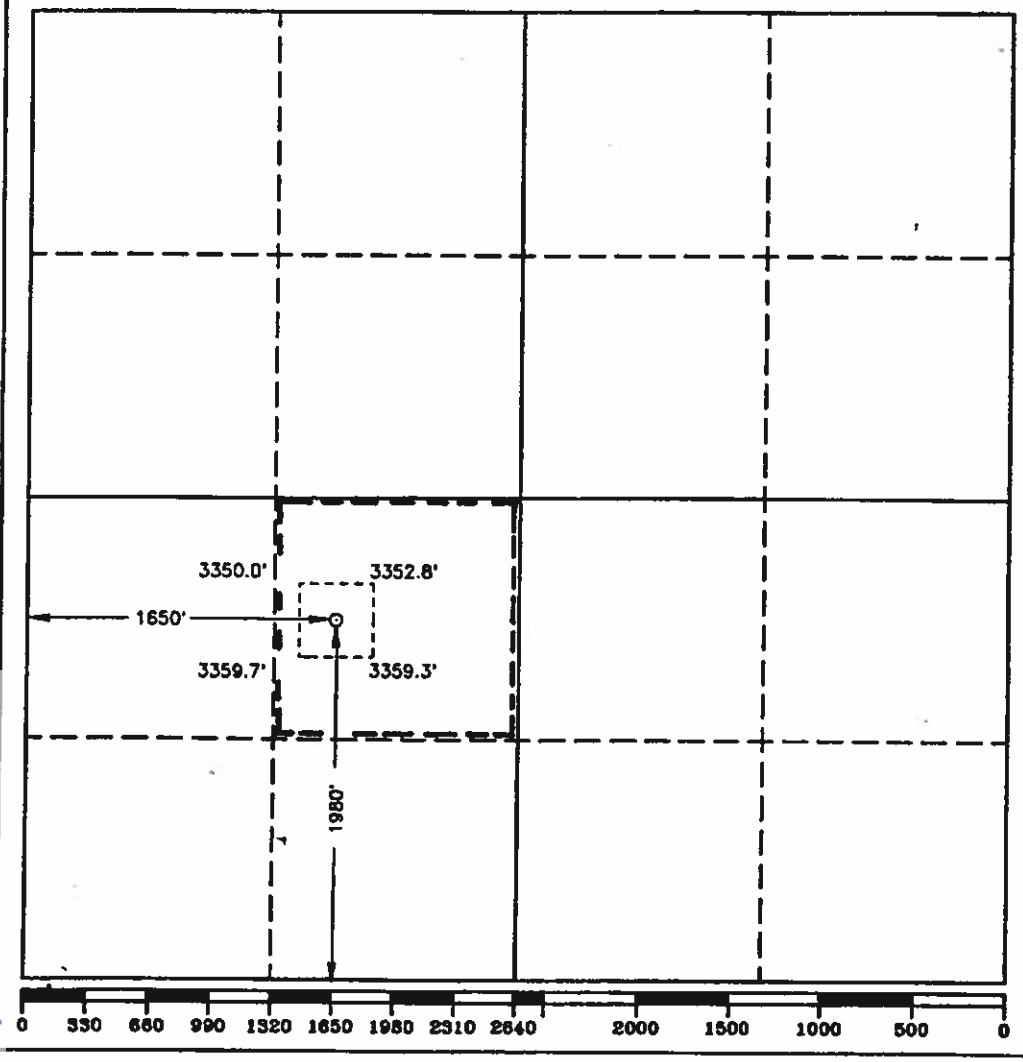
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Supr

Company: POGO PRODUCING COMPANY

Date: October 9, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: AUGUST 14, 1992

Signature & Seal of Professional Surveyor

REGISTERED LAND SURVEYOR
NO. 3239
RONALD J. EIDSON

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

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JUL 15 1993
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Pogo Producing Company	30-015-27218
Address P.O. Box 10340, Midland, Texas 79702-7340	

Reason(s) for Filing (Check proper box)
New Well [X] Recompletion [ ] Change in Operator [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
Other (Please explain) [ ]

CONFIDENTIAL

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Pure Gold "D" Federal	7	Sand Dunes, Delaware	State/Federal or Fee	NM-40659

Location
Unit Letter K : 1980' Feet From The South Line and 1650' Feet From The West Line
Section 28 Township 23 South Range 31 East NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
EOTT Energy Corp.	P.O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]	**Address (Give address to which approved copy of this form is to be sent)**
Llano	921 W. Sanger, Hobbs, New Mexico 88240

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	L	28	23S	31E	Yes	July 13, 1993

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
06/18/93	07/08/93	8080'	8037'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3355.7' FR	Brushy Canyon	7864'	7792'
Perforations			**Depth Casing Shoe**
7864'-7924' (60 - .50 Dia holes)			8080'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	574'	725 sx-Circ 150 sx
11"	8-5/8"	4023'	1600 sx-Circ 200 sx
7-7/8"	5-1/2"	8080'	1545 sx-Circ 302 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
07/09/93	07/13/93	Flowing	Post ID-2 8-6-93 comp w PH
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hours	700 psi	1120 psi	18/64"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	407	69	479

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

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Energy, Minerals and Natural Resources Department

Form C-102
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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING COMPANY	PURE GOLD "D"	8

Unit Letter	Section	Township	Range	County
N	28	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
330 feet from the SOUTH line and 1650 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3367.5'	DELAWARE	UNDESIGNATED DELAWARE	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

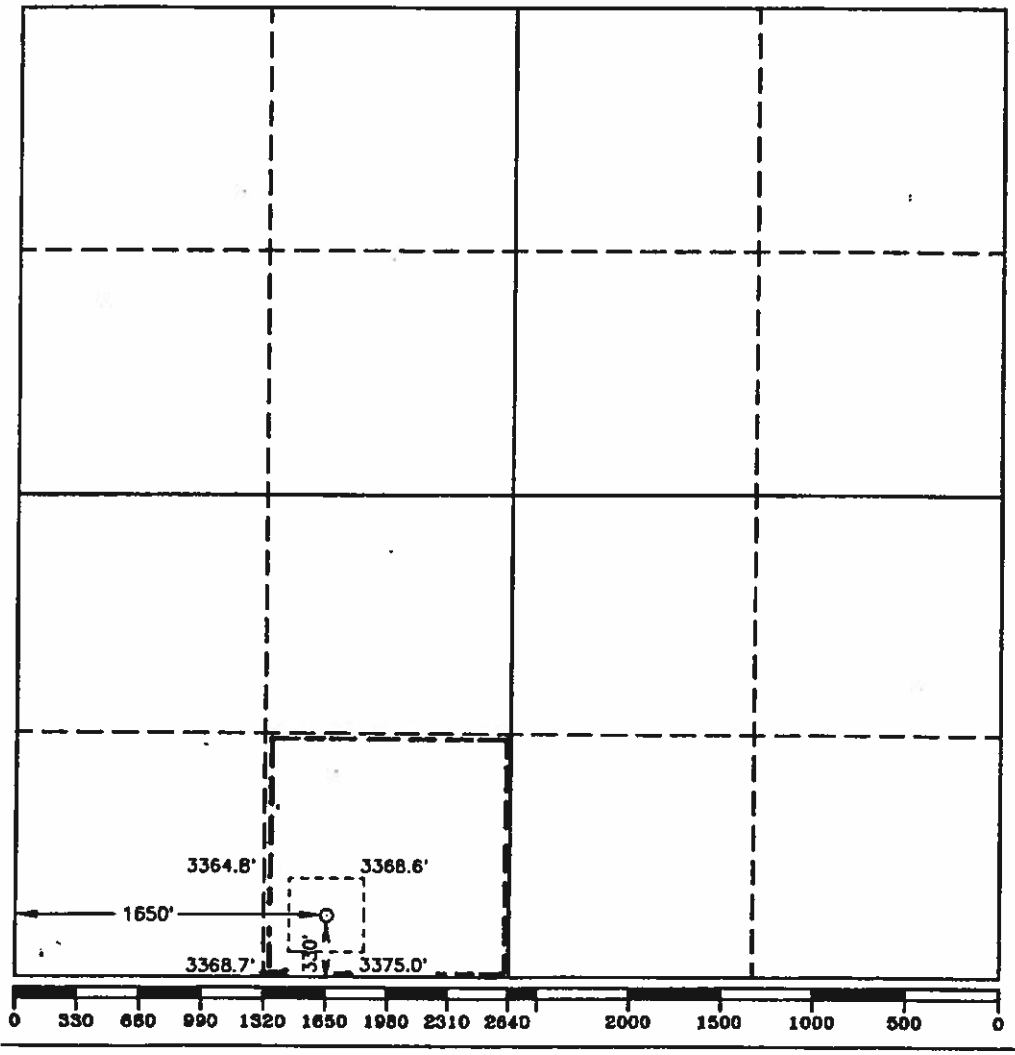
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Supr

Company: POGO PRODUCING COMPANY

Date: September 29, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: AUGUST 14, 1992

Signature & Seal of Professional Surveyor

REGISTERED LAND SURVEYOR
NEW MEXICO
92-11-1003

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
MICHAEL L. JONES 7977

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
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C15F LT GT Dp

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Pogo Producing Company	30-015-27219
Address P.O. Box 10340, Midland, Texas 79702-7340	

Reason(s) for Filing *(Check proper box)*
New Well [X] Recompletion [ ] Change in Operator [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
Other *(Please explain)* [ ]

CONFIDENTIAL

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Pure Gold "D" Federal	8	Sand Dunes West, Delaware		NM-40659

Location
Unit Letter N : 330 Feet From The South Line and 1650 Feet From The West Line
Section 28 Township 23 South Range 31 East, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address *(Give address to which approved copy of this form is to be sent)*
EOTT Energy Corp. [X]	P.O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas or Dry Gas	**Address *(Give address to which approved copy of this form is to be sent)***
El Paso Natural Gas Company [X]	P.O. Box 1492, El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	N	28	23S	31E	Yes	02/12/93

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
01/18/93	02/10/93	8130'	8088'
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3367.5' GR	Delaware	7886'	7820'
Perforations			**Depth Casing Shoe**
7886'-7986' (.5" - 200 holes)			8130'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	570'	725 sx-Circ 200 sx
11"	8-5/8"	4078'	1600 sx-Circ 140 sx
7-7/8"	5-1/2"	8130'	1600 sx-Circ 50 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
02/12/93	02/15/93	Flowing	Perf ID-3 2-5-93 comp + DR
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hours	870	1170	20/64"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
	697	103	666

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

VI. OPERATOR CERTIFICATE OF COMPLIANCE

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DISTRICT I
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DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
36735	PURE GOLD D	9

OGRID No.	Operator Name	Elevation
233194	POGO PRODUCING COMPANY	3360'

Surface Location

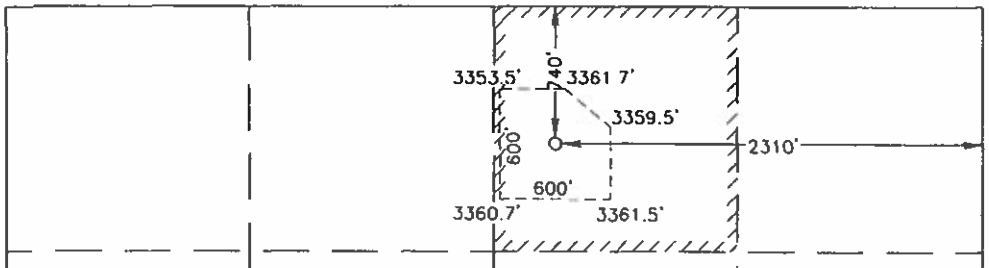
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	23-S	31-E		740	NORTH	2310	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
40									

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



GEODETIC COORDINATES
NAD 27 NME

Y=466216.3 N
X=670636.2 E

LAT.=32.280538° N
LONG.=103.781200° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 6/12/07

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

RONALD J. EIDSON — NEW MEXICO — 3239 — REGISTERED PROFESSIONAL SURVEYOR

Date Surveyed: MAY 2007 LA

Signature & Seal of Professional Surveyor

5/16/07

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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Energy, Minerals and Natural Resources Department

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
30-015 35 799	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
36735	PURE GOLD D	10

OGRID No.	Operator Name	Elevation
233194	POGO PRODUCING COMPANY	3360'

Surface Location

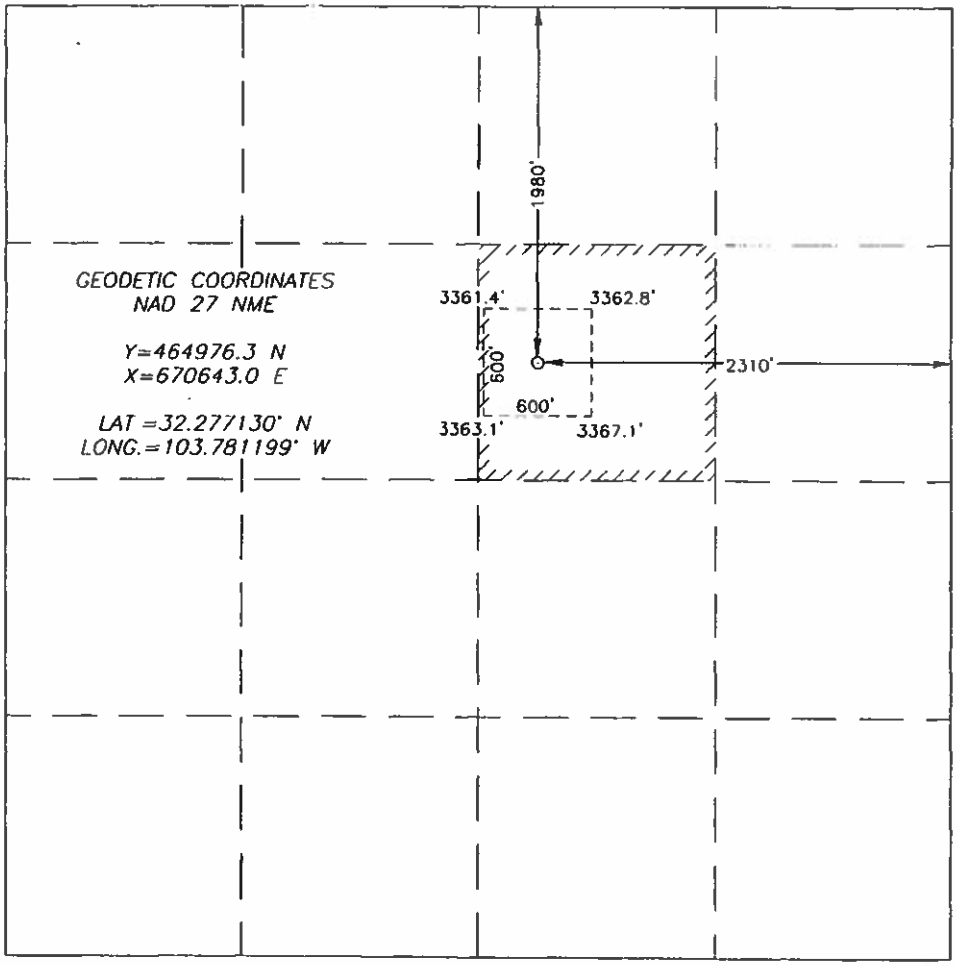
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	28	23-S	31-E		1980	NORTH	2310	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
40									

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 10/12/07

R. Scott McDaniel
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

RONALD J. EIDSON NEW MEXICO 3239 REGISTERED PROFESSIONAL SURVEYOR

Date Surveyed: LA

Signature & Seal of Professional Surveyor

Ronald J. Eidson 5/16/07

0588

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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OIL CONSERVATION DIVISION

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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING INC.	PURE GOLD "D"	11

Unit Letter	Section	Township	Range	County
J	28	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
1980 feet from the SOUTH line and 2310 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3368.9 ✓	DELAWARE	UNDESIGNATED DELAWARE	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

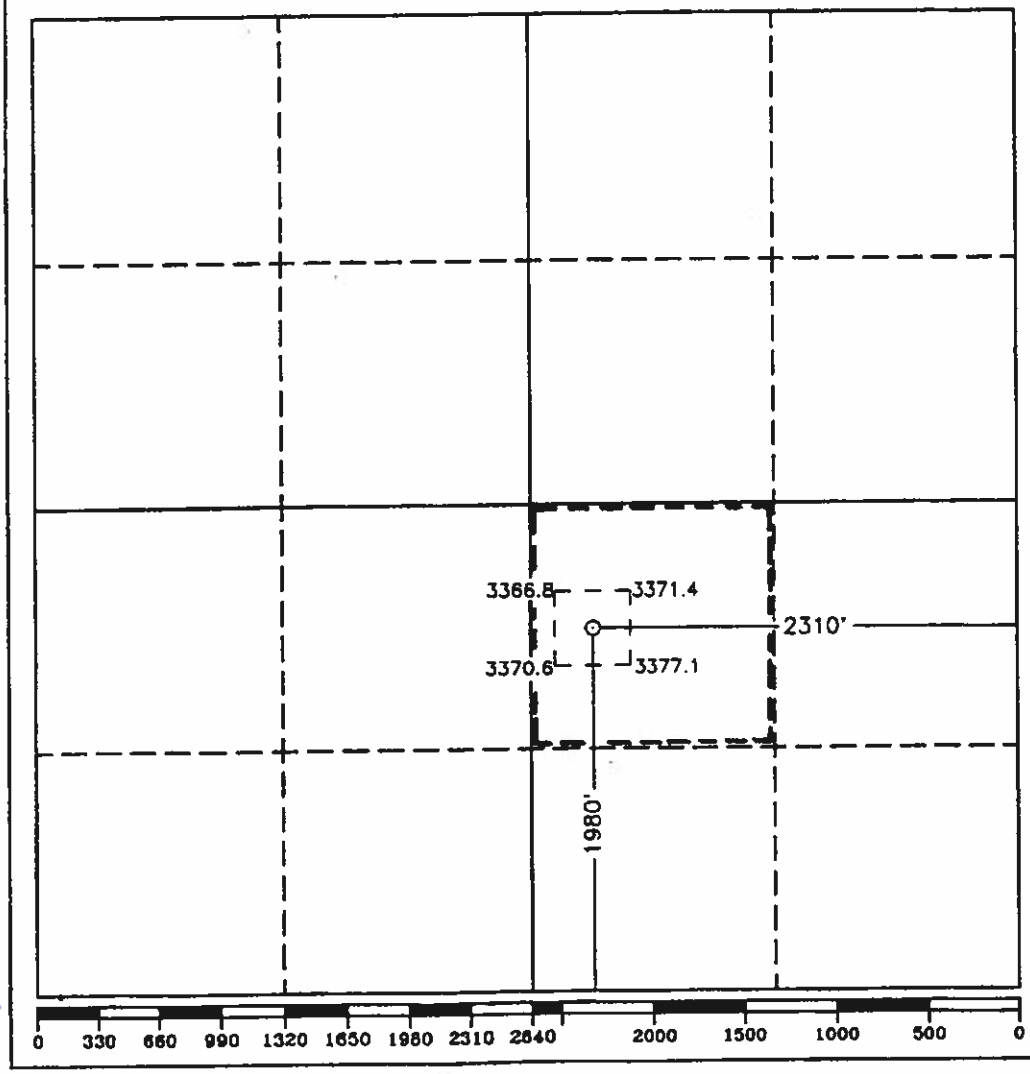
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Supr.

Company: POGO PRODUCING COMPANY

Date: December 23, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: DECEMBER10, 1992

Signature & Seal of Professional Surveyor

GARY L. JONES NEW MEXICO 7977 REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

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District I
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PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
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[ ] AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address	2 OGRID Number
Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340 CONFIDENTIAL	017891
	3 Reason for Filing Code NW

4 API Number	5 Pool Name	6 Pool Code
30 - 0 15-27609	Sand Dunes West Delaware	53815
7 Property Code	**8 Property Name**	**9 Well Number**
009339	Pure Gold "D" Federal	11

II. 10 Surface Location

Ul or lot no.	Section	Township	Range	Lot.Ida	Feet from the	North/South Line	Feet from the	East/West line	County
J	28	23S	31E		1980	South	2310	East	Eddy

11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
J	28	23S	31E		1980	South	2310	East	Eddy

12 Lse Code	13 Producing Method Code	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date
F	Flowing	4/16/94			

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
7440	EOTT Energy Corp P. O. Box 1188 Houston, TX 77252	2173410	O	0/28/23/31 Pure Gold D #12 Btry
013382	Llano, Inc. 921 Sanger Hobbs, NM 88240-4917	2173430	G	0/28/23/31 Pure Gold D #12 Btry

Post ID-2
5-6-94
comp + BK

IV. Produced Water

23 POD	24 POD ULSTR Location and Description

V. Well Completion Data

25 Spud Date	26 Ready Date	27 TD	28 PBTD	29 Perforations
3/16/94	4/8/94	8120'	8075'	7900'-7968'

30 Hole Size	31 Casing & Tubing Size	32 Depth Set	33 Sacks Cement
17-1/2	13-3/8	547	725 sx-circ 200 sx
11	8-5/8	4095	1600 sx-circ 200 sx
7-7/8	5-1/2	8120	1585 sx-circ 75 sx

VI. Well Test Data

34 Date New Oil	35 Gas Delivery Date	36 Test Date	37 Test Length	38 Tbg. Pressure	39 Csg. Pressure
4/9/94	4/11/94	4/15/94	24 hrs	440	940
40 Choke Size	**41 Oil**	**42 Water**	**43 Gas**	**44 AOF**	**45 Test Method**

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

MAY - 6 1993
O. C. D.
ARTESIA, NM

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING INC.	PURE GOLD "D"	12

Unit Letter	Section	Township	Range	County
O	28	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
330 feet from the SOUTH line and 2310 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3386.5	Brushy Canyon	Sand Dunes, Delaware	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

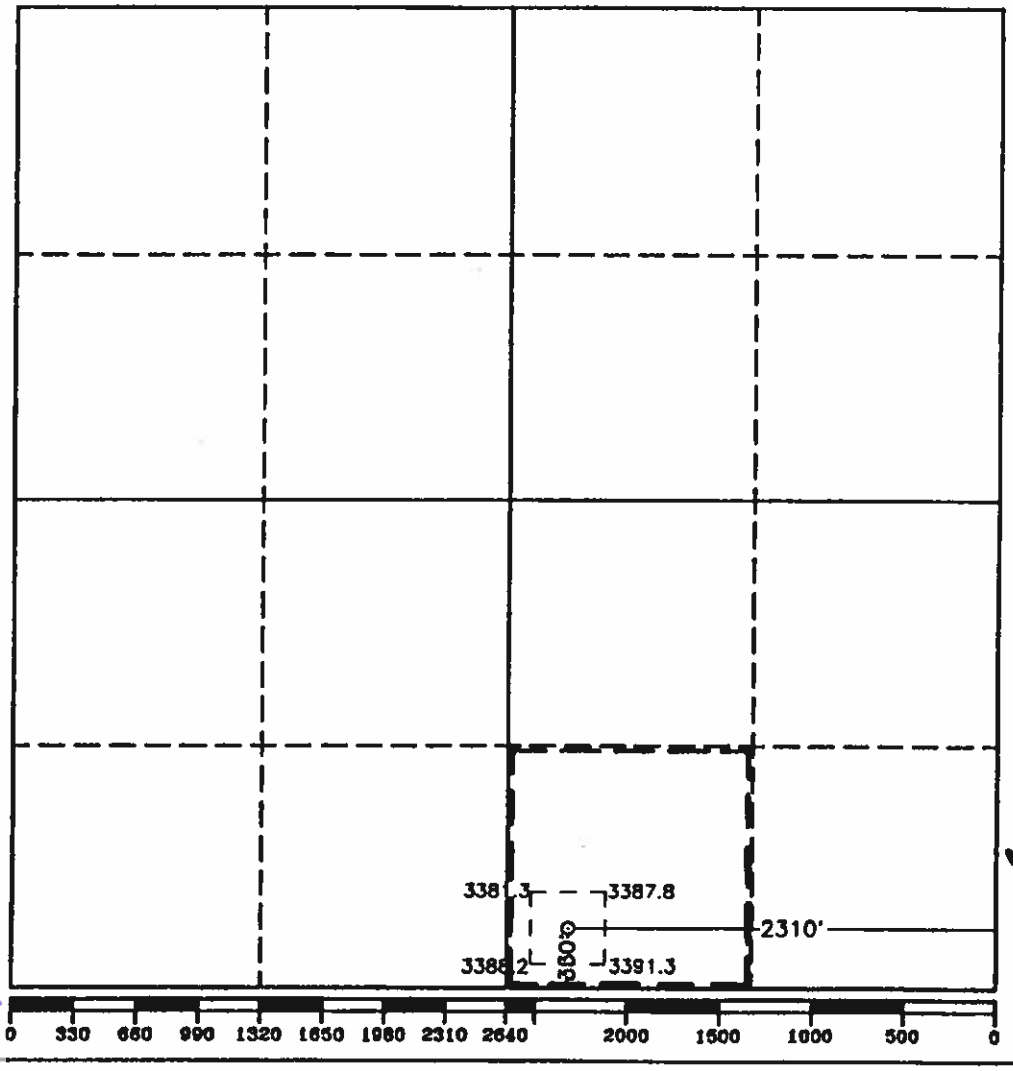
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Barrett K. Smith
Printed Name: Barrett L. Smith
Position: Sr. Oper. Engineer
Company: Pogo Producing Company
Date: May 12, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: DECEMBER 11, 1992
Signature & Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
676
RONALD J. EIDSON
3239
7977

Certificate No. 92-11-1998

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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

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Form C-104
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MAY - 4 1993
O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Pogo Producing Company	30-015-27347
Address	
P.O. Box 10340, Midland, Texas 79702-7340	

Reason(s) for Filing *(Check proper box)*

New Well [X] Change in Transporter of:
Recompletion [ ] Oil [ ] Dry Gas [ ]
Change in Operator [ ] Casinghead Gas [ ] Condensate [ ]
Other *(Please explain)* [ ]

CONFIDENTIAL

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Pure Gold "D"	12	W Sand Dunes, Delaware		NM-40659

Location
Unit Letter O : 330 Feet From The South Line and 2310 Feet From The East Line
Section 28 Township 23 South Range 31 East , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address *(Give address to which approved copy of this form is to be sent)*
EOTT Energy Corp. [XX] [ ]	P.O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas or Dry Gas	**Address *(Give address to which approved copy of this form is to be sent)***
El Paso Natural Gas Company [XX] [ ]	P.O. Box 1492, El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	O	28	23S	31E	Yes	May 13, 1993

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
04/15/93	05/06/93	8134'	8089'
Elevations *(DF, RKB, RT, GR, etc.)*	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3386.5 GR	Brushy Canyon	7906'	7853'
Perforations			**Depth Casing Shoe**
7906'-8003'			8134'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	570'	725 sx-Circ 200 sx
11"	8-5/8"	4108'	1600 sx-Circ 200 sx
7-7/8"	5-1/2"	8134'	2090 sx-Circ 75 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method *(Flow, pump, gas lift, etc.)*	
05/08/93	05/11/93	Flowing	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hours	700 psi	0	20/64"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	534	94	412

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method *(pitot, back pr.)*	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

Port ID-2
5-28-93
comp + BK

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DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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Revised October 12, 2005
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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
30 015 35800	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
36735	PURE GOLD D	13

OGRID No.	Operator Name	Elevation
233194	POGO PRODUCING COMPANY	3367'

Surface Location

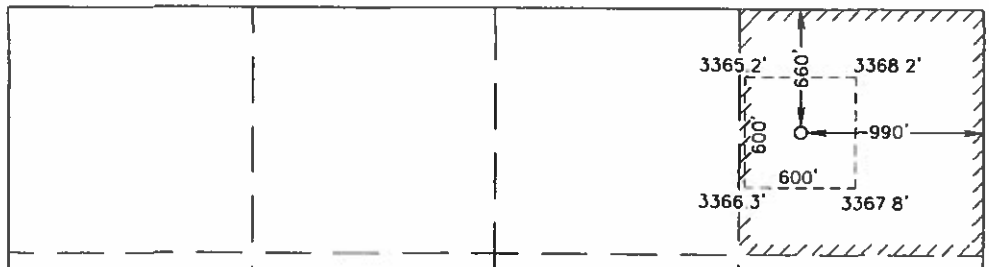
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	23-S	31-E		660	NORTH	990	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
40									

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



GEODETIC COORDINATES
NAD 27 NME

Y=466304.1 N
X=671955.8 E

LAT.=32.280761° N
LONG.=103.776929° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

R. Scott McClure 6/12/07
Signature Date

R. Scott McClure
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

RONALD J. EIDSON NEW MEXICO 3239 REGISTERED PROFESSIONAL SURVEYOR

MAY 1, 2007

Date Surveyed LA

Signature & Seal of Professional Surveyor

Ronald J. Eidson 5/16/07

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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DISTRICT III
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DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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Revised October 12, 2005
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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
30-015-35801	53815	Sand Dunes; Delaware, West

Property Code	Property Name	Well Number
36735	PURE GOLD D	14

OGRID No.	Operator Name	Elevation
233194	POGO PRODUCING COMPANY	3380'

Surface Location

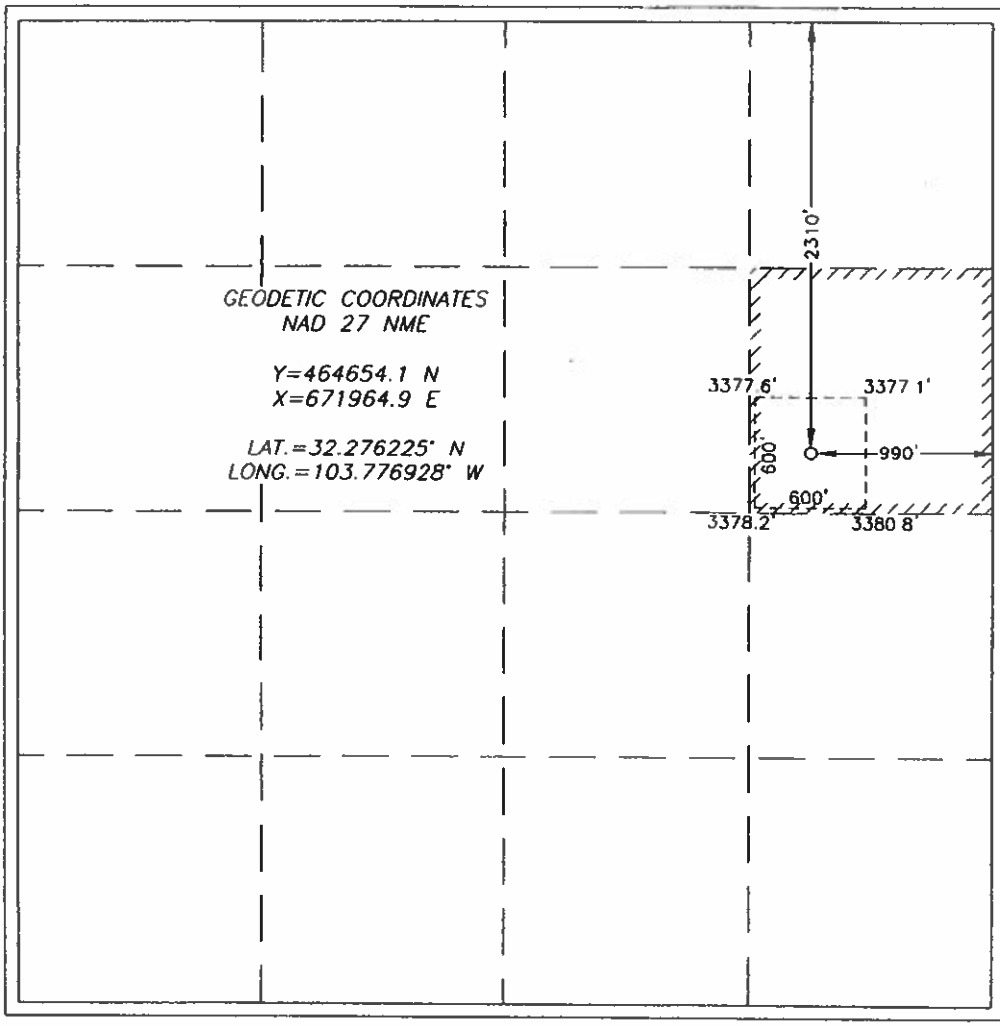
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	28	23-S	31-E		2310	NORTH	990	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
40									

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date 6/12/07

R. Scott Mahler
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

RONALD J. EIDSON
MAY 4, 2007
NEW MEXICO
3239
REGISTERED PROFESSIONAL SURVEYOR

Date Surveyed LA

Signature & Seal of Professional Surveyor

Ronald J. Eidson 5/16/07

Certificate No. GARY EIDSON 12641
RONALD J. EIDSON 3239

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OIL CONSERVATION DIVISION

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DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING CO.	PURE GOLD D	16

Unit Letter	Section	Township	Range	County
P	28	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
330 feet from the SOUTH line and 990 feet from the EAST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3396.4'	DELAWARE	UNDESIGNATED DELAWARE	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

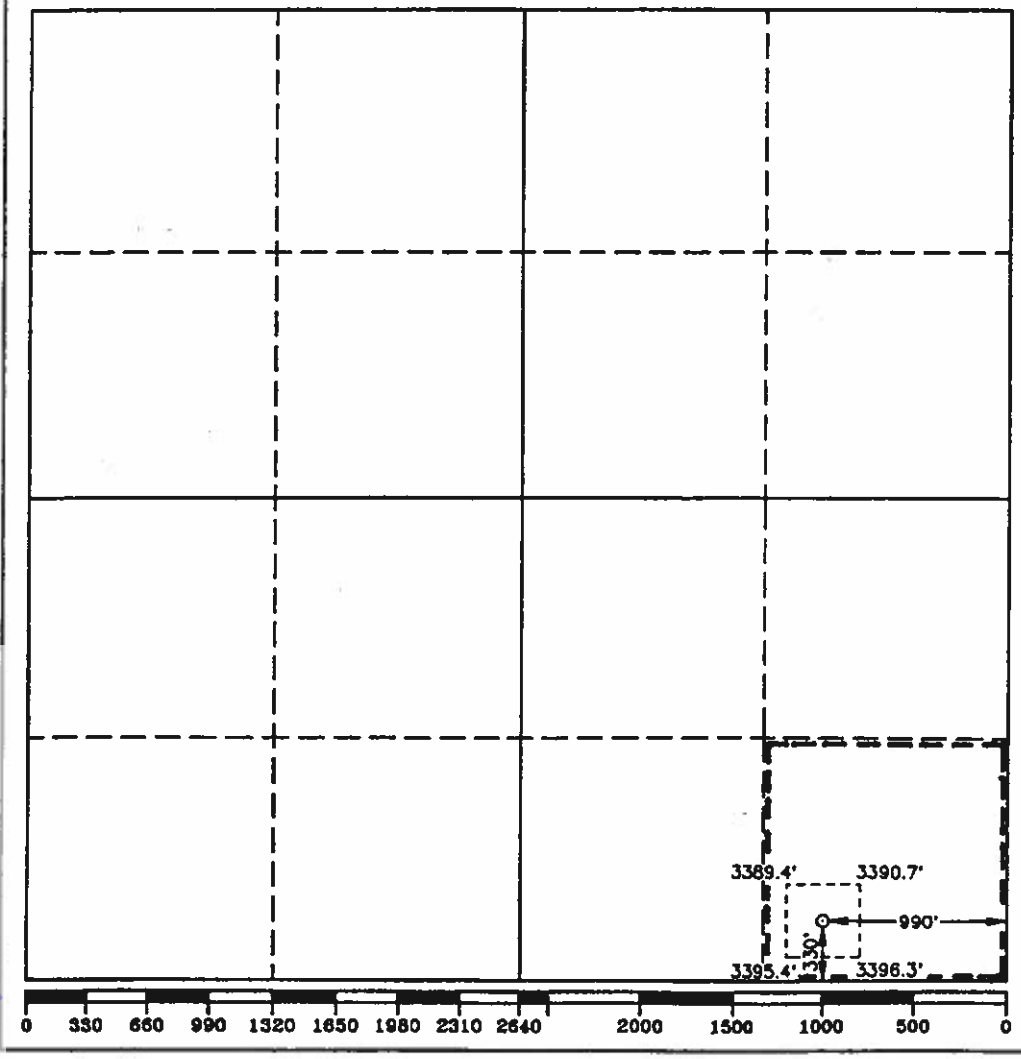
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Supr.

Company: POGO PRODUCING COMPANY

Date: FEBRUARY 25, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: FEBRUARY 5, 1993

Signature & Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
7977
REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate No. JOHN W. WEST 676
RONALD J. EIDSON 3239
GARY L. JONES 7977

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OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87504-2088

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Pogo Producing Company	30-015-27497
Address P.O. Box 10340, Midland, Texas 79702-7340	

Reason(s) for Filing (Check proper box)
New Well [X] Recompletion [ ] Change in Operator [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
Other (Please explain) [ ]

CONFIDENTIAL

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Pure Gold "D" Federal	16	Sand Dunes, Delaware		NM-40659

Location
Unit Letter P : 330 Feet From The South Line and 990 Feet From The East Line
Section 28 Township 23 South Range 31 East, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
EOTT Energy Corp. X EOTT Energy Operating LP Effective 4-1-94	P.O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.	921 Sanger, Hobbs, New Mexico 88240

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	O	28	23S	31E	Yes	07/27/93

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
07/02/93	07/22/93	8162'	8115'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3396.4' GR	Brushy Canyon	7936'	7890'
Perforations			**Depth Casing Shoe**
7936'-8002'			8162'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	577'	725 sx-Circ 150 sx
11"	8-5/8"	4120'	1600 sx-Circ 205 sx
7-7/8"	5-1/2"	8162'	1570 sx-Circ 85 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
07/24/93	07/28/93	Flowing	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hours	690 psi	1175 psi	20/64"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas- MCF**
	484	103	478

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

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OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
POGO PRODUCING CO.	PURE GOLD "D"	17

Unit Letter	Section	Township	Range	County
E	28	23 SOUTH	31 EAST NMPM	EDDY

Actual Footage Location of Well:
1980 feet from the NORTH line and 330 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3348.5'	DELAWARE	UNDESIGNATED DELAWARE	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

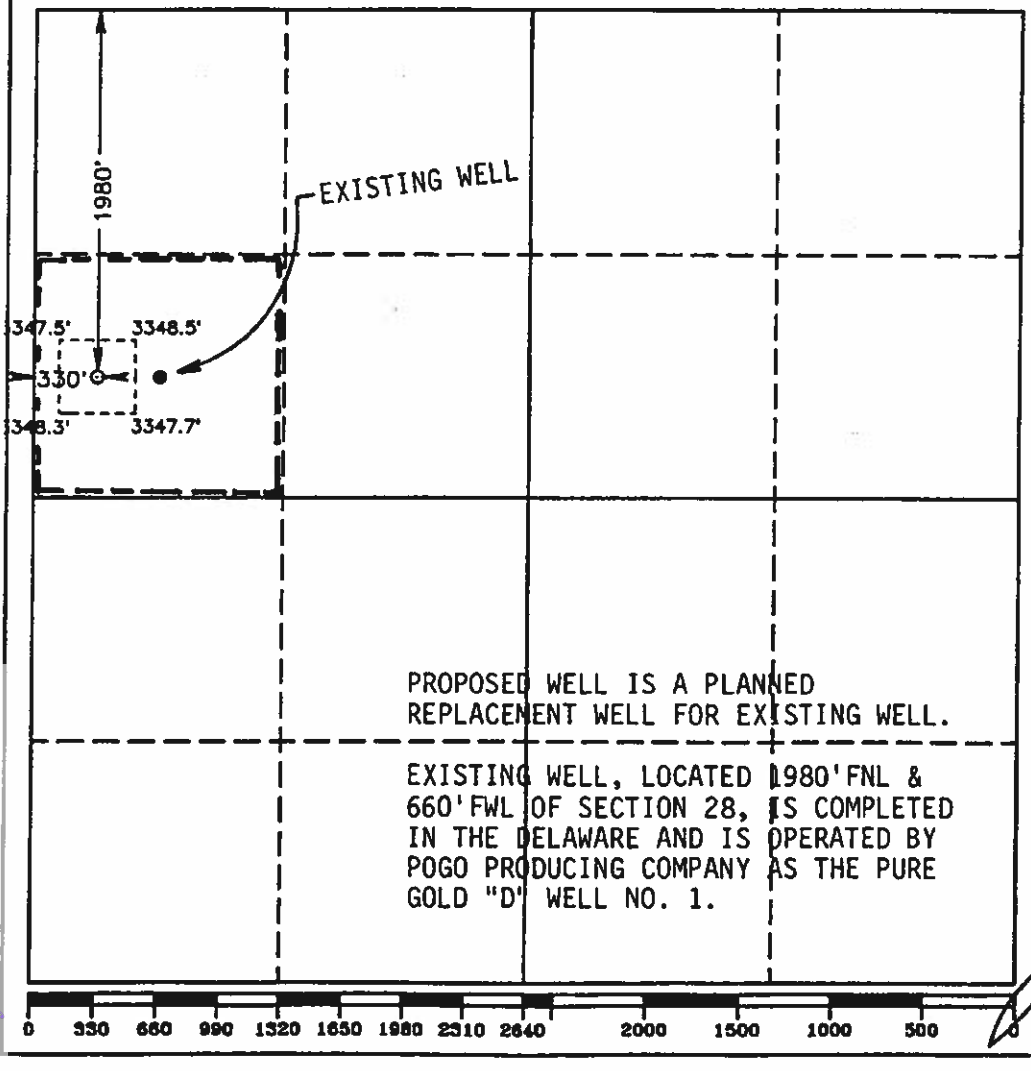
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary. _____

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature: Richard L. Wright

Printed Name: Richard L. Wright

Position: Division Operations Supr.

Company: POGO PRODUCING COMPANY

Date: August 7, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: JUNE 25, 1992

Signature & Seal of Professional Surveyor

REGISTERED PROFESSIONAL LAND SURVEYOR
NEW MEXICO
JOHN W. WEST 676

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239
GARY L. JONES, 7977

Received by OCD: 3/11/2021 2:21:27 PM
Released to Imaging: 4/16/2021 9:30:43 AM

Page 130 of 534

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
APR 28 1993
O. C. D.

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Pogo Producing Company	30-015-27112
Address P.O. Box 10340, Midland, Texas 79702-7340	

Reason(s) for Filing (Check proper box)
New Well [X] Recompletion [ ] Change in Operator [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
Other (Please explain) [ ]

CONFIDENTIAL

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
Pure Gold "D" Federal	17	Sand Dunes, Delaware		NM-40659

Location
Unit Letter E : 1980 Feet From The North Line and 330 Feet From The West Line
Section 28 Township 23 South Range 31 East, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
EOTT Energy Corp. [X]	P.O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co. [XX]	P.O. Box 1492, El Paso, Texas 79978

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	E	28	23S	31E	Yes	February 12, 1993

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X		X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
04/01/93	04/21/93	8150'	8105'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3348.5' GR	Delaware	7780'	7727'
Perforations			**Depth Casing Shoe**
7780'-7900'			8150'

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	555'	725 sx-Circ 200 sx
11"	8-5/8"	4011'	1600 sx-Circ 200 sx
7-7/8"	5-1/2"	8150'	1595 sx-Circ 66 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL *(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)*

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
04/23/93	04/26/93	Flowing	Prot ID-2 5-14-93 comp + BK
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24 hours	420 psi	0	24/64"
Actual Prod. During Test	**Oil - Bbls.**	**Water - Bbls.**	**Gas - MCF**
	522	98	418

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Instruction on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-27999	53815	~~Undesignated~~ SAND DUNES Delaware, WEST

Property Code	Property Name	Well Number
009339	PURE GOLD "D"	18

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	3393'

Surface Location

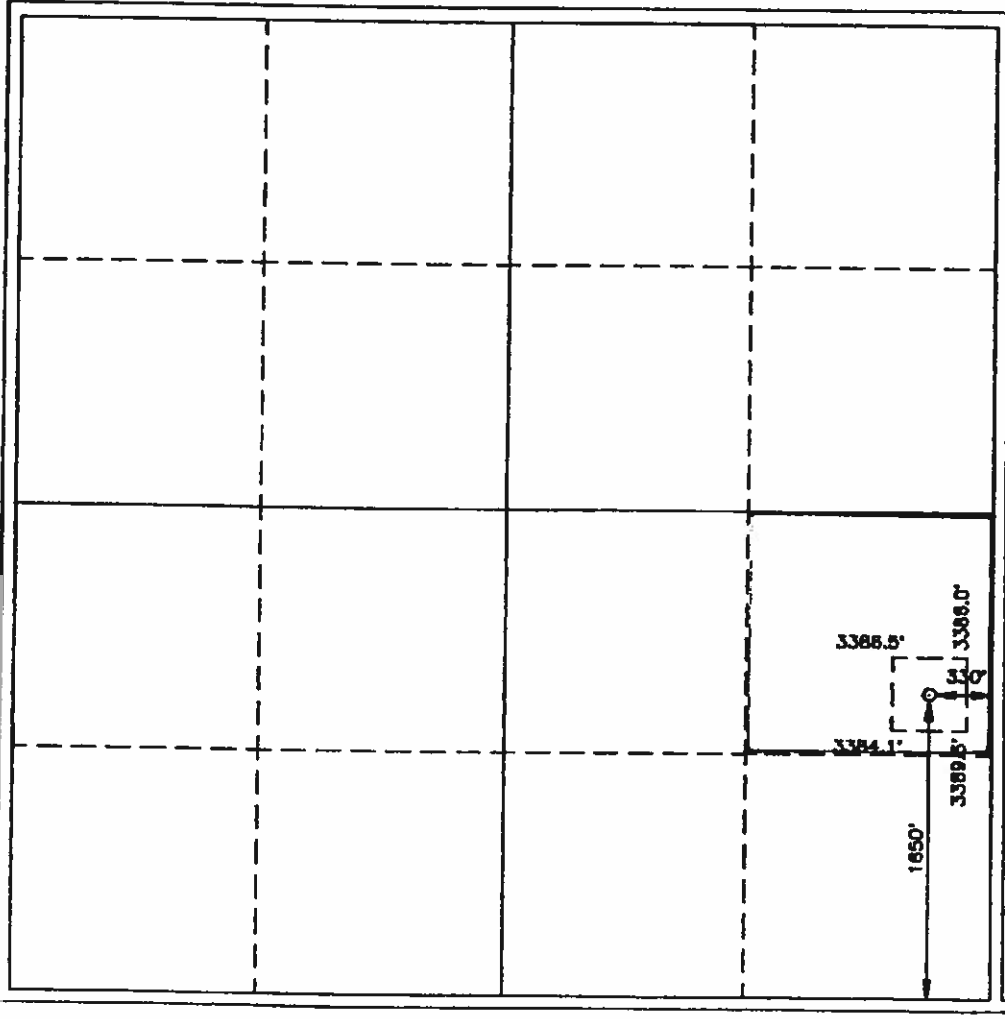
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	28	23 S	31 E		1650	SOUTH	330	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

James M.C. Ritchie
Signature

James M.C. Ritchie, Jr.
Printed Name

Agent
Title

March 21, 1994
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 15, 1994
Date Surveyed

Signature & Seal of Professional Surveyor

7977

W.O. Num. 94-11-0487

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239
GARY L. JONES, 7977

Received by OCD: 3/11/2021 2:21:27 PM
Released to Imaging: 4/16/2021 9:30:43 AM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 3/14/2021 7:54 AM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED
Case File Juris:

Total Acres: 640.560

Serial Number
NMNM 139924

Serial Number: NMNM-- - 139924

Name & Address					Int Rel	% Interest
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATOR	100.000000000
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 139924

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0310E	033	ALIQ			W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	004	LOTS			3,4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	004	ALIQ			S2NW,SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139924

Serial Number: NMNM-- - 139924

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/01/2019	387	CASE ESTABLISHED		
02/01/2019	516	FORMATION	BONE SPRING;	
02/01/2019	868	EFFECTIVE DATE	/A/	
03/26/2019	654	AGRMT PRODUCING	NMNM139924,3H	
04/03/2019	580	PROPOSAL RECEIVED	CA RECD;	
02/12/2020	334	AGRMT APPROVED		
03/24/2020	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 139924

Line Number	Remark Text
0001	-
0002	/A/RECAPITULATION EFFECTIVE 02/01/2019
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 45236 320.00 49.9600
0005	2 NMNM 104730 320.56 50.0400
0006	TOTAL 640.56 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 3/14/2021 7:49 AM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED **Case File Juris:**

Total Acres: 640.480

Serial Number NMNM 139925

Serial Number: NMNM-- - 139925

Name & Address					Int Rel	% Interest
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATOR	100.000000000
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 139925

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0310E	033	ALIQ			E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	004	LOTS			1,2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	004	ALIQ			S2NE,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139925

Serial Number: NMNM-- - 139925

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/01/2019	387	CASE ESTABLISHED		
02/01/2019	516	FORMATION	BONE SPRING;	
02/01/2019	525	ACRES-NONFEDERAL	40.00;6.24%	
02/01/2019	868	EFFECTIVE DATE	/A/	
03/26/2019	654	AGRMT PRODUCING	NMNM139925,6H	
04/03/2019	580	PROPOSAL RECEIVED	CA RECD;	
02/12/2020	334	AGRMT APPROVED		
03/24/2020	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 139925

Line Number	Remark Text
0001	-
0002	/A/RECAPITULATION EFFECTIVE 02/01/2019
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 45236 320.00 49.9700
0005	2 NMNM 104730 280.48 43.7900
0006	3 STATE 40.00 6.2400
0007	TOTAL 640.48 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 3/14/2021 7:52 AM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED **Case File Juris:**

Total Acres: 640.560

Serial Number NMNM 141243

Serial Number: NMNM-- - 141243

Name & Address					Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 141243

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0310E	033	ALIQ			W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	004	LOTS			3,4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	004	ALIQ			S2NW,SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 141243

Serial Number: NMNM-- - 141243

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/01/2019	387	CASE ESTABLISHED		
08/01/2019	516	FORMATION	WOLFCAMP;	
08/01/2019	868	EFFECTIVE DATE	/A/	
10/29/2019	654	AGRMT PRODUCING	NMNM141243,8H	
12/11/2019	580	PROPOSAL RECEIVED	CA RECD;	
06/23/2020	334	AGRMT APPROVED		
07/20/2020	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 141243

Line Number	Remark Text
0001	-
0002	/A/RECAPITULATION EFFECTIVE 08/01/2019
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 45236 320.00 49.9563
0005	2 NMNM 104730 320.56 50.0437
0006	TOTAL 640.56 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

E/2 SEC 30-18 BONESPRING
Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of August, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 31 East, N.M.P.M.
SE/4 of Section 18, Eddy County, New Mexico
E/2 of Section 19, Eddy County, New Mexico
E/2 of Section 30, Eddy County, New Mexico

Containing 8**00.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is August 1st, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.
Operator, Working Interest Owner
and Lessee of Record

_____ By:_____
Date Bradley S. Dusek, Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this____day of _____ , 2019, before me, a Notary Public for the State of , personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY USA Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

OXY Y-1 Company

_____ By: _____
Date Title: Bradley S. Dusek, Attorney-in-fact

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2018, before me, a Notary Public for the State of , personally appeared Bradley S. Dusek , known to me to be an Attorney-in-fact of OXY Y-1 Company, a New Mexico Corporation, on behalf of said Corporation.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Occidental Permian Limited Partnership

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 20__, before me, a Notary Public for the State of , personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of Occidental Permian Manager LLC, a Delaware limited liability company, on behalf of Occidental Permian Limited Partnership, at Texas Limited partnership.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Gilmore Resources Inc.

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2019, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of Gilmore Resources Inc. that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Hurt Properties LP

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2019, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of Hurt Properties LP that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Antelope Energy Company, LLC

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2019, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of Antelope Energy Company, LLC that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Freddie Jean Wheeler

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2019, before me, a Notary Public for the State of , personally appeared Freddie Jean Wheeler.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

James R. Hurt

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2019, before me, a Notary Public for the State of , personally appeared James R. Hurt.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Cecile E. Martin

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2019, before me, a Notary Public for the State of , personally appeared Cecile E. Martin.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

ConocoPhillips Company

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 20__, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of CONOCOPHILLIPS COMPANY that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Burlington Resources Oil & Gas Company

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2019, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of BURLINGTON RESOURCES OIL & GAS COMPANY that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

EXHIBIT "A"

Plat of communitized area covering **800.00** acres in SE/4 of Section 18, Township 23 South, Range 31 East, and the E/2 of Section 19, Township 23 South, Range 31 East, and the E/2 Section 30, Township 23 South, Range 31 East, NMPM all in Eddy County, New Mexico

Precious 30_18 Fed Com 4H. 5H, 10H

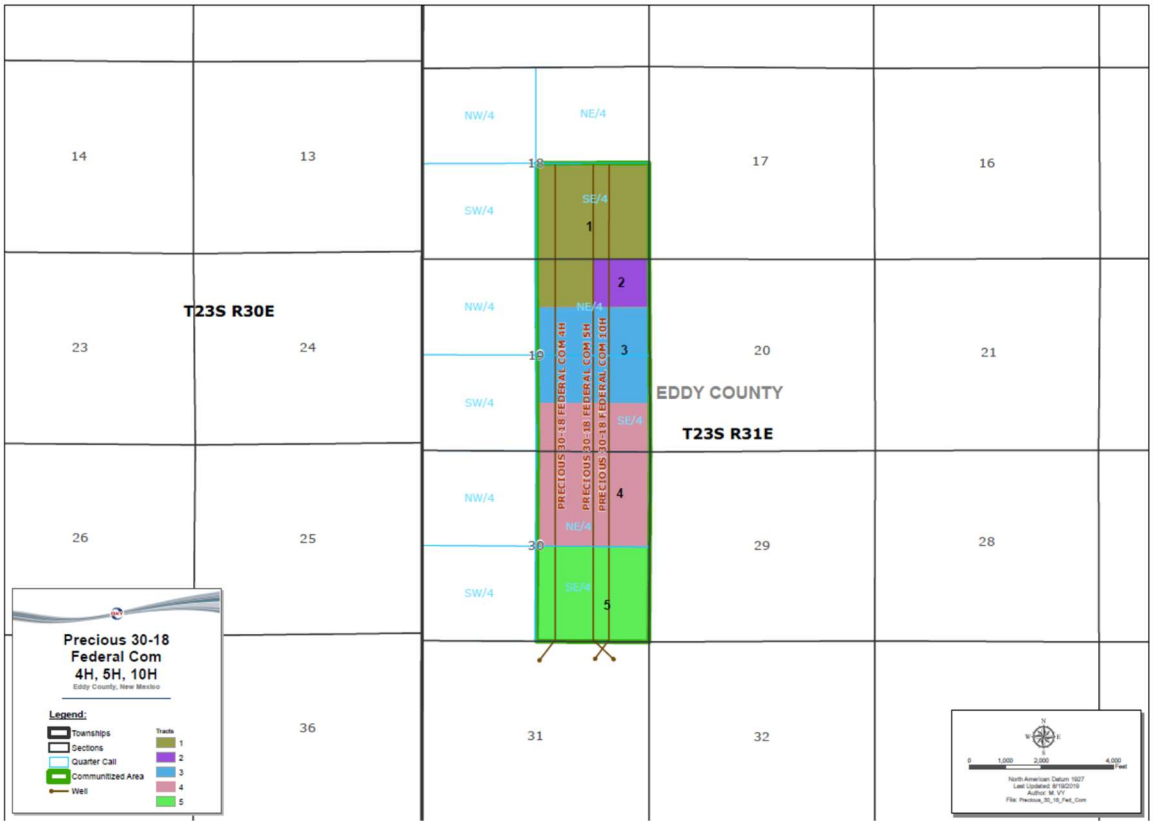


EXHIBIT "B"

To Communitization Agreement Dated August 1st, 2019 embracing the following described land in SE/4 of Section 18, Township 23 South, Range 31 East, and the E/2 of Section 19, Township 23 South, Range 31 East, and the E/2 of Section 30, Township 23 South, Range 31 East, NMPM all in Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-0546237
Description of Land Committed:	SE/4 and NW/4 NE/4 of Section 18, T23S, R31E, NMPM
Number of Acres:	200.00 acres
Name and Percent of WI Owners:	Occidental Permian LP. – 100.00%
Lessee of Record:	Occidental Permian LP.

Tract No. 2

Lease Serial Number:	NMNM-017057
Description of Land Committed:	NE/4 NE/4 of Section 19, T23S, R31E, NMPM
Number of Acres:	40.00
Name of Working Interest Owners:	Freddie Jean Wheeler – 12.5% James R. Hurt – 12.5% Hurt Properties– 12.5% Gilmore Resources Inc. – 25% Antelope Energy Company, LLC – 25% Cecile E. Martin – 12.5%
Lessee of Record:	Freddie Jean Wheeler James R. Hurt Hurt Properties Gilmore Resources Antelope Energy Company, LLC Cecile E. Martin

Tract No. 3

Lease Serial Number:	NMNM-021639
Description of Land Committed:	S/2 NE/4 and N/2 SE/4 of Section 19, T23S, R31E, NMPM
Number of Acres:	160.00
Name of Working Interest Owners:	OXY USA Inc. – 96.20% OXY Y-1 Company –3.80%
Lessee of Record:	Conoco Phillips Company

Tract No. 4

Lease Serial Number:	NMNM-0533177
Description of Land Committed:	S/2 SE/4 of Section 19 NE/4 of Section 30 T23S, R31E, NMPM
Number of Acres:	240.00
Name of Working Interest Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	Burlington Resources Oil & Gas LP Conoco Phillips Company

Tract No. 5

Lease Serial Number:	NMNM-021640
Description of Land Committed:	SE/4 of Section 30 T23S, R31E, NMPM
Number of Acres:	160.00
Name of Working Interest Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	ConocoPhillips Company Burlington Resources Oil & Gas LP

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	200.00	25.00%
2	40.00	5.00%
3	160.00	20.00%
4	240.00	30.00%
5	160.00	20.00%
Total	800.00	100.0000%

W/2 SECTIONS 30-18 BONESPRING
Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of August, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 31 East, N.M.P.M.
SW/4 of Section 18, Eddy County, New Mexico
W/2 of Section 19, Eddy County, New Mexico
W/2 of Section 30, Eddy County, New Mexico

Containing **816.41** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is August 1st, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.
Operator, Working Interest Owner
and Lessee of Record

_____ By:_____
Date Bradley S. Dusek, Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this____day of _____ , 2019, before me, a Notary Public for the State of , personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY USA Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Occidental Permian Limited Partnership

_____ By: _____
Date Title: Bradley S. Dusek, Attorney-in-fact

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2019, before me, a Notary Public for the State of , personally appeared _____ , known to me to be an Attorney-in-fact of Occidental Permian Manager LLC, a Delaware limited liability company, on behalf of Occidental Permian Limited Partnership, a Texas limited partnership.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

OXY Y-1 Company

_____ By: _____
Date Title: Bradley S. Dusek, Attorney-in-fact

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2018, before me, a Notary Public for the State of , personally appeared Bradley S. Dusek , known to me to be an Attorney-in-fact of OXY Y-1 Company, a New Mexico Corporation, on behalf of said Corporation.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

CONOCOPHILLIPS COMPANY

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 20__, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of ConocoPhillips Company, a Delaware corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

BURLINGTON RESOURCES OIL & GAS COMPANY LP

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2019, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of Burlington Resources Oil & Gas Company LP, a _____ corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

EXHIBIT "A"

Plat of communitized area covering **816.41** acres in SW/4 of Section 18, Township 23 South, Range 31 East, and the W/2 of Section 19, Township 23 South, Range 31 East, and the W/2 Section 30, Township 23 South, Range 31 East, NMPM all in Eddy County, New Mexico

Precious 30_18 Fed Com 7H

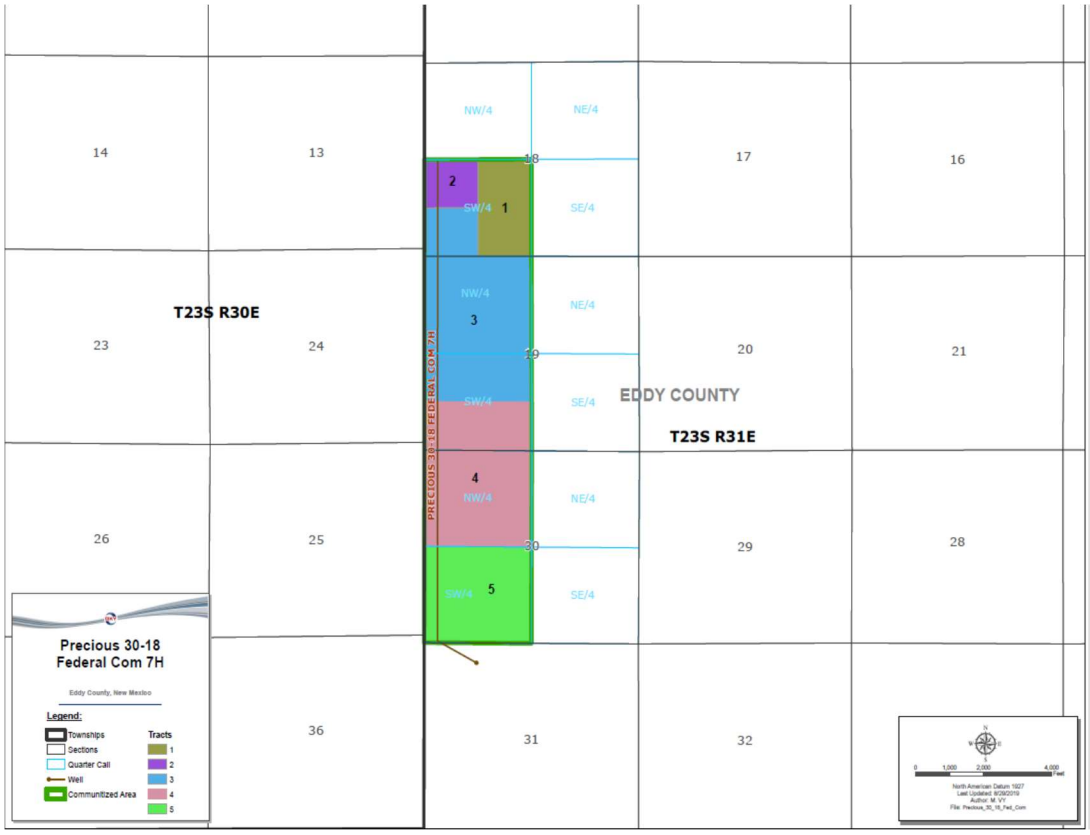


EXHIBIT "B"

To Communitization Agreement Dated August 1st, 2019 embracing the following described land in SW/4 of Section 18, Township 23 South, Range 31 East, and the W/2 of Section 19, Township 23 South, Range 31 East, and the W/2 of Section 30, Township 23 South, Range 31 East, NMPM all in Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-0546237
Description of Land Committed:	E/2SW/4 of Section 18, T23S, R31E, NMPM
Number of Acres:	80.00 acres
Name and Percent of WI Owners:	Occidental Permian Limited Partnership – 100.00%
Lessee of Record:	Occidental Permian Limited Partnership

Tract No. 2

Lease Serial Number:	NMNM-0546732
Description of Land Committed:	NW/4SW/4 (Lot 3) of Section 18, T23S, R31E, NMPM
Number of Acres:	41.49
Name of Working Interest Owners:	Occidental Permian Limited Partnership – 100.00%
Lessee of Record:	Occidental Permian Limited Partnership

Tract No. 3

Lease Serial Number:	NMNM-021639
Description of Land Committed:	SW/4SW/4 of Section 18 and Lots 1, 2, 3, E/2NW/4, NE/4SW/4 of Section 19, T23S, R31E, NMPM
Number of Acres:	286.27

Name of Working Interest Owners: OXY USA Inc. – 100.00%
Lessee of Record: ConocoPhillips Company

Tract No. 4

Lease Serial Number: NMNM-0533177
Description of Land Committed: Lot 4 and SE/4SW/4 of Section 19
Lots 1 and 2, E/2NW/4 of Section 30
T23S, R31E, NMPM
Number of Acres: 245.06
Name of Working Interest Owners: OXY USA Inc. – 100.00%
Lessee of Record: ConocoPhillips Company
Burlington Resources Oil & Gas LP

Tract No. 5

Lease Serial Number: NMNM-021640
Description of Land Committed: SW/4 of Section 30
T23S, R31E, NMPM
Number of Acres: 163.59
Name of Working Interest Owners: OXY USA Inc. – 100.00%
Lessee of Record: ConocoPhillips Company
Burlington Resources Oil & Gas LP

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	9.80%
2	41.49	5.08%
3	286.27	35.06%
4	245.06	30.02%
5	163.59	20.04%
Total	816.41	100.00%

W/2 SECTIONS 30-18 WOLFCAMP
Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 31 East, N.M.P.M.
SW/4 of Section 18, Eddy County, New Mexico
W/2 of Section 19, Eddy County, New Mexico
W/2 of Section 30, Eddy County, New Mexico

Containing **816.41** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is April 1st, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.
Operator, Working Interest Owner
and Lessee of Record

By:_____

_____
Date

Bradley S. Dusek, Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this____day of _____ , 2020, before me, a Notary Public for the State of , personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY USA Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Occidental Permian Limited Partnership

_____ By: _____
Date Title: Bradley S. Dusek, Attorney-in-fact

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2020, before me, a Notary Public for the State of , personally appeared _____ , known to me to be an Attorney-in-fact of Occidental Permian Manager LLC, a Delaware limited liability company, on behalf of Occidental Permian Limited Partnership, a Texas limited partnership.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

OXY Y-1 Company

_____ By: _____
Date Title: Bradley S. Dusek, Attorney-in-fact

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2020, before me, a Notary Public for the State of , personally appeared Bradley S. Dusek , known to me to be an Attorney-in-fact of OXY Y-1 Company, a New Mexico Corporation, on behalf of said Corporation.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

CONOCOPHILLIPS COMPANY

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 20__, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of ConocoPhillips Company, a Delaware corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

BURLINGTON RESOURCES OIL & GAS COMPANY LP

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2020, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of Burlington Resources Oil & Gas Company LP, a _____ corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

EXHIBIT "A"

Plat of communitized area covering **816.41** acres in SW/4 of Section 18, Township 23 South, Range 31 East, and the W/2 of Section 19, Township 23 South, Range 31 East, and the W/2 Section 30, Township 23 South, Range 31 East, NMPM all in Eddy County, New Mexico

Precious 30_18 Fed Com 172H

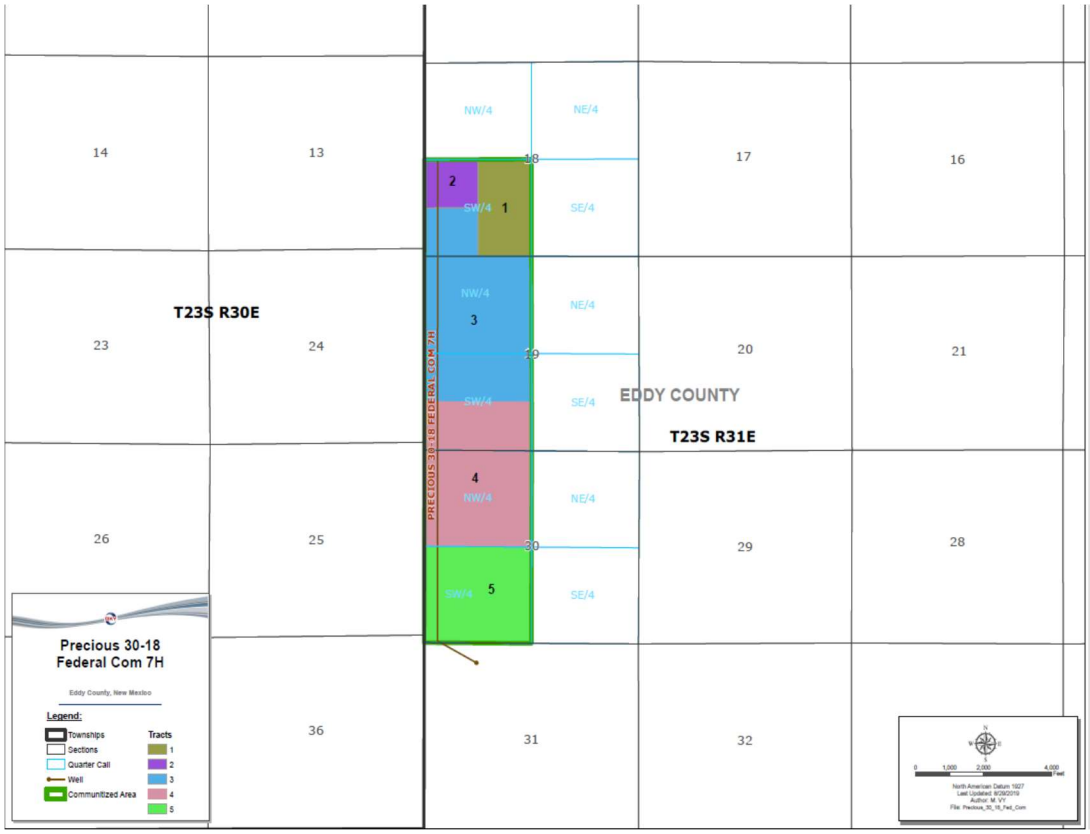


EXHIBIT "B"

To Communitization Agreement Dated April 1st, 2020 embracing the following described land in SW/4 of Section 18, Township 23 South, Range 31 East, and the W/2 of Section 19, Township 23 South, Range 31 East, and the W/2 of Section 30, Township 23 South, Range 31 East, NMPM all in Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-0546237
Description of Land Committed:	E/2SW/4 of Section 18, T23S, R31E, NMPM
Number of Acres:	80.00 acres
Name and Percent of WI Owners:	Occidental Permian Limited Partnership – 100.00%
Lessee of Record:	Occidental Permian Limited Partnership

Tract No. 2

Lease Serial Number:	NMNM-0546732
Description of Land Committed:	NW/4SW/4 (Lot 3) of Section 18, T23S, R31E, NMPM
Number of Acres:	41.49
Name of Working Interest Owners:	Occidental Permian Limited Partnership – 100.00%
Lessee of Record:	Occidental Permian Limited Partnership

Tract No. 3

Lease Serial Number:	NMNM-021639
Description of Land Committed:	SW/4SW/4 of Section 18 and Lots 1, 2, 3, E/2NW/4, NE/4SW/4 of Section 19, T23S, R31E, NMPM
Number of Acres:	286.27

Name of Working Interest Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	ConocoPhillips Company

Tract No. 4

Lease Serial Number:	NMNM-0533177
Description of Land Committed:	Lot 4 and SE/4SW/4 of Section 19 Lots 1 and 2, E/2NW/4 of Section 30 T23S, R31E, NMPM
Number of Acres:	245.06
Name of Working Interest Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	ConocoPhillips Company Burlington Resources Oil & Gas LP

Tract No. 5

Lease Serial Number:	NMNM-021640
Description of Land Committed:	SW/4 of Section 30 T23S, R31E, NMPM
Number of Acres:	163.59
Name of Working Interest Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	ConocoPhillips Company Burlington Resources Oil & Gas LP

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	9.80%
2	41.49	5.08%
3	286.27	35.06%
4	245.06	30.02%
5	163.59	20.04%
Total	816.41	100.00%

E/2 SECTIONS 30-18 WOLFCAMP
Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 23 South, Range 31 East, N.M.P.M.
SE/4 of Section 18, Eddy County, New Mexico
E/2 of Section 19, Eddy County, New Mexico
E/2 of Section 30, Eddy County, New Mexico

Containing 8**00.00** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as “communitized substances,” producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is April 1st, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.
Operator, Working Interest Owner
and Lessee of Record

_____ By:_____
Date Bradley S. Dusek, Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this____day of _____ , 2020, before me, a Notary Public for the State of , personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY USA Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

OXY Y-1 Company

_____ By: _____
Date Title: Bradley S. Dusek, Attorney-in-fact

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2020, before me, a Notary Public for the State of , personally appeared Bradley S. Dusek , known to me to be an Attorney-in-fact of OXY Y-1 Company, a New Mexico Corporation, on behalf of said Corporation.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Occidental Permian Limited Partnership

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 20__, before me, a Notary Public for the State of , personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of Occidental Permian Manager LLC, a Delaware limited liability company, on behalf of Occidental Permian Limited Partnership, at Texas Limited partnership.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Gilmore Resources Inc.

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2020, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of Gilmore Resources Inc. that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Hurt Properties LP

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2020, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of Hurt Properties LP that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Antelope Energy Company, LLC

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2020, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of Antelope Energy Company, LLC that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Freddie Jean Wheeler

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2020, before me, a Notary Public for the State of , personally appeared Freddie Jean Wheeler.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

James R. Hurt

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2020, before me, a Notary Public for the State of , personally appeared James R. Hurt.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Cecile E. Martin

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2020, before me, a Notary Public for the State of , personally appeared Cecile E. Martin.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

ConocoPhillips Company

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 20__, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of CONOCOPHILLIPS COMPANY that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Burlington Resources Oil & Gas Company

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 2020, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of BURLINGTON RESOURCES OIL & GAS COMPANY that executed the foregoing instrument and acknowledged to me such company executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

Precious 30_18 Fed Com 175H

EXHIBIT "A"

Plat of communitized area covering **800.00** acres in SE/4 of Section 18, Township 23 South, Range 31 East, and the E/2 of Section 19, Township 23 South, Range 31 East, and the E/2 Section 30, Township 23 South, Range 31 East, NMPM all in Eddy County, New Mexico

Precious 30_18 Fed Com 175H

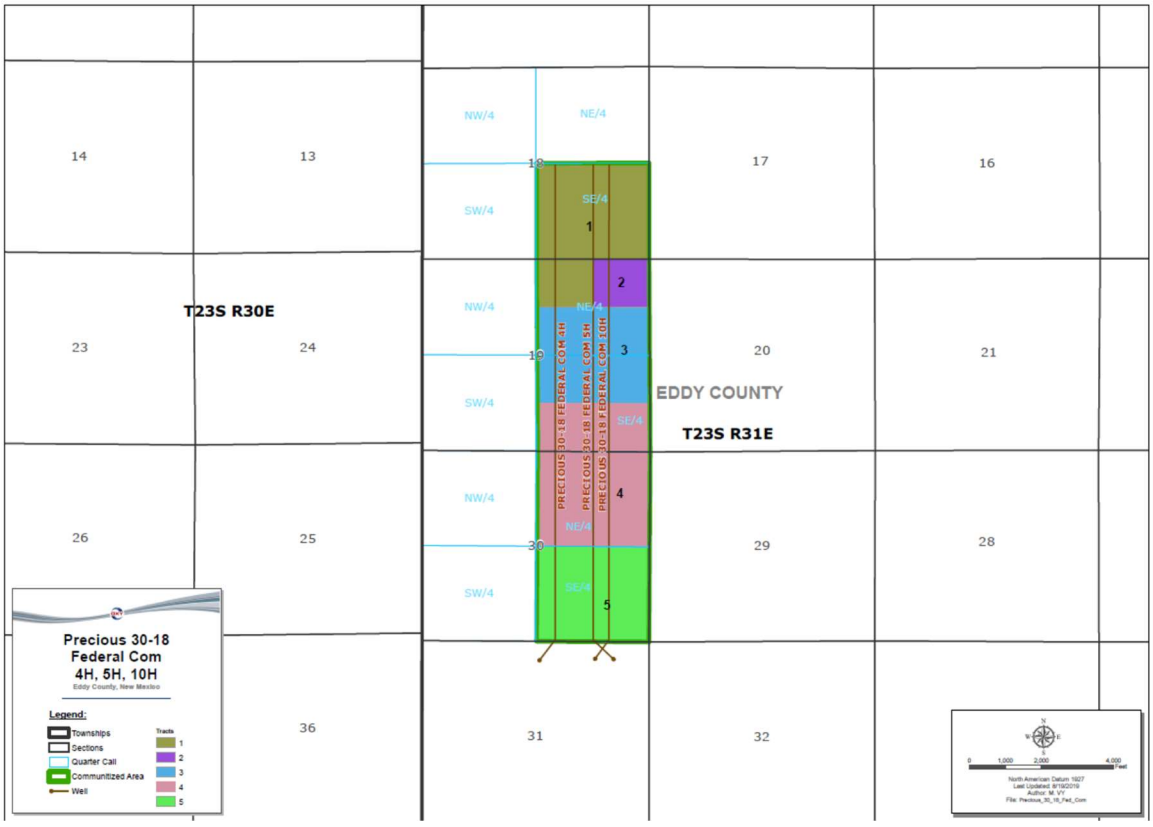


EXHIBIT "B"

To Communitization Agreement Dated April 1st, 2020 embracing the following described land in SE/4 of Section 18, Township 23 South, Range 31 East, and the E/2 of Section 19, Township 23 South, Range 31 East, and the E/2 of Section 30, Township 23 South, Range 31 East, NMPM all in Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-0546237
Description of Land Committed:	SE/4 and NW/4 NE/4 of Section 18, T23S, R31E, NMPM
Number of Acres:	200.00 acres
Name and Percent of WI Owners:	Occidental Permian LP. – 100.00%
Lessee of Record:	Occidental Permian LP.

Tract No. 2

Lease Serial Number:	NMNM-017057
Description of Land Committed:	NE/4 NE/4 of Section 19, T23S, R31E, NMPM
Number of Acres:	40.00
Name of Working Interest Owners:	Freddie Jean Wheeler – 12.5% James R. Hurt – 12.5% Hurt Properties– 12.5% Gilmore Resources Inc. – 25% Antelope Energy Company, LLC – 25% Cecile E. Martin – 12.5%
Lessee of Record:	Freddie Jean Wheeler James R. Hurt Hurt Properties Gilmore Resources Antelope Energy Company, LLC Cecile E. Martin

Tract No. 3

Lease Serial Number:	NMNM-021639
Description of Land Committed:	S/2 NE/4 and N/2 SE/4 of Section 19, T23S, R31E, NMPM
Number of Acres:	160.00
Name of Working Interest Owners:	OXY USA Inc. – 96.20% OXY Y-1 Company –3.80%
Lessee of Record:	Conoco Phillips Company

Tract No. 4

Lease Serial Number:	NMNM-0533177
Description of Land Committed:	S/2 SE/4 of Section 19 NE/4 of Section 30 T23S, R31E, NMPM
Number of Acres:	240.00
Name of Working Interest Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	Burlington Resources Oil & Gas LP Conoco Phillips Company

Tract No. 5

Lease Serial Number:	NMNM-021640
Description of Land Committed:	SE/4 of Section 30 T23S, R31E, NMPM
Number of Acres:	160.00
Name of Working Interest Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	ConocoPhillips Company Burlington Resources Oil & Gas LP

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	200.00	25.00%
2	40.00	5.00%
3	160.00	20.00%
4	240.00	30.00%
5	160.00	20.00%
Total	800.00	100.0000%

E/2 SECTION 31 BONESPRING
Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of March, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M.
E/2 of Section 31, Eddy County, New Mexico

Containing 320 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is March 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC.

DATE:_____ BY: _____

Bradley S. Dusek
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20___, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

_____
Notary Public in and for the State of Texas

LESSEE & OPERATING RIGHTS OF RECORD NMNM–0544986B

OXY USA INC.

DATE:_____ BY: _____
Bradley S. Dusek
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20___, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

_____
Notary Public in and for the State of Texas

LESSEE OF RECORD NMNM – 0546732A

CONOCOPHILLIPS COMPANY

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 20__, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of ConocoPhillips Company, a Delaware corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

OPERATING RIGHTS OF RECORD NMNM–0546732A

OXY USA INC.

DATE:_____ BY: _____
Bradley S. Dusek
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on _____, 20___, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN MANAGER LLC, a Delaware limited liability company, on behalf of OCCIDENTAL PREMIAN LIMITED PARTNERSHIP, a Texas limited partnership.

_____
Notary Public in and for the State of Texas

EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated 03/01/2020.

Plat of communitized area covering **320** acres in the E/2 of Section 31, of Township 23S, Range 31E, N.M.P.M., Eddy County, NM, as written in Section 1 above.

ARKENSTONE FED COM 4H, 5H, 10H

EXHIBIT "B"

To Communitization Agreement Dated 03/01/2020 embracing the following described land in the E/2 of Section 31, of Township 23S, Range, N.M.P.M., Eddy County, NM.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM 0544986B

Description of Land Committed: Township 23 South, Range 31 East,
Section 31: NE/4 of SE/4

Number of Gross Acres: 40.00 acres

Name of Working Interest Owners: OXY USA Inc. - 100.00%

Tract No. 2

Lease Serial Number: NMNM 0546732A

Description of Land Committed: Township 23 South, Range 31 East,
Section 31: NE/4, W/2SE/4, SE/4SE/4

Number of Gross Acres: 280.00 acres

Name of Working Interest Owners: OXY USA Inc. – 100%

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	12.50%
2	280.00	87.50%
Total	**320.00**	**100.00%**

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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of February, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 31 East, N.M.P.M.
W/2 of Section 5, Eddy County, New Mexico
W/2 of Section 8, Eddy County, New Mexico

Containing **640.51** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is February 1st, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

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conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.
Operator, Working Interest Owner
and Lessee of Record

5/9/19
Date

By: _____
Bradley S. Dusek, Attorney-in-Fact

MC
Sme

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ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this 9th day of May, 2018, before me, a Notary Public for the State of Texas personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY USA Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

DELEENA D. LANG
Notary Public, State of Texas
Comm. Expires 02-18-2022
Notary ID 128179978

02/18/2022
My Commission Expires

Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

OXY Y-1 Company

5/9/19
Date

By: _____
Title: Bradley S. Dusek, Attorney-in-fact

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Harris)

On this 9th day of May, 2019, before me, a Notary Public for the State of Texas personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY Y-1 Company, a New Mexico Corporation, on behalf of said Corporation.

(SEAL)

DELEENA D. LANG
Notary Public, State of Texas
Comm. Expires 02-18-2022
Notary ID 128179978

02/18/2022
My Commission Expires

Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Chevron U.S.A. Inc.

5-20-19
Date

By: Nick Brock
Title: Attorney in Fact

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Midland)

On this 20th day of May, 2019, before me, a Notary Public for the State of TX, personally appeared Nick Brock, known to me to be the Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.

(SEAL)

KATHRYN A NEEPER
Notary ID #3194616
My Commission Expires
May 5, 2022

5.5.22
My Commission Expires

Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

EOG Resources, Inc.

5-17-19
Date

By: Wendy Dalton
Title: Agent & Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Midland)

On this 17th day of May, 2019, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-in-Fact of **EOG Resources, Inc.**, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

ERIN LLOYD
My Notary ID # 131680260
Expires August 13, 2022

Erin Lloyd
Notary Public
My Commission Expires 8-13-22

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EXHIBIT "A"

Plat of communitized area covering **640.51** acres in W/2 of Section 5, Township 24 South, Range 31 East, and the W/2 of Section 8, Township 24 South, Range 31 East, NMPM all in Eddy County, New Mexico

Sunrise MDP1 8-5 Fed Com 171H-173H

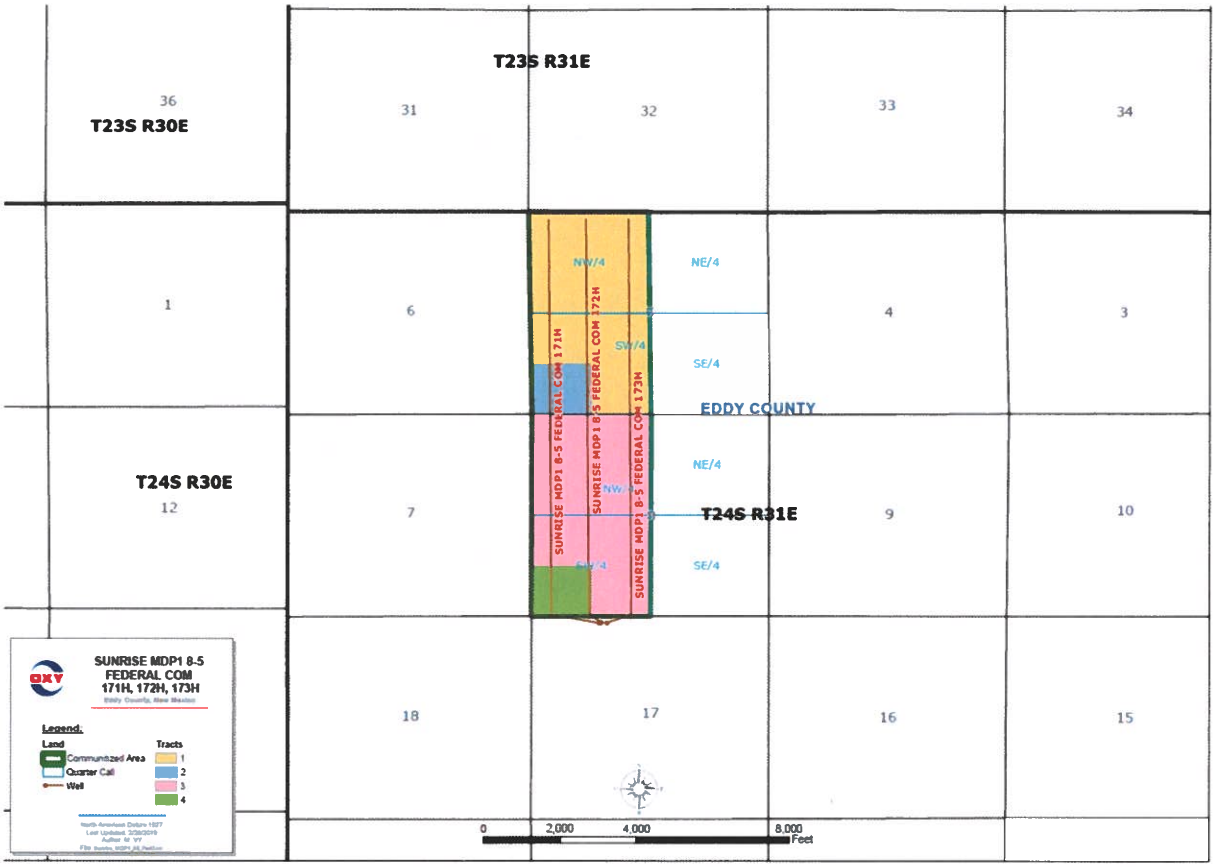

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EXHIBIT "B"

To Communitization Agreement Dated February 1st, 2019 embracing the following described land in W/2 of Section 5, Township 24 South, Range 31 East, NMPM, and W/2 of Section 8, Township 24 South, Range 31 East, NMPM all in Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-104730
Description of Land Committed:	NW/4, N/2 SW/4, SE/4 SW/4 of Section 5, T24S, R31E, NMPM
Number of Acres:	280.51 acres
Name and Percent of WI Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	OXY USA Inc.

Tract No. 2

Lease Serial Number:	NMNM-082904
Description of Land Committed:	SW/4 SW/4 of Section 5, T24S, R31E, NMPM
Number of Acres:	40.00
Name of Working Interest Owners:	OXY USA Inc. – 68.00% OXY Y-1 Company – 32.00%
Lessee of Record:	OXY Y-1 Company and EOG Resources Inc

Tract No. 3

Lease Serial Number:	NMNM-029234
Description of Land Committed:	NW/4, N2 SW/4, SE/4 SW/4 of Section 5, T24S, R31E, NMPM
Number of Acres:	280.00
Name of Working Interest Owners:	OXY USA Inc. – 50.00% OXY Y-1 Company – 50.00
Lessee of Record:	Chevron U.S.A Inc.

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Tract No. 4

Lease Serial Number:	NMNM-063757
Description of Land Committed:	SW/4 SW/4 of Section 8, T24S, R31E, NMPM
Number of Acres:	40.00
Name of Working Interest Owners:	OXY USA Inc. – 50.00% OXY Y-1 Company – 50.00
Lessee of Record:	Chevron U.S.A Inc.

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RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	280.51	43.7948%
2	40.00	6.2450%
3	280.00	43.7152%
4	40.00	6.2450%
Total	640.51	100.0000%

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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of February, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 24 South, Range 31 East, N.M.P.M.
E/2 of Section 5, Eddy County, New Mexico
E/2 of Section 8, Eddy County, New Mexico

Containing **640.57** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is February 1st, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

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conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.
Operator, Working Interest Owner,
and Lessee of Record

5/9/19
Date

By: _____
Bradley S. Dusek, Attorney-in-Fact

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ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this 9th day of May, 2018, before me, a Notary Public for the State of Texas personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY USA Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

DELEENA D. LANG
Notary Public, State of Texas
Comm. Expires 02-18-2022
Notary ID 128179978

02/18/2022
My Commission Expires

Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Devon Energy Production Company, L.P.

May 8, 2019
Date

By: Catherine Lebsack
Title: Catherine Lebsack, VP
Vice President

ACKNOWLEDGEMENT

STATE OF Oklahoma)
) ss.
COUNTY OF Oklahoma)

On this 8th day of May, 2019, before me, a Notary Public for the State of , personally appeared Catherine Lesback, known to me to be the Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL) COURTNEY THOMAS NOTARY # 17006771 EXP. 07/24/21 PUBLIC STATE OF OKLAHOMA

7-24-2021
My Commission Expires

Courtney Thomas
Notary Public

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EXHIBIT "A"

Plat of communitized area covering **640.57** acres in E/2 of Section 5, Township 24 South, Range 31 East, and the E/2 of Section 8, Township 24 South, Range 31 East, NMPM all in Eddy County, New Mexico

Sunrise MDP1 8-5 Fed Com 174H-176H

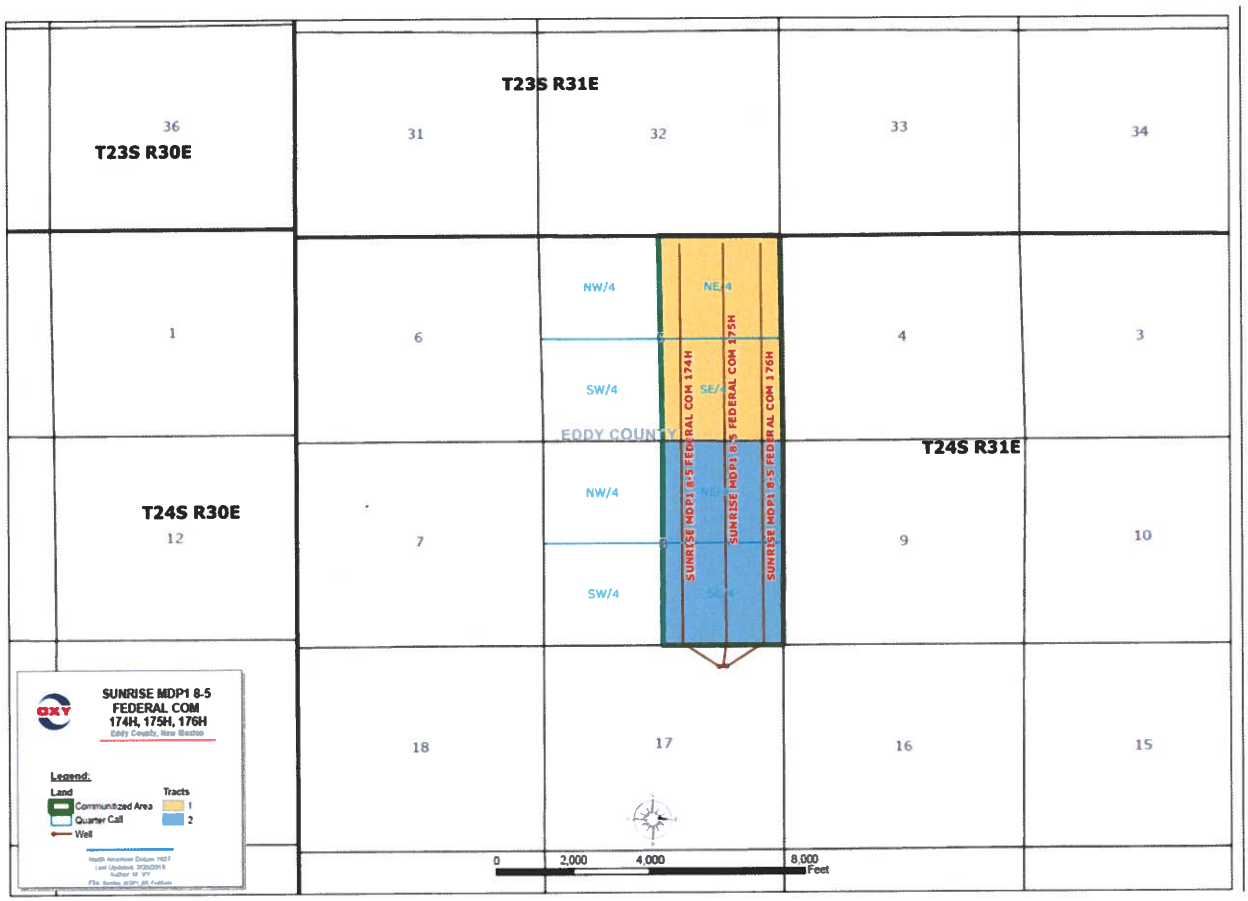

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EXHIBIT "B"

To Communitization Agreement Dated February 1, 2019 embracing the following described land in E/2 of Section 5, Township 24 South, Range 31 East, NMPM, and E/2 of Section 8, Township 24 South, Range 31 East, NMPM all in Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-104730
Description of Land Committed:	E/2 of Section 5, T24S, R31E, NMPM
Number of Acres:	320.57 acres
Name and Percent of WI Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	OXY USA Inc.

Tract No. 2

Lease Serial Number:	NMNM-031963
Description of Land Committed:	E/2 of Section 8, T24S, R31E, NMPM
Number of Acres:	320.00
Name of Working Interest Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	Devon Energy Production Company, L.P.

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RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.57	50.0449%
2	320.00	49.9551%
Total	640.57	100.0000%

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NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised Feb. 2013

ONLINE Version
COMMUNITIZATION AGREEMENT

Contract No. _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M.
E/2 of Section 33, Eddy County, New Mexico

Township 24 South, Range 31 East, N.M.P.M.
Lots 1, 2, S/2 NE/4, SE/4 of Section 4, Eddy County, New Mexico

containing 640.48 acres, more or less, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

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8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is August 1, 2019 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

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12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

OPERATOR: **OXY USA INC.**

DATE: 9/5/19

BY: _____
Bradley S. Dusek
Attorney-in-Fact

JVS

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on September 5, 2019, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

DELEENA D. LANG
Notary Public, State of Texas
Comm. Expires 02-18-2022
Notary ID 128179978

_____
Notary Public in and for the State of Texas

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LESSEE & OPERATING RIGHTS OF RECORD VB–0520–0002, NMNM–045236, & NMNM-104730

OXY USA INC.

DATE: 9/5/19

BY: _____
Bradley S. Dusek
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on September 5, 2019, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

DELEENA D. LANG
Notary Public, State of Texas
Comm. Expires 02-18-2022
Notary ID 128179978

_____
Notary Public in and for the State of Texas

OPERATING RIGHTS OF RECORD NMNM - 104730

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP
By Occidental Permian Manager LLC,
Its General Partner

DATE: 9/5/19

BY: _____
Bradley S. Dusek
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on September 5, 2019, by BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN MANAGER LLC, a Delaware limited liability company, on behalf of OCCIDENTAL PREMIAN LIMITED PARTNERSHIP, a Texas limited partnership.

DELEENA D. LANG
Notary Public, State of Texas
Comm. Expires 02-18-2022
Notary ID 128179978

_____
Notary Public in and for the State of Texas

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LESSEE OF RECORD NMNM - 045236

EOG RESOURCES INC.

DATE: 10-1-19

BY: Wendy Dalton or
Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF Texas)
COUNTY OF Midland)

This instrument was acknowledged before me on October 1, 2019, by Wendy Dalton, Agent & Attorney-in-Fact of EOG RESOURCES INC, a Delaware Corporation, on behalf of said Corporation

ERIN LLOYD
My Notary ID # 131680260
Expires August 13, 2022

Erin Lloyd
Notary Public in and for the State of Texas
Notary's name Printed: Erin Lloyd
Notary's commission expires: 8-13-22

2019 DEC 13 AM 10:55

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EXHIBIT "A"

Attached to and made a part of that Communitization Agreement dated 08/01/2019.

Plat of communitized area covering **640.48** acres in the E/2 of Section 33, of Township 23S, Range 31E, and Lots 1, 2, S/2 NE/4, SE/4 of Section 4, of Township 24S, Range 31E, N.M.P.M., Eddy County, NM, as written in Section 1 above.

STERLING SILVER MDPI 33-4 FED COM 175H, 177H & 178H

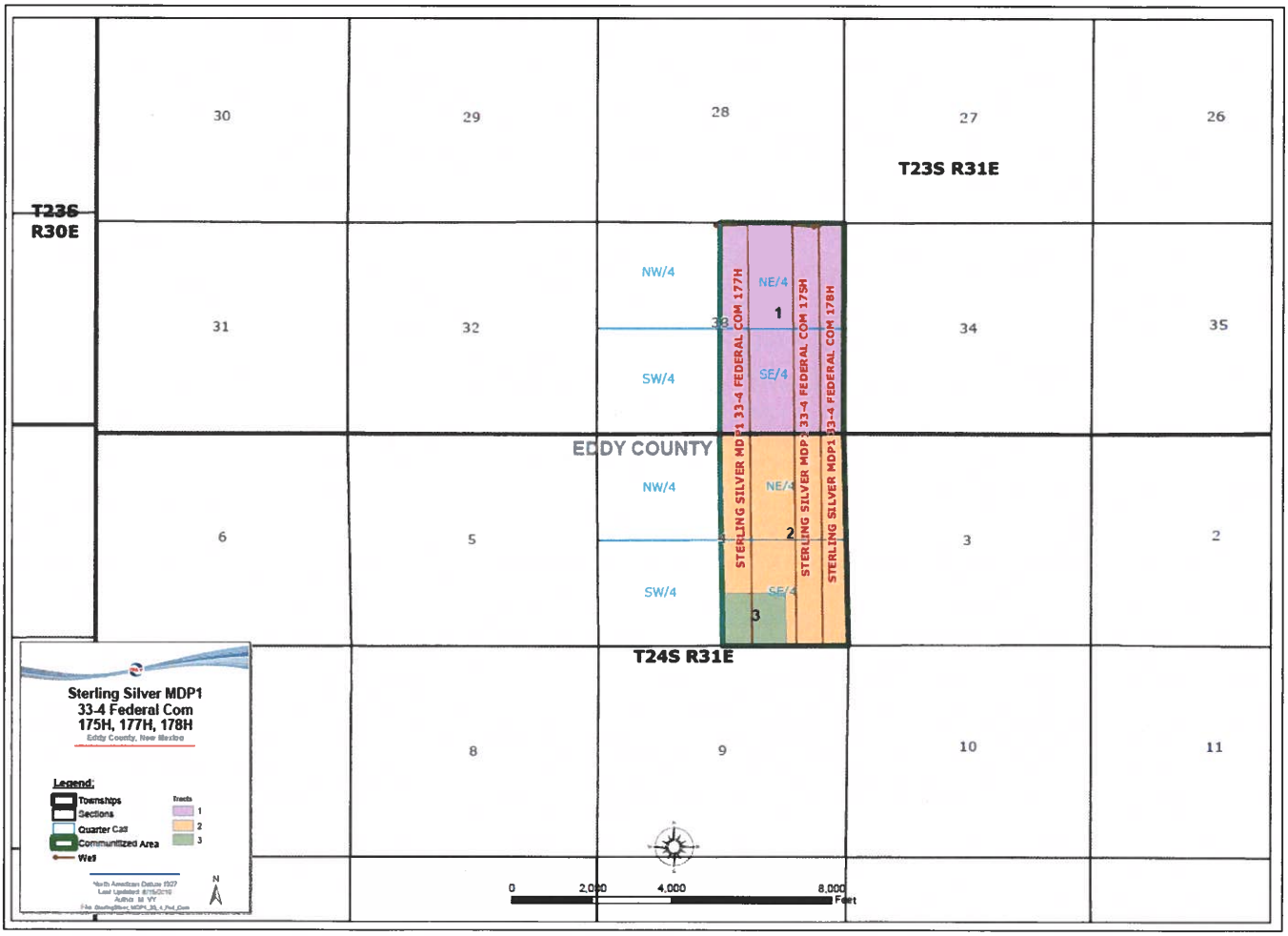

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EXHIBIT "B"

To Communitization Agreement Dated 08/01/2019 embracing the following described land in the E/2 of Section 33, of Township 23S, Range 31E and Lots 1, 2, S/2 NE/4, SE/4 of Section 4, Township 24S, Range 31E, N.M.P.M., Eddy County, NM.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial No.: NMNM 045236

Lease Date: 08/01/1981

Lease Term: 5 year

Lessor: United States of America

Original Lessee: Coquina Oil Corporation, et al

Present Lessee: EOG Resources (8.333%) & OXY USA Inc (91.667%)

Description of Lands Committed: Township 23 South, Range 31 East,
Section 33: E/2, NMPM, Eddy County, NM

Number of Acres: 320.00

Royalty Rate: 1/8

Name and Percent of WI Owners: OXY USA Inc. – 100.00%

TRACT NO. 2

Lease Serial No.: NMNM 104730

Lease Date: 01/01/1958

Lease Term: 5 years

Lessor: United States of America

Original Lessee: Mona M. Stewart

Present Lessee: OXY USA Inc.

Description of Lands Committed: Township 24 South, Range 31 East,
Section 4: Lots 1, 2, S/2NE/4, E/2SE/4, NW/4SE/4, NMPM, Eddy County, NM

Number of Acres: 280.48

Royalty Rate: 1/8

Name and Percent of WI Owners: OXY USA Inc. – 97.103%
Occidental Permian Limited Partnership – 2.897%

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TRACT NO. 3

Lease Serial No.: VB 0520 0002

Lease Date: 10/01/1997

Lease Term: 5 year

Lessor: OXY USA

Original Lessee: KHL Inc.

Present Lessee: OXY USA Inc

Description of Lands Committed: Township 24 South, Range 31 East,
Section 4: SW/4 SE/4, NMPM, Eddy County, NM

Number of Acres: 40.00

Royalty Rate: 3/16

Name and Percent of WI Owners: OXY USA Inc. – 100%

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
No. 1	320.00	49.97%
No. 2	280.48	43.79%
No. 3	40.00	06.24%
TOTAL	**640.48**	**100.00%**

Received by OCD: 3/11/2021 2:21:27 PM

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NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

OXY USA Inc
Sterling Silver MDP1 33-4 Federal Com #175H
Vertical Extent: Wolfcamp
Township: 23 South, Range: 31 East, NMPM
Section 33: E2
Township 24 South, Range 31 East NMPM
Section 4: E2
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **August 1, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

(a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.

(b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.

(c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.

(d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **26th Day of February, 2020.**

Stephanie Garcia Richard

COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/6/2018 6:53 AM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres: 320.220

Serial Number
NMNM 137601

Serial Number: NMNM-- - 137601

Name & Address					Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000
OXY USA INC	PO BOX 4294	HOUSTON	TX	772104294	OPERATOR	100.000000000

Serial Number: NMNM-- - 137601

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0310E	006	ALIQ			SENE,E2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	006	LOTS			1;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	007	ALIQ			E2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137601

Serial Number: NMNM-- - 137601

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/15/2017	387	CASE ESTABLISHED		
08/15/2017	516	FORMATION	BONE SPRING;	
08/15/2017	526	ACRES-FED INT 100%	320.00;100%	
08/15/2017	868	EFFECTIVE DATE	/A/	
10/03/2017	580	PROPOSAL RECEIVED	CA RECD	
11/19/2017	654	AGRMT PRODUCING	NMNM137601,PALL 6H	
03/06/2018	334	AGRMT APPROVED		
03/06/2018	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 137601

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 08/15/2017
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM82904 160.22 50.03435
0004	2 NMNM57273 160.00 49.96565
0005	TOTAL 320.22 100.00000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/6/2018 6:52 AM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres: 320.150

Serial Number
NMNM 137685

Serial Number: NMNM-- - 137685

Name & Address					Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON	TX	770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 137685

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0310E	006	LOTS			3;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	006	ALIQ			SENW,E2SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	007	ALIQ			E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137685

Serial Number: NMNM-- - 137685

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/04/2017	387	CASE ESTABLISHED		
10/04/2017	516	FORMATION	BONE SPRING;	
10/04/2017	526	ACRES-FED INT 100%	320.15;100%	
10/04/2017	868	EFFECTIVE DATE	/A/	
10/11/2017	580	PROPOSAL RECEIVED	CA REC'D	
12/20/2017	654	AGRMT PRODUCING	NMNM137685,PALL 3Y	
03/08/2018	334	AGRMT APPROVED		
04/05/2018	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 137685

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 10/04/2017
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM82904 160.15 50.02343
0004	2 NMNM57273 160.00 49.97657
0005	TOTAL 320.15 100.00000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/6/2018 6:50 AM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres: 334.890

Serial Number
NMNM 137968

Serial Number: NMNM-- - 137968

Name & Address					Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000
OXY USA INC	PO BOX 4294	HOUSTON	TX	772104294	OPERATOR	100.000000000

Serial Number: NMNM-- - 137968

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0310E	006	LOTS			4-7;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	007	LOTS			1-4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137968

Serial Number: NMNM-- - 137968

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/01/2017	387	CASE ESTABLISHED		
11/01/2017	516	FORMATION	BONE SPRING;	
11/01/2017	526	ACRES-FED INT 100%	334.89;100%	
11/01/2017	868	EFFECTIVE DATE	/A/	
11/06/2017	580	PROPOSAL RECEIVED		
05/14/2018	334	AGRMT APPROVED		
11/01/2019	763	EXPIRES		

Serial Number: NMNM-- - 137968

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 11/01/2017
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM82904 167.73 50.08510
0004	2 NMNM57273 167.16 49.914490
0005	TOTAL 334.89 100.000000

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/6/2018 6:54 AM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres: 320.250

Serial Number
NMNM 138291

Serial Number: NMNM-- - 138291

Name & Address					Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON	TX	770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 138291

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0310E	005	LOTS			4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	005	ALIQ			SWNW,W2SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	008	ALIQ			W2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 138291

Serial Number: NMNM-- - 138291

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/01/2017	387	CASE ESTABLISHED		
11/01/2017	516	FORMATION	BONE SPRING;	
11/01/2017	868	EFFECTIVE DATE	/A/	
01/08/2018	580	PROPOSAL RECEIVED	CA REC'D	
06/12/2018	334	AGRMT APPROVED		
10/31/2019	763	EXPIRES		

Serial Number: NMNM-- - 138291

Line Number	Remark Text
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0002	/A/RECAPITULATION EFFECTIVE 11/01/2017
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 104730 120.25 37.54879
0005	2 NMNM 82904 40.00 12.49024
0006	3 NMNM 29234 120.00 37.47073
0007	4 NMNM 63757 40.00 12.49024
0008	TOTAL 320.25 100.00000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/6/2018 6:55 AM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres: 320.260

Serial Number NMNM 138294

Serial Number: NMNM-- - 138294

Name & Address					Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON	TX	770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 138294

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0310E	005	LOTS			3;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	005	ALIQ			SENW,E2SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	008	ALIQ			E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 138294

Serial Number: NMNM-- - 138294

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/01/2017	387	CASE ESTABLISHED		
11/01/2017	516	FORMATION	BONE SPRING;	
11/01/2017	868	EFFECTIVE DATE	/A/	
01/08/2018	580	PROPOSAL RECEIVED	CA REC'D	
06/29/2018	334	AGRMT APPROVED		
10/31/2019	763	EXPIRES		

Serial Number: NMNM-- - 138294

Line Number	Remark Text
0001	`
0002	/A/RECAPITULATION EFFECTIVE 11/01/2017
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 104730 160.26 50.04059
0005	2 NMNM 29234 160.00 49.95941
0006	TOTAL 320.26 100.00000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/6/2018 6:56 AM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres: 320.280

Serial Number
NMNM 138295

Serial Number: NMNM-- - 138295

Name & Address					Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON	TX	770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 138295

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0310E	005	ALIQ			SWNE,W2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	005	LOTS			2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	008	ALIQ			W2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 138295

Serial Number: NMNM-- - 138295

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/01/2017	387	CASE ESTABLISHED		
11/01/2017	516	FORMATION	BONE SPRING;	
11/01/2017	868	EFFECTIVE DATE	/A/	
01/08/2018	580	PROPOSAL RECEIVED	CA REC'D	
06/29/2018	334	AGRMT APPROVED		
10/31/2019	763	EXPIRES		

Serial Number: NMNM-- - 138295

Line Number	Remark Text
0001	`
0002	/A/RECAPITULATION EFFECTIVE 11/01/2017
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 104730 160.28 50.04371
0005	2 NMNM 031963 160.00 49.95629
0006	TOTAL 320.28 100.00000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/6/2018 6:57 AM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres: 320.090

Serial Number
NMNM 138296

Serial Number: NMNM-- - 138296

Name & Address					Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON	TX	770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 138296

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0310E	005	LOTS			1;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	005	ALIQ			SENE,E2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	008	ALIQ			E2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 138296

Serial Number: NMNM-- - 138296

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/01/2017	387	CASE ESTABLISHED		
11/01/2017	516	FORMATION	BONE SPRING;	
11/01/2017	868	EFFECTIVE DATE	/A/	
01/08/2018	580	PROPOSAL RECEIVED	CA REC'D	
06/29/2018	334	AGRMT APPROVED		
10/31/2019	763	EXPIRES		

Serial Number: NMNM-- - 138296

Line Number	Remark Text
0001	`
0002	/A/RECAPITULATION EFFECTIVE 11/01/2017
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 104730 160.29 50.04527
0005	2 NMNM 031963 160.00 49.95473
0006	TOTAL 320.29 100.00000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 11/9/2020 19:16 PM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED **Case File Juris:**

Total Acres: 319.910

Serial Number
NMNM 138992

Serial Number: NMNM-- - 138992

Name & Address					Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 138992

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0300E	001	ALIQ			W2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	012	ALIQ			W2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 138992

Serial Number: NMNM-- - 138992

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/01/2018	387	CASE ESTABLISHED		
05/01/2018	516	FORMATION	BONE SPRING	
05/01/2018	868	EFFECTIVE DATE	/A/	
06/25/2018	580	PROPOSAL RECEIVED	CA REC'D	
06/27/2018	654	AGRMT PRODUCING	NMNM138992, 12-1H	
11/02/2018	334	AGRMT APPROVED		
11/02/2018	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 138992

Line Number	Remark Text
0001	`
0002	/A/RECAPITULATION EFFECTIVE 05/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM097133 159.91 50.00
0005	2 NMNM082896 160.00 50.00
0006	TOTAL 319.91 100.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 11/9/2020 19:27 PM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED
Case File Juris:

Total Acres: 319.940

Serial Number
NMNM 138995

Serial Number: NMNM-- - 138995

Name & Address					Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 138995

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0300E	001	ALIQ			E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	012	ALIQ			E2W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 138995

Serial Number: NMNM-- - 138995

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/01/2018	387	CASE ESTABLISHED		
05/01/2018	516	FORMATION	BONE SPRING	
05/01/2018	526	ACRES-FED INT 100%	319.94;100%	
05/01/2018	868	EFFECTIVE DATE	/A/	
06/25/2018	580	PROPOSAL RECEIVED	CA REC'D	
06/30/2018	654	AGRMT PRODUCING	NMNM138995;12-9H	
11/01/2018	334	AGRMT APPROVED		
11/01/2018	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 138995

Line Number	Remark Text
0001	`
0002	/A/RECAPITULATION EFFECTIVE 05/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM97133 159.94 50.000
0005	2 NMNM82896 160.00 50.000
0006	TOTAL 319.94 100.000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 11/9/2020 19:40 PM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED **Case File Juris:**

Total Acres: 160.000

Serial Number NMNM 138996

Serial Number: NMNM-- - 138996

Name & Address					Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 138996

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0300E	013	ALIQ			W2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 138996

Serial Number: NMNM-- - 138996

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/01/2018	387	CASE ESTABLISHED		
05/01/2018	516	FORMATION	BONE SPRING	
05/01/2018	526	ACRES-FED INT 100%	160.00;100%	
05/01/2018	868	EFFECTIVE DATE	/A/	
06/25/2018	580	PROPOSAL RECEIVED	CA REC'D	
08/11/2018	654	AGRMT PRODUCING	NMNM138996;13-2H	
11/01/2018	334	AGRMT APPROVED		
11/01/2018	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 138996

Line Number	Remark Text
0001	`
0002	/A/RECAPITULATION EFFECTIVE 05/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM82896 80.00 50.00
0005	2 NMNM120897 80.00 50.00
0006	TOTAL 160.00 100.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 11/9/2020 19:47 PM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED
Case File Juris:

Total Acres: 160.000

Serial Number
NMNM 138997

Serial Number: NMNM-- - 138997

Name & Address					Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 138997

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0300E	013	ALIQ			E2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 138997

Serial Number: NMNM-- - 138997

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/01/2018	387	CASE ESTABLISHED		
05/01/2018	516	FORMATION	BONE SPRING	
05/01/2018	526	ACRES-FED INT 100%	160.00;100%	
05/01/2018	868	EFFECTIVE DATE	/A/	
06/25/2018	580	PROPOSAL RECEIVED	CA REC'D	
08/11/2018	654	AGRMT PRODUCING	NMNM138997;13-3H	
11/01/2018	334	AGRMT APPROVED		
11/01/2018	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 138997

Line Number	Remark Text
0001	`
0002	/A/RECAPITULATION EFFECTIVE 05/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED %INTEREST
0004	1 NMNM 82896 120.00 75.000
0005	2 NMNM 136214 40.00 25.000
0006	TOTAL 160.00 100.000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 11/9/2020 19:37 PM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED
Case File Juris:

Total Acres: 639.950

Serial Number
NMNM 139920

Serial Number: NMNM-- - 139920

Name & Address					Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 139920

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0300E	001	ALIQ			S2NE,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	001	LOTS			1,2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0300E	012	ALIQ			E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139920

Serial Number: NMNM-- - 139920

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/01/2018	387	CASE ESTABLISHED		
05/01/2018	516	FORMATION	BONE SPRING;	
05/01/2018	525	ACRES-NONFEDERAL	40; 6.250%	
05/01/2018	868	EFFECTIVE DATE	/A/	
08/11/2018	654	AGRMT PRODUCING	NMNM139920,6H	
03/28/2019	580	PROPOSAL RECEIVED	CA RECD;	
06/17/2019	334	AGRMT APPROVED		
09/03/2020	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 139920

Line Number	Remark Text
0001	`
0002	/A/RECAPITULATION EFFECTIVE 05/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM097133 319.95 49.996
0005	2 NMNM082896 280.00 43.754
0006	3 FEE 40.00 6.250
0007	TOTAL 639.95 100.000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 2/17/2021 14:20 PM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED **Case File Juris:**

Total Acres: 1,280.000

Serial Number NMNM 138937

Serial Number: NMNM-- - 138937

Name & Address					Int Rel	% Interest
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATOR	100.000000000
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 138937

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0310E	021	ALIQ			ALL;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	028	ALIQ			ALL;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 138937

Serial Number: NMNM-- - 138937

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/01/2018	387	CASE ESTABLISHED		
08/01/2018	516	FORMATION	BONE SPRING;	
08/01/2018	868	EFFECTIVE DATE	/A/	
09/06/2018	580	PROPOSAL RECEIVED	CA RECD;	
09/24/2018	334	AGRMT APPROVED		
12/23/2018	654	AGRMT PRODUCING	NMNM138937,11H	
05/23/2019	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 138937

Line Number	Remark Text
0001	`
0002	/A/RECAPITULATION EFFECTIVE 08/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 38464 640.00 50.000000
0005	2 NMNM 40659 640.00 50.000000
0006	TOTAL 1280.00 100.000000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 2/17/2021 14:23 PM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED
Case File Juris:

Total Acres: 1,280.000

Serial Number
NMNM 139610

Serial Number: NMNM-- - 139610

Name & Address					Int Rel	% Interest
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATOR	100.000000000
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 139610

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0310E	021	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0230S	0310E	028	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139610

Serial Number: NMNM-- - 139610

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/01/2018	387	CASE ESTABLISHED		
08/01/2018	516	FORMATION	WOLFCAMP;	
08/01/2018	868	EFFECTIVE DATE	/A/	
12/14/2018	654	AGRMT PRODUCING	NMNM139610,171H	
01/31/2019	580	PROPOSAL RECEIVED	CA RECD;	
05/07/2019	334	AGRMT APPROVED		
05/07/2019	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 139610

Line Number	Remark Text
0001	`
0002	/A/RECAPITULATION EFFECTIVE 08/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 38464 640.00 50.0000
0005	2 NMNM 40659 640.00 50.0000
0006	TOTAL 1280.00 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/27/2019 15:50 PM

Serial Number

01 02-25-1920;041STAT0437;30USC181 **Total Acres:**
Case Type 318310: O&G COMMUNITZATION AGRMT **320.190** **NMNM 137686**
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED **Case File Juris:**

Serial Number: NMNM-- - 137686

Name & Address					Int Rel	% Interest
OXY USA INC	5 GREENWAY PLZ #110	HOUSTON	TX	770460521	OPERATOR	100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 137686

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0310E	006	LOTS			2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	006	ALIQ			SWNE,W2SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	007	ALIQ			W2E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137686

Serial Number: NMNM-- - 137686

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/30/2017	387	CASE ESTABLISHED		
09/30/2017	516	FORMATION	BONE SPRING;	
09/30/2017	525	ACRES-NONFEDERAL	40.00;12.49258%	
09/30/2017	526	ACRES-FED INT 100%	280.19;87.50742%	
09/30/2017	868	EFFECTIVE DATE	/A/	
10/11/2017	580	PROPOSAL RECEIVED	CA REC'D	
12/20/2017	654	AGRMT PRODUCING	NMNM137686, PALL 4H	
03/08/2018	334	AGRMT APPROVED		
04/04/2018	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 137686

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 09/30/2017
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM82904 160.19 50.02967
0004	2 FEE 40.00 12.49258
0005	3 NMNM57273 120.00 37.47775
0006	TOTAL 320.19 100.00000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/27/2019 15:50 PM

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of July, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, NMPM
Section 34: E/2
Township 24 South, Range 31 East, NMPM
Section 3: E/2

Eddy County, New Mexico

Containing **640.11** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Received by OCD: 3/11/2021 2:21:27 PM

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, Texas, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is July 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.
Operator and Lessee of Record

7/25/19
Date

By: _____
Bradley S. Dusek, Attorney-in-Fact

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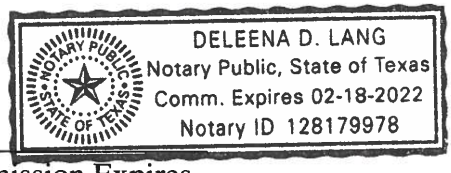
ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this 25th day of July, 2019, before me, a Notary Public for the State of TEXAS personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY USA Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires

Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

OXY Y-1 Company

7/25/19
Date

By: _____
Title: Bradley S. Dusek, Attorney-in-fact

MC

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this 25th day of July, 2019, before me, a Notary Public for the State of TEXAS personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY Y-1 Company, a New Mexico Corporation, on behalf of said Corporation.

(SEAL)

DELEENA D. LANG
Notary Public, State of Texas
Comm. Expires 02-18-2022
Notary ID 128179978

My Commission Expires

Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

EOG Resources, Inc.

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 20__, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

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EXHIBIT "A"

Plat of communitized area covering **640.11** acres in E/2 of Section 34, Township 23 South, Range 31 East, NMPM, and E/2 of Section 3, Township 24 South, Range 31 East, NMPM all in Eddy County New Mexico.

Platinum MDP1 34-3 Fed Com 175H

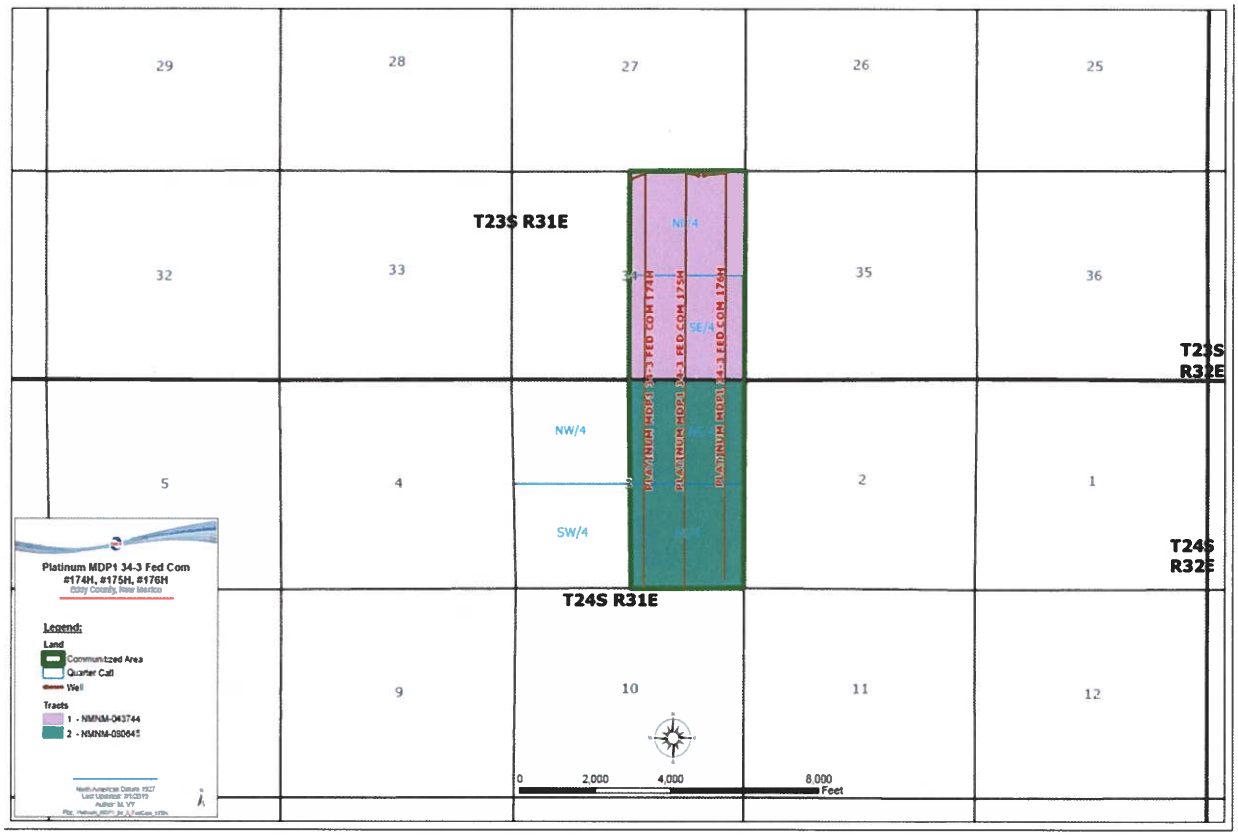

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EXHIBIT "B"

To Communitization Agreement Dated July 1st, 2019 embracing the following described land in E/2 of Section 34, Township 23 South, Range 31 East, NMPM, and E/2 of Section 3, Township 24 South, Range 31 East, NMPM all in Eddy County New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-043744
Description of Land Committed:	E/2 of Section 34, T23S, R31E, NMPM
Number of Acres:	320.00 acres
Name and Percent of WI Owners:	OXY USA Inc. - 99.25% OXY Y-1 Company- 0.75%
Lessees of record:	OXY USA Inc. EOG Resources Inc.

Tract No. 2

Lease Serial Number:	NMNM-080645
Description of Land Committed:	E/2 of Section 3, T24S, R31E, NMPM
Number of Acres:	320.11
Name of Working Interest Owners:	OXY USA Inc. – 55.76% OXY Y-1 Company – 44.24%
Lessees of record:	OXY USA Inc. EOG Resources Inc.

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RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	50.00859%
2	320.11	49.99141%
Total	640.11	100.0000%

WI Ownership:

Owner Name:	**Working Interest:**
OXY USA Inc.	77.5012632%
OXY Y-1 Company	22.4987368%

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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of July, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, NMPM
Section 34: W/2
Township 24 South, Range 31 East, NMPM
Section 3: W/2

Eddy County, New Mexico

Containing **640.33** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, Texas, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is July 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OXY USA Inc.
Operator and Lessee of Record

7/25/19
Date

By: _____
Bradley S. Dusek, Attorney-in-Fact

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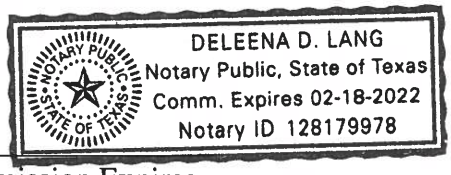
ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this 25th day of July, 2019, before me, a Notary Public for the State of TEXAS personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY USA Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires

Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

OXY USA Inc.

7/25/19
Date

By: _____
Title: Bradley S. Dusek, Attorney-in-fact

MC

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this 25th day of July, 2019, before me, a Notary Public for the State of TEXAS personally appeared Bradley S. Dusek , known to me to be an Attorney-in-fact of OXY USA Inc. a Delaware Corporation, on behalf of said Corporation.

(SEAL)

DELEENA D. LANG
Notary Public, State of Texas
Comm. Expires 02-18-2022
Notary ID 128179978

My Commission Expires

Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

EOG Resources, Inc.

_____ By: _____
Date Title: _____

ACKNOWLEDGEMENT

STATE OF_____)
) ss.
COUNTY OF_____)

On this____day of _____ , 20__, before me, a Notary Public for the State of , personally appeared_____ , known to me to be the_____ of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

_____ _____
My Commission Expires Notary Public

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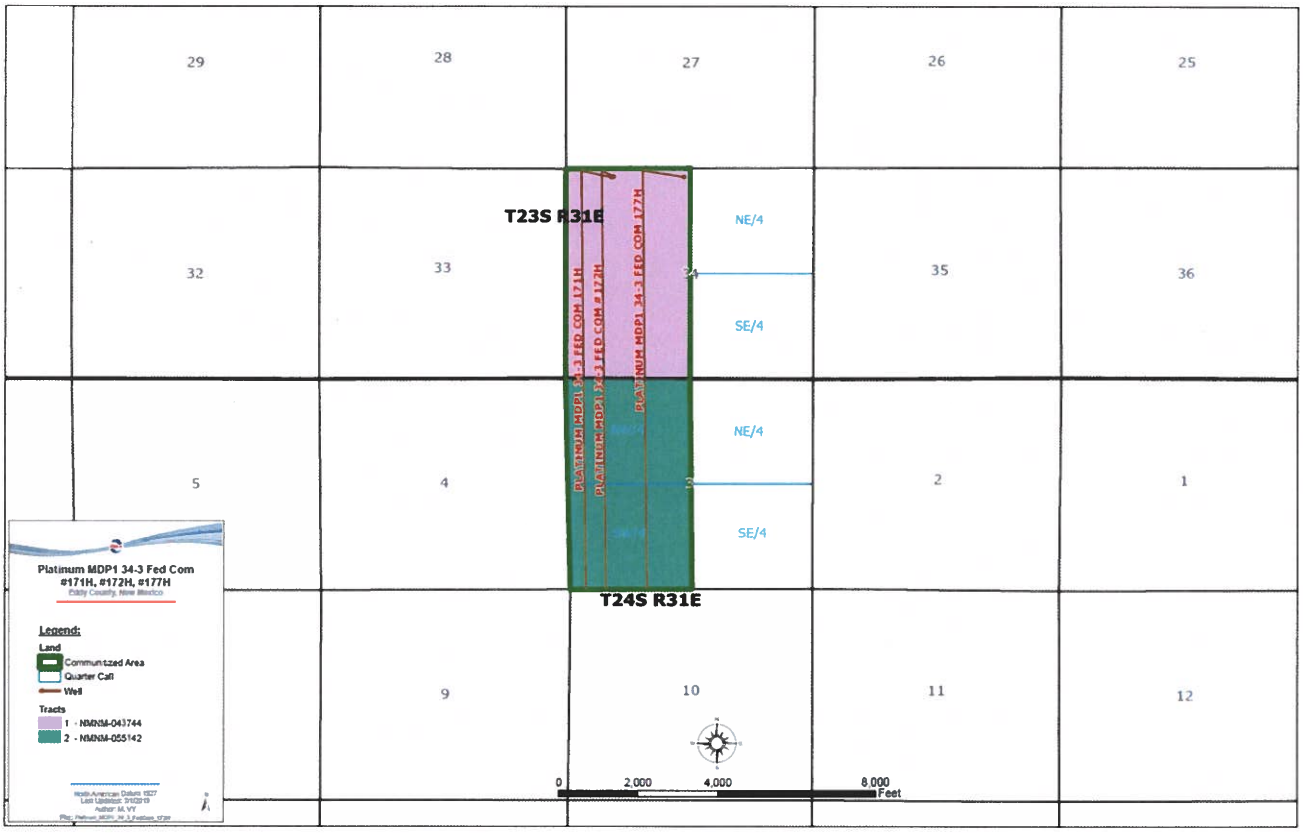
EXHIBIT "A"

Plat of communitized area covering **640.33** acres in W/2 of Section 34, Township 23 South, Range 31 East, NMPM, and W/2 of Section 3, Township 24 South, Range 31 East, NMPM all in Eddy County, New Mexico.

Platinum MDP1 34-3 Fed Com #172H



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RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	49.9914%
2	320.11	50.0086%
Total	640.11	100.0000%

WI Ownership:

Owner Name:	**Working Interest:**
OXY USA Inc.	100.00%

Received by OCD: 3/11/2021 2:21:27 PM

Released to Imaging: 4/16/2021 9:30:43 AM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED
Case File Juris:

Total Acres: 640.330

Serial Number NMNM 139721

Serial Number: NMNM-- - 139721

Name & Address					Int Rel	% Interest
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATOR	100.000000000
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 139721

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0310E	034	ALIQ			W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	003	ALIQ			S2NW,SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	003	LOTS			3,4;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139721

Serial Number: NMNM-- - 139721

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/15/2018	387	CASE ESTABLISHED		
11/15/2018	516	FORMATION	BONE SPRING;	
11/15/2018	868	EFFECTIVE DATE	/A/	
03/01/2019	580	PROPOSAL RECEIVED	CA RECD;	
11/14/2020	763	EXPIRES		

Serial Number: NMNM-- - 139721

Line Number	Remark Text
0001	`
0002	/A/ RECAPITUALATION EFFECTIVE 11/15/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 43744 320.00 49.9914
0005	2 NMNM 55142 320.33 50.0086
0006	TOTAL 640.33 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 2/28/2021 23:40 PM

01 02-25-1920;041STAT0437;30USC181
Case Type 318310: O&G COMMUNITZATION AGRMT
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Case File Juris:

Total Acres: 640.110

Serial Number NMNM 139720

Serial Number: NMNM-- - 139720

Name & Address					Int Rel	% Interest
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATOR	100.000000000
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 139720

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0310E	034	ALIQ			E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	003	LOTS			1,2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0310E	003	ALIQ			S2NE,SE;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139720

Serial Number: NMNM-- - 139720

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/15/2018	387	CASE ESTABLISHED		
11/15/2018	516	FORMATION	BONE SPRING;	
11/15/2018	868	EFFECTIVE DATE	/A/	
03/01/2019	580	PROPOSAL RECEIVED	CA RECD;	
11/14/2020	763	EXPIRES		

Serial Number: NMNM-- - 139720

Line Number	Remark Text
0001	`
0002	/A/ RECAPTITULATION EFFECTIVE 11/15/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 043744 320.00 50.00859
0005	2 NMNM 080645 320.11 49.99141
0006	TOTAL 640.11 100.00000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of April, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 23 South, Range 31 East, N.M.P.M.
S/2 of Section 17, Eddy County, New Mexico
All of Section 29, Eddy County, New Mexico
All of Section 20, Eddy County, New Mexico

Containing **1600.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be OXY USA Inc., 5 Greenway Plaza, Suite 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

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such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is April 1st, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or

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ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this 1st day of July, 2019, before me, a Notary Public for the State of Texas personally appeared Bradley S. Dusek, known to me to be an Attorney-in-fact of OXY USA Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

DELEENA D. LANG
Notary Public, State of Texas
Comm. Expires 02-18-2022
Notary ID 128179978

02/18/2022
My Commission Expires

Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

OXY Y-1 Company

7/1/19
Date

By: _____
Title: Bradley S. Dusek, Attorney-in-fact

MC
DMF
JVS

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF HARRIS)

On this 1st day of July, 2019, before me, a Notary Public for the State of ~~TEXAS~~ personally appeared Bradley S. Dusek , known to me to be an Attorney-in-fact of OXY Y-1 Company, a New Mexico Corporation, on behalf of said Corporation.

(SEAL)

DELEENA D. LANG
Notary Public, State of Texas
Comm. Expires 02-18-2022
Notary ID 128179978

02/18/2022
My Commission Expires

Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Devon Energy Production Company, L.P.

August 2, 2019
Date

By: Catherine Lesback sd KD
Title: Vice President

ACKNOWLEDGEMENT

STATE OF Oklahoma)
) ss.
COUNTY OF Oklahoma)

On this 2nd day of August, 2019, before me, a Notary Public for the State of , personally appeared Catherine Lesback, known to me to be the Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

TRENDA PLYMALE NOTARY # 19005003 EXP. 05/15/23 PUBLIC STATE OF OKLAHOMA

5/15/2023
My Commission Expires

Trenda Plymale
Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

EOG Resources, Inc.

7-12-19
Date

By: Wendy Dalton
Title: Agent & Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Midland)

On this 12th day of July, 2019, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-in-Fact of EOG Resources, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

ERIN LLOYD
My Notary ID # 131680260
Expires August 13, 2022

8-13-22
My Commission Expires

Erin Lloyd
Notary Public

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

Kaiser Francis Oil Company

7/2/2019
Date

By: Thomas R. Redman
Title: Thomas R. Redman
Exec. VP & COO

ACKNOWLEDGEMENT

STATE OF OK)
) ss.
COUNTY OF Tulsa)

On this 2nd day of July, 2019, before me, a Notary Public for the State of OK, personally appeared Thomas R. Redman, known to me to be the Exec. VP & COO of Kaiser Francis Oil Company., a Delaware corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Notary Public
State of Oklahoma
DEBORAH MCCULLOUGH
TULSA COUNTY
COMMISSION #06011949
Comm. Exp. 12-15-2022

12-15-22
My Commission Expires

Deborah McCullough
Notary Public

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WORKING INTEREST OWNERS
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XTO Holdings LLC

7-15-19
Date

By: Edward S. Ryan Jr
Title: Attorney-in-Fact

KH HL

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Harris)

On this 15th day of July, 2019, before me, a Notary Public for the State of , personally appeared Edward S Ryan Jr , known to me to be the Attorney-in-Fact of XTO Holdings, LLC, a Delaware corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

11-28-2021
My Commission Expires

Tammy Ekrut
Notary Public

TAMMY EKRUT
Notary Public, State of Texas
Comm. Expires 11-28-2021
Notary ID 12551059-8

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WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

8/14/19
Date

Richard Scott Briggs
By: [signature]
Title: INDIVIDUAL

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Denton)

On this 14th day of August, 2019, before me, a Notary Public for the State of , personally appeared Richard Scott Briggs.

(SEAL)

May 5, 2020
My Commission Expires

[signature]
Notary Public

NOTARY PUBLIC STATE OF TEXAS
JACOB SANCHEZ
Notary ID # 130651249
My Commission Expires
May 5, 2020

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EXHIBIT "A"

Plat of communitized area covering **1600.00** acres in S/2 of Section 17, Township 23 South, Range 31 East, and Section 29, Township 23 South, Range 31 East, and Section 20, Township 23 South, Range 31 East, NMPM all in Eddy County, New Mexico

Pure Gold MDP1 29_17 Fed Com 1H-6H

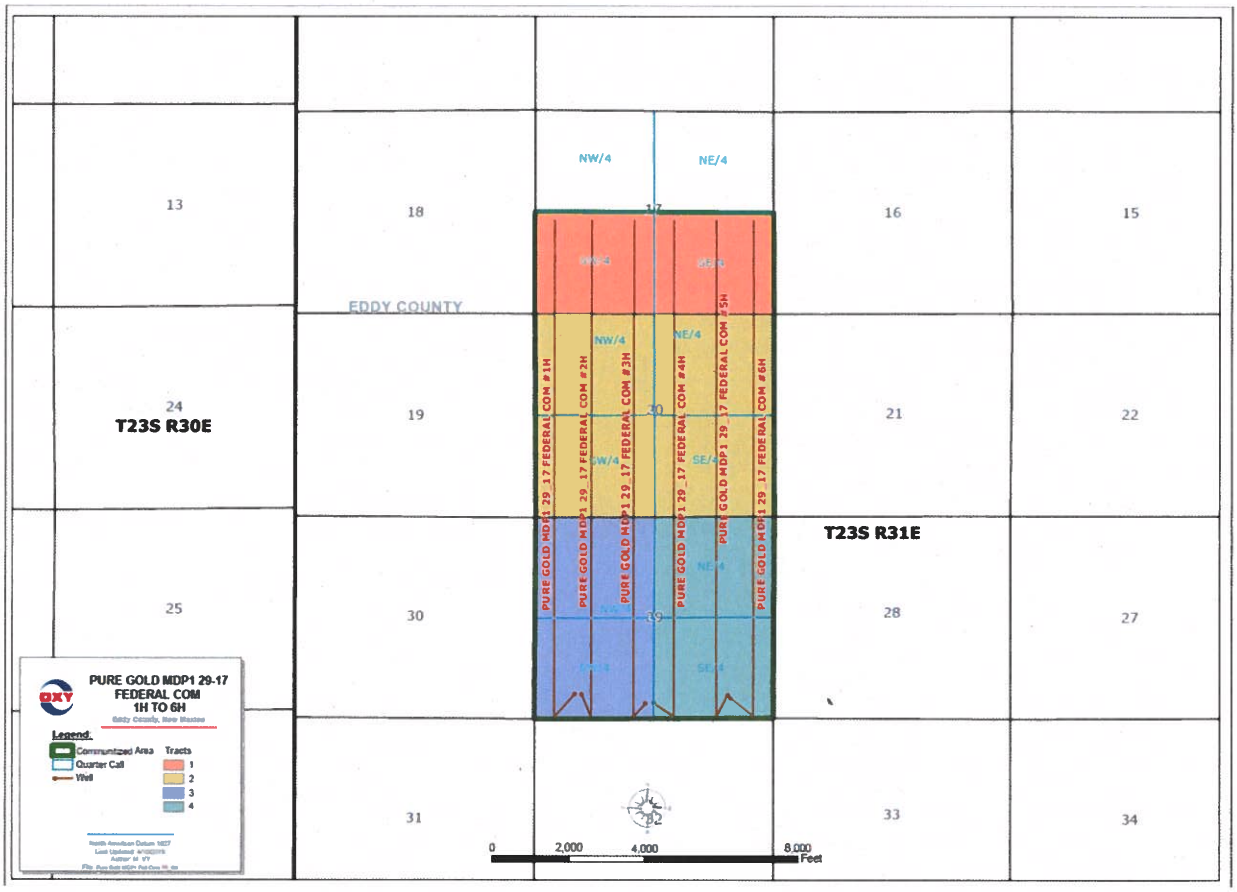

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EXHIBIT "B"

To Communitization Agreement Dated April 1st, 2019 embracing the following described land in S/2 of Section 17, Township 23 South, Range 31 East, and Section 29, Township 23 South, Range 31 East, and Section 20, Township 23 South, Range 31 East, NMPM all in Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM-045235
Description of Land Committed:	S/2 of Section 17, T23S, R31E, NMPM
Number of Acres:	320.00 acres
Name and Percent of WI Owners:	OXY USA Inc. – 54.17% Devon Energy Production Company, LP – 37.5% EOG Resources, Inc. – 8.33%
Lessee of Record:	OXY USA Inc. Devon Energy Production Company LP

Tract No. 2

Lease Serial Number:	NMNM-038463
Description of Land Committed:	Section 20, T23S, R31E, NMPM
Number of Acres:	640.00
Name of Working Interest Owners:	Kaiser-Frances Oil Company – 52.0825% OXY USA Inc. – 39.5775% EOG Resources – 8.34%
Lessee of Record:	OXY USA Inc. EOG Resources Inc Kaiser Francis Oil Company

Tract No. 3

Lease Serial Number:	NMNM-0545035
Description of Land Committed:	W/2 of Section 29,

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	T23S, R31E, NMPM
Number of Acres:	320.00
Name of Working Interest Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	OXY USA Inc.

Tract No. 4

Lease Serial Number:	NMNM-0281482A
Description of Land Committed:	E/2 of Section 29, T23S, R31E, NMPM
Number of Acres:	320.00
Name of Working Interest Owners:	OXY USA Inc. – 100.00%
Lessee of Record:	OXY USA Inc.

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RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	20.00%
2	640.00	40.00%
3	320.00	20.00%
4	320.00	20.00%
Total	1600.00	100.0000%

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From: Musallam, Sandra C
To: McClure, Dean, EMNRD
Subject: [EXT] RE: Patton MDP1 18 Federal 6H
Date: Wednesday, April 14, 2021 10:42:49 AM

Hello Dean,
Patton MDP1 18 Fed 6H is no longer at the Gila 12-2 CTB and should be removed from PLC-454. The well is at the Sand Dunes CTB per PLC-552.
Do I need to file a sundry to remove the well from PLC-454?

Thanks!

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Wednesday, April 14, 2021 10:56 AM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: [EXTERNAL] Patton MDP1 18 Federal 6H

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Good Morning Sandra,

Do you know if the following well is still being commingled at the Gila 12-2 CTB per Order PLC-454?

30-015-43854	**PATTON MDP1 18 FEDERAL 6H**	**A-18-24S-31E**	**98220**	**E1**

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Musallam, Sandra C
To: McClure, Dean, EMNRD
Subject: [EXT] RE: Sterling Silver 33 Deep Federal #9 (30-015-33975)
Date: Wednesday, April 14, 2021 1:32:55 PM

Hello Dean,
Yes, the certification that the commingling does not reduce the value of production still holds true with the Morrow Pool (84720) included in the Sterling Silver 33-3 Battery. Morrow gas BTU average is 1244, and has the same quality concerning impurity content and overall light end/heavy end makeup as Wolfcamp, Bone Spring and Delaware Pools in the commingle permit PLC-749.

I will get started on the updated commingle permit for PLC-439 to include the Morrow Pool.

Thank you!

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Wednesday, April 14, 2021 2:00 PM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: [EXTERNAL] RE: Sterling Silver 33 Deep Federal #9 (30-015-33975)

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Hello Sandra,

Regarding PLC-749, Oxy had certified that the commingling of the included wells will not reduce the value of production and further included a dry BTU value of the commingled gas production at the Sterling Silver 33-3 Battery; provided that this certification and provided value remains unchanged then PLC-749 can still be processed how is without a COA specific to this well included.

However, PLC-439 will need to be amended to include the oil being produced from the Sterling Silver 33 Deep Federal #9 (30-015-33975).

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Wednesday, April 14, 2021 12:56 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>

Subject: [EXT] RE: Sterling Silver 33 Deep Federal #9 (30-015-33975)

Hi Dean,
I meant to say that we would amend PLC 439 to include the Morrow Pool. I can call you around 1:30 to discuss if that would be easier.

Thank you!

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

From: Musallam, Sandra C
Sent: Wednesday, April 14, 2021 1:51 PM
To: 'McClure, Dean, EMNRD' <Dean.McClure@state.nm.us>
Subject: RE: Sterling Silver 33 Deep Federal #9 (30-015-33975)

Hi Dean,
It does appear that the well is producing from the Morrow. We filed paperwork to recomplete to the Delaware, and filed the commingle as such, but it appears that the recompletion was not implemented.

In light of time, what would be our options? Could we get the permit approved with the COA to correct PLC 439 to include the Delaware Pool? I know this well does not produce very much. We could also shut-in #9 and remove it from the commingle permit until we can get it corrected, if needed. I know the Asset would rather be able to put the Vanadium online rather than keep #9 online. Thank you!

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Wednesday, April 14, 2021 1:36 PM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: [EXTERNAL] Sterling Silver 33 Deep Federal #9 (30-015-33975)

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Hello Sandra,

Please confirm for me which pool the following well is producing from; it appears that it is producing from the Morrow rather than Delaware:

30-015-33975	**Sterling Silver 33 Deep Federal #9**	**K-33-23S-31E**	**84720**	**G**

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: McClure, Dean, EMNRD
To: "Musallam, Sandra C"
Subject: RE: Pure Gold D Federal #8 (30-015-27219)
Date: Wednesday, April 14, 2021 2:40:00 PM

Ok, as such, it will be removed from PLC-749. If at a later date, the well is bought back to production and Oxy wishes to amend PLC-749 to include it, then the notice provided originally for PLC-749 will suffice for that request.

Please note, this email will be included within the admin file for later reference.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Sent: Wednesday, April 14, 2021 2:35 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: Pure Gold D Federal #8 (30-015-27219)

Hello Dean,
Yes, Pure Gold D Fed 8 was plugged on 3/18/2021. Thank you.

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Wednesday, April 14, 2021 3:30 PM
To: Musallam, Sandra C <Sandra_Musallam@oxy.com>
Subject: [EXTERNAL] Pure Gold D Federal #8 (30-015-27219)

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

Hello Sandra,

The following well seems to have been plugged; please confirm that this is correct and whether this well should be included within PLC-749:

30-015-27219	**Pure Gold D Federal #8**	**N-28-23S-31E**	**53815**	**L1**

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

From: McClure, Dean, EMNRD
To: Musallam, Sandra C
Cc: McClure, Dean, EMNRD; Simmons, Kurt, EMNRD; Bratcher, Mike, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Glover, James; kparadis@blm.gov; Walls, Christopher; Holm, Anchor E.; Dawson, Scott
Subject: Approved Administrative Order PLC-749
Date: Friday, April 16, 2021 9:20:25 AM
Attachments: PLC749 Order.pdf

NMOCD has issued Administrative Order PLC-749 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-45242	Iridium MDP1 28 21 Fed Com #1H	D-33-23S-31E	33740	A1
30-015-45243	Iridium MDP1 28 21 Fed Com #2H	D-33-23S-31E	33740	A1
30-015-45244	Iridium MDP1 28 21 Fed Com #3H	C-33-23S-31E	33740	A1
30-015-45245	Iridium MDP1 28 21 Fed Com #4H	C-33-23S-31E	33740	A1
30-015-45246	Iridium MDP1 28 21 Fed Com #5H	A-33-23S-31E	33740	A1
30-015-45247	Iridium MDP1 28 21 Fed Com #6H	A-33-23S-31E	33740	A1
30-015-45073	Iridium MDP1 28 21 Fed Com #11H	M-28-23S-31E	33740	A1
30-015-45074	Iridium MDP1 28 21 Fed Com #21H	M-28-23S-31E	33740	A1
30-015-45075	Iridium MDP1 28 21 Fed Com #41H	M-28-23S-31E	33740	A1
30-015-45248	Iridium MDP1 28 21 Fed Com #172H	D-33-23S-31E	33740	A1
30-015-45332	Iridium MDP1 28 21 Fed Com #174H	C-33-23S-31E	33740	A1
30-015-45076	Iridium MDP1 28 21 Fed Com #171H	M-28-23S-31E	98236	A1
30-015-45249	Iridium MDP1 28 21 Fed Com #173H	C-33-23S-31E	98236	A1
30-015-45333	Iridium MDP1 28 21 Fed Com #175H	A-33-23S-31E	98236	A1
30-015-45334	Iridium MDP1 28 21 Fed Com #176H	A-33-23S-31E	98236	A1
30-015-45645	Pure Gold MDP1 29 17 Fed Com #1H	M-29-23S-31E	33740	A2
30-015-45646	Pure Gold MDP1 29 17 Fed Com #2H	M-29-23S-31E	33740	A2
30-015-45647	Pure Gold MDP1 29 17 Fed Com #3H	N-29-23S-31E	33740	A2
30-015-45648	Pure Gold MDP1 29 17 Fed Com #4H	N-29-23S-31E	33740	A2
30-015-45649	Pure Gold MDP1 29 17 Fed Com #5H	P-29-23S-31E	33740	A2
30-015-45650	Pure Gold MDP1 29 17 Fed Com #6H	P-29-23S-31E	33740	A2
30-015-45712	Pure Gold MDP1 29 17 Fed Com #7H	M-29-23S-31E	33740	A2
30-015-45754	Pure Gold MDP1 29 17 Fed Com #8H	N-29-23S-31E	33740	A2
30-015-45867	Pure Gold MDP1 29 17 Fed Com #9H	O-29-23S-31E	33740	A2
30-015-45713	Pure Gold MDP1 29 17 Fed Com #10H	P-29-23S-31E	33740	A2
30-015-45714	Pure Gold MDP1 29 17 Fed Com #11H	M-29-23S-31E	33740	A2
30-015-45715	Pure Gold MDP1 29 17 Fed Com #12H	N-29-23S-31E	33740	A2
30-015-45755	Pure Gold MDP1 29 17 Fed Com #13H	O-29-23S-31E	33740	A2
30-015-45777	Pure Gold MDP1 29 17 Fed Com #14H	P-29-23S-31E	33740	A2
30-015-45778	Pure Gold MDP1 29 17 Fed Com #21H	M-29-23S-31E	33740	A2
30-015-45753	Pure Gold MDP1 29 17 Fed Com #22H	N-29-23S-31E	33740	A2
30-015-45779	Pure Gold MDP1 29 17 Fed Com #23H	O-29-23S-31E	33740	A2
30-015-45756	Pure Gold MDP1 29 17 Fed Com #24H	P-29-23S-31E	33740	A2
30-015-45716	Pure Gold MDP1 29 17 Fed Com #171H	M-29-23S-31E	98236	A2
30-015-45717	Pure Gold MDP1 29 17 Fed Com #172H	M-29-23S-31E	98236	A2
30-015-45718	Pure Gold MDP1 29 17 Fed Com #173H	N-29-23S-31E	98236	A2
30-015-45740	Pure Gold MDP1 29 17 Fed Com #174H	N-29-23S-31E	98236	A2

30-015-45780	Pure Gold MDP1 29 17 Fed Com #175H	P-29-23S-31E	98236	A2
30-015-45781	Pure Gold MDP1 29 17 Fed Com #176H	P-29-23S-31E	98236	A2
30-015-45757	Pure Gold MDP1 29 17 Fed Com #471H	M-29-23S-31E	98236	A2
30-015-45758	Pure Gold MDP1 29 17 Fed Com #472H	N-29-23S-31E	98236	A2
30-015-45782	Pure Gold MDP1 29 17 Fed Com #473H	N-29-23S-31E	98236	A2
30-015-45783	Pure Gold MDP1 29 17 Fed Com #474H	O-29-23S-31E	98236	A2
30-015-45759	Pure Gold MDP1 29 17 Fed Com #475H	O-29-23S-31E	98236	A2
30-015-45784	Pure Gold MDP1 29 17 Fed Com #476H	P-29-23S-31E	98236	A2
30-015-47433	Vanadium 32 State #171H	A-31-23S-31E	98236	A3
30-015-46776	Platinum MDPI 34 3 Fed Com #11H	C-34-23S-31E	13367	B1
30-015-46785	Platinum MDPI 34 3 Fed Com #12H	C-34-23S-31E	13367	B1
30-015-46778	Platinum MDPI 34 3 Fed Com #21H	D-34-23S-31E	13367	B1
30-015-46775	Platinum MDPI 34 3 Fed Com #22H	D-34-23S-31E	13367	B1
30-015-45226	Platinum MDP1 34 3 Fed Com #1H	D-34-23S-31E	13367	B1
30-015-45227	Platinum MDP1 34 3 Fed Com #2H	D-34-23S-31E	13367	B1
30-015-45228	Platinum MDP1 34 3 Fed Com #3H	C-34-23S-31E	13367	B1
30-015-45250	Platinum MDP1 34 3 Fed Com #7H	C-34-23S-31E	13367	B1
30-015-45230	Platinum MDP1 34 3 Fed Com #171H	D-34-23S-31E	98220 98236	B1
30-015-45231	Platinum MDP1 34 3 Fed Com #172H	D-34-23S-31E	13367	B1
30-015-46046	Platinum MDP1 34 3 Fed Com #177H	C-34-23S-31E	98220 98236	B1
30-015-46192	Platinum MDP1 34 3 Fed Com #23H	C-34-23S-31E	13367	B1
30-015-46191	Platinum MDP1 34 3 Fed Com #41H	C-34-23S-31E	98220 98236	B1
30-015-46187	Platinum MDP1 34 3 Fed Com #42H	C-34-23S-31E	98220 98236	B1
30-015-46188	Platinum MDP1 34 3 Fed Com #43H	B-34-23S-31E	98220 98236	B1
30-015-45229	Platinum MDP1 34 3 Fed Com #4H	C-34-23S-31E	13367	B2
30-015-45171	Platinum MDP1 34 3 Fed Com #5H	A-34-23S-31E	13367	B2
30-015-45172	Platinum MDP1 34 3 Fed Com #6H	A-34-23S-31E	13367	B2
30-015-46190	Platinum MDP1 34 3 Fed Com #44H	B-34-23S-31E	98220 98236	B2
30-015-46189	Platinum MDP1 34 3 Fed Com #45H	A-34-23S-31E	98220 98236	B2
30-015-45232	Platinum MDP1 34 3 Fed Com #174H	C-34-23S-31E	98220 98236	B2
30-015-45251	Platinum MDP1 34 3 Fed Com #175H	A-34-23S-31E	98220 98236	B2
30-015-45233	Platinum MDP1 34 3 Fed Com #176H	A-34-23S-31E	98220 98236	B2
30-015-46193	Platinum MDP1 34 3 Fed Com #24H	C-34-23S-31E	13367	B2
30-015-46179	Platinum MDP1 34 3 Fed Com #13H	B-34-23S-31E	13367	B2
30-015-46180	Platinum MDP1 34 3 Fed Com #14H	B-34-23S-31E	13367	B2
30-015-46558	Platinum MDPI 34 3 Fed Com #25H	A-34-23S-31E	13367	B2
30-015-46559	Platinum MDPI 34 3 Fed Com #26H	A-34-23S-31E	13367	B2

30-015-46787	Platinum MDPI 34 3 Fed Com #46H	A-34-23S-31E	98220 98236	B2
30-015-44771	Cal Mon MDP1 35 Federal #1H	D-35-23S-31E	13367	C1
30-015-44772	Cal Mon MDP1 35 Federal #2H	D-35-23S-31E	13367	C1
30-015-44773	Cal Mon MDP1 35 Federal #3H	C-35-23S-31E	13367	C1
30-015-44774	Cal Mon MDP1 35 Federal #4H	C-35-23S-31E	13367	C1
30-015-44775	Cal Mon MDP1 35 Federal #5H	A-35-23S-31E	13367	C1
30-015-44776	Cal Mon MDP1 35 Federal #6H	A-35-23S-31E	13367	C1
30-015-43140	Cal Mon 35 Federal #41H	D-35-23S-31E	13367	C1
30-015-45524	Cal Mon 35 Federal #175H	A-35-23S-31E	13367	C1
30-015-44269	Cal Mon 35 Federal #171H	D-35-23S-31E	98236	C1
30-015-45521	Cal Mon 35 Federal #172H	B-35-23S-31E	98236	C1
30-015-45522	Cal Mon 35 Federal #173H	B-35-23S-31E	98236	C1
30-015-45523	Cal Mon 35 Federal #174H	B-35-23S-31E	98236	C1
30-015-45525	Cal Mon 35 Federal #176H	A-35-23S-31E	98236	C1
30-015-46463	Precious 30 18 Fed Com #10H	A-31-23S-31E	33740	D1
30-015-46531	Precious 30 18 Fed Com #13H	B-31-23S-31E	33740	D1
30-015-46615	Precious 30 18 Fed Com #14H	B-31-23S-31E	33740	D1
30-015-46610	Precious 30 18 Fed Com #174H	C-31-23S-31E	98236	D1
30-015-46457	Precious 30 18 Fed Com #175H	A-31-23S-31E	98236	D1
30-015-46462	Precious 30 18 Fed Com #176H	A-31-23S-31E	98236	D1
30-015-46540	Precious 30 18 Fed Com #24H	C-31-23S-31E	33740	D1
30-015-46545	Precious 30 18 Fed Com #25H	A-31-23S-31E	33740	D1
30-015-46542	Precious 30 18 Fed Com #26H	A-31-23S-31E	33740	D1
30-015-46617	Precious 30 18 Fed Com #33H	B-31-23S-31E	33740	D1
30-015-46616	Precious 30 18 Fed Com #34H	B-31-23S-31E	33740	D1
30-015-46350	Precious 30 18 Fed Com #3H	B-31-23S-31E	33740	D1
30-015-46544	Precious 30 18 Fed Com #44H	C-31-23S-31E	98236	D1
30-015-46525	Precious 30 18 Fed Com #45H	B-31-23S-31E	98236	D1
30-015-46524	Precious 30 18 Fed Com #46H	A-31-23S-31E	98236	D1
30-015-46464	Precious 30 18 Fed Com #4H	B-31-23S-31E	33740	D1
30-015-46448	Precious 30 18 Fed Com #5H	A-31-23S-31E	33740	D1
30-015-46465	Precious 30 18 Fed Com #6H	A-31-23S-31E	33740	D1
30-015-46376	Precious 30 18 Fed Com #11H	C-31-23S-31E	33740	D1
30-015-46533	Precious 30 18 Fed Com #12H	C-31-23S-31E	33740	D1
30-015-46581	Precious 30 18 Fed Com #171H	D-31-23S-31E	98236	D1
30-015-46582	Precious 30 18 Fed Com #172H	D-31-23S-31E	98236	D1
30-015-46543	Precious 30 18 Fed Com #173H	C-31-23S-31E	98236	D1
30-015-46373	Precious 30 18 Fed Com #1H	D-31-23S-31E	33740	D1
30-015-46522	Precious 30 18 Fed Com #21H	D-31-23S-31E	33740	D1
30-015-46678	Precious 30 18 Fed Com #22H	D-31-23S-31E	33740	D1
30-015-46541	Precious 30 18 Fed Com #23H	C-31-23S-31E	33740	D1
30-015-46473	Precious 30 18 Fed Com #2H	D-31-23S-31E	98220	D1
30-015-46520	Precious 30 18 Fed Com #31H	D-31-23S-31E	33740	D1
30-015-46611	Precious 30 18 Fed Com #32H	D-31-23S-31E	33740	D1
30-015-46521	Precious 30 18 Fed Com #41H	D-31-23S-31E	98236	D1
30-015-46609	Precious 30 18 Fed Com #42H	D-31-23S-31E	98236	D1

30-015-46614	Precious 30 18 Fed Com #43H	C-31-23S-31E	98236	D1
30-015-46372	Precious 30 18 Fed Com #7H	D-31-23S-31E	33740	D1
30-015-46523	Precious 30 18 Fed Com #9H	C-31-23S-31E	33740	D1
30-015-41647	FNR 26 Federal #2H	L-26-23S-30E	96477	D1
30-015-41012	FNR 26 Federal #4H	M-26-23S-30E	96477	D1
30-015-30412	FNR 26 Federal #1	M-26-23S-30E	96843 24720	D1
30-015-42275	FNR 26 Federal #1H	D-35-23S-30E	53818	D1
30-015-42298	FNR 26 Federal #3H	L-35-23S-30E	53818	D1
30-015-46619	Arkenstone 31 Fed Com #4H	B-31-23S-31E	33740	D1
30-015-46323	Arkenstone 31 Fed Com #10H	A-31-23S-31E	33740	D1
30-015-46320	Arkenstone 31 Fed Com #6H	A-31-23S-31E	33740	D1
30-015-46618	Arkenstone 31 Federal #3H	B-31-23S-31E	33740	D1
30-015-46370	Arkenstone 31 Federal #1H	D-31-23S-31E	33740	D1
30-015-46321	Arkenstone 31 Fed Com #7H	D-31-23S-31E	33740	D1
30-015-46322	Arkenstone 31 Federal #9H	C-31-23S-31E	33740	D1
30-015-46677	Arkenstone 31 Federal #2H	D-31-23S-31E	33740	D1
30-015-44526	Nimitz MDP1 12 Federal #1H	M-12-24S-30E	13367	E1
30-015-44580	Nimitz MDP1 12 Federal #2H	C-13-24S-30E	13367	E1
30-015-44527	Nimitz MDP1 12 Federal #8H	C-13-24S-30E	13367	E1
30-015-44581	Nimitz MDP1 12 Federal #9H	C-13-24S-30E	13367	E1
30-015-44524	Nimitz MDP1 13 Federal Com #1H	C-13-24S-30E	13367	E1
30-015-44498	Nimitz MDP1 13 Federal Com #2H	P-12-24S-30E	13367	E1
30-015-44525	Nimitz MDP1 13 Federal Com #3H	P-12-24S-30E	13367	E1
30-015-44298	Palladium MDP1 7 6 Federal Com #1H	M-07-24S-31E	13367	E1
30-015-44299	Palladium MDP1 7 6 Federal Com #2H	M-07-24S-31E	13367	E1
30-015-44457	Palladium MDP1 7 6 Federal Com #3Y	C-18-24S-31E	13367	E1
30-015-44293	Palladium MDP1 7 6 Federal Com #6H	P-07-24S-31E	13367	E1
30-015-44459	Patton MDP1 17 Federal #1H	M-08-24S-31E	13367	E1
30-015-44460	Patton MDP1 17 Federal #2H	M-08-24S-31E	13367	E1
30-015-44496	Patton MDP1 17 Federal #3H	N-08-24S-31E	13367	E1
30-015-44497	Patton MDP1 17 Federal #4H	N-08-24S-31E	13367	E1
30-015-44444	Patton MDP1 17 Federal #5H	O-08-24S-31E	13367	E1
30-015-44445	Patton MDP1 17 Federal #6H	P-08-24S-31E	13367	E1
30-015-44316	Patton MDP1 18 Fed #23H	B-18-24S-31E	13367	E1
30-015-44338	Patton MDP1 18 Fed #33H	B-18-24S-31E	13367	E1
30-015-44318	Patton MDP1 18 Fed #73H	B-18-24S-31E	13367	E1
30-015-44317	Patton MDP1 18 Federal #1H	M-07-24S-31E	13367	E1
30-015-44337	Patton MDP1 18 Federal #2H	C-18-24S-31E	13367	E1
30-015-44333	Patton MDP1 18 Federal #3H	C-18-24S-31E	13367	E1
30-015-44272	Patton MDP1 18 Federal #5H	A-18-24S-31E	13367	E1
30-015-44273	Patton MDP1 18 Federal #7H	A-18-24S-31E	13367	E1
30-015-44369	Sunrise MDP1 8 5 Federal Com #1H	M-08-24S-31E	13367	E1
30-015-44395	Sunrise MDP1 8 5 Federal Com #2H	M-08-24S-31E	13367	E1
30-015-44474	Sunrise MDP1 8 5 Federal Com #3H	N-08-24S-31E	13367	E1
30-015-44475	Sunrise MDP1 8 5 Federal Com #4H	N-08-24S-31E	13367	E1
30-015-44476	Sunrise MDP1 8 5 Federal Com #5H	O-08-24S-31E	13367	E1

30-015-44473	Sunrise MDP1 8 5 Federal Com #6H	P-08-24S-31E	13367	E1
30-015-43854	Patton MDP1 18 Federal #6H	A-18-24S-31E	98220	E1
30-015-44989	Patton MDP1 17 Federal #171H	C-17-24S-31E	98220	E1
30-015-44990	Patton MDP1 17 Federal #172H	C-17-24S-31E	98220	E1
30-015-44991	Patton MDP1 17 Federal #173H	C-17-24S-31E	98220	E1
30-015-45077	Patton MDP1 17 Federal #174H	B-17-24S-31E	98220	E1
30-015-45078	Patton MDP1 17 Federal #175H	B-17-24S-31E	98220	E1
30-015-45079	Patton MDP1 17 Federal #176H	A-17-24S-31E	98220	E1
30-015-44930	Sunrise MDP1 8 5 Fed Com #171H	C-17-24S-31E	98220	E1
30-015-44977	Sunrise MDP1 8 5 Fed Com #172H	C-17-24S-31E	98220	E1
30-015-44931	Sunrise MDP1 8 5 Fed Com #173H	C-17-24S-31E	98220	E1
30-015-45112	Sunrise MDP1 8 5 Fed Com #174H	B-17-24S-31E	98220	E1
30-015-45152	Sunrise MDP1 8 5 Fed Com #175H	B-17-24S-31E	98220	E1
30-015-45153	Sunrise MDP1 8 5 Fed Com #176H	A-17-24S-31E	98220	E1
30-015-44295	Palladium MDP1 7 6 Federal Com #4H	C-18-24S-31E	13367	E2
30-015-44529	Nimitz MDP1 12 Federal COM #7H	P-12-24S-30E	13367	E3
30-015-44528	Nimitz MDP1 12 Federal COM #6H	P-12-24S-30E	13367	E3
30-015-44294	Palladium MDP1 7 6 Federal Com #5H	P-07-24S-31E	13367	E3
30-015-45335	Sterling Silver MDP1 33 4 Fed Com #1H	D-33-23S-31E	33740	F1
30-015-45390	Sterling Silver MDP1 33 4 Fed Com #2H	D-33-23S-31E	33740	F1
30-015-45391	Sterling Silver MDP1 33 4 Fed Com #3H	C-33-23S-31E	33740	F1
30-015-45336	Sterling Silver MDP1 33 4 Fed Com #171H	D-33-23S-31E	98220 98236	F1
30-015-45337	Sterling Silver MDP1 33 4 Fed Com #172H	D-33-23S-31E	98220 98236	F1
30-015-45387	Sterling Silver MDP1 33 4 Fed Com #8H	C-33-23S-31E	98220 98236	F1
30-015-45393	Sterling Silver MDP1 33 4 Fed Com #5H	A-33-23S-31E	33740	F2
30-015-45386	Sterling Silver MDP1 33 4 Fed Com #6H	C-33-23S-31E	33740	F2
30-015-45389	Sterling Silver MDP1 33 4 Fed Com #7H	A-33-23S-31E	33740	F2
30-015-45388	Sterling Silver MDP1 33 4 Fed Com #175H	A-33-23S-31E	98220 98236	F2
30-015-46047	Sterling Silver MDP1 33 4 Fed Com #177H	C-33-23S-31E	98220 98236	F2
30-015-46048	Sterling Silver MDP1 33 4 Fed Com #178H	A-33-23S-31E	33740	F2
30-015-27424	Sterling Silver 33 Federal #5	C-33-23S-31E	53815	G1
30-015-27812	Sterling Silver 33 Federal #6	F-33-23S-31E	53815	G1
30-015-27588	Sterling Silver 33 Federal #7	L-33-23S-31E	53815	G1
30-015-27601	Sterling Silver 33 Federal #8	M-33-23S-31E	53815	G1
30-015-33975	Sterling Silver 33 Deep Federal #9	K-33-23S-31E	84720	G1
30-015-27550	Sterling Silver 33 Federal #10	N-33-23S-31E	53815	G1
30-015-27611	Sterling Silver 33 Federal #11	B-33-23S-31E	53815	G1
30-015-27552	Sterling Silver 33 Federal #14	A-33-23S-31E	53815	G1
30-015-29275	Sterling Silver 33 Federal #15	H-33-23S-31E	53815	G1
30-015-31091	Sterling Silver 33 Federal #16	I-33-23S-31E	53815	G1
30-015-33892	Sterling Silver 33 Federal #17	P-33-23S-31E	53815	G1
30-015-32767	Sterling Silver 33 Federal #18	O-33-23S-31E	53815	G1

30-015-34943	Sterling Silver 33 Federal #12	J-33-23S-31E	53815	G1
30-015-39831	Sterling Silver 33 Federal #1H	P-33-23S-31E	33740	G1
30-015-25769	Triple S 33 Federal #1	G-33-23S-31E	53815	G1
30-015-37330	Federal 29 #1	C-29-23S-31E	53815	H1
30-015-27312	Federal 29 #4	N-29-23S-31E	53815	H1
30-015-37337	Federal 29 #5	C-29-23S-31E	53815	H1
30-015-27266	Federal 29 #8	M-29-23S-31E	53815	H1
30-015-37697	Federal 29 #9	G-29-23S-31E	53815	H1
30-015-38230	Federal 29 #10	N-29-23S-31E	53815	H1
30-015-37698	Federal 29 #11	G-29-23S-31E	53815	H1
30-015-38231	Federal 29 #12	N-29-23S-31E	53815	H1
30-015-20751	Mobil Federal #1	J-29-23S-31E	53815	I1
30-015-37335	Mobil Federal #2	H-29-23S-31E	53815	I1
30-015-37338	Mobil Federal #3	B-29-23S-31E	53815	I1
30-015-27114	Mobil Federal #4	A-29-23S-31E	53815	I1
30-015-27795	Mobil Federal #6	I-29-23S-31E	53815	I1
30-015-27115	Mobil Federal #7	P-29-23S-31E	53815	I1
30-015-27319	Mobil Federal #8	O-29-23S-31E	53815	I1
30-015-37369	Mobil Federal #10	B-29-23S-31E	53815	I1
30-015-35292	Pure Gold A Federal #5	K-21-23S-31E	53815	J1
30-015-35293	Pure Gold A Federal #6	D-21-23S-31E	53815	J1
30-015-35294	Pure Gold A Federal #7	E-21-23S-31E	53815	J1
30-015-35296	Pure Gold A Federal #8	F-21-23S-31E	53815	J1
30-015-35298	Pure Gold A Federal #9	C-21-23S-31E	53815	J1
30-015-35299	Pure Gold A Federal #10	P-21-23S-31E	53815	J1
30-015-35301	Pure Gold A Federal #11	O-21-23S-31E	53815	J1
30-015-35303	Pure Gold A Federal #12	J-21-23S-31E	53815	J1
30-015-35307	Pure Gold A Federal #14	B-21-23S-31E	53815	J1
30-015-35308	Pure Gold A Federal #15	A-21-23S-31E	53815	J1
30-015-35309	Pure Gold A Federal #16	H-21-23S-31E	53815	J1
30-015-35310	Pure Gold A Federal #17	I-21-23S-31E	53815	J1
30-015-27238	Pure Gold B Federal #4	P-20-23S-31E	53815	K1
30-015-27289	Pure Gold B Federal #5	L-20-23S-31E	53815	K1
30-015-27290	Pure Gold B Federal #6	K-20-23S-31E	53815	K1
30-015-35295	Pure Gold B Federal #7	G-20-23S-31E	53815	K1
30-015-35297	Pure Gold B Federal #8	H-20-23S-31E	53815	K1
30-015-35300	Pure Gold B Federal #10	A-20-23S-31E	53815	K1
30-015-35302	Pure Gold B Federal #11	K-20-23S-31E	53815	K1
30-015-35304	Pure Gold B Federal #12	F-20-23S-31E	53815	K1
30-015-38542	Pure Gold B Federal #13	K-20-23S-31E	53815	K1
30-015-38520	Pure Gold B Federal #15	K-20-23S-31E	53815	K1
30-015-38555	Pure Gold B Federal #16	F-20-23S-31E	53815	K1
30-015-35305	Pure Gold B Federal #17	D-20-23S-31E	53815	K1
30-015-35311	Pure Gold B Federal #18	N-20-23S-31E	53815	K1
30-015-35312	Pure Gold B Federal #19	B-20-23S-31E	53815	K1
30-015-26987	Pure Gold D Federal #2	D-28-23S-31E	53815	L1
30-015-27139	Pure Gold D Federal #3	L-28-23S-31E	53815	L1

30-015-27216	Pure Gold D Federal #5	C-28-23S-31E	53815	L1
30-015-27217	Pure Gold D Federal #6	F-28-23S-31E	53815	L1
30-015-27218	Pure Gold D Federal #7	K-28-23S-31E	53815	L1
30-015-35798	Pure Gold D Federal #9	B-28-23S-31E	53815	L1
30-015-35799	Pure Gold D Federal #10	G-28-23S-31E	53815	L1
30-015-35800	Pure Gold D Federal #13	A-28-23S-31E	53815	L1
30-015-35801	Pure Gold D Federal #14	H-28-23S-31E	53815	L1
30-015-27112	Pure Gold D Federal #17	E-28-23S-31E	53815	L1
30-015-27609	Pure Gold D Federal #11	J-28-23S-31E	53815	M1
30-015-27347	Pure Gold D Federal #12	O-28-23S-31E	53815	M1
30-015-27497	Pure Gold D Federal #16	P-28-23S-31E	53815	M1
30-015-27999	Pure Gold D Federal #18	I-28-23S-31E	53815	M1

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: PLC-749
Operator: Oxy USA, Inc. (16696)
Publication Date: 3/10/2021 79.55%
Date Sent: 3/10/2021

Noticed Persons

Date	Person	Certified Tracking Number	Status
3/18/2021	A G ANDRIKOPOULOS RESOURCES INC	9414811898765897731772	Delivered
3/17/2021	AGS RESOURCES 2004 LLLP	9414811898765897731918	Delivered
3/16/2021	ALAN R HANNIFIN	9414811898765897731956	Delivered
3/17/2021	ANTELOPE ENERGY COMPANY LLC	9414811898765897731963	Delivered
3/15/2021	Baloney Feathers, LTD	9414811898765897731925	Delivered
3/22/2021	BLUE DOOR INC	9414811898765897731901	In-Transit
3/16/2021	BOARD OF REGENTS UNIVERSITY OF NM	9414811898765897731994	Post Office
3/15/2021	BUTKIN INVESTMENT CO LLC	9414811898765897731949	Delivered
3/13/2021	C MARK WHEELER	9414811898765897731987	Delivered
3/15/2021	CAL MON OIL COMPANY	9414811898765897731932	Delivered
3/15/2021	CAMELLIA LAND LLC	9414811898765897731970	Delivered
3/16/2021	CARL T SPEIGHT	9414811898765897731611	Delivered
3/12/2021	CENTENNIAL LLC	9414811898765897731659	Delivered
3/15/2021	CHAD BARBE	9414811898765897731666	Delivered
3/13/2021	CHARMAR LLC	9414811898765897731628	Delivered
3/16/2021	CHESAPEAKE EXPLORATION LP	9414811898765897731604	In-Transit
3/16/2021	CHEVRON U S A INC	9414811898765897731697	In-Transit
3/12/2021	CHISOS MINERALS LLC	9414811898765897731642	Delivered
3/15/2021	CHRISTINE B MOTYCKA	9414811898765897731680	Delivered
3/15/2021	CLAY ALLISON LANGDON IRREV TRUST	9414811898765897731635	Delivered
3/16/2021	COG OPERATING LLC	9414811898765897731673	In-Transit
3/15/2021	COG PRODUCTION LLC	9414811898765897731116	Delivered
3/15/2021	COLL BROTHERS OIL	9414811898765897731154	Delivered
3/15/2021	COMMUNITIES FOUNDATION OF TEXAS	9414811898765897731161	Delivered
3/16/2021	CONCHO OIL & GAS LLC	9414811898765897731123	In-Transit
3/15/2021	CONOCOPHILLIPS COMPANY	9414811898765897731109	Delivered
3/12/2021	CONQUISTADOR COUNCIL BOY SCOUTS OF AMER	9414811898765897731192	Delivered
3/16/2021	CONQUISTADOR COUNCIL BOY SCOUTS OF AMER	9414811898765897731147	In-Transit
3/14/2021	CONQUISTADOR COUNCIL BOY SCOUTS OF AMER	9414811898765897731185	Delivered
3/20/2021	CORNERSTONE FAMILY TRUST	9414811898765897731130	Delivered
3/21/2021	CRAIG W BARR	9414811898765897731178	Delivered
3/22/2021	CRAIGHEAD,MATTHEW	9414811898765897731314	In-Transit
3/16/2021	CROWNROCK MINERALS LP	9414811898765897731352	Delivered
3/23/2021	D D GEORGE TRUST	9414811898765897731369	In-Transit
3/16/2021	DAVID J SORENSON	9414811898765897731321	Delivered
3/19/2021	DAVID L & LESLIE WINN MD	9414811898765897731307	Delivered
3/13/2021	DAWN E COLUCCI	9414811898765897731390	Delivered

4/11/2021	DENTON,DOUGLAS A	9414811898765897731345	In-Transit
3/16/2021	DEVON ENERGY PRODUCTION CO LP	9414811898765897731383	In-Transit
3/16/2021	DISCOVERY INC	9414811898765897731338	Delivered
3/15/2021	DORA LANGDON ARTICLE V TRUST	9414811898765897731376	Delivered
3/13/2021	DOUGLAS MOSHER JONES	9414811898765897731017	Delivered
3/12/2021	DRAGOON CREEK MINERALS LLC	9414811898765897731055	Delivered
3/16/2021	ELIZABETH SCOTT GOLDMAN	9414811898765897731062	In-Transit
3/12/2021	EMG REVOC TRUST	9414811898765897731024	Delivered
3/17/2021	ENERGY PROPERTIES LIMITED LP	9414811898765897731000	Delivered
3/16/2021	EOG RESOURCES INC	9414811898765897731093	In-Transit
3/15/2021	FINLEY PRODUCTION CO LP	9414811898765897731048	Delivered
3/16/2021	FRANNIFIN MINERALS LLC	9414811898765897731086	Delivered
3/17/2021	FREDDIE JEAN WHEELER	9414811898765897731031	In-Transit
3/16/2021	GILMORE RESOURCES INC	9414811898765897731079	Delivered
3/12/2021	GRASSLANDS ENERGY LP	9414811898765897731413	Delivered
3/15/2021	GWEN WILLIAMS FAMILY LLC	9414811898765897731451	Delivered
4/8/2021	HOPE H GOLDMAN TEST TR	9414811898765897731468	In-Transit
3/15/2021	HURT PROPERTIES LP	9414811898765897731420	Delivered
3/15/2021	HUTCHINGS OIL COMPANY	9414811898765897731406	Delivered
3/15/2021	INNOVENTIONS INC	9414811898765897731499	Delivered
4/13/2021	J A BISSO PROPERTIES LLC ATTN EDWARD W MOC	9414811898765897731444	In-Transit
3/15/2021	JACK M LANGDON TRUST B	9414811898765897731482	Delivered
3/15/2021	JACKS PEAK LLC	9414811898765897731437	Delivered
3/13/2021	JADT MINERALS LTD	9414811898765897731475	Delivered
3/15/2021	JAMES R HUNT	9414811898765897731512	Delivered
3/17/2021	JAREED PARTNERS LTD	9414811898765897731550	Delivered
3/17/2021	JOHN M SPEIGHT	9414811898765897731567	Delivered
4/8/2021	JOHN RICK MCCONN	9414811898765897731529	In-Transit
3/15/2021	JOHNSON,CLAY	9414811898765897731505	Delivered
3/12/2021	JONES JR,RICHARD DONALD	9414811898765897731598	Delivered
3/28/2021	JORDAN WALTERMAN	9414811898765897731543	In-Transit
3/15/2021	JPT FAMILY JV 1	9414811898765897731581	Delivered
3/15/2021	JULIE ELLEN BARNES	9414811898765897731536	Delivered
3/15/2021	KAISER FRANCIS OIL CO	9414811898765897731574	Delivered
3/16/2021	KASTLEFORD LAND COMPANY LLC	9414811898765897719213	Delivered
3/15/2021	KASTLEFORD LAND COMPANY LLC	9414811898765897719251	Delivered
3/12/2021	KIMBELL ROYALTY HOLDINGS LLC	9414811898765897719268	Delivered
3/24/2021	KRINGEN OIL LLC	9414811898765897719220	Delivered
3/12/2021	L E OPPERMAN	9414811898765897719206	Delivered
3/12/2021	LANELL HONEYMAN	9414811898765897719299	Delivered
3/15/2021	LEE KENDALL LANGDON IRRV TRUST U/W	9414811898765897719244	Delivered
3/15/2021	LEONARD LEGACY ROYALTY LLC	9414811898765897719282	Delivered
3/12/2021	LESLIE ROBERT HONEYMAN TRUST	9414811898765897719237	Delivered
3/22/2021	LLANO NATURAL RESOURCES LLC	9414811898765897719275	Delivered
3/20/2021	LML PROPERTIES LLC	9414811898765897719817	Delivered
3/13/2021	MADISON M HINKLE	9414811898765897719855	Delivered
3/16/2021	MALAGA EF7 LLC	9414811898765897719862	Delivered

3/16/2021	MALAGA ROYALTY LLC	9414811898765897719824	Delivered
3/15/2021	MAP 92-96 MGD	9414811898765897719800	Delivered
3/15/2021	MAP HOLDINGS - OKLA GEN PRTNRSHP	9414811898765897719893	Delivered
3/12/2021	MARK B MURPHY IRREVOCABLE TRUST	9414811898765897719848	Delivered
3/13/2021	MARY ANN GOLDMAN RICHARDSON	9414811898765897719886	Delivered
3/16/2021	MCALISTER ROYALTIES LLC	9414811898765897719831	Delivered
3/15/2021	MCCOMBS ENERGY LLC	9414811898765897719879	In-Transit
3/12/2021	MCM PERMIAN LLC	9414811898765897719718	Delivered
3/12/2021	MCMULLEN MINERALS LLC	9414811898765897719756	Delivered
3/22/2021	McQuiddy Communication & Energy, Inc.	9414811898765897719763	Delivered
3/12/2021	MELINDA ANN MCCONN CHERNOSKY	9414811898765897719725	Delivered
3/12/2021	MEREDITH ELLEN MCCONN ZENNER	9414811898765897719701	Delivered
3/17/2021	MICHELE GOLDMAN SLATTERY	9414811898765897719794	In-Transit
3/23/2021	MICHELLE R SANDOVAL	9414811898765897719749	In-Transit
3/12/2021	MITCHELL EXPLORATION	9414811898765897719787	Delivered
3/12/2021	MORGAN MINERALS TRUST	9414811898765897719732	Delivered
3/12/2021	MORRIS E & HOLLY K SCHERTZ	9414811898765897719770	Delivered
3/12/2021	MORRIS E SCHERTZ	9414811898765897719916	Delivered
3/20/2021	Morris E. Schertz and wife, Holly K. Shertz	9414811898765897719954	Returned
3/16/2021	MOTOWI LLC	9414811898765897719961	Delivered
3/15/2021	MYLAR & DIANE WILSON FAMILY TRST	9414811898765897719923	In-Transit
	NANCY HOPE GOLDMAN	9414811898765897719909	Returned
3/12/2021	NEW MEXICO MILITARY INSTITUTE	9414811898765897719992	Delivered
3/13/2021	NORTON LLC	9414811898765897719947	Delivered
3/12/2021	NUEVO SEIS LIMITED PARTNERSHIP	9414811898765897719985	Delivered
3/15/2021	NWS OIL & GAS LTD	9414811898765897719930	Delivered
3/19/2021	OGI INC	9414811898765897719978	Delivered
3/15/2021	PARALLEL PETROLEUM LLC	9414811898765897719619	Delivered
3/30/2021	PATRICIA BOYLE YOUNG MANAGEMENT TR	9414811898765897719657	Delivered
3/15/2021	PATRICK K MONAGHAN TRUST	9414811898765897719664	Delivered
3/15/2021	PAUL E SPEIGHT	9414811898765897719626	Delivered
3/15/2021	PAUL R BARWIS	9414811898765897719602	Delivered
3/15/2021	PECOS BEND ROYALTIES LLLP	9414811898765897719695	Delivered
3/16/2021	PEGASUS RESOURCES LLC	9414811898765897719640	In-Transit
3/12/2021	PEGASUS RESOURCES NM LLC	9414811898765897719688	Delivered
4/9/2021	PERMIAN BASIN INVESTMENT CORP	9414811898765897719633	Returned
4/5/2021	PETROJARL INC	9414811898765897719671	Returned
3/20/2021	PETROLUX INC	9414811898765897719114	Returned
3/12/2021	PHILLIP T SPEIGHT	9414811898765897719152	Delivered
3/12/2021	PLAINS PRODUCTION INC	9414811898765897719169	Delivered
3/12/2021	PLATFORM ENERGY III LLC	9414811898765897719121	Delivered
3/15/2021	PONY OIL OPERATING LLC	9414811898765897719107	Delivered
3/12/2021	R. R. Hinkle Company, Inc.	9414811898765897719190	Delivered
3/18/2021	RICHARD SCOTT BRIGGS	9414811898765897719145	In-Transit
3/15/2021	River Oaks Trust CO	9414811898765897719183	Delivered
3/12/2021	ROBIN L MORGAN	9414811898765897719138	Delivered
3/17/2021	ROBIN OIL & GAS CORPORATION	9414811898765897719176	Delivered

3/13/2021	ROBIN SHACKELFORD	9414811898765897719312	Delivered
	ROEC INC	9414811898765897719350	Returned
3/16/2021	ROGERS RESOURCES LP	9414811898765897719367	In-Transit
3/12/2021	ROLLA R HINKLE II	9414811898765897719329	Delivered
3/12/2021	ROLLA R HINKLE III	9414811898765897719305	Delivered
3/15/2021	RONALD C AGEL	9414811898765897719398	Delivered
3/12/2021	RONALD M HIGGINBOTHAM	9414811898765897719343	Delivered
3/12/2021	RUSK CAPITAL MANAGEMENT LLC	9414811898765897719381	Delivered
3/17/2021	S & E ROYALTY LLC	9414811898765897719336	Delivered
3/15/2021	SAM L SHACKELFORD	9414811898765897719374	Delivered
	SANTA ELENA MINERALS IV LP	9414811898765897719015	Returned
4/6/2021	SANTA ELENA MINERALS V LP	9414811898765897719053	Returned
3/15/2021	SNYDER RANCH INC	9414811898765897719060	Delivered
3/12/2021	SOAN HOLDING LLC	9414811898765897719022	Delivered
3/12/2021	SOLAR FLARE INVESTMENTS LLC	9414811898765897719008	Delivered
3/12/2021	SOUTHWEST PET LAND SERV LLC	9414811898765897719091	Delivered
3/15/2021	SOUTHWEST ROYALTIES INC	9414811898765897719046	Delivered
3/22/2021	STATE OF NEW MEXICO	9414811898765897719084	Delivered
3/15/2021	STEVEN CLEMENT BARNES	9414811898765897719039	Delivered
3/15/2021	STUCKER FAMILY TRUST	9414811898765897719077	Delivered
3/12/2021	SUNSET PRODUCTION CORPORATION	9414811898765897719411	Delivered
3/12/2021	SUSAN S MURPHY MARITAL TRUST	9414811898765897719459	Delivered
3/30/2021	SUZANNE THOMAS	9414811898765897719466	Delivered
3/31/2021	TAYLOR BARR MOLITIERNO	9414811898765897719428	Delivered
3/16/2021	T-BAR OIL & GAS LTD	9414811898765897719404	Delivered
3/12/2021	TD MINERALS LLC	9414811898765897719497	Delivered
3/12/2021	TEDDY A & CONNIE K JAMES	9414811898765897719442	Delivered
3/17/2021	THOMAS R BARR	9414811898765897719480	Delivered
3/15/2021	THOMAS R SMITH KAYE SMITH	9414811898765897719435	Delivered
4/6/2021	THUNDERBIRD MINERALS LLC	9414811898765897719473	Returned
3/16/2021	TTCZ PROPERTIES LLC	9414811898765897719510	In-Transit
3/15/2021	UTI Energy Corp	9414811898765897719558	Delivered
3/15/2021	V ELAINE BARNES	9414811898765897719565	Delivered
3/16/2021	VIPER ENERGY PARTNERS LLC	9414811898765897719527	Delivered
3/12/2021	WEST BEND ENERGY PARTNERS III LLC	9414811898765897719503	Delivered
3/12/2021	WEST BEND ENERGY PARTNERS LLC	9414811898765897719596	Delivered
3/17/2021	WHITE STAR ENERGY INC	9414811898765897719541	Delivered
3/17/2021	WHITE STAR ROYALTY COMPANY	9414811898765897719589	Delivered
4/8/2021	WILBUR D & AFTON H WILSON REV TRST	9414811898765897719534	Returned
3/16/2021	WILLIAM N HEISS PROFIT SHARING PLN	9414811898765897719572	Delivered
3/12/2021	WING RESOURCES III LLC	9414811898765897713211	Delivered
3/15/2021	WORD B WILSON INVESTMENTS LP	9414811898765897713259	Delivered
3/16/2021	ZACHARIAH J REID	9414811898765897713266	Delivered

S04JH-200311-C-107B 602-A

Revised March 23, 2017

RECEIVED: 3/11/20	REVIEWER:	TYPE: PLC	APP NO: pMAM1923529417

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: PLATINUM MDP1 34-3 FED COM 11H & MULTIPLE **API:** 30-015-46776 & MULTIPLE
Pool: PURPLE SAGE WOLFCAMP & COTTON DRAW BONE SPRING **Pool Code:** 98220 & 13367

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☐ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ☒ No notice required

*OXY 100% WIO where OLM required; Identical ownership for each facility train

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

3/11/2020
Date

Kathleen Mowery
Print or Type Name

713-366-5109
Phone Number

Kathleen Mowery
Signature

KATHLEEN_MOWERY@OXY.COM
e-mail Address

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-46776

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Platinum MDP1 "34-3" FEDERAL COM

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number #11H

2. Name of Operator OXY USA INC.

9. OGRID Number 16696

3. Address of Operator 5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046

10. Pool name or Wildcat
COTTON DRAW; BONE SPRING

4. Well Location
Unit Letter C : 160 feet from the NORTH line and 1755 feet from the WEST line
Section 34 Township 23S Range 31E NMPM County EDDY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER: POOL COMMINGLE & OLM ☒				OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC. requests approval to update the surface commingle permit (PC-1332) for the Platinum CTB (G-H-J-I 34-T23S-R31E) to reflect the following changes/additions. This will be a pool commingle and off-lease storage, measurement and sales.

1. Add the below wells to the permit

PLATINUM MDP1 34-3 FED COM 11H	30-015-46776	COTTON DRAW;BONE SPRING	13367
PLATINUM MDP1 34-3 FED COM 12H	30-015-46785	COTTON DRAW;BONE SPRING	13367
PLATINUM MDP1 34-3 FED COM 21H	30-015-46778	COTTON DRAW;BONE SPRING	13367
PLATINUM MDP1 34-3 FED COM 22H	30-015-46775	COTTON DRAW;BONE SPRING	13367
PLATINUM MDP1 34-3 FED COM 25H	30-015-46558	COTTON DRAW;BONE SPRING	13367
PLATINUM MDP1 34-3 FED COM 26H	30-015-46559	COTTON DRAW;BONE SPRING	13367
PLATINUM MDP1 34-3 FED COM 46H	30-015-46787	PURPLE SAGE;WOLFCAMP	98220

Please see C-102s for new wells, updated facility diagram, and map.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE REGULATORY ENGINEER DATE 3/11/2021

Type or print name KATHLEEN MOWERY E-mail address: KATHLEEN_MOWERY@OXY.COM PHONE: 713-366-5109

For State Use Only

APPROVED BY:_____ TITLE_____ DATE_____

Conditions of Approval (if any):

APPLICATION FOR POOL COMMINGLE AND OFF-LEASE STORAGE, MEASUREMENT AND SALES
Commingling proposal for the Platinum Battery

OXY USA INC requests approval of a pool commingle and off-lease storage, measurement and sales at the Platinum Battery (G-H-J-I 34 T23S R31E. Train #1 wells will require a pool commingle and off-lease storage, measurement and sales. Train #2 wells will require a pool commingle. Production between the two Trains will not be commingled.

TRAIN #1 - POOL COMMINGLE AND OFF-LEASE STORAGE, MEAUSREMENT AND SALES
50% SCHEDULE "B" (NMNM43744) & 50% SCHEDULE "B" (NMNM55142)

Well Name	API	Surface Location	EST DATE ONLINE	Est. Oil (BOP	Est. Gravity	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (BWPD)
POOL: COTTON DRAW;BONE SPRING (13367) - COM AGREEMENT PENDING								
PLATINUM MDP134-3 FED COM 1H	30-015-45226	D-34-23S-31E	3/22/2019	716	43.2	1446	1232	1190
PLATINUM MDP134-3 FED COM 2H	30-015-45227	D-34-23S-31E	3/21/2019	595	44.2	1405	1219	882
PLATINUM MDP134-3 FED COM 3H	30-015-45228	C-34-23S-31E	3/7/2019	687	43.8	1131	1325	952
PLATINUM MDP134-3 FED COM 7H	30-015-45250	C-34-23S-31E	3/2/2019	627	44.1	1358	1333	896
PLATINUM MDP134-3 FED COM 11H	30-015-46776	C-34-23S-31E	4/1/2021	1400	44	2811	1300	3022
PLATINUM MDP134-3 FED COM 12H	30-015-46785	C-34-23S-31E	4/1/2021	1400	44	2811	1300	3022
PLATINUM MDP134-3 FED COM 21H	30-015-46778	D-34-23S-31E	4/1/2021	1400	44	2811	1300	3022
PLATINUM MDP134-3 FED COM 22H	30-015-46775	D-34-23S-31E	4/1/2021	1400	44	2811	1300	3022
PLATINUM MDP134-3 FED COM 23H	30-015-46192	C-34-23S-31E	6/15/2020	1400	44	2811	1300	3022
PLATINUM MDP134-3 FED COM 172H	30-015-45231	D-34-23S-31E	10/16/2019	1252	45.11	2740	1220	4493
POOL: PURPLE SAGE;WOLFCAMP (98220) - COM AGREEMENT PENDING								
PLATINUM MDP134-3 FED COM 41H	30-015-46191	C-34-23S-31E	6/1/2020	757	44.4	2494	1325	861
PLATINUM MDP134-3 FED COM 42H	30-015-46187	C-34-23S-31E	6/1/2020	757	44.4	2494	1325	861
PLATINUM MDP134-3 FED COM 43H	30-015-46188	B-34-23S-31E	6/1/2020	757	44.4	2494	1325	861
PLATINUM MDP134-3 FED COM 171H	30-015-45230	D-34-23S-31E	10/16/2019	1751	45.11	4895	1254	2595
PLATINUM MDP134-3 FED COM 177H	30-015-46046	C-34-23S-31E	9/23/2019	1364	45.11	4433	1250	4296

TRAIN #2 - POOL COMMINGLE
50% SCHEDULE "B" (NMNM43744) & 50% BLM ROYALTY 12.5% (NMNM80645)

Well Name	API	Surface Location	EST DATE ONLINE	Est. Oil (BOP	Est. Gravity	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (BWPD)
POOL: COTTON DRAW;BONE SPRING (13367) - COM AGREEMENT PENDING								
PLATINUM MDP134-3 FED COM 4H	30-015-45229	C-34-23S-31E	2/26/2019	786	44.5	1367	1242	908
PLATINUM MDP134-3 FED COM 5H	30-015-45171	A-34-23S-31E	2/13/2019	746	44.2	1508	1257	707
PLATINUM MDP134-3 FED COM 6H	30-015-45172	A-34-23S-31E	2/14/2019	810	44	1601	1312	720
PLATINUM MDP134-3 FED COM 13H	30-015-46179	B-34-23S-31E	1/1/2021	1400	44	2811	1300	3022
PLATINUM MDP134-3 FED COM 14H	30-015-46180	B-34-23S-31E	1/1/2021	1400	44	2811	1300	3022
PLATINUM MDP134-3 FED COM 24H	30-015-46193	C-34-23S-31E	1/1/2021	1400	44	2811	1300	3022
PLATINUM MDP134-3 FED COM 25H	30-015-46558	A-34-23S-31E	4/1/2020	1400	44	2811	1300	3022
PLATINUM MDP134-3 FED COM 26H	30-015-46559	A-34-23S-31E	4/1/2020	1400	44	2811	1300	3022
POOL: PURPLE SAGE;WOLFCAMP (98220) - COM AGREEMENT PENDING								
PLATINUM MDP134-3 FED COM 44H	30-015-46190	B-34-23S-31E	6/1/2020	757	44.4	2494	1325	861
PLATINUM MDP134-3 FED COM 45H	30-015-46189	A-34-23S-31E	8/15/2020	757	44.4	2494	1325	861
PLATINUM MDP134-3 FED COM 46H	30-015-46787	A-34-23S-31E	1/1/2021	757	44.4	2494	1325	861
PLATINUM MDP134-3 FED COM 174H	30-015-45232	C-34-23S-31E	9/26/2019	1430	45.1	4381	1211	2537
PLATINUM MDP134-3 FED COM 175H	30-015-45251	A-34-23S-31E	9/23/2019	1581	45.1	4495	1204	4676
PLATINUM MDP134-3 FED COM 176H	30-015-45233	A-34-23S-31E	1/28/2020	1494	45.1	4705	1100	2796

Production estimates are average of first 6 month volumes or most recent NMOCD reported data.

Process Description:

For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through two line heaters then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. It then flows to four oil storage tanks before being pumped through a LACT meter S/N*, which will serve as the FMP for BLM royalty payments (Lat 32.260919 Long -103.761808). A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with three permanent 6' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters (S/N*), gas orifice meters (S/N*) and water turbine meters. In addition, each Train is equipped to add up to three portable 6' X 20' three-phase test separators. Any portable test separator will be equipped with an oil turbine meter (S/N*), gas orifice meter (S/N*) and water turbine meter.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter S/N* (Lat 32.260919 Long -103.761808), which will serve as the gas FMP for that Train for the purpose of royalty payment, then sent to sales.

All water from the Platinum Battery will be sent to the Sand Dunes Water Disposal System.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

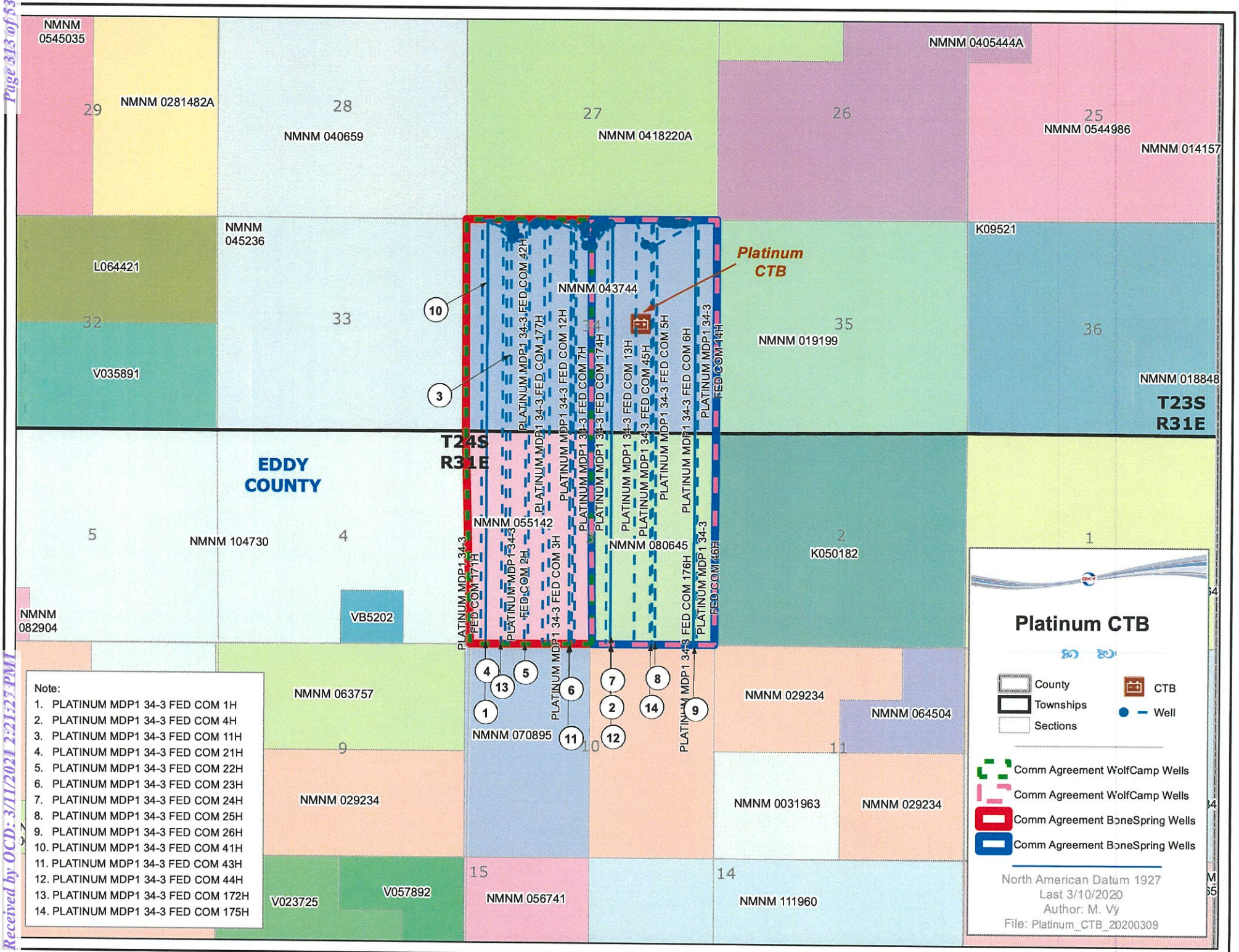
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Released to Imaging: 4/16/2021 9:30:43 AM



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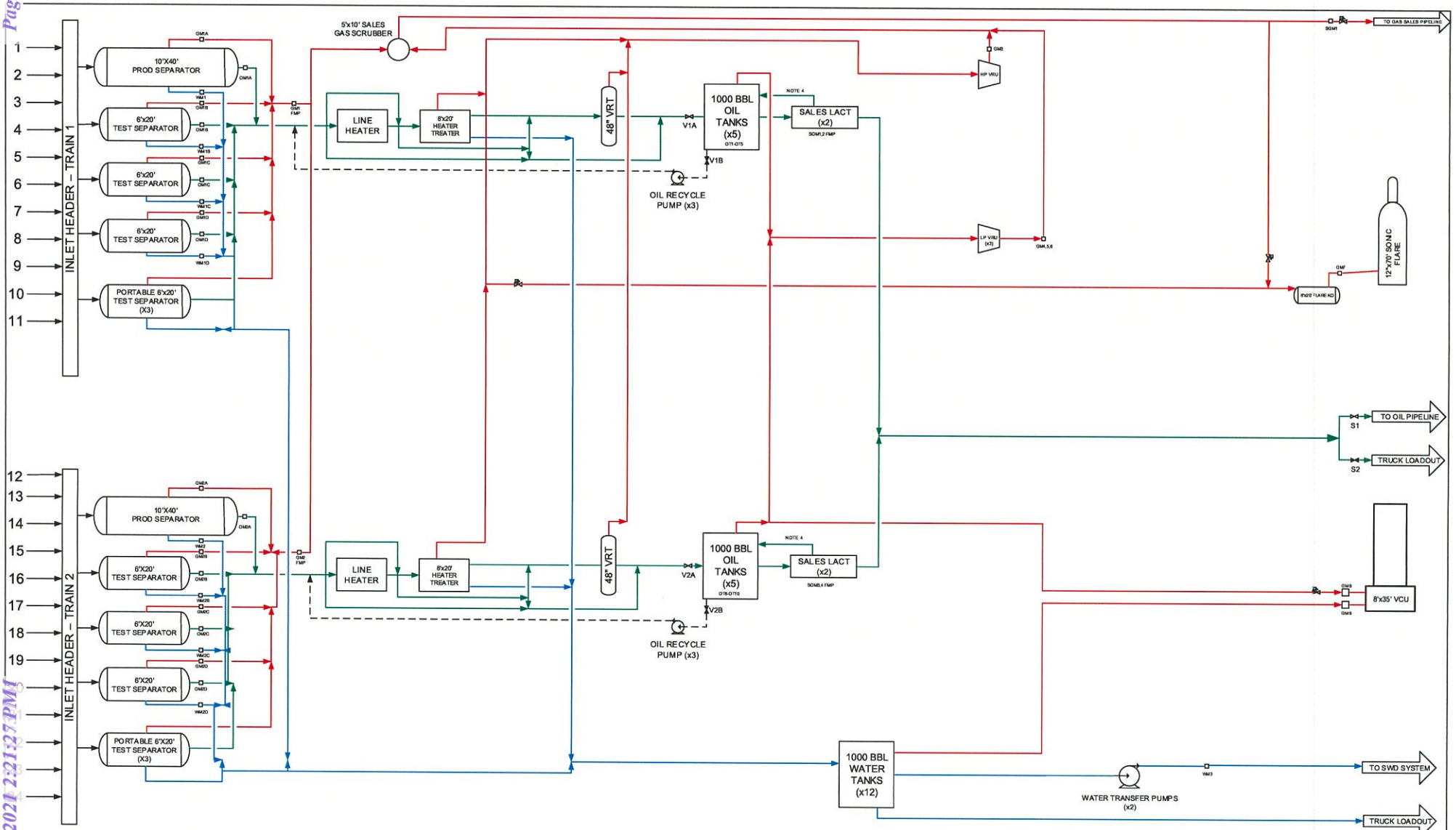
Received by OCD: 3/11/2021 2:21:27 PM



ES:
'A= VENT TO ATMOSPHERE
CT= LEASE AUTOMATED CUSTODY TRANSFER
T= VAPOR RECOVERY TOWER
D OIL DIVERT LINE BACK TO SAME ROYALTY OIL STORAGE TANKS
UIPMENT NOT INCLUDED ON BFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM
L DOTED EQUIPMENT INDICATE FUTURE EQUIPMENT
CATED IN SECTION 34, TOWNSHIP 23, EDDY COUNTY. LAT= 32.259600° LONG=-103.761750°

LEGEND
WATER:
OIL:
GAS:
MIX:
RECYCLE:

REV.	DESCRIPTION	DATE	BY
-	-	-	-
-	-	-	-
1	UPDATED WELL LIST	08/14/19	MC
C	ADDED 2 PERMANENT LACT UNITS	06/03/19	MC
B	REVISION	06/21/18	MC
A	DRAFT	06/13/18	MC

FACILITY: NC 34 PLATINUM SRT CTB
AREA: NM – SOUTHEAST | TYPE: CTB | ONEOXY: 1220285
DWG TYPE: BLOCK FLOW DIAGRAM
DESCRIPTION: PROCESS BLOCK FLOW DIAGRAM

OXY USA INC.- Permian Resources
(Operator)

ASSET	FACILITY	ENG DISC	NUMBER	SHEET
PER	30015BT0873	PRO	00001	001

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Page 315 of 534

Table 1: Well Details

No.	Train	Well Name	API
1	1	PLATINUM MDP1 34-3 FED COM 1H	30-015-45226
2	1	PLATINUM MDP1 34-3 FED COM 2H	30-015-45227
3	1	PLATINUM MDP1 34-3 FED COM 3H	30-015-45228
4	1	PLATINUM MDP1 34-3 FED COM 7H	30-015-45250
5	1	PLATINUM MDP1 34-3 FED COM 171H	30-015-45230
6	1	PLATINUM MDP1 34-3 FED COM 172H	30-015-45231
7	1	PLATINUM MDP1 34-3 FED COM 177H	30-015-46046
8	1	PLATINUM MDP1 34-3 FED COM 23H	30-015-46192
9	1	PLATINUM MDP1 34-3 FED COM 41H	30-015-46191
10	1	PLATINUM MDP1 34-3 FED COM 42H	30-015-46187
11	1	PLATINUM MDP1 34-3 FED COM 43H	30-015-46188
12	1	PLATINUM MDP1 34-3 FED COM 11H	30-015-46776
13	1	PLATINUM MDP1 34-3 FED COM 12H	30-015-46785
14	1	PLATINUM MDP1 34-3 FED COM 21H	30-015-46778
15	1	PLATINUM MDP1 34-3 FED COM 22H	30-015-446775
16	2	PLATINUM MDP1 34-3 FED COM 4H	30-015-45229
17	2	PLATINUM MDP1 34-3 FED COM 5H	30-015-45171
18	2	PLATINUM MDP1 34-3 FED COM 6H	30-015-45172
19	2	PLATINUM MDP1 34-3 FED COM 44H	30-015-46190
20	2	PLATINUM MDP1 34-3 FED COM 45H	30-015-46189
21	2	PLATINUM MDP1 34-3 FED COM 174H	30-015-45232
22	2	PLATINUM MDP1 34-3 FED COM 175H	30-015-45251
23	2	PLATINUM MDP1 34-3 FED COM 176H	30-015-45233
24	2	PLATINUM MDP1 34-3 FED COM 24H	30-015-46193
25	2	PLATINUM MDP1 34-3 FED COM 13H	30-015-46179
26	2	PLATINUM MDP1 34-3 FED COM 14H	30-015-46180
27	2	PLATINUM MDP1 34-3 FED COM 25H	30-015-46558
28	2	PLATINUM MDP1 34-3 FED COM 26H	30-015-461559
29	2	PLATINUM MDP1 34-3 FED COM 46H	30-015-46787

Table 2: Valve Details

Production Phase		Sales Phase	
Valve ID	Posistion	Valve ID	Posistion
V1A	OPEN	V1A	OPEN
V1B	CLOSED	V1B	CLOSED
V2A	OPEN	V2A	OPEN
V2B	CLOSED	V2B	CLOSED
S1	OPEN	S1	OPEN
S2	CLOSED	S2	CLOSED

Table 3: Meter Details

Meter ID	Meter S/N	FMP	Service	Type
GM1A	TBD	N	GAS	ORIFICE
GM1B	TBD	N	GAS	ORIFICE
GM1C	TBD	N	GAS	ORIFICE
GM1D	TBD	N	GAS	ORIFICE
GM2A	TBD	N	GAS	ORIFICE
GM2B	TBD	N	GAS	ORIFICE
GM2C	TBD	N	GAS	ORIFICE
GM2D	TBD	N	GAS	ORIFICE
GM1	TBD	Y	GAS	ORIFICE
GM2	TBD	Y	GAS	ORIFICE
GM3	TBD	N	GAS	ORIFICE
GM4	TBD	N	GAS	ORIFICE
GM5	TBD	N	GAS	ORIFICE
GM6	TBD	N	GAS	ORIFICE
GM7	TBD	N	GAS	THERMAL
GM8	TBD	N	GAS	THERMAL
GM9	TBD	N	GAS	THERMAL
SGM1	TBD	N	GAS	ORIFICE
OM1A	TBD	N	OIL	TURBINE
OM1B	TBD	N	OIL	TURBINE
OM1C	TBD	N	OIL	TURBINE
OM1D	TBD	N	OIL	TURBINE
OM2A	TBD	N	OIL	TURBINE
OM2B	TBD	N	OIL	TURBINE
OM2C	TBD	N	OIL	TURBINE
OM2D	TBD	N	OIL	TURBINE
SOM1	TBD	Y	OIL	CORIOLIS
SOM2	TBD	Y	OIL	CORIOLIS
SOM3	TBD	Y	OIL	CORIOLIS
SOM4	TBD	Y	OIL	CORIOLIS

Table 4: Oil Tank Details

Tank ID	Train	S/N
OT1	1	TBD
OT2	1	TBD
OT3	1	TBD
OT4	1	TBD
OT5	1	TBD
OT6	2	TBD
OT7	2	TBD
OT8	2	TBD
OT9	2	TBD
OT10	2	TBD

Table 5: Fuel Gas Users

User Description	Fuel Usage (MCFD)	Method
Line Heater (2)	184	Calculated
Heater Treater (2)	138	Calculated

Table 6: Gas Lift Details

Well No.	Gas Lift Meter S/N	Estimated Gas Lift Injected Volume (MCFD)
1	17431I	1000
2	17432I	1000
3	17433I	1200
4	17437I	1000
5		
6		
7		
8		
9		
10		
11		
12	17434I	1250
13	17435I	1200
14	17436I	1500
15		
16		
17		
18		
19		
20		
21		

S:
- GAS METER
- OIL METER
- WATER METER
- SALES GAS METER
- SALES OIL METER
- OIL TANK
- SALES OIL TANK
- BAD OIL TANK

LEGEND
WATER:
OIL:
GAS:
MIX:
RECYCLE:

REV.	DESCRIPTION	DATE	BY
-	-	-	-
-	-	-	-
1	UPDATED WELL LIST	08/14/19	MC
C	ADDED 2 PERMANENT LACT UNITS	08/03/19	MC
B	REVISION	08/20/18	MC
A	1ST DRAFT	08/13/18	MC

FACILITY: NC 34 PLATINUM SRT CTB
AREA: NEW MEXICO - SOUTHEAST | TYPE: CTB | SERIAL: 1220285
DWG TYPE: BLOCK FLOW DIAGRAM
DESCRIPTION: SUPPORT INFO & TABLES

OXY USA INC. - Permian Resources
(Operator)

ASSET	FACILITY	ENG DISC	NUMBER	SHEET
PER	30015BT0873	PRO	00001	002

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OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294

March 9, 2020

Re: **Pool Commingle Application For Platinum Central Tank Battery**

Section 34, T23S R31E, Eddy County

PLATINUM MDP1 34-3 FED COM 11H- COTTON DRAW;BONE SPRING- 13367
PLATINUM MDP1 34-3 FED COM 12H- COTTON DRAW;BONE SPRING- 13367
PLATINUM MDP1 34-3 FED COM 21H- COTTON DRAW;BONE SPRING- 13367
PLATINUM MDP1 34-3 FED COM 22H- COTTON DRAW;BONE SPRING- 13367
PLATINUM MDP1 34-3 FED COM 23H- COTTON DRAW;BONE SPRING- 13367
PLATINUM MDP1 34-3 FED COM 41H- PURPLE SAGE;WOLFCAMP- 98220
PLATINUM MDP1 34-3 FED COM 42H- PURPLE SAGE;WOLFCAMP- 98220
PLATINUM MDP1 34-3 FED COM 43H- PURPLE SAGE;WOLFCAMP- 98220
PLATINUM MDP1 34-3 FED COM 1H- COTTON DRAW;BONE SPRING- 13367
PLATINUM MDP1 34-3 FED COM 2H- COTTON DRAW;BONE SPRING- 13367
PLATINUM MDP1 34-3 FED COM 3H- COTTON DRAW;BONE SPRING- 13367
PLATINUM MDP1 34-3 FED COM 7H-COTTON DRAW;BONE SPRING- 13367
PLATINUM MDP1 34-3 FED COM 171H- PURPLE SAGE;WOLFCAMP- 98220
PLATINUM MDP1 34-3 FED COM 172H- COTTON DRAW;BONE SPRING- 13367
PLATINUM MDP1 34-3 FED COM 177H-PURPLE SAGE;WOLFCAMP- 98220

To Whom It May Concern:

OXY USA INC., as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of the above mentioned commingle project. This letter serves to notice you that the operator and interest owners are identical for the wells listed above.

Best Regards,

OXY USA INC.

Matthew Cole
Land Negotiator

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294

March 9, 2020

Re: **Pool Commingle Application For Platinum Central Tank Battery**

Section 34, T23S R31E, Eddy County

PLATINUM MDP1 34-3 FED COM 25H- COTTON DRAW;BONE SPRING- 13367
PLATINUM MDP1 34-3 FED COM 26H- COTTON DRAW;BONE SPRING- 13367
PLATINUM MDP1 34-3 FED COM 46H- PURPLE SAGE;WOLFCAMP- 98220
PLATINUM MDP1 34-3 FED COM 44H- PURPLE SAGE;WOLFCAMP- 98220
PLATINUM MDP1 34-3 FED COM 45H- PURPLE SAGE;WOLFCAMP- 98220
PLATINUM MDP1 34-3 FED COM 24H- COTTON DRAW;BONE SPRING- 13367
PLATINUM MDP1 34-3 FED COM 13H- COTTON DRAW;BONE SPRING-13367
PLATINUM MDP1 34-3 FED COM 14H- COTTON DRAW;BONE SPRING-13367
PLATINUM MDP1 34-3 FED COM 4H- COTTON DRAW;BONE SPRING-13367
PLATINUM MDP1 34-3 FED COM 5H- COTTON DRAW;BONE SPRING-13367
PLATINUM MDP1 34-3 FED COM 6H- COTTON DRAW;BONE SPRING-13367
PLATINUM MDP1 34-3 FED COM 174H- PURPLE SAGE;WOLFCAMP-98220
PLATINUM MDP1 34-3 FED COM 175H- PURPLE SAGE;WOLFCAMP-98220
PLATINUM MDP1 34-3 FED COM 176H- PURPLE SAGE;WOLFCAMP-98220

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Best Regards,

OXY USA INC.

Matthew Cole
Land Negotiator

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FEB 21 2020
EMNRD-OCD ARTESIA

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46776	13367	Cotton Draw Bone Spring

Property Code	Property Name	Well Number
322245	PLATINUM MDP1 "34_3" FEDERAL COM	11H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3420.7'

Surface Location

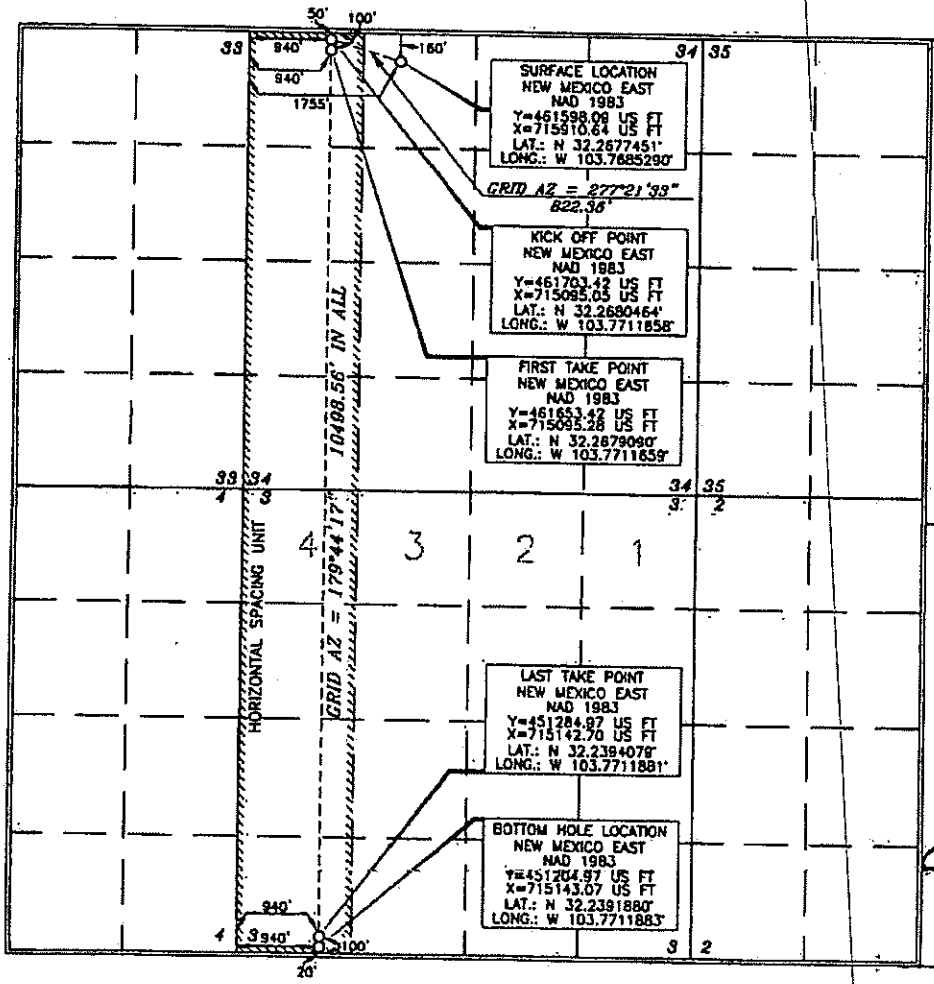
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	23 SOUTH	31 EAST, N.M.P.M.		160'	NORTH	1755'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	940'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320.14	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

4/4/19
Signature Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 28, 2018
Date of Survey

Signature and Seal of Professional Surveyor

GERRY J. ASH
15079
NEW MEXICO
PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO#. 180828WL-a (KA)

KS 2-24-20

RECEIVED
FEB 21 2020
EMNRD-OCD ARTESIA

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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1220 S. St. Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015 46785	13367	Cotton Draw Bone Spring

Property Code	Property Name	Well Number
322245	PLATINUM MDP1 "34_3" FEDERAL COM	12H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3420.6'

Surface Location

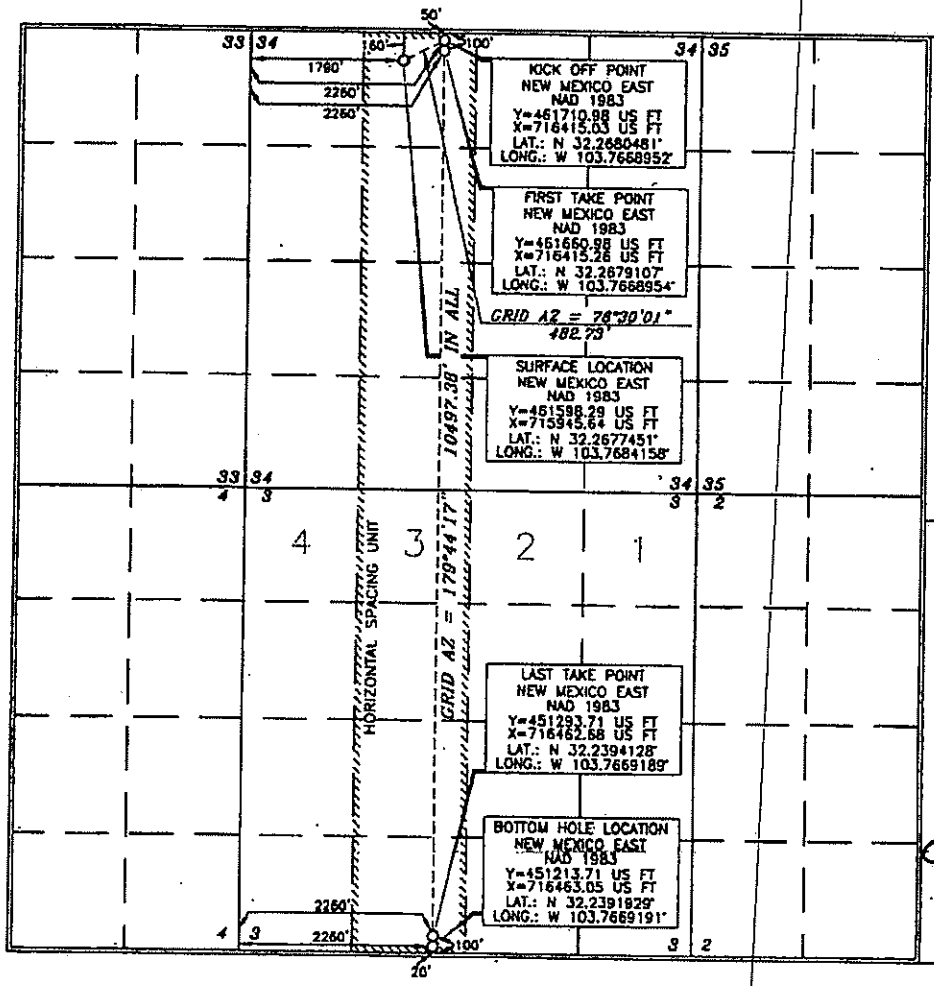
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	34	23 SOUTH	31 EAST, N.M.P.M.		160'	NORTH	1790'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	2260'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 4/4/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

TERRY J ASEL — NEW MEXICO — 15079 — PROFESSIONAL LAND SURVEYOR

AUGUST 30, 2018
Date of Survey

Signature and Seal of Professional Surveyor

12/20/2018

Certificate Number 15079

WO# 180830WL-a (KA)

KS 2-25-20

RECEIVED
FEB 21 2020
EMNRD-OCD ARTESIA

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46778	13367	Cotton Draw Bone Spring

Property Code	Property Name	Well Number
	PLATINUM MDP1 "34_3" FEDERAL COM	21H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3420.8'

Surface Location

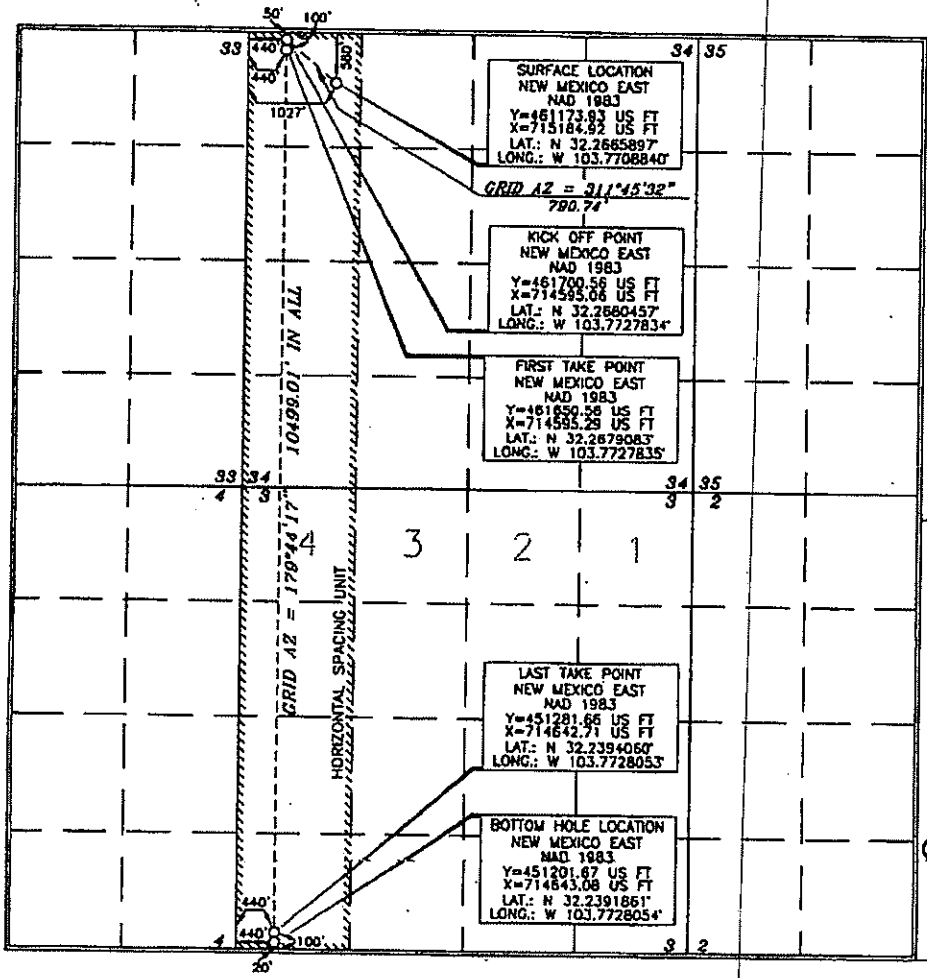
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	23 SOUTH	31 EAST, N.M.P.M.		580'	NORTH	1027'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	440'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320.19	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Signature — Date: 4/10/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASH
15079
NEW MEXICO
PROFESSIONAL LAND SURVEYOR

OCTOBER 25, 2019
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 181025WL-o (KA)

KS 2-24-20

RECEIVED
FEB 21 2020
NMRD-OCD ARTESIA

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46775	13367	Cotton Draw Bone Spring

Property Code	Property Name	Well Number
322145	PLATINUM MDP1 "34_3" FEDERAL COM	22H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3420.8'

Surface Location

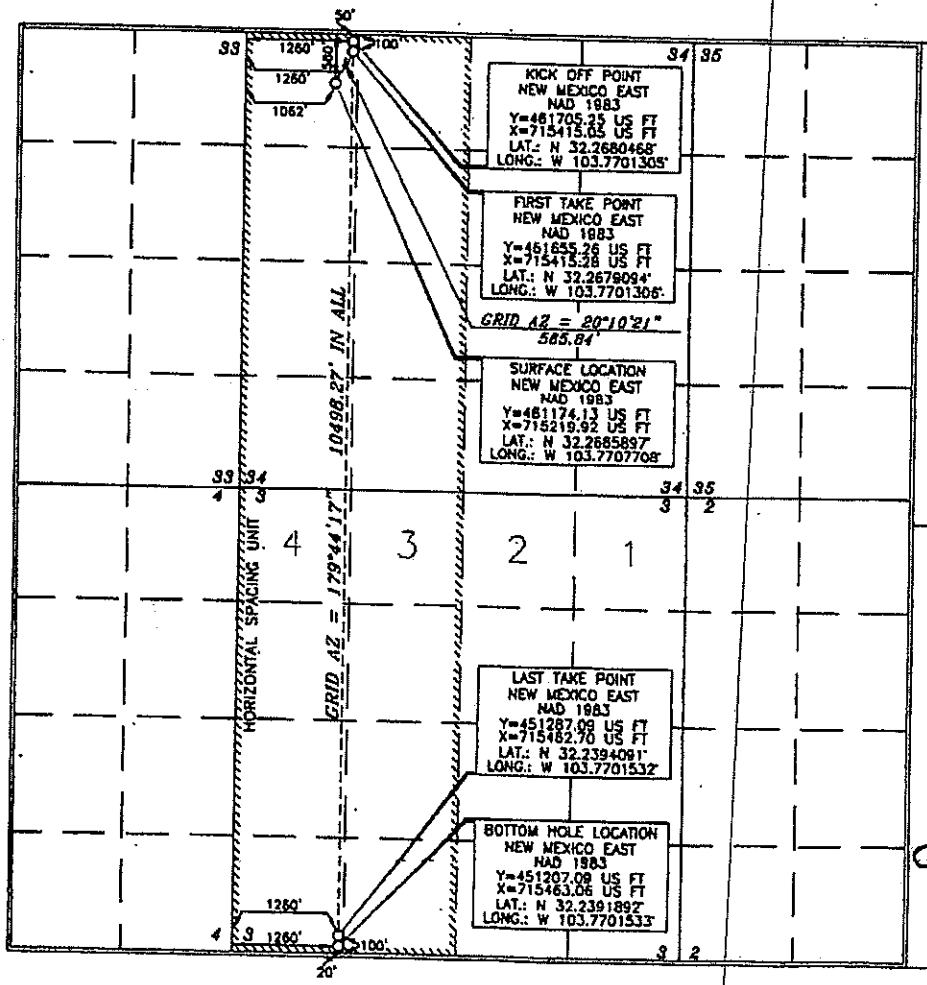
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	23 SOUTH	31 EAST, N.M.P.M.		580'	NORTH	1062'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	1260'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
639.49 640	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Signature — 1/10/19 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

GERRY J. ASEL
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

OCTOBER 4, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Asel 1/3/2019
Certificate Number 15079

WO# 181004WL-b (KA)

KS 2-24-20

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DEC 17 2019

DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46558	13367	Cotton Draw Bone Spring
Property Code	**Property Name**	**Well Number**
322245	PLATINUM MDP1 "34_3" FEDERAL COM	25H
OGRID No.	**Operator Name**	**Elevation**
16696	OXY USA INC.	3442.7'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	23 SOUTH	31 EAST, N.M.P.M.		110'	NORTH	898'	EAST	EDDY

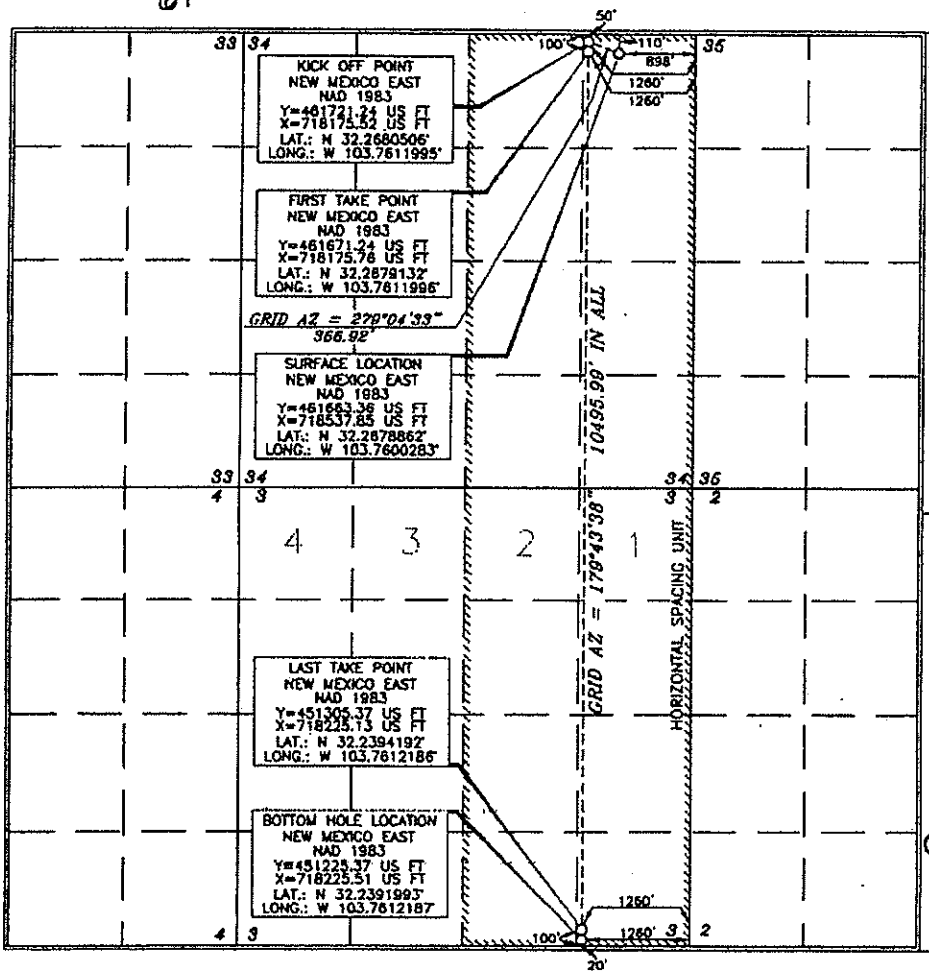
Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	1260'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

640.11



OPERATOR CERTIFICATION

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Sarah Chapman 4/9/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
NEW MEXICO
REGISTERED PROFESSIONAL LAND SURVEYOR

OCTOBER 29, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Asel 12/27/2019
Certificate Number 15079

WO# 181029WL-b (KA)

RW 12-27-19

Received by OCD: 3/11/2021 2:21:27 PM1

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DEC 17 2019

DISTRICT II-ARTESIA O.C.D.

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1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46559	13367	Cotton Draw Bone Spring

Property Code	Property Name	Well Number
322245	PLATINUM MDP1 "34_3" FEDERAL COM	26H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3442.7'

Surface Location

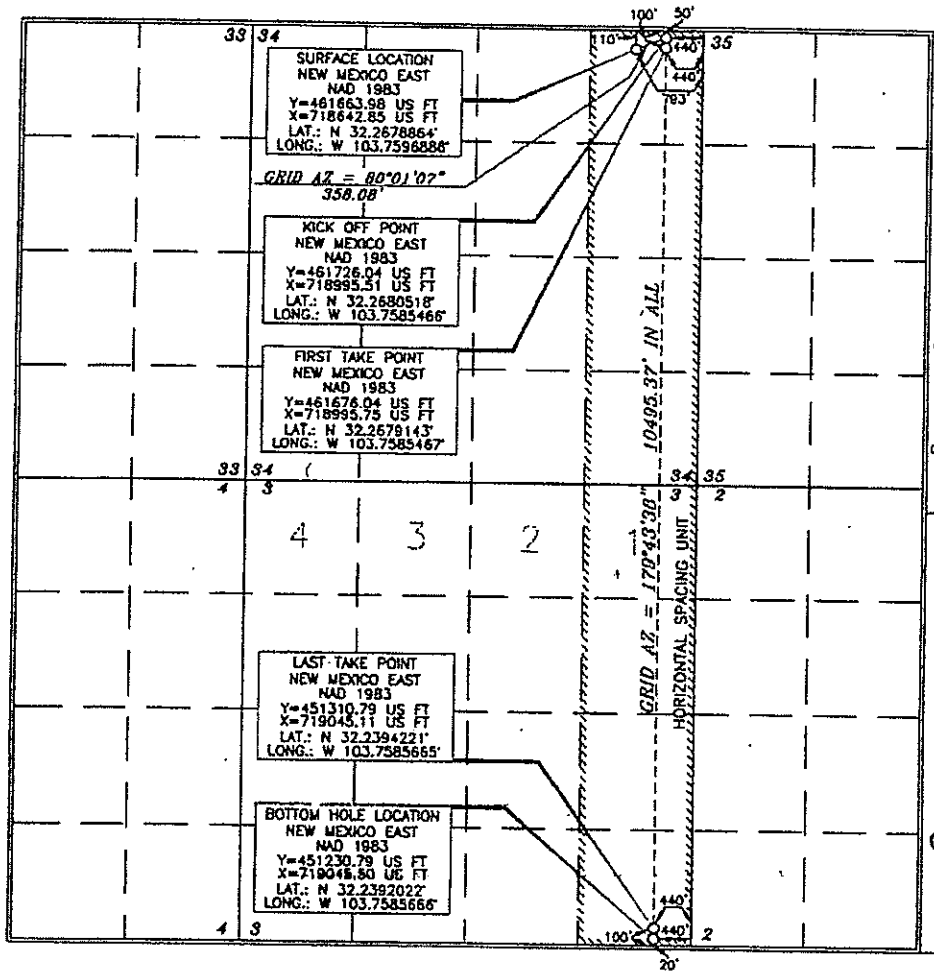
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	23 SOUTH	31 EAST, N.M.P.M.		110'	NORTH	793'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	440'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320 320.03			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Sarah Chapman 4/9/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

NOVEMBER 6, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

TERRY J. ASEL — NEW MEXICO — 15079 — REGISTERED PROFESSIONAL LAND SURVEYOR

Terry J. Asel 12/2/2019
Certificate Number 15079

WO# 181106WL-b (KA)

RVP 12-27-19

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46787	98220	Purple Sage Wolfcamp

Property Code	Property Name	Well Number
322245	PLATINUM MDP1 "34_3" FEDERAL COM	46H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3442.7'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	34	23 SOUTH	31 EAST, N.M.P.M.		110'	NORTH	828'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	3	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	440'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
638.48 640	Y		

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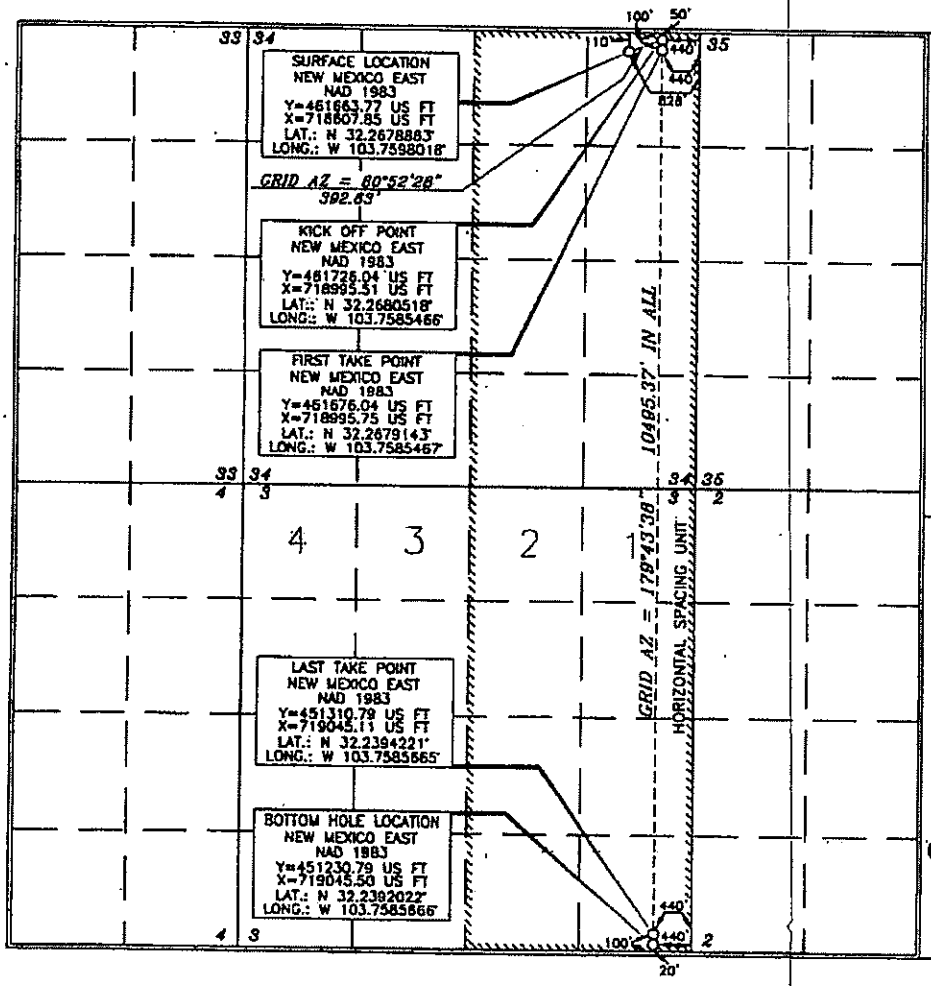

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Signature — Date: 3/27/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J ASH
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

NOVEMBER 8, 2018
Date of Survey

Signature and Seal of Professional Surveyor

1/2/2019

Certificate Number 15079

WO# 181106WL-a (KA)

KS 2-25-20

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC. **ORDER NO. PLC-602-B**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it intends to keep the oil and gas production from one or more group(s) of wells, as identified in Exhibit A, ("Train(s)")segregated from the oil and gas production from all other wells prior to measuring that production with an allocation meter.
8. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying

the leases to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.

12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.

13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.

14. Applicant did not give adequate notice that it sought authorization to add pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.

15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

2. This Order supersedes Order PLC-602-A.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

4. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

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5. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.

6. The allocation of oil and gas production to each Train identified in Exhibit A shall be determined by separating and metering that production prior to commingling.

7. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

   During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

   During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than 22% per month; (b) a minimum of two (2) well tests per month when the decline rate is between 22% and 10% per month; and (c) a minimum of one (1) well test per month when the decline rate is less than 10% per month.

   Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

   Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

   The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure the commingled gas at a central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingle application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 9/21/2020

ADRIENNE SANDOVAL
DIRECTOR
AS/dm

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-602-B
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Platinum Central Tank Battery
Central Tank Battery Location (NMPM): Units G H J I, Section 34, Township 23 S, Range 31 E
Gas Custody Transfer Meter Location (NMPM): Units G H J I, Section 34, Township 23 S, Range 31 E

Pools

Pool Name	Pool Code
COTTON DRAW; BONE SPRING	13367
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 043744	E/2	Sec 34-T23S-R31E
NMNM 080645	E/2	Sec 3-T24S-R31E
NMNM 043744	W/2	Sec 34-T23S-R31E
NMNM 055142	W/2	Sec 3-T24S-R31E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-46776	Platinum MDPI 34-3 Fed Com 11H	C-34-23S-31E	13367	1
30-015-46785	Platinum MDPI 34-3 Fed Com 12H	C-34-23S-31E	13367	1
30-015-46778	Platinum MDPI 34-3 Fed Com 21H	D-34-23S-31E	13367	1
30-015-46775	Platinum MDPI 34-3 Fed Com 22H	D-34-23S-31E	13367	1
30-015-45226	Platinum MDP1 34-3 Fed Com 1H	D-34-23S-31E	13367	1
30-015-45227	Platinum MDP1 34-3 Fed Com 2H	D-34-23S-31E	13367	1
30-015-45228	Platinum MDP1 34-3 Fed Com 3H	C-34-23S-31E	13367	1
30-015-45250	Platinum MDP1 34-3 Fed Com 7H	C-34-23S-31E	13367	1
30-015-45230	Platinum MDP1 34-3 Fed Com 171H	D-34-23S-31E	13367	1
30-015-45231	Platinum MDP1 34-3 Fed Com 172H	D-34-23S-31E	13367	1
30-015-46046	Platinum MDP1 34-3 Fed Com 177H	C-34-23S-31E	98220	1
30-015-46192	Platinum MDP1 34-3 Fed Com 23H	C-34-23S-31E	13367	1
30-015-46191	Platinum MDP1 34-3 Fed Com 41H	C-34-23S-31E	98220	1
30-015-46187	Platinum MDP1 34-3 Fed Com 42H	C-34-23S-31E	98220	1
30-015-46188	Platinum MDP1 34-3 Fed Com 43H	B-34-23S-31E	98220	1
30-015-45229	Platinum MDP1 34-3 Fed Com 4H	C-34-23S-31E	13367	2
30-015-45171	Platinum MDP1 34-3 Fed Com 5H	A-34-23S-31E	13367	2
30-015-45172	Platinum MDP1 34-3 Fed Com 6H	A-34-23S-31E	13367	2
30-015-46190	Platinum MDP1 34-3 Fed Com 44H	B-34-23S-31E	98220	2
30-015-46189	Platinum MDP1 34-3 Fed Com 45H	A-34-23S-31E	98220	2
30-015-45232	Platinum MDP1 34-3 Fed Com 174H	C-34-23S-31E	98220	2
30-015-45251	Platinum MDP1 34-3 Fed Com 175H	A-34-23S-31E	98220	2
30-015-45233	Platinum MDP1 34-3 Fed Com 176H	A-34-23S-31E	98220	2
30-015-46193	Platinum MDP1 34-3 Fed Com 24H	C-34-23S-31E	13367	2
30-015-46179	Platinum MDP1 34-3 Fed Com 13H	B-34-23S-31E	13367	2
30-015-46180	Platinum MDP1 34-3 Fed Com 14H	B-34-23S-31E	13367	2
30-015-46558	Platinum MDPI 34-3 Fed Com 25H	A-34-23S-31E	13367	2
30-015-46559	Platinum MDPI 34-3 Fed Com 26H	A-34-23S-31E	13367	2
30-015-46787	Platinum MDPI 34-3 Fed Com 46H	A-34-23S-31E	98220	2

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-602-B
Operator: Oxy USA, Inc. (16696)

Pooled Areas

Pooled Area	Location (NMPM)	Acres	Pooled Area ID
CA BS BLM	E/2 Sec 34-T23S-R31E, E/2 Sec 3-T24S-R31E	640.11	A
CA BS BLM	W/2 Sec 34-T23S-R31E, W/2 Sec 3-T24S-R31E	640.33	B
CA BS BLM	E/2 Sec 34-T23S-R31E, E/2 Sec 3-T24S-R31E	640.11	C
CA BS BLM	W/2 Sec 34-T23S-R31E, W/2 Sec 3-T24S-R31E	640.33	D

Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
NMNM 043744	E/2	Sec 34-T23S-R31E	320	A
NMNM 080645	E/2	Sec 3-T24S-R31E	320.11	A
NMNM 043744	W/2	Sec 34-T23S-R31E	320	B
NMNM 055142	W/2	Sec 3-T24S-R31E	320.33	B
NMNM 043744	E/2	Sec 34-T23S-R31E	320	C
NMNM 080645	E/2	Sec 3-T24S-R31E	320.11	C
NMNM 043744	W/2	Sec 34-T23S-R31E	320	D
NMNM 055142	W/2	Sec 3-T24S-R31E	320.33	D

Amended Application

Received: **10/29/2019**

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

Order PLC-539 Amendment

ADN71-190906-C-107B 609

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
10/29/19	DM	PLC	pLEL1926260344

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: IRIDIUM MDP1 28-21 FED COM 001H & OTHERS **API:** 30-015-45242 & OTHERS
Pool: INGLE WELLS; BONE SPRING & WC-015 G-08 S233135D;WOLFCAMP **Pool Code:** 33740 & 98236

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☐ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ☒ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

KATHLEEN MOWERY
Print or Type Name

Kathleen Mowery
Signature

10/29/19
Date

713-366-5109
Phone Number

KATHLEEN_MOWERY@OXY.COM
e-mail Address

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-45242

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
IRIDIUM MDP1 28-21 FED COM

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 001H

2. Name of Operator
OXY USA INC.

9. OGRID Number 16696

3. Address of Operator
5 GREENWAY PLAZA SUITE 110, HOUSTON, TX, 77046

10. Pool name or Wildcat
INGLE WELLS; BONE SPRING (33740)

4. Well Location
Unit Letter D : 270 feet from the North line and 834 feet from the West line
Section 33 Township 23S Range 31E NMPM County EDDY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER: PLC UPDATE	☒			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC. requests approval to amend previously approved permit (Order PLC 539) for the Pure Gold Battery – previously referred to as the Iridium CTB (K-29-23S-31E). This amendment seeks to include an additional sales point at the Iridium Satellite.

Due to additional capacity needs, the Iridium Satellite (J-28-23S-31E) will be constructed in addition to the Pure Gold CTB. This will allow the following Iridium MDP 28-21 FED COM wells to flow to the Satellite (see below), prior to utilizing the Pure Gold CTB. The oil, gas, and water will be separated at the Iridium Satellite. The gas will be sold at the Satellite and the oil and water streams will flow to the Pure Gold CTB to combine with other Iridium MDP1 28-21 Fed Com Wells (Train 1). Please see updated facility diagram.

Well Name	API	POOL	POOL CODE
IRIDIUM MDP1 28-21 FED COM 172H	30-015-45248	INGLE WELLS;BONE SPRING	33740
IRIDIUM MDP1 28-21 FED COM 174H	30-015-45332	INGLE WELLS;BONE SPRING	33740
IRIDIUM MDP1 28-21 FED COM 173H	30-015-45249	WC-015 G-08 S233135D;WOLFCAMP	98236
IRIDIUM MDP1 28-21 FED COM 175H	30-015-45333	WC-015 G-08 S233135D;WOLFCAMP	98236
IRIDIUM MDP1 28-21 FED COM 176H	30-015-45334	WC-015 G-08 S233135D;WOLFCAMP	98236

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kathleen Money TITLE Regulatory Engineer DATE 10/29/19

Type or print name Kathleen Mowery E-mail address: _kathleen_mowery@oxy.com__ PHONE: __713-366-5109__

For State Use Only

APPROVED BY:_____TITLE_____DATE_____

Conditions of Approval (if any):

APPLICATION FOR POOL COMMINGLE & OFF-LEASE MEASUREMENT, SALES AND STORAGE
Commingling proposal for the Pure Gold Battery & Iridium Satellite

OXY USA INC requests approval to amend the existing pool commingle and off-lease measurement, sales, and storage for the Pure Gold CTB (PLC-539). This amendment is to include the sales point at the Iridium Satellite (J-28-23S-31E). The following wells (172H, 173H, 174H, 175H and 176H) will flow to the Satellite, prior to utilizing the Pure Gold CTB. The oil, gas and water will be separated at the Iridium Satellite for these wells. The gas will be sold at the Satellite and the oil and water streams will flow to the Pure Gold CTB to combine with the remaining Iridium wells. The wells feeding Train #1 at the Pure Gold CTB are listed below. There is an additional train at this facility, but production between the two Trains will not be commingled. Train #2 will have its own commingle application.

TRAIN #1: POOL COMMINGLE & OFF-LEASE STORAGE AND MEAUSREMENT

POOL: INGLE WELLS;BONE SPRING (33740)
50% SCHEDULE "B" (NMNM38464) & 50% SCHEDULE "B" (NMNM40659)

Well Name	API	Surface Location	EST DATE ONLINE	Est. Oil (BOPD)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (BWPD)
IRIDIUM MDP1 28-21 FED COM 001H	30-015-45242	D-33-23S-31E	May-2019	2310	43.15	3048	1204	2845
IRIDIUM MDP1 28-21 FED COM 002H	30-015-45243	D-33-23S-31E	May-2019	1425	43.15	1815	1248	2957
IRIDIUM MDP1 28-21 FED COM 003H	30-015-45244	C-33-23S-31E	May-2019	2056	43.15	2447	1322	4696
IRIDIUM MDP1 28-21 FED COM 004H	30-015-45245	C-33-23S-31E	May-2019	2690	43.15	3761	1306	2518
IRIDIUM MDP1 28-21 FED COM 005H	30-015-45246	A-33-23S-31E	May-2019	1981	43.15	2435	1215	3896
IRIDIUM MDP1 28-21 FED COM 006H	30-015-45247	A-33-23S-31E	Jun-2019	3080	42.2	3222	1327	5897
IRIDIUM MDP1 28-21 FED COM 011H	30-015-45073	M-28-23S-31E	Dec-2018	1103	45.1	1261	1352	1822
IRIDIUM MDP1 28-21 FED COM 021H	30-015-45074	M-28-23S-31E	Jan-2019	1014	43.4	6118	1149	1528
IRIDIUM MDP1 28-21 FED COM 041H	30-015-45075	M-28-23S-31E	Jan-2019	944	43.4	1279	1298	3226
IRIDIUM MDP1 28-21 FED COM 172H	30-015-45248	D-33-23S-31E	Feb-2020	614	44	1371	1300	1973
IRIDIUM MDP1 28-21 FED COM 174H	30-015-45332	C-33-23S-31E	Feb-2020	614	44	1371	1300	1973
POOL: WC-015 G-08 S233135D;WOLFCAMP (98236)								
50% SCHEDULE "B" (NMNM38464) & 50% SCHEDULE "B" (NMNM40659)								
IRIDIUM MDP1 28-21 FED COM 171H	30-015-45076	M-28-23S-31E	Dec-2018	1072	45.1	1857	1346	2475
IRIDIUM MDP1 28-21 FED COM 173H	30-015-45249	C-33-23S-31E	Feb-2020	1192	44.4	2932	1325	3022
IRIDIUM MDP1 28-21 FED COM 175H	30-015-45333	A-33-23S-31E	Feb-2020	1192	44.4	2932	1325	3022
IRIDIUM MDP1 28-21 FED COM 176H	30-015-45334	A-33-23S-31E	Feb-2020	1192	44.4	2932	1325	3022

Production estimates are average of first 6 month volumes – estimated or actual if online.
***Well test data used**

Process Description:

Iridium Satellite:
Due to additional capacity needs, the Iridium Satellite (J-28-23S-31E) will be constructed in addition to the Pure Gold CTB. This will allow some Iridium MDP1 28-21 FED COM wells to flow to the Satellite, prior to utilizing the Pure Gold CTB. The oil, gas, and water will be separated at the Iridium Satellite. The gas will be sold at the Satellite and the oil and water streams will flow to the Pure Gold CTB to combine with other Iridium MDP1 28-21 FED COM wells (Train 1). Please see updated facility diagram.

Gold CTB:
For both Facility Trains (Train #2 is filed as a separate application), production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heaters then two 8' X 20' heater treaters before being sent to a 4' vapor recovery tower. It then flows to six oil storage tanks before being pumped through two LACT meters S/N*, which will serve as the gas FMP for the purpose of royalty payment, and sent to the oil sales line. A truck load FMP will be set up at the facility for use as back-up in the event of a LACT meter failure.

Oil production will be allocated back to each well based on well test. For testing purposes, the facility will be equipped with three permanent 6' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters (S/N*), gas orifice meters (S/N*) and water turbine meters. In addition, the facility is equipped to add portable 6' X 20' three-phase test separators. Any portable test separator will be equipped with an oil turbine meter (S/N*), gas orifice meter (S/N*) and water turbine meter.

Gas production from all wells will be combined after the production and test separators. It will then flow through an orifice meter S/N*, which will serve as the gas FMP for the purpose of royalty payment, then sent to sales.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

VRU gas will be allocated to each well using the theoretical oil volume from each individual well test.

All water from the Pure Gold Battery will be sent to the Sand Dunes Water Disposal System.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

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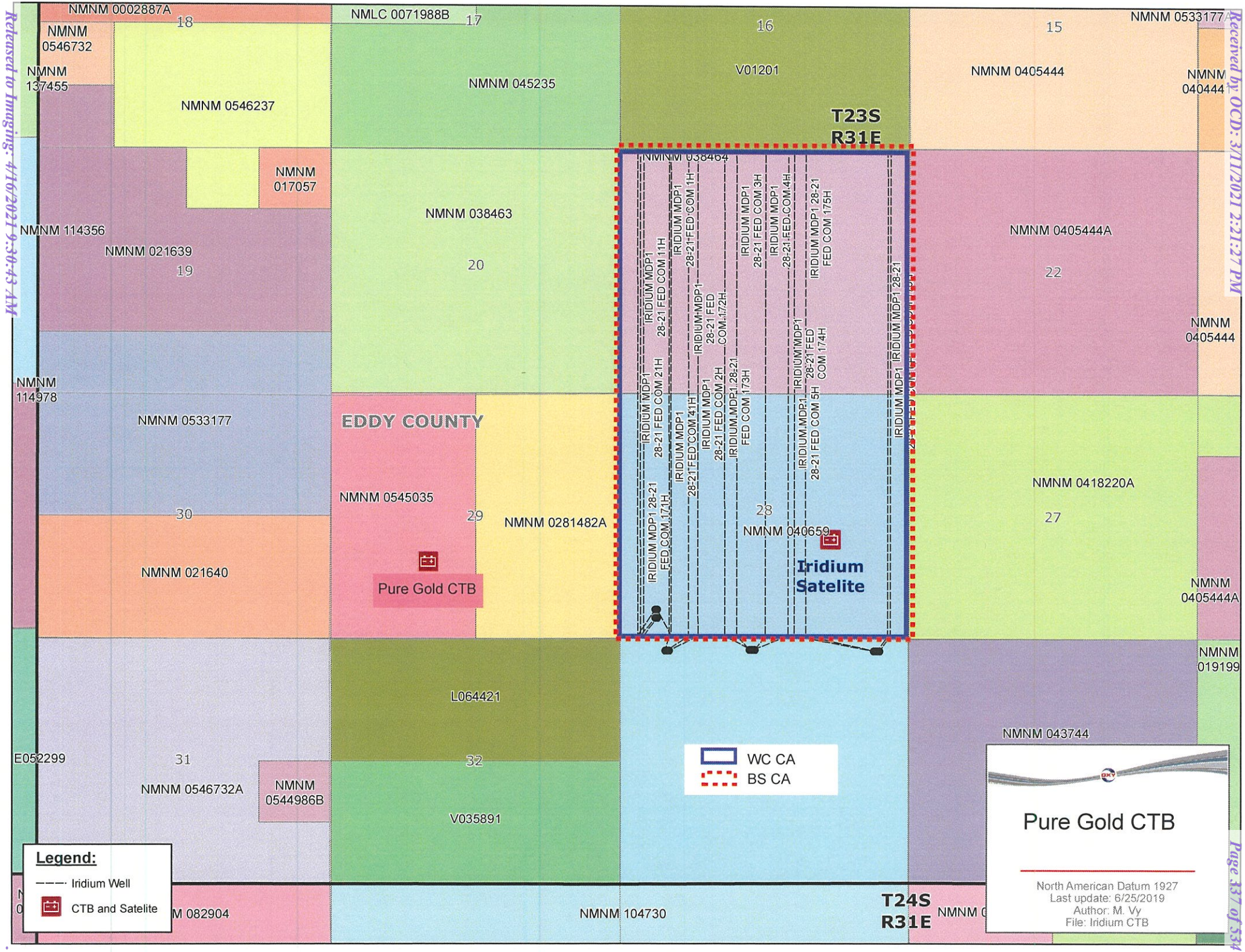
Received by OCD: 3/11/2021 2:21:27 PM



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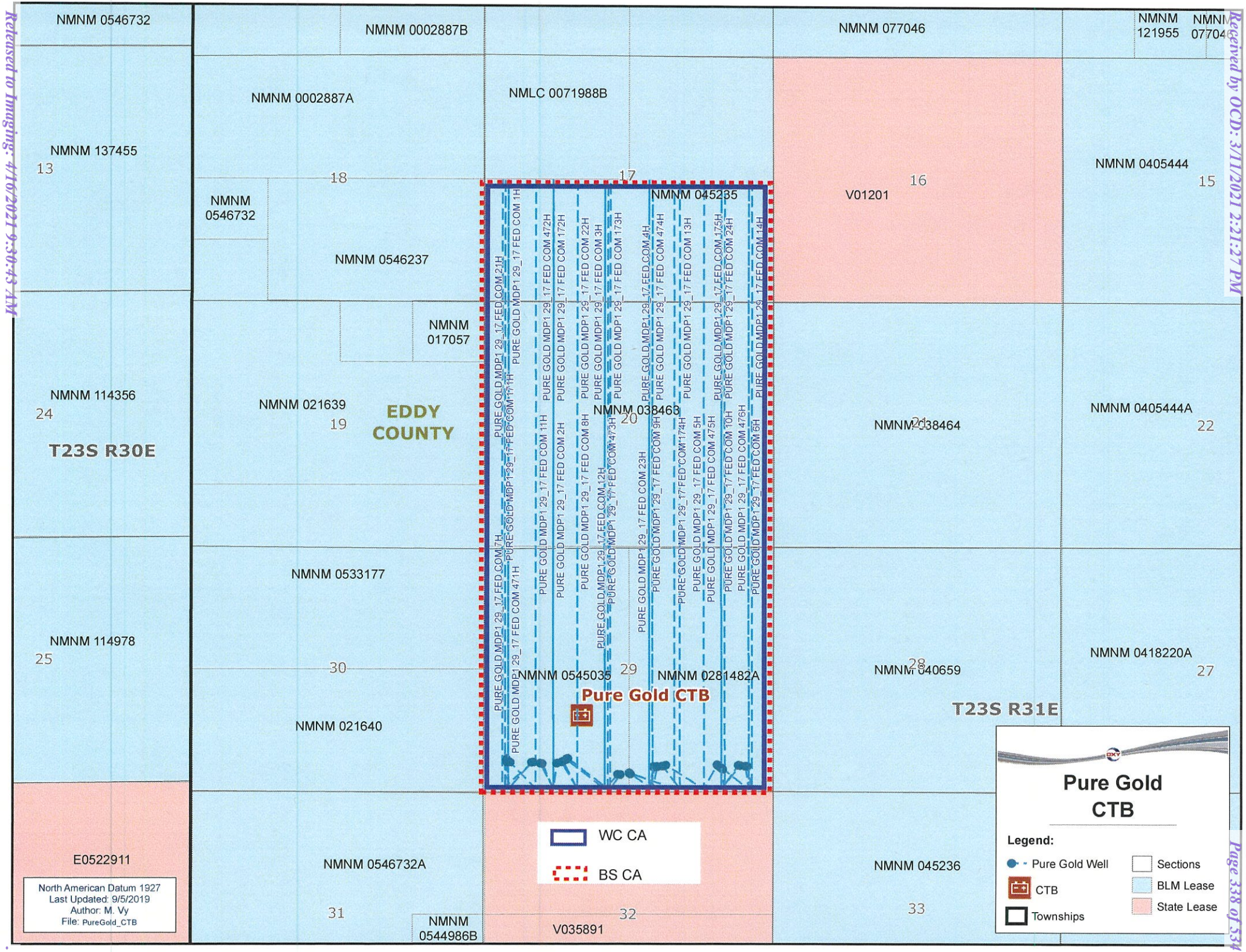
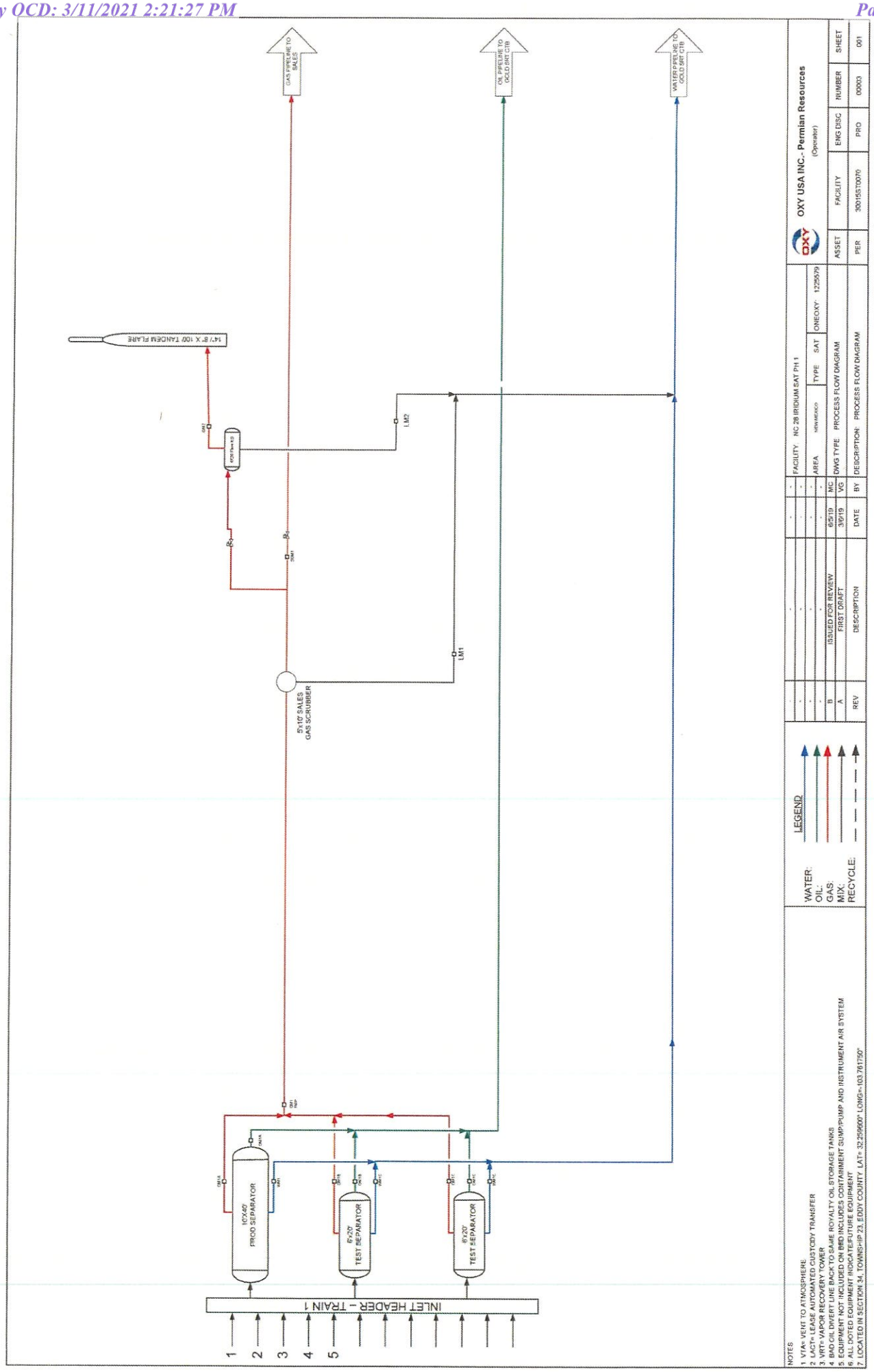



GAS PIPELINE TO SALES
OIL PIPELINE TO GOLD SMT GTB
WATER PIPELINE TO GOLD SMT GTB
14'/ 8' X 100' TANDEM FLARE
LM2
LM1
5'x10' SALES GAS SCRUBBER
10'X40' PROD SEPARATOR
6'x20' TEST SEPARATOR
6'x20' TEST SEPARATOR
INLET HEADER – TRAIN 1
1
2
3
4
5
LEGEND
WATER:
OIL:
GAS:
MIX:
RECYCLE:
OXY USA INC. - Permian Resources
(Operator)
FACILITY: NC 28 IRIDIUM SAT PH 1
AREA NEW MEXICO
TYPE SAT
ONEOXY: 1225579
ASSET
FACILITY
ENG DISC
NUMBER
SHEET
PER
300158T0070
PRO
00003
001
REV
DESCRIPTION
DATE
BY
B
ISSUED FOR REVIEW
6/5/19
MC
A
FIRST DRAFT
3/6/19
VG
DWG TYPE: PROCESS FLOW DIAGRAM
DESCRIPTION: PROCESS FLOW DIAGRAM
NOTES
1. VTA= VENT TO ATMOSPHERE
2. LACT= LEASE AUTOMATED CUSTODY TRANSFER
3. VRT= VAPOR RECOVERY TOWER
4. BAD OIL DIVERT LINE BACK TO SAME ROYALTY OIL STORAGE TANKS
5. EQUIPMENT NOT INCLUDED ON BMD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM
6. ALL DOTED EQUIPMENT INDICATE/FUTURE EQUIPMENT
7. LOCATED IN SECTION 34, TOWNSHIP 23, EDDY COUNTY. LAT= 32.259600° LONG=-103.761750°

Released to Imaging: 4/16/2021 9:30:43 AM

Received by OCD: 3/11/2021 2:21:27 PM

Table 1: Well Details

No.	Train	Well Name	API
1	1	IRIDIUM MDP1 28-21 FED COM 172H	30-015-45248
2	1	IRIDIUM MDP1 28-21 FED COM 173H	30 015 45249
3	1	IRIDIUM MDP1 28-21 FED COM 174H	30 015 45332
4	1	IRIDIUM MDP1 28-21 FED COM 175H	30 015 45333
5	1	IRIDIUM MDP1 28-21 FED COM 176H	30 015 45334
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			

Table 2: Valve Details

Production Phase		Sales Phase	
Valve ID	Posistion	Valve ID	Posistion

Table 3: Meter Details

Meter ID	Meter S/N	FMP	Service	Type
GM1A	TBD	N	GAS	ORIFICE
GM1B	TBD	N	GAS	ORIFICE
GM1C	TBD	N	GAS	ORIFICE
GM1	TBD	Y	GAS	ORIFICE
GM2	TBD	N	GAS	THERMAL
SGM1	TBD	N	GAS	ORIFICE
LM1	TBD	N	MIX	TURBINE
LM2	TBD	N	MIX	TURBINE
OM1A	TBD	N	OIL	TURBINE
OM1B	TBD	N	OIL	TURBINE

Table 4: Oil Tank Details

Tank ID	Train	S/N

Table 5: Fuel Gas Users

User Description	Fuel Usage (SCFD)	Method

Table 6: Gas Lift Details

Well No.	Gas Lift Meter S/N	Estimated Gas Lift Injected Volume (MCFD)
1		
2		
3		
4		
5		

NOTES
1 GM= GAS METER
2 OM=OIL METER
3 WM= WATER METER
4 SGM= SALES GAS METER
5 SOM= SALES OIL METER
6 OT= OIL TANK
7 SOT= SALES OIL TANK
8 BOT= BAD OIL TANK

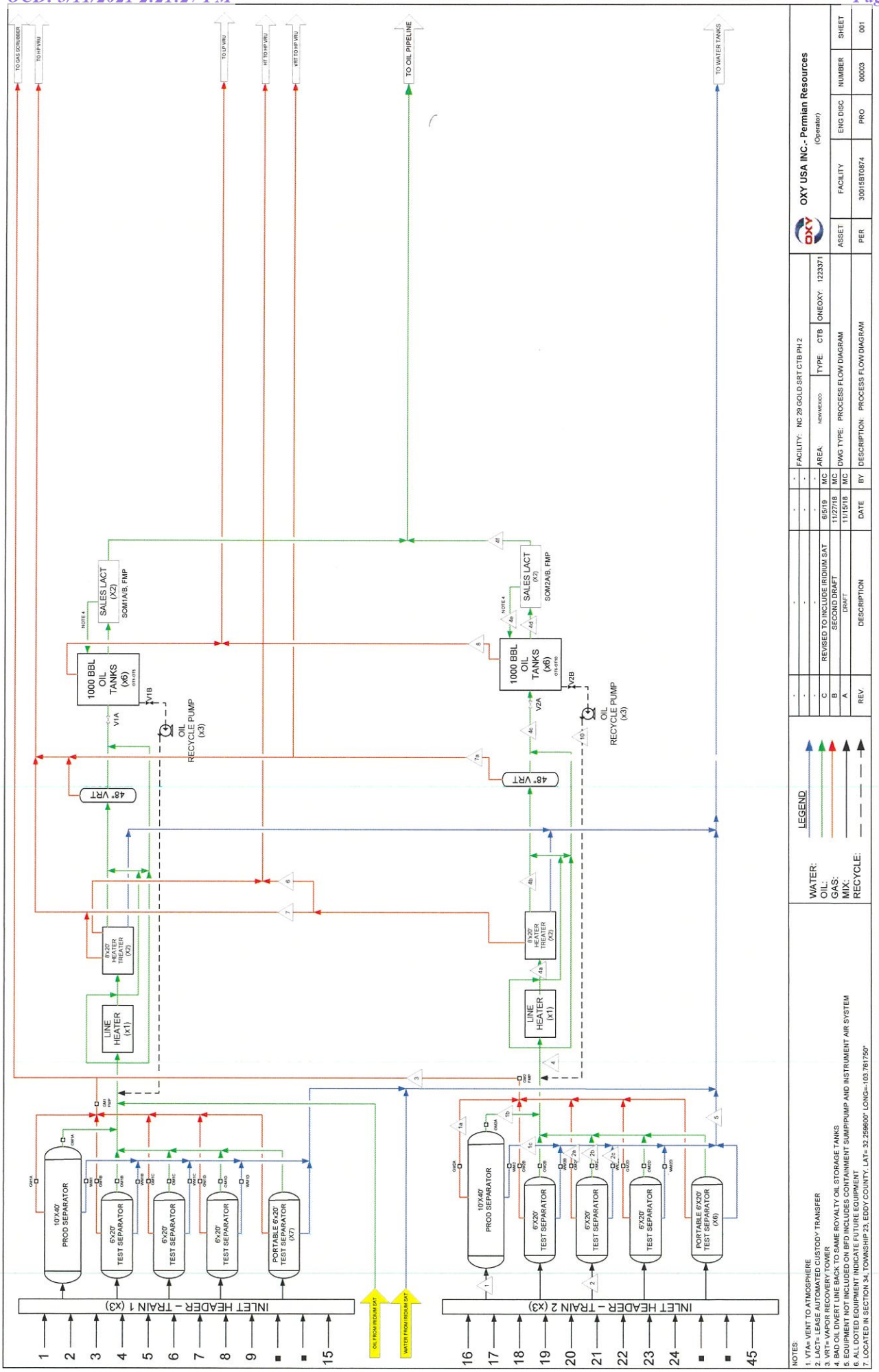
LEGEND
WATER:
OIL:
GAS:
MIX:
RECYCLE:

REV	DESCRIPTION	DATE	BY
-	-	-	-
-	-	-	-
-	-	-	-
-	-	-	-
B	ISSUED FOR REVIEW	6/5/19	MC
A	DRAFT	11/15/18	MC

FACILITY NO 29 28 IRIDIUM SAT PH 1
AREA NEW MEXICO SOUTHEAST TYPE SAT SERIAL 1225579
TYPE: BLOCK FLOW DIAGRAM
DESCRIPTION: SITE SECURITY DIAGRAM SUPPORT INFO & TABLES

OXY USA INC.- Permian Resources (Operator)

ASSET	FACILITY	ENG DISC	NUMBER	SHEET
PER	30015ST0070	PRO	00001	003



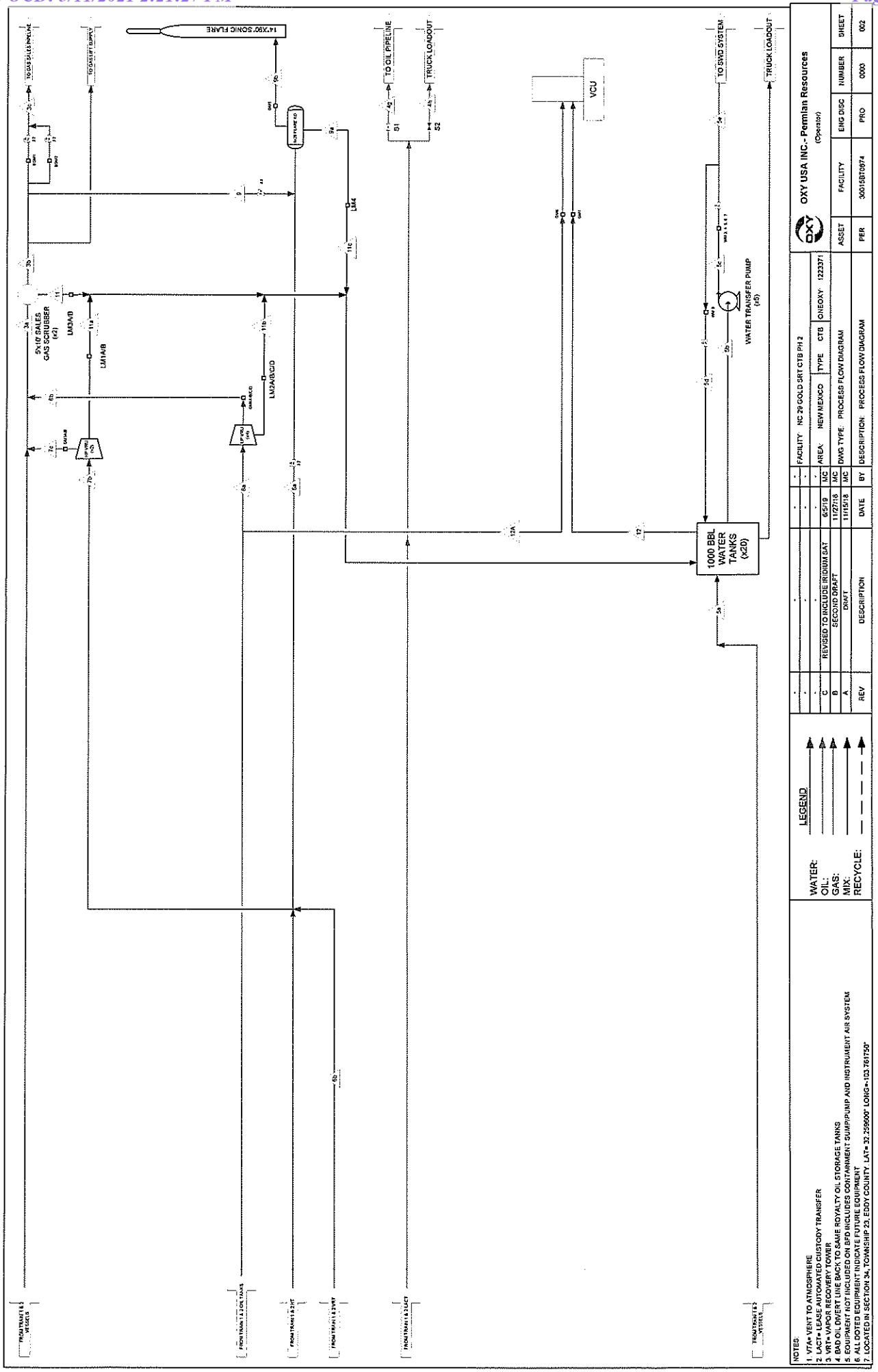
NOTES:
1. VTA= VENT TO ATMOSPHERE
2. LACT= LEASE AUTOMATED CUSTODY TRANSFER
3. VRT= VAPOR RECOVERY TOWER
4. BAD OIL DIVERT LINE BACK TO SAME ROYALTY OIL STORAGE TANKS
5. EQUIPMENT NOT INCLUDED ON BFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM
6. ALL DOTED EQUIPMENT INDICATE FUTURE EQUIPMENT
7. LOCATED IN SECTION 34, TOWNSHIP 23, EDDY COUNTY. LAT= 32.259600° LONG=-103.761750°

REV	DESCRIPTION	DATE	BY
C	REVISED TO INCLUDE IRIDIUM SAT	6/5/19	MC
B	SECOND DRAFT	11/27/18	MC
A	DRAFT	11/15/18	MC

FACILITY: NC 29 GOLD SRT CTB PH 2
AREA: NEW MEXICO | TYPE: CTB | ONEOXY: 1223371
DWG TYPE: PROCESS FLOW DIAGRAM
DESCRIPTION: PROCESS FLOW DIAGRAM

OXY USA INC.- Permian Resources (Operator)

ASSET	FACILITY	ENG DISC	NUMBER	SHEET
PER	30015BT0874	PRO	00003	001



NOTES:
1. VTA= VENT TO ATMOSPHERE
2. LACT= LEASE AUTOMATED CUSTODY TRANSFER
3. VRT= VAPOR RECOVERY TOWER
4. BAD OIL DIVERT LINE BACK TO SAME ROYALTY OIL STORAGE TANKS
5. EQUIPMENT NOT INCLUDED ON BFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM
6. ALL DOTED EQUIPMENT INDICATE FUTURE EQUIPMENT
7. LOCATED IN SECTION 34, TOWNSHIP 23, EDDY COUNTY. LAT= 32.256600° LONG= -103.761750°

Released to Imaging: 4/16/2021 9:30:43 AM
Received by OCD: 3/11/2021 2:21:27 PM

Table 1: Well Details

No.	Train	Well Name	API
1	1	Iridium MDP1 28-21 Fed Com 11H	30-015-45073
2	1	Iridium MDP1 28-21 Fed Com 171H	30-015-45076
3	1	Iridium MDP1 28-21 Fed Com 21H	30-015-45074
4	1	Iridium MDP1 28-21 Fed Com 41H	30-015-45075
5	1	Iridium MDP1 28-21 Fed Com 1H	30-015-45242
6	1	Iridium MDP1 28-21 Fed Com 2H	30-015-45243
7	1	Iridium MDP1 28-21 Fed Com 3H	30-015-45244
8	1	Iridium MDP1 28-21 Fed Com 4H	30-015-45245
9	1	Iridium MDP1 28-21 Fed Com 5H	30-015-45246
10	1	Iridium MDP1 28-21 Fed Com 6H	30-015-45247
11	1	Iridium MDP1 28-21 Fed Com 172H	30-015-45248
12	1	Iridium MDP1 28-21 Fed Com 173H	30-015-45249
13	1	Iridium MDP1 28-21 Fed Com 174H	30-015-45332
14	1	Iridium MDP1 28-21 Fed Com 175H	30-015-45333
15	1	Iridium MDP1 28-21 Fed Com 176H	30-015-45334
16	2	Pure Gold MDP1 29 17 Fed Com 1H	30-015-45645
17	2	Pure Gold MDP1 29 17 Fed Com 2H	30-015-45646
18	2	Pure Gold MDP1 29 17 Fed Com 3H	30-015-45647
19	2	Pure Gold MDP1 29 17 Fed Com 4H	30-015-45648
20	2	Pure Gold MDP1 29 17 Fed Com 5H	30-015-45649
21	2	Pure Gold MDP1 29 17 Fed Com 6H	30-015-45650
22	2	Pure Gold MDP1 29_17 Fed Com 7H	30-015-45712
23	2	Pure Gold MDP1 29_17 Fed Com 8H	30-015-45754
24	2	Pure Gold MDP1 29_17 Fed Com 9H	30-015-45867
25	2	Pure Gold MDP1 29_17 Fed Com 10H	30-015-45713
26	2	Pure Gold MDP1 29_17 Fed Com 11H	30-015-45714
27	2	Pure Gold MDP1 29_17 Fed Com 12H	30-015-45715
28	2	Pure Gold MDP1 29_17 Fed Com 13H	30-015-45755
29	2	Pure Gold MDP1 29_17 Fed Com 14H	30-015-45777
30	2	Pure Gold MDP1 29_17 Fed Com 21H	30-015-45778
31	2	Pure Gold MDP1 29_17 Fed Com 22H	30-015-45753
32	2	Pure Gold MDP1 29_17 Fed Com 23H	30-015-45779
33	2	Pure Gold MDP1 29_17 Fed Com 24H	30-015-45756
34	2	Pure Gold MDP1 29 17 Federal Com 171H	30-015-45716
35	2	Pure Gold MDP1 29 17 Federal Com 172H	30-015-45717
36	2	Pure Gold MDP1 29 17 Federal Com 173H	30-015-45718
37	2	Pure Gold MDP1 29 17 Federal Com 174H	30-015-45740
38	2	Pure Gold MDP1 29 17 Federal Com 175H	30-015-45780
39	2	Pure Gold MDP1 29 17 Federal Com 176H	30-015-45781
40	2	Pure Gold MDP1 29_17 Fed Com 471H	30-015-45757
41	2	Pure Gold MDP1 29_17 Fed Com 472H	30-015-45758
42	2	Pure Gold MDP1 29_17 Fed Com 473H	30-015-45782
43	2	Pure Gold MDP1 29_17 Fed Com 474H	30-015-45783
44	2	Pure Gold MDP1 29_17 Fed Com 475H	30-015-45759
45	2	Pure Gold MDP1 29_17 Fed Com 476H	30-015-45784

Table 2: Valve Details

Production Phase		Sales Phase	
Valve ID	Posistion	Valve ID	Posistion
V1A	OPEN	V1A	OPEN
V1B	CLOSED	V1B	CLOSED
V2A	OPEN	V2A	OPEN
V2B	CLOSED	V2B	CLOSED
S1	OPEN	S1	OPEN
S2	CLOSED	S2	CLOSED

Table 3: Meter Details

Meter ID	Meter S/N	FMP	Service	Type
GM1A	TBD	N	GAS	ORIFICE
GM1B	TBD	N	GAS	ORIFICE
GM1C	TBD	N	GAS	ORIFICE
GM1D	TBD	N	GAS	ORIFICE
GM2A	TBD	N	GAS	ORIFICE
GM2B	TBD	N	GAS	ORIFICE
GM2C	TBD	N	GAS	ORIFICE
GM2D	TBD	N	GAS	ORIFICE
GM1	TBD	Y	GAS	ORIFICE
GM2	TBD	Y	GAS	ORIFICE
GM3A	TBD	N	GAS	ORIFICE
GM3B	TBD	N	GAS	ORIFICE
GM4A	TBD	N	GAS	ORIFICE
GM4B	TBD	N	GAS	ORIFICE
GM4C	TBD	N	GAS	ORIFICE
GM4D	TBD	N	GAS	ORIFICE
GM5	TBD	N	GAS	THERMAL
GM6	TBD	N	GAS	THERMAL
GM7	TBD	N	GAS	THERMAL
SGM1	TBD	N	GAS	ORIFICE
SGM2	TBD	N	GAS	ORIFICE
LM1A	TBD	N	MIX	TURBINE
LM1B	TBD	N	MIX	TURBINE
LM2A	TBD	N	MIX	TURBINE
LM2B	TBD	N	MIX	TURBINE
LM2C	TBD	N	MIX	TURBINE
LM2D	TBD	N	MIX	TURBINE
LM3A	TBD	N	MIX	TURBINE
LM3B	TBD	N	MIX	TURBINE
LM4	TBD	N	MIX	TURBINE
OM1A	TBD	N	OIL	TURBINE
OM1B	TBD	N	OIL	TURBINE
OM1C	TBD	N	OIL	TURBINE
OM1D	TBD	N	OIL	TURBINE
OM2A	TBD	N	OIL	TURBINE
OM2B	TBD	N	OIL	TURBINE
OM2C	TBD	N	OIL	TURBINE
OM2D	TBD	N	OIL	TURBINE
SOM1A	TBD	Y	OIL	CORIOLIS
SOM1B	TBD	Y	OIL	CORIOLIS
SOM2A	TBD	Y	OIL	CORIOLIS
SOM2B	TBD	Y	OIL	CORIOLIS

Table 4: Oil Tank Details

Tank ID	Train	S/N
OT1	1	TBD
OT2	1	TBD
OT3	1	TBD
OT4	1	TBD
OT5	1	TBD
OT6	1	TBD
OT7	2	TBD
OT8	2	TBD
OT9	2	TBD
OT10	2	TBD
OT11	2	TBD
OT12	2	TBD

Table 5: Fuel Gas Users

User Description	Fuel Usage (SCFD)	Method
LINE HEATER (2)	184	Calculated
HEATER TREATER (4)	276	Calculated

Table 6: Gas Lift Details

Well No.	Gas Lift Meter S/N	Estimated Gas Lift Injected Volume (MCFD)
1	TBD	1450
2	TBD	1300
4	TBD	1350
5	TBD	1400
6	TBD	1300
7	TBD	1200
8	TBD	1350
9	TBD	1200
20	TBD	1200

NOTES
1 GM= GAS METER
2 OM=OIL METER
3 WM= WATER METER
4 SGM= SALES GAS METER
5 SOM= SALES OIL METER
6 OT= OIL TANK
7 SOT= SALES OIL TANK
8 BOT= BAD OIL TANK

LEGEND
WATER:
OIL:
GAS:
MIX:
RECYCLE:

REV.	DESCRIPTION	DATE	BY
C	REVISED TO INCLUDE IRIDIUM SAT	6/5/19	MC
B	SECOND DRAFT	11/27/18	MC
A	DRAFT	11/15/18	MC

FACILITY: NC 29 GOLD SRT CTB PH 2
AREA: NEW MEXICO - SOUTHEAST | TYPE: CTB | SERIAL: 1223371
TYPE: BLOCK FLOW DIAGRAM
DESCRIPTION: SITE SECURITY DIAGRAM SUPPORT INFO & TABLES

OXY USA INC.- Permian Resources (Operator)

ASSET	FACILITY	ENG DISC	NUMBER	SHEET
PER	30015BT0874	PRO	00001	003

OXY USA INC.
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294

September 5, 2019

Re: **Pool Commingle and Off-lease Storage, Measurement and Sales Application For Iridium Wells:**

Section 21/28, T23S R31E, Eddy County

IRIDIUM MDP1 28-21 FED COM 001H; Ingle Wells; Bone Spring Pool 33740
IRIDIUM MDP1 28-21 FED COM 002H; Ingle Wells; Bone Spring Pool 33740
IRIDIUM MDP1 28-21 FED COM 003H; Ingle Wells; Bone Spring Pool 33740
IRIDIUM MDP1 28-21 FED COM 004H; Ingle Wells; Bone Spring Pool 33740
IRIDIUM MDP1 28-21 FED COM 005H; Ingle Wells; Bone Spring Pool 33740
IRIDIUM MDP1 28-21 FED COM 006H; Ingle Wells; Bone Spring Pool 33740
IRIDIUM MDP1 28-21 FED COM 011H; Ingle Wells; Bone Spring Pool 33740
IRIDIUM MDP1 28-21 FED COM 021H; Ingle Wells; Bone Spring Pool 33740
IRIDIUM MDP1 28-21 FED COM 041H; Ingle Wells; Bone Spring Pool 33740
IRIDIUM MDP1 28-21 FED COM 172H; Ingle Wells; Bone Spring Pool 33740
IRIDIUM MDP1 28-21 FED COM 174H; Ingle Wells; Bone Spring Pool 33740
IRIDIUM MDP1 28-21 FED COM 171H; WC-015 G-08 S233135D;Wolfcamp Pool 98236
IRIDIUM MDP1 28-21 FED COM 173H; WC-015 G-08 S233135D;Wolfcamp Pool 98236
IRIDIUM MDP1 28-21 FED COM 175H; WC-015 G-08 S233135D;Wolfcamp Pool 98236
IRIDIUM MDP1 28-21 FED COM 176H; WC-015 G-08 S233135D;Wolfcamp Pool 98236

To Whom It May Concern:

OXY USA INC., as Operator, is filing an amendment to previously approved Order PLC 539. This letter serves to notice you that the operator and interest owners are identical for the wells listed above and for future wells traversing Section 28 and 21 for the pools listed above.

Best Regards,

OXY USA INC.

Matt Cole
Land Negotiator

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APR 30 2019

DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45242	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
321432	IRIDIUM MDP1 "28-21" FEDERAL COM	1H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3375.3'

Surface Location

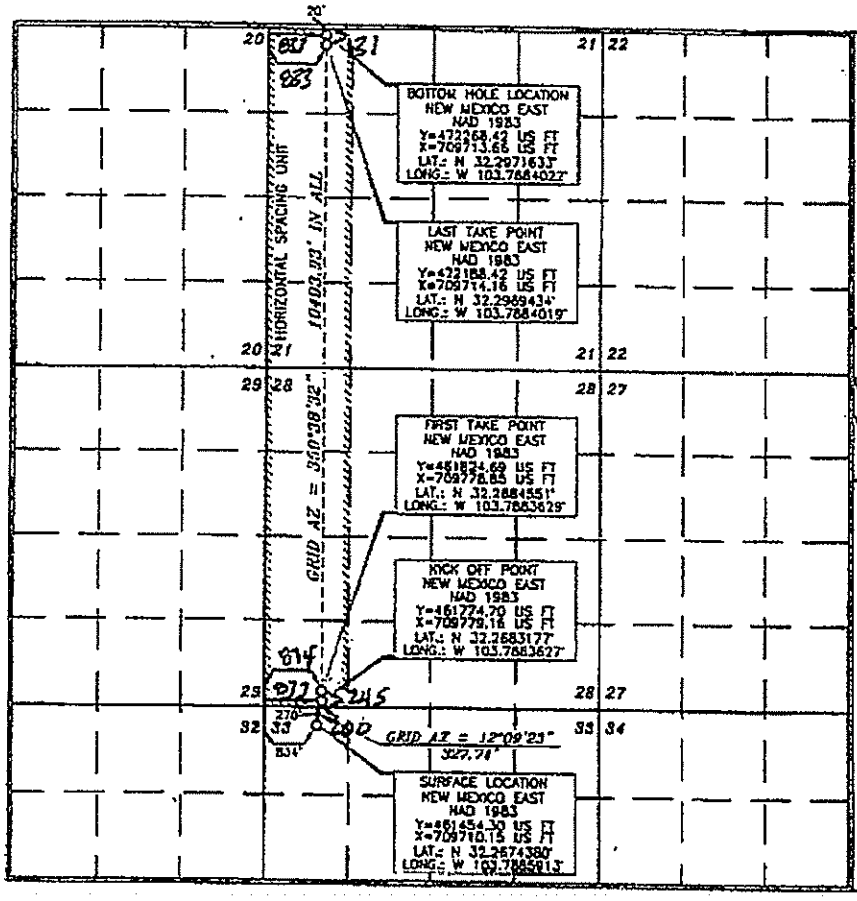
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	23 SOUTH	31 EAST, N.M.P.M.		270'	NORTH	834'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	23 SOUTH	31 EAST, N.M.P.M.		20'	NORTH	833	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 4/25/19
Signature Date

Sarah Chapman
Printed Name

Sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 25, 2019
Date of Survey

Signature and Seal of Professional Surveyor

15079
Certificate Number

WO# 180125WL-d (Rev. A) (KA)

RECEIVED

APR 30 2019

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District I
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Santa Fe, NM 87505

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Revised August 1, 2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45243	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
321632	IRIDIUM MDP1 "28 21" FEDERAL COM	2H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3376.1'

Surface Location

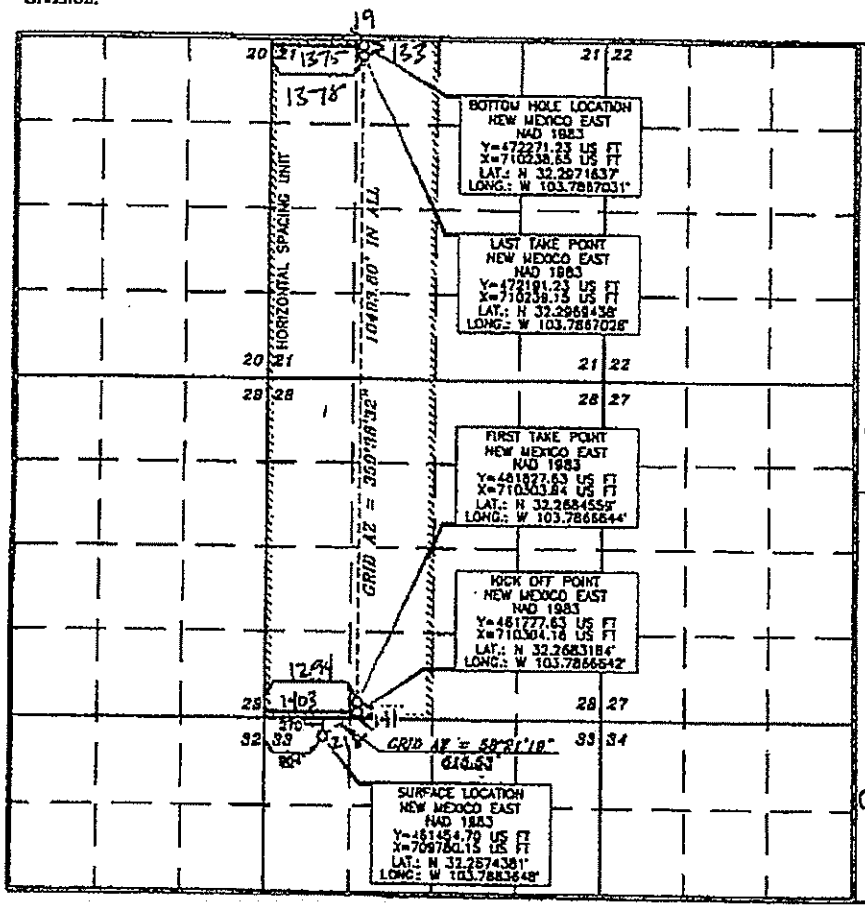
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	23 SOUTH	31 EAST, N.M.P.M.		270'	NORTH	904'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	23 SOUTH	31 EAST, N.M.P.M.		19	NORTH	1375'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 4/24/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
JANUARY 25, 2018
Date of Survey

Signature and Seal of Professional Surveyor

NEW MEXICO
PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 180125WL-e (Rev. A) (KA)

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MAY 0 2 2019

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45244	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
321632	IRIDIUM MDP1 "28-21" FEDERAL COM	3H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3386.0'

Surface Location

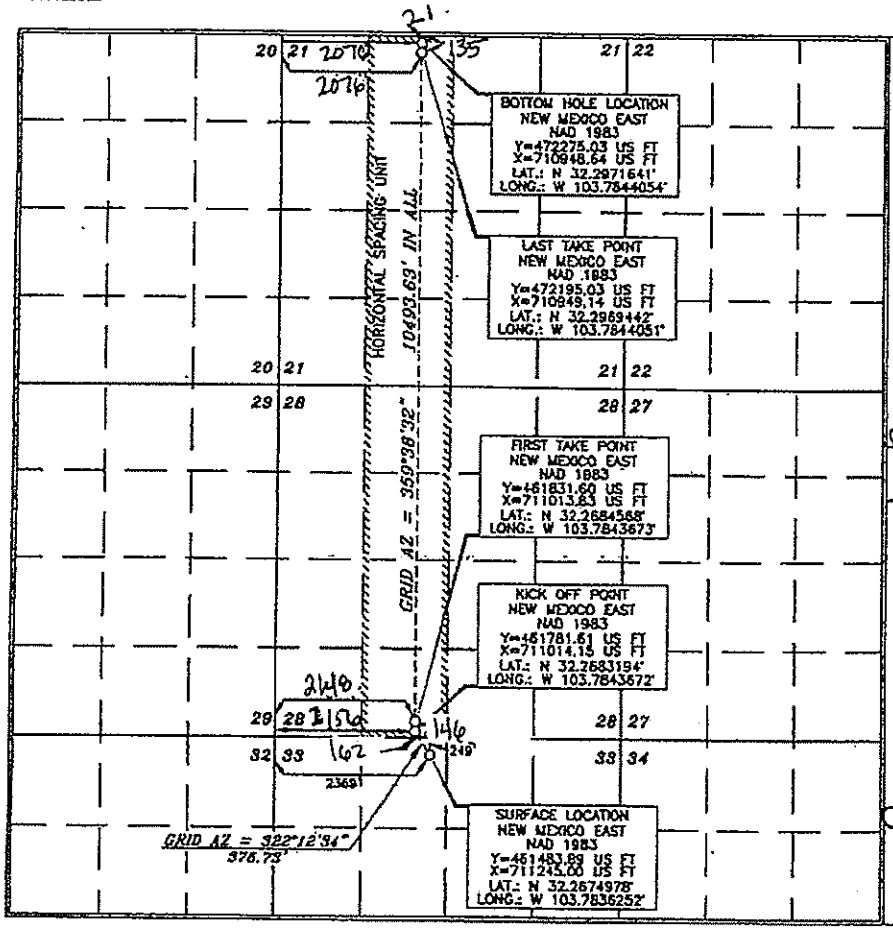
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	23 SOUTH	31 EAST, N.M.P.M.		249'	NORTH	2369'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	23 SOUTH	31 EAST, N.M.P.M.		21	NORTH	2076	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 4/30/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079

FEBRUARY 2, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

GARY L. JONES
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 180202WL-e (Rev. A) (KA)

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☑ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45245	33740	INGLE WELLS; BONE SPRING

Property Code	Property Name	Well Number
321632	IRIDIUM MDP1 "28-21" FEDERAL COM	4H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3386.7'

Surface Location

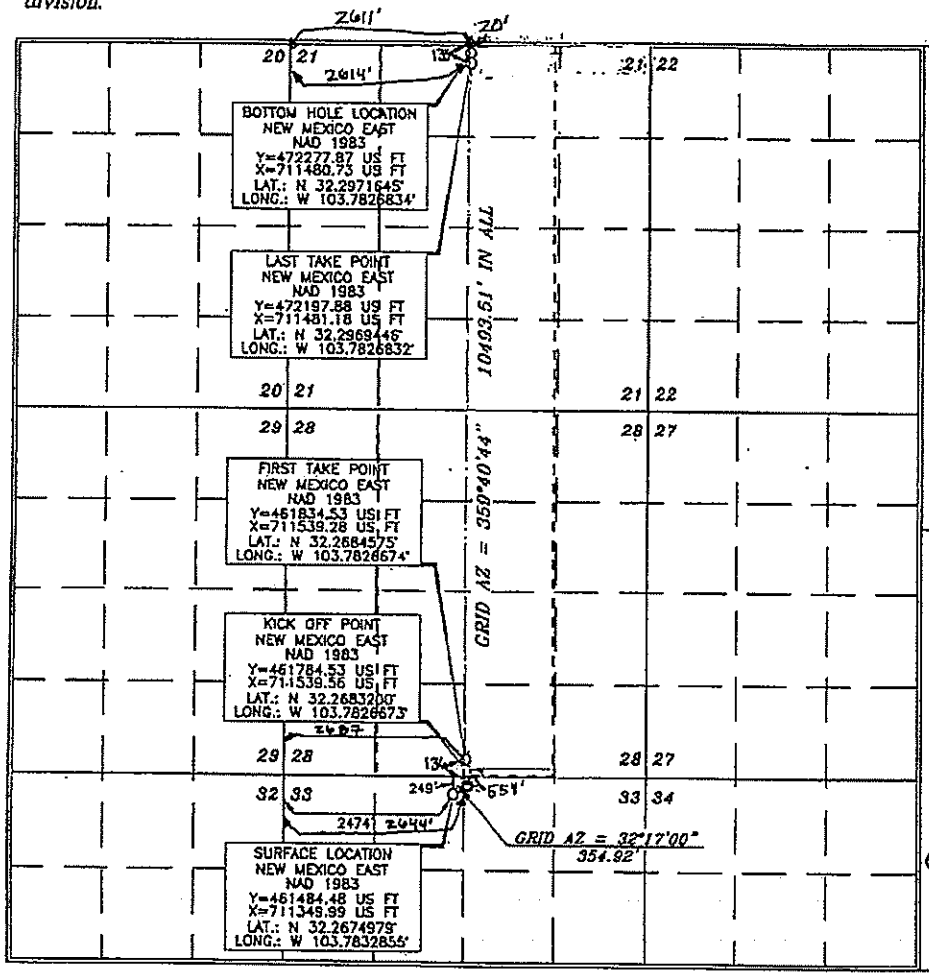
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	23 SOUTH	31 EAST, N.M.P.M.		249'	NORTH	2474'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	23 SOUTH	31 EAST, N.M.P.M.		20'	NORTH	2611'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			FTP: 136' FSL 2687' FWL LTP: 135' FNL 2614' FWL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Leslie Reeves 05/01/19
Signature Date

LESLIE REEVES
Printed Name

LESLIE_REEVES@OXY.COM
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 31, 2018
Date of Survey

Signature and Seal of Professional Surveyor.

TERRY J. ASEL — NEW MEXICO — 15079 — PROFESSIONAL LAND SURVEYOR

Terry J. Asel 12/10/2018
Certificate Number 15079

WO# 180131WL-a (Rev. A) (KA)

AWP 5-13-19

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MAY 22 2019

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45246	33740	Ingle Wells, Bone Spring
Property Code	**Property Name**	**Well Number**
321632	IRIDIUM MDP1 "28-21" FEDERAL COM	5H
OGRID No.	**Operator Name**	**Elevation**
16696	OXY USA INC.	3403.0'

Surface Location

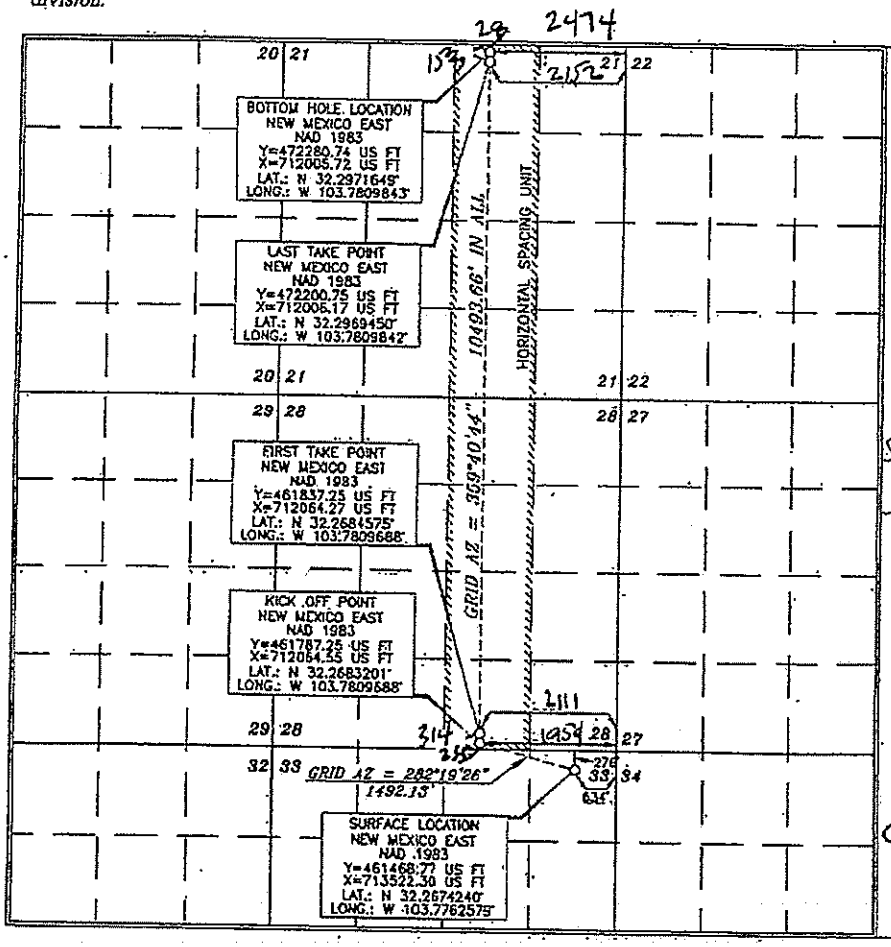
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	23 SOUTH	31 EAST, N.M.P.M.		276'	NORTH	634'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	23 SOUTH	31 EAST, N.M.P.M.		20	NORTH	2474	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 5/20/19
Signature Date

Sarah Chapman
Printed Name

Sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 31, 2018
Date of Survey

Signature and Seal of Professional Surveyor

TERRY J. ASEL — NEW MEXICO — 15079 — PROFESSIONAL LAND SURVEYOR

Certificate Number 15079 12/14/2018

WO# 180131WL-c (Rev. A) (KA)

RECEIVED

MAY 22 2019

DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

[X] AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45247	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
321632	IRIDIUM MDP1 "28-21" FEDERAL COM	6H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3403.6'

Surface Location

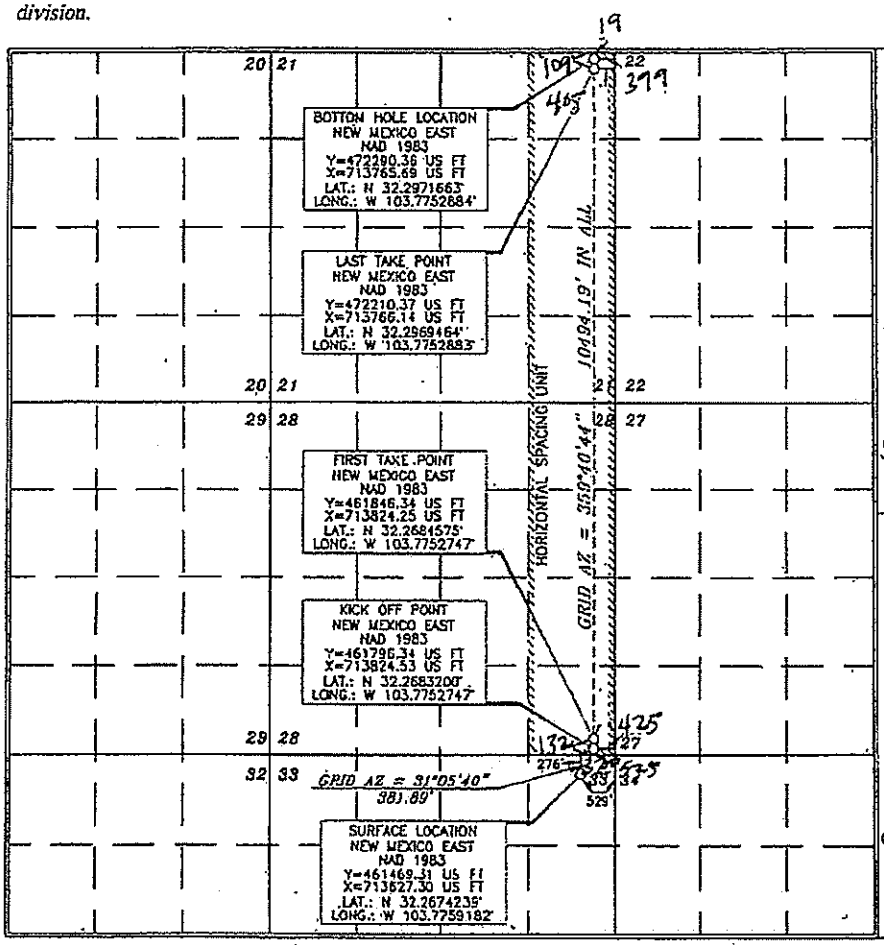
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	23 SOUTH	31 EAST, N.M.P.M.		276'	NORTH	529'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	23 SOUTH	31 EAST, N.M.P.M.		19	NORTH	399	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Sarah Chapman 5/20/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASH
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

JANUARY 31, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Jerry J. Ash 12/4/2018
Certificate Number 15079

WO# 180131WL-d (Rev. A) (KA)

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1625 N. French Dr., Hobbs, NM 88240
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45073	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
321632	IRIDIUM MDP1 "28-21" FEDERAL COM	11H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3370.3'

Surface Location

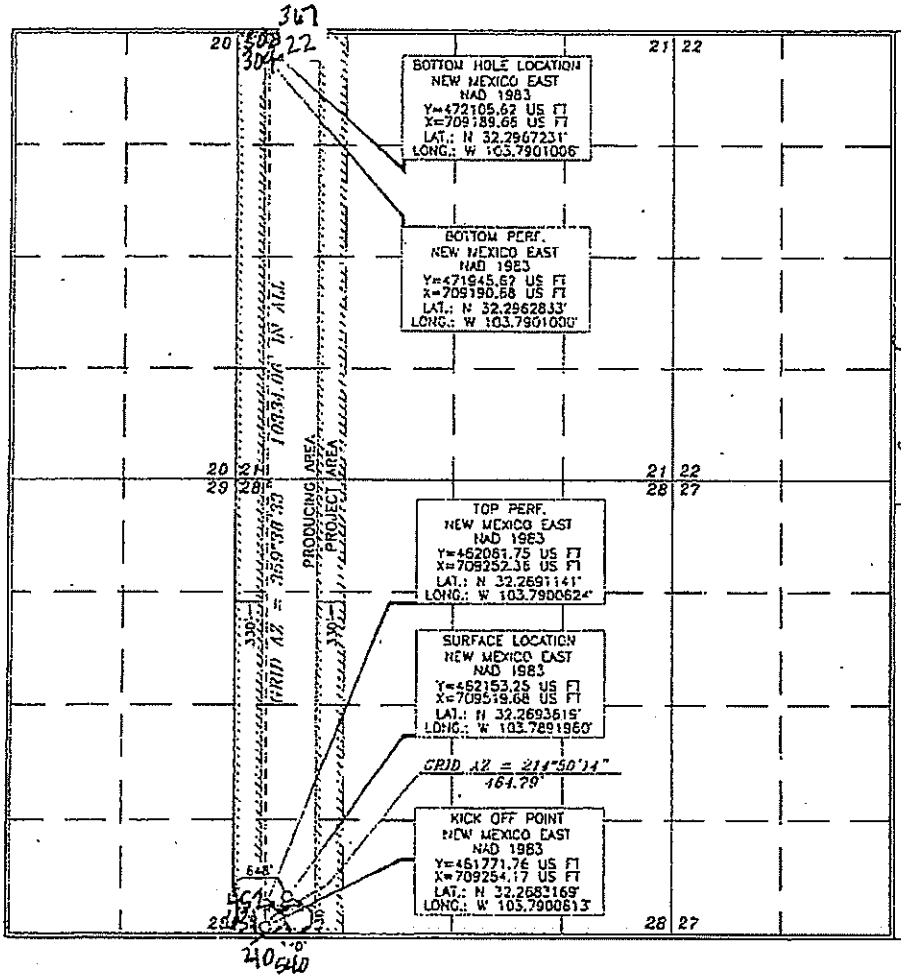
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	23 SOUTH	31 EAST, N.M.P.M.		430'	SOUTH	648'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	23 SOUTH	31 EAST, N.M.P.M.		22	NORTH	308	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			FTP: 540' FSL 452' FWL LTP: 367' FNL 309' FWL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Sarah Chapman 12/17/18
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASEL
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

SEPTEMBER 20, 2017
Date of Survey

Signature and Seal of Professional Surveyor

Jerry J. Asel 10/31/2017
Certificate Number 15079

WO# 170920WL-c (KA)

RECEIVED

JUN 24 2019

DISTRICT II-ARTESIA OCD

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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45074	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
321632	IRIDIUM MDP1 "28-21" FEDERAL COM	21H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3368.4'

Surface Location

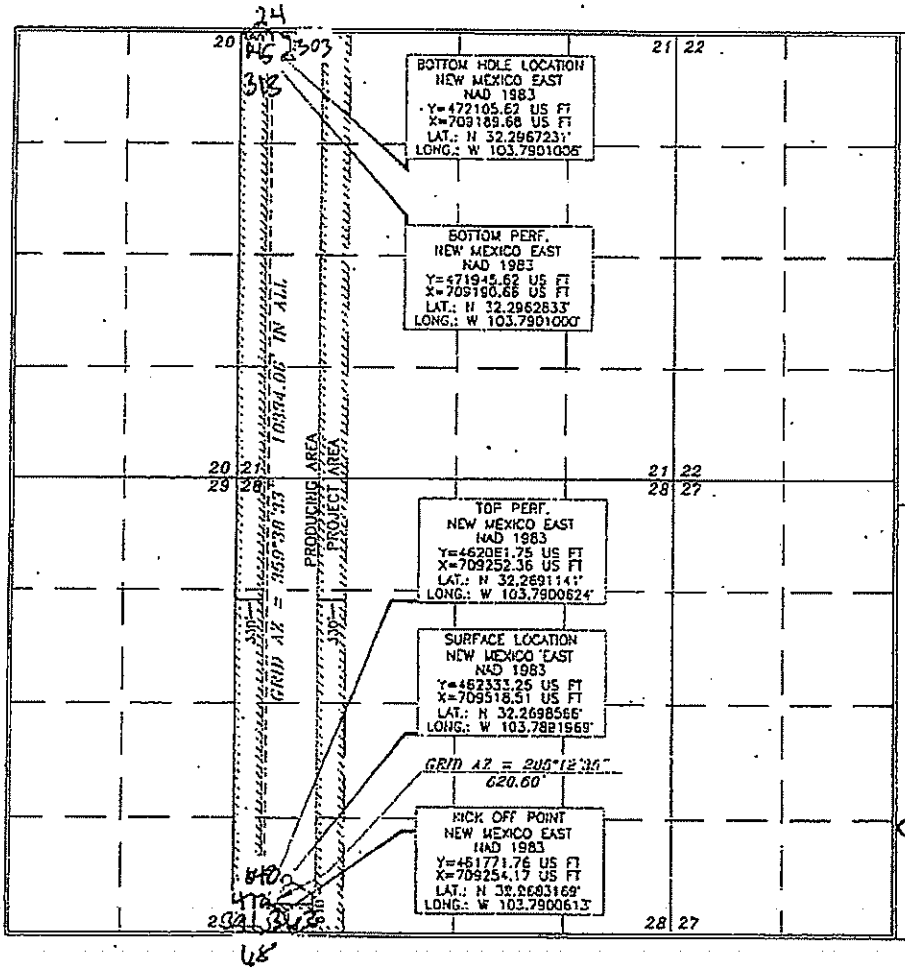
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	23 SOUTH	31 EAST, N.M.P.M.		610'	SOUTH	648'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	23 SOUTH	31 EAST, N.M.P.M.		24	NORTH	303'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			FTP: 472' FSL 391' FWL LTP: 145' FNL 313' FWL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Sarah Chapman 12/19/18
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

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SEPTEMBER 20, 2017
Date of Survey

Signature and Seal of Professional Surveyor

TERRY J. ASEL
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

Terry J. Asel 10/31/2017
Certificate Number 15079

WO# 170920WL-c (KA)

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Santa Fe, NM 87505

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Revised August 1, 2011
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☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45075	33740	Ingle Well; Bone Spring

Property Code	Property Name	Well Number
321632	IRIDIUM MDP1 "28-21" FEDERAL COM	41H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3367.8'

Surface Location

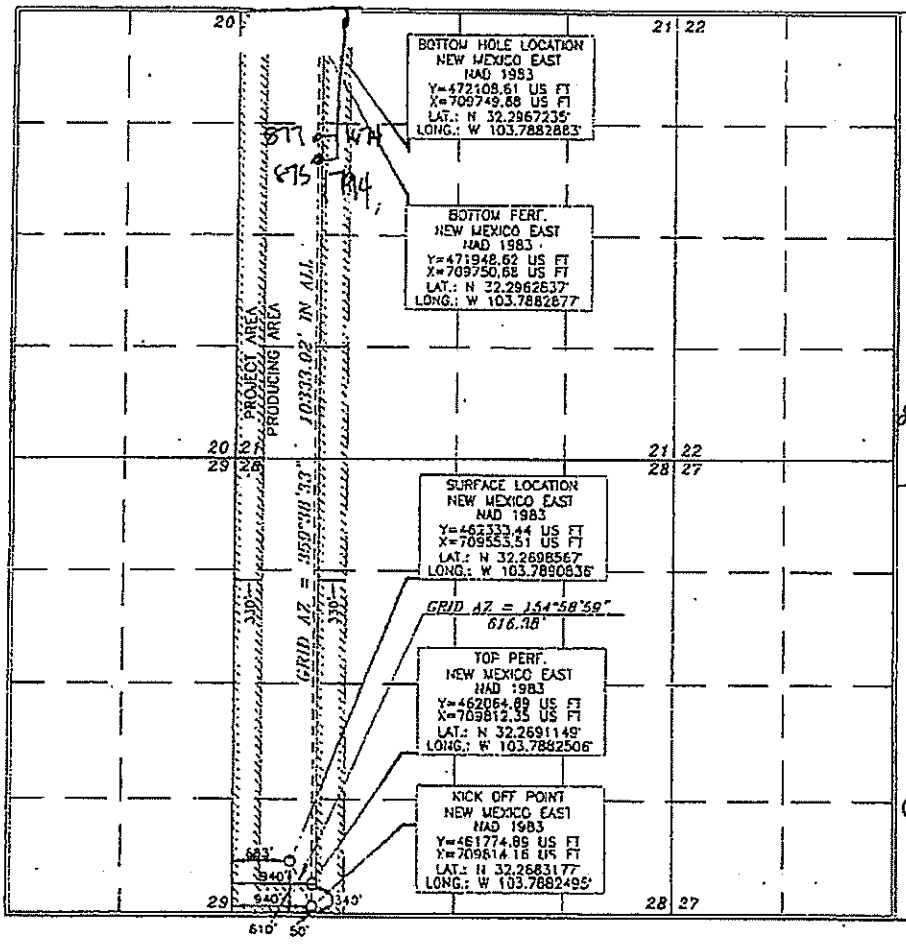
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	23 SOUTH	31 EAST, N.M.P.M.		610'	SOUTH	683'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	21	23 SOUTH	31 EAST, N.M.P.M.		1674	NORTH	877	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			FTP: 321' FSL 926' FWL LTP: 1794' FNL 873' FWL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Sarah Chapman 12/19/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

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JERRY J. ASE
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

SEPTEMBER 20, 2019
Date of Survey

Signature and Seal of Professional Surveyor

Jerry Ase 10/31/2019
Certificate Number 15079

WO# 170920WL-o (DA)

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45248	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
321632	IRIDIUM MDP1 "28-21" FEDERAL COM	172H

OGRID No	Operator Name	Elevation
16696	OXY USA INC.	3376.1'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	23 SOUTH	31 EAST, N.M.P.M.		270'	NORTH	869'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	23 SOUTH	31 EAST, N.M.P.M.		20'	NORTH	1310'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

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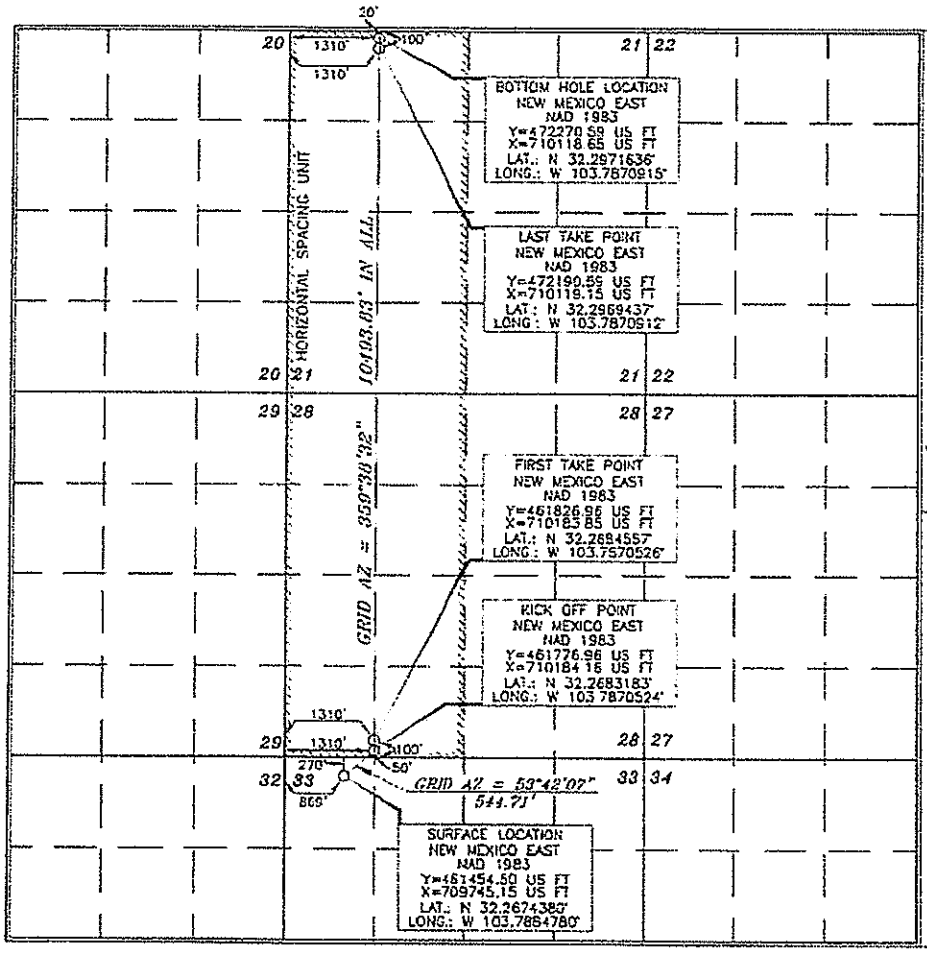

OPERATOR CERTIFICATION

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Sarah Chapman 8/20/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

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JANUARY 31, 2018
Date of Survey

Signature and Seal of Professional Surveyor

TERRY J. ASEL
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

Terry J. Asel 7/25/2019
Certificate Number 15079

WO# 180131WL-b (Rev. B) (KA)

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45332	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
321432	IRIDIUM MDP1 "28-21" FEDERAL COM	174H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3386.0'

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	23 SOUTH	31 EAST, N.M.P.M.		249'	NORTH	2439'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	23 SOUTH	31 EAST, N.M.P.M.		20'	NORTH	2300'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

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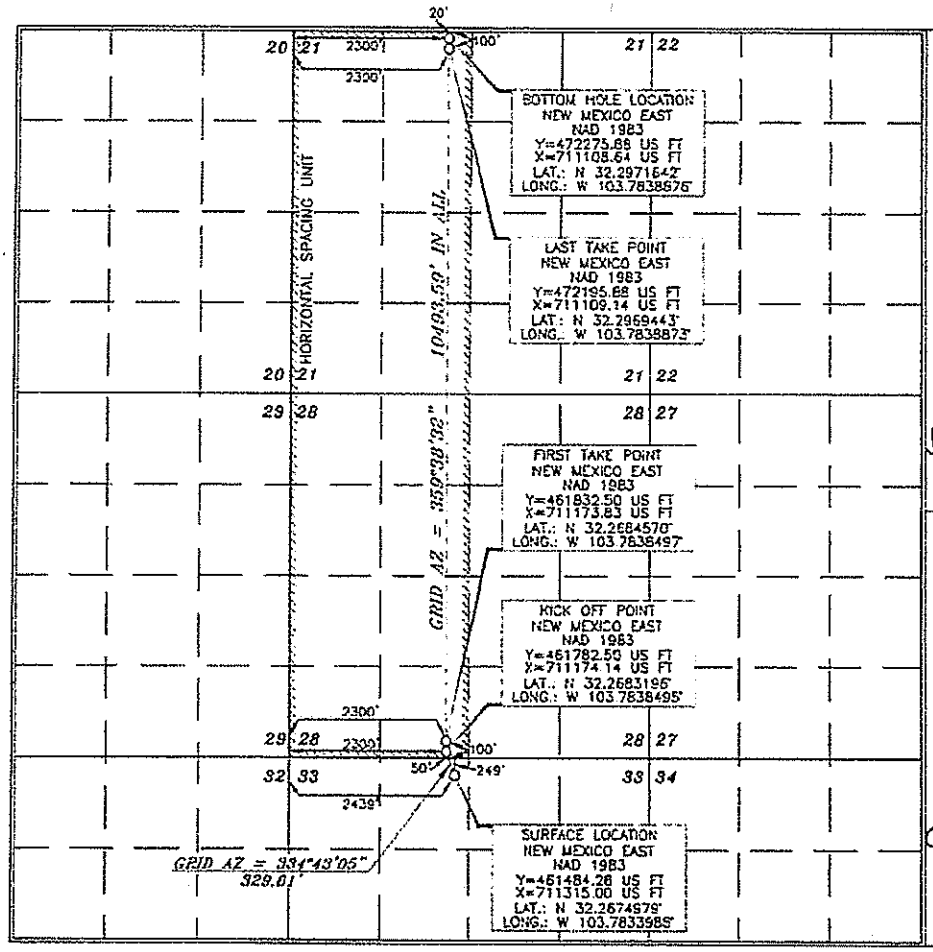

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Sarah Chapman 5/20/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

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JERRY J. ASH
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

FEBRUARY 1, 2019
Date of Survey

Signature and Seal of Professional Surveyor

Jerry J. Ash 7/23/2019
Certificate Number 15079

WO# 1802C1WL-D (Rev. B) (KA)

RECEIVED

JUL 11 2019

DISTRICT II-ARTESIA O.C.D.

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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45076	98236	WILDCAT WOLFCAMP

Property Code	Property Name	Well Number
321432	IRIDIUM MDP1 "28-21" FEDERAL COM	171H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3369.7'

Surface Location

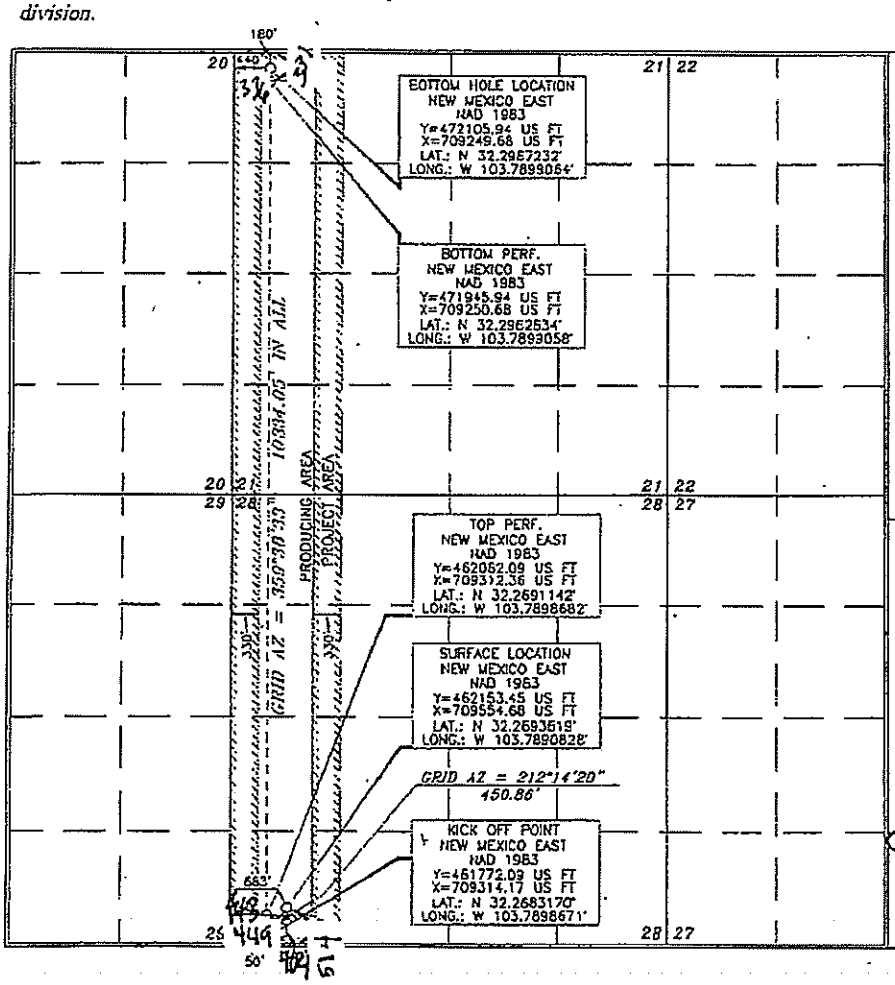
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	28	23 SOUTH	31 EAST, N.M.P.M.		430'	SOUTH	683'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	23 SOUTH	31 EAST, N.M.P.M.		21	NORTH	381	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320			FTP: 514' FSL 433' FWL LTP: 331' FNL 366' FWL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Sarah Chapman 11/30/18
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

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15079

SEPTEMBER 20, 2017
Date of Survey

Signature and Seal of Professional Surveyor:

TERRY J. ASEL — NEW MEXICO — 15079 — REGISTERED PROFESSIONAL LAND SURVEYOR

Terry J. Asel 10/31/2017
Certificate Number 15079

WO# 170920WL-c (KJ)

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State of New Mexico
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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SEP 12 2018
DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015 45249	98236	WC-015 G08 S233135D; WOLFCAMP

Property Code	Property Name	Well Number
321632	IRIDIUM MDP1 "28-21" FEDERAL COM	173H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3385.7'

Surface Location

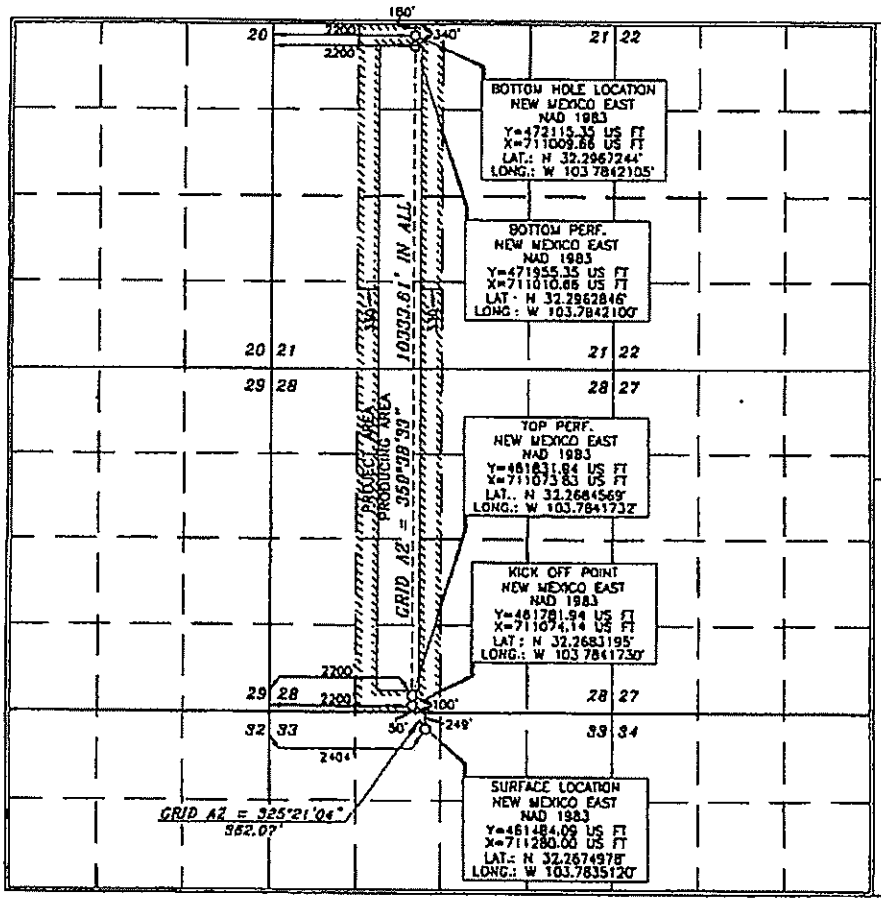
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	23 SOUTH	31 EAST, N.M.P.M.		249'	NORTH	2404'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	21	23 SOUTH	31 EAST, N.M.P.M.		180'	NORTH	2200'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

6/11/18
Signature Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
FEBRUARY 2, 2018
Date of Survey

Signature and Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 180202WL-1 (DK)

RWP 9-14-18

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45353	98234	Wildcat Wolfcamp

Property Code	Property Name	Well Number
321482	IRIDIUM MDP1 "28-21" FEDERAL COM	175H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3403.1'

Surface Location

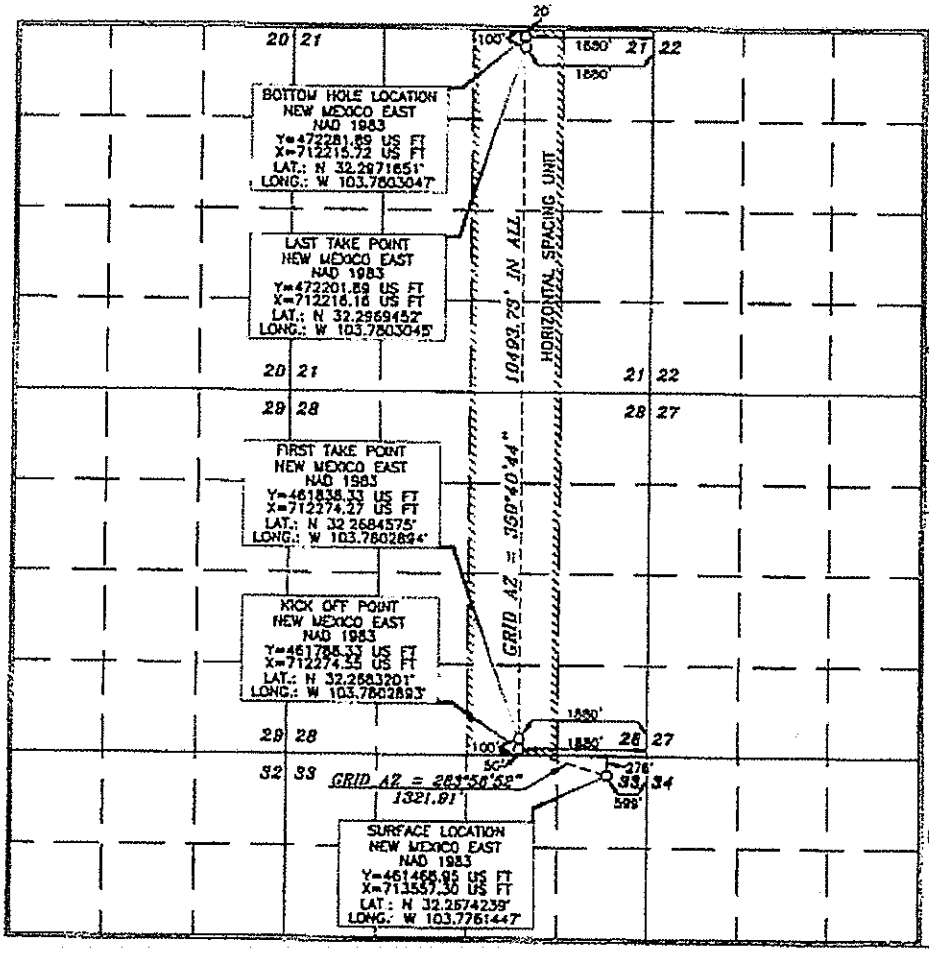
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	23 SOUTH	31 EAST, N.M.P.M.		276'	NORTH	599'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	23 SOUTH	31 EAST, N.M.P.M.		20'	NORTH	1880'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 9/20/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASEL
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

JANUARY 21, 2019
Date of Survey

Signature and Seal of Professional Surveyor

Jerry Asel 4/4/2019
Certificate Number 15079

WO# 180131WL-e (Rev A) (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 12 2018
RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45334	98236	WC-015 G-08 S233535P; Wolfcamp

Property Code	Property Name	Well Number
321632	IRIDIUM MDP1 "28-21" FEDERAL COM	176H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3403.1'

Surface Location

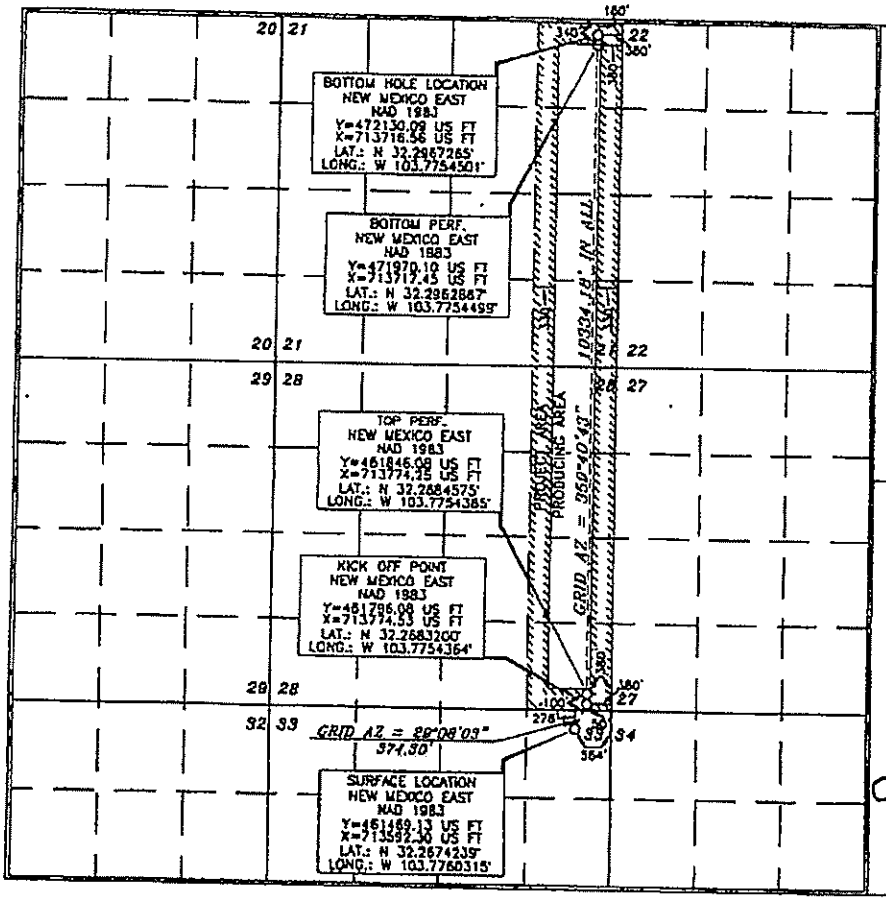
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	23 SOUTH	31 EAST, N.M.P.M.		276'	NORTH	564'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	21	23 SOUTH	31 EAST, N.M.P.M.		180'	NORTH	380'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 6/11/18
Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 31, 2018
Date of Survey

Signature and Seal of Professional Surveyor

GERRY J. ASEL
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079 4/10/2018

WO# 180131WL-1 (KA)

RLP 10-16-18

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC. **ORDER NO. PLC-609-B**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. ("Operator") submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Operator submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Operator proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Operator provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Operator provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Operator certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Operator in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Operator stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well which produces from a pool and spacing unit dedicated to a well identified in Exhibit A.

Released to Imaging: 4/16/2021 9:30:43 AM

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
10. Operator satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
11. Operator's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
13. Operator did not give adequate notice that it sought authorization to add pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Operator is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

   Operator is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well producing from the same pool and spacing unit dedicated to a well identified in Exhibit A.
2. This Order supersedes Orders PLC-609 and PLC-609-A.
3. The allocation of oil and gas production to an infill well shall be determined in the same manner as oil and gas production to the well dedicated to the pool and spacing unit.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate

as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Operator shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Operator shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Operator shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.

6. Operator shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Operator shall report the gas in accordance with 19.15.18.12(F) NMAC.

7. Operator shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.

8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Operator shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Operator fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Operator's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.

10. Operator shall submit Forms C-102 and C-103 to the OCD Engineering Bureau identifying an infill well prior to commingling and off-lease measuring, as applicable, oil and gas production from an infill well with the production from another well.
11. Operator shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 3/02/2021

ADRIENNE SANDOVAL
DIRECTOR
AS/dm

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-609-B
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Pure Gold Battery
Central Tank Battery Location (NMPM): Unit K, Section 29, Township 23 South, Range 31 East
Central Tank Battery: Iridium Satellite
Central Tank Battery Location (NMPM): Unit J, Section 28, Township 23 South, Range 31 East
Gas Custody Transfer Meter Location (NMPM): Unit K, Section 29, Township 23 South, Range 31 East
Gas Custody Transfer Meter Location (NMPM): Unit J, Section 28, Township 23 South, Range 31 East

Pools

Pool Name	Pool Code
INGLE WELLS; BONE SPRING	33740
WC-015 G-08 S233135D; WOLFCAMP	98236

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
CA WC NMNM 139610	All Sec 21 & 28	T23S-R31E
CA BS NMNM 138937	All Sec 21 & 28	T23S-R31E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-45242	Iridium MDP1 28-21 Fed Com 001H	D-33-23S-31E	33740	1
30-015-45243	Iridium MDP1 28-21 Fed Com 002H	D-33-23S-31E	33740	1
30-015-45244	Iridium MDP1 28-21 Fed Com 003H	C-33-23S-31E	33740	1
30-015-45245	Iridium MDP1 28-21 Fed Com 004H	C-33-23S-31E	33740	1
30-015-45246	Iridium MDP1 28-21 Fed Com 005H	A-33-23S-31E	33740	1
30-015-45247	Iridium MDP1 28-21 Fed Com 006H	A-33-23S-31E	33740	1
30-015-45073	Iridium MDP1 28-21 Fed Com 011H	M-28-23S-31E	33740	1
30-015-45074	Iridium MDP1 28-21 Fed Com 021H	M-28-23S-31E	33740	1
30-015-45075	Iridium MDP1 28-21 Fed Com 041H	M-28-23S-31E	33740	1
30-015-45248	Iridium MDP1 28-21 Fed Com 172H	D-33-23S-31E	33740	1
30-015-45332	Iridium MDP1 28-21 Fed Com 174H	C-33-23S-31E	33740	1
30-015-45076	Iridium MDP1 28-21 Fed Com 171H	M-28-23S-31E	98236	1
30-015-45249	Iridium MDP1 28-21 Fed Com 173H	C-33-23S-31E	98236	1
30-015-45333	Iridium MDP1 28-21 Fed Com 175H	A-33-23S-31E	98236	1
30-015-45334	Iridium MDP1 28-21 Fed Com 176H	A-33-23S-31E	98236	1

Amended Application

Received: **11/15/2019**

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

XVOMG-191002-C-107B 616

Sterling Silver-Train #2

Revised March 23, 2017

RECEIVED: 11/15/19	REVIEWER: DM	TYPE: PLC	APP NO: pDM1929651732

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: STERLING SILVER MDP1 "33-4" FEDERAL COM #5H & OTHERS **API:** 30-015-45393 & OTHERS
Pool: INGLE WELLS; BONE SPRING & PURPLE SAGE; WOLFCAMP **Pool Code:** 33740 & 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement (in addition to ULM-161)
☐ DHC ☐ CTB ☐ PLC ■ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders — Oxy is the only WIO. Therefore, no notifcation required.
B. ☐ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ■ Notification and/or concurrent approval by SLO
E. ■ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ■ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

KATHLEEN MOWERY
Print or Type Name

Kathleen Mowery
Signature

11/15/2019
Date

713-366-5109
Phone Number

KATHLEEN_MOWERY@OXY.COM
e-mail Address

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-45393

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name
STERLING SILVER MDP1 "33-4" FEDERAL COM

8. Well Number #5H & OTHERS

2. Name of Operator OXY USA INC

9. OGRID Number 16696

3. Address of Operator 5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046

10. Pool name or Wildcat
INGLE WELLS; BONE SPRING

4. Well Location
Unit Letter__A_:__96_____feet from the __NORTH_____ line and _634_____feet from the ___EAST_____line
Section 33 Township 23S Range 31E NMPM County EDDY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER: PC & OFF LEASE MEASUREMENT	☒			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC. respectfully requests approval to update the surface commingle permit (OLM-161) for the Sterling Silver CTB (F– 33-23S-31E) to include pool commingling for the wells listed below and future wells within the same pools and leases. Wells with identical CA boundaries will flow to the same Facility Train. Production from the Trains will be kept separate and not commingled. Train #1 will be filed as a separate application. ↑ Train #2

Well Name	API	Pool
STERLING SILVER MDP1 33-4 FED COM 5H	30-015-45393	Ingle Wells ; Bone Spring
STERLING SILVER MDP1 33-4 FED COM 6H	30-015-45386	Ingle Wells ; Bone Spring
STERLING SILVER MDP1 33-4 FED COM 7H	30-015-45389	Ingle Wells ; Bone Spring
STERLING SILVER MDP1 33-4 FED COM 175H	30-015-45388	Purple Sage; Wolfcamp
STERLING SILVER MDP1 33-4 FED COM 177H	30-015-46047	Purple Sage; Wolfcamp
STERLING SILVER MDP1 33-4 FED COM 178H	30-015-46048	Purple Sage; Wolfcamp

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kathl Mowry TITLE REGULATORY ENGINEER DATE 11/15/2021

Type or print name _____ E-mail address: KATHLEEN_MOWERY@OXY.COM PHONE: 713-366-5109

For State Use Only

APPROVED BY:_____ TITLE_____ DATE_____

Conditions of Approval (if any):

APPLICATION FOR POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES
Commingling proposal for the Sterling Silver CTB – Train #2

OXY USA INC respectfully requests approval of a pool commingle in addition to the existing OLM-161 at the Sterling Silver CTB (Lat 32.2637460, Long -103.784280, F– 33-23S-31E) for Train #2. Sterling Silver MDP1 33-4 Fed Com 5H, Sterling Silver MDP1 33-4 Fed Com 6H, Sterling Silver MDP1 33-4 Fed Com 7H, Sterling Silver MDP1 33-4 Fed Com 175H, Sterling Silver MDP1 33-4 Fed Com 177H, and Sterling Silver MDP1 33-4 Fed Com 178H will produce to Train #2 and require a pool commingle and off-lease storage, measurement and sales. Production from the two Trains will be kept separate and only commingled downstream of the LACT used for the BLM's royalty payments.

POOL COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT & SALES - TRAIN #2
POOL: INGLE WELLS;BONE SPRING (33740) & PURPLE SAGE; WOLFCAMP (98220) - COM AGREEMENTS PENDING
50% SCHEDULE "B" (NMNM45236) & 43.75% BLM 12.5% (NMNM104730) & 6.25% STATE (VB5202) FOR BLM INTEREST ALLOCATION OF 11.719335%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (BOPD)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (BWPD)
STERLING SILVER MDP1 33-4 FED COM 5H*	30-015-45393	A-33-23S-31E	Ingle Wells ; Bone Spring	33740	Mar-2019	5484	43	7987	1386	11054
STERLING SILVER MDP1 33-4 FED COM 6H*	30-015-45386	C-33-23S-31E	Ingle Wells ; Bone Spring	33740	Mar-2019	4632	43	7816	1304	4369
STERLING SILVER MDP1 33-4 FED COM 7H*	30-015-45389	A-33-23S-31E	Ingle Wells ; Bone Spring	33740	Mar-2019	7744	43	12519	1266	8029
STERLING SILVER MDP1 33-4 FED COM 175H	30-015-45388	A-33-23S-31E	Purple Sage; Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353
STERLING SILVER MDP1 33-4 FED COM 177H	30-015-46047	C-33-23S-31E	Purple Sage; Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353
STERLING SILVER MDP1 33-4 FED COM 178H	30-015-46048	A-33-23S-31E	Purple Sage; Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353

*Only includes data for the first 3-4 months of production per the NMOCD site.

Process Description:
For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. Oil then flows to four oil storage tanks before being pumped through one of two LACT meters S/N*, which will serve as the FMP's for BLM royalty payments. Oil from both trains then combines and routes to three oil storage tanks before being pumped through one of three LACT meters S/N*, which will serve as Oxy's sales point. Off specification oil can be routed to one of three oil tanks which can then be rerouted to an 8' x 20' heater treater if necessary. Otherwise, the oil is sent to sales. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with two permanent 8' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters (S/N*), gas orifice meters (S/N*) and water turbine meters. In addition, each Train is equipped to add up to two portable 6' X 20' three-phase test separators. Any portable test separator will be equipped with an oil turbine meter (S/N*), gas orifice meter (S/N*) and water turbine meter.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter S/N*, which will serve as the gas FMP for that Train for the purpose of BLM royalty payment, then sent to one of two 5' x 10' gas scrubbers, and then sent to sales.

All water from the Sterling Silver CTB will be sent to the Sand Dunes Water Disposal System.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

All wells in each train have identical ownership therefore notification was not required.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

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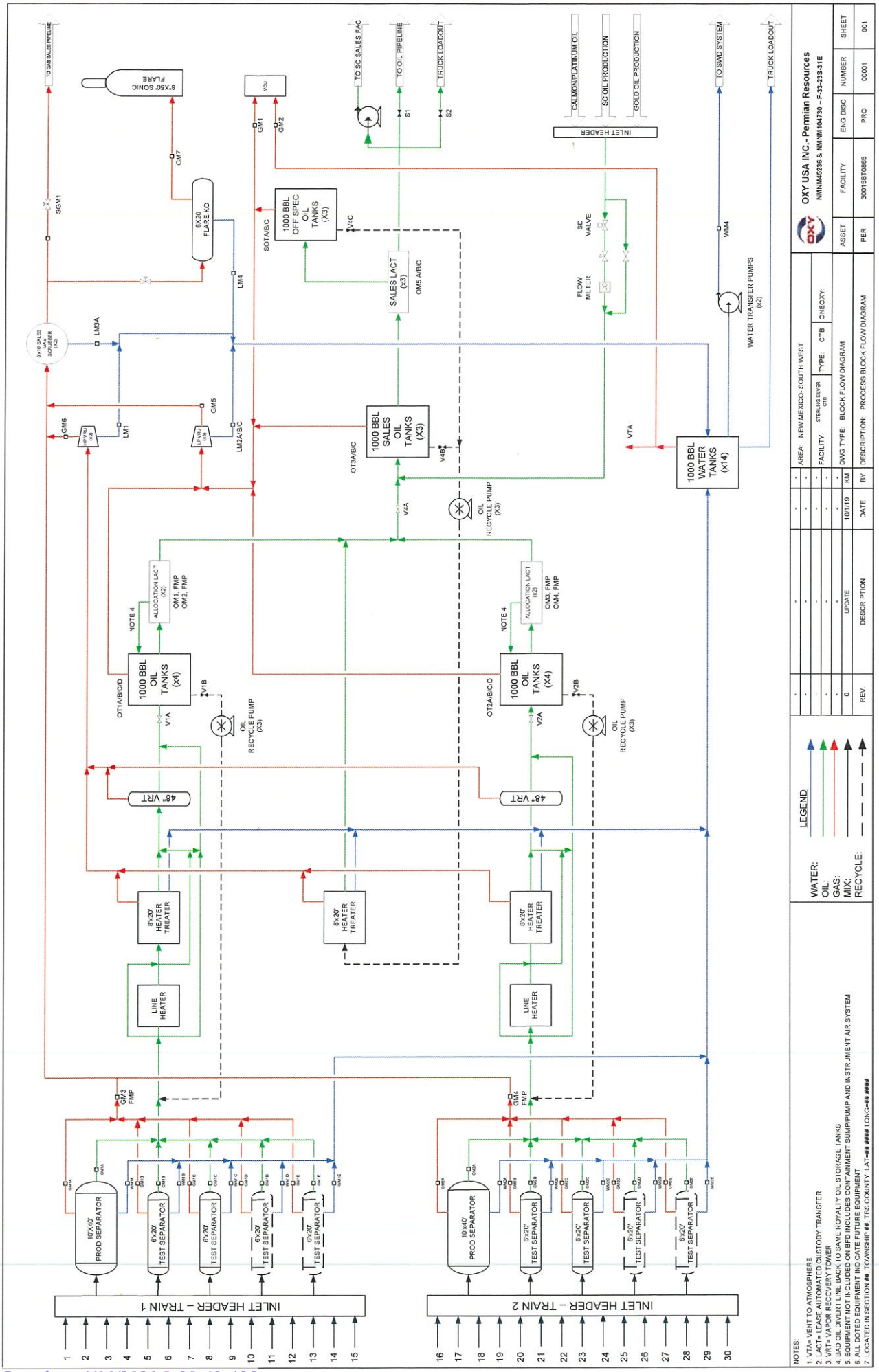
TO GAS SALES PIPELINE
8"X50' SONIC FLARE
VRU
TO SC SALES FAC
TO OIL PIPELINE
TRUCK LOADOUT
CALMON/PLATINUM OIL
SC OIL PRODUCTION
GOLD OIL PRODUCTION
TO SWD SYSTEM
TRUCK LOADOUT
INLET HEADER
SGM1
GM7
GM1
GM2
S1
S2
6X20 FLARE KO
1000 BBL OFF SPEC OIL TANKS (X3)
V4C
SOTA/B/C
SALES LACT (X3)
OM5 A/B/C
SD VALVE
FLOW METER
WM4
WATER TRANSFER PUMPS (X2)
LM4
LM3A
LM1
LM2A/B/C
GM5
GM6
1000 BBL SALES OIL TANKS (X3)
OT3A/B/C
V4B
V4A
OIL RECYCLE PUMP (X3)
1000 BBL WATER TANKS (X14)
V7A
ALLOCATION LACT (X2)
OM1, FMP
OM2, FMP
NOTE 4
1000 BBL OIL TANKS (X4)
OT1A/B/C/D
V1B
V1A
48" VRT
8'x20' HEATER TREATER
LINE HEATER
OM3, FMP
OM4, FMP
OT2A/B/C/D
V2B
V2A
GM3 FMP
GM4 FMP
10'X40' PROD SEPARATOR
6'x20' TEST SEPARATOR
INLET HEADER – TRAIN 1
INLET HEADER – TRAIN 2
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
LEGEND
WATER:
OIL:
GAS:
MIX:
RECYCLE:
OXY USA INC.- Permian Resources
NMNM45236 & NMNM104730 – F-33-23S-31E
AREA: NEW MEXICO- SOUTH WEST
FACILITY: STERLING SILVER CTB
TYPE: CTB
ONEOXY:
DWG TYPE: BLOCK FLOW DIAGRAM
DESCRIPTION: PROCESS BLOCK FLOW DIAGRAM
ASSET
FACILITY
ENG DISC
NUMBER
SHEET
PER
300158T0865
PRO
00001
001
REV.
DESCRIPTION
DATE
BY
0
UPDATE
10/1/19
KM
NOTES:
1. VTA= VENT TO ATMOSPHERE
2. LACT= LEASE AUTOMATED CUSTODY TRANSFER
3. VRT= VAPOR RECOVERY TOWER
4. BAD OIL DIVERT LINE BACK TO SAME ROYALTY OIL STORAGE TANKS
5. EQUIPMENT NOT INCLUDED ON BFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM
6. ALL DOTED EQUIPMENT INDICATE FUTURE EQUIPMENT
7. LOCATED IN SECTION ##, TOWNSHIP ##, TBS COUNTY. LAT=##.#### LONG=## ####

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Table 1: Well Details

No.	Train	Well Name	API
1	1	STERLING SILVER MDP1 33-4 FED COM 1H	30-015-45335
2	1	STERLING SILVER MDP1 33-4 FED COM 2H	30-015-45390
3	1	STERLING SILVER MDP1 33-4 FED COM 3H	30-015-45391
4	1	STERLING SILVER MDP1 33-4 FED COM 171H	30-015-45336
5	1	STERLING SILVER MDP1 33-4 FED COM 172H	30-015-45337
6	1	STERLING SILVER MDP1 33-4 FED COM 8H	30-015-45387
7	2	STERLING SILVER MDP1 33-4 FED COM 5H	30-015-45393
8	2	STERLING SILVER MDP1 33-4 FED COM 6H	30-015-45386
9	2	STERLING SILVER MDP1 33-4 FED COM 7H	30-015-45389
10	2	STERLING SILVER MDP1 33-4 FED COM 175H	30-015-45388
11	2	STERLING SILVER MDP1 33-4 FED COM 177H	30-015-46047
12	2	STERLING SILVER MDP1 33-4 FED COM 178H	30-015-46048

Table 2: Valve Details

Production Phase		Sales Phase	
Valve ID	Position	Valve ID	Position
V1A	OPENED	V1A	OPENED
V1B	CLOSED	V1B	CLOSED
V2A	OPENED	V2A	OPENED
V2B	CLOSED	V2B	CLOSED
V4A	OPENED	V4A	OPENED
V4B	CLOSED	V4B	CLOSED
V4C	CLOSED	V4C	CLOSED
S1	CLOSED	S1	CLOSED
S2	CLOSED	S2	CLOSED

Table 3: Meter Details

Meter ID	Meter S/N	FMP	Service	Type
GM1A	TBD	N	GAS	ORIFICE
GM1B	TBD	N	GAS	ORIFICE
GM1C	TBD	N	GAS	ORIFICE
GM1D	TBD	N	GAS	ORIFICE
GM1E	TBD	N	GAS	ORIFICE
GM2A	TBD	N	GAS	ORIFICE
GM2B	TBD	N	GAS	ORIFICE
GM2C	TBD	N	GAS	ORIFICE
GM2D	TBD	N	GAS	ORIFICE
GM2E	TBD	N	GAS	ORIFICE
GM1	TBD	N	GAS	ORIFICE
GM2	TBD	N	GAS	ORIFICE
GM3	TBD	Y	GAS	ORIFICE
GM4	TBD	Y	GAS	ORIFICE
GM5	TBD	N	GAS	ORIFICE
GM6	TBD	N	GAS	ORIFICE
GM7	TBD	N	GAS	ORIFICE
SGM1	TBD	N	GAS	ORIFICE
OM1A	TBD	N	OIL	TURBINE
OM1B	TBD	N	OIL	TURBINE
OM1C	TBD	N	OIL	TURBINE
OM1D	TBD	N	OIL	TURBINE
OM1E	TBD	N	OIL	TURBINE
OM2A	TBD	N	OIL	TURBINE
OM2B	TBD	N	OIL	TURBINE
OM2C	TBD	N	OIL	TURBINE
OM2D	TBD	N	OIL	TURBINE
OM2E	TBD	N	OIL	TURBINE
OM1	TBD	Y	OIL	CORIOLIS
OM2	TBD	Y	OIL	CORIOLIS
OM3	TBD	Y	OIL	CORIOLIS
OM4	TBD	Y	OIL	CORIOLIS
OM5A	TBD	N	OIL	CORIOLIS
OM5B	TBD	N	OIL	CORIOLIS
OM5C	TBD	N	OIL	CORIOLIS

Table 4: Oil Tank Details

Tank ID	Train	S/N
OT1A	1	TBD
OT1B	1	TBD
OT1C	1	TBD
OT1D	1	TBD
OT2A	2	TBD
OT2B	2	TBD
OT2C	2	TBD
OT2D	2	TBD
OT3A	SALES	TBD
OT3B	SALES	TBD
OT3C	SALES	TBD
SOTA	SHARED	TBD
SOTB	SHARED	TBD
SOTC	SHARED	TBD

Table 6: Gas Lift Details

Well No.	Well Name	Gas Lift Meter S/N	Estimated Gas Lift Injected Volume (MCFD)	Gas Lift Compressor Location	Gas Lift Compressor Type	Compressor Fuel Usage (MCFD)	Method
1	1H	TBD	300-750	Off-site of battery (downstream of gas FMP)	Gas	25 (per compressor)	Calculated
2	2H	TBD	300-750				
3	3H	TBD	300-750				
4	171H	TBD	300-750				
5	172H	TBD	300-750				
6	8H	TBD	300-750				
7	5H	TBD	300-750				
8	6H	TBD	300-750				
9	7H	TBD	300-750				
10	175H	TBD	300-750				
11	177H	TBD	300-750				
12	178H	TBD	300-750				

NOTES

REV.	DATE	REVISION – DESCRIPTION	BY	CHK'D	APP'D	ENG	SIGNATURE	OXY PRJ#	REV.	DATE	REVISION – DESCRIPTION	PRJ #	PRJ ENG	SPEC ENG

FACILITY CODE:
DISC. CODE: FACILITY TYPE:
DWG.TYPE:
DESCRIPTION: STERLING SILVER CTB

Oxy USA Inc.- Permian Resources
A subsidiary of Occidental Petroleum Corporation

SCALE: 0 1 2 3 4 5 6 7

DWG	ASSET	FACILITY CODE	DISC. CODE	SERIAL NUMBER	SHEET NUMBER	REV
NO						

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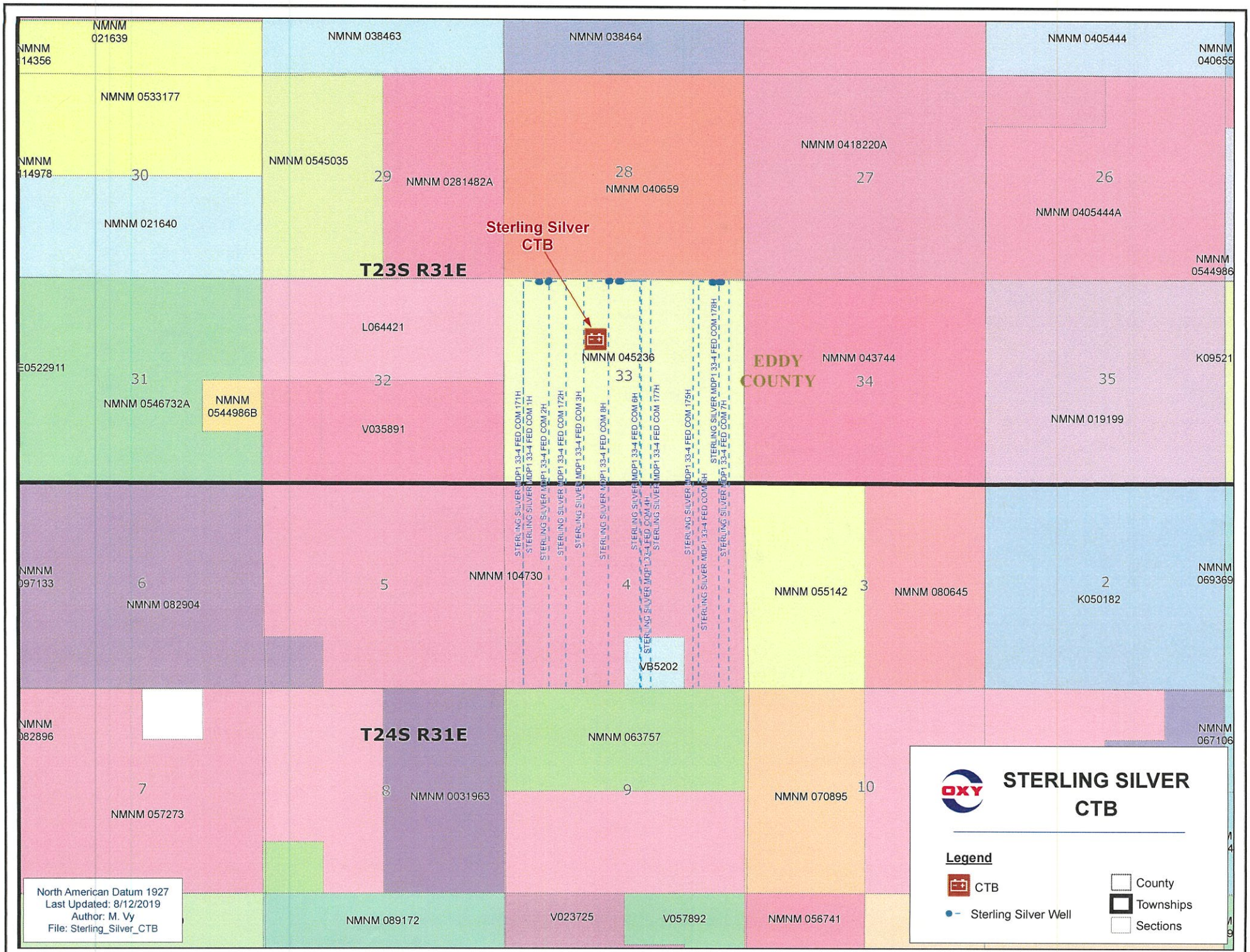


OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294

September 24, 2019

Re: Pool Commingle Application for Sterling Silver CTB – Train #2
Section 33, T23S R31E, Eddy County

Well Name	API
STERLING SILVER MDP1 33-4 FED COM 5H	30-015-45393
STERLING SILVER MDP1 33-4 FED COM 6H	30-015-45386
STERLING SILVER MDP1 33-4 FED COM 7H	30-015-45389
STERLING SILVER MDP1 33-4 FED COM 175H	30-015-45388
STERLING SILVER MDP1 33-4 FED COM 177H	30-015-46047
STERLING SILVER MDP1 33-4 FED COM 178H	30-015-46048

To Whom It May Concern:

OXY USA INC., as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of the above mentioned commingle project. This letter serves to notice you that the operator and interest owners are identical for the wells listed above.

Best Regards,

OXY USA INC.

Matt Cole
Land Negotiator

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45393	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
	STERLING SILVER MDP1 "33-4" FEDERAL COM	5H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3400.6'

Surface Location

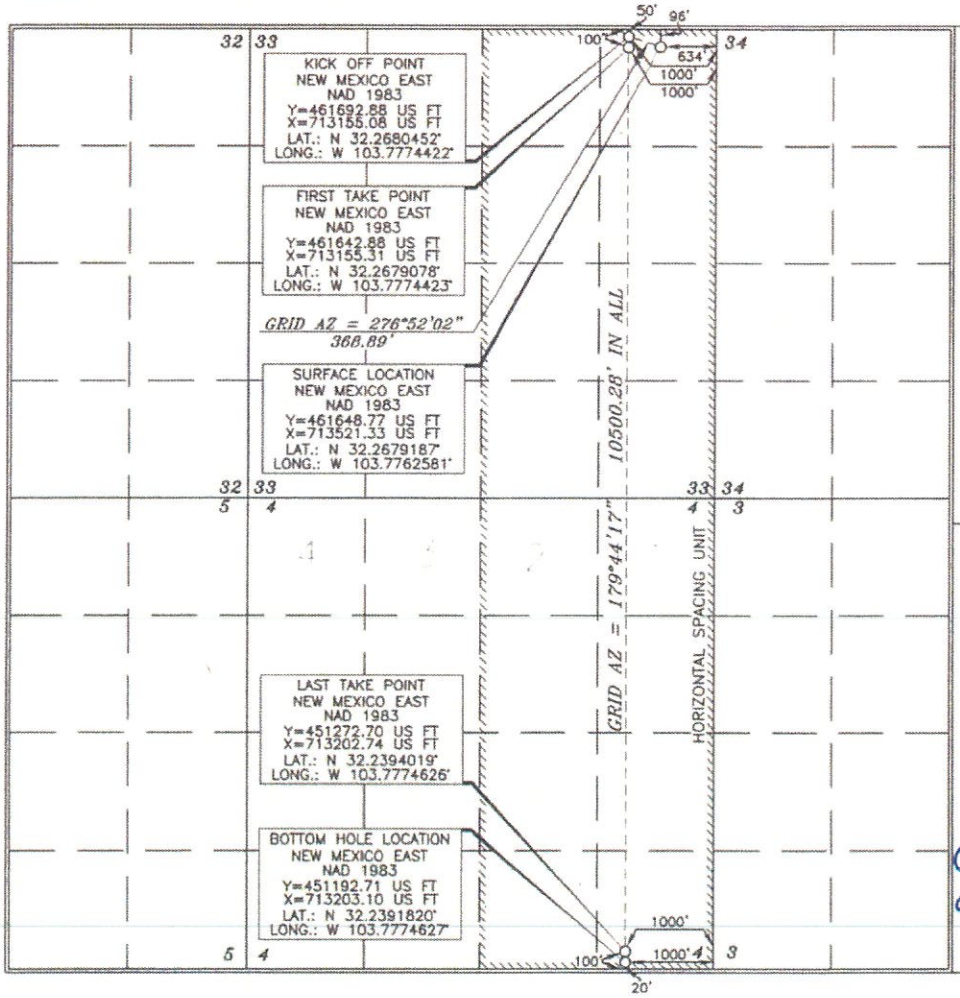
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	23 SOUTH	31 EAST, N.M.P.M.		96'	NORTH	634'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	1000'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 11/29/18
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 1, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

Terry J. Asel 10/29/2018
Certificate Number 15079

WO# 180201WL-b (Rev. B) (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Santa Fe, NM 87505

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45386	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
	STERLING SILVER MDP1 "33-4" FEDERAL COM	6H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3387.1'

Surface Location

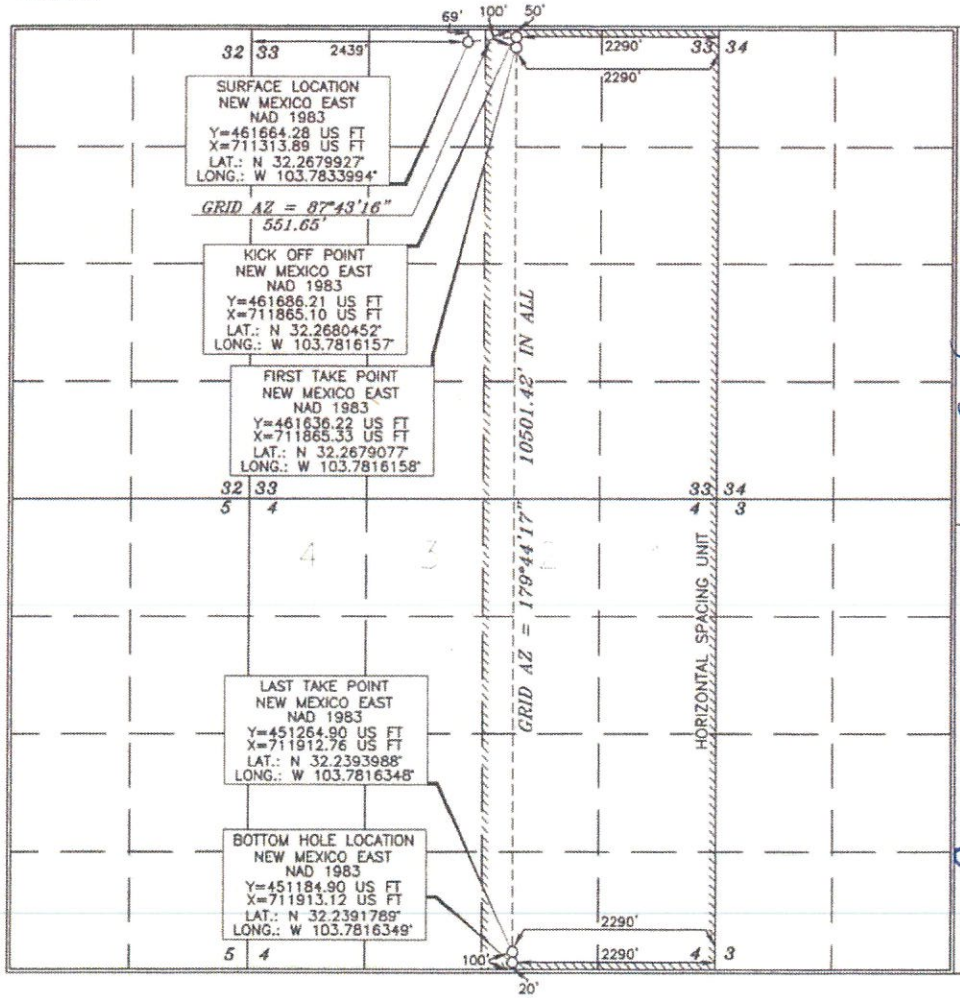
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	23 SOUTH	31 EAST, N.M.P.M.		69'	NORTH	2439'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	2290'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 11/29/18
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
FEBRUARY 2, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

TERRY J. ASEL — NEW MEXICO — 15079 — REGISTERED PROFESSIONAL LAND SURVEYOR

Terry Asel 10/30/2018
Certificate Number 15079

WO# 180202WL-d (Rev. A) (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Form C-102
Revised August 1, 2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45389	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
	STERLING SILVER MDP1 "33-4" FEDERAL COM	7H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3401.2'

Surface Location

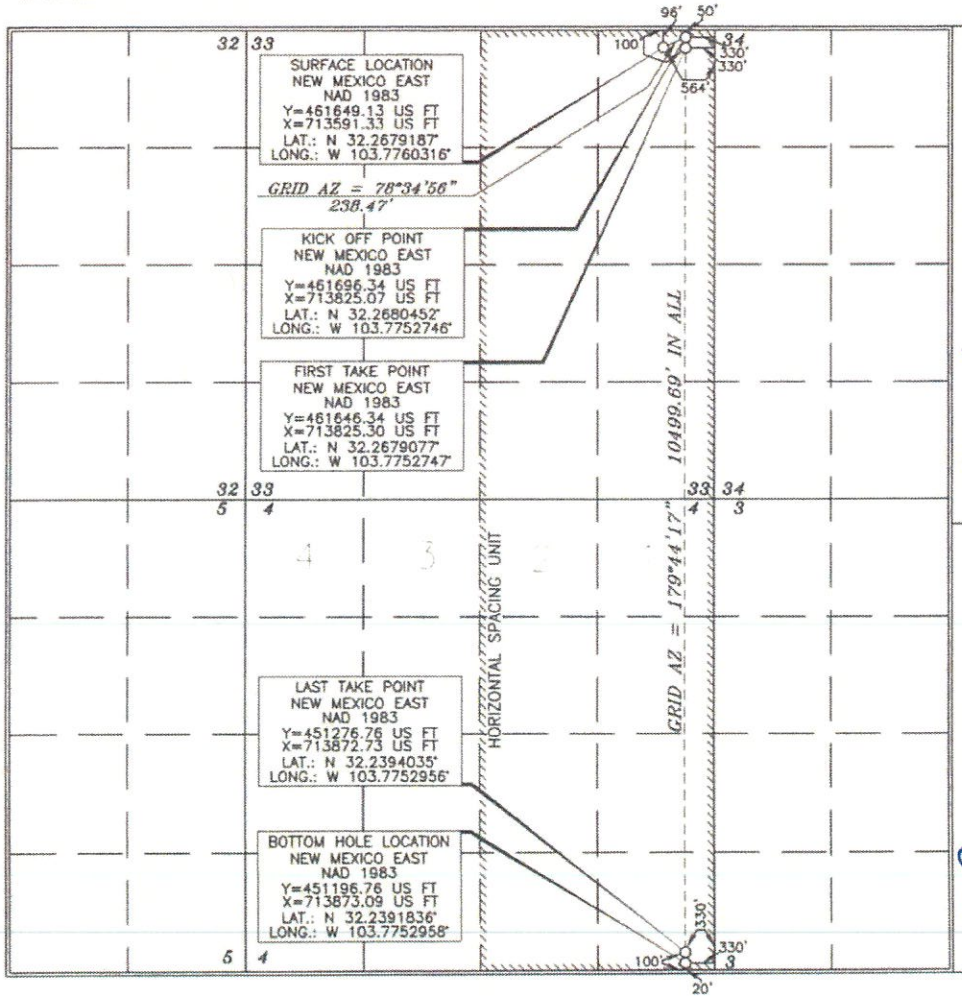
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	23 SOUTH	31 EAST, N.M.P.M.		96'	NORTH	564'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	330'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	I		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Sarah Chapman 11/29/18
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 1, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

TERRY J. ASEL — NEW MEXICO — 15079 — PROFESSIONAL LAND SURVEYOR

Terry J. Asel 10/30/2018
Certificate Number 15079

WO# 180201WL-d (Rev. A) (KA)

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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45388	98220	Purple Sage Wolfcamp

Property Code	Property Name	Well Number
322740	STERLING SILVER MDP1 "33-4" FEDERAL COM	175H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3400.6'

Surface Location

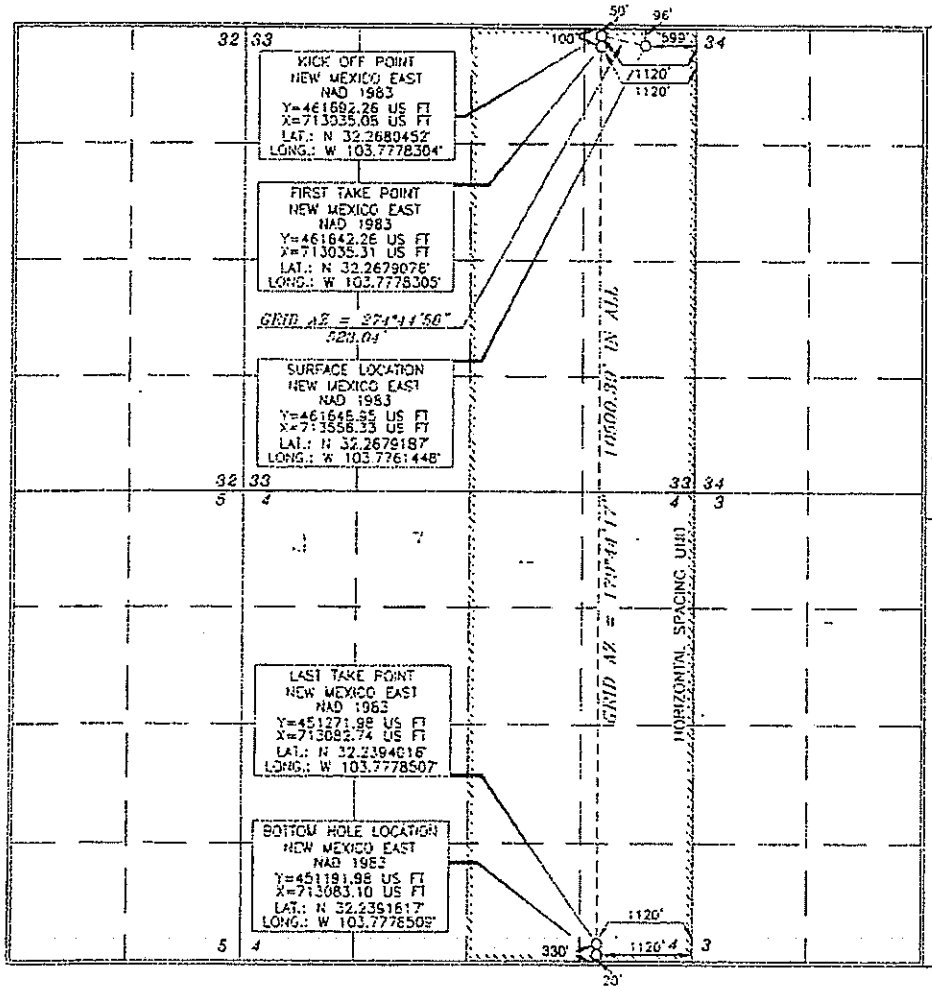
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	23 SOUTH	31 EAST, N.M.P.M.		96'	NORTH	599'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	1120'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 9/23/19
Signature Date

Sarah Chapman
Printed Name

Sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
FEBRUARY 1, 2018
Date of Survey

Signature and Seal of Professional Surveyor

TERRY J. ASEL — NEW MEXICO — 15079 — PROFESSIONAL LAND SURVEYOR

Tony Q Reed 5/11/2019
Certificate Number 15079

WO# 150201WL-c (Rev. A) (KA)

RECEIVED
MAY 30 2019
DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT 98236 98220 233135D W01FC

API Number	Pool Code	Pool Name
30-015- 46047	98220	Purple Sage Wolfcamp

Property Code	Property Name	Well Number
322740	STERLING SILVER MDP1 "33-4" FEDERAL COM	177H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3386.5'

Surface Location

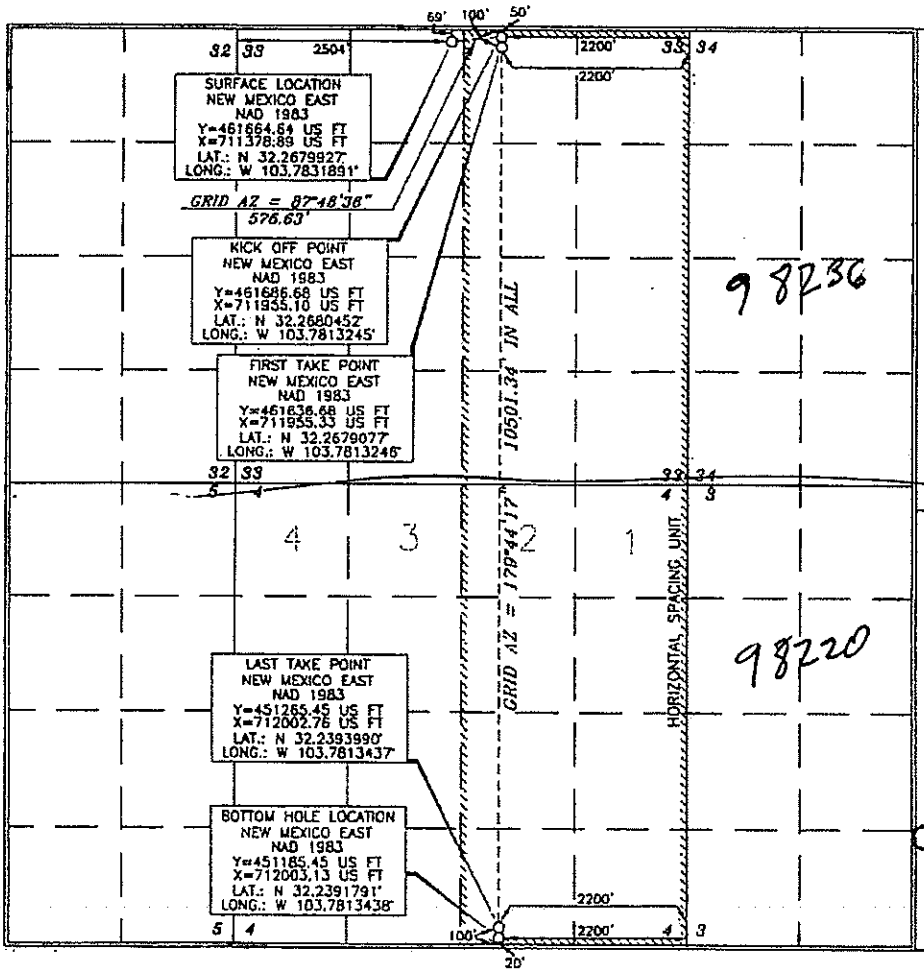
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	23 SOUTH	31 EAST, N.M.P.M.		69'	NORTH	2504'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	2200'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 12/18/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASEL
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

OCTOBER 23, 2018
Date of Survey

Signature and Seal of Professional Surveyor

11/6/2018
Certificate Number 15079

WO# 181023WL-o (KA)

NSL RWP 6-6-19.

RECEIVED

MAY 30 2019

DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

98236 WC-025 G-08 S233135O Wolfcamp

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 46648	98220	Purple Sage Wolfcamp

Property Code	Property Name	Well Number
322740	STERLING SILVER MDPI "33-4" FEDERAL COM	178H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3402.9'

Surface Location

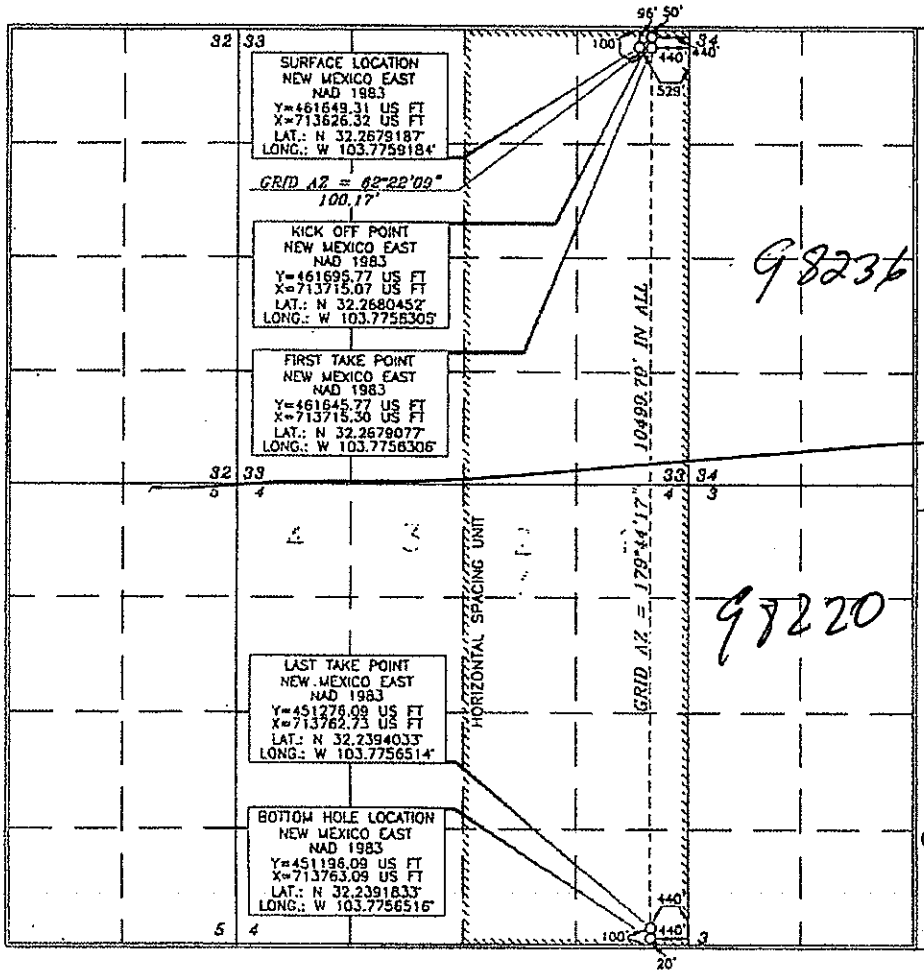
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	33	23 SOUTH	31 EAST, N.M.P.M.		96'	NORTH	529'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	4	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	440'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 12/18/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

GARY L. JONES
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

OCTOBER 23, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 181023WL-b (KA)

NSL RUP 6-6-19

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC. **ORDER NO. PLC-616-C**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well which produces from a pool and spacing unit dedicated to a well identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying

the leases to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.

12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.

13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.

14. Applicant did not give adequate notice that it sought authorization to add pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.

15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

   Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well producing from the same pool and spacing unit dedicated to a well identified in Exhibit A.

2. This Order supersedes Orders PLC-616-A and PLC-616-B.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

4. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the

approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

5. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.

6. The allocation of oil and gas production to an infill well shall be determined in the same manner as oil and gas production to the well dedicated to the pool and spacing unit.

7. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

   During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

   During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

   Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

   Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
13. Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau identifying an infill well prior to commingling and off-lease measuring, as applicable, oil and gas production from an infill well with the production from another well.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 3/02/2021

ADRIENNE SANDOVAL
DIRECTOR
AS/dm

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-616-C
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Sterling Silver CTB Train 2
Central Tank Battery Location (NMPM): E/2 NW/4 Section 33, Township 23 South, Range 31 East
Gas Custody Transfer Meter Location (NMPM): E/2 NW/4 Section 33, Township 23 South, Range 31 East

Pools

Pool Name	Pool Code
INGLE WELLS; BONE SPRING	33740
PURPLE SAGE; WOLFCAMP (GAS)	98220
WC-015 G-08 S233135D; WOLFCAMP	98236

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 045236	E/2	Sec 33-T23S-R31E
NMNM 104730	1, 2, S/2 NE/4, E/2 NE/4, NW/4 SE/4	Sec 4-T24S-R31E
VB 0520 002	SW/4 SE/4	Sec 4-T24S-R31E
NMNM 139925	E/2	Sec 33-T23S-R31E
	1, 2, S/2 NE/4, SE/4	Sec 4-T24S-R31E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-45393	Sterling Silver MDP1 33-4 Fed Com 5H	A-33-23S-31E	33740	2
30-015-45386	Sterling Silver MDP1 33-4 Fed Com 6H	C-33-23S-31E	33740	2
30-015-45389	Sterling Silver MDP1 33-4 Fed Com 7H	A-33-23S-31E	33740	2
30-015-45388	Sterling Silver MDP1 33-4 Fed Com 175H	A-33-23S-31E	98220 98236	2
30-015-46047	Sterling Silver MDP1 33-4 Fed Com 177H	C-33-23S-31E	98220 98236	2
30-015-46048	Sterling Silver MDP1 33-4 Fed Com 178H	A-33-23S-31E	33740	2

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-616-C
Operator: Oxy USA, Inc. (16696)

Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
CA WC BLM NMNM 141242	E/2 1, 2, S/2 NE/4, SE/4	Sec 33-T23S-R31E Sec 4-T24S-R31E	640.48	A

Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
NMNM 045236	E/2	Sec 33-T23S-R31E	320	A
NMNM 104730	1, 2, S/2 NE/4, E/2 NE/4, NW/4 SE/4	Sec 4-T24S-R31E	280.48	A
VB 0520 002	SW/4 SE/4	Sec 4-T24S-R31E	40	A

Application

Received: **10/29/2019**

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

HU1EB-191029-C-107B 626

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
10/29/19	DM	PLC	pDM1932045802

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: PURE GOLD MDP1 "29_17" FEDERAL COM 1H & OTHERS **API:** 30-015-45645 & OTHERS
Pool: INGLE WELLS; BONE SPRING & WC-015 G-08 S233135D;WOLFCAMP **Pool Code:** 33740 & 98236

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☐ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ☒ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

KATHLEEN MOWERY
Print or Type Name

Kathleen Mowery
Signature

10/29/19
Date

713-366-5109
Phone Number

KATHLEEN_MOWERY@OXY.COM
e-mail Address

Submit Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-45645

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name
PURE GOLD MDP1 "29_17" FEDERAL COM

8. Well Number 001H

2. Name of Operator
OXY USA INC.

9. OGRID Number 16696

3. Address of Operator
5 GREENWAY PLAZA SUITE 110, HOUSTON, TX, 77046

10. Pool name or Wildcat
INGLE WELLS; BONE SPRING (33740)

4. Well Location
Unit Letter M : 690 feet from the South line and 920 feet from the West line
Section 29 Township 23S Range 31E NMPM County EDDY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: POOL COMMINGLE ☒		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC. requests approval of a surface pool commingle for the wells listed below and future wells within the same pools at the Pure Gold CTB-Train #2 located in J-28-23S-31E. Detailed information is attached.

Well Name	API	POOL	POOL CODE
PURE GOLD MDP1 29_17 FEDERAL COM 1H	30-015-45645	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 2H	30-015-45646	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 3H	30-015-45647	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 4H	30-015-45648	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 5H	30-015-45649	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 6H	30-015-45650	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 7H	30-015-45712	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 8H	30-015-45754	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 9H	30-015-45867	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 10H	30-015-45713	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 11H	30-015-45714	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 12H	30-015-45715	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 13H	30-015-45755	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 14H	30-015-45777	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 21H	30-015-45778	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 22H	30-015-45753	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 23H	30-015-45779	INGLE WELLS;BONE SPRING	33740
PURE GOLD MDP1 29_17 FEDERAL COM 24H	30-015-45756	INGLE WELLS;BONE SPRING	33740

PURE GOLD MDP1 29_17 FEDERAL COM 171H	30-015-45716	WC-015 G-08 S233135D;WOLFCAMP	98236
PURE GOLD MDP1 29_17 FEDERAL COM 172H	30-015-45717	WC-015 G-08 S233135D;WOLFCAMP	98236
PURE GOLD MDP1 29_17 FEDERAL COM 173H	30-015-45718	WC-015 G-08 S233135D;WOLFCAMP	98236
PURE GOLD MDP1 29_17 FEDERAL COM 174H	30-015-45740	WC-015 G-08 S233135D;WOLFCAMP	98236
PURE GOLD MDP1 29_17 FEDERAL COM 175H	30-015-45780	WC-015 G-08 S233135D;WOLFCAMP	98236
PURE GOLD MDP1 29_17 FEDERAL COM 176H	30-015-45781	WC-015 G-08 S233135D;WOLFCAMP	98236
PURE GOLD MDP1 29_17 FEDERAL COM 471H	30-015-45757	WC-015 G-08 S233135D;WOLFCAMP	98236
PURE GOLD MDP1 29_17 FEDERAL COM 472H	30-015-45758	WC-015 G-08 S233135D;WOLFCAMP	98236
PURE GOLD MDP1 29_17 FEDERAL COM 473H	30-015-45782	WC-015 G-08 S233135D;WOLFCAMP	98236
PURE GOLD MDP1 29_17 FEDERAL COM 474H	30-015-45783	WC-015 G-08 S233135D;WOLFCAMP	98236
PURE GOLD MDP1 29_17 FEDERAL COM 475H	30-015-45759	WC-015 G-08 S233135D;WOLFCAMP	98236
PURE GOLD MDP1 29_17 FEDERAL COM 476H	30-015-45784	WC-015 G-08 S233135D;WOLFCAMP	98236

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kathleen Mowery TITLE Regulatory Engineer DATE 10/29/19

Type or print name Kathleen Mowery E-mail address: _kathleen_mowery@oxy.com__ PHONE: __713-366-5109___

For State Use Only

APPROVED BY:_____ TITLE_____ DATE_____

Conditions of Approval (if any):

APPLICATION FOR POOL COMMINGLE
Commingling proposal for the Pure Gold Battery – Train #2

OXY USA INC respectfully requests approval of a pool commingle at the Pure Gold Battery - Train #2 (K-29-23S-31E).. There is an additional train at this facility, but production between the two Trains will not be commingled. The wells feeding Train #2 at the battery are listed below. Train #1 will have its own commingle application.

TRAIN #2: POOL COMMINGLE

POOL: INGLE WELLS;BONE SPRING (33740)
20% SCHEDULE "B" (NMNM45235) & 40% SCHEDULE "B" (NMNM38463) & 40% 12.5 PERCENT (NMNM 545035 / NMNM281482A)

Well Name	API	Surface Location	EST DATE ONLINE	Est. Oil (BOPD)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (BWPD)
PURE GOLD MDP1 29_17 FEDERAL COM 1H*	30-015-45645	M-29-23S-31E	Jul-2019	3953	43	4910	1271	5037
PURE GOLD MDP1 29_17 FEDERAL COM 2H*	30-015-45646	M-29-23S-31E	Jul-2019	2403	43	2728	1293	7116
PURE GOLD MDP1 29_17 FEDERAL COM 3H*	30-015-45647	N-29-23S-31E	Jul-2019	2696	43	3609	1300	5721
PURE GOLD MDP1 29_17 FEDERAL COM 4H*	30-015-45648	N-29-23S-31E	Jul-2019	2334	43	2804	1258	6559
PURE GOLD MDP1 29_17 FEDERAL COM 5H*	30-015-45649	P-29-23S-31E	Jul-2019	3661	43	5022	1212	5304
PURE GOLD MDP1 29_17 FEDERAL COM 6H*	30-015-45650	P-29-23S-31E	Jul-2019	2797	43	3411	1255	4786
PURE GOLD MDP1 29_17 FEDERAL COM 7H	30-015-45712	M-29-23S-31E	Jan-2023	1660	44	2443	1300	2460
PURE GOLD MDP1 29_17 FEDERAL COM 8H	30-015-45754	N-29-23S-31E	Jan-2023	1660	44	2443	1300	2460
PURE GOLD MDP1 29_17 FEDERAL COM 9H	30-015-45867	O-29-23S-31E	Jan-2023	1660	44	2443	1300	2460
PURE GOLD MDP1 29_17 FEDERAL COM 10H	30-015-45713	P-29-23S-31E	Jan-2023	614	44	949	1300	1277
PURE GOLD MDP1 29_17 FEDERAL COM 11H	30-015-45714	M-29-23S-31E	Jan-2023	614	44	949	1300	1277
PURE GOLD MDP1 29_17 FEDERAL COM 12H	30-015-45715	N-29-23S-31E	Jan-2023	614	44	949	1300	1277
PURE GOLD MDP1 29_17 FEDERAL COM 13H	30-015-45755	O-29-23S-31E	Jan-2023	614	44	949	1300	1277
PURE GOLD MDP1 29_17 FEDERAL COM 14H	30-015-45777	P-29-23S-31E	Jan-2023	614	44	949	1300	1277
PURE GOLD MDP1 29_17 FEDERAL COM 21H	30-015-45778	M-29-23S-31E	Jan-2023	875	44	2373	1300	1952
PURE GOLD MDP1 29_17 FEDERAL COM 22H	30-015-45753	N-29-23S-31E	Jan-2023	875	44	2373	1300	1952
PURE GOLD MDP1 29_17 FEDERAL COM 23H	30-015-45779	O-29-23S-31E	Jan-2023	875	44	2373	1300	1952
PURE GOLD MDP1 29_17 FEDERAL COM 24H	30-015-45756	P-29-23S-31E	Jan-2023	875	44	2373	1300	1952

POOL: WC-015 G-08 S233135D;WOLFCAMP (98236)
50% SCHEDULE "B" (NMNM38464) & 50% SCHEDULE "B" (NMNM40659)

Well Name	API	Surface Location	EST DATE ONLINE	Est. Oil (BOPD)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (BWPD)
PURE GOLD MDP1 29_17 FEDERAL COM 171H	30-015-45716	M-29-23S-31E	Feb-2020	1321	44.4	2640	1325	2517
PURE GOLD MDP1 29_17 FEDERAL COM 172H	30-015-45717	M-29-23S-31E	Feb-2020	1321	44.4	2640	1325	2517
PURE GOLD MDP1 29_17 FEDERAL COM 173H	30-015-45718	N-29-23S-31E	Feb-2020	1321	44.4	2640	1325	2517
PURE GOLD MDP1 29_17 FEDERAL COM 174H	30-015-45740	N-29-23S-31E	Feb-2020	1321	44.4	2640	1325	2517
PURE GOLD MDP1 29_17 FEDERAL COM 175H	30-015-45780	P-29-23S-31E	Feb-2020	1321	44.4	2640	1325	2517
PURE GOLD MDP1 29_17 FEDERAL COM 176H	30-015-45781	P-29-23S-31E	Feb-2020	1321	44.4	2640	1325	2517
PURE GOLD MDP1 29_17 FEDERAL COM 471H	30-015-45757	M-29-23S-31E	Jan-2022	917	44.4	3314	1325	3173
PURE GOLD MDP1 29_17 FEDERAL COM 472H	30-015-45758	N-29-23S-31E	Jan-2022	917	44.4	3314	1325	3173
PURE GOLD MDP1 29_17 FEDERAL COM 473H	30-015-45782	N-29-23S-31E	Jan-2022	917	44.4	3314	1325	3173
PURE GOLD MDP1 29_17 FEDERAL COM 474H	30-015-45783	O-29-23S-31E	Jan-2022	917	44.4	3314	1325	3173
PURE GOLD MDP1 29_17 FEDERAL COM 475H	30-015-45759	O-29-23S-31E	Jan-2022	917	44.4	3314	1325	3173
PURE GOLD MDP1 29_17 FEDERAL COM 476H	30-015-45784	P-29-23S-31E	Jan-2022	917	44.4	3314	1325	3173

Production estimates are average of first 6 month volumes – estimated or actual if online.
***Well test data used**

Process Description:

For both Facility Trains (Train #1 is filed as a separate application), production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heaters then two 8' X 20' heater treaters before being sent to a 4' vapor recovery tower. It then flows to six oil storage tanks before being pumped through two LACT meters S/N*, which will serve as the gas FMP for the purpose of royalty payment, and sent to the oil sales line. A truck load FMP will be set up at the facility for use as back-up in the event of a LACT meter failure.

Oil production will be allocated back to each well based on well test. For testing purposes, the facility will be equipped with three permanent 6' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters (S/N*), gas orifice meters (S/N*) and water turbine meters. In addition, the facility is equipped to add portable 6' X 20' three-phase test separators. Any portable test separator will be equipped with an oil turbine meter (S/N*), gas orifice meter (S/N*) and water turbine meter.

Gas production from all wells will be combined after the production and test separators. It will then flow through an orifice meter S/N*, which will serve as the gas FMP for the purpose of royalty payment, then sent to sales.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

VRU gas will be allocated to each well using the theoretical oil volume from each individual well test.

All water from the Pure Gold Battery will be sent to the Sand Dunes Water Disposal System.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

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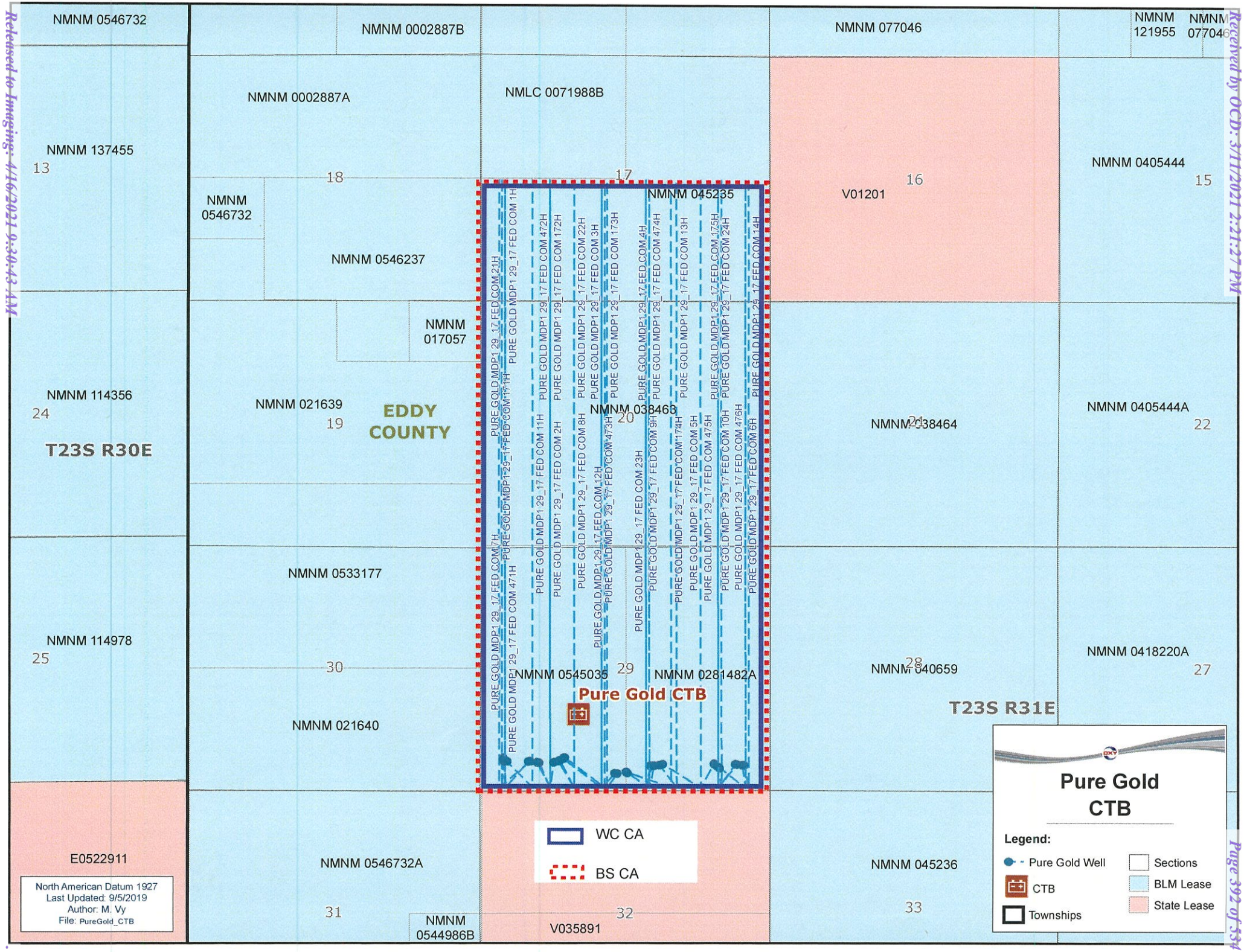

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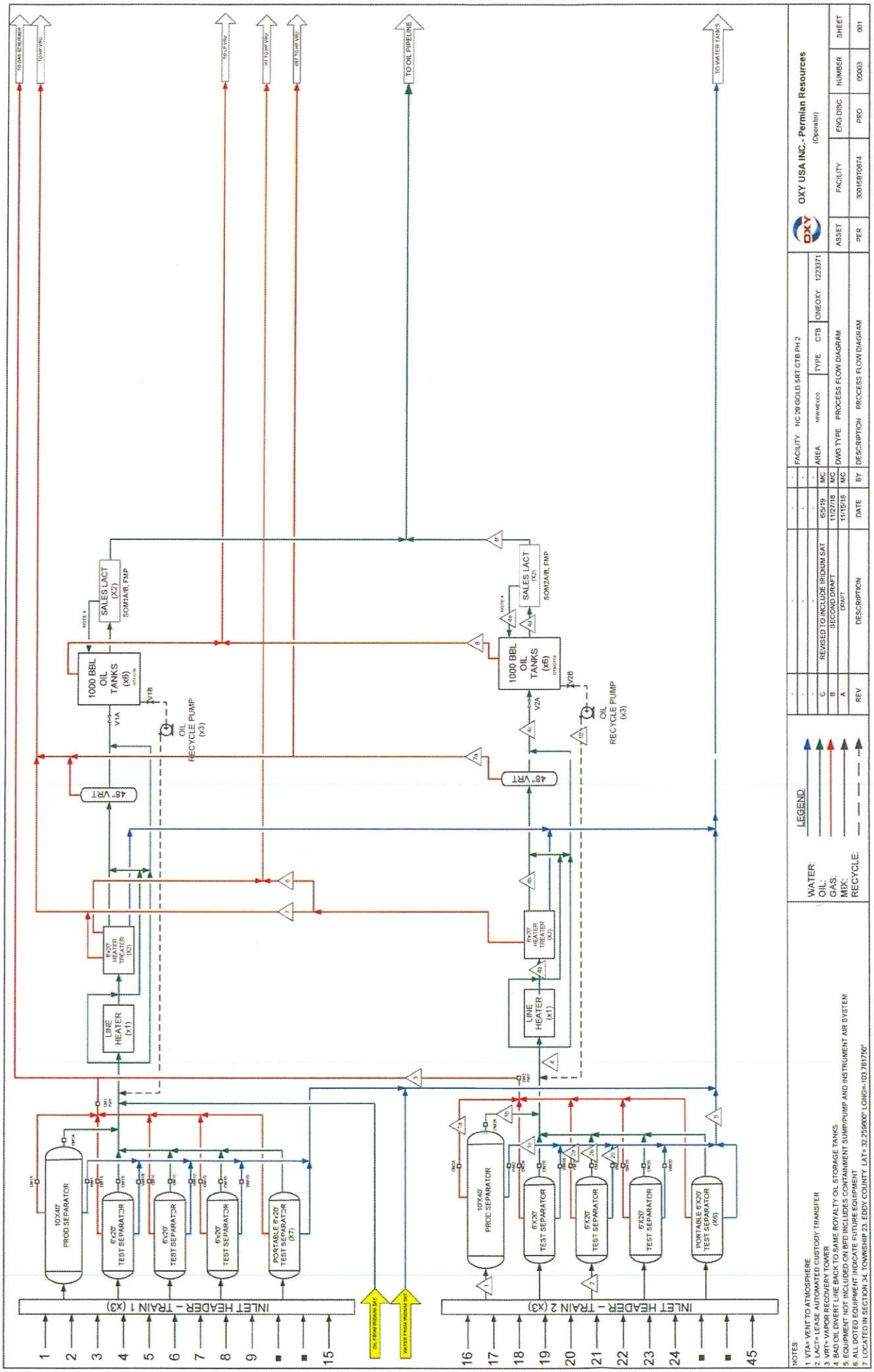
TO GAS SCRUBBER
TO HP FWU
TO LP FWU
HOT TO HP VRU
WET TO HP VRU
TO OIL PIPELINE
TO WATER TANKS
SALES LACT (X2)
SOM1A/B, FMP
1000 BBL OIL TANKS (X6)
V1A
V1B
OIL RECYCLE PUMP (X3)
48" VRT
LINE HEATER (X1)
8'X20' HEATER TREATER (X2)
10'X40' PROD SEPARATOR
6'X20' TEST SEPARATOR
PORTABLE 6'X20' TEST SEPARATOR (X3)
INLET HEADER – TRAIN 1 (X3)
OIL FROM RIDGUM SKT
WATER FROM RIDGUM SKT
SALES LACT (X1)
SOM2A/B, FMP
1000 BBL OIL TANKS (X6)
V2A
V2B
OIL RECYCLE PUMP (X3)
48" VRT
LINE HEATER (X1)
8'X20' HEATER TREATER (X3)
10'X40' PROD SEPARATOR
6'X20' TEST SEPARATOR
PORTABLE 6'X20' TEST SEPARATOR (X6)
INLET HEADER – TRAIN 2 (X3)
1 2 3 4 5 6 7 8 9 15
16 17 18 19 20 21 22 23 45
LEGEND
WATER:
OIL:
GAS:
MIX:
RECYCLE:
NOTES:
1. VTA= VENT TO ATMOSPHERE
2. LACT= LEASE AUTOMATED CUSTODY TRANSFER
3. VRT= VAPOR RECOVERY TOWER
4. BAD OIL DIVERT LINE BACK TO SAME ROYALTY OIL STORAGE TANKS
5. EQUIPMENT NOT INCLUDED ON SPEC INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM
6. ALL DOTED EQUIPMENT INDICATE FUTURE EQUIPMENT
7. LOCATED IN SECTION 34, TOWNSHIP 23, EDDY COUNTY. LAT= 32.259000° LONG=-103.761750°
REV
DESCRIPTION
DATE
BY
C
REVISED TO INCLUDE IRIDIUM SAT
8/5/19
MC
B
SECOND DRAFT
11/27/18
MC
A
DRAFT
11/15/18
MC
FACILITY: NC 29 GOLD SRT CTB PH 2
AREA: NEW MEXICO
TYPE: CTB
ONEOXY: 1223371
DWG TYPE: PROCESS FLOW DIAGRAM
DESCRIPTION: PROCESS FLOW DIAGRAM
OXY USA INC. - Permian Resources
(Operator)
ASSET
PER
FACILITY
3001580874
ENG DISC
PRO
NUMBER
05003
SHEET
001

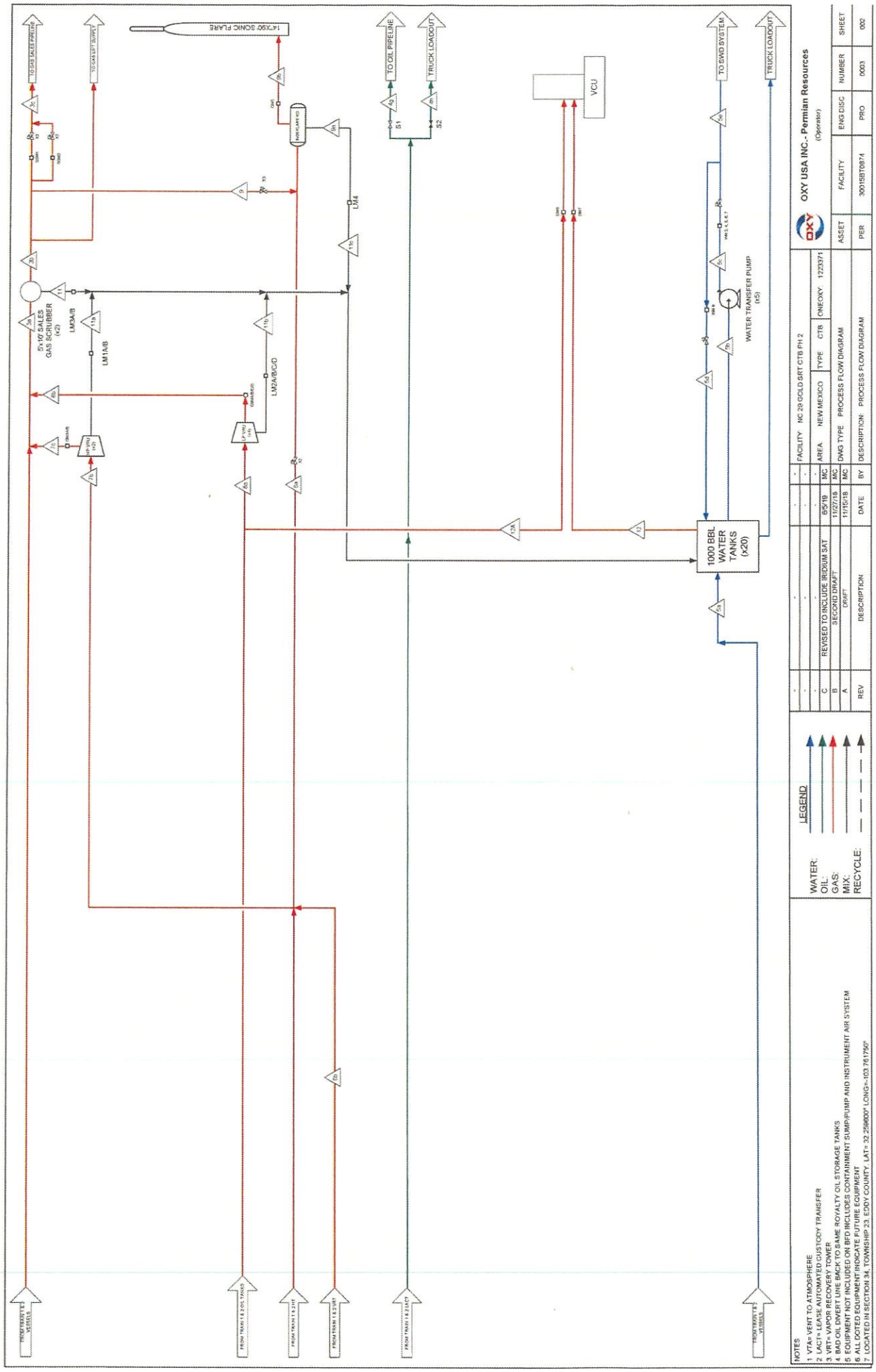
14"X60' SONIC FLARE
TO OIL PIPELINE
TRUCK LOADOUT
TO SWD SYSTEM
VCU
5'x10' SALES GAS SCRUBBER (x2)
LM3A/B
LM1A/B
LM2A/B/C/D
LM4
WATER TRANSFER PUMP (x5)
1000 BBL WATER TANKS (x20)
TRUCK LOADOUT
LEGEND
WATER:
OIL:
GAS:
MIX:
RECYCLE:
OXY USA INC. - Permian Resources
(Operator)
FACILITY MC 29 GOLD SRT CTB PH 2
AREA NEW MEXICO
TYPE CTB
ONEOXY 122371
DWG TYPE PROCESS FLOW DIAGRAM
DESCRIPTION PROCESS FLOW DIAGRAM
ASSET
FACILITY
ENG DISC
NUMBER
SHEET
PER
3001597874
PRO
0003
002
REV
DESCRIPTION
DATE
BY
C
REVISED TO INCLUDE IRIDIUM SAT
8/5/19
MC
B
SECOND DRAFT
11/27/18
MC
A
DRAFT
11/15/18
MC
NOTES
1 VTA= VENT TO ATMOSPHERE
2 LACT= LEASE AUTOMATED CUSTODY TRANSFER
3 VRT= VAPOR RECOVERY TOWER
4 ALL OWNED LINES MUST BE BLACK TO SAME ROYALTY OIL STORAGE TANKS
5 EQUIPMENT NOT INCLUDED ON BFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM
6 ALL DOTTED EQUIPMENT INDICATE FUTURE EQUIPMENT
7 LOCATED IN SECTION 34, TOWNSHIP 23, EDDY COUNTY, LAT= 32.256000° LONG= -103.761756°

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Table 1: Well Details

No.	Train	Well Name	API
1	1	Iridium MDP1 28-21 Fed Com 11H	30-015-45073
2	1	Iridium MDP1 28-21 Fed Com 171H	30-015-45076
3	1	Iridium MDP1 28-21 Fed Com 21H	30-015-45074
4	1	Iridium MDP1 28-21 Fed Com 41H	30-015-45075
5	1	Iridium MDP1 28-21 Fed Com 1H	30-015-45242
6	1	Iridium MDP1 28-21 Fed Com 2H	30-015-45243
7	1	Iridium MDP1 28-21 Fed Com 3H	30-015-45244
8	1	Iridium MDP1 28-21 Fed Com 4H	30-015-45245
9	1	Iridium MDP1 28-21 Fed Com 5H	30-015-45246
10	1	Iridium MDP1 28-21 Fed Com 6H	30-015-45247
11	1	Iridium MDP1 28-21 Fed Com 172H	30-015-45248
12	1	Iridium MDP1 28-21 Fed Com 173H	30-015-45249
13	1	Iridium MDP1 28-21 Fed Com 174H	30-015-45332
14	1	Iridium MDP1 28-21 Fed Com 175H	30-015-45333
15	1	Iridium MDP1 28-21 Fed Com 176H	30-015-45334
16	2	Pure Gold MDP1 29 17 Fed Com 1H	30-015-45645
17	2	Pure Gold MDP1 29 17 Fed Com 2H	30-015-45646
18	2	Pure Gold MDP1 29 17 Fed Com 3H	30-015-45647
19	2	Pure Gold MDP1 29 17 Fed Com 4H	30-015-45648
20	2	Pure Gold MDP1 29 17 Fed Com 5H	30-015-45649
21	2	Pure Gold MDP1 29 17 Fed Com 6H	30-015-45650
22	2	Pure Gold MDP1 29 17 Fed Com 7H	30-015-45712
23	2	Pure Gold MDP1 29 17 Fed Com 8H	30-015-45754
24	2	Pure Gold MDP1 29 17 Fed Com 9H	30-015-45667
25	2	Pure Gold MDP1 29 17 Fed Com 10H	30-015-45713
26	2	Pure Gold MDP1 29 17 Fed Com 11H	30-015-45714
27	2	Pure Gold MDP1 29 17 Fed Com 12H	30-015-45715
28	2	Pure Gold MDP1 29 17 Fed Com 13H	30-015-45755
29	2	Pure Gold MDP1 29 17 Fed Com 14H	30-015-45777
30	2	Pure Gold MDP1 29 17 Fed Com 21H	30-015-45778
31	2	Pure Gold MDP1 29 17 Fed Com 22H	30-015-45753
32	2	Pure Gold MDP1 29 17 Fed Com 23H	30-015-45779
33	2	Pure Gold MDP1 29 17 Fed Com 24H	30-015-45756
34	2	Pure Gold MDP1 29 17 Federal Com 171H	30-015-45716
35	2	Pure Gold MDP1 29 17 Federal Com 172H	30-015-45717
36	2	Pure Gold MDP1 29 17 Federal Com 173H	30-015-45718
37	2	Pure Gold MDP1 29 17 Federal Com 174H	30-015-45740
38	2	Pure Gold MDP1 29 17 Federal Com 175H	30-015-45780
39	2	Pure Gold MDP1 29 17 Federal Com 176H	30-015-45781
40	2	Pure Gold MDP1 29 17 Fed Com 47H	30-015-45757
41	2	Pure Gold MDP1 29 17 Fed Com 47H	30-015-45758
42	2	Pure Gold MDP1 29 17 Fed Com 47H	30-015-45782
43	2	Pure Gold MDP1 29 17 Fed Com 47H	30-015-45783
44	2	Pure Gold MDP1 29 17 Fed Com 47H	30-015-45759
45	2	Pure Gold MDP1 29 17 Fed Com 47H	30-015-45784

Table 2: Valve Details

Production Phase		Sales Phase	
Valve ID	Posistion	Valve ID	Posistion
V1A	OPEN	V1A	OPEN
V1B	CLOSED	V1B	CLOSED
V2A	OPEN	V2A	OPEN
V2B	CLOSED	V2B	CLOSED
S1	OPEN	S1	OPEN
S2	CLOSED	S2	CLOSED

Table 3: Meter Details

Meter ID	Meter S/N	FMP	Service	Type
GM1A	TBD	N	GAS	ORIFICE
GM1B	TBD	N	GAS	ORIFICE
GM1C	TBD	N	GAS	ORIFICE
GM1D	TBD	N	GAS	ORIFICE
GM2A	TBD	N	GAS	ORIFICE
GM2B	TBD	N	GAS	ORIFICE
GM2C	TBD	N	GAS	ORIFICE
GM2D	TBD	N	GAS	ORIFICE
GM1	TBD	Y	GAS	ORIFICE
GM2	TBD	Y	GAS	ORIFICE
GM3A	TBD	N	GAS	ORIFICE
GM3B	TBD	N	GAS	ORIFICE
GM4A	TBD	N	GAS	ORIFICE
GM4B	TBD	N	GAS	ORIFICE
GM4C	TBD	N	GAS	ORIFICE
GM4D	TBD	N	GAS	ORIFICE
GM5	TBD	N	GAS	THERMAL
GM6	TBD	N	GAS	THERMAL
GM7	TBD	N	GAS	THERMAL
SGM1	TBD	N	GAS	ORIFICE
SGM2	TBD	N	GAS	ORIFICE
LM1A	TBD	N	MIX	TURBINE
LM1B	TBD	N	MIX	TURBINE
LM2A	TBD	N	MIX	TURBINE
LM2B	TBD	N	MIX	TURBINE
LM2C	TBD	N	MIX	TURBINE
LM2D	TBD	N	MIX	TURBINE
LM3A	TBD	N	MIX	TURBINE
LM3B	TBD	N	MIX	TURBINE
LM4	TBD	N	MIX	TURBINE
OM1A	TBD	N	OIL	TURBINE
OM1B	TBD	N	OIL	TURBINE
OM1C	TBD	N	OIL	TURBINE
OM1D	TBD	N	OIL	TURBINE
OM2A	TBD	N	OIL	TURBINE
OM2B	TBD	N	OIL	TURBINE
OM2C	TBD	N	OIL	TURBINE
OM2D	TBD	N	OIL	TURBINE
SOM1A	TBD	Y	OIL	CORIOLIS
SOM1B	TBD	Y	OIL	CORIOLIS
SOM2A	TBD	Y	OIL	CORIOLIS
SOM2B	TBD	Y	OIL	CORIOLIS

Table 4: Oil Tank Details

Tank ID	Train	S/N
OT1	1	TBD
OT2	1	TBD
OT3	1	TBD
OT4	1	TBD
OT5	1	TBD
OT6	1	TBD
OT7	2	TBD
OT8	2	TBD
OT9	2	TBD
OT10	2	TBD
OT11	2	TBD
OT12	2	TBD

Table 5: Fuel Gas Users

User Description	Fuel Usage (SCFD)	Method
LINE HEATER (2)	184	Calculated
HEATER TREATER (4)	276	Calculated

Table 6: Gas Lift Details

Well No.	Gas Lift Meter S/N	Estimated Gas Lift Injected Volume (MCFD)
1	TBD	1450
2	TBD	1300
4	TBD	1350
5	TBD	1400
6	TBD	1300
7	TBD	1200
8	TBD	1350
9	TBD	1200
20	TBD	1200

NOTES
1 GM= GAS METER
2 OM=OIL METER
3 WM= WATER METER
4 SGM= SALES GAS METER
5 SOM= SALES OIL METER
6 OT= OIL TANK
7 SOT= SALES OIL TANK
8 BOT= BAD OIL TANK

LEGEND
WATER:
OIL:
GAS:
MIX:
RECYCLE:

REV.	DESCRIPTION	DATE	BY
C	REVISED TO INCLUDE IRIDIUM SAT	6/5/19	MC
B	RECOVID DRAFT	11/27/18	MC
A	DRAFT	11/15/18	MC

FACILITY: HC 29 GOLD SRT CTB PH 2
AREA: NEW MEXICO - SOUTHEAST | TYPE: CTB | SERIAL: 1223371
TYPE: BLOCK FLOW DIAGRAM
DESCRIPTION: SITE SECURITY DIAGRAM SUPPORT INFO & TABLES

OXY USA INC.- Permian Resources (Operator)

ASSET	FACILITY	ENG DISC	NUMBER	SHEET
PER	30015010374	PRO	00001	003

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OXY USA INC.
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294

September 5, 2019

Re: Pool Commingle Application For Pure Gold Wells- Section 17/20/29, T23S R31E, Eddy County

PURE GOLD MDP1 29_17 FEDERAL COM 1H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 2H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 3H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 4H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 5H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 6H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 7H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 8H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 9H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 10H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 11H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 12H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 13H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 14H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 21H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 22H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 23H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 24H	INGLE WELLS;BONE SPRING- 33740
PURE GOLD MDP1 29_17 FEDERAL COM 171H	WC-015 G-08 S233135D;WOLFCAMP- 98236
PURE GOLD MDP1 29_17 FEDERAL COM 172H	WC-015 G-08 S233135D;WOLFCAMP- 98236
PURE GOLD MDP1 29_17 FEDERAL COM 173H	WC-015 G-08 S233135D;WOLFCAMP- 98236
PURE GOLD MDP1 29_17 FEDERAL COM 174H	WC-015 G-08 S233135D;WOLFCAMP- 98236
PURE GOLD MDP1 29_17 FEDERAL COM 175H	WC-015 G-08 S233135D;WOLFCAMP-98236
PURE GOLD MDP1 29_17 FEDERAL COM 176H	WC-015 G-08 S233135D;WOLFCAMP-98236
PURE GOLD MDP1 29_17 FEDERAL COM 471H	WC-015 G-08 S233135D;WOLFCAMP-98236
PURE GOLD MDP1 29_17 FEDERAL COM 472H	WC-015 G-08 S233135D;WOLFCAMP-98236
PURE GOLD MDP1 29_17 FEDERAL COM 473H	WC-015 G-08 S233135D;WOLFCAMP-98236
PURE GOLD MDP1 29_17 FEDERAL COM 474H	WC-015 G-08 S233135D;WOLFCAMP-98236
PURE GOLD MDP1 29_17 FEDERAL COM 475H	WC-015 G-08 S233135D;WOLFCAMP-98236
PURE GOLD MDP1 29_17 FEDERAL COM 476H	WC-015 G-08 S233135D;WOLFCAMP-98236

To Whom It May Concern:

OXY USA INC., as Operator, is filing a surface commingle permit. This letter serves to notice you that the operator and interest owners are identical for the wells listed above and for future wells traversing Section 17/20/29 for the pools listed above.

Best Regards,

OXY USA INC.

Matt Cole
Land Negotiator

RECEIVED

JUL 01 2019

DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45645	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
324972	PURE GOLD MDP1 "29_17" FEDERAL COM	1H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3349.4'

Surface Location

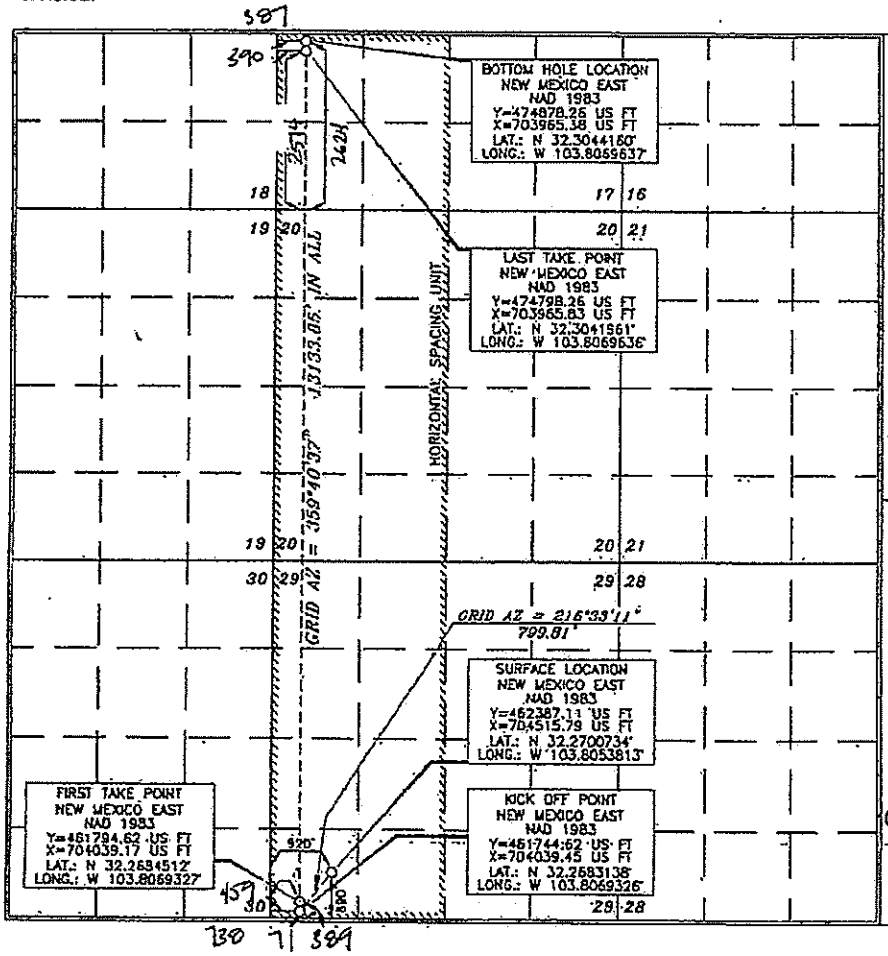
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23 SOUTH	31 EAST, N.M.P.M.		690'	SOUTH	920'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	23 SOUTH	31 EAST, N.M.P.M.		2624	SOUTH	387	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 6/25/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 10, 2018
Date of Survey

Signature and Seal of Professional Surveyor

TERRY J. ASEL — NEW MEXICO — 15079 — PROFESSIONAL LAND SURVEYOR

Terry J. Asel 10/4/2018
Certificate Number 15079

WO# 160410WL-o (Rev. A) (KA)

RECEIVED

JUL. 01 2019

DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45646	13740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
324912	PURE GOLD MDP1 "29_17" FEDERAL COM	2H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3348.4'

Surface Location

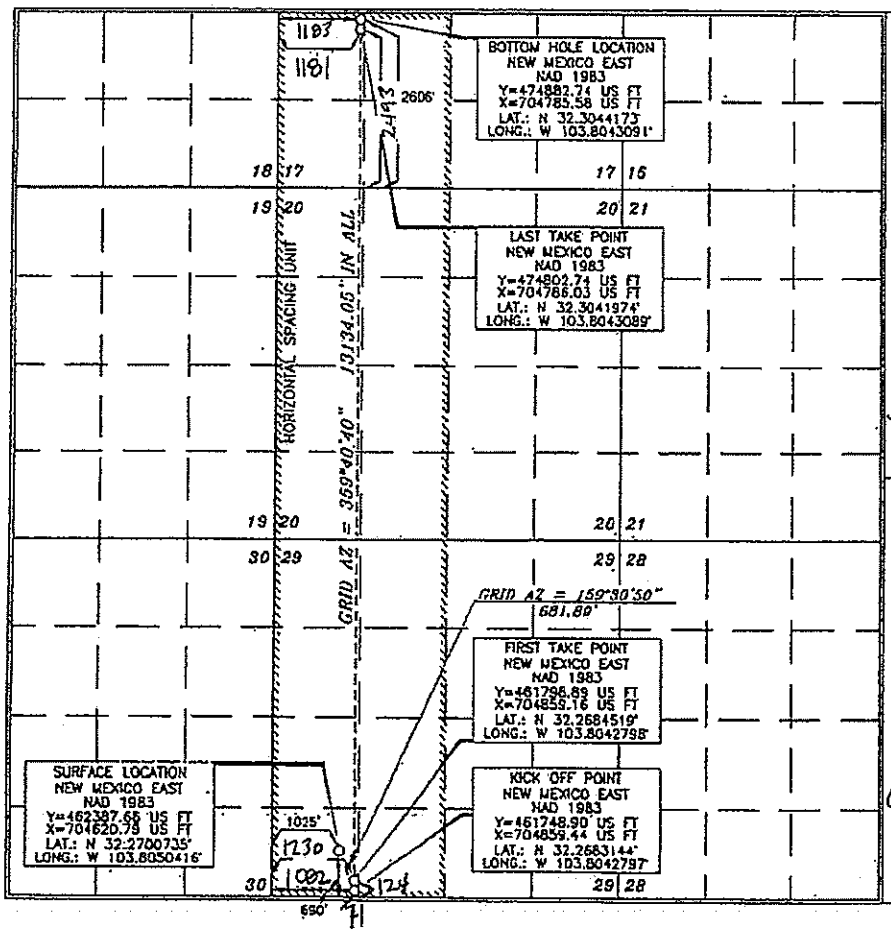
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23 SOUTH	31 EAST, N.M.P.M.		690'	SOUTH	1025'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	23 SOUTH	31 EAST, N.M.P.M.		2606'	SOUTH	1183	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 6/20/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman2004.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASH
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

APRIL 10, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Jerry J. Ash 9/19/2018
Certificate Number 15079

WO# 180410WL-b (Rev. B) (KA)

RECEIVED

JAN 22 2019

DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 45647	33740	Jingle Wells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	3H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3356.7'

Surface Location

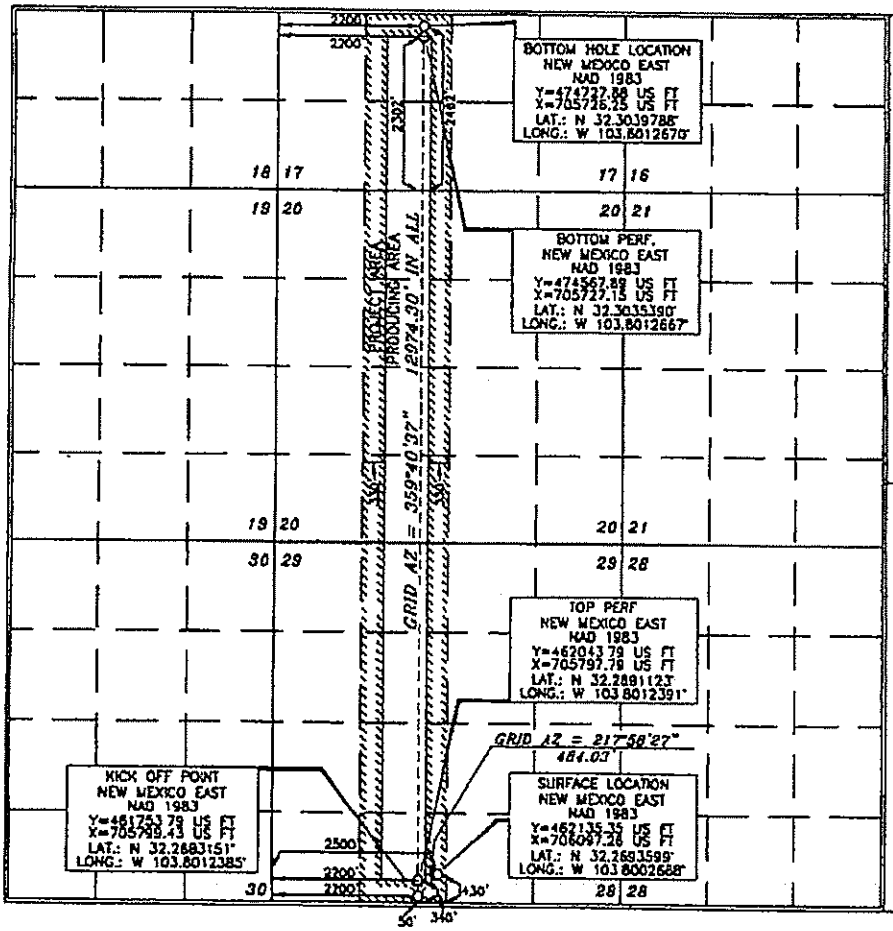
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23 SOUTH	31 EAST, N.M.P.M.		430'	SOUTH	2500'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	17	23 SOUTH	31 EAST, N.M.P.M.		2462'	SOUTH	2200'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 1/16/18

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
APRIL 19, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

NEW MEXICO — REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 180410WL-C (KA)

RWP 1-24-19

RECEIVED

JAN 22 2019

DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45648	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	4H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3357.0'

Surface Location

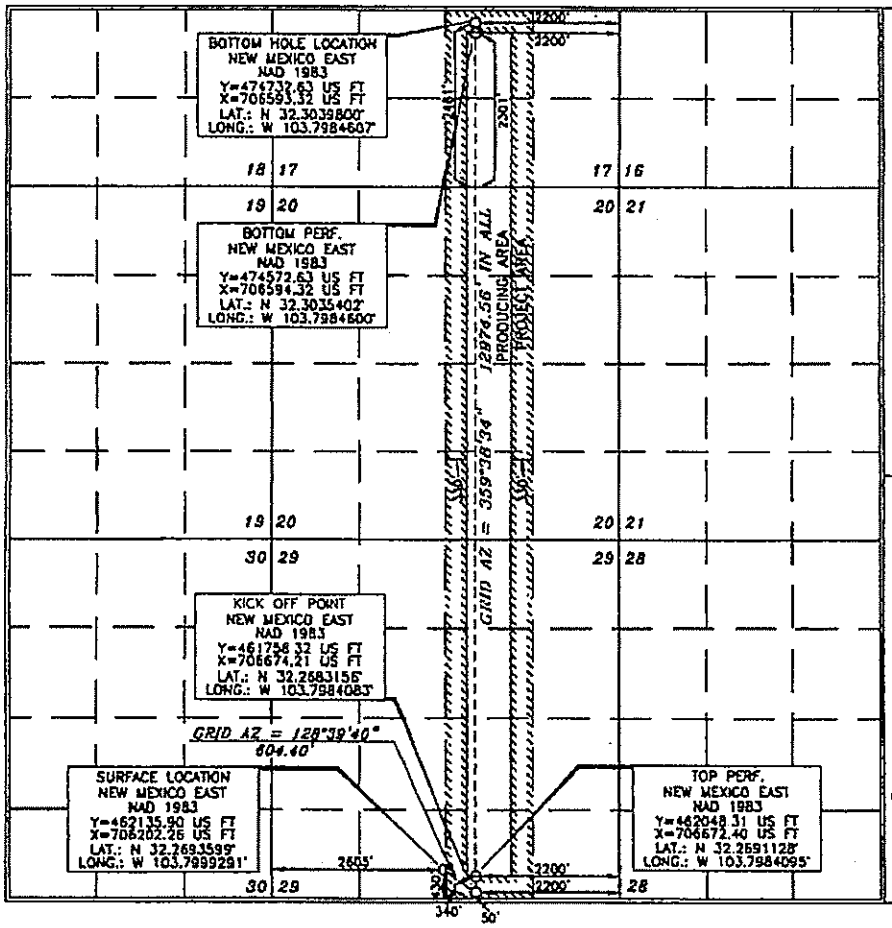
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23 SOUTH	31 EAST, N.M.P.M.		430'	SOUTH	2605'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	17	23 SOUTH	31 EAST, N.M.P.M.		2461'	SOUTH	2200'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 8/6/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

GERRY J. ASEL
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

APRIL 24, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180424WL-a (KA)

RWP 1-24-19

RECEIVED

JAN 22 2019

DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 45649	33740	Jingle Wells Bone Spring

Property Code	Property Name	Well Number
324972	PURE GOLD MDP1 "29_17" FEDERAL COM	5H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3358.3'

Surface Location

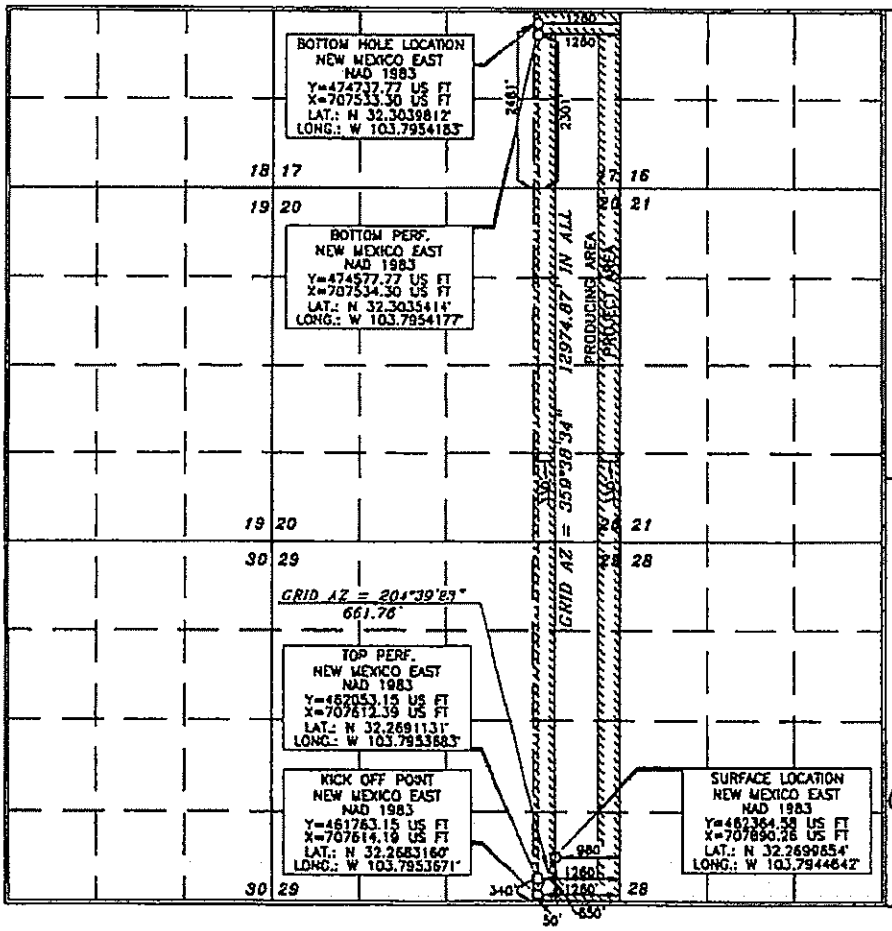
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	23 SOUTH	31 EAST, N.M.P.M.		650'	SOUTH	980'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	23 SOUTH	31 EAST, N.M.P.M.		2461'	SOUTH	1260'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 6/6/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASEL
15079
NEW MEXICO
PROFESSIONAL LAND SURVEYOR

FEBRUARY 22, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180222WL-0 (KA)

KMP 1-24-19

RECEIVED

JAN 22 2019

DISTRICT II-ARTESIA O.C.D.

District I
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45650	33740	Ingle Wells; Bone Spring

Property Code	Property Name	Well Number
324892	PURE GOLD MDP1 "29_17" FEDERAL COM	6H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3360.4'

Surface Location

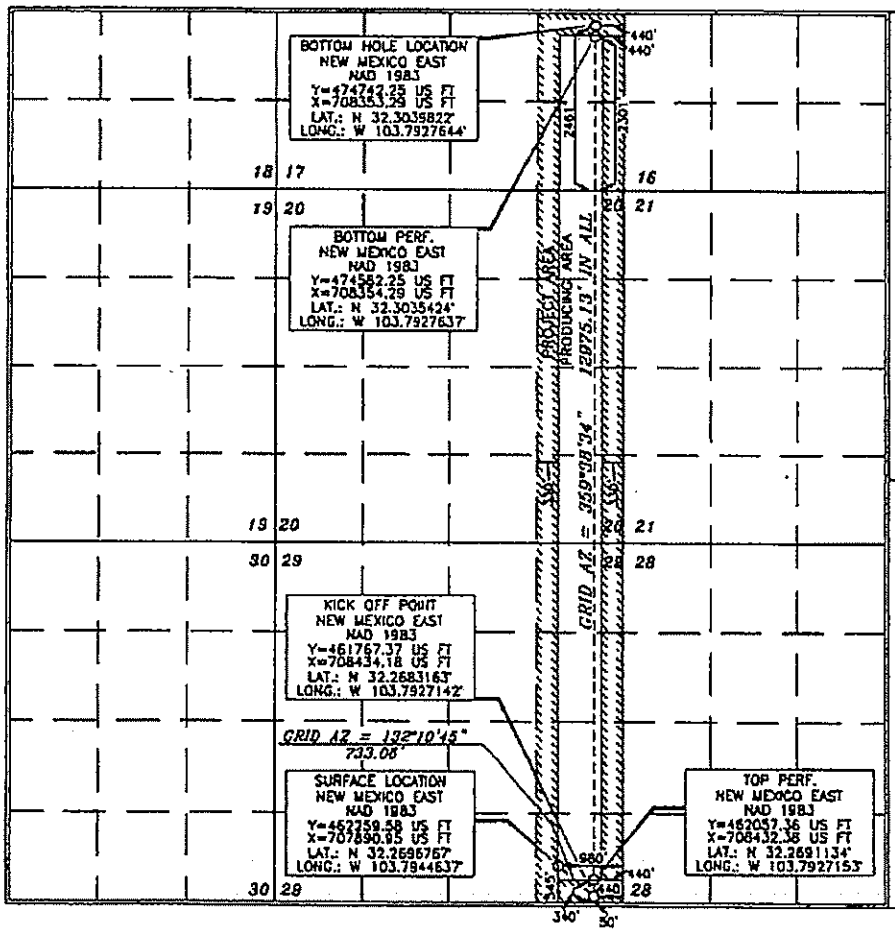
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	23 SOUTH	31 EAST, N.M.P.M.		545'	SOUTH	980'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	23 SOUTH	31 EAST, N.M.P.M.		2461'	SOUTH	440'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 6/6/18

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
FEBRUARY 22, 2018
Date of Survey

Signature and Seal of Professional Surveyor

GARY L. JONES — NEW MEXICO — 15079 — PROFESSIONAL LAND SURVEYOR

5/29/2018

Certificate Number 15079

WO# 180222WL-b (KA)

RWP 1-24-19

District I
1625 N. French Dr., Hobbs, NM 88240
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45712	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	7H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3348.5'

Surface Location

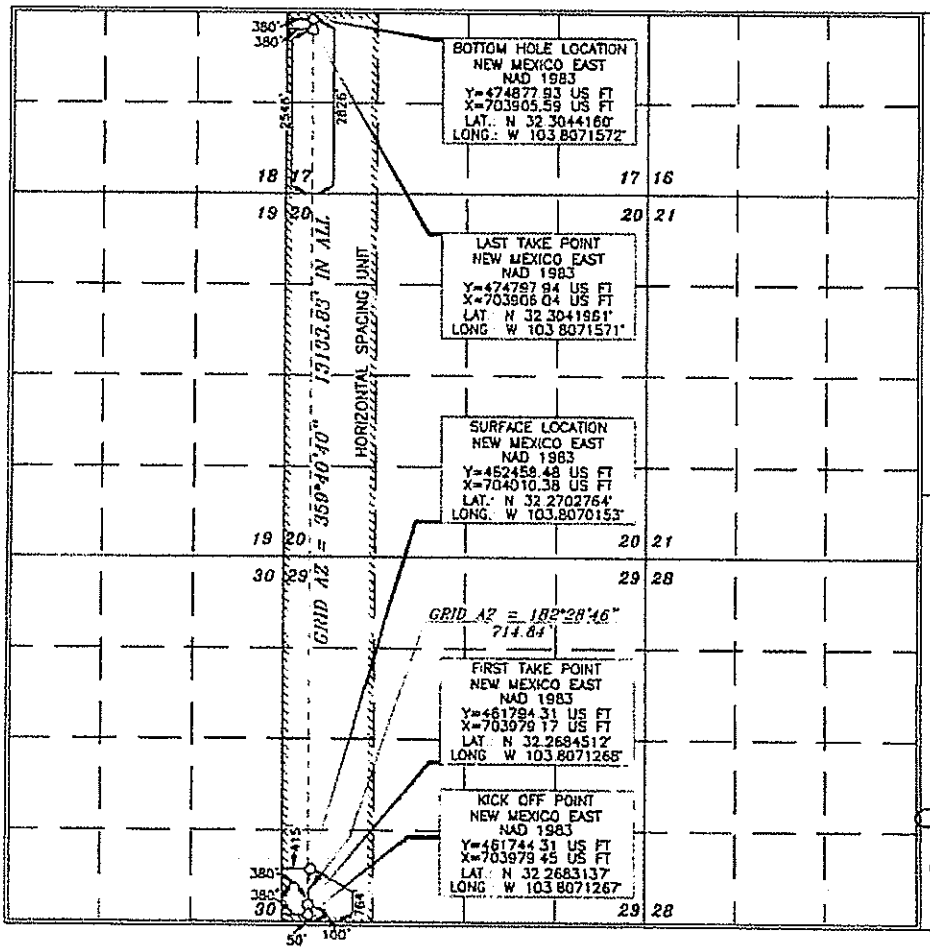
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23 SOUTH	31 EAST, N.M.P.M.		764'	SOUTH	415'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	23 SOUTH	31 EAST, N.M.P.M.		2626'	SOUTH	380'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Signature 10/5/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 15, 2018
Date of Survey

Signature and Seal of Professional Surveyor

GERRY J. ASEL
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 180615WL-b (KA)

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 21 2019
RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45754	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	8H

OGRID No	Operator Name	Elevation
16696	OXY USA INC.	3351.3'

Surface Location

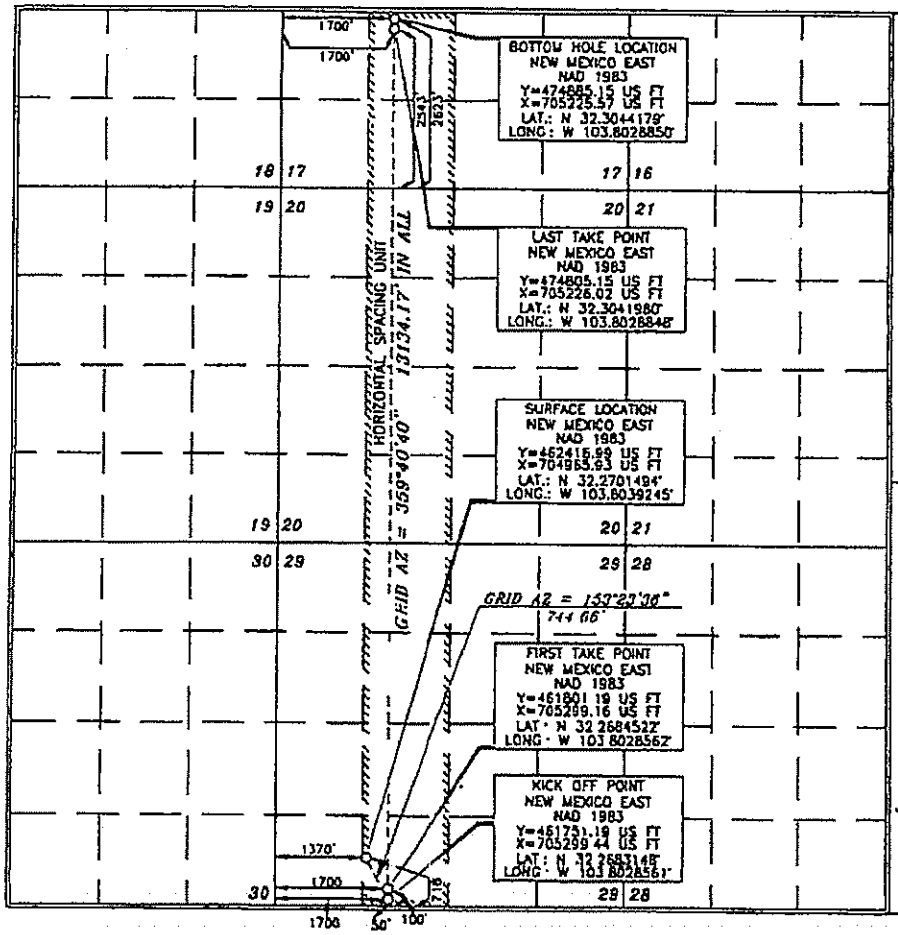
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23 SOUTH	31 EAST, N.M.P.M.		718'	SOUTH	1370'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	17	23 SOUTH	31 EAST, N.M.P.M.		2623'	SOUTH	1700'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		1901

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 10/5/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 5, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180605WL-b (KA)

RW 2-22-19

NM OIL CONSERVATION
ARTESIA DISTRICT
FEB 27 2019
MAR
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 45867	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	9H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3359.2'

Surface Location

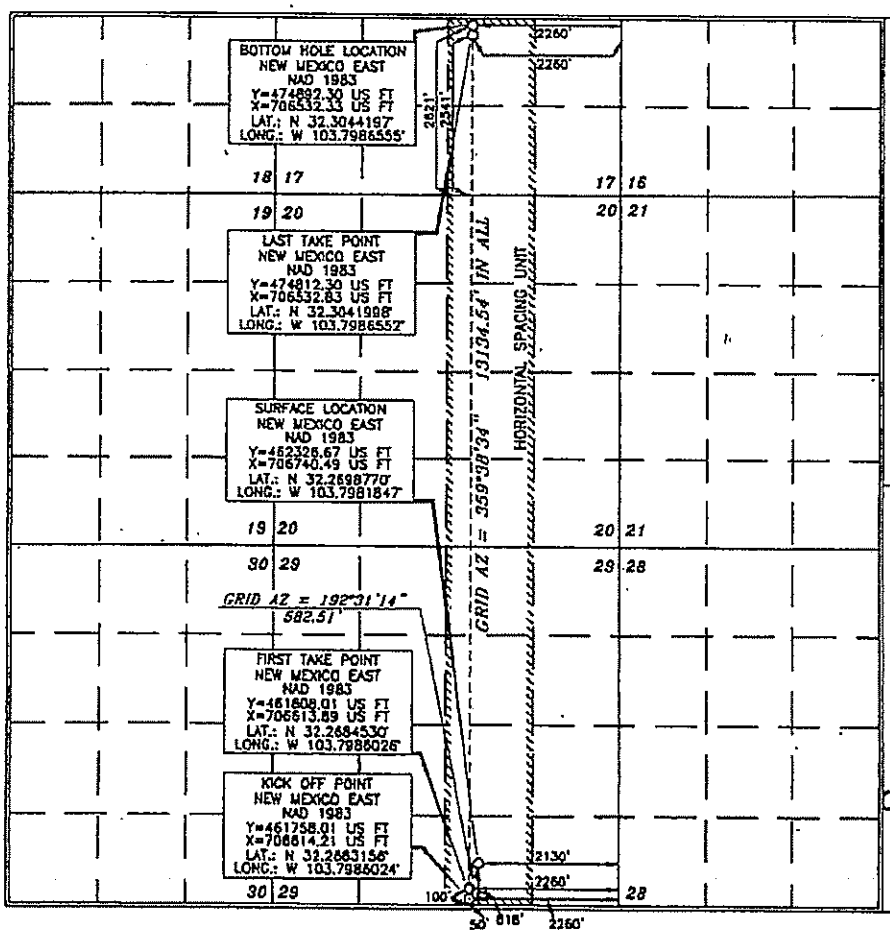
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	29	23 SOUTH	31 EAST, N.M.P.M.		618'	SOUTH	2130'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	17	23 SOUTH	31 EAST, N.M.P.M.		2621'	SOUTH	2260'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		2661

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 10/8/18

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASEL
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

JUNE 5, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number 15079

W.O.#: 180505WL-c (KA)

MR 4-16-19

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FEB 12 2019

DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
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Santa Fe, NM 87505

Form C-102
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45713	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	10H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3362.2'

Surface Location

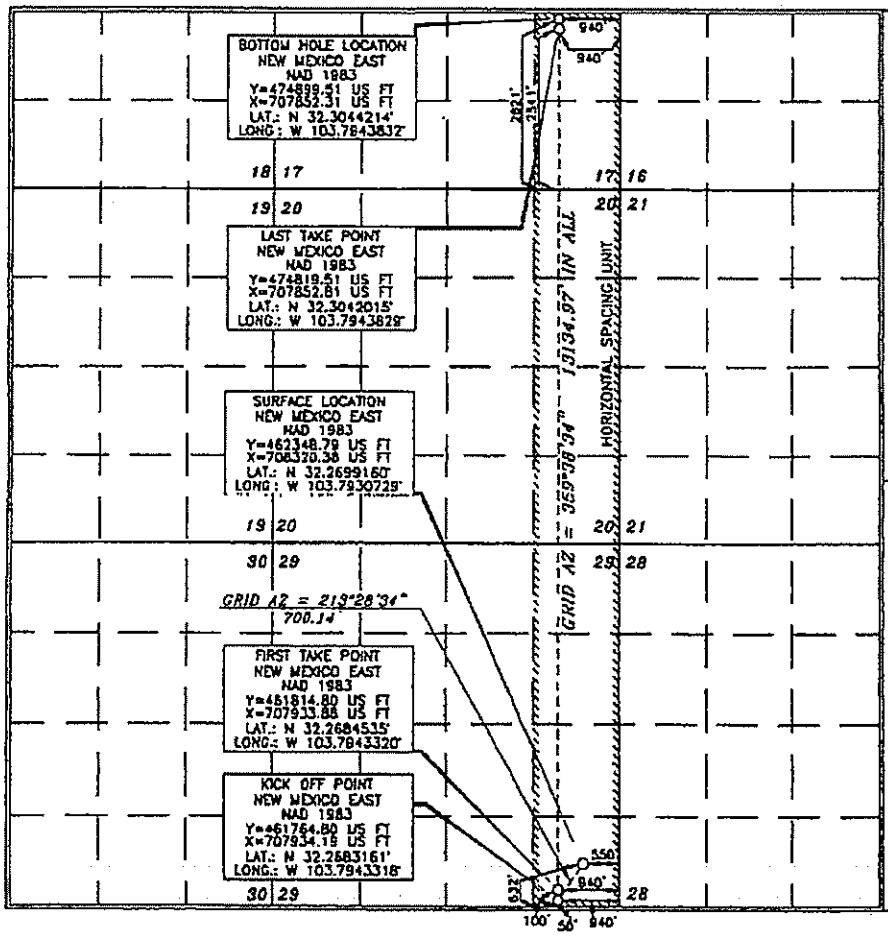
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	23 SOUTH	31 EAST, N.M.P.M.		632'	SOUTH	550'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	23 SOUTH	31 EAST, N.M.P.M.		2621'	SOUTH	940'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 10/8/18

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASH
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

JUNE 6, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180605WL-d (KA)

RWP 2-13-19

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FEB 12 2019

DISTRICT II-ARTESIA O.C.D.

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Santa Fe, NM 87505

Form C-102
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 45714	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	11H

OGRID No	Operator Name	Elevation
16696	OXY USA INC.	3348.1'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23 SOUTH	31 EAST, N M P.M.		694'	SOUTH	415'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	23 SOUTH	31 EAST, N.M.P.M.		2624'	SOUTH	940'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

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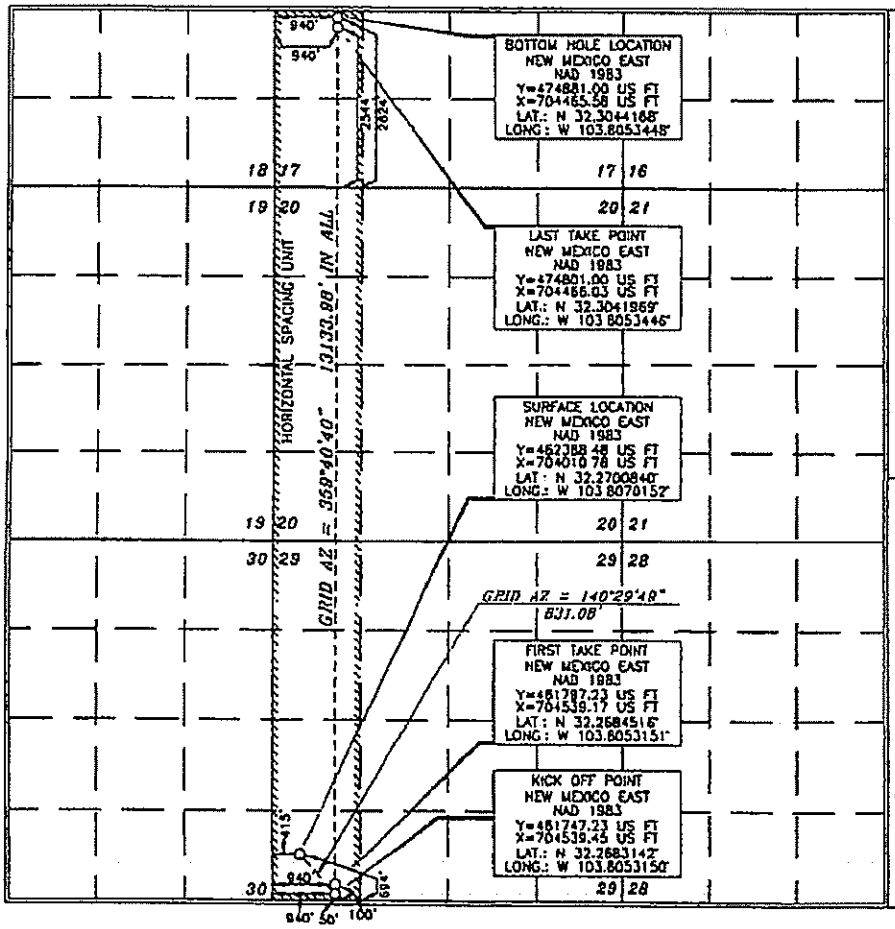

OPERATOR CERTIFICATION

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Signature — Date: 10/9/18

Printed Name: David Stewart

E-mail Address: david_stewart@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 6, 2018

Signature and Seal of Professional Surveyor.

Certificate Number: 15079

WO# 180605WL-a (KA)

RP 2-13-19

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FEB 12 2019
DISTRICT II-ARTESIA O.C.D.

District I
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30015- 45715	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	12H

OGRID No	Operator Name	Elevation
16696	OXY USA INC.	3351.8'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23 SOUTH	31 EAST, N.M.P.M.		770'	SOUTH	1461'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	17	23 SOUTH	31 EAST, N.M.P.M.		2622'	SOUTH	2260'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

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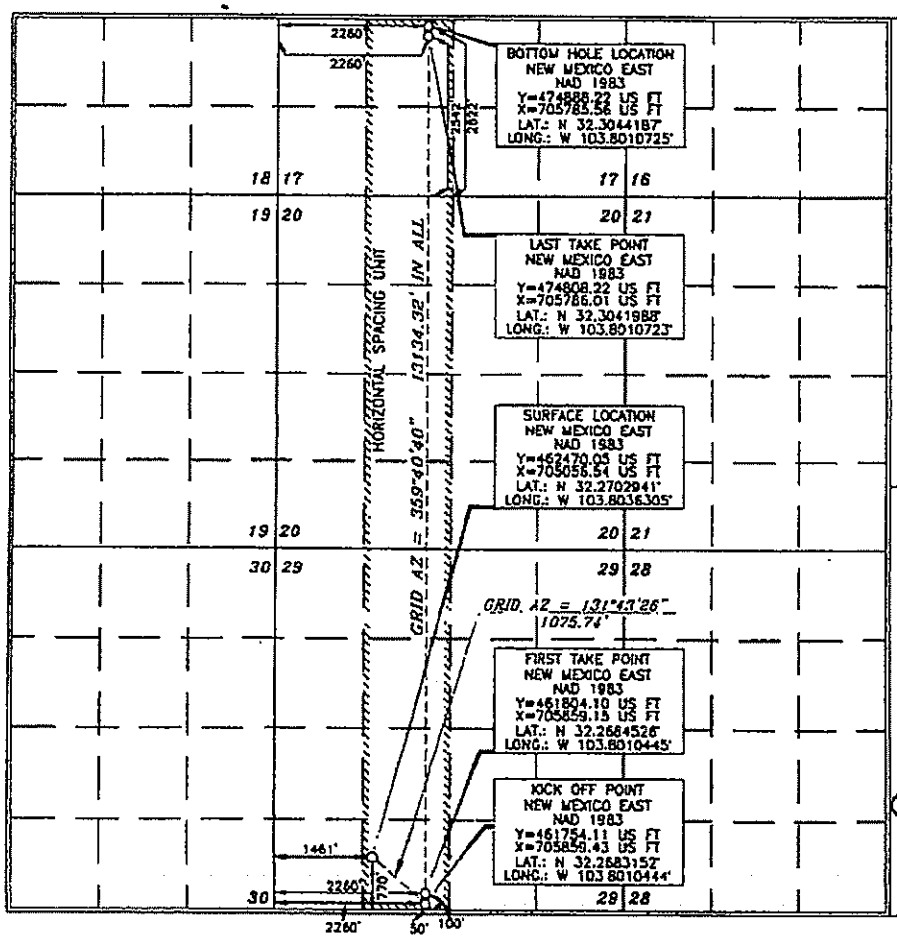

OPERATOR CERTIFICATION

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Signature 10/11/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 18, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180718WL-d (KA)

RWP 2-13-19

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 21 2019

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District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45755	33740	Inglewells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	13H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3359.8'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	29	23 SOUTH	31 EAST, N.M.P.M.		618'	SOUTH	2060'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	17	23 SOUTH	31 EAST, N.M.P.M.		2621'	SOUTH	1700'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

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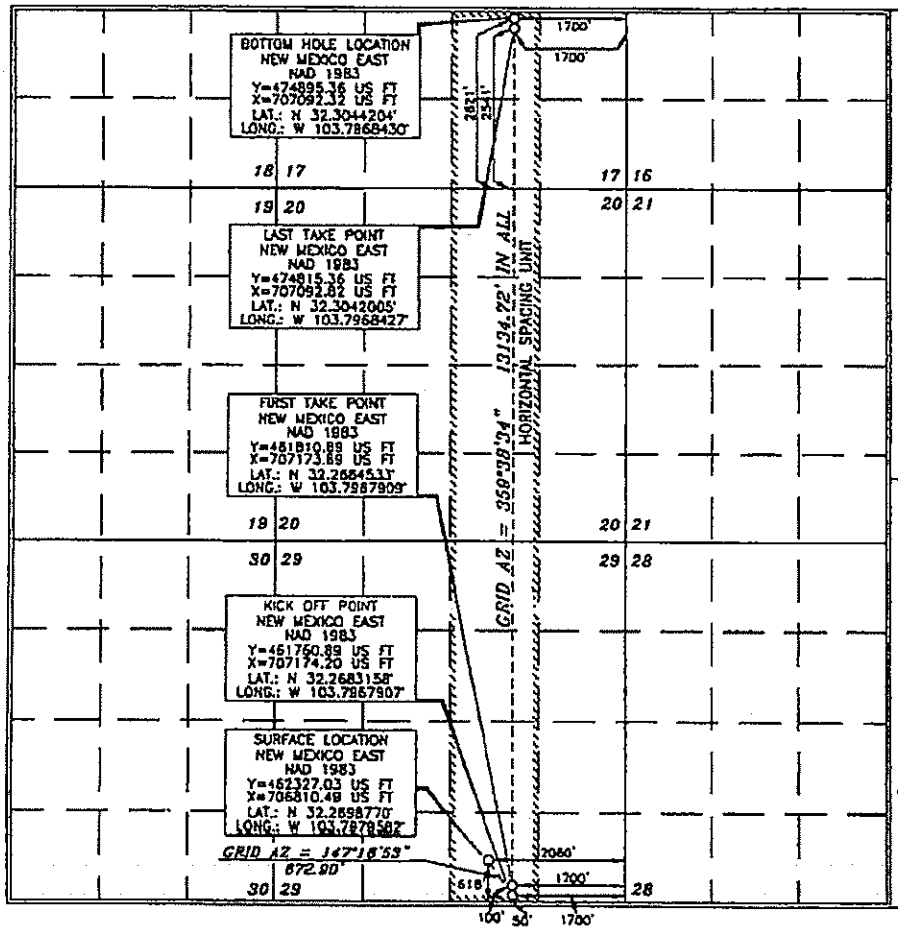

OPERATOR CERTIFICATION

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Signature 10/16/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

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JERRY J. ASE
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

JUNE 15, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180515WL-e (KA)

RUP 2-22-19

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 11 2019

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District I
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45777	33740	Jnale Wells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	14H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3363.3'

Surface Location

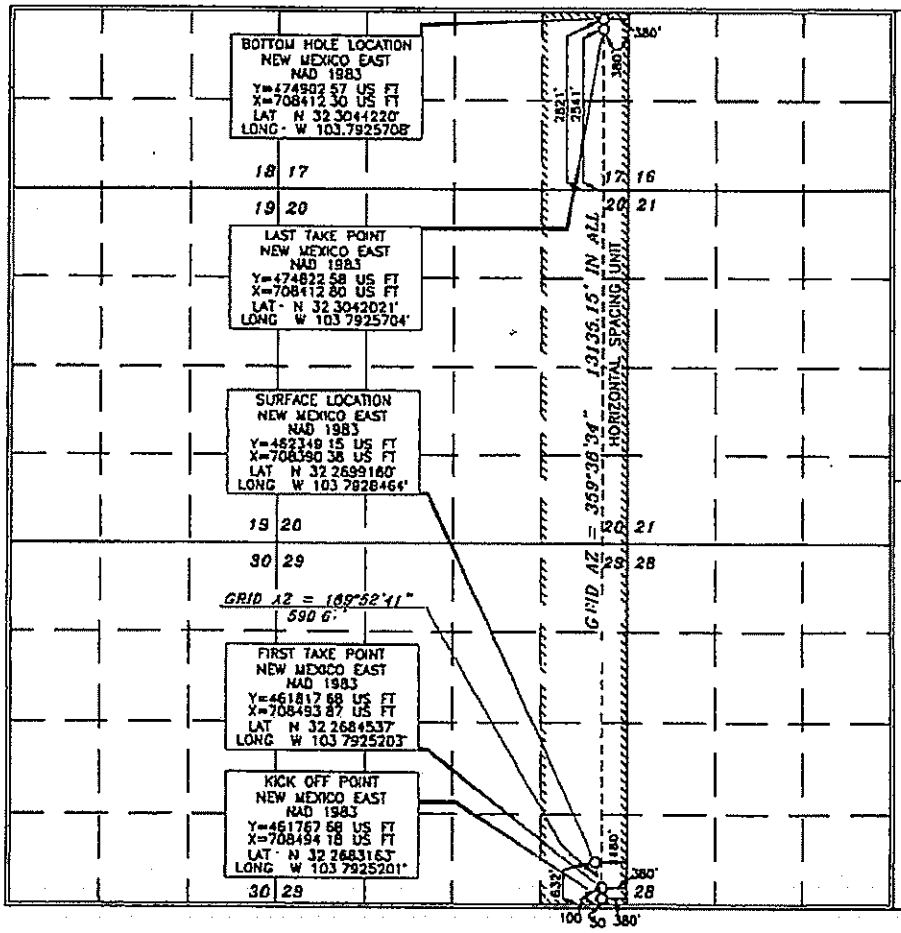
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	29	23 SOUTH	31 EAST, N.M.P.M.		632'	SOUTH	480'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	23 SOUTH	31 EAST, N.M.P.M.		2621'	SOUTH	380'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Signature — Date: 10/16/18

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JUNE 5, 2018

Signature and Seal of Professional Surveyor

Certificate Number 19079

WO# 180605WL-e (KA)

RWP 3-12-19

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 11 2019

RECEIVED

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 45778	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	21H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3348.5'

Surface Location

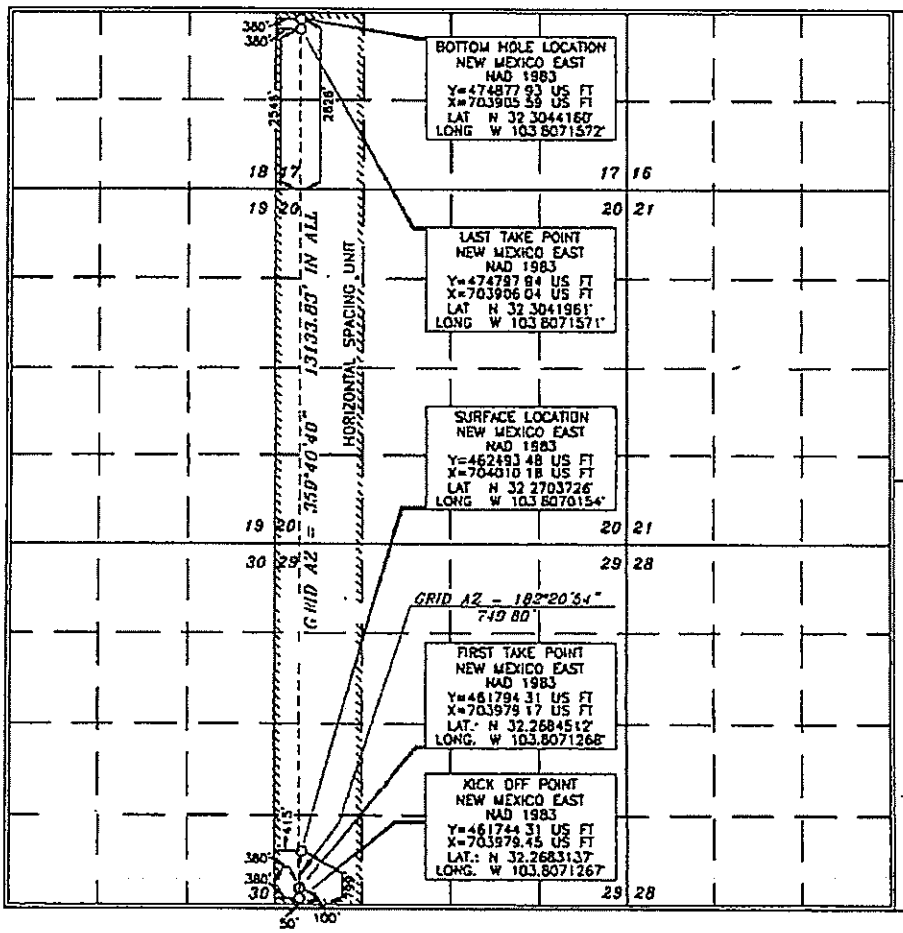
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23 SOUTH	31 EAST, N M P.M		799'	SOUTH	415'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	23 SOUTH	31 EAST, N M P.M		2626	SOUTH	380'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No
400	Y		381

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Signature 10/9/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me, or under my supervision, and that the same is true and correct to the best of my belief.

JULY 24, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180718WL-0 (KA)

RVP 3-12-19

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 21 2019

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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 45753	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	22H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3351.5'

Surface Location

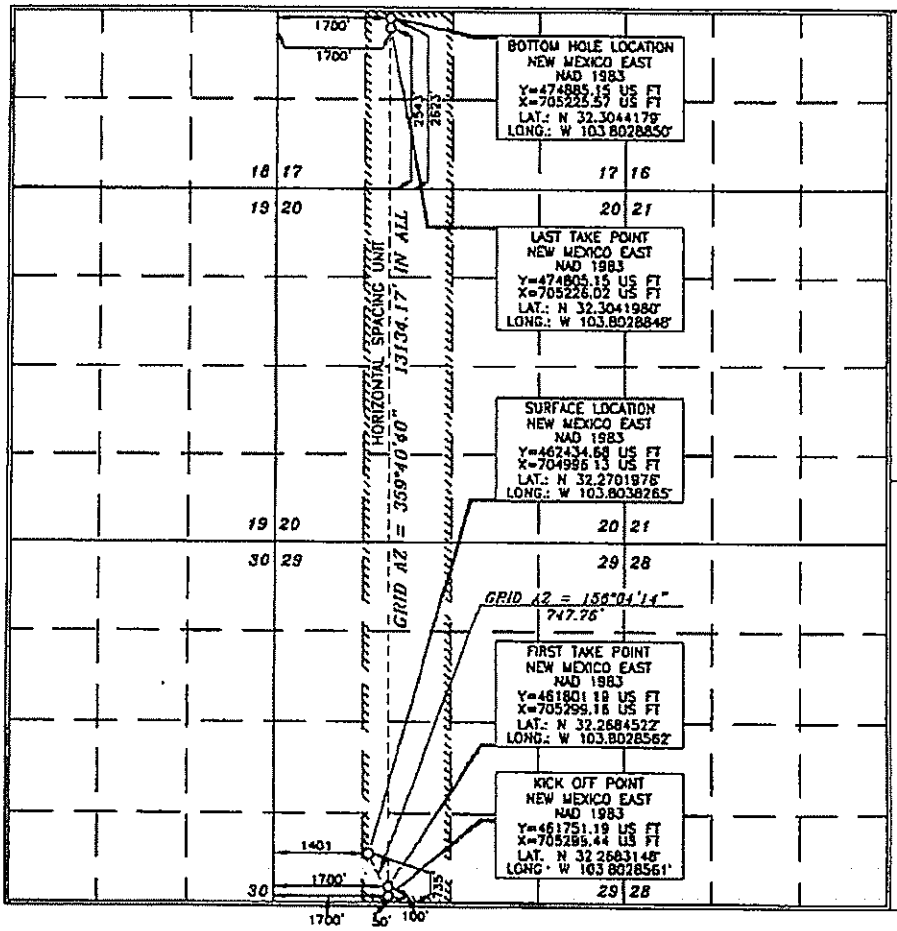
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23 SOUTH	31 EAST, N.M.P.M.		735'	SOUTH	1401'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	17	23 SOUTH	31 EAST, N.M.P.M.		2623'	SOUTH	1700'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 10/11/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 16, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180515WL-c (KA)

RVP 2-22-19

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 11 2019

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 45779	33740	Tuple Wells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	23H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3358.6'

Surface Location

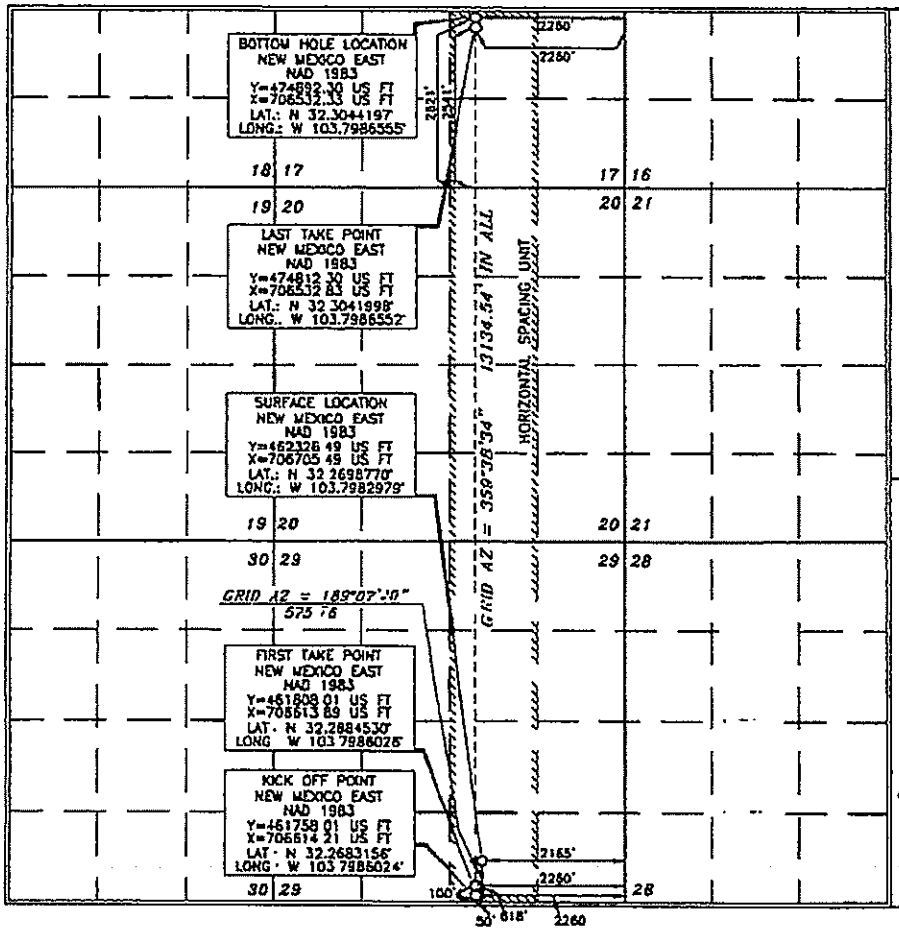
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	29	23 SOUTH	31 EAST, N.M.P.M.		618'	SOUTH	2165'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	17	23 SOUTH	31 EAST, N.M.P.M.		2621'	SOUTH	2260'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 10/16/19 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 18, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180718WL-e (KA)

RWP 3-12-19

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 21 2018

RECEIVED

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45756	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	24H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3363.1'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	23 SOUTH	31 EAST, N.M.P.M.		632'	SOUTH	585'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	23 SOUTH	31 EAST, N.M.P.M.		2621'	SOUTH	940'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

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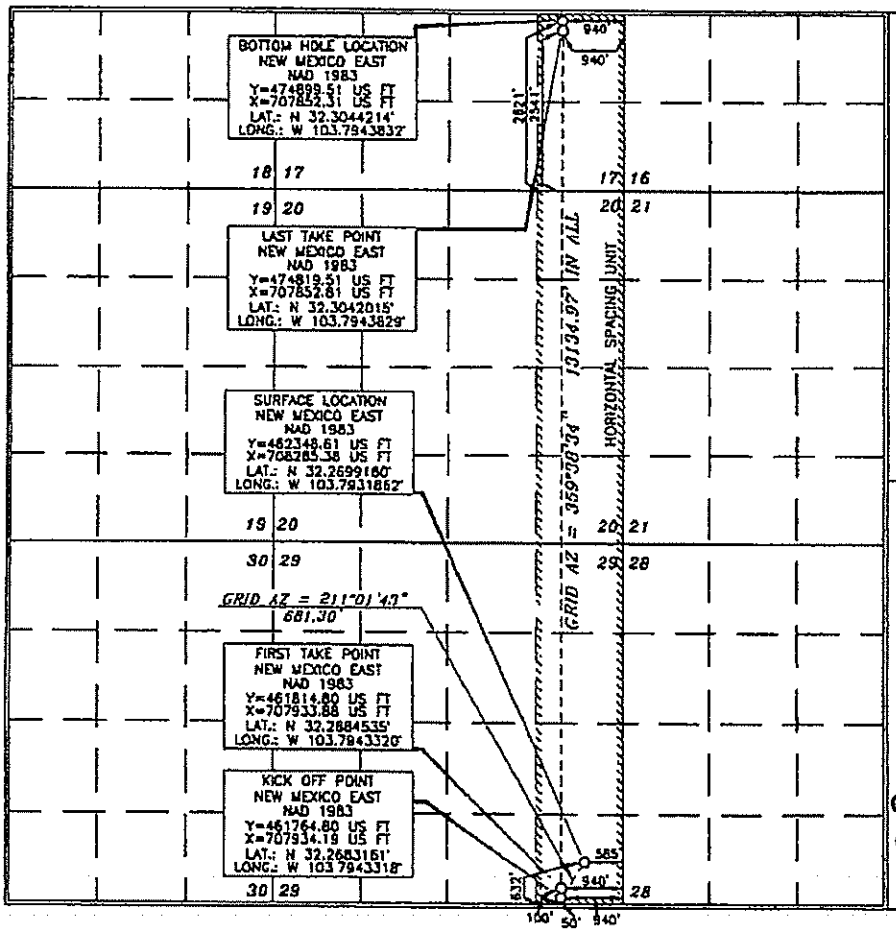

OPERATOR CERTIFICATION

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Signature 10/16/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASH
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

JUNE 5, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180605WL-1 (KA)

RWP 2-22-19

RECEIVED

FEB 12 2019

DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45716	98236	W: Bell Wolfcamp

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	171H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3349.2'

Surface Location

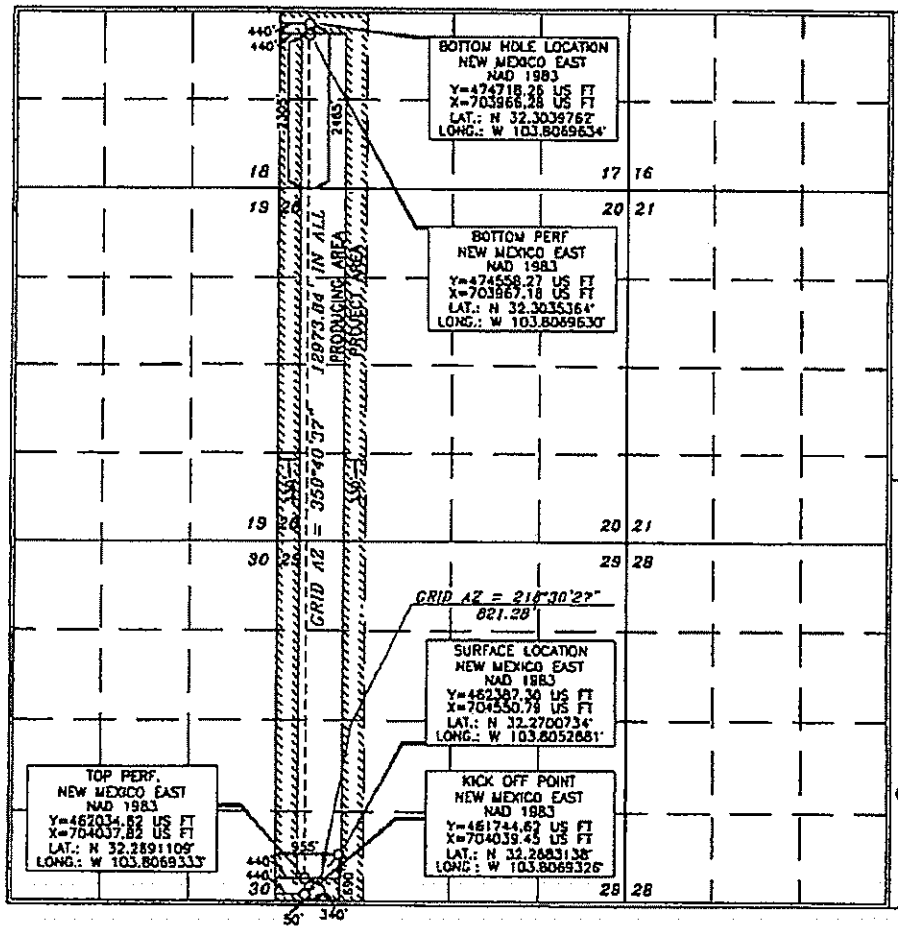
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23 SOUTH	31 EAST, N.M.P.M.		690'	SOUTH	955'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	23 SOUTH	31 EAST, N.M.P.M.		2465'	SOUTH	440'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
480	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 7/30/18 Date

David J Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 10, 2018
Date of Survey

Signature and Seal of Professional Surveyor

TERRY J. ASEL
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079

WO# 180410WL-d (KA)

RWP 2-13-19

RECEIVED

FEB 12 2019

DISTRICT II-ARTESIA OCD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45717	98236	W. Red Lake Wolfcamp

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	172H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3350.8'

Surface Location

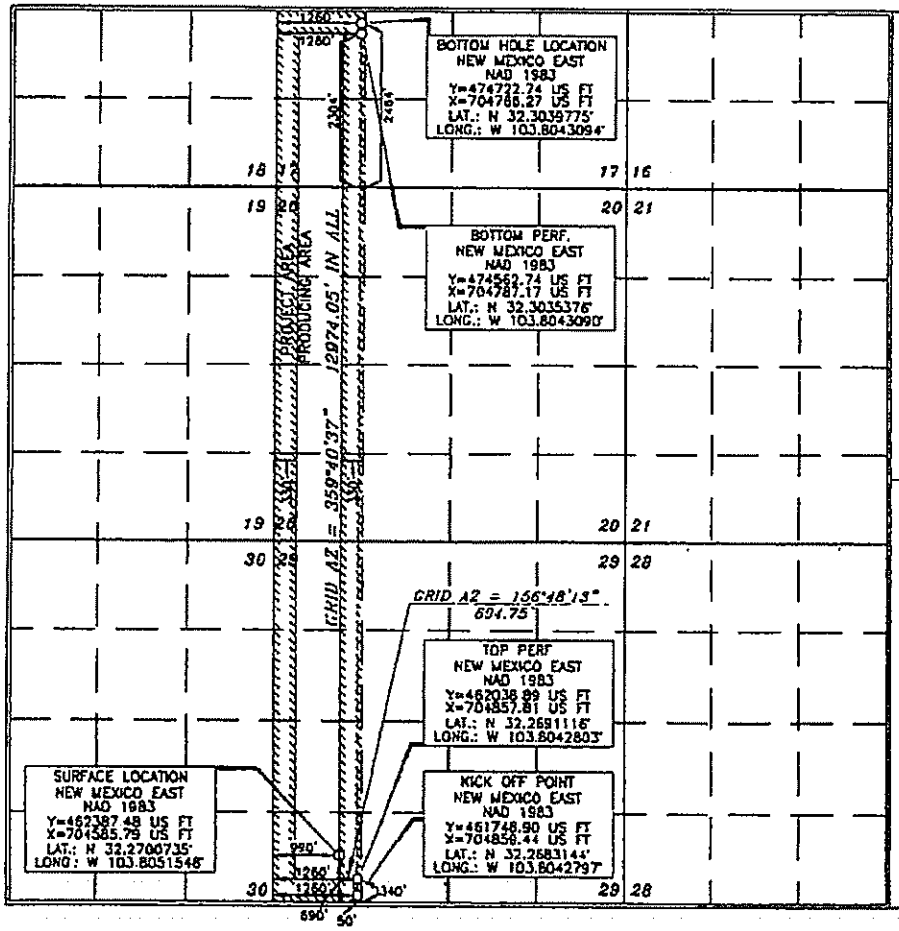
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23 SOUTH	31 EAST, N.M.P.M.		690'	SOUTH	990'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	23 SOUTH	31 EAST, N.M.P.M.		2464'	SOUTH	1260'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Signature: [signature] Date: 7/30/18

Printed Name: David Stewart

E-mail Address: david_stewart@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 19, 2018

Date of Survey

Signature and Seal of Professional Surveyor:

[signature] 6/12/2018

Certificate Number 15079

JERRY J. ASEL — NEW MEXICO — 15079 — REGISTERED PROFESSIONAL LAND SURVEYOR

WO# 180410WL-e (KA)

RWP 2-13-19

RECEIVED

FEB 1 2 2019

DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45718	98236	WC-015 G-08 S233129P; Wolfcamp
Property Code	**Property Name**	**Well Number**
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	173H
OGRID No.	**Operator Name**	**Elevation**
16696	OXY USA INC.	3356.8'

Surface Location

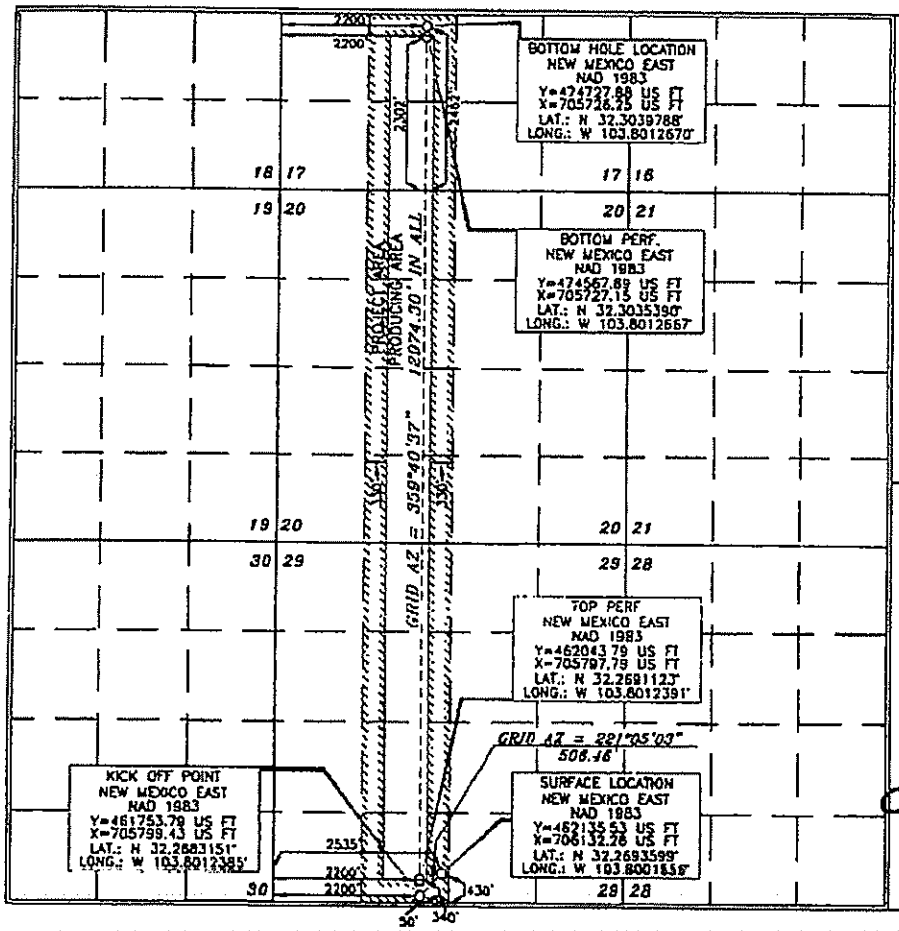
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23 SOUTH	31 EAST, N.M.P.M.		430'	SOUTH	2535'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	17	23 SOUTH	31 EAST, N.M.P.M.		2462'	SOUTH	2200'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Signature — Date: 6/6/18

David Stewart

Printed Name

david_stewart@oxy.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASH
15079
STATE OF NEW MEXICO
PROFESSIONAL LAND SURVEYOR

Date of Survey: APRIL 24, 2018

Signature and Seal of Professional Surveyor

Certificate Number: 15079

WO# 180424WL-b (KA)

RVP 2-13-19

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 14 2019

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45740	98236	UL-015 G-08 S233935S; W; Wolfcamp

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	174H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3356.8'

Surface Location

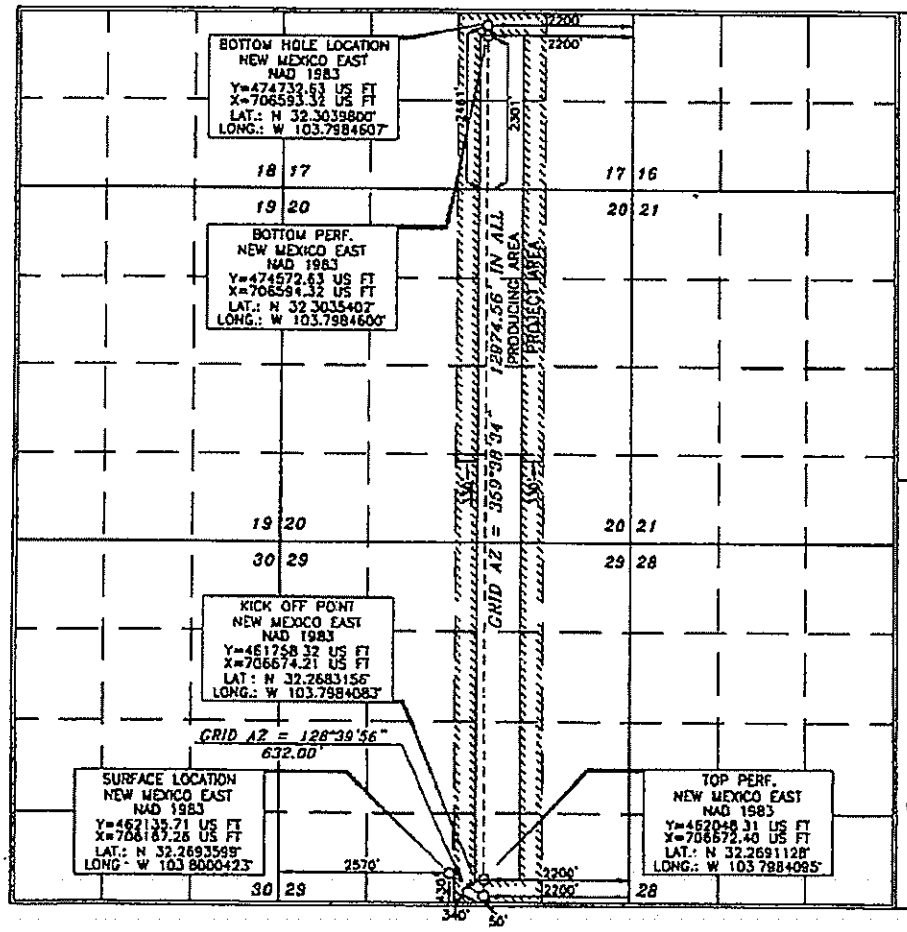
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23 SOUTH	31 EAST, N.M.P.M.		430'	SOUTH	2570'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	17	23 SOUTH	31 EAST, N.M.P.M.		2461'	SOUTH	2200'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Signature 8/6/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 24, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

TERRY J. ASEL — NEW MEXICO — 15079 — PROFESSIONAL LAND SURVEYOR

Terry J. Asel 4/24/2018
Certificate Number 15079

WO# 180424WL-c (KA)

RUP 2-18-19

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 1 1 2019

RECEIVED

District I
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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45780	96236	WC-015 G-08 S233135D; Wildcat Wolfcamp
Property Code	**Property Name**	**Well Number**
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	175H
OGRID No	**Operator Name**	**Elevation**
16696	OXY USA INC.	3359.0'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	23 SOUTH	31 EAST, N.M.P.M.		615'	SOUTH	980'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	23 SOUTH	31 EAST, N.M.P.M.		2461'	SOUTH	1260'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No
400	Y		

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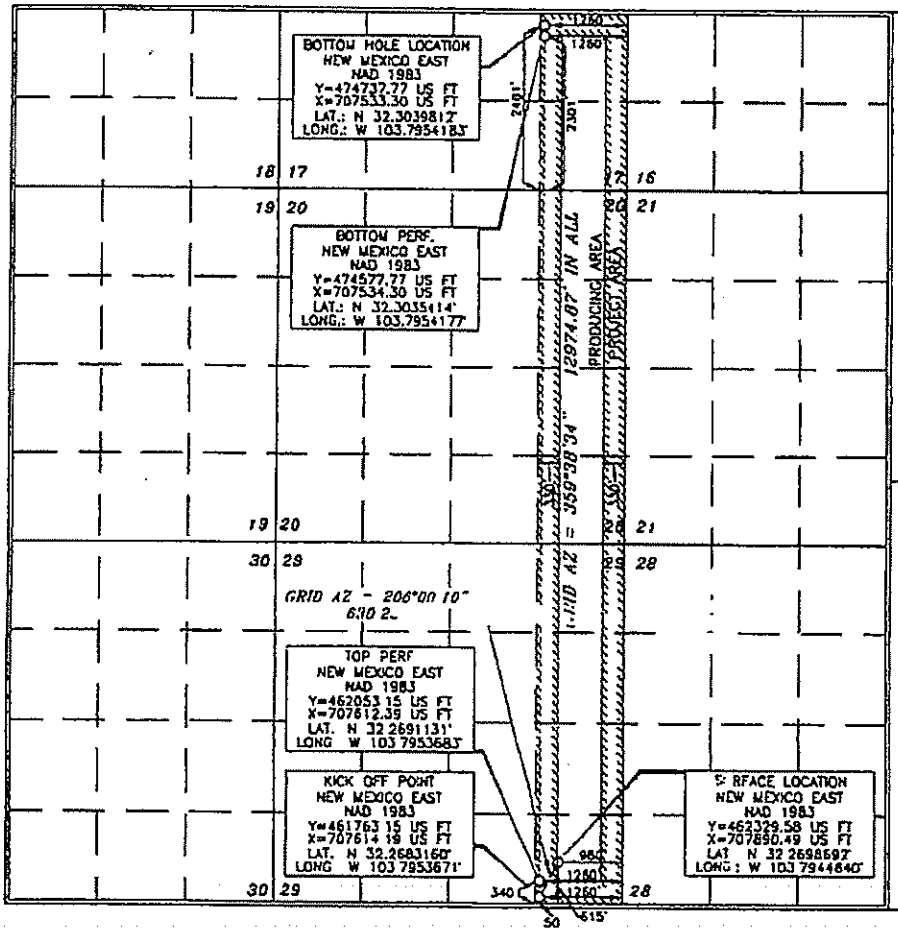

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Signature — Date: 8/6/18

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

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APRIL 24, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 18.424WL-d (KA)

RWP 3-12-19

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 11 2019

RECEIVED

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45781	98236	WC-015 G08 S233135A; Wildcat Wolfcamp

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	176H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC	3359.0'

Surface Location

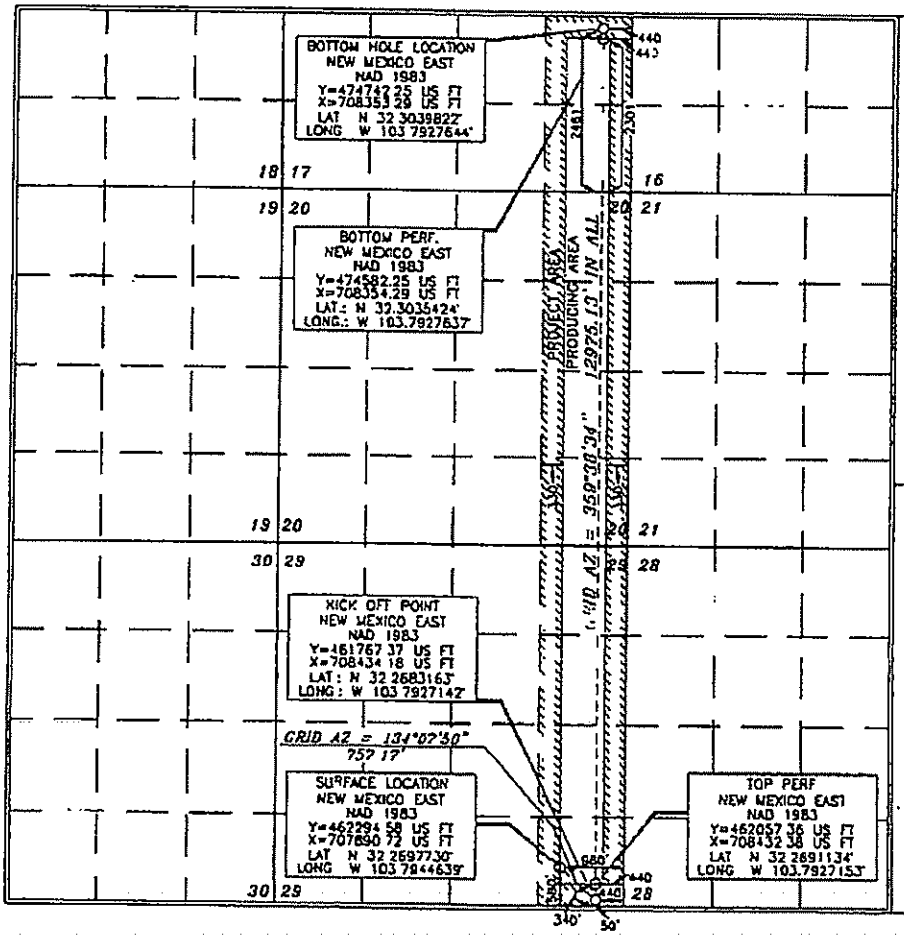
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	23 SOUTH	31 EAST, N M P.M		580'	SOUTH	980'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	23 SOUTH	31 EAST, N M P.M		2461'	SOUTH	440'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
400	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 3/6/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

APRIL 24, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180424WL-e (KA)

RVP - 3-12-19

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 21 2019

RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT NSL-8156-08

API Number	Pool Code	Pool Name
30-015-	98236	Wildcat Wolfcamp 32331350

Property Code	Property Name	Well Number
324812	PURE GOLD MDP1 "29_17" FEDERAL COM	471H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3347.9'

Surface Location

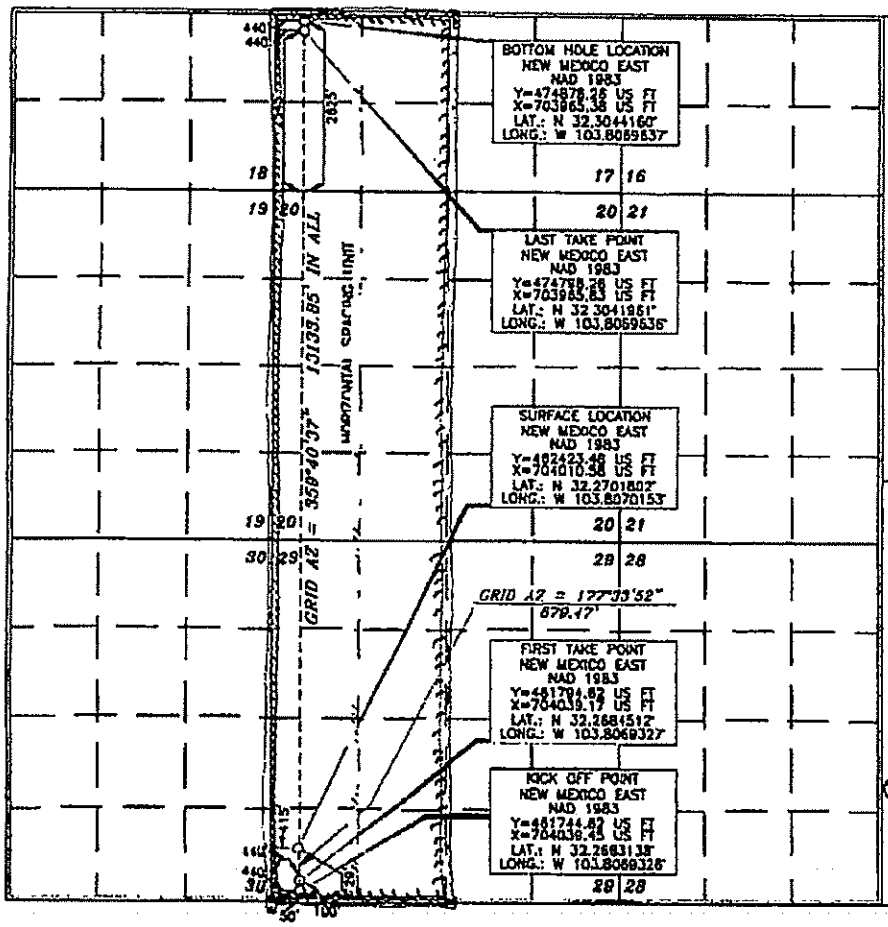
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	29	23 SOUTH	31 EAST, N.M.P.M.		729'	SOUTH	415'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	23 SOUTH	31 EAST, N.M.P.M.		2625'	SOUTH	440'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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10/22/18
Signature Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASH
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

JUNE 15, 2018
Date of Survey

Signature and Seal of Professional Surveyor

9/19/2018
Certificate Number 15079

WO# 180615WL-6 (Rev. A) (KA)

RWF 2-25-19

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 21 2019

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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015 45758	98236	WC-015 G08 S253136D; Wildcat Wolfcamp

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	472H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3351.7'

Surface Location

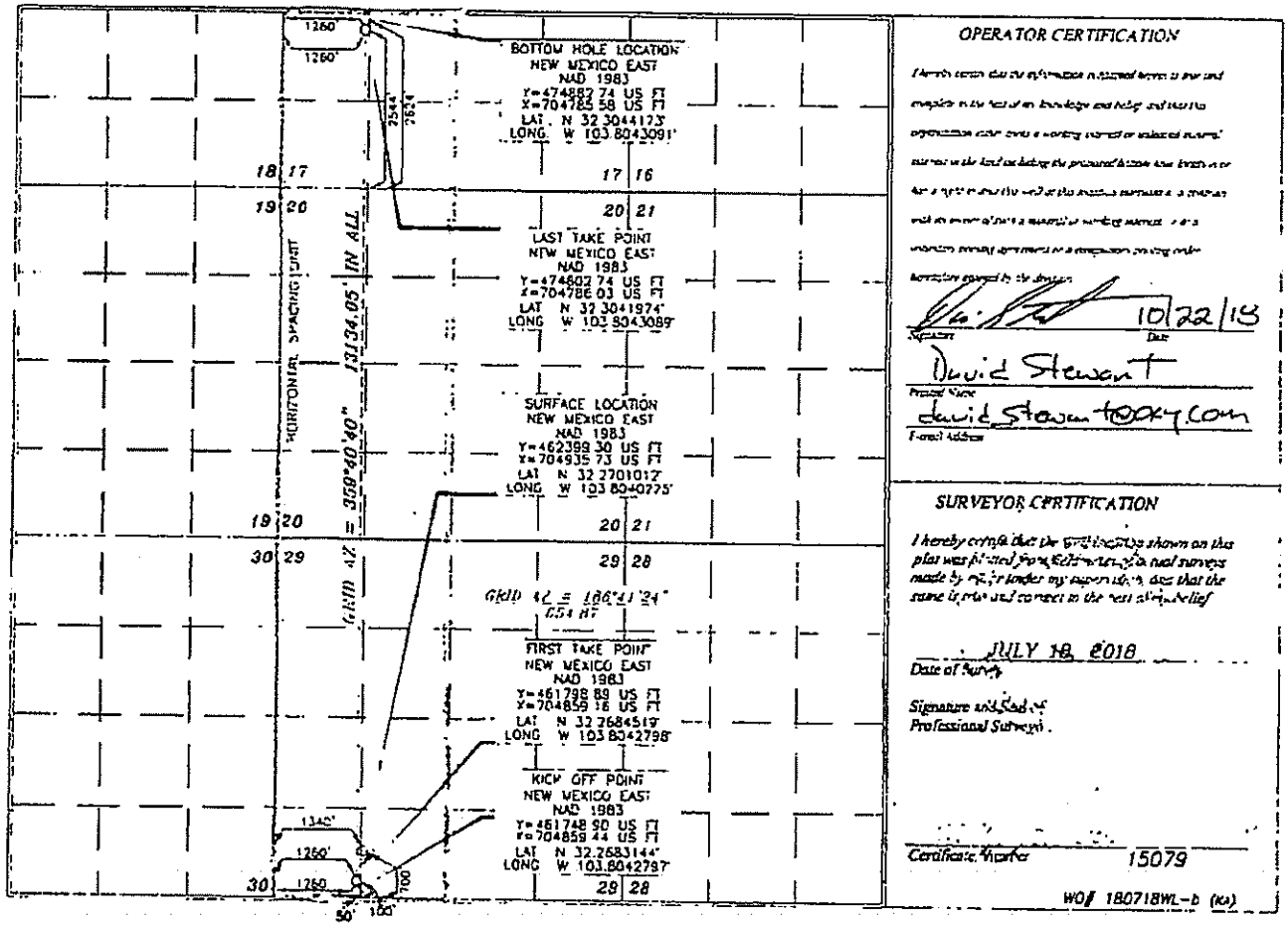
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23 SOUTH	31 EAST, N.M.P.M.		700'	SOUTH	1340'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	23 SOUTH	31 EAST, N.M.P.M.		2624'	SOUTH	1260'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division



OPERATOR CERTIFICATION

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10/22/19
Signature Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 18, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180718WL-b (KA)

RWP 2-22-19
2-28-19

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 1 1 2019

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1625 N. French Dr., Hobbs, NM 88240
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 45782	98236	WC-015 G-08 S233535A; Wolfcamp

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	473H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3351.8'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	29	23 SOUTH	31 EAST, N.M.P.M.		753'	SOUTH	1431'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	17	23 SOUTH	31 EAST, N.M.P.M.		2622'	SOUTH	2200'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

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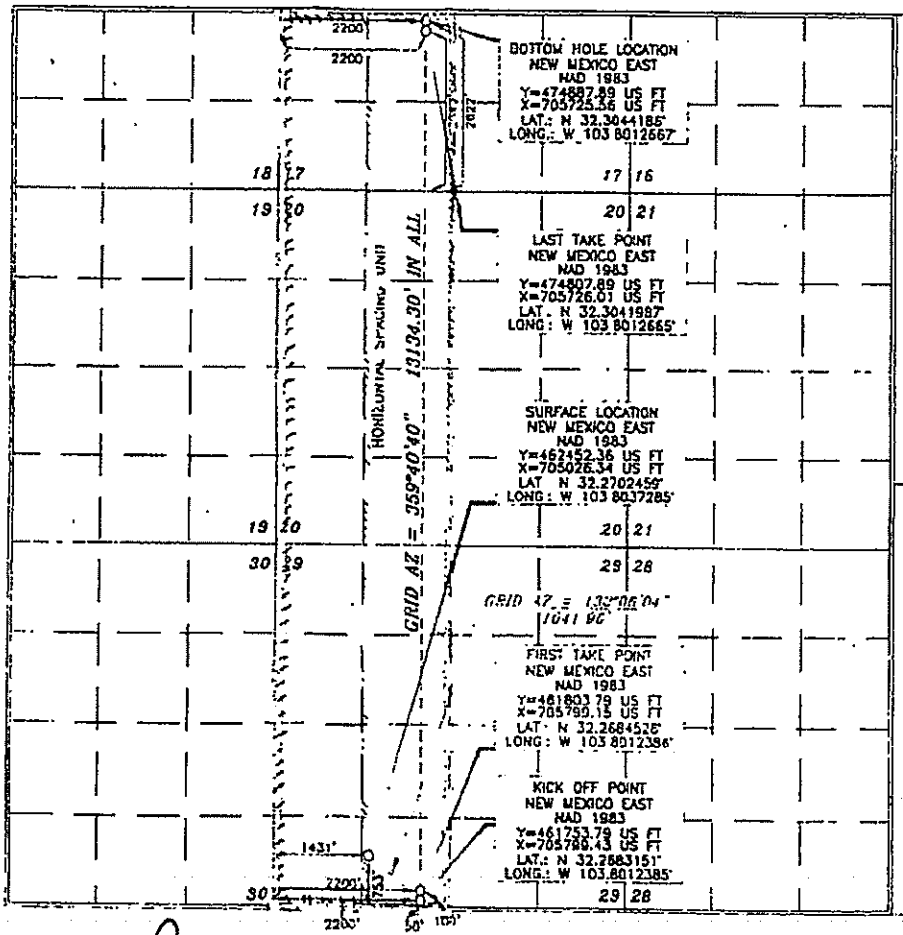

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Signature — Date: 10/22/18

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

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JULY 18, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180718WL-C (KA)

RWP 3-12-19

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 11 2019

RECEIVED

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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45783	98236	WC-015 G08 S233136D; Wolfcamp

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29 17" FEDERAL COM	474H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3359.5'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	29	23 SOUTH	31 EAST, N M P.M		618'	SOUTH	2095'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	17	23 SOUTH	31 EAST, N M P.M		2621'	SOUTH	2200'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No
800	Y		

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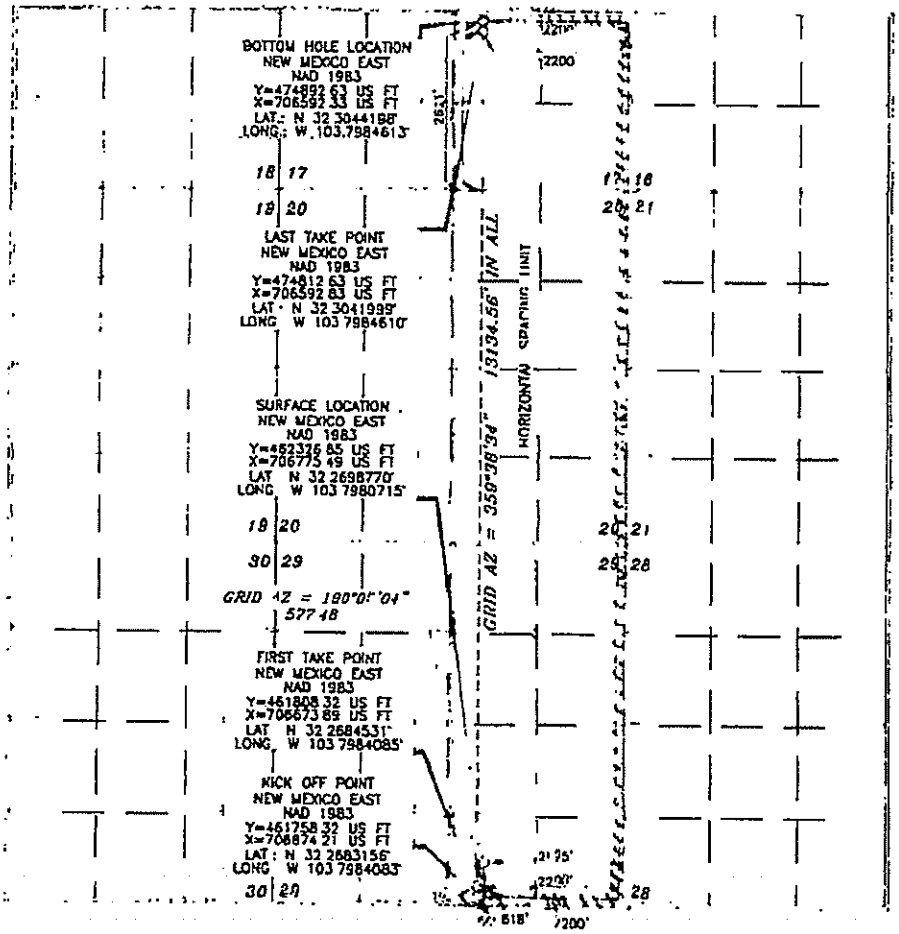

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Signature 10/23/18 Date

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Printed Name

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JUNE 15, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 17079

WO# 180615WL-d (KA)

RWP 3-12-19

NM OIL CONSERVATION
ARTESIA DISTRICT

FEB 21 2019

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State of New Mexico
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 45759	98236	~~Wildcat~~ Wolfcamp WC-015 G-08 S233135D

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	475H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3359.8'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	29	23 SOUTH	31 EAST, N.M.P.M.		818'	SOUTH	2025'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	23 SOUTH	31 EAST, N M P M		2621'	SOUTH	1260'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No
800	Yes		

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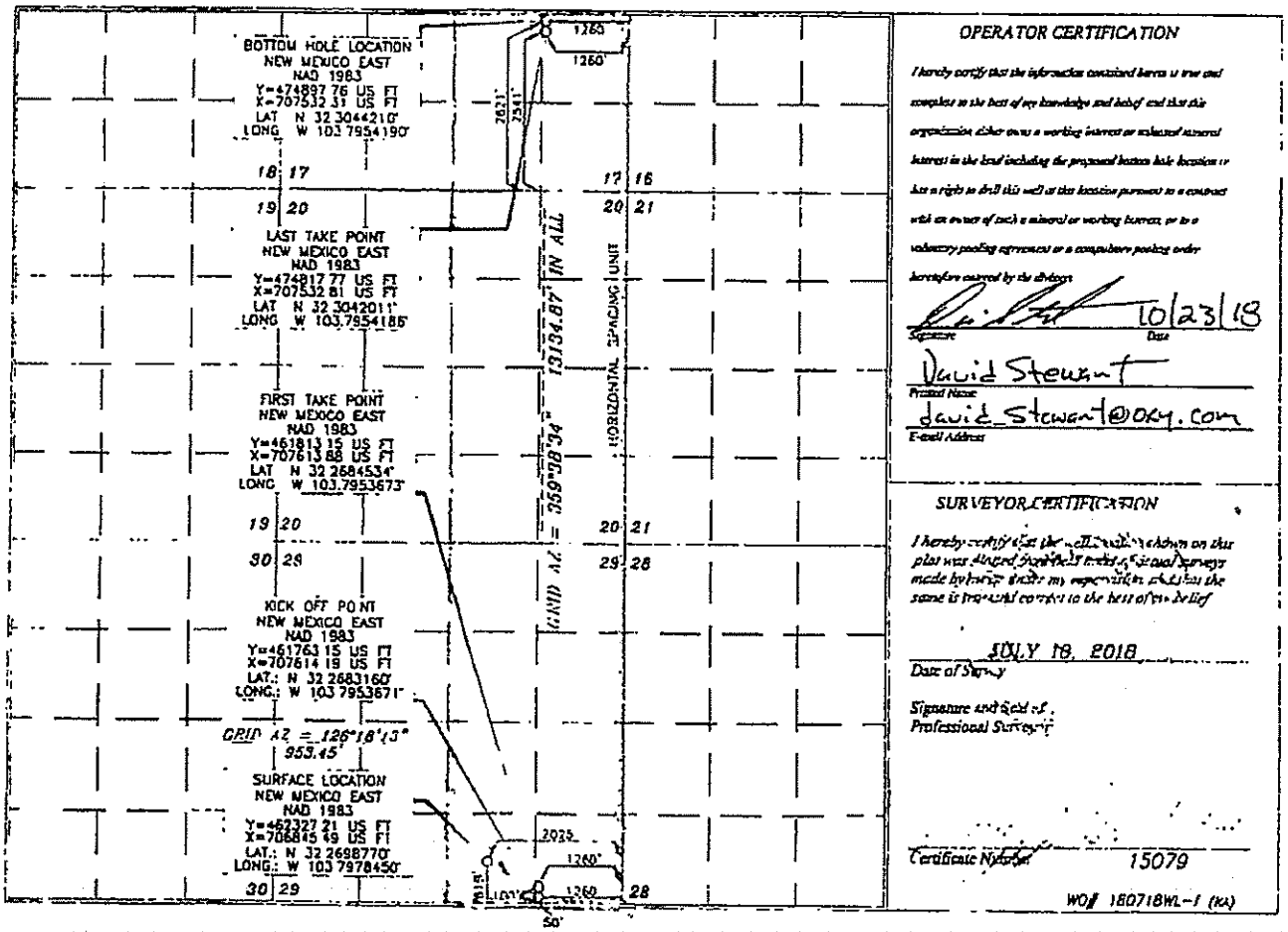

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Signature 10/23/18 Date

David Stewart
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E-mail Address

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Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180718WL-1 (KA)

RWP 2-22-19

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 11 2019

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State of New Mexico
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 45784	98236	WC-015 G-08 S233135D; W: Idcat Wolfcamp

Property Code	Property Name	Well Number
324872	PURE GOLD MDP1 "29_17" FEDERAL COM	476H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3364.4'

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	23 SOUTH	31 EAST, N M P M		632'	SOUTH	515'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	17	23 SOUTH	31 EAST, N.M.P.M.		2621'	SOUTH	440'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No
800	Y		

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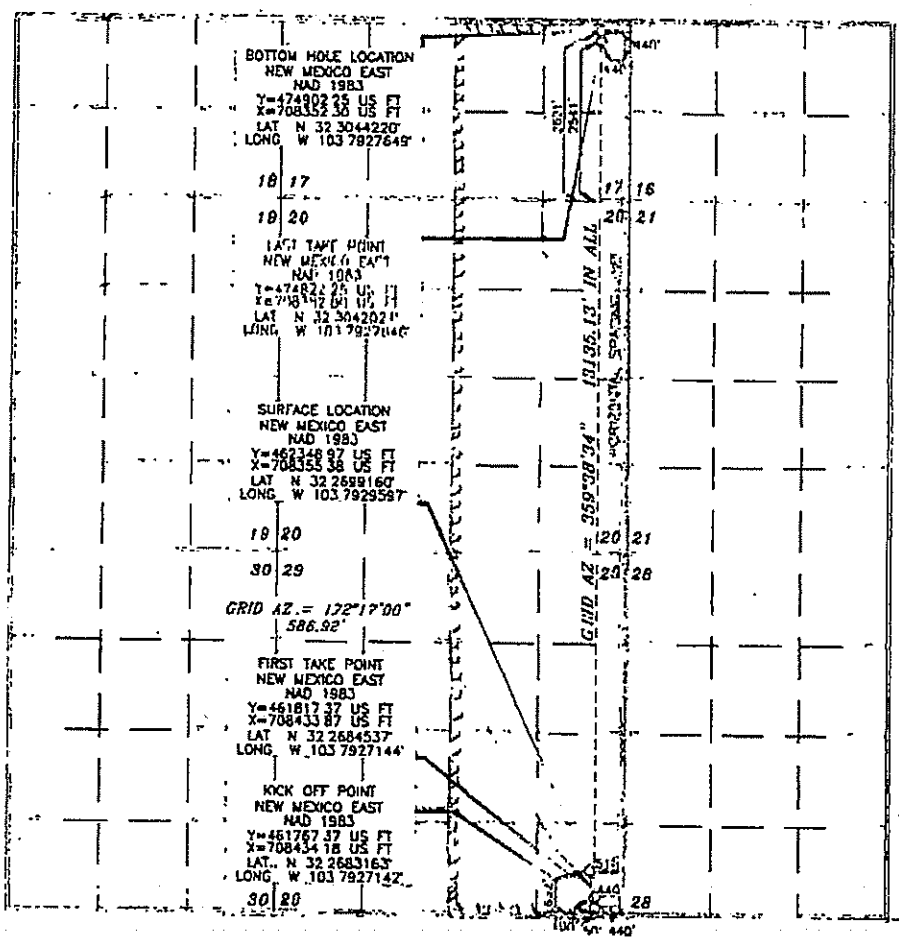

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Signature — Date: 10/23/18

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

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Date of Survey: JUNE 15, 2018

Signature and Seal of Professional Surveyor

Certificate Number: 15079

WO# 180615WL-1 (KA)

RWP 3-12-19

Page 427 of 534

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Director
Oil Conservation Division

November 19, 2019

POOL/LEASE COMMINGLING

Administrative Order PLC-626

OXY USA, Inc.
Attention: Kathleen Mowery
5 Greenway Plaza Suite 110 Houston, TX 77046

Pursuant to your application received on October 29, 2019, OXY USA, Inc. ("Operator") is hereby authorized to surface commingle oil and gas production and off-lease measure from the pools, wells, and associated leases identified in Exhibit A and incorporated by reference into this Order. The wells are located in Section 29, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico.

Production from the wells shall be determined as follows:

For each well during the initial production period, the oil and gas production shall flow into its own dedicated three-phase separator where the production stream shall be separated into three independent streams and each stream shall be measured individually before commingling. The initial production period is defined as from when the well first produces until after the peak production has been reached and the decline rate is less than 30% per month.

For each well after the initial production period, the oil and gas production shall be determined using well tests. Each well test shall consist of a 24-hour period in which the oil and gas production shall flow into its own dedicated three-phase separator where the production stream shall be separated into three independent streams and each stream shall be measured individually before commingling. The minimum number of well tests that shall be required each month after the initial production period has concluded shall be contingent upon the well's decline rate and is as follows:

Three well tests per month while the decline rate is **between 30% and 20% per month**.
Two well tests per month while the decline rate is **between 20% and 10% per month**.
One well test per month while the decline rate is **less than 10% per month**.

Additional gas gathered from process equipment after commingling shall be measured and allocated to each well based on the individual well's production.

Received by OCD: 3/11/2021 2:21:27 PM
Released to Imaging: 4/16/2021 9:30:43 AM

Page 428 of 534

Operator shall submit a Sundry Notice C-103 to the Engineering Bureau in Santa Fe when a well transitions to a decline rate period in which the well requires less well tests per month than is currently being required. The Sundry Notice shall include a production curve and a decline rate curve demonstrating that the well meets the requirements to have fewer well tests required per month.

The commingled oil production from the wells shall be measured by a lease automatic custody transfer ("LACT") meter and sold at the central tank battery ("CTB") described in Exhibit A.

The commingled gas production from the wells shall be measured at the CTB using a custody transfer meter except when the gas pipeline is experiencing problems at which time the commingled gas production from the wells shall be measured using the appropriate meters.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Operator may add subsequently drilled wells that produce from the approved pools within the project areas by submitting a Sundry Notice C-103 to the Engineering Bureau in Santa Fe.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This approval is subject to like approval from the Bureau of Land Management before commencing commingling operations.

Operator shall notify the Artesia District Office before commingling oil and gas production.

Adrienne Sandoval
Director

AS/dm

cc: OCD – Engineering Bureau
OCD – Artesia District Office
Bureau of Land Management

Received by OCD: 3/11/2021 2:21:27 PM

Released to Imaging: 4/16/2021 9:30:43 AM

Page 429 of 534

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Administative Order: PLC-626 Date: 11/19/19
Operator: OXY USA, Inc.
Central Tank Battery: Pure Gold CTB
Central Tank Battery Location: Section 28, Township 23 South, Range 31 East

Pools

Pool Name	Pool Code	Pool Name	Pool Code
INGLE WELLS; BONE SPRING	33740		
WC-015 G-08 S233135D; WOLFCAMP	98236		

Leases

NMNM 045235
NMNM 038463
NMNM 0545035
NMNM 0281482 A

Wells

Well API	Well Name	Pool Code	Location	Train
30-015-45645	Pure Gold MDP1 29-17 Fed Com 1H	33740	Sec 29-T23S-R31E	2
30-015-45646	Pure Gold MDP1 29-17 Fed Com 2H	33740	Sec 29-T23S-R31E	2
30-015-45647	Pure Gold MDP1 29-17 Fed Com 3H	33740	Sec 29-T23S-R31E	2
30-015-45648	Pure Gold MDP1 29-17 Fed Com 4H	33740	Sec 29-T23S-R31E	2
30-015-45649	Pure Gold MDP1 29-17 Fed Com 5H	33740	Sec 29-T23S-R31E	2
30-015-45650	Pure Gold MDP1 29-17 Fed Com 6H	33740	Sec 29-T23S-R31E	2
30-015-45712	Pure Gold MDP1 29-17 Fed Com 7H	33740	Sec 29-T23S-R31E	2
30-015-45754	Pure Gold MDP1 29-17 Fed Com 8H	33740	Sec 29-T23S-R31E	2
30-015-45867	Pure Gold MDP1 29-17 Fed Com 9H	33740	Sec 29-T23S-R31E	2
30-015-45713	Pure Gold MDP1 29-17 Fed Com 10H	33740	Sec 29-T23S-R31E	2
30-015-45714	Pure Gold MDP1 29-17 Fed Com 11H	33740	Sec 29-T23S-R31E	2
30-015-45715	Pure Gold MDP1 29-17 Fed Com 12H	33740	Sec 29-T23S-R31E	2
30-015-45755	Pure Gold MDP1 29-17 Fed Com 13H	33740	Sec 29-T23S-R31E	2
30-015-45777	Pure Gold MDP1 29-17 Fed Com 14H	33740	Sec 29-T23S-R31E	2
30-015-45778	Pure Gold MDP1 29-17 Fed Com 21H	33740	Sec 29-T23S-R31E	2
30-015-45753	Pure Gold MDP1 29-17 Fed Com 22H	33740	Sec 29-T23S-R31E	2
30-015-45779	Pure Gold MDP1 29-17 Fed Com 23H	33740	Sec 29-T23S-R31E	2
30-015-45756	Pure Gold MDP1 29-17 Fed Com 24H	33740	Sec 29-T23S-R31E	2
30-015-45716	Pure Gold MDP1 29-17 Fed Com 171H	98236	Sec 29-T23S-R31E	2
30-015-45717	Pure Gold MDP1 29-17 Fed Com 172H	98236	Sec 29-T23S-R31E	2
30-015-45718	Pure Gold MDP1 29-17 Fed Com 173H	98236	Sec 29-T23S-R31E	2
30-015-45740	Pure Gold MDP1 29-17 Fed Com 174H	98236	Sec 29-T23S-R31E	2
30-015-45780	Pure Gold MDP1 29-17 Fed Com 175H	98236	Sec 29-T23S-R31E	2
30-015-45781	Pure Gold MDP1 29-17 Fed Com 176H	98236	Sec 29-T23S-R31E	2
30-015-45757	Pure Gold MDP1 29-17 Fed Com 471H	98236	Sec 29-T23S-R31E	2
30-015-45758	Pure Gold MDP1 29-17 Fed Com 472H	98236	Sec 29-T23S-R31E	2
30-015-45782	Pure Gold MDP1 29-17 Fed Com 473H	98236	Sec 29-T23S-R31E	2
30-015-45783	Pure Gold MDP1 29-17 Fed Com 474H	98236	Sec 29-T23S-R31E	2
30-015-45759	Pure Gold MDP1 29-17 Fed Com 475H	98236	Sec 29-T23S-R31E	2
30-015-45784	Pure Gold MDP1 29-17 Fed Com 476H	98236	Sec 29-T23S-R31E	2

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Application

Received: **11/15/2019**

This application is placed in file for record. It MAY or MAY NOT have been reviewed to be determined Administratively Complete

0NOBQ-191115-C-107B 627

Sterling silver - Train #1

Revised March 23, 2017

RECEIVED: 11/15/19	REVIEWER: DM	TYPE: PLC	APP NO: pDM1932060031

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: STERLING SILVER MDP1 "33-4" FEDERAL COM #8H & OTHERS **API:** 30-015-45387 & OTHERS
Pool: INGLE WELLS; BONE SPRING & PURPLE SAGE; WOLFCAMP **Pool Code:** 33740 & 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ■ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☐ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ■ Notification and/or concurrent approval by SLO
E. ■ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ■ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

KATHLEEN MOWERY
Print or Type Name

Kathleen Mowery
Signature

11/15/2019
Date

713-366-5109
Phone Number

KATHLEEN_MOWERY@OXY.COM
e-mail Address

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-45336

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

7. Lease Name or Unit Agreement Name
STERLING SILVER MDP1 "33-4" FEDERAL COM

8. Well Number #171H & OTHERS

2. Name of Operator OXY USA INC

9. OGRID Number 16696

3. Address of Operator 5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046

10. Pool name or Wildcat
PURPLE SAGE; WOLFCAMP

4. Well Location
Unit Letter D : 90 feet from the NORTH line and 869 feet from the WEST line
Section 33 Township 23S Range 31E NMPM County EDDY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: POOL COMMINGLE ☒		OTHER:	☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC. respectfully requests approval for a Pool Commingle for Train #1 at the Sterling Silver CTB (F– 33-23S-31E) for the wells listed below and future wells within the same pools and leases. Wells with identical CA boundaries will flow to the same Facility Train. Production from the Trains will be kept separate and not commingled. Train #2 will be filed under a separate application.

Well Name	API	Pool
STERLING SILVER MDP1 33-4 FED COM 1H	30-015-45335	Ingle Wells ; Bone Spring
STERLING SILVER MDP1 33-4 FED COM 2H	30-015-45390	Ingle Wells ; Bone Spring
STERLING SILVER MDP1 33-4 FED COM 3H	30-015-45391	Ingle Wells ; Bone Spring
STERLING SILVER MDP1 33-4 FED COM 171H	30-015-45336	Purple Sage; Wolfcamp
STERLING SILVER MDP1 33-4 FED COM 172H	30-015-45337	Purple Sage; Wolfcamp
STERLING SILVER MDP1 33-4 FED COM 8H	30-015-45387	Purple Sage; Wolfcamp

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kathleen Mowery TITLE REGULATORY ENGINEER DATE 11/15/19

Type or print name _____ E-mail address: KATHLEEN_MOWERY@OXY.COM PHONE: 713-366-5109

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

APPLICATION FOR POOL COMMINGLE
Commingling proposal for the Sterling Silver CTB – Train #1

OXY USA INC respectfully requests approval of a pool commingle for Train #1 at the Sterling Silver CTB (Lat 32.2637460, Long -103.784280, F– 33-23S-31E). Sterling Silver MDP1 33-4 Fed Com 1H, Sterling Silver MDP1 33-4 Fed Com 2H, Sterling Silver MDP1 33-4 Fed Com 3H, Sterling Silver MDP1 33-4 Fed Com 171H, Sterling Silver MDP1 33-4 Fed Com 172H, and Sterling Silver MDP1 33-4 Fed Com 8H will produce to Train #1 and require a pool commingle. Production from the two Trains will be kept separate and only commingled downstream of the LACT used for the BLM's royalty payments.

POOL COMMINGLE - TRAIN #1
POOL: INGLE WELLS;BONE SPRING (33740) & PURPLE SAGE; WOLFCAMP (98220) - COM AGREEMENTS PENDING
50% SCHEDULE "B" (NMNM45236) & 50% BLM 12.5% (NMNM104730) FOR BLM INTEREST ALLOCATION OF 12.5%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (BOPD)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (BWPD)
STERLING SILVER MDP1 33-4 FED COM 1H*	30-015-45335	D-33-23S-31E	Ingle Wells ; Bone Spring	33740	Apr-2019	1872	43	3075	1274	2567
STERLING SILVER MDP1 33-4 FED COM 2H*	30-015-45390	D-33-23S-31E	Ingle Wells ; Bone Spring	33740	Apr-2019	2027	43	4158	1288	2729
STERLING SILVER MDP1 33-4 FED COM 3H*	30-015-45391	C-33-23S-31E	Ingle Wells ; Bone Spring	33740	Mar-2019	4904	43	5569	1363	7009
STERLING SILVER MDP1 33-4 FED COM 171H	30-015-45336	D-33-23S-31E	Purple Sage; Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353
STERLING SILVER MDP1 33-4 FED COM 172H	30-015-45337	D-33-23S-31E	Purple Sage; Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353
STERLING SILVER MDP1 33-4 FED COM 8H	30-015-45387	C-33-23S-31E	Purple Sage; Wolfcamp	98220	Oct-2019	1258	44.4	1797	1325	2353

*Only includes data for the first 3-4 months of production per the NMOCD site

Process Description:
For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to an 8' X 20' heater treater before being sent to a 4' vapor recovery tower. Oil then flows to four oil storage tanks before being pumped through one of two LACT meters S/N*, which will serve as the FMP's for BLM royalty payments. Oil from both trains then combines and routes to three oil storage tanks before being pumped through one of three LACT meters S/N*, which will serve as Oxy's sales point. Off specification oil can be routed to one of three oil tanks which can then be rerouted to an 8' x 20' heater treater if necessary. Otherwise, the oil is sent to sales. A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil and gas production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with two permanent 8' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters (S/N*), gas orifice meters (S/N*) and water turbine meters. In addition, each Train is equipped to add up to two portable 6' X 20' three-phase test separators. Any portable test separator will be equipped with an oil turbine meter (S/N*), gas orifice meter (S/N*) and water turbine meter.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter S/N*, which will serve as the gas FMP for that Train for the purpose of BLM royalty payment, then sent to one of two 5' x 10' gas scrubbers, and then sent to sales.

All water from the Sterling Silver CTB will be sent to the Sand Dunes Water Disposal System.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

All wells in each train have identical ownership therefore notification was not required.

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Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

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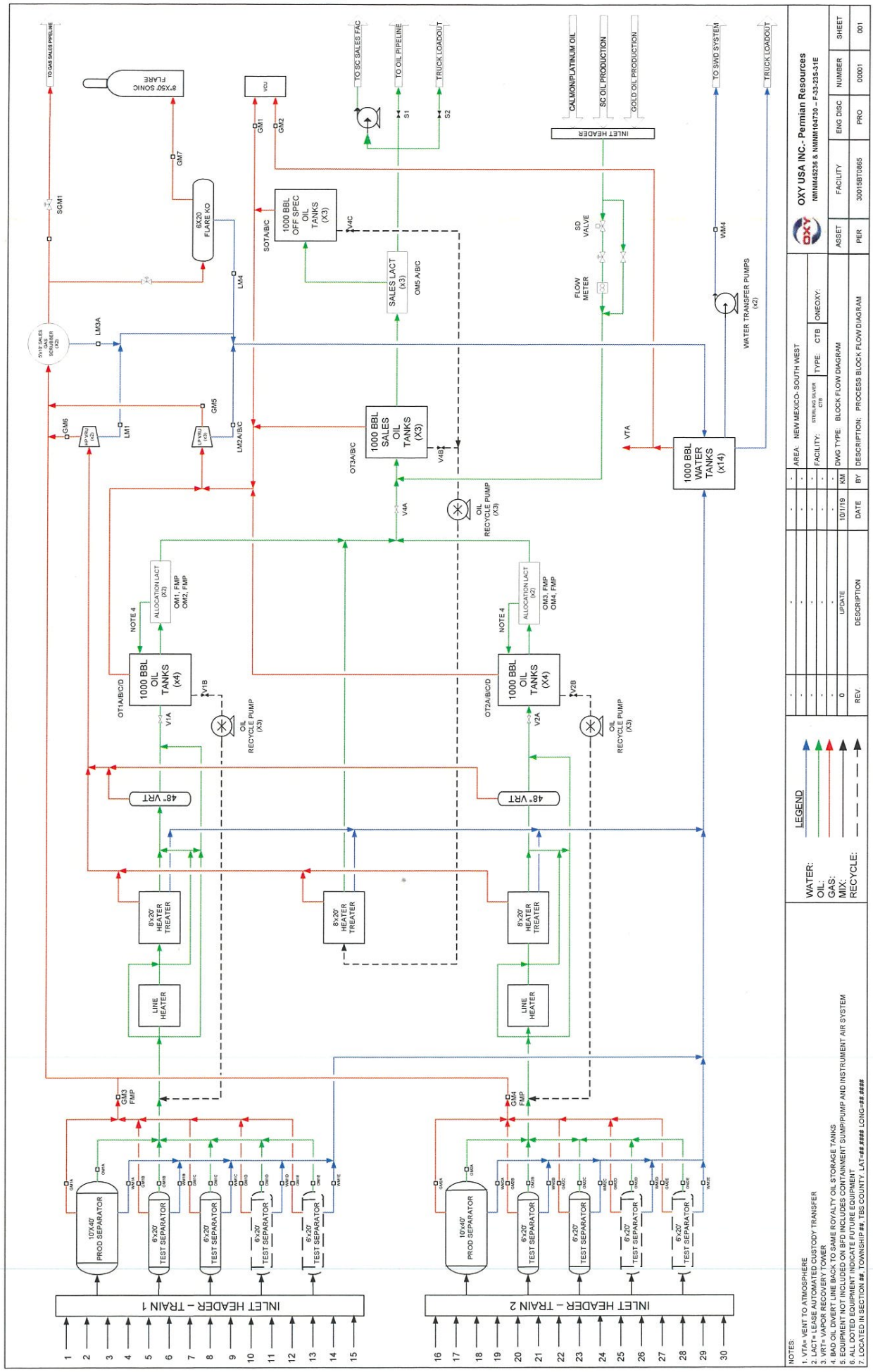
TO GAS SALES PIPELINE
8'X50' SONIC FLARE
VCU
GM1
GM2
GM7
8X20 FLARE K/O
LM4
SGM1
LM3A
GM5
GM6
LM1
LM2A/B/C
1000 BBL OFF SPEC OIL TANKS (X3)
SOT A/B/C
V4C
TO SC SALES FAC
TO OIL PIPELINE
TRUCK LOADOUT
S1
S2
CALMON/PLATINUM OIL
SC OIL PRODUCTION
GOLD OIL PRODUCTION
INLET HEADER
SD VALVE
FLOW METER
SALES LACT (X3)
OM5 A/B/C
TO SWD SYSTEM
WM4
WATER TRANSFER PUMPS (X2)
TRUCK LOADOUT
OT3A/B/C
1000 BBL SALES OIL TANKS (X3)
V4B
V4A
OIL RECYCLE PUMP (X3)
1000 BBL WATER TANKS (X14)
VTA
NOTE 4
ALLOCATION LACT (X2)
OM1, FMP
OM2, FMP
OM3, FMP
OM4, FMP
OT1A/B/C/D
1000 BBL OIL TANKS (X4)
OT2A/B/C/D
V1B
V2B
V1A
V2A
48" VRT
8'X20' HEATER TREATER
LINE HEATER
GM3 FMP
GM4 FMP
10'X40' PROD SEPARATOR
8'X20' TEST SEPARATOR
INLET HEADER – TRAIN 1
INLET HEADER – TRAIN 2
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30
LEGEND
WATER:
OIL:
GAS:
MIX:
RECYCLE:
NOTES:
1. VTA= VENT TO ATMOSPHERE
2. LACT= LEASE AUTOMATED CUSTODY TRANSFER
3. VRT= VAPOR RECOVERY TOWER
4. BAD OIL DIVERT LINE BACK TO SAME ROYALTY OIL STORAGE TANKS
5. EQUIPMENT NOT INCLUDED ON BFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM
6. ALL DOTED EQUIPMENT INDICATE FUTURE EQUIPMENT
7. LOCATED IN SECTION ##, TOWNSHIP ##, TBS COUNTY, LAT=## #### LONG=## ####
REV. DESCRIPTION DATE BY
0 UPDATE 10/1/19 KM
DESCRIPTION: PROCESS BLOCK FLOW DIAGRAM
DWG TYPE: BLOCK FLOW DIAGRAM
AREA: NEW MEXICO- SOUTH WEST
FACILITY: STERLING SILVER CTB
TYPE: CTB
ONEOXY:
OXY USA INC.- Permian Resources
NMNM45236 & NMNM104730 – F-33-23S-31E
ASSET PER
FACILITY 30015BT0865
ENG DISC PRO
NUMBER 00001
SHEET 001

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Table 1: Well Details

No.	Train	Well Name	API
1	1	STERLING SILVER MDP1 33-4 FED COM 1H	30-015-45335
2	1	STERLING SILVER MDP1 33-4 FED COM 2H	30-015-45390
3	1	STERLING SILVER MDP1 33-4 FED COM 3H	30-015-45391
4	1	STERLING SILVER MDP1 33-4 FED COM 171H	30-015-45336
5	1	STERLING SILVER MDP1 33-4 FED COM 172H	30-015-45337
6	1	STERLING SILVER MDP1 33-4 FED COM 8H	30-015-45387
7	2	STERLING SILVER MDP1 33-4 FED COM 5H	30-015-45393
8	2	STERLING SILVER MDP1 33-4 FED COM 6H	30-015-45386
9	2	STERLING SILVER MDP1 33-4 FED COM 7H	30-015-45389
10	2	STERLING SILVER MDP1 33-4 FED COM 175H	30-015-45388
11	2	STERLING SILVER MDP1 33-4 FED COM 177H	30-015-46047
12	2	STERLING SILVER MDP1 33-4 FED COM 178H	30-015-46048

Table 2: Valve Details

Production Phase		Sales Phase	
Valve ID	Position	Valve ID	Position
V1A	OPENED	V1A	OPENED
V1B	CLOSED	V1B	CLOSED
V2A	OPENED	V2A	OPENED
V2B	CLOSED	V2B	CLOSED
V4A	OPENED	V4A	OPENED
V4B	CLOSED	V4B	CLOSED
V4C	CLOSED	V4C	CLOSED
S1	CLOSED	S1	CLOSED
S2	CLOSED	S2	CLOSED

Table 3: Meter Details

Meter ID	Meter S/N	FMP	Service	Type
GM1A	TBD	N	GAS	ORIFICE
GM1B	TBD	N	GAS	ORIFICE
GM1C	TBD	N	GAS	ORIFICE
GM1D	TBD	N	GAS	ORIFICE
GM1E	TBD	N	GAS	ORIFICE
GM2A	TBD	N	GAS	ORIFICE
GM2B	TBD	N	GAS	ORIFICE
GM2C	TBD	N	GAS	ORIFICE
GM2D	TBD	N	GAS	ORIFICE
GM2E	TBD	N	GAS	ORIFICE
GM1	TBD	N	GAS	ORIFICE
GM2	TBD	N	GAS	ORIFICE
GM3	TBD	Y	GAS	ORIFICE
GM4	TBD	Y	GAS	ORIFICE
GM5	TBD	N	GAS	ORIFICE
GM6	TBD	N	GAS	ORIFICE
GM7	TBD	N	GAS	ORIFICE
SGM1	TBD	N	GAS	ORIFICE
OM1A	TBD	N	OIL	TURBINE
OM1B	TBD	N	OIL	TURBINE
OM1C	TBD	N	OIL	TURBINE
OM1D	TBD	N	OIL	TURBINE
OM1E	TBD	N	OIL	TURBINE
OM2A	TBD	N	OIL	TURBINE
OM2B	TBD	N	OIL	TURBINE
OM2C	TBD	N	OIL	TURBINE
OM2D	TBD	N	OIL	TURBINE
OM2E	TBD	N	OIL	TURBINE
OM1	TBD	Y	OIL	CORIOLIS
OM2	TBD	Y	OIL	CORIOLIS
OM3	TBD	Y	OIL	CORIOLIS
OM4	TBD	Y	OIL	CORIOLIS
OM5A	TBD	N	OIL	CORIOLIS
OM5B	TBD	N	OIL	CORIOLIS
OM5C	TBD	N	OIL	CORIOLIS

Table 4: Oil Tank Details

Tank ID	Train	S/N
OT1A	1	TBD
OT1B	1	TBD
OT1C	1	TBD
OT1D	1	TBD
OT2A	2	TBD
OT2B	2	TBD
OT2C	2	TBD
OT2D	2	TBD
OT3A	SALES	TBD
OT3B	SALES	TBD
OT3C	SALES	TBD
SOTA	SHARED	TBD
SOTB	SHARED	TBD
SOTC	SHARED	TBD

Table 6: Gas Lift Details

Well No.	Well Name	Gas Lift Meter S/N	Estimated Gas Lift Injected Volume (MCFD)	Gas Lift Compressor Location	Gas Lift Compressor Type	Compressor Fuel Usage (MCFD)	Method
1	1H	TBD	300-750	Off-site of battery (downstream of gas FMP)	Gas	25 (per compressor)	Calculated
2	2H	TBD	300-750				
3	3H	TBD	300-750				
4	171H	TBD	300-750				
5	172H	TBD	300-750				
6	8H	TBD	300-750				
7	5H	TBD	300-750				
8	6H	TBD	300-750				
9	7H	TBD	300-750				
10	175H	TBD	300-750				
11	177H	TBD	300-750				
12	178H	TBD	300-750				

NOTES

REV.	DATE	REVISION – DESCRIPTION	BY	CHK'D	APP'D	ENG	SIGNATURE	OXY PRJ#	REV.	DATE	REVISION – DESCRIPTION	PRJ #	PRJ ENG	SPEC ENG

FACILITY CODE:
DISC. CODE: FACILITY TYPE:
DWG.TYPE
DESCRIPTION: STERLING SILVER CTB

Oxy USA Inc.- Permian Resources
A subsidiary of Occidental Petroleum Corporation

SCALE: 0 1 2 3 4 5 6 7

DWG.	ASSET	FACILITY CODE	DISC CODE	SERIAL NUMBER	SHEET NUMBER	REV
NO						

daughej S:\allsten\Primary F&C Folder\DESIGN AND DRAFTING\STD ENGINEERING INFORMATION\REGULATORY\TEMP FILE-STILLMAN\BORDER EXAMPLE.dwg, 7/2/2019 10:20:35 AM

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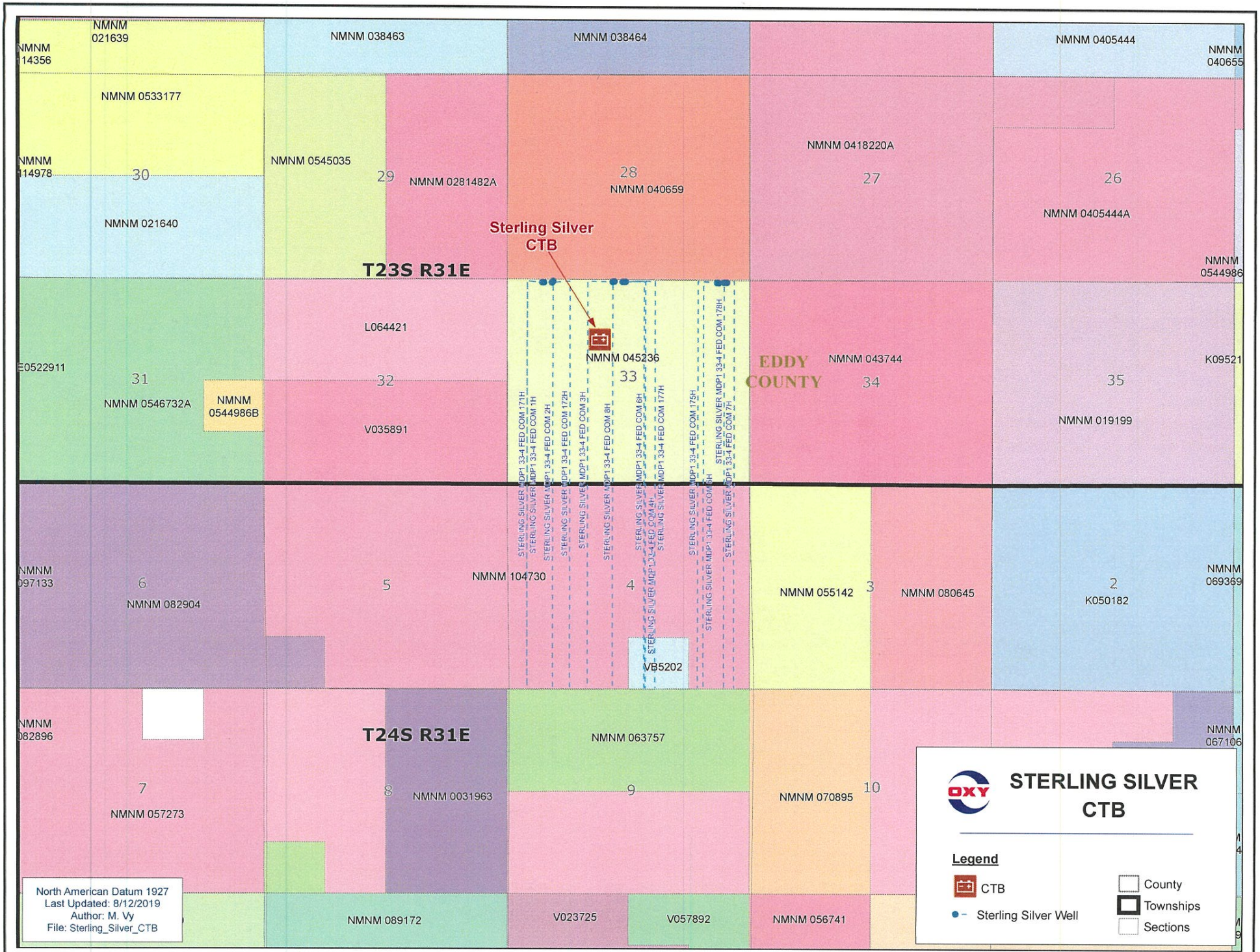


OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294

September 24, 2019

Re: Pool Commingle Application for Sterling Silver CTB – Train #1
Section 33, T23S R31E, Eddy County

Well Name	API
STERLING SILVER MDP1 33-4 FED COM 1H	30-015-45335
STERLING SILVER MDP1 33-4 FED COM 2H	30-015-45390
STERLING SILVER MDP1 33-4 FED COM 3H	30-015-45391
STERLING SILVER MDP1 33-4 FED COM 171H	30-015-45336
STERLING SILVER MDP1 33-4 FED COM 172H	30-015-45337
STERLING SILVER MDP1 33-4 FED COM 8H	30-015-45387

To Whom It May Concern:

OXY USA INC., as Operator, will be filing an application with the New Mexico Oil Conservation Division for approval of the above mentioned commingle project. This letter serves to notice you that the operator and interest owners are identical for the wells listed above.

Best Regards,

OXY USA INC.

Matt Cole
Land Negotiator

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 12 2018
RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45335	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
322740	STERLING SILVER MDP1 "33--4" FEDERAL COM	1H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3371.8'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	23 SOUTH	31 EAST, N.M.P.M.		90'	NORTH	834'	WEST	EDDY

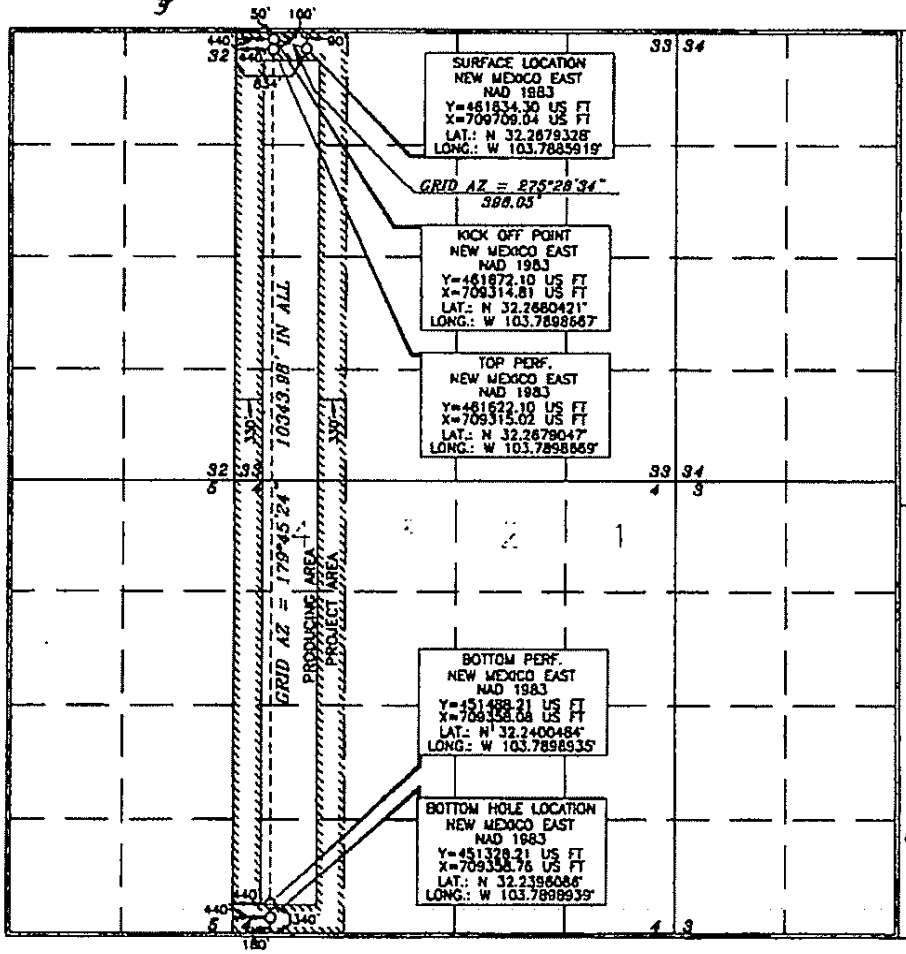
Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	24 SOUTH	31 EAST, N.M.P.M.		180'	SOUTH	440'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		

320.29

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 5/4/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

GARY J. ASH
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

FEBRUARY 1, 2018
Date of Survey

Signature and Seal of Professional Surveyor

3/5/2018

15079
Certificate Number

WO# 180201WL-e (KA)

RWP 10-16-18

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45390	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
322740	STERLING SILVER MDP1 "33-4" FEDERAL COM	2H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3372.8'

Surface Location

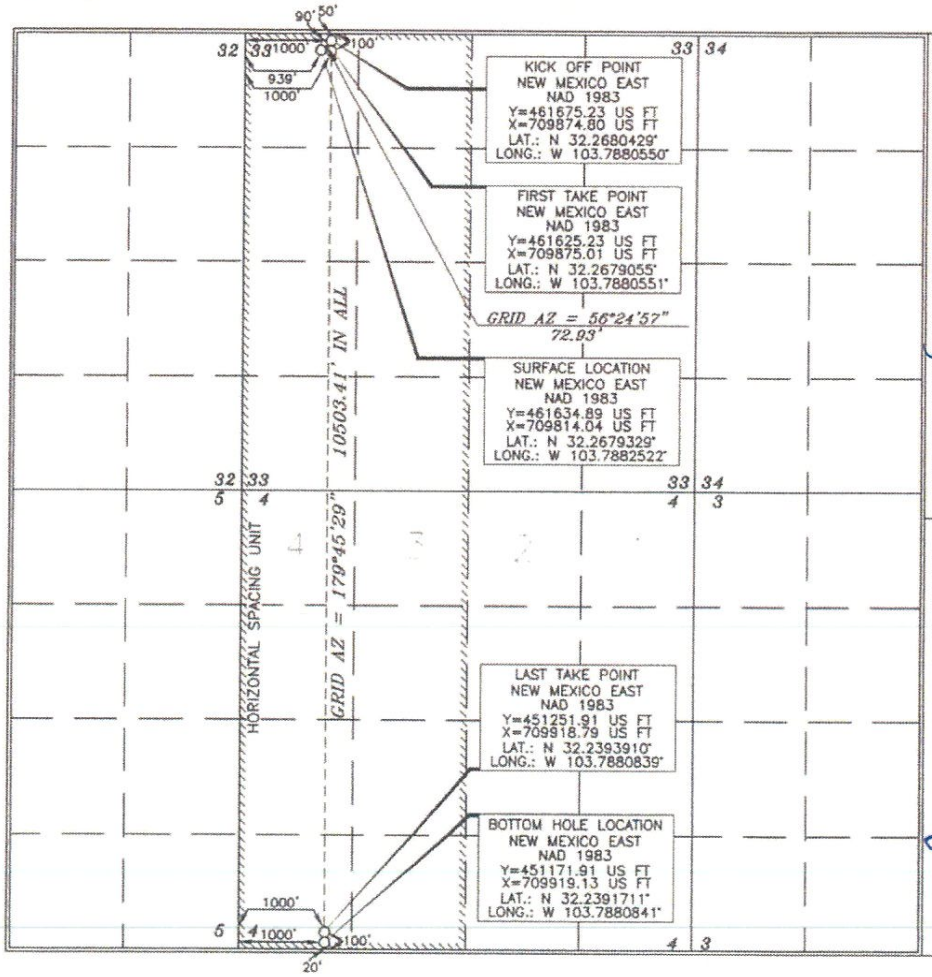
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	23 SOUTH	31 EAST, N.M.P.M.		90'	NORTH	939'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	1000'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Sarah Chapman 11/29/18
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
FEBRUARY 1, 2018
Date of Survey

Signature and Seal of Professional Surveyor

GARY L. JONES
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

Gary L. Jones 10/29/2018
Certificate Number 15079

WO# 180201WL-f (Rev. B) (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45391	33740	Ingle Wells Bone Spring

Property Code	Property Name	Well Number
322740	STERLING SILVER MDP1 "33-4" FEDERAL COM	3H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3385.9'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	23 SOUTH	31 EAST, N.M.P.M.		69'	NORTH	2369'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	1760'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

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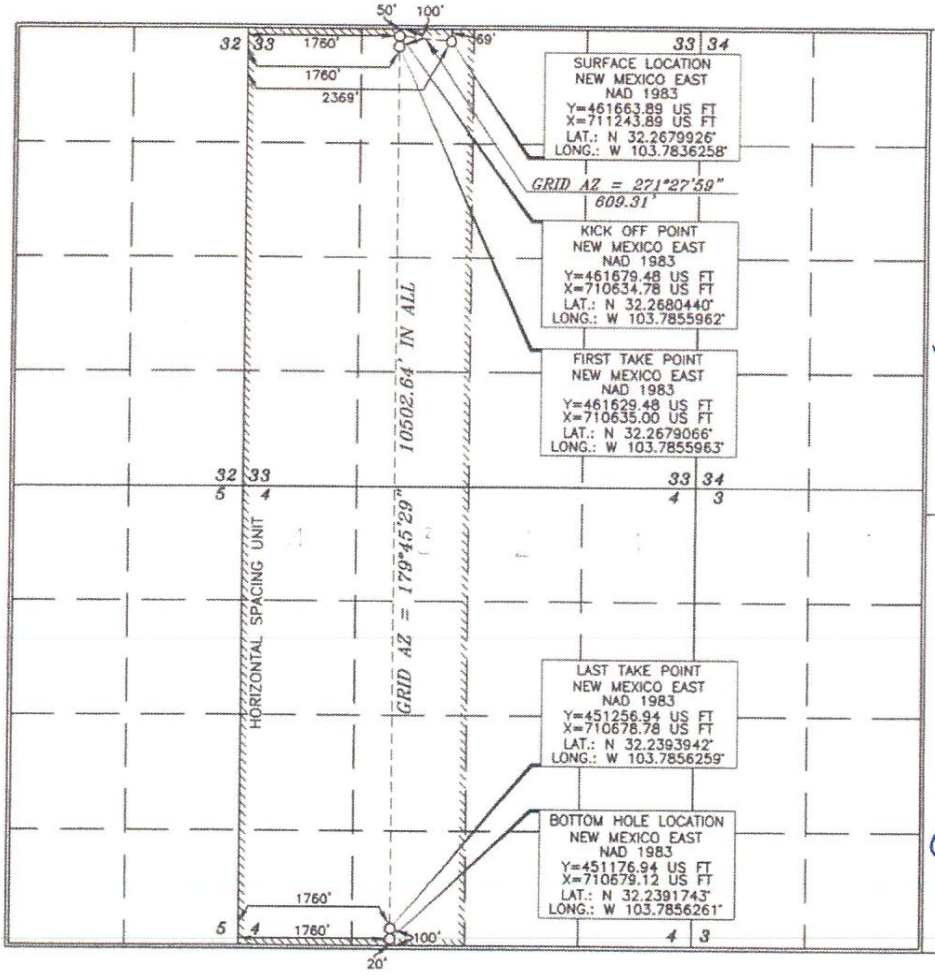

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 11/29/18
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 2, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Terry J. Asel 10/29/2018
Certificate Number 15079

WO# 180202WL-a (Rev. A) (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 16 2018

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45336	98220	Purple Sage Wolfcamp

Property Code	Property Name	Well Number
322740	STERLING SILVER MDP1 "33-4" FEDERAL COM	171H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3371.7'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	23 SOUTH	31 EAST, N.M.P.M.		90'	NORTH	869'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	24 SOUTH	31 EAST, N.M.P.M.		180'	SOUTH	440'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	Y		

640.56
640.56

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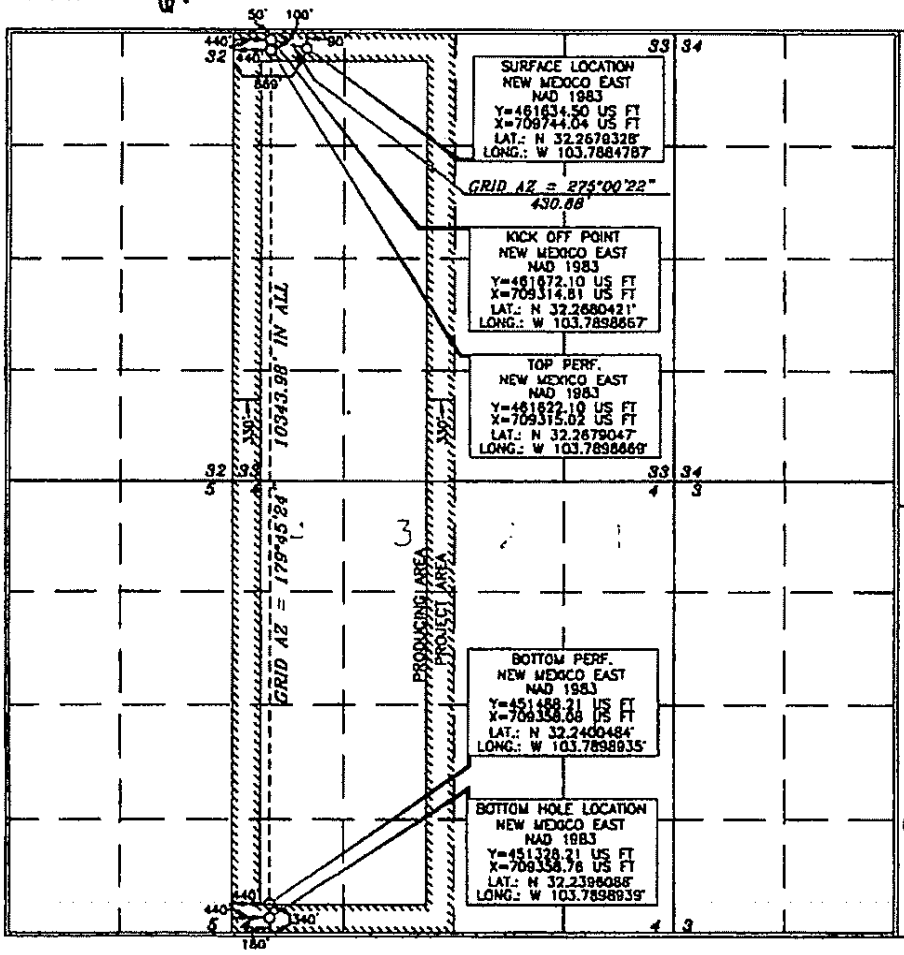

OPERATOR CERTIFICATION

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Signature — Date: 5/4/18

David Stewart

Printed Name

david_stewart@oxy.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASEL
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

JANUARY 29, 2018

Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180129WL-b (KA)

RWP 10-16-18

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 16 2018
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Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45337	98220	Purple Sage Wolfcamp

Property Code	Property Name	Well Number
322740	STERLING SILVER MDP1 "33-4" FEDERAL COM	172H

OGRID No.	Operator Name	Elevation
166696	OXY USA INC.	3372.6'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	23 SOUTH	31 EAST, N.M.P.M.		90'	NORTH	904'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	4	24 SOUTH	31 EAST, N.M.P.M.		180'	SOUTH	1260'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	Y		

640.56

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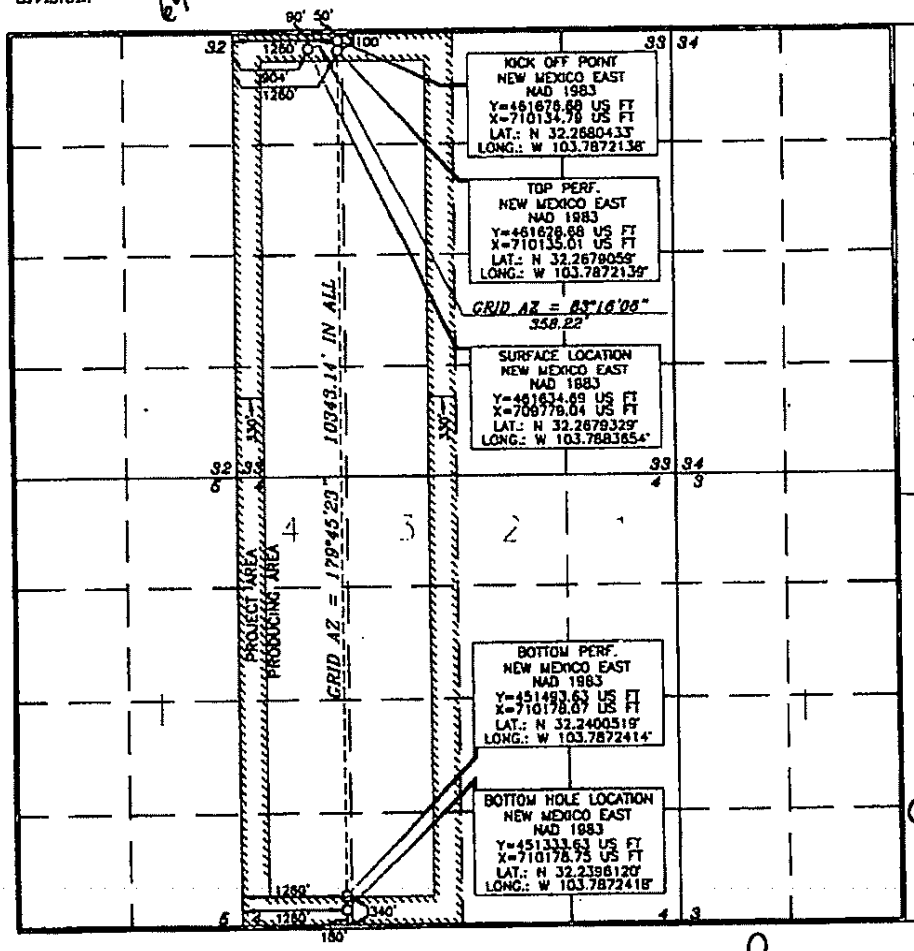
640.56



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Signature 5/4/18 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

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GARY J. ASH
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

JANUARY 29, 2018
Date of Survey

Signature and Seal of Professional Surveyor

3/23/2018

Certificate Number 15079

WO# 180129WL-a (KA)

Rec. 10-16-18.

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-45387	98220	Purple Sage Wolfcamp

Property Code	Property Name	Well Number
322740	STERLING SILVER MDP1 "33-4" FEDERAL COM	8H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3386.2'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	23 SOUTH	31 EAST, N.M.P.M.		69'	NORTH	2404'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	4	24 SOUTH	31 EAST, N.M.P.M.		20'	SOUTH	2300'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640			

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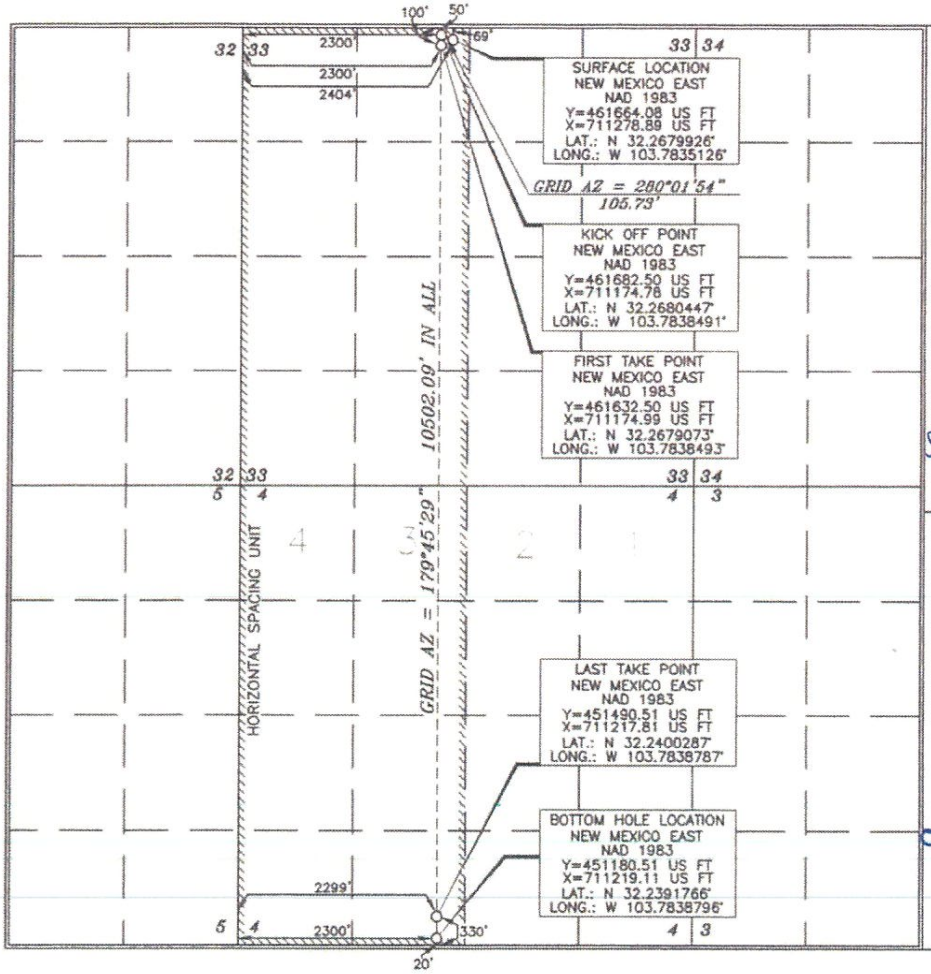

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Sarah Chapman 6/20/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

FEBRUARY 2, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

JERRY J. ASHCRAFT — NEW MEXICO — 15079 — REGISTERED PROFESSIONAL LAND SURVEYOR

Jerry Ashcraft 6/24/2019
Certificate Number 15079

WO# 180202WL-b (Rev. B) (KA)

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC. **ORDER NO. PLC-627-B**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well which produces from a pool and spacing unit dedicated to a well identified in Exhibit A.

Released to Imaging: 4/16/2021 9:30:43 AM

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.

11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.

12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.

13. Applicant did not give adequate notice that it sought authorization to add pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.

14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

   Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well producing from the same pool and spacing unit dedicated to a well identified in Exhibit A.

2. This Order supersedes Orders PLC-627 and PLC-627-A.

3. The allocation of oil and gas production to an infill well shall be determined in the same manner as oil and gas production to the well dedicated to the pool and spacing unit.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate

as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.

6. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.

8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.

10. Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau identifying an infill well prior to commingling and off-lease measuring, as applicable, oil and gas production from an infill well with the production from another well.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 3/02/2021

ADRIENNE SANDOVAL
DIRECTOR
AS/dm

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-627-B
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Sterling Silver CTB Train 1
Central Tank Battery Location (NMPM): E/2 NW/4 Section 33, Township 23 South, Range 31 East
Gas Custody Transfer Meter Location (NMPM): E/2 NW/4 Section 33, Township 23 South, Range 31 East

Pools

Pool Name	Pool Code
INGLE WELLS; BONE SPRING	33740
PURPLE SAGE; WOLFCAMP (GAS)	98220
WC-015 G-08 S233135D; WOLFCAMP	98236

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
CA WC NMNM 141243	W/2	Sec 33-T23S-R31E
	3, 4, S/2 NW/4, SW/4	Sec 4-T24S-R31E
CA BS NMNM 139924	W/2	Sec 33-T23S-R31E
	3, 4, S/2 NW/4, SW/4	Sec 4-T24S-R31E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-45335	Sterling Silver MDP1 33-4 Fed Com 1H	D-33-23S-31E	33740	1
30-015-45390	Sterling Silver MDP1 33-4 Fed Com 2H	D-33-23S-31E	33740	1
30-015-45391	Sterling Silver MDP1 33-4 Fed Com 3H	C-33-23S-31E	33740	1
30-015-45336	Sterling Silver MDP1 33-4 Fed Com 171H	D-33-23S-31E	98220 98236	1
30-015-45337	Sterling Silver MDP1 33-4 Fed Com 172H	D-33-23S-31E	98220 98236	1
30-015-45387	Sterling Silver MDP1 33-4 Fed Com 8H	C-33-23S-31E	98220 98236	1

5AONP-200316-C-107B 670

Revised March 23, 2017

RECEIVED: 3/16/20	REVIEWER:	TYPE: PLC	APP NO: pDM2009353386

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: PRECIOUS 30-18 FED COM 10H & MULTIPLE **API:** 30-015-46463 & MULTIPLE
Pool: INGLE WELLS; BONE SPRING & OTHERS **Pool Code:** 33740 & OTHERS

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐NSL ☐NSP (PROJECT AREA) ☐NSP (PRORATION UNIT) ☐SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐DHC ☐CTB ■PLC ☐PC ☐OLS ☐OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐PMX ☐SWD ☐IPI ☐EOR ☐PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ■ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ■ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ■ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

03/18/2020
Date

Kathleen Mowery
Print or Type Name

713-366-5109
Phone Number

Kathleen Mowery
Signature

KATHLEEN_MOWERY@OXY.COM
e-mail Address

Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-015-46463

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Precious "30-18" FEDERAL COM

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number #10H

2. Name of Operator OXY USA INC.

9. OGRID Number 16696

3. Address of Operator 5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046

10. Pool name or Wildcat
INGLE WELLS; BONE SPRING

4. Well Location
Unit Letter A : 520 feet from the NORTH line and 730 feet from the EAST line
Section 31 Township 23S Range 31E NMPM County EDDY

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: POOL LEASE COMMINGLE & OLM ☒		OTHER:	☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC. requests approval to surface commingle permit the following wells (see attachments) at the Precious CTB. This will be a pool lease commingle and off-lease storage, measurement and sales.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kathleen Money TITLE REGULATORY ENGINEER DATE 03/18/2020

Type or print name KATHLEEN MOWERY E-mail address: KATHLEEN_MOWERY@OXY.COM PHONE: 713-366-5109

For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

APPLICATION FOR POOL LEASE COMMINGLE AND OFF-LEASE STORAGE, MEASUREMENT AND SALES
Commingling proposal for the Precious Battery

OXY USA INC requests approval of a pool and lease commingle with off-lease storage, measurement and sales at the Precious Battery (E 31 T23S R31E. All wells share a common train due to identical BLM royalty rates. All wells excluding the Arkenstone wells will require a pool and lease commingle with off-lease storage, measurement and sales. The Arkenstone wells only require a pool and lease commingle.

POOL & LEASE COMMINGLE & OFF-LEASE STORAGE, MEASUREMENT AND SALES

COM AGREEMENTS PENDING

25% BLM ROYALTY 12.5% (NMNM 0546237) & 5% BLM ROYALTY 12.5% (NMNM 017057) & 20% BLM ROYALTY 12.5% (NMNM 021639) & 30% BLM ROYALTY 12.5% (NMNM 0533177) & 20% BLM ROYALTY 12.5% (NMNM 021640) FOR BLM INTEREST ALLOCATION OF 12.5%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
PRECIOUS 30_18 FED COM 10H	30-015-46463	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-20	1485	44	3363	1300	2308
PRECIOUS 30_18 FED COM 13H	30-015-46531	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1485	44	3363	1300	2308
PRECIOUS 30_18 FED COM 14H	30-015-46615	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1485	44.4	3363	1325	2308
PRECIOUS 30_18 FED COM 174H	30-015-46610	C-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	Jun-21	1290	44.4	4677	1325	2206
PRECIOUS 30_18 FED COM 175H	30-015-46457	A-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	Jun-21	1290	44.4	4677	1325	2206
PRECIOUS 30_18 FED COM 176H	30-015-46462	A-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	Jun-21	1290	44	4655	1300	2206
PRECIOUS 30_18 FED COM 24H	30-015-46540	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1485	44	3363	1300	2308
PRECIOUS 30_18 FED COM 25H	30-015-46545	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1485	44	3363	1300	2308
PRECIOUS 30_18 FED COM 26H	30-015-46542	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1485	44	3363	1300	2308
PRECIOUS 30_18 FED COM 33H	30-015-46617	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1485	44.4	3363	1325	2308
PRECIOUS 30_18 FED COM 34H	30-015-46616	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1485	44.4	3363	1325	2308
PRECIOUS 30_18 FED COM 3H	30-015-46350	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1485	44.4	3363	1325	2308
PRECIOUS 30_18 FED COM 44H	30-015-46544	C-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	Jun-21	1290	44.4	4677	1325	2206
PRECIOUS 30_18 FED COM 45H	30-015-46525	B-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	Jun-21	1290	44.4	4677	1325	2206
PRECIOUS 30_18 FED COM 46H	30-015-46524	A-31-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236	Jun-21	1290	44.4	4655	1325	2206
PRECIOUS 30_18 FED COM 4H	30-015-46464	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-20	1663	44.4	3756	1325	2613
PRECIOUS 30_18 FED COM 5H	30-015-46448	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-20	966	44.4	2442	1325	1501
PRECIOUS 30_18 FED COM 6H	30-015-46465	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-20	1485	44.4	3365	1325	2308

COM AGREEMENTS PENDING

9.799% BLM ROYALTY 12.5% (NMNM0546237) & 5.082% BLM ROYALTY 12.5% (NMNM 0546732) & 35.0645% BLM ROYALTY 12.5% (NMNM 021639) & 30.0168% BLM ROYALTY 12.5% (NMNM 0533177) & 20.0377% BLM ROYALTY 12.5% (NMNM 21640) FOR BLM INTEREST ALLOCATION OF 12.5%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
PRECIOUS 30_18 FED COM 11H	30-015-46376	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1085	44	2794	1300	1705
PRECIOUS 30_18 FED COM 12H	30-015-46533	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1085	44.4	2794	1325	1705
PRECIOUS 30_18 FED COM 171H	30-015-46581	D-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	Jun-21	1234	44.4	4502	1325	2147
PRECIOUS 30_18 FED COM 172H	30-015-46582	D-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	Jun-21	1234	44.4	4480	1325	2147
PRECIOUS 30_18 FED COM 173H	30-015-46543	C-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	Jun-21	1234	44.4	4480	1325	2147
PRECIOUS 30_18 FED COM 1H	30-015-46373	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-20	1085	44	2794	1300	1705
PRECIOUS 30_18 FED COM 21H	30-015-46522	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1085	44	2794	1300	1705
PRECIOUS 30_18 FED COM 22H	30-015-46678	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1085	44	2794	1300	1705
PRECIOUS 30_18 FED COM 23H	30-015-46541	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1085	44.4	2794	1325	1705
PRECIOUS 30_18 FED COM 2H	30-015-46473	D-31-23S-31E	PURPLE SAGE; WOLFCAMP (GAS)	98220	Jun-20	1388	44	3132	1300	2184
PRECIOUS 30_18 FED COM 31H	30-015-46520	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1234	44	4476	1300	2147
PRECIOUS 30_18 FED COM 32H	30-015-46611	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-21	1234	44	4476	1300	2147
PRECIOUS 30_18 FED COM 41H	30-015-46521	D-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	Jun-21	1234	44	4502	1300	2147
PRECIOUS 30_18 FED COM 42H	30-015-46609	D-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	Jun-21	1234	44	4480	1300	2147
PRECIOUS 30_18 FED COM 43H	30-015-46614	C-31-23S-31E	WC-015 G08 S233135D;WOLFCAMP	98236	Jun-21	1234	44	4480	1300	2147
PRECIOUS 30_18 FED COM 7H	30-015-46372	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-20	1388	44	3134	1300	2184
PRECIOUS 30_18 FED COM 9H	30-015-46523	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	Jun-20	912	44	2345	1300	1431

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100% BLM ROYALTY 12.5% (NMNM0531277A)

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
FNR 26 FEDERAL #2H	30-015-41647	L-26-23S-30E	FORTY NINER RIDGE; DELAWARE, SW (O	96477	#######	53	42.09	148	1350	490
FNR 26 FEDERAL #4H	30-015-41012	M-26-23S-30E	FORTY NINER RIDGE; DELAWARE, SW (O	96477	Jun-2014	1846	42.09	2921	1320	1701
FNR 26 FEDERAL 001*	30-015-30412	M-26-23S-30E	WC FORTY NINER RIDGE; DELAWARE, SE	96843	#######	0	42.09	0	1305	0
FNR 35 FEDERAL #1H*	30-015-42275	D-35-23S-30E	SAND DUNES; DELAWARE, SOUTH	53818	#######	0	42.09	0	1303	0
FNR 35 FEDERAL #3H	30-015-42298	L-35-23S-30E	SAND DUNES; DELAWARE, SOUTH	53818	#######	57	42.09	68	1265	771

*SHUT IN

POOL & LEASE COMMINGLE

COM AGREEMENTS PENDING

87.5% BLM ROYALTY 12.5% (NMNM0546732A) & 12.5% BLM ROYALTY 12.5% (NMNM 0544986B) FOR BLM INTEREST ALLOCATION OF 12.5%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
ARKENSTONE 31 FED COM 4H	30-015-46619	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	#######	690	44	2059	1300	1086
ARKENSTONE 31 FED COM 5H	TBD	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	#######	699	44	2076	1300	1096
ARKENSTONE 31 FEDERAL 10H	30-015-46323	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	#######	620	44	1937	1300	1166

COM AGREEMENTS PENDING

43.75% BLM ROYALTY 12.5% (NMNM0546732A) & 6.25% BLM ROYALTY 12.5% (NMNM 0544986B) & 50% BLM ROYALTY 12.5% (NMNM 082904) FOR BLM INTEREST ALLOCATION OF 12.5%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
ARKENSTONE 31 FED COM 6H	30-015-46320	A-31-23S-31E	INGLE WELLS; BONE SPRING	33740	#######	670	44	1904	1300	1261
ARKENSTONE 31 FEDERAL 3H	30-015-46618	B-31-23S-31E	INGLE WELLS; BONE SPRING	33740	#######	744	44	2034	1300	1174

COM AGREEMENTS PENDING

100% BLM ROYALTY 12.5% (NMNM0546732A) FOR BLM INTEREST ALLOCATION OF 12.5%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
ARKENSTONE 31 FEDERAL 1H	30-015-46370	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	#######	705	44	2093	1300	1109
ARKENSTONE 31 FEDERAL 7H	30-015-46321	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	#######	705	44	2088	1300	1109
ARKENSTONE 31 FEDERAL 9H	30-015-46322	C-31-23S-31E	INGLE WELLS; BONE SPRING	33740	#######	690	44	2061	1300	1086

COM AGREEMENTS PENDING

50.06% BLM ROYALTY 12.5% (NMNM0546732A) & 49.94% BLM ROYALTY 12.5% (NMNM082904) FOR BLM INTEREST ALLOCATION OF 12.5%

Well Name	API	Surface Location	Pool	POOL CODE	EST DATE ONLINE	Est. Oil (bpd)	Est. Gravity API	Est. Gas (MSCFD)	Est. BTU/cf	Est. Water (bpd)
ARKENSTONE 31 FEDERAL 2H	30-015-46677	D-31-23S-31E	INGLE WELLS; BONE SPRING	33740	#######	760	44	2085	1300	1201

Production estimates are average of first 6 month volumes or most recent NMOCD reported data.

Process Description:

The Precious CTB has two trains for capacity purposes. All wells at the facility have identical BLM royalty, therefore each well can flow to any train. For each Facility Train, production is sent through a 10' X 40' three-phase production separator. Oil production flows through a line heater then to two 8' X 20' heater treaters before being sent to a 4' vapor recovery tower. It then flows to two oil storage tanks before being pumped through one of two LACT meters S/Ns*, which will serve as the FMPs for BLM royalty payments). A truck load FMP will be set up at the Facility for use as back-up in the event of a LACT meter failure.

Oil production will be allocated back to each well based on well test. For testing purposes, each Train will be equipped with three permanent 6' x 20' three-phase test separators. Each test vessel will be equipped with oil turbine meters, gas orifice meters and water turbine meters. In addition, each Train is equipped to add up to three portable 6' X 20' three-phase test separators. Any portable test separator will be equipped with an oil turbine meter, gas orifice meter and water turbine meter.

All wells will be tested daily prior to Range 1 of decline, and will be tested at least three times per month during Range 1 of decline. When Range 2 decline is started, the wells will be tested at least twice per month. Wells will be tested at least once per month when Range 3 of decline is started, as specified in Hearing Order R-14299.

*Meter number to be submitted upon installation. The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Gas production from all wells at each Train will be combined after the production and test separators. It will then flow through an orifice meter S/N*, which will serve as the gas FMP for that Train for the purpose of royalty payment, then sent to sales.

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All water from the Precious Battery will be sent to the Sand Dunes Water Disposal System.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling this production is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

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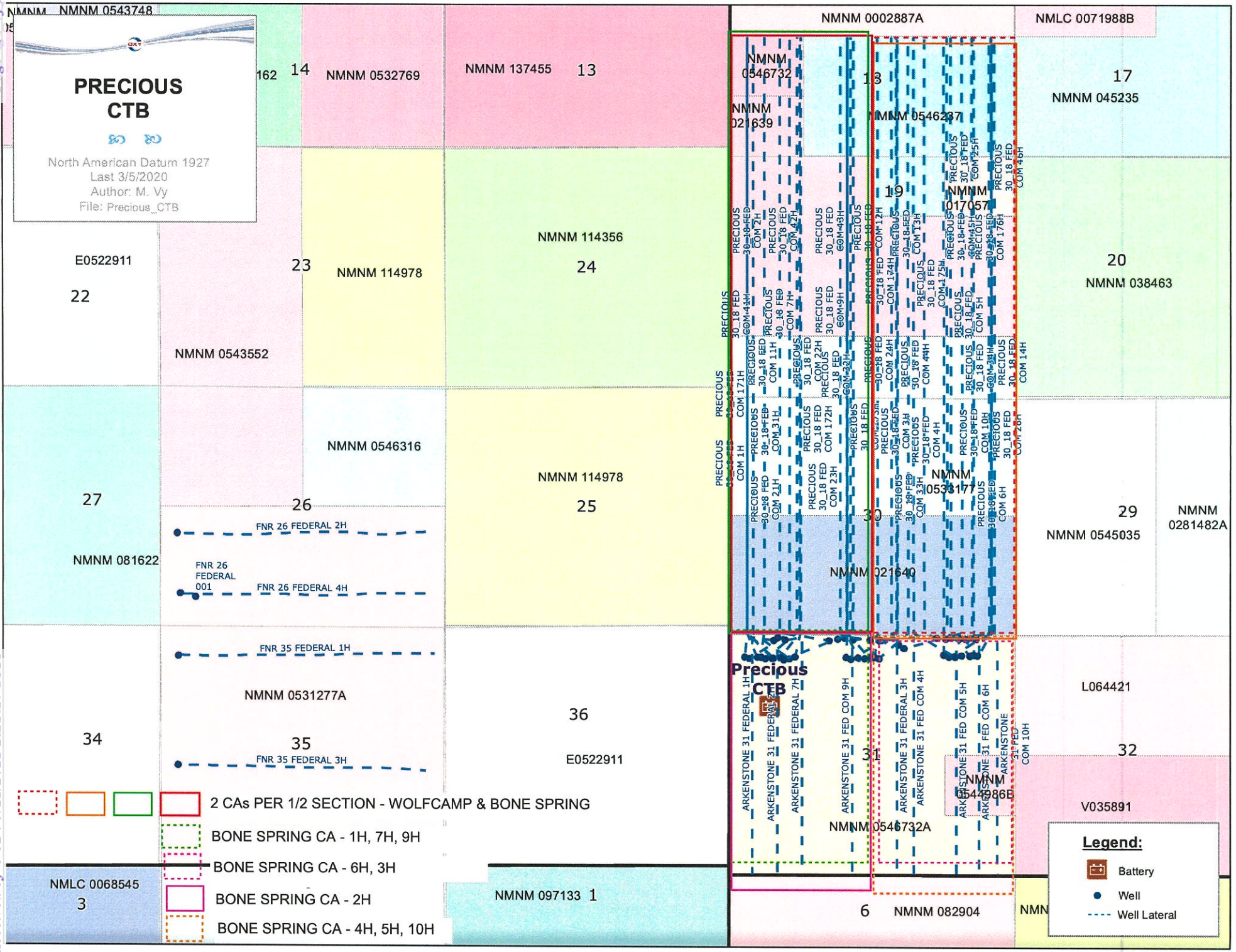

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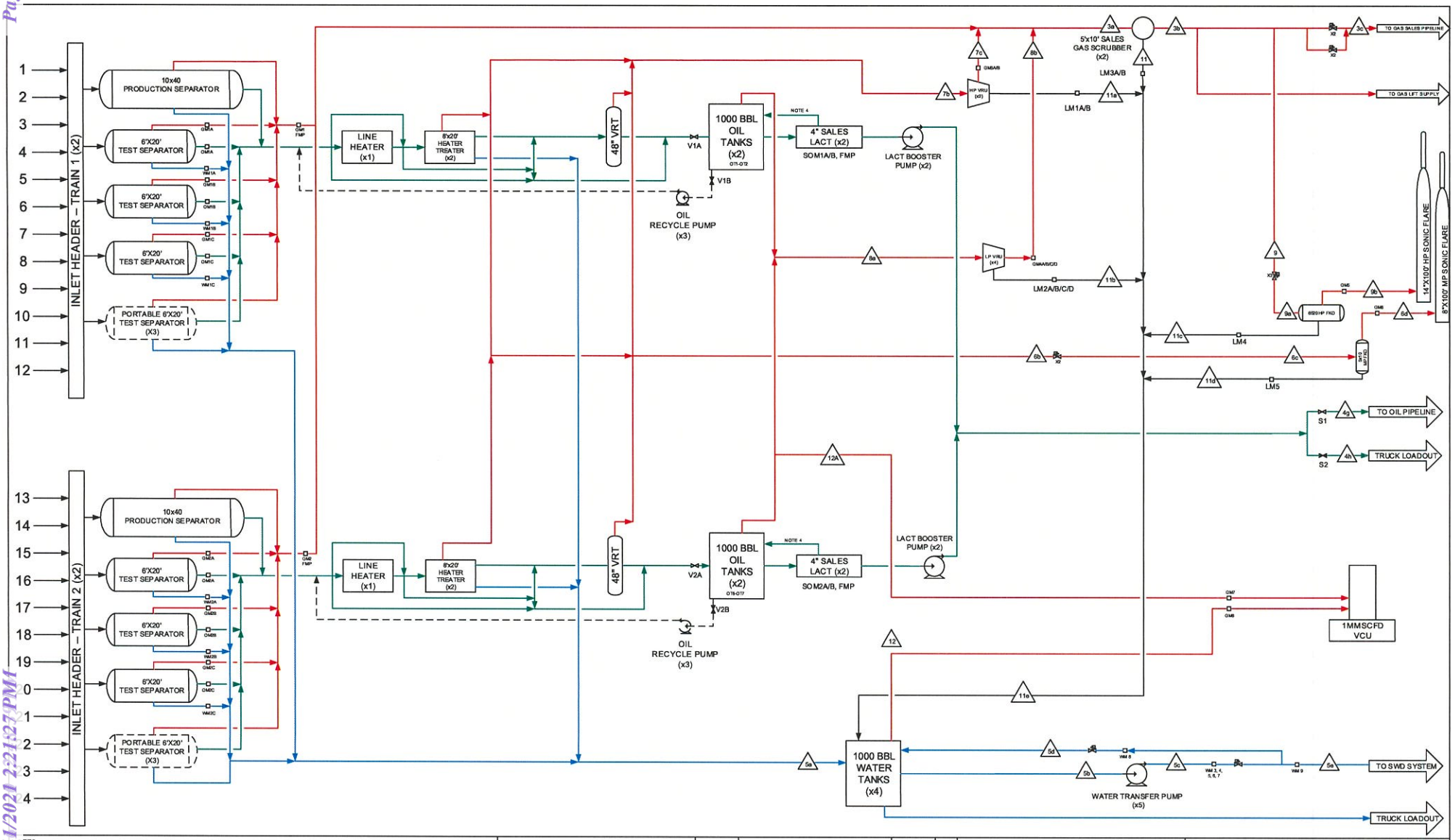

NOTES:
VTA= VENT TO ATMOSPHERE
LACT= LEASE AUTOMATED CUSTODY TRANSFER
VRT= VAPOR RECOVERY TOWER
LOAD OIL DIVERT LINE BACK TO SAME ROYALTY OIL STORAGE TANKS
EQUIPMENT NOT INCLUDED ON BFD INCLUDES CONTAINMENT SUMP/PUMP AND INSTRUMENT AIR SYSTEM
ALL DOTED EQUIPMENT INDICATE FUTURE EQUIPMENT
LOCATED IN SECTION 31, TOWNSHIP 23, EDDY COUNTY. LAT= 32.263748° LONG= -103.822742°

LEGEND
WATER:
OIL:
GAS:
MIX:
RECYCLE:

REV.	DESCRIPTION	DATE	BY
-	-	-	-
-	-	-	-
D	ADDED LACT BOOSTER PUMPS	09/12/19	MC
C	REDUCED TANKAGE	07/01/19	MC
B	ISSUED FOR REVIEW	04/04/19	MC
A	DRAFT	02/21/19	MC

FACILITY: NC 31 PRECIOUS SRT CTB
AREA: NEW MEXICO TYPE: CTB ONEOXY: 1226630
DWG TYPE: PROCESS FLOW DIAGRAM
DESCRIPTION: PROCESS FLOW DIAGRAM

OXY USA INC.- Permian Resources
(Operator)

ASSET	FACILITY	ENG DISC	NUMBER	SHEET
PER	30015BT0885	PRO	0003	002

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TABLE 1: WELL DETAILS

NUMBER	TRAIN	WELL NAME	API
1	N/A	PRECIOUS 30_18 FED COM 10H	30-015-46463
2	N/A	PRECIOUS 30_18 FED COM 13H	30-015-46531
3	N/A	PRECIOUS 30_18 FED COM 14H	30-015-46815
4	N/A	PRECIOUS 30_18 FED COM 174H	30-015-46610
5	N/A	PRECIOUS 30_18 FED COM 175H	30-015-46457
6	N/A	PRECIOUS 30_18 FED COM 176H	30-015-46462
7	N/A	PRECIOUS 30_18 FED COM 24H	30-015-46540
8	N/A	PRECIOUS 30_18 FED COM 25H	30-015-46545
9	N/A	PRECIOUS 30_18 FED COM 26H	30-015-46542
10	N/A	PRECIOUS 30_18 FED COM 33H	30-015-46617
11	N/A	PRECIOUS 30_18 FED COM 34H	30-015-46616
12	N/A	PRECIOUS 30_18 FED COM 3H	30-015-46350
13	N/A	PRECIOUS 30_18 FED COM 44H	30-015-46544
14	N/A	PRECIOUS 30_18 FED COM 45H	30-015-46525
15	N/A	PRECIOUS 30_18 FED COM 46H	30-015-46524
16	N/A	PRECIOUS 30_18 FED COM 4H	30-015-46464
17	N/A	PRECIOUS 30_18 FED COM 5H	30-015-46448
18	N/A	PRECIOUS 30_18 FED COM 6H	30-015-46465
19	N/A	PRECIOUS 30_18 FED COM 11H	30-015-46376
20	N/A	PRECIOUS 30_18 FED COM 12H	30-015-46533
21	N/A	PRECIOUS 30_18 FED COM 171H	30-015-46581
22	N/A	PRECIOUS 30_18 FED COM 172H	30-015-46582
23	N/A	PRECIOUS 30_18 FED COM 173H	30-015-46543
24	N/A	PRECIOUS 30_18 FED COM 1H	30-015-46373
25	N/A	PRECIOUS 30_18 FED COM 21H	30-015-46522
26	N/A	PRECIOUS 30_18 FED COM 22H	30-015-46678
27	N/A	PRECIOUS 30_18 FED COM 23H	30-015-46541
28	N/A	PRECIOUS 30_18 FED COM 2H	30-015-46473
29	N/A	PRECIOUS 30_18 FED COM 31H	30-015-46520
30	N/A	PRECIOUS 30_18 FED COM 32H	30-015-46611
31	N/A	PRECIOUS 30_18 FED COM 41H	30-015-46521
32	N/A	PRECIOUS 30_18 FED COM 42H	30-015-46609
33	N/A	PRECIOUS 30_18 FED COM 43H	30-015-46614
34	N/A	PRECIOUS 30_18 FED COM 7H	30-015-46372
35	N/A	PRECIOUS 30_18 FED COM 9H	30-015-46523
36	N/A	FNR 26 FEDERAL #2H	30-015-41547
37	N/A	FNR 26 FEDERAL #4H	30-015-41012
38	N/A	FNR 26 FEDERAL 001*	30-015-30412
39	N/A	FNR 35 FEDERAL #1H*	30-015-42275
40	N/A	FNR 35 FEDERAL #3H	30-015-42298
41	N/A	ARKENSTONE 31 FED COM 4H	30-015-46619
42	N/A	ARKENSTONE 31 FED COM 5H	TBD
43	N/A	ARKENSTONE 31 FEDERAL 10H	30-015-46323
44	N/A	ARKENSTONE 31 FED COM 6H	30-015-46320
45	N/A	ARKENSTONE 31 FEDERAL 3H	30-015-46618
46	N/A	ARKENSTONE 31 FEDERAL 1H	30-015-46370
47	N/A	ARKENSTONE 31 FEDERAL 7H	30-015-46321
48	N/A	ARKENSTONE 31 FEDERAL 9H	30-015-46322
49	N/A	ARKENSTONE 31 FEDERAL 2H	30-015-46677

Table 2: Valve Details

Production Phase		Sales Phase	
Valve ID	Posistion	Valve ID	Posistion
V1A	OPEN	V1A	OPEN
V1B	CLOSED	V1B	CLOSED
V2A	OPEN	V2A	OPEN
V2B	CLOSED	V2B	CLOSED
S1	OPEN	S1	OPEN
S2	CLOSED	S2	CLOSED

Table 3: Meter Details

Meter ID	Meter S/N	FMP	Service	Type
GM1A	TBD	N	GAS	ORIFICE
GM1B	TBD	N	GAS	ORIFICE
GM1C	TBD	N	GAS	ORIFICE
GM2A	TBD	N	GAS	ORIFICE
GM2B	TBD	N	GAS	ORIFICE
GM2C	TBD	N	GAS	ORIFICE
GM1	TBD	Y	GAS	ORIFICE
GM2	TBD	Y	GAS	ORIFICE
GM3A	TBD	N	GAS	ORIFICE
GM3B	TBD	N	GAS	ORIFICE
GM4A	TBD	N	GAS	ORIFICE
GM4B	TBD	N	GAS	ORIFICE
GM4C	TBD	N	GAS	ORIFICE
GM4D	TBD	N	GAS	ORIFICE
GM5	TBD	N	GAS	THERMAL
GM6	TBD	N	GAS	THERMAL
GM7	TBD	N	GAS	THERMAL
GM8	TBD	N	GAS	THERMAL
OM1A	TBD	N	OIL	TURBINE
OM1B	TBD	N	OIL	TURBINE
OM1C	TBD	N	OIL	TURBINE
OM2A	TBD	N	OIL	TURBINE
OM2B	TBD	N	OIL	TURBINE
OM2C	TBD	N	OIL	TURBINE
SOM1A	TBD	Y	OIL	CORIOLIS
SOM1B	TBD	Y	OIL	CORIOLIS
SOM2A	TBD	Y	OIL	CORIOLIS
SOM2B	TBD	Y	OIL	CORIOLIS
WM1A	TBD	N	WATER	TURBINE
WM1B	TBD	N	WATER	TURBINE
WM1C	TBD	N	WATER	TURBINE
WM2A	TBD	N	WATER	TURBINE
WM2B	TBD	N	WATER	TURBINE
WM2C	TBD	N	WATER	TURBINE
WM3	TBD	N	WATER	MAG
WM4	TBD	N	WATER	MAG
WM5	TBD	N	WATER	MAG
WM6	TBD	N	WATER	MAG
WM7	TBD	N	WATER	MAG
WM8	TBD	N	WATER	MAG
WM9	TBD	N	WATER	MAG

Table 4: Oil Tank Details

Tank ID	Train	S/N
OT4	1	TBD
OT5	1	TBD
OT6	2	TBD
OT7	2	TBD

Table 5: Fuel Gas Users

User Description	Fuel Usage (SCFD)	Method
LINE HEATER (2)	184	Calculated
HEATER TREATER (4)	276	Calculated

TABLE 6: GAS LIFT DETAILS

WELL NO.	GAS LIFT METER S/N	ESTIMATED GAS LIFT INJECTED VOLUME (MCFD)
1	TBD	1450
2	TBD	1300
3	TBD	1350
4	TBD	1400
5	TBD	1300
6	TBD	1250
7	TBD	1200
8	TBD	1200
9	TBD	1200
10	TBD	1200
11	TBD	1200
12	TBD	1200
13	TBD	1200
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44	TBD	1200
45	TBD	1200
46	TBD	1200
47	TBD	1200
48	TBD	1200
49	TBD	1200

TES:
M= GAS METER
M=OIL METER
M= WATER METER
SM= SALES GAS METER
OM= SALES O L METER
T= OIL TANK
OT= SALES O L TANK
OT= BAD OIL TANK

LEGEND
WATER:
OIL:
GAS:
MIX:
RECYCLE:

REV.	DESCRIPTION	DATE	BY
-	-	-	-
-	-	-	-
D	ADDED LACT BOOSTER PUMPS	09/12/19	MC
C	REDUCED TANKAGE	07/01/19	MC
B	ISSUED FOR REVIEW	04/04/19	MC
A	1ST DRAFT	02/21/19	MC

FACILITY: NC 31 PRECIOUS SRT CTB
AREA: NEW MEXICO - SOUTHEAST TYPE: CTB SERIAL: 1226630
TYPE: BLOCK FLOW DIAGRAM
DESCRIPTION: SITE SECURITY DIAGRAM SUPPORT INFO & TABLES

OXY USA INC.- Permian Resources (Operator)

ASSET	FACILITY	ENG DISC	NUMBER	SHEET
PER	30015BT0685	PRO	00001	003

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Page 458 of 534

TrackingNo	CustomField1	ToCompanyName	ToName	DeliveryAddress	City	State	Zip	MailDate
9414810898765055870667	PRECIOUS		PATRICIA BOYLE YOUNG MANAGEMENT TR	P O BOX 1037	OKMULGEE	OK	74447	3/18/2020
9414810898765055870674	PRECIOUS		JONES JR,RICHARD DONALD	200 N GAINES RD	CEDAR CREEK	TX	78612	3/18/2020
9414810898765055870681	PRECIOUS		BOARD OF REGENTS UNIVERSITY OF NM	1 UNIVERSITY OF NEW MEXICO	ALBUQUERQUE	NM	87131	3/18/2020
9414810898765055870698	PRECIOUS	ATTN JUDY SCHARMER	NEW MEXICO MILITARY INSTITUTE	101 W COLLEGE BLVD	ROSWELL	NM	88201	3/18/2020
9414810898765055870704	PRECIOUS		JADT MINERALS LTD	P O BOX 190229	DALLAS	TX	75219	3/18/2020
9414810898765055870711	PRECIOUS		DISCOVERY INC	9721 SHERRILL BLVD	KNOXVILLE	TN	37932	3/18/2020
9414810898765055870728	PRECIOUS		JOHNSON,CLAY	1603 N BIG SPRING ST	MIDLAND	TX	79701	3/18/2020
9414810898765055870742	PRECIOUS		CONQUISTADOR COUNCIL BOY SCOUTS OF AMERICA	P O BOX 840738	DALLAS	TX	75284	3/18/2020
9414810898765055870759	PRECIOUS		CONQUISTADOR COUNCIL BOY SCOUTS OF AMERICA	PO BOX 830308	DALLAS	TX	75283	3/18/2020
9414810898765055870766	PRECIOUS		CONQUISTADOR COUNCIL BOY SCOUTS OF AMERICA	2603 N ASPEN AVE	ROSWELL	NM	88201	3/18/2020
9414810898765055870773	PRECIOUS		PLATFORM ENERGY III LLC	810 TEXAS AVE	LUBBOCK	TX	79401	3/18/2020
9414810898765055870780	PRECIOUS		KASTLEFORD LAND COMPANY LLC	P O BOX 51540	MIDLAND	TX	79710	3/18/2020
9414810898765055870797	PRECIOUS		KASTLEFORD LAND COMPANY LLC	306 W WALL ST SUITE 1211	MIDLAND	TX	79710	3/18/2020
9414810898765055870803	PRECIOUS		THUNDERBIRD MINERALS LLC	P O BOX 80696	MIDLAND	TX	79708	3/18/2020
9414810898765055870810	PRECIOUS		NWS OIL & GAS LTD	P O BOX 45	MIDLAND	TX	79702	3/18/2020
9414810898765055870827	PRECIOUS		CRAIGHEAD,MATTHEW	5312 SCOTTSBORO LN	MIDLAND	TX	79707	3/18/2020
9414810898765055870834	PRECIOUS		J A BISSO PROPERTIES LLC ATTN EDWARD W MOORE JR	100 CRESCENT COURT STE 350	DALLAS	TX	75201	3/18/2020
9414810898765055870841	PRECIOUS		DENTON,DOUGLAS A	1501 PRINCETON AVE	MIDLAND	TX	79701	3/18/2020
9414810898765055870858	PRECIOUS		UTI Energy Corp	10713 West Same Houston Pkwy N, 800	Houston	TX	77064	3/18/2020
9414810898765055870865	PRECIOUS		JADT Minerals, Ltd.	P O BOX 190229	DALLAS	TX	75219	3/18/2020
9414810898765055870872	PRECIOUS		Discovery, Inc.	9721 SHERRILL BLVD	KNOXVILLE	TN	37932	3/18/2020
9414810898765055870896	PRECIOUS		Douglas Abell Denton	1501 Princeton Ave	Midland	TX	79701	3/18/2020
9414810898765055870902	PRECIOUS		Morris E. Schertz and wife, Holly K. Shertz	1100 San Juan Dr.	Roswell	NM	88201	3/18/2020
9414810898765055870919	PRECIOUS	Georgia Todd Temple	River Oaks Trust CO	P.O. Box 4886	Houston	TX	77210	3/18/2020
9414810898765055870926	PRECIOUS		R. R. Hinkle Company, Inc.	P.O. Box 2292	Roswell	NM	88202	3/18/2020
9414810898765055870933	PRECIOUS		McQuiddy Communication & Energy, Inc.	P.O. Box 2072	Roswell	NM	88202	3/18/2020
9414810898765055870940	PRECIOUS		Baloney Feathers, LTD	P.O. Box 1586	Lubbock	TX	79408	3/18/2020
9414810898765055870957	PRECIOUS		GILMORE RESOURCES INC	PO BOX 577	KIMBALL	NE	69145	3/18/2020
9414810898765055870964	PRECIOUS		ANTELOPE ENERGY COMPANY LLC	1801 BROADWAY SUITE 1550	DENVER	CO	80202	3/18/2020
9414810898765055870988	PRECIOUS		FREDDIE JEAN WHEELER	1000 CORDOVA PL. NO. 454	SANTA FE	NM	87505	3/18/2020
9414810898765055870995	PRECIOUS		JAMES R HUNT	PO BOX 72	ODESSA	TX	79760	3/18/2020
9414810898765055871008	PRECIOUS		HURT PROPERTIES LP	PO BOX 1927	ABINGDON	VA	24212	3/18/2020

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NM OIL CONSERVATION
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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46370	33740	Engle Wells Wolfcamp Pone Spring

Property Code	Property Name	Well Number
326150	ARKENSTONE "31" FEDERAL	1H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3346.9'

Surface Location

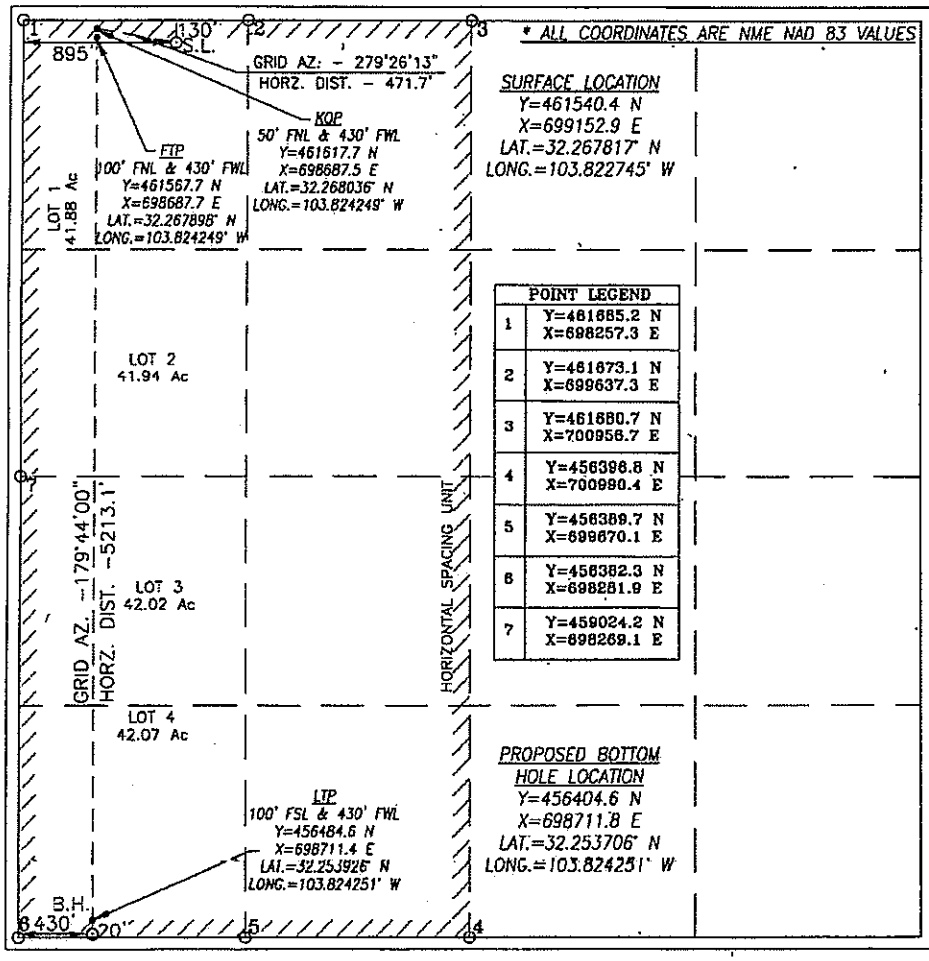
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1 D	31	23-S	31-E		130	NORTH	895	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4 M	31	23-S	31-E		20	SOUTH	430	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	321.8		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 1/31/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 11, 2018
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 12/11/18

Certificate No. CHAD HARCROW 17777
W.O. # 18-1606 DRAWN BY: JR

RUSH 10-10-19

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☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46697	33740	Wildcat Bone Spring

Property Code	Property Name	Well Number
326150	ARKENSTONE 31 FEDERAL	2H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3347.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		130	NORTH	930	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	23-S	31-E		20	SOUTH	900	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320 ~~321.8~~			

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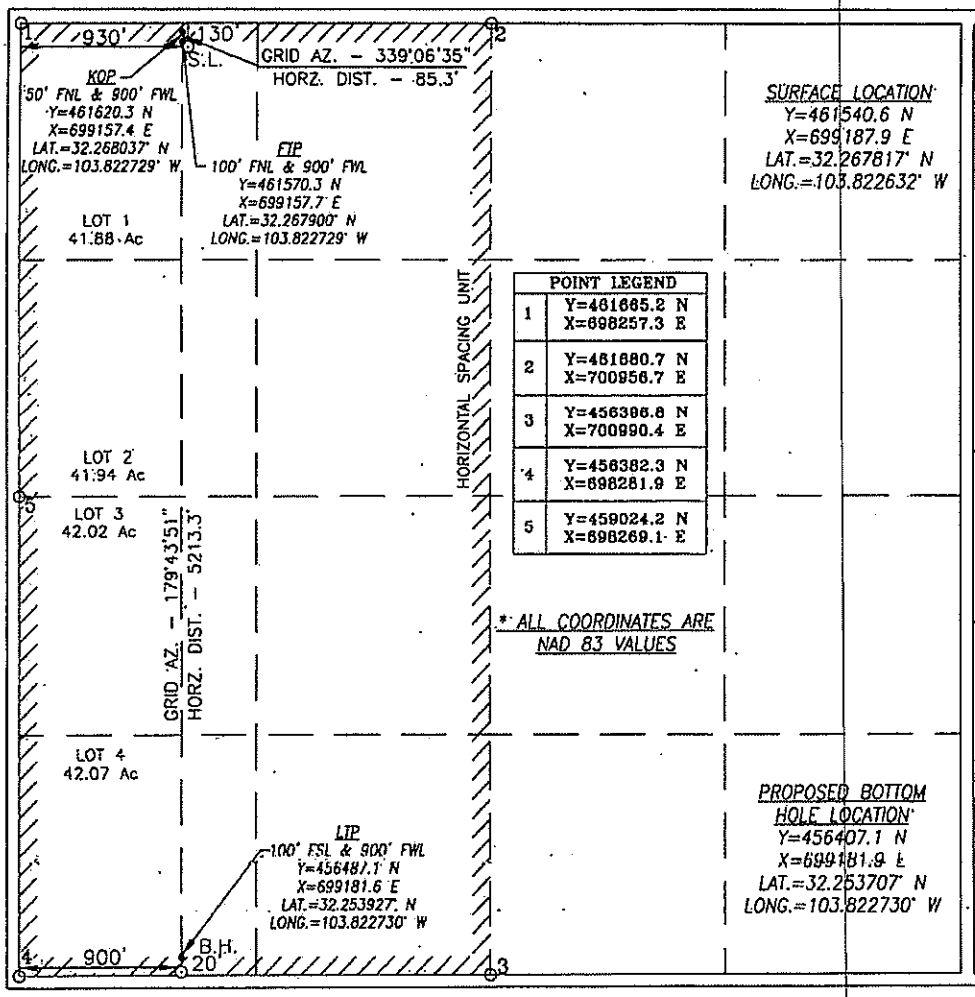

OPERATOR CERTIFICATION

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Sarah Chapman 8/30/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 7/22/19
Certificate No. CHAD HARCROW 17777
W.O. # 19-1282 DRAWN BY: AM

KS 2-10-20

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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015 46618	33813	Ingle Wells; Wolfcat Bone Spring

Property Code	Property Name	Well Number
326150	ARKENSTONE 31 FEDERAL	3H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3344.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23-S	31-E		130	NORTH	2613	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	31	23-S	31-E		20	SOUTH	2210	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		

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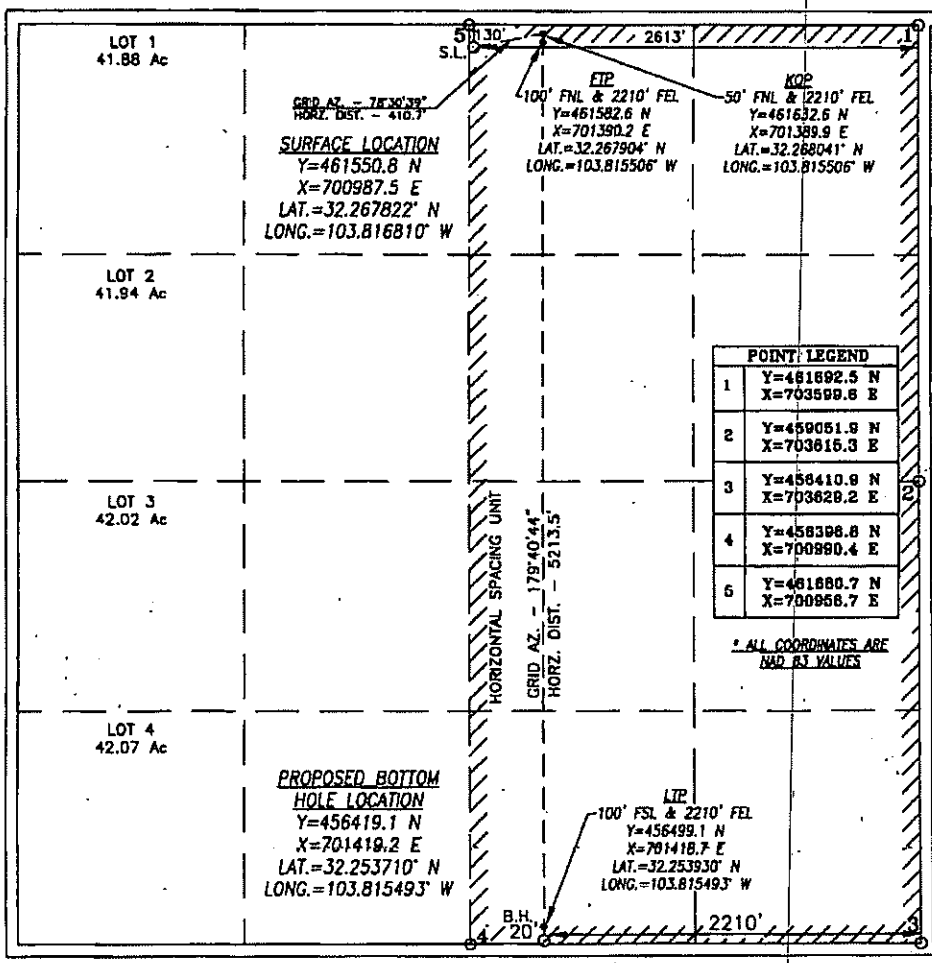

OPERATOR CERTIFICATION

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Signature — Date: 1/22/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 7/22/19
Certificate No. CHAD HARCROW 17777
W.O. # 19-1283 DRAWN BY: AM

RVP 1-22-2020

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JAN 10 2020

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Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46619	33740	Dagger Wells; Wolfcamp Bone Spring

Property Code	Property Name	Well Number
326150	ARKENSTONE 31 FEDERAL [redacted]	4H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3344.6'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23-S	31-E		130	NORTH	2578	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	31	23-S	31-E		20	SOUTH	1900	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		

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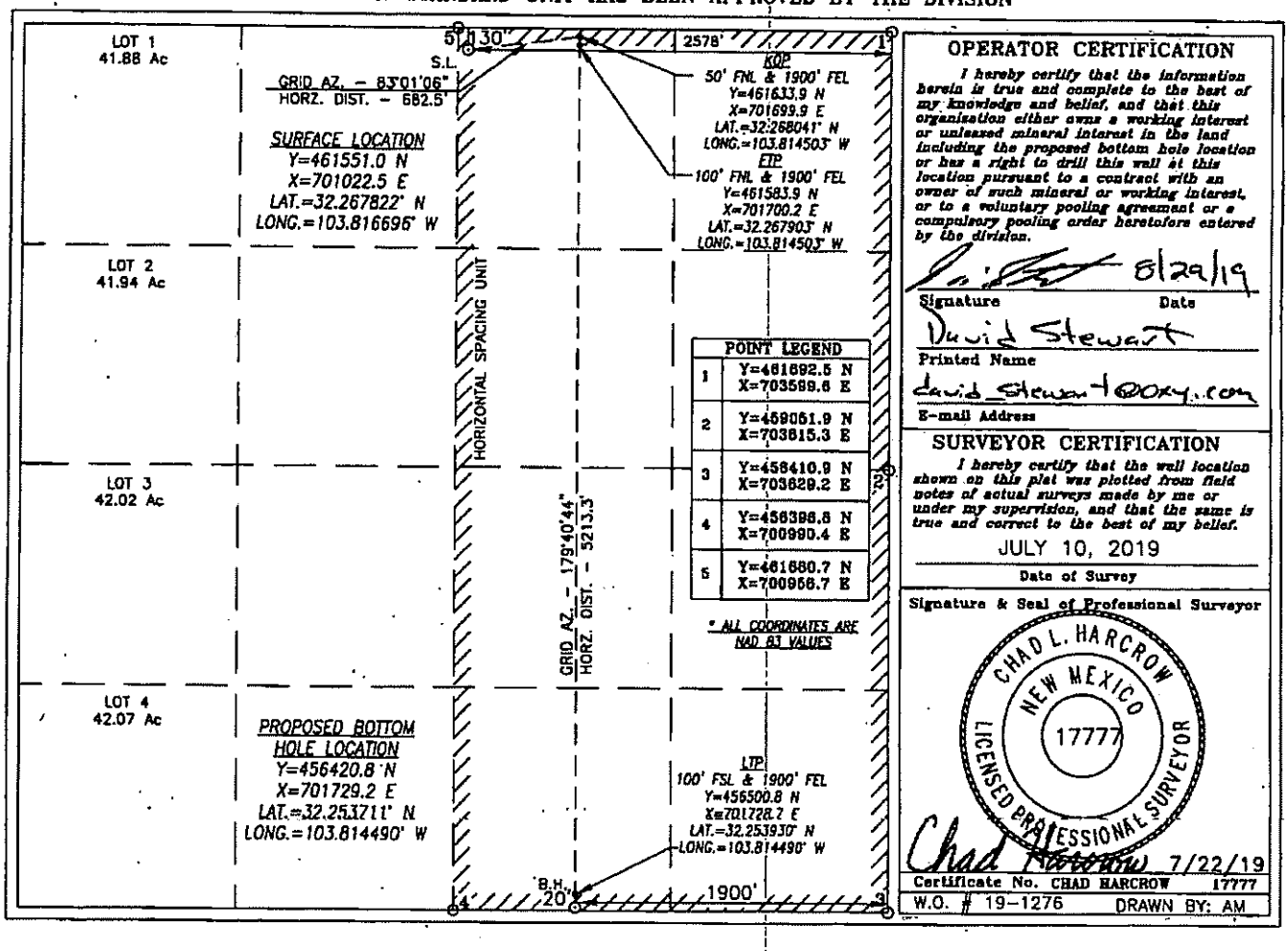

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8/29/19
Signature Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

7/22/19

Certificate No. CHAD HARCROW 17777

W.O. # 19-1276 DRAWN BY: AM

RWP 1-22-2020

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 1 2019
RECEIVED

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46320	33740	Ingle Wells; Wildcat Bone Spring

Property Code	Property Name	Well Number
326149	ARKENSTONE 31 FEDERAL COM	6H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3345.1'

Surface Location

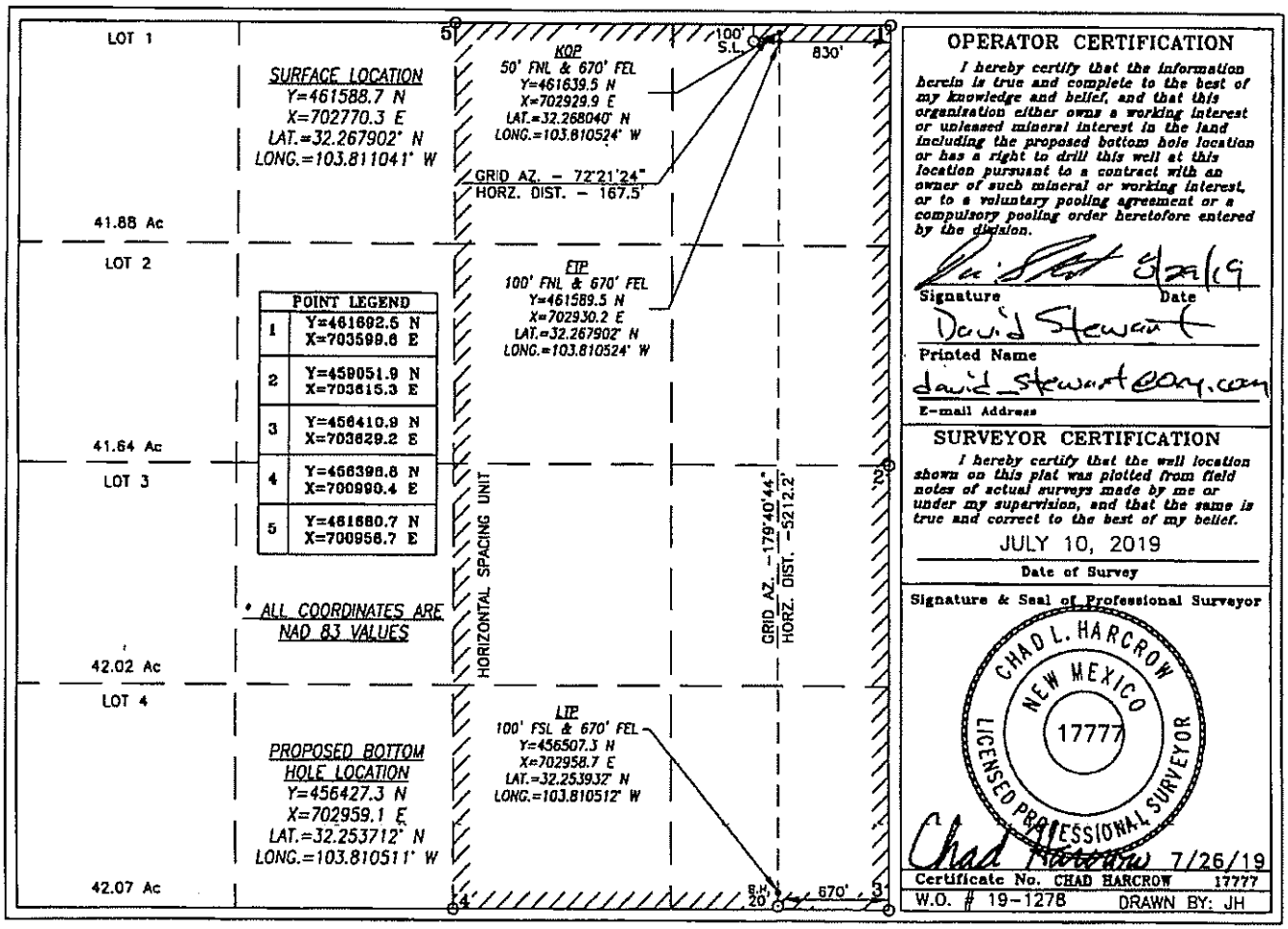
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23-S	31-E		100	NORTH	830	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	23-S	31-E		20	SOUTH	670	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 9/26/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 7/26/19
Certificate No. CHAD HARCROW 17777
W.O. # 19-1278 DRAWN BY: JH

RLP 10-2-19

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 1 2019
RECEIVED

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
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DISTRICT III
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DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46321	33740	Engle Wells Wildcat Bne Spring

Property Code	Property Name	Well Number
326149	ARKENSTONE 31 FEDERAL	7H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3346.5'

Surface Location

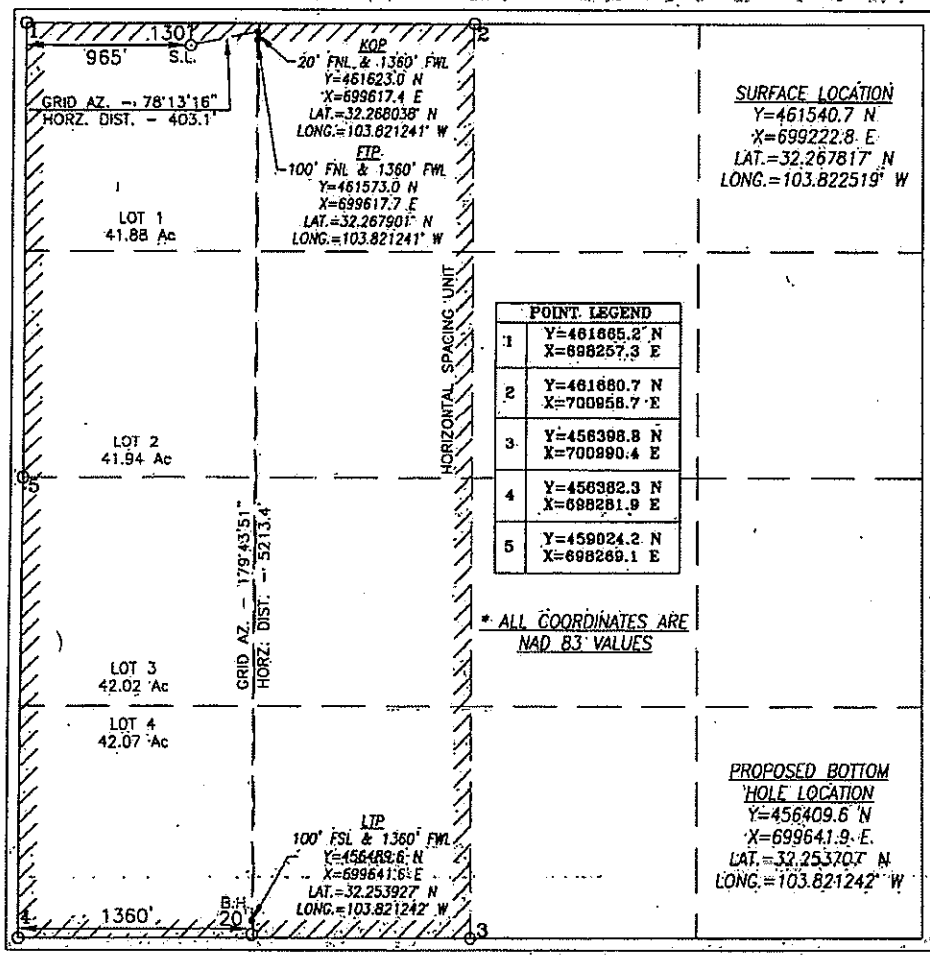
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		130	NORTH	965	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	31	23-S	31-E		20	SOUTH	1360	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
327.8			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 8/30/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW NEW MEXICO 17777 LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 7/22/19

Certificate No. CHAD HARCROW 17777

W.O. # 19-1284 DRAWN BY: AM

Rev 10-2-19

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 1 2019

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 46322	33740	Ingle Wells; W. Texas Bone Spring

Property Code	Property Name	Well Number
326150	ARKENSTONE 31 FEDERAL [redacted]	9H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3344.5'

Surface Location

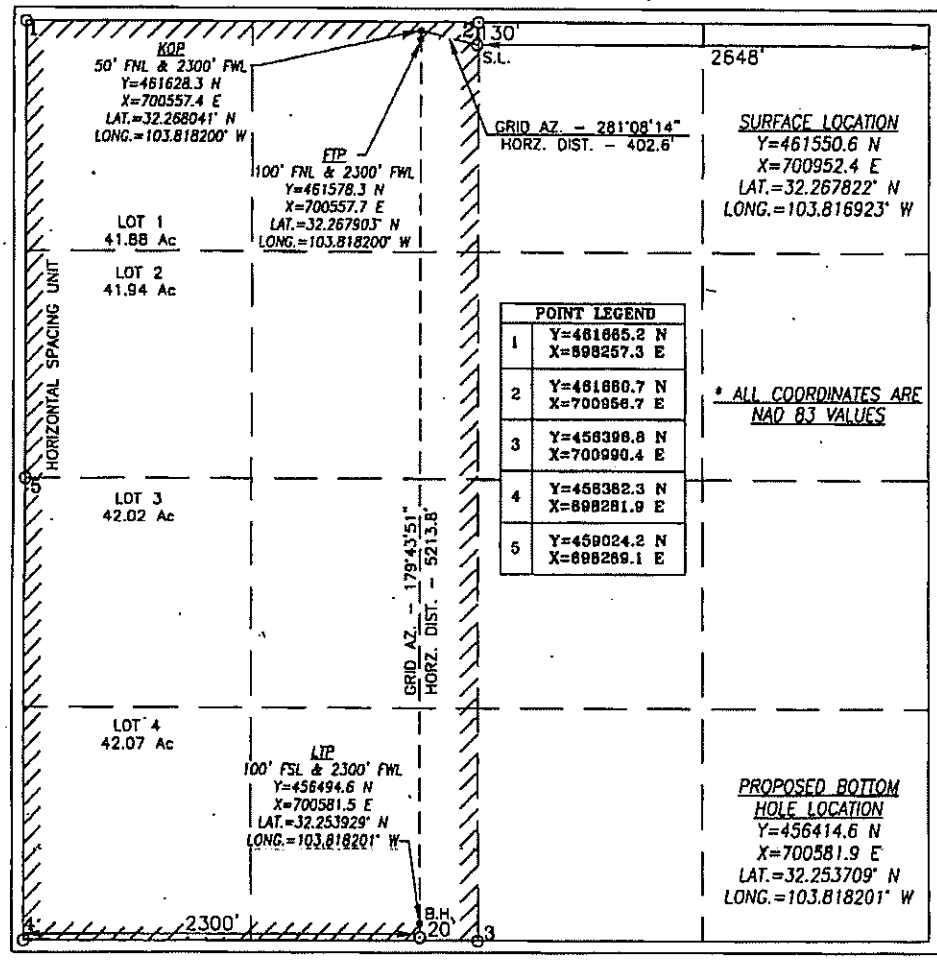
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23-S	31-E		130	NORTH	2648	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	23-S	31-E		20	SOUTH	2300	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 9/29/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 7/22/19

Certificate No. CHAD HARCROW 17777

W.O. # 19-1279 DRAWN BY: AM

RVP 10-3-19

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 1 2019

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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811 S. FIRST ST., ARTESIA, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

RECEIVED

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46323	33740	Ingle Wells Wolfcamp

Property Code	Property Name	Well Number
326149	ARKENSTONE 31 FEDERAL COM	10H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3344.1'

Surface Location

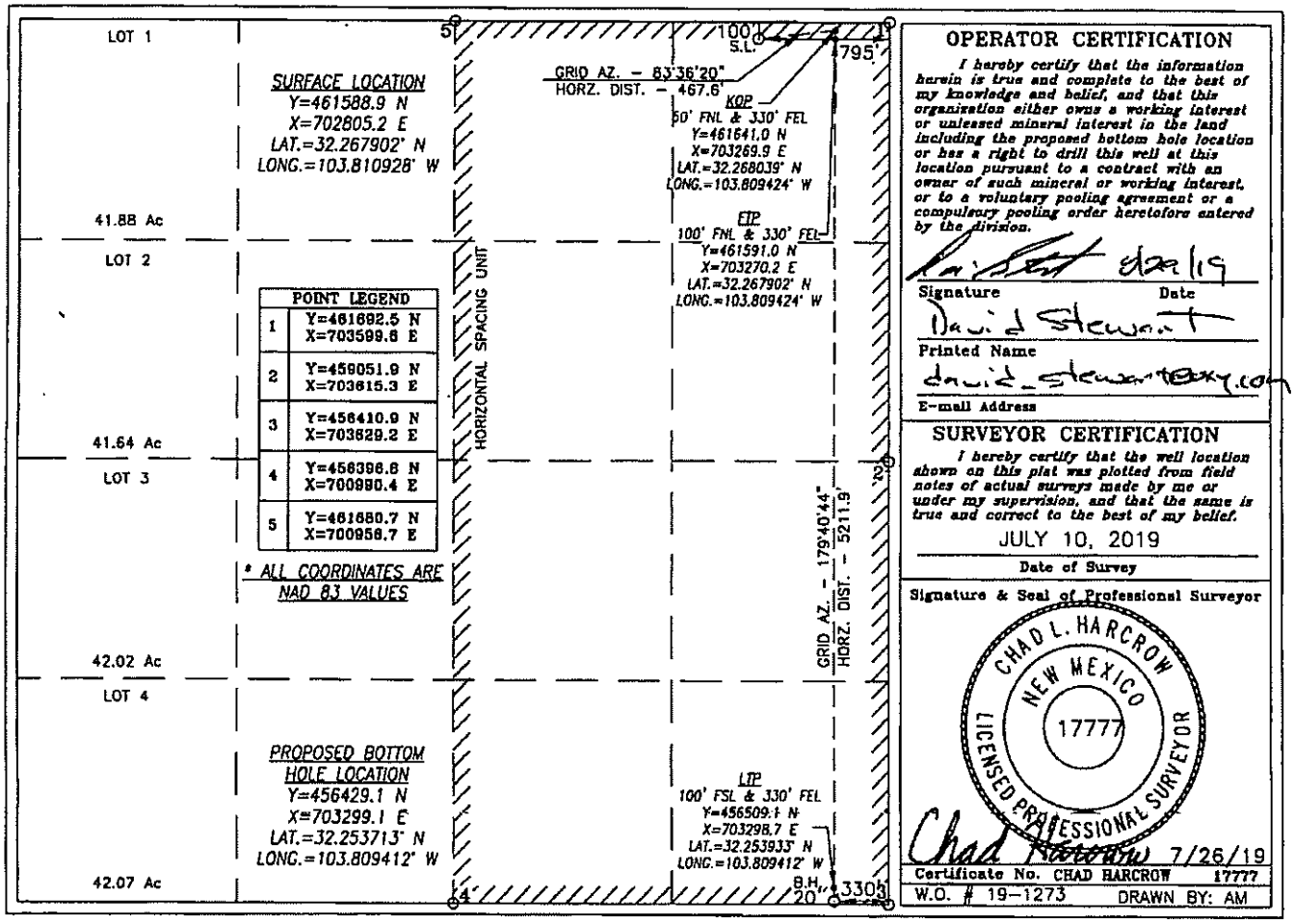
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23-S	31-E		100	NORTH	795	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	23-S	31-E		20	SOUTH	330	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 7/26/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 7/26/19
Certificate No. CHAD HARCROW 17777

W.O. # 19-1273 DRAWN BY: AM

RVP 10-3-19

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-42275	53818	SAND DUNES DELAWARE, SOUTH

Property Code	Property Name	Well Number
40488	FNR "35" FEDERAL	1H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3391.7'

Surface Location

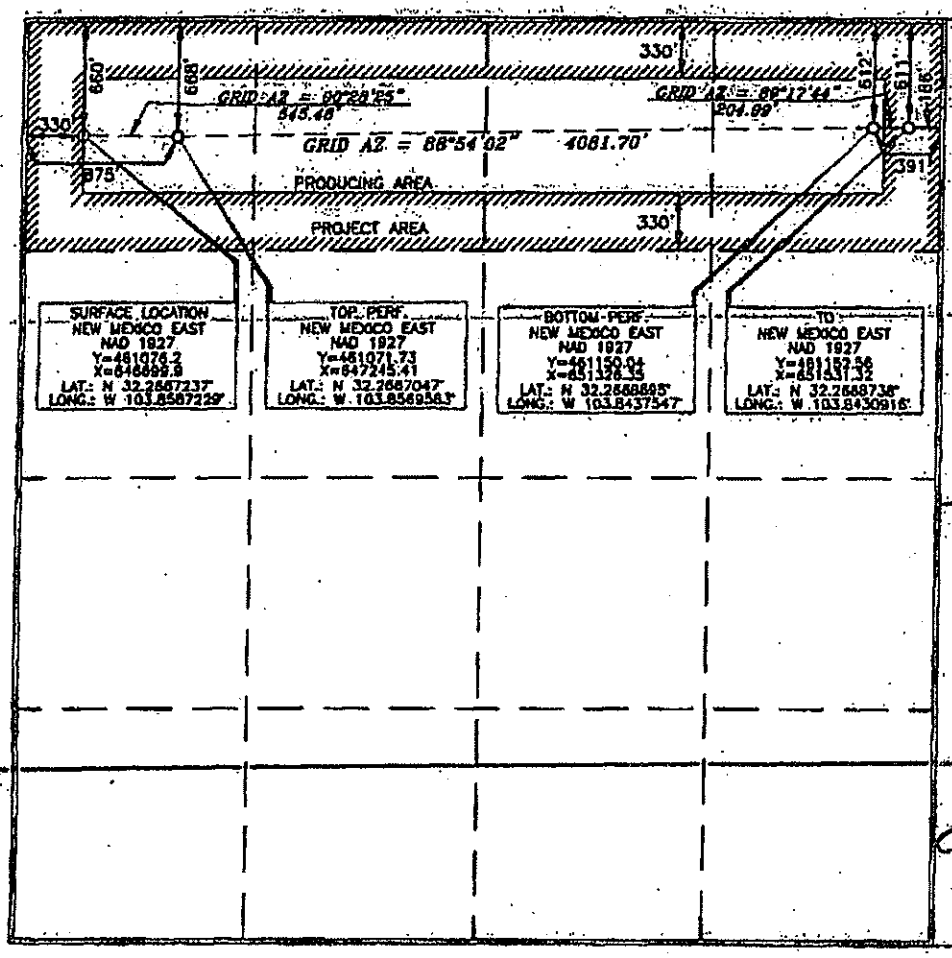
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	35	23 SOUTH	30 EAST, N.M.P.M.		660'	NORTH	330'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	35	23 SOUTH	30 EAST, N.M.P.M.		611'	NORTH	186'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160	N		TP- 668' FNL 875' FWL (D) BP- 612' FNL 391' FEL (A)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 12/16/14 Date

Jana Mendiola
Printed Name

janalyn_mendiola@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

GARY L. JONES 15079 NEW MEXICO PROFESSIONAL SURVEYOR

APRIL 23, 2013
Date of Survey

Signature and Seal of Professional Surveyor

12/12/2014
Certificate Number 15079

WO# 130117WL-c (Rev. C) (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-42298	24750	FORTY NINE RIDGE DELAWARE

Property Code	Property Name	Well Number
40488	FNR "35" FEDERAL	3H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3436.3'

Surface Location

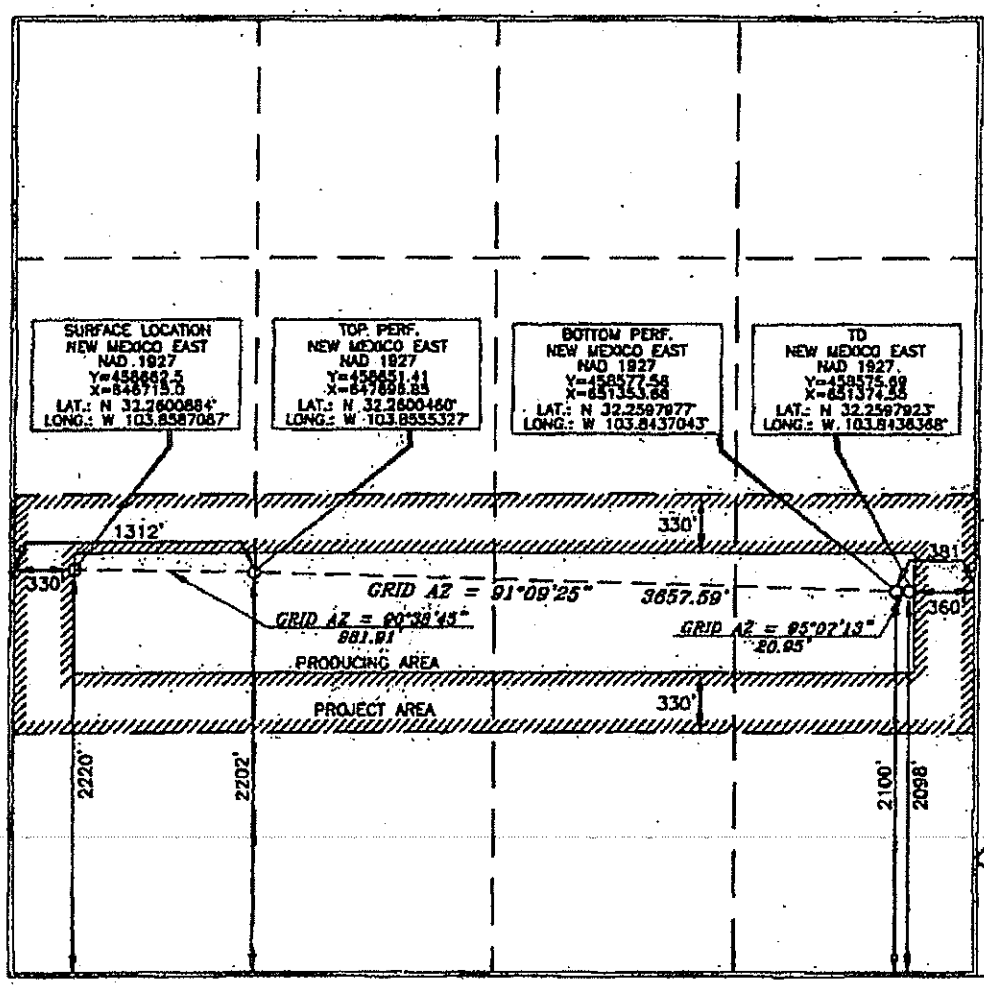
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L		23 SOUTH	30 EAST, N.M.P.M.		2220'	SOUTH	330'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	35	23 SOUTH	30 EAST, N.M.P.M.		2098'	SOUTH	360'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160	N		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 9/22/14 Date

Printed Name: Denis Stewart Sr. Reg Adv.

E-mail Address: denis_stewart@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

GERRY J. ASE
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

APRIL 29, 2013
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079 9/29/2014

WO# 130423WL-b (Rev. A) (KA)

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-30412	96843	S. E. Forty Niner Ridge Delaware

Property Code	Property Name	Well Number
23719	FNR 26 FEDERAL	1

OGRID No.	Operator Name	Elevation
017891	POGO PRODUCING COMPANY	3386

Surface Location

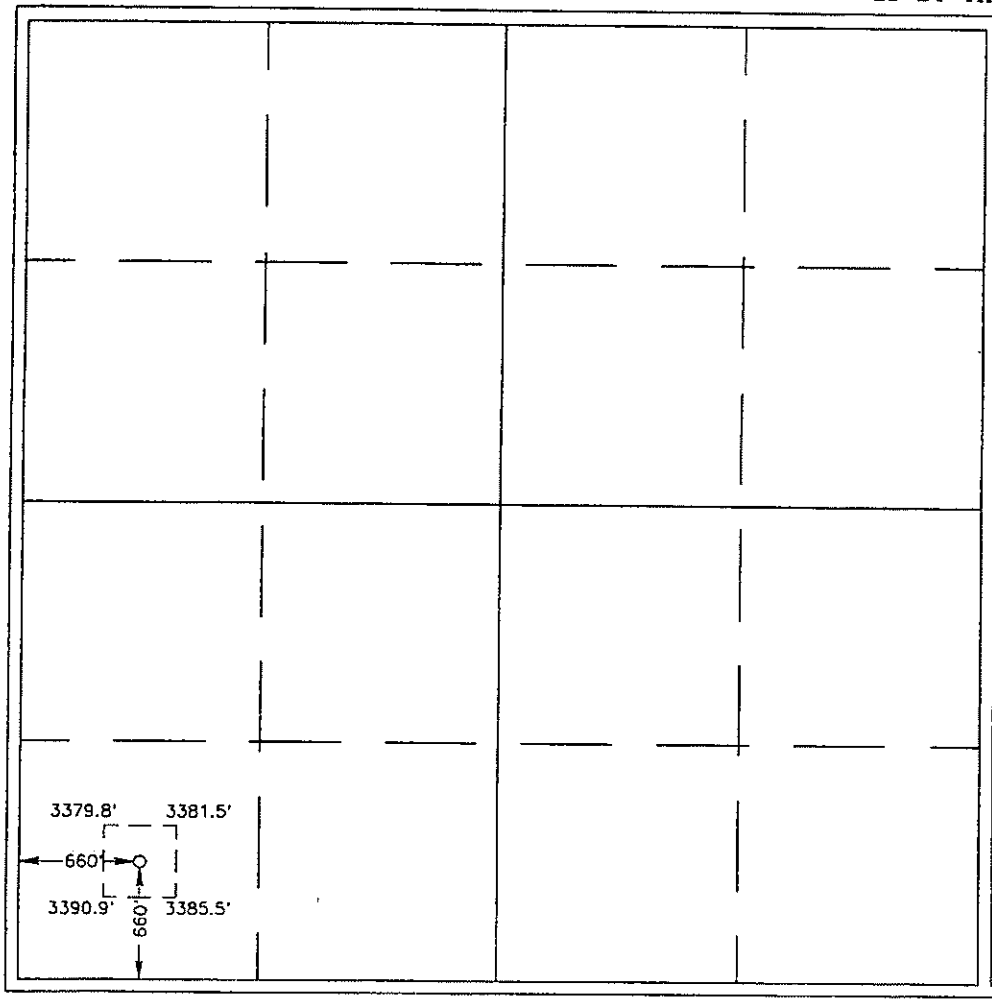
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	23 S	30 E		660	SOUTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Cathy Tomberlin
Printed Name

Operations Technician
Title

04/16/99
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.

RONALD J. EIDSON
AUGUST 3, 1998
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR

Date Surveyed: AUGUST 3, 1998 DMCC

Signature & Seal of Professional Surveyor

8-05-98

Certificate No. RONALD J. EIDSON 3239
GARY EIDSON 12641
MACON McDONALD 12185

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 19 2014
RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-41647	96477	Forty Niner Ridge, Delaware, SW

Property Code	Property Name	Well Number
304826	FNR "26" FEDERAL	2H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3348.9'

Surface Location

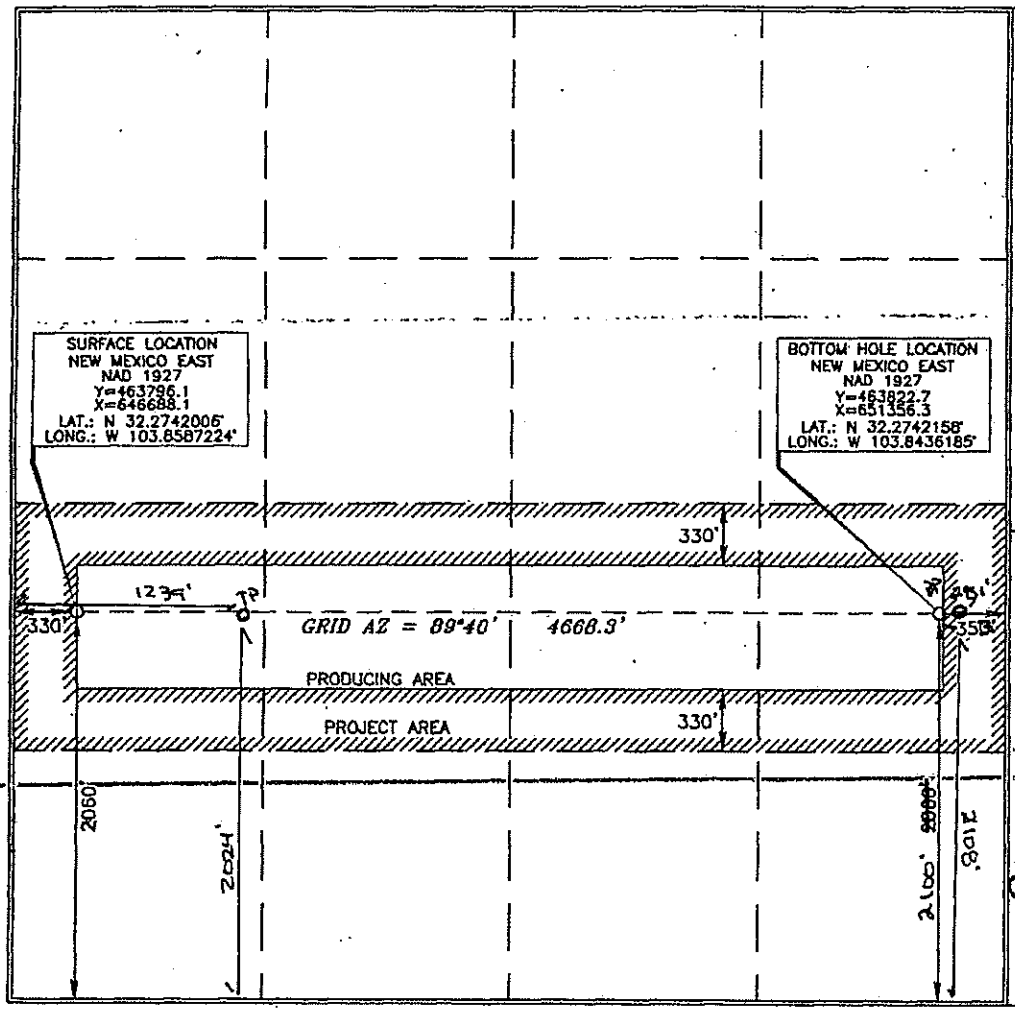
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	26	23 SOUTH	30 EAST, N.M.P.M.		2060'	SOUTH	330'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	26	23 SOUTH	30 EAST, N.M.P.M.		~~2060'~~ 2108	SOUTH	~~330'~~ 201	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	~~Order No.~~
160	N		Top Perf - 2024 FSL 1239 FWL (L) Bottom Perf - 2100 FSL 353 FEL (I)

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

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Signature — Date: 9/16/14

David Stewart Sr. Reg Adv.
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JANUARY 17, 2013
Date of Survey

Signature and Seal of Professional Surveyor

TERRY J. ASEL
NEW MEXICO
15079
REGISTERED PROFESSIONAL LAND SURVEYOR

Certificate Number 15079 — 1/30/2013

WO# 130117WL-a (Rev. A) (KA)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT
As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-41012	96477	Forty Niner Ridge Delaware, SW

Property Code	Property Name	Well Number
304826	FNR "26" FEDERAL	4H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3381.4'

Surface Location

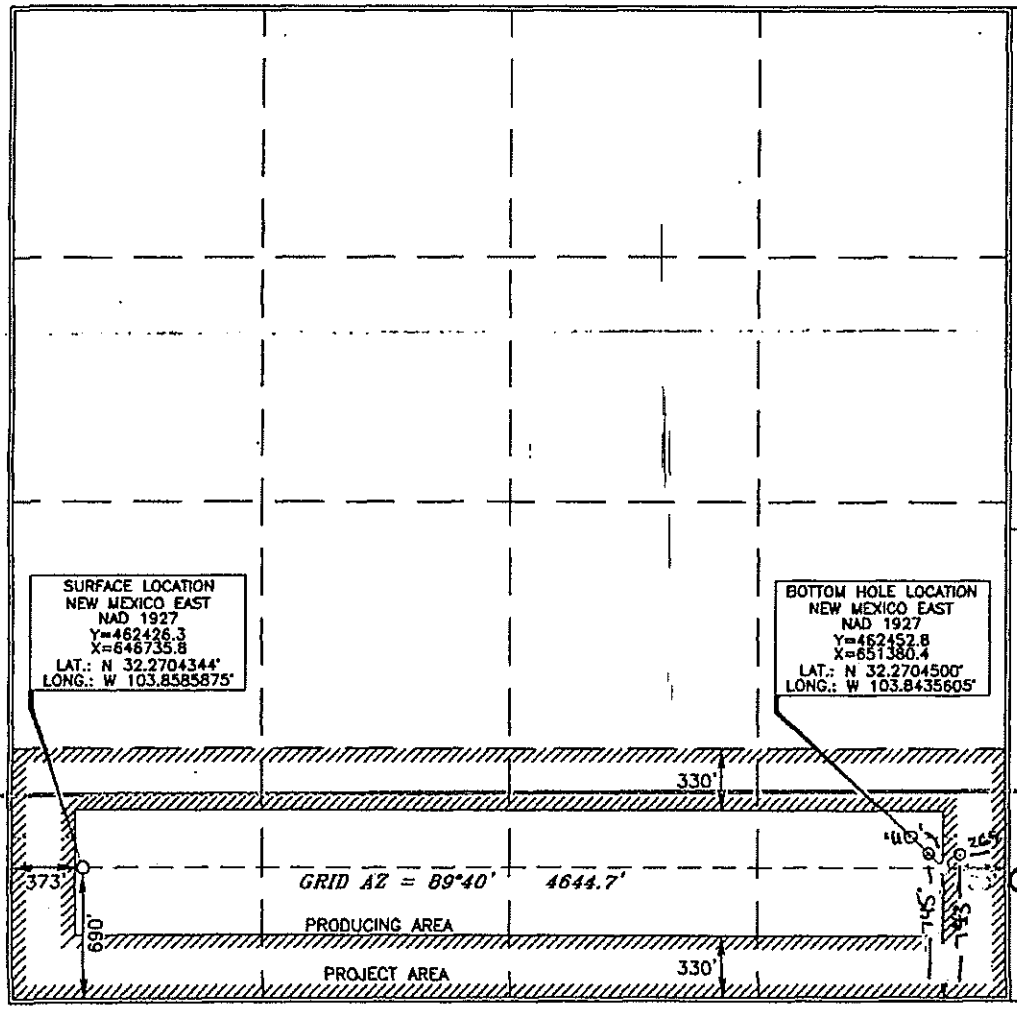
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	26	23 SOUTH	30 EAST, N.M.P.M.		690'	SOUTH	373'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	23 SOUTH	30 EAST, N.M.P.M.		~~690'~~ 745	SOUTH	~~330'~~ 269	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No. PBTD - 745 South 410 East
160	N		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 6/30/14 Date

David Stewart Sr. Reg. Adv.
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MARCH 15079
Date of Survey

Signature and Seal of Professional Surveyor

NEW MEXICO PROFESSIONAL LAND SURVEYOR

Certificate Number 15079 8/17/2012

WO# 120309WL-b (Rev. A) (KA)

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 10 2019
RECEIVED

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46373	33740	Ingle wells

Property Code	Property Name	Well Number
326189	PRECIOUS 30-18 FEDERAL COM	1H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3346.8'

Surface Location

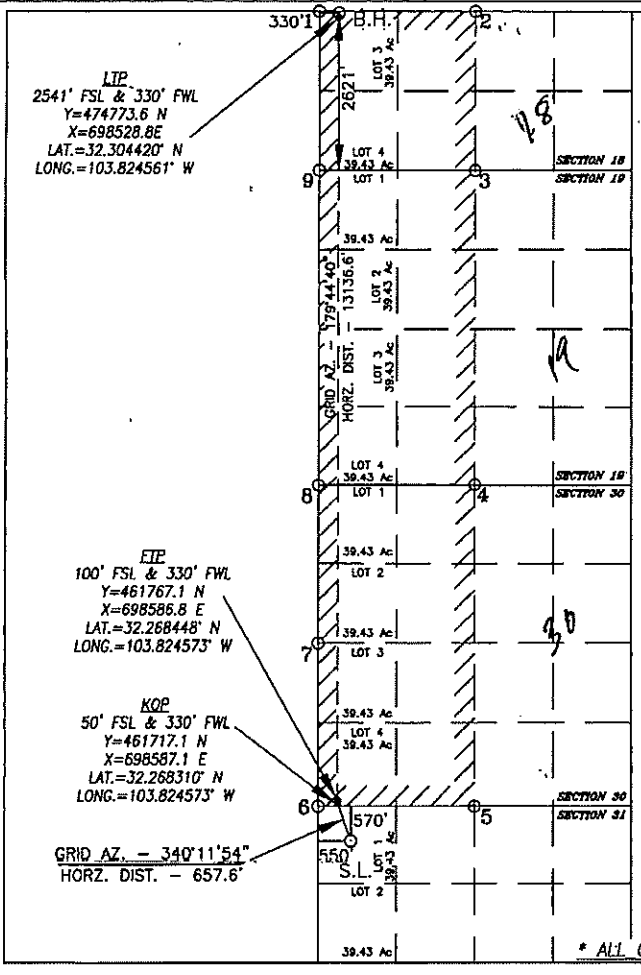
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	31	23-S	31-E		570	NORTH	550	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	18	23-S	31-E		2621	SOUTH	330	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
318.64			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



PROPOSED BOTTOM HOLE LOCATION
Y=474853.6 N
X=698528.5 E
LAT.=32.304420° N
LONG.=103.824561° W

POINT LEGEND	
1	Y=474872.1 N X=698198.4 E
2	Y=474884.1 N X=700884.2 E
3	Y=472244.2 N X=700898.0 E
4	Y=466962.4 N X=700928.3 E
5	Y=461680.7 N X=700956.7 E
6	Y=461665.2 N X=698257.3 E
7	Y=464305.5 N X=698245.0 E
8	Y=466947.6 N X=698233.1 E
9	Y=472231.9 N X=698209.1 E

SURFACE LOCATION
Y=461098.4 N
X=698809.8 E
LAT.=32.26607° N
LONG.=103.823862° W

* ALL COORDINATES ARE NAD 83 VALUES

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

Printed Name

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 18, 2018

Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 12/24/18

Certificate No. CHAD HARCROW 17777

W.O. #18-1621 DRAWN BY: JR

RVP 10-11-19

Received by OCD: 3/11/2021 2:21:27 PM

NM OIL CONSERVATION
ARTESIA DISTRICT
NOV 27 2019
RECEIVED

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46473		Ingle Wells; Wildcat Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	2H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3347.7'

Surface Location

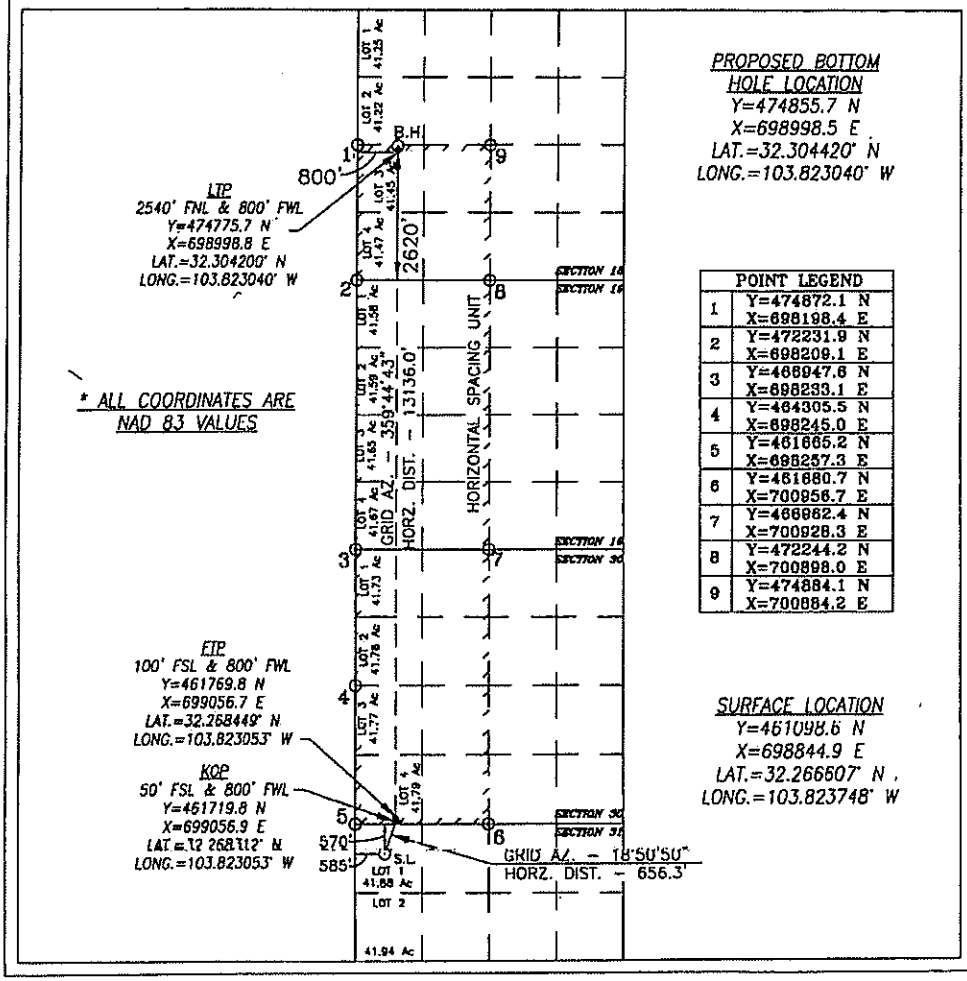
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	23-S	31-E		570	NORTH	585	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	23-S	31-E		2620	NORTH	800	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800 (816.41)			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



POINT LEGEND	
1	Y=474872.1 N, X=698198.4 E
2	Y=472231.9 N, X=698209.1 E
3	Y=466947.6 N, X=698233.1 E
4	Y=464305.5 N, X=698245.0 E
5	Y=461665.2 N, X=698257.3 E
6	Y=461680.7 N, X=700956.7 E
7	Y=466962.4 N, X=700928.3 E
8	Y=472244.2 N, X=700898.0 E
9	Y=474884.1 N, X=700884.2 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 8/23/19

Printed Name: Sarah Chapman

E-mail Address: Sarah_Chapman@oxy.com

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19

Certificate No. CHAD HARCROW 17777

W.O. # 19-1292 DRAWN BY: CD

Rev 12-6-19

Released to Imaging: 4/16/2021 9:30:43 AM

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 04 2019
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DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46350	33740	Inglewell Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	3H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3347.3'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23-S	31-E		570	NORTH	2635	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	18	23-S	31-E		2621	SOUTH	2310	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

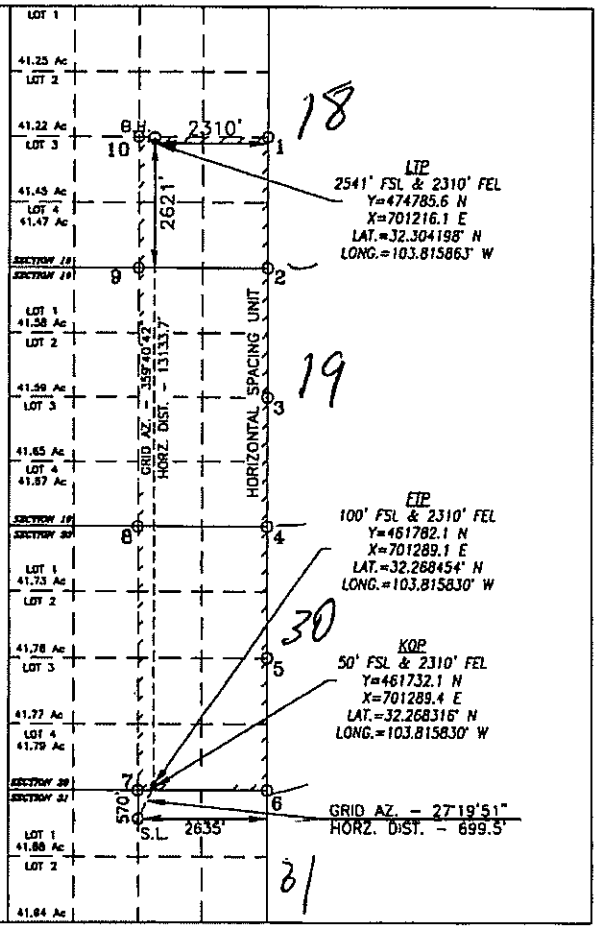
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474865.6 N
X=701215.6 E
LAT.=32.304418° N
LONG.=103.815864° W

POINT LEGEND	
1	Y=474895.9 N, X=703525.5 E
2	Y=472249.5 N, X=703536.9 E
3	Y=469616.6 N, X=703555.8 E
4	Y=466975.1 N, X=703571.0 E
5	Y=464333.7 N, X=703585.0 E
6	Y=461692.5 N, X=703599.6 E
7	Y=461680.7 N, X=700956.7 E
8	Y=466962.4 N, X=700928.3 E
9	Y=469962.4 N, X=700928.3 E
10	Y=474884.1 N, X=700884.2 E

SURFACE LOCATION
Y=461110.7 N
X=700968.2 E
LAT.=32.266612° N
LONG.=103.816879° W

* ALL COORDINATES ARE NAD 83 VALUES



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 9/3/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777
W.O. # 19-1302 DRAWN BY: CD

RWP 10-7-19

RECEIVED

NOV 22 2019

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
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DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46464	33740	Ingle Wells Wolfcamp Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	4H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3347.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23-S	31-E		570	NORTH	2600	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	18	23-S	31-E		2621	SOUTH	2000	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
600	Y		

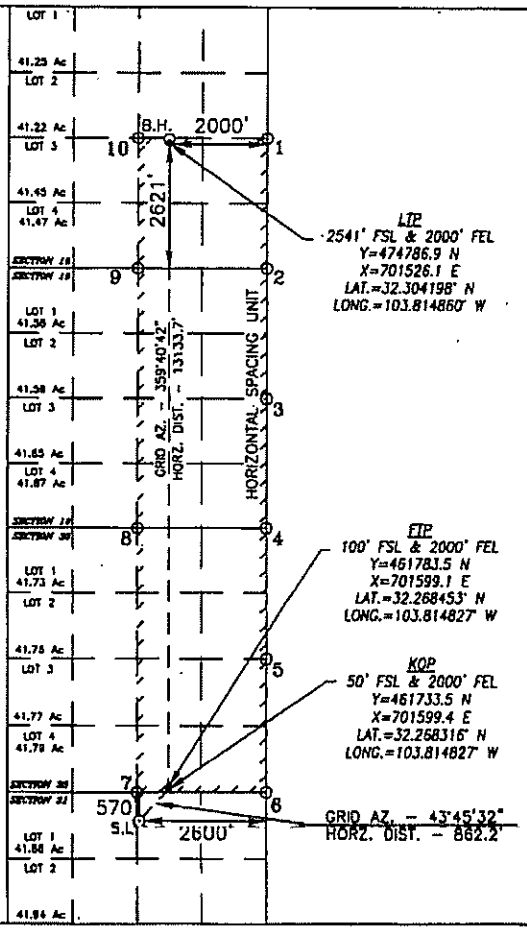
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474866.9 N
X=701525.6 E
LAT.=32.304418° N
LONG.=103.814860° W

POINT LEGEND	
1	Y=474895.9 N X=703525.5 E
2	Y=472249.5 N X=703536.9 E
3	Y=469616.6 N X=703555.6 E
4	Y=466975.1 N X=703571.0 E
5	Y=464333.7 N X=703585.0 E
6	Y=461692.5 N X=703599.8 E
7	Y=461680.7 N X=700956.7 E
8	Y=466962.4 N X=700928.3 E
9	Y=472244.2 N X=700898.0 E
10	Y=474884.1 N X=700884.2 E

SURFACE LOCATION
Y=461110.8 N
X=701003.0 E
LAT.=32.266612° N
LONG.=103.816766° W

* ALL COORDINATES ARE NAD 83 VALUES



OPERATOR CERTIFICATION

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Signature — Date: 9/3/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777
W.O. # 19-1303 DRAWN BY: WN

RWP 12-5-19

RECEIVED

NOV 18 2019

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
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DISTRICT IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

DISTRICT II-ARTESIA O.C.D.

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46448	33740	Ingle Wells Wolfcamp Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	5H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3346.9'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23-S	31-E		520	NORTH	800	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	23-S	31-E		2623	SOUTH	1200	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

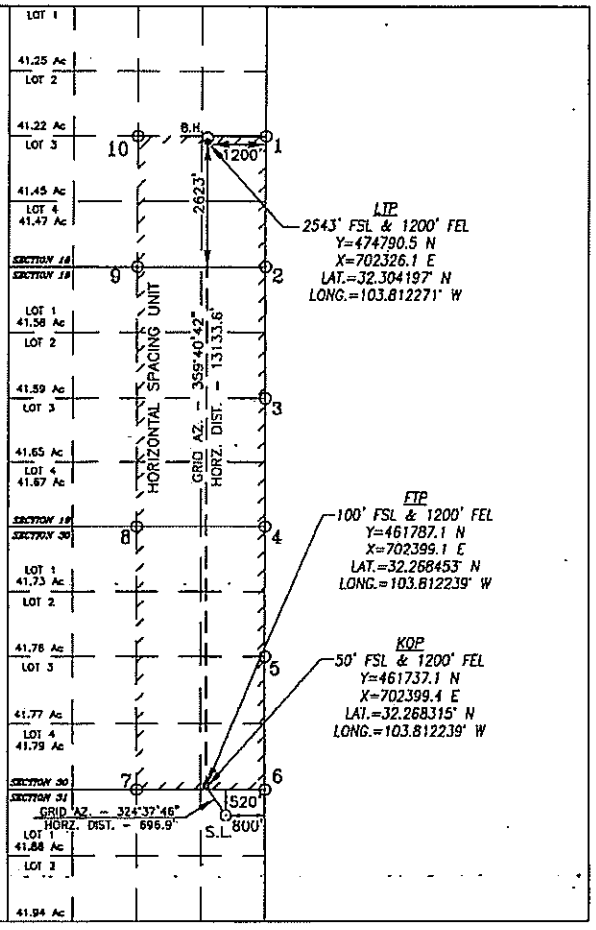
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474870.5 N
X=702325.6 E
LAT.=32.304417° N
LONG.=103.812271° W

POINT LEGEND	
1	Y=474895.9 N X=703525.5 E
2	Y=472249.5 N X=703536.9 E
3	Y=469616.6 N X=703555.6 E
4	Y=466975.1 N X=703571.0 E
5	Y=464333.7 N X=703585.0 E
6	Y=461692.5 N X=703599.6 E
7	Y=461660.7 N X=700956.7 E
8	Y=466962.4 N X=700928.3 E
9	Y=472244.2 N X=700898.0 E
10	Y=474884.1 N X=700884.2 E

SURFACE LOCATION
Y=461168.8 N
X=702802.8 E
LAT.=32.266748° N
LONG.=103.810943° W

* ALL COORDINATES ARE NAD 83 VALUES



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 8/30/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad L. Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777
W.O. # 19-1297 DRAWN BY: CD

Rec 11-20-19

RECEIVED

NOV 22 2019

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46465	33740	~~Wildcat~~ Ingle Wells; Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	6H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3347.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23-S	31-E		520	NORTH	765	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	23-S	31-E		2624	SOUTH	770	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

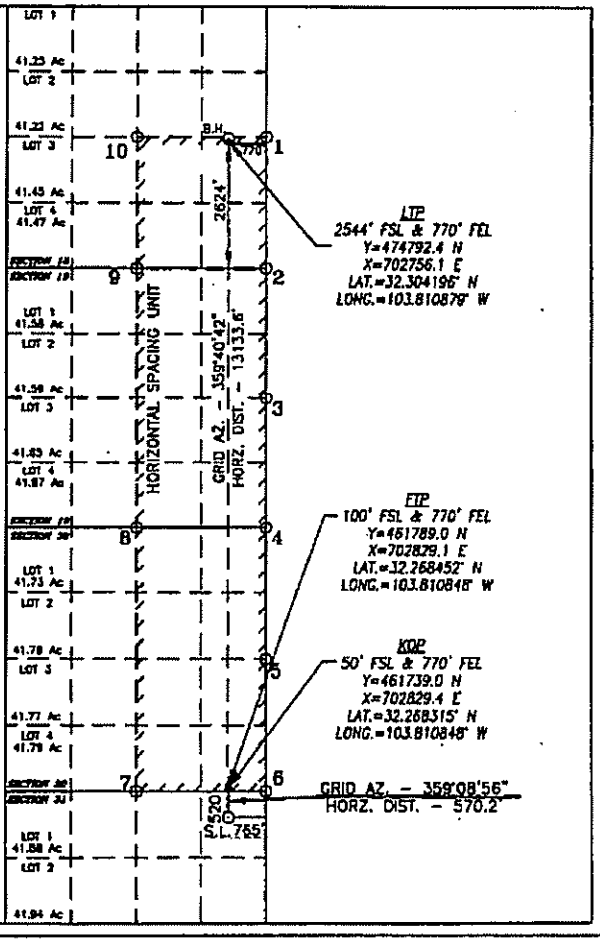
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474872.4 N
X=702755.6 E
LAT.=32.304416° N
LONG.=103.810879° W

POINT LEGEND	
1	Y=474895.9 N X=703526.6 E
2	Y=472249.5 N X=703536.9 E
3	Y=469618.8 N X=703566.8 E
4	Y=466975.1 N X=703571.0 E
5	Y=464333.7 N X=703585.0 E
6	Y=461692.5 N X=703599.6 E
7	Y=461680.7 N X=700956.7 E
8	Y=466982.4 N X=700928.3 E
9	Y=472244.2 N X=700898.0 E
10	Y=474884.1 N X=700884.2 E

SURFACE LOCATION
Y=461168.9 N
X=702837.8 E
LAT.=32.266746° N
LONG.=103.810829° W

* ALL COORDINATES ARE NAD 83 VALUES



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 8/30/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777
W.O. # 19-1298 DRAWN BY: CD

RVP 12-5-19

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 10 2019
RECEIVED

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46392	33740	Ingle Wells Wolfcamp Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	7H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3347.9'

Surface Location

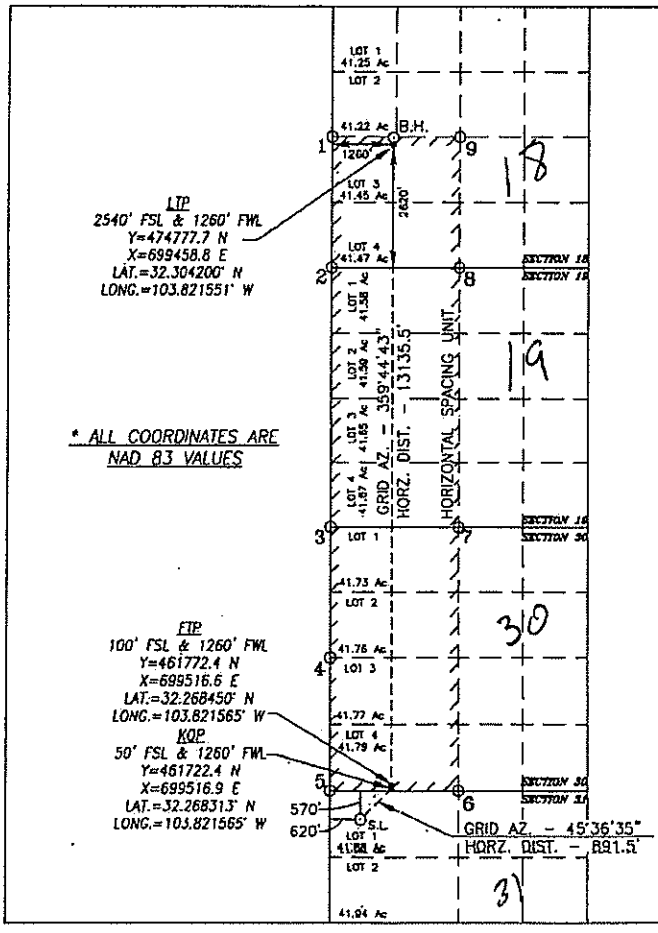
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D 1	31	23-S	31-E		570	NORTH	620	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
V 3	18	23-S	31-E		2620	SOUTH	1260	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	8/16.41		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



LTP
2540' FSL & 1260' FWL
Y=474777.7 N
X=699458.8 E
LAT.=32.304200° N
LONG.=103.821551° W

* ALL COORDINATES ARE NAD 83 VALUES

FTP
100' FSL & 1260' FWL
Y=461772.4 N
X=699516.6 E
LAT.=32.268450° N
LONG.=103.821565° W

KOP
50' FSL & 1260' FWL
Y=461722.4 N
X=699516.9 E
LAT.=32.268313° N
LONG.=103.821565° W

PROPOSED BOTTOM HOLE LOCATION
Y=474857.7 N
X=699458.5 E
LAT.=32.304420° N
LONG.=103.821551° W

POINT LEGEND	
1	Y=477498.8 N X=698186.6 E
2	Y=474872.1 N X=698198.4 E
3	Y=472231.9 N X=698209.1 E
4	Y=468947.8 N X=698233.1 E
5	Y=464305.5 N X=698245.0 E
6	Y=461665.2 N X=698257.3 E
7	Y=461660.7 N X=700956.7 E
8	Y=466962.4 N X=700926.3 E
9	Y=474884.1 N X=700884.2 E

SURFACE LOCATION
Y=461098.7 N
X=698879.8 E
LAT.=32.266607° N
LONG.=103.823635° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 8/29/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777

W.O. # 19-1299 DRAWN BY: CD

Rev 10-11-19

RECEIVED

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
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DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
DEC 11 2019
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico
DISTRICTII-ARTESIA@O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46523	33740	Eagle Wells Wildcat Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	9H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3348.5'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23-S	31-E		570	NORTH	2670	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	23-S	31-E		2620	SOUTH	2200	WEST	EDDY

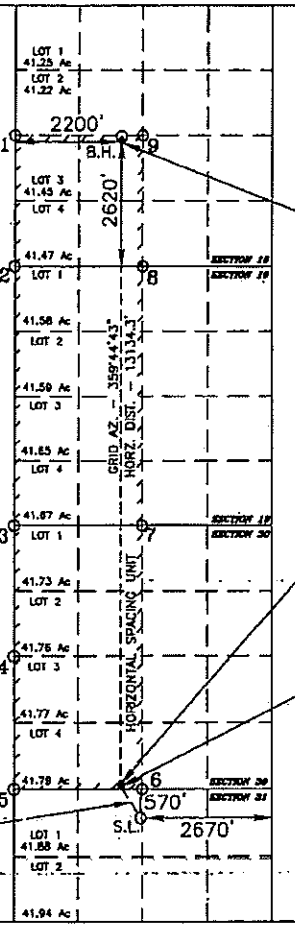
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	216.41		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474861.9 N
X=700398.5 E
LAT.=32.304419° N
LONG.=103.818508° W

POINT LEGEND	
1	Y=474872.1 N, X=698198.4 E
2	Y=472231.9 N, X=698209.1 E
3	Y=469947.6 N, X=698233.1 E
4	Y=464305.5 N, X=698245.0 E
5	Y=461665.2 N, X=698257.3 E
6	Y=461680.7 N, X=700956.7 E
7	Y=469962.4 N, X=700928.3 E
8	Y=472244.2 N, X=700898.0 E
9	Y=474884.1 N, X=700884.2 E

* ALL COORDINATES ARE NAD 83 VALUES



LTP
2540' FSL & 2200' FWL
Y=474781.9 N
X=700398.8 E
LAT.=32.304199° N
LONG.=103.818509° W

FTP
100' FSL & 2200' FWL
Y=461777.8 N
X=700456.6 E
LAT.=32.268453° N
LONG.=103.818523° W

KOP
50' FSL & 2200' FWL
Y=461727.8 N
X=700456.9 E
LAT.=32.268315° N
LONG.=103.818524° W

SURFACE LOCATION
Y=461110.5 N
X=700933.1 E
LAT.=32.266612° N
LONG.=103.816992° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 8/30/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19

Certificate No. CHAD HARCROW 17777

W.O. # 19-1301 DRAWN BY: JH

RP 12-23-19

RECEIVED
NOV 22 2019
DISTRICT II-ARTESIA O.C.D.

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NOV 22 2019
DISTRICT II-ARTESIA O.C.D.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46463	33740	Ingle Wells; Wolfcamp, Pne Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	10H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3347.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23-S	31-E		520	NORTH	730	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	23-S	31-E		2625	SOUTH	430	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
960			

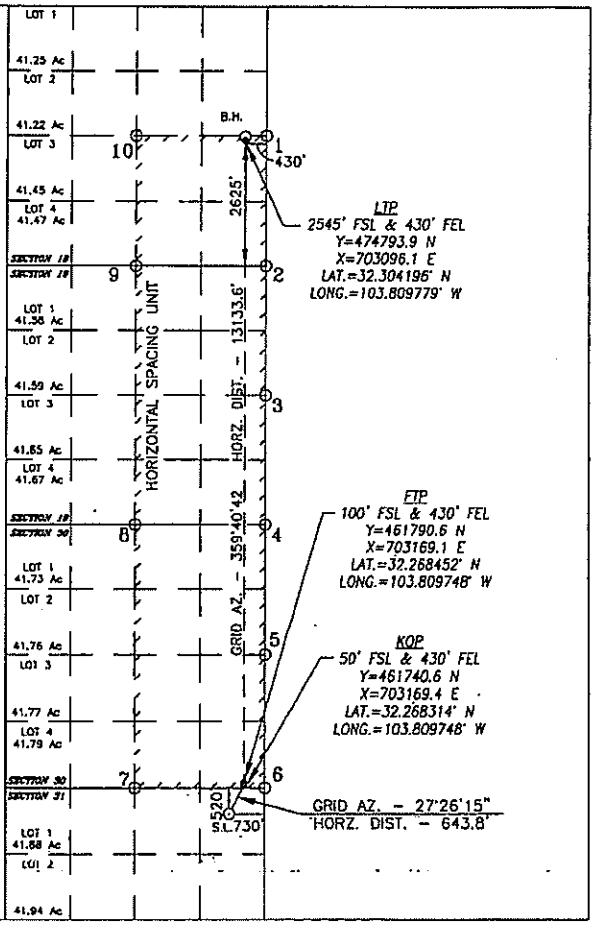
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474873.9 N
X=703095.6 E
LAT.=32.304416° N
LONG.=103.809779° W

POINT LEGEND	
1	Y=474895.9 N, X=703525.5 E
2	Y=472249.5 N, X=703536.9 E
3	Y=469616.6 N, X=703555.6 E
4	Y=466975.1 N, X=703571.0 E
5	Y=464333.7 N, X=703585.0 E
6	Y=461692.5 N, X=703599.6 E
7	Y=461680.7 N, X=700956.7 E
8	Y=466962.4 N, X=700928.3 E
9	Y=472244.2 N, X=700896.0 E
10	Y=474884.1 N, X=700884.2 E

SURFACE LOCATION
Y=461169.2 N
X=702872.7 E
LAT.=32.266748° N
LONG.=103.810716° W

* ALL COORDINATES ARE NAD 83 VALUES



OPERATOR CERTIFICATION

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Sarah Chapman 8/30/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

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JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777

W.O. # 19-1286 DRAWN BY: JH

PWP 12-5-19

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 11 2019
RECEIVED

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
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Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 46396	33740	~~Ingle Wells~~ ~~Wolfcamp~~ Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30-18 FEDERAL COM	11H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3344.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23-S	31-E		130	NORTH	1935	WEST	EDDY

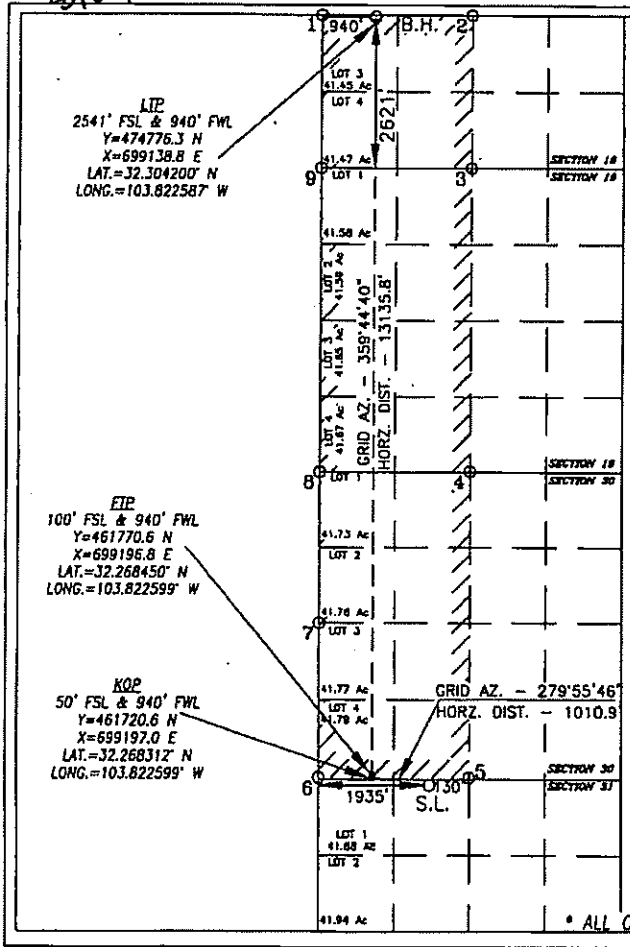
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	18	23-S	31-E		2621	SOUTH	940	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

816.41



PROPOSED BOTTOM HOLE LOCATION
Y=474856.3 N
X=699138.5 E
LAT.=32.304420° N
LONG.=103.822587° W

POINT LEGEND	
1	Y=474872.1 N X=698198.4 E
2	Y=474884.1 N X=700884.2 E
3	Y=472244.2 N X=700868.0 E
4	Y=466982.4 N X=700928.3 E
5	Y=461680.7 N X=700956.7 E
6	Y=461665.2 N X=698257.3 E
7	Y=464305.5 N X=698245.0 E
8	Y=466947.6 N X=698233.1 E
9	Y=472231.9 N X=698209.1 E

SURFACE LOCATION
Y=461546.3 N
X=700192.8 E
LAT.=32.267820° N
LONG.=103.819380° W

* ALL COORDINATES ARE NAD 83 VALUES

OPERATOR CERTIFICATION

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Signature — Date: 3/11/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 18, 2018
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 12/31/18
Certificate No. CHAD HARCROW 17777
W.O. #18-1631 DRAWN BY: JR

RWP 10-15-19

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46533	33740	Ingle Wells; Wolfcamp Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30-18 FEDERAL COM	12H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3344.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23-S	31-E		130	NORTH	1970	WEST	EDDY

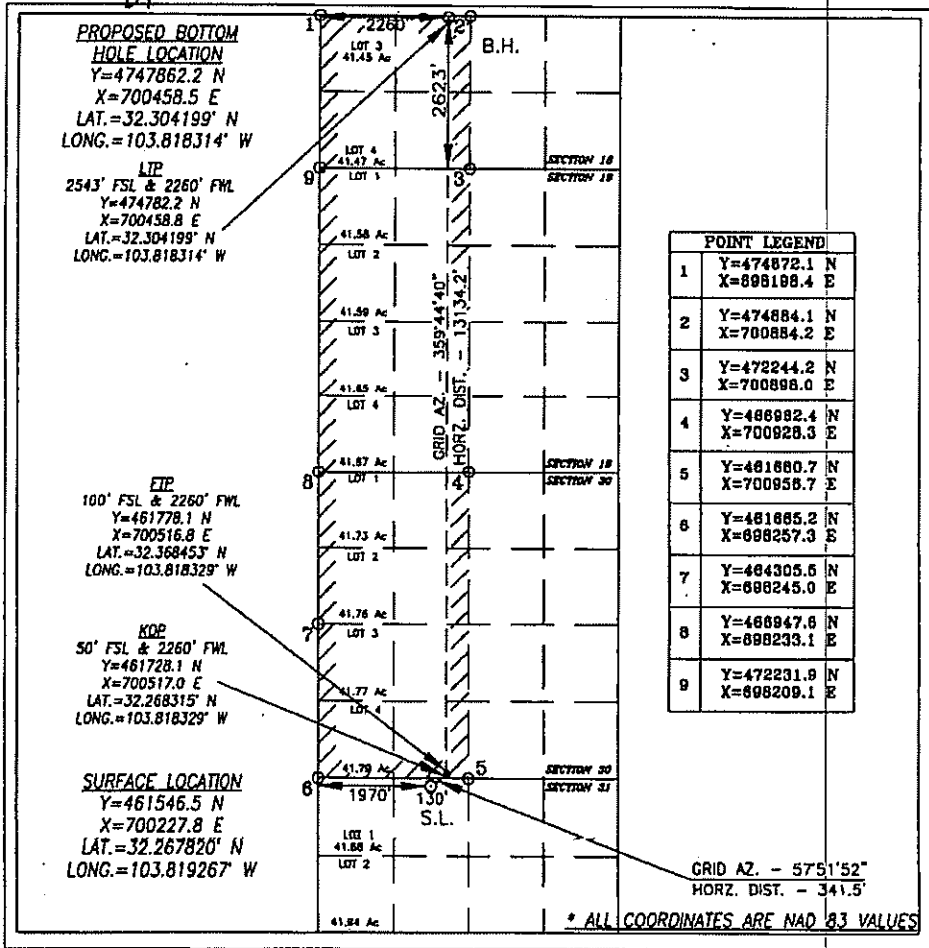
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	23-S	31-E		2623	SOUTH	2260	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

8/6/19



POINT LEGEND	
1	Y=474872.1 N, X=698198.4 E
2	Y=474884.1 N, X=700884.2 E
3	Y=472244.2 N, X=700898.0 E
4	Y=466982.4 N, X=700928.3 E
5	Y=461660.7 N, X=700958.7 E
6	Y=461665.2 N, X=698257.3 E
7	Y=464305.5 N, X=698245.0 E
8	Y=466947.6 N, X=698233.1 E
9	Y=472231.9 N, X=698209.1 E

* ALL COORDINATES ARE NAD 83 VALUES

OPERATOR CERTIFICATION

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3/11/19
Signature Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 18, 2018
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW NEW MEXICO 17777 LICENSED PROFESSIONAL SURVEYOR

12/31/18

Certificate No. CHAD HARCROW 17777

W.O. #18-1632 DRAWN BY: JR

RUP 12-26-19

RECEIVED

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., DISTRICT II-ARTESIA O.C.D.
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
DEC 10 2019
CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 46531	33740	Wolfcamp Wildcat Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30-18 FEDERAL COM	13H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3345.2'

Surface Location

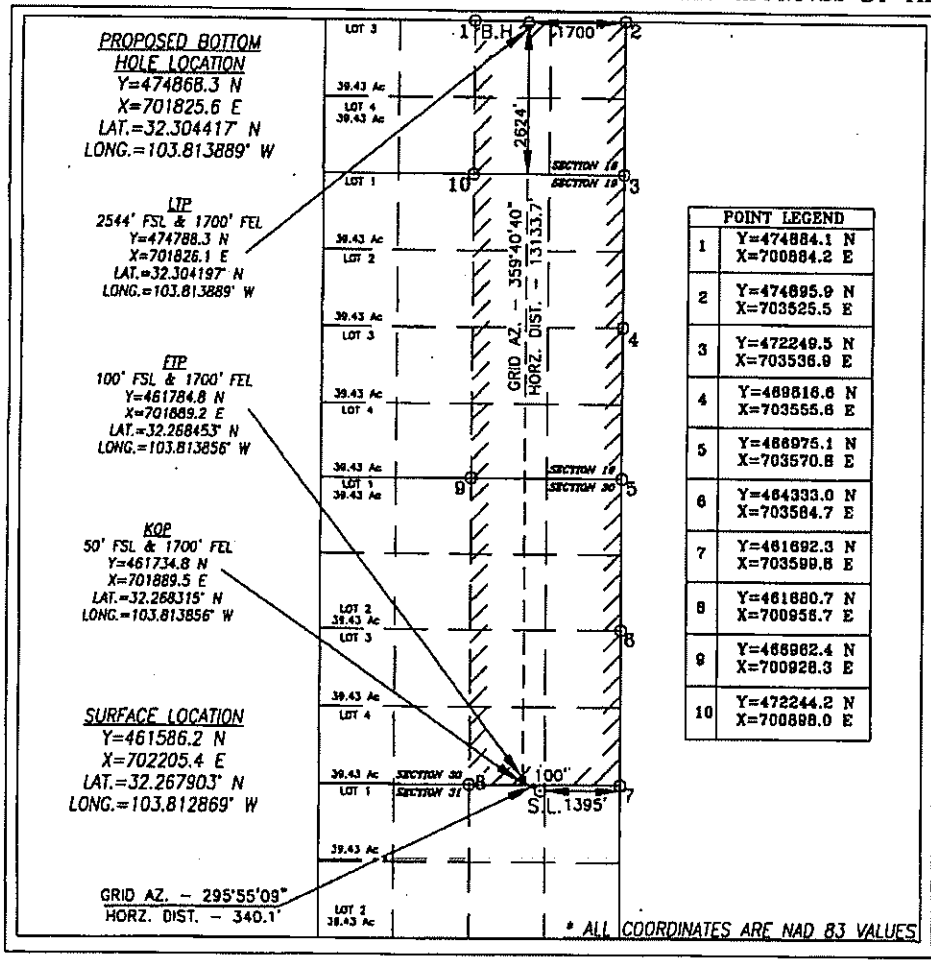
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23-S	31-E		100	NORTH	1395	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	18	23-S	31-E		2624	SOUTH	1700	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



POINT LEGEND	
1	Y=474884.1 N X=700884.2 E
2	Y=474895.9 N X=703525.5 E
3	Y=472249.5 N X=703536.9 E
4	Y=469816.6 N X=703555.6 E
5	Y=466975.1 N X=703570.8 E
6	Y=464333.0 N X=703584.7 E
7	Y=461692.3 N X=703599.6 E
8	Y=461680.7 N X=700958.7 E
9	Y=466962.4 N X=700928.3 E
10	Y=472244.2 N X=700898.0 E

* ALL COORDINATES ARE NAD 83 VALUES

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 2/11/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 18, 2018
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

12/31/18

Certificate No. CHAD HARCROW 17777
W.O. #18-1633 DRAWN BY: JR

RP 12-24-19

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EMNRD-OCD ARTESIA

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46615	337418	Empire Wells Wolfcamp Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30-18 FEDERAL COM	14H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3345.4'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23-S	31-E		100	NORTH	1360	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	23-S	31-E		2626	SOUTH	380	EAST	EDDY

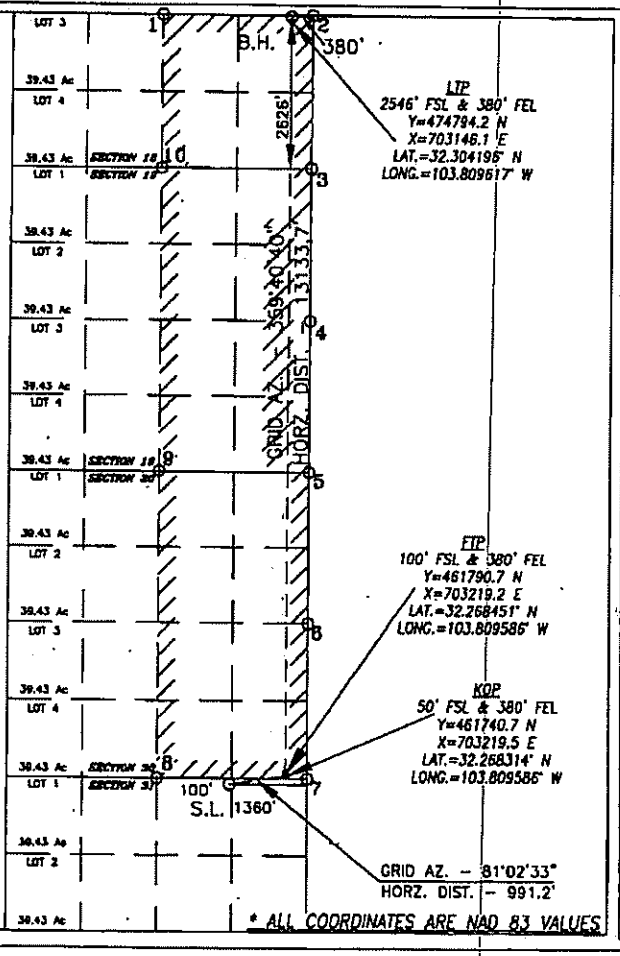
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474874.2 N
X=703145.6 E
LAT.=32.304416
LONG.=103.809617

POINT LEGEND	
1	Y=474884.1 N X=700884.2 E
2	Y=474895.9 N X=703525.5 E
3	Y=472249.5 N X=703536.9 E
4	Y=469616.6 N X=703555.6 E
5	Y=466975.1 N X=703570.6 E
6	Y=464333.0 N X=703584.7 E
7	Y=461692.3 N X=703599.6 E
8	Y=461680.7 N X=700956.7 E
9	Y=466962.4 N X=700928.3 E
10	Y=472244.2 N X=700898.0 E

SURFACE LOCATION
Y=461586.3 N
X=702240.3 E
LAT.=32.267903° N
LONG.=103.812756° W



* ALL COORDINATES ARE NAD 83 VALUES

OPERATOR CERTIFICATION

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2/12/19
Signature Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 18, 2018
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

1/2/19

Certificate No. CHAD HARCROW 17777

W.O. #18-1634 DRAWN BY: JR

RVP 1-21-2020

RECEIVED
DEC 17 2019
DISTRICT II-ARTESIA O.C.D.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46522	33740	Ingle Wells Wolfcamp Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30-18 FEDERAL COM	21H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3344.8'

Surface Location

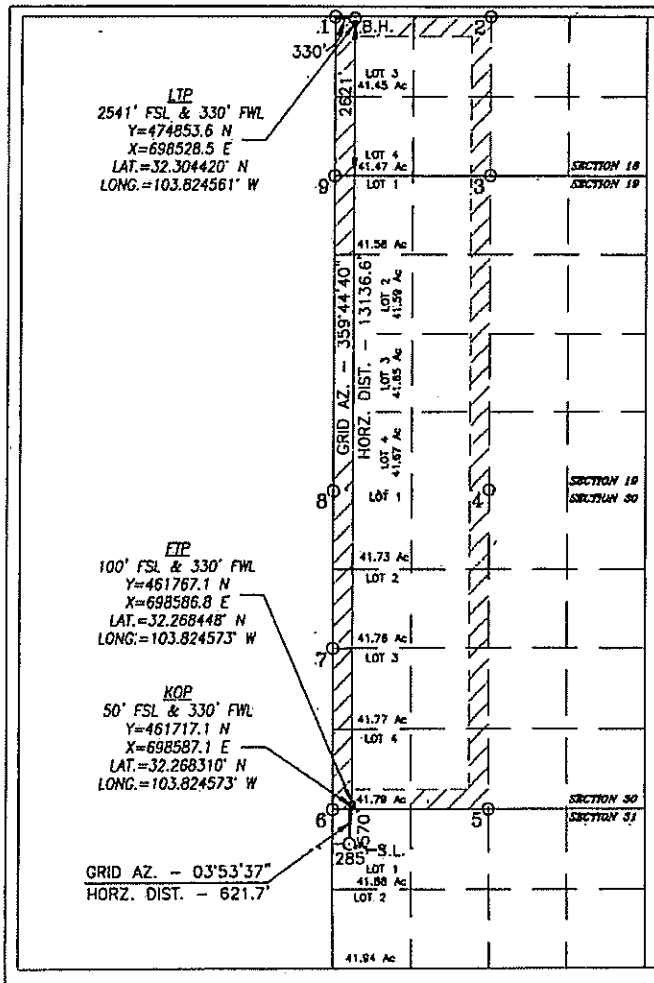
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		570	NORTH	285	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	18	23-S	31-E		2621	SOUTH	330	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	216.41		331

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



PROPOSED BOTTOM HOLE LOCATION
Y=474853.6 N
X=698528.5 E
LAT.=32.304420° N
LONG.=103.824561° W

POINT LEGEND	
1	Y=474872.1 N X=698198.4 E
2	Y=474884.1 N X=700884.2 E
3	Y=472244.2 N X=700898.0 E
4	Y=466962.4 N X=700928.3 E
5	Y=461680.7 N X=700956.7 E
6	Y=461665.0 N X=698257.3 E
7	Y=464305.5 N X=698245.0 E
8	Y=466947.6 N X=698233.1 E
9	Y=469589.8 N X=698220.9 E
10	Y=472231.9 N X=698209.1 E

SURFACE LOCATION
Y=461096.9 N
X=698544.8 E
LAT.=32.266806° N
LONG.=103.824719° W

* ALL COORDINATES ARE NAD 83 VALUES

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 3/13/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 18, 2018
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 1/2/19
Certificate No. CHAD HARCROW 17777
W.O. # 18-1635 DRAWN BY: SP

RP 12-23-19

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JAN 31 2020
EMNRD-OCD ARTESIA

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46678	10380	Cass Draw; Wolfcamp Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	22H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3346.2'

Surface Location

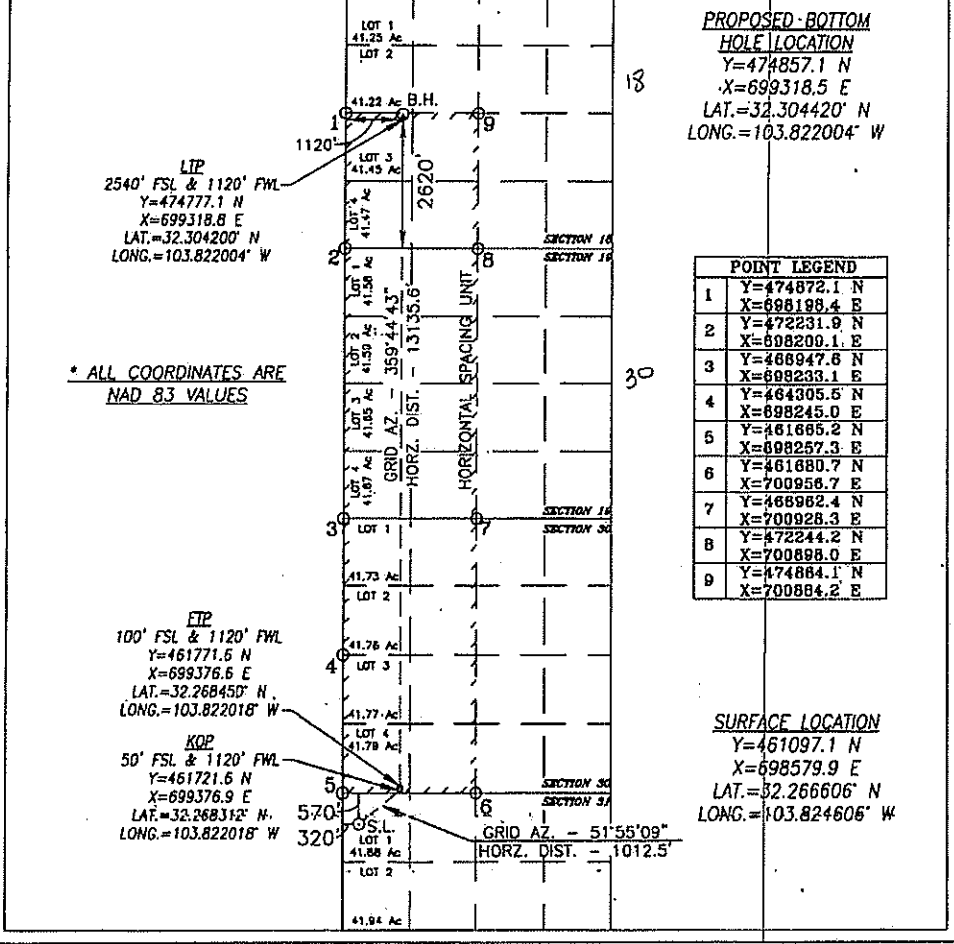
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		570	NORTH	320	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	18	23-S	31-E		2620	SOUTH	1120	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	816.41		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



POINT LEGEND	
1	Y=474872.1 N X=698198.4 E
2	Y=472231.9 N X=698200.1 E
3	Y=466947.6 N X=698233.1 E
4	Y=464305.5 N X=698245.0 E
5	Y=461665.2 N X=698257.3 E
6	Y=461680.7 N X=700956.7 E
7	Y=466962.4 N X=700926.3 E
8	Y=472244.2 N X=700898.0 E
9	Y=474864.1 N X=700884.2 E

OPERATOR CERTIFICATION

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Sarah Chapman 8/29/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777
W.O. # 19-1289 DRAWN BY: CD

KS 2-10-20

Received by OCD: 3/11/2021 2:21:27 PM

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DISTRICT II ARTESIA O.C.D.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46541	33740	Wildcat Bone Spring

Property Code	Property Name	Well Number
326189	PRECIOUS 30-18 FEDERAL COM	23H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3344.8'

Surface Location

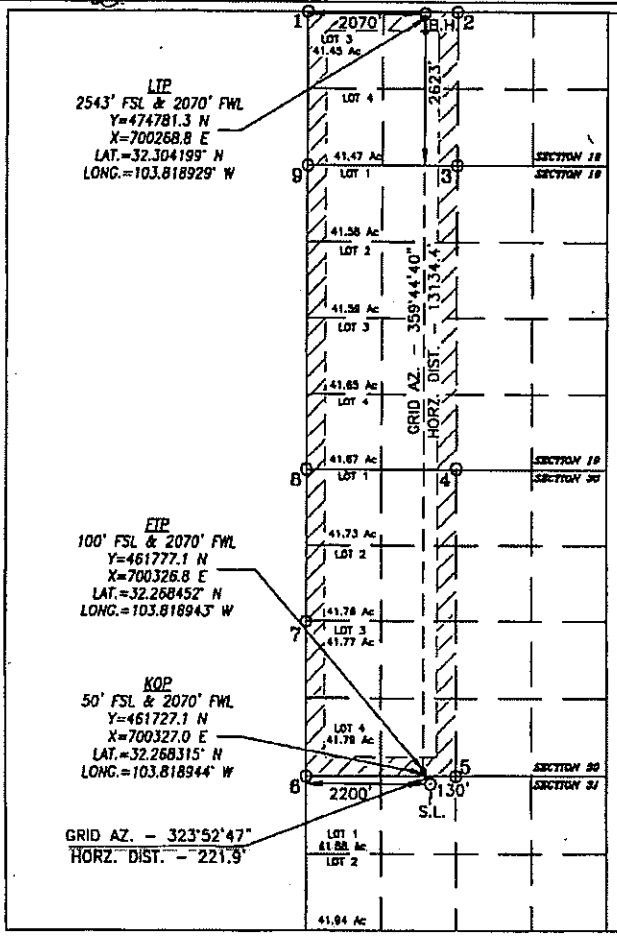
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23-S	31-E		130	NORTH	2200	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	23-S	31-E		2623	SOUTH	2070	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



LTP
2543' FSL & 2070' FWL
Y=474781.3 N
X=700268.8 E
LAT.=32.304199° N
LONG.=103.818929° W

FTP
100' FSL & 2070' FWL
Y=461777.1 N
X=700326.8 E
LAT.=32.268452° N
LONG.=103.818943° W

KOP
50' FSL & 2070' FWL
Y=461727.1 N
X=700327.0 E
LAT.=32.268315° N
LONG.=103.818944° W

PROPOSED BOTTOM HOLE LOCATION
Y=474861.3 N
X=700268.5 E
LAT.=32.304419° N
LONG.=103.818929° W

POINT LEGEND		
1	Y=474872.1 N	X=698198.4 E
2	Y=474884.1 N	X=700884.2 E
3	Y=472244.2 N	X=700898.0 E
4	Y=466962.4 N	X=700928.3 E
5	Y=461680.7 N	X=700956.7 E
6	Y=461685.2 N	X=698257.3 E
7	Y=464305.5 N	X=698245.0 E
8	Y=466947.6 N	X=698233.1 E
9	Y=469589.6 N	X=698220.9 E
10	Y=472231.9 N	X=698209.1 E

SURFACE LOCATION
Y=461547.8 N
X=700457.8 E
LAT.=32.267821° N
LONG.=103.818523° W

* ALL COORDINATES ARE NAD 83 VALUES

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature 3/12/19 Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

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SEPTEMBER 18, 2018
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

1/2/19

Certificate No. CHAD HARCROW 17777
W.O. # 18-1637 DRAWN BY: SP

RWP 12-26-19

Released to Imaging: 4/16/2021 9:30:43 AM

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1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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DISTRICT II-ARTESIA O.C.D.

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46540		Wildcat Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30-18 FEDERAL COM	24H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3345.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23-S	31-E		130	NORTH	2235	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	18	23-S	31-E		2624	SOUTH	2220	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

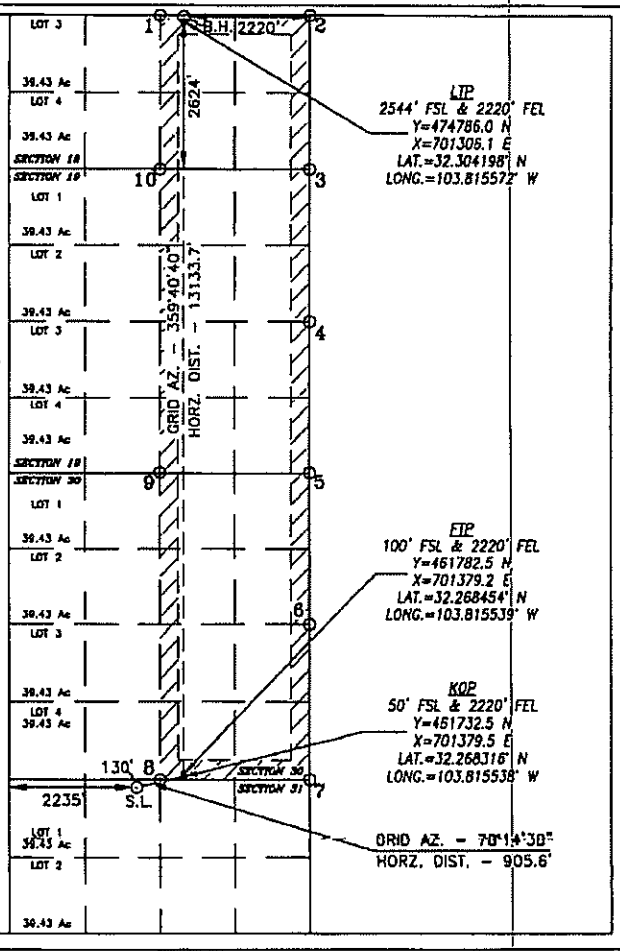
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474866.0 N
X=701305.6 E
LAT.=32.304418° N
LONG.=103.815572° W

POINT LEGEND	
1	Y=474884.1 N X=700884.2 E
2	Y=474895.9 N X=703525.5 E
3	Y=472249.5 N X=703536.9 E
4	Y=469616.6 N X=703555.6 E
5	Y=466975.1 N X=703570.8 E
6	Y=464333.0 N X=703584.7 E
7	Y=461692.3 N X=703599.8 E
8	Y=461680.7 N X=700956.7 E
9	Y=466962.4 N X=700928.3 E
10	Y=472244.2 N X=700898.0 E

SURFACE LOCATION
Y=461548.0 N
X=700492.8 E
LAT.=32.267821° N
LONG.=103.818410° W

* ALL COORDINATES ARE NAD 83 VALUES



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Signature — Date: 3/12/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 18, 2018
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 1/2/19
Certificate No. CHAD HARCROW 17777

W.O. # 18-1638 DRAWN BY: SP

RVP 12-26-19

RECEIVED

DEC 17 2019

DISTRICT ARTESIA O.C.D.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46545	33740	~~Ingle Wells~~ W. Red Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	25H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3344.8'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23-S	31-E		100	NORTH	1130	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	23-S	31-E		2623	SOUTH	1270	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320 (600 Y)			

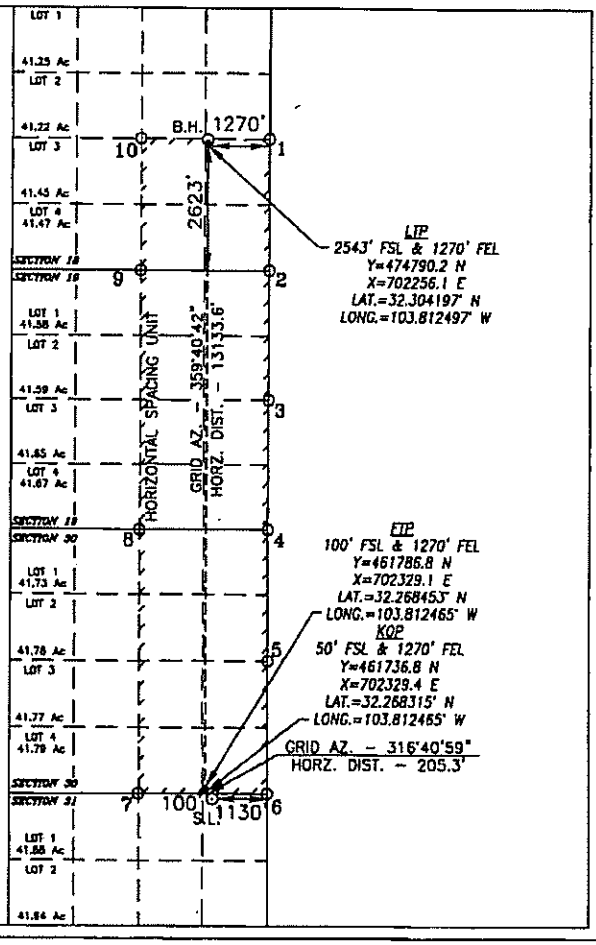
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474870.2 N
X=702255.6 E
LAT.=32.304417° N
LONG.=103.812498° W

POINT LEGEND	
1	Y=474895.9 N X=703525.5 E
2	Y=472249.5 N X=703536.9 E
3	Y=469616.6 N X=703555.6 E
4	Y=466975.1 N X=703571.0 E
5	Y=464333.7 N X=703585.0 E
6	Y=461692.5 N X=703599.6 E
7	Y=461680.7 N X=700956.7 E
8	Y=466962.4 N X=700926.3 E
9	Y=472244.2 N X=700898.0 E
10	Y=474884.1 N X=700864.2 E

* ALL COORDINATES ARE NAD 83 VALUES

SURFACE LOCATION
Y=461587.4 N
X=702470.2 E
LAT.=32.267903° N
LONG.=103.812012° W



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19

Certificate No. CHAD HARCROW 17777

W.O. # 19-1290 DRAWN BY: CD

Received by OCD: 3/11/2021 2:21:27 PM1

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DEC 12 2019

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

DISTRICT I/ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 46542	33740	~~[illegible]~~ Wildcat Bone Spring Sing/E Wells

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	26H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3345.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23-S	31-E		100	NORTH	1095	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	23-S	31-E		2625	SOUTH	480	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640	Y		

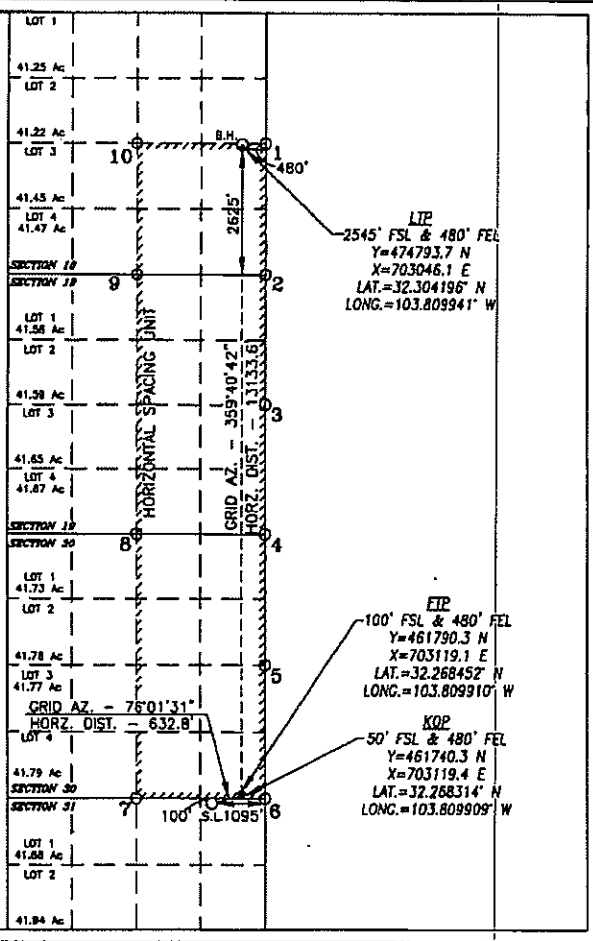
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474873.7 N
X=703045.6 E
LAT.=32.304416° N
LONG.=103.809941° W

POINT LEGEND	
1	Y=474895.9 N X=703525.5 E
2	Y=472249.5 N X=703538.9 E
3	Y=469616.6 N X=703555.6 E
4	Y=466975.1 N X=703571.0 E
5	Y=464333.7 N X=703585.0 E
6	Y=461692.5 N X=703599.6 E
7	Y=461680.7 N X=700956.7 E
8	Y=466962.4 N X=700928.3 E
9	Y=472244.2 N X=700898.0 E
10	Y=474884.1 N X=700884.2 E

* ALL COORDINATES ARE NAD 83 VALUES

SURFACE LOCATION
Y=461587.5 N
X=702505.3 E
LAT.=32.267903° N
LONG.=103.811898° W



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date 8/30/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19

Certificate No. CHAD HARCROW 17777

W.O. # 19-1291 DRAWN BY: CD

RWP 12-26-19

Released to Imaging: 4/16/2021 9:30:43 AM

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DEC 11 2019
DISTRICT I - ARTESIA O.C.D.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46520	33740	Triple Wells Wildcat Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	31H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3351.3'

Surface Location

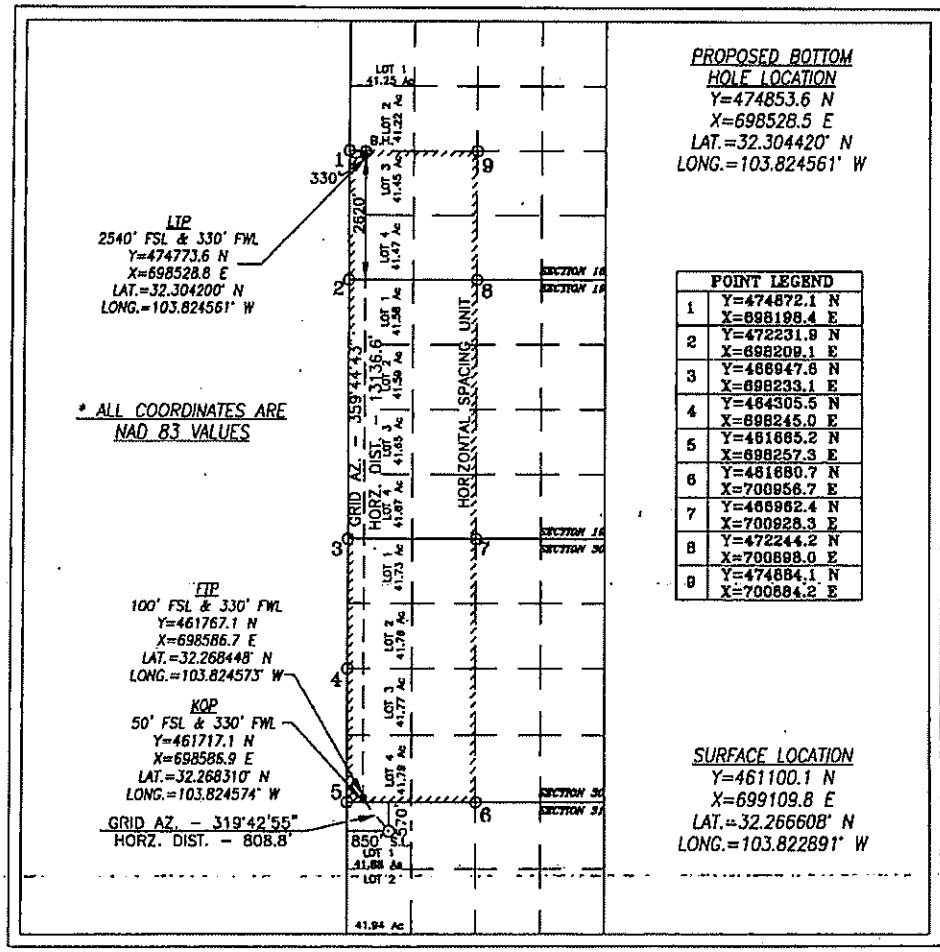
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		570	NORTH	850	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	18	23-S	31-E		2620	SOUTH	330	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	816.41		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



POINT LEGEND	
1	Y=474872.1 N, X=698198.4 E
2	Y=472231.9 N, X=698209.1 E
3	Y=466947.6 N, X=698233.1 E
4	Y=464305.5 N, X=698245.0 E
5	Y=461665.2 N, X=698257.3 E
6	Y=461680.7 N, X=700956.7 E
7	Y=466962.4 N, X=700928.3 E
8	Y=472244.2 N, X=700898.0 E
9	Y=474884.1 N, X=700884.2 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 8/28/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
17777

W.O. # 19-1300 DRAWN BY: CD

PWP 12-23-19

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JAN 28 2020
EMNRD-OCD ARTESIA

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46611	33740	~~Wildcat~~ Engle W;Wolfc Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	32H
OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3349.2'

Surface Location

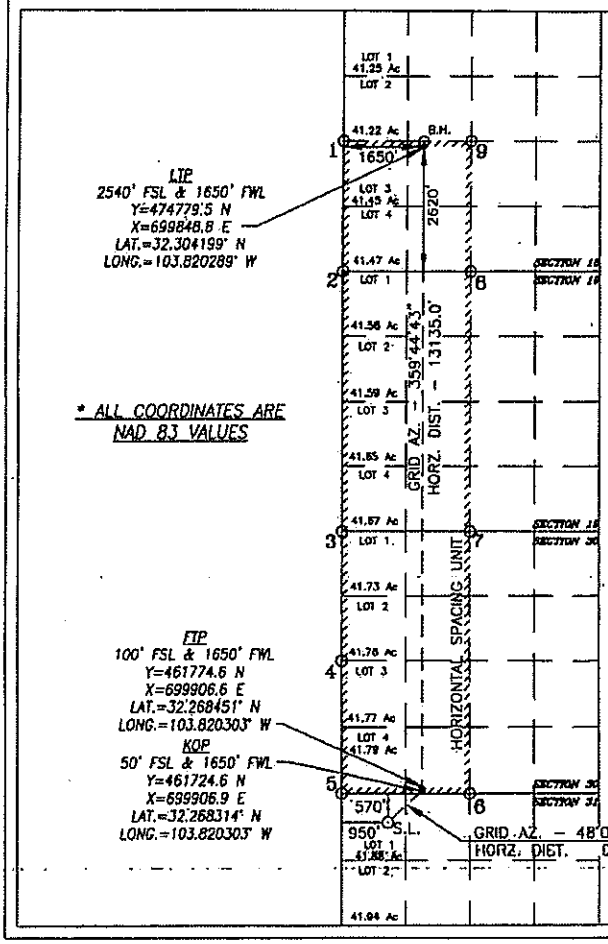
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D 1	31	23-S	31-E		570	NORTH	950	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	23-S	31-E		2620	SOUTH	1650	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



POINT LEGEND	
1	Y=474872.1 N, X=698198.4 E
2	Y=472231.9 N, X=698209.1 E
3	Y=466947.6 N, X=698233.1 E
4	Y=464305.5 N, X=698245.0 E
5	Y=461665.2 N, X=698257.3 E
6	Y=461660.7 N, X=700956.7 E
7	Y=466982.4 N, X=700928.3 E
8	Y=472244.2 N, X=700898.0 E
9	Y=474884.1 N, X=700864.2 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 8/30/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777

W.O. # 19-1285 DRAWN BY: JH

RVS 1-17-2020

RECEIVED

JAN 10 2020

EMNRD-OCD ARTESIA

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico
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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☑ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46617	33740	Ingle Wells; Wildcat Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	33H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3344.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23-S	31-E		280	NORTH	2150	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	18	23-S	31-E		2621	SOUTH	2310	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474865.6 N
X=701215.6 E
LAT.=32.304418° N
LONG.=103.815864° W

POINT LEGEND	
1	Y=474895.9 N X=703525.5 E
2	Y=472249.6 N X=703536.9 E
3	Y=469616.6 N X=703555.6 E
4	Y=468975.1 N X=703571.0 E
5	Y=464333.7 N X=703585.0 E
6	Y=461692.5 N X=703599.6 E
7	Y=461680.6 N X=700956.6 E
8	Y=466962.4 N X=700928.3 E
9	Y=472244.2 N X=700898.0 E
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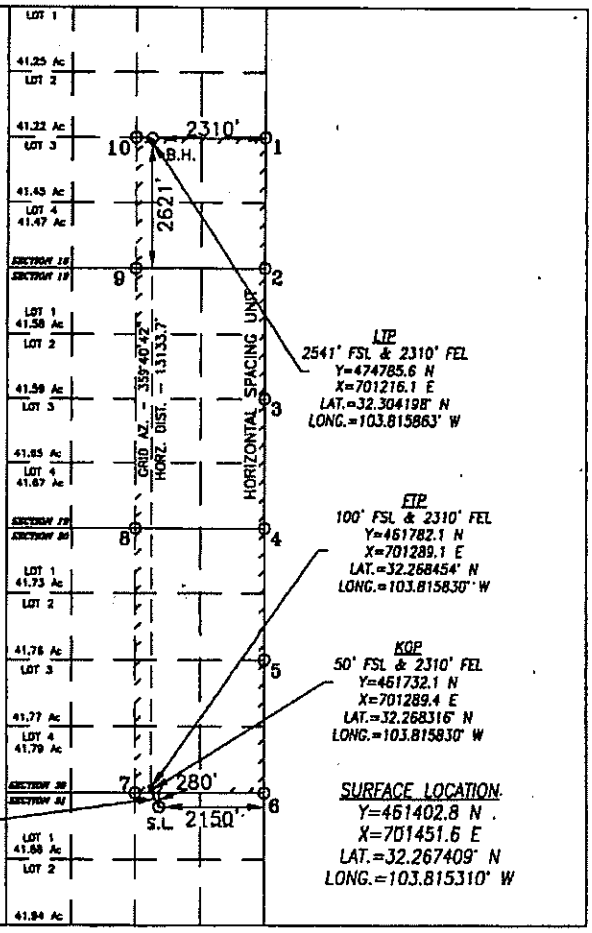

LTP
2541' FSL & 2310' FEL
Y=474785.6 N
X=701216.1 E
LAT.=32.304198° N
LONG.=103.815863° W

FTP
100' FSL & 2310' FEL
Y=461782.1 N
X=701289.1 E
LAT.=32.268454° N
LONG.=103.815830° W

KOP
50' FSL & 2310' FEL
Y=461732.1 N
X=701289.4 E
LAT.=32.268316° N
LONG.=103.815830° W

SURFACE LOCATION
Y=461402.8 N
X=701451.6 E
LAT.=32.267409° N
LONG.=103.815310° W

* ALL COORDINATES ARE NAD 83 VALUES

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

9/3/19
Signature Date

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777

W.O. # 19-1274 DRAWN BY: CD

Originally permitted as the Arkenstone 31 Federal Com #175H

RWP 1-22-2020

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JAN 10 2020
EMNRD-OCD ARTESIA

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46616	33740	~~Wolfcamp~~ Bone Spring

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	34H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3344.6'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn.	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23-S	31-E		315	NORTH	2150	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	23-S	31-E		2624	SOUTH	990	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

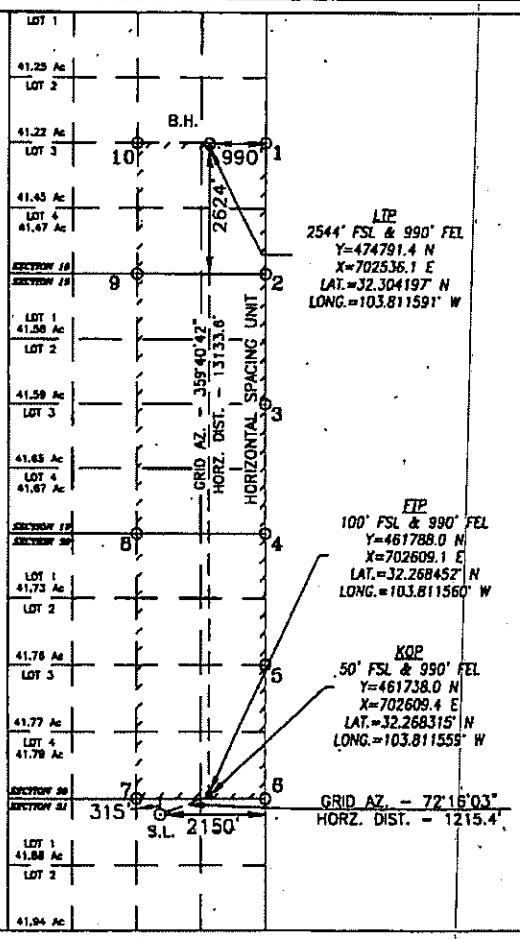
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474871.4 N
X=702535.6 E
LAT.=32.304417° N
LONG.=103.811591° W

POINT LEGEND	
1	Y=474695.9 N, X=703525.5 E
2	Y=472249.5 N, X=703538.9 E
3	Y=469816.6 N, X=703555.6 E
4	Y=468975.1 N, X=703571.0 E
5	Y=464333.7 N, X=703585.0 E
6	Y=461892.5 N, X=703599.6 E
7	Y=461680.8 N, X=700956.6 E
8	Y=466962.4 N, X=700928.3 E
9	Y=472244.2 N, X=700898.0 E
10	Y=474884.1 N, X=700884.2 E

SURFACE LOCATION
Y=461367.9 N
X=701451.7 E
LAT.=32.267313° N
LONG.=103.815311° W

* ALL COORDINATES ARE NAD 83 VALUES



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Signature — Date: 9/3/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777
W.O. # 19-1275 DRAWN BY: JH

Originally permitted as the Arkenstone 31 Federal Com #176H

RVP 1-21-2020

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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DISTRICT II-ARTESIA O.C.D.

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46521	98236	Wildcat Wolfcamp NC 0156085 233135D

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	41H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3346.3'

Surface Location

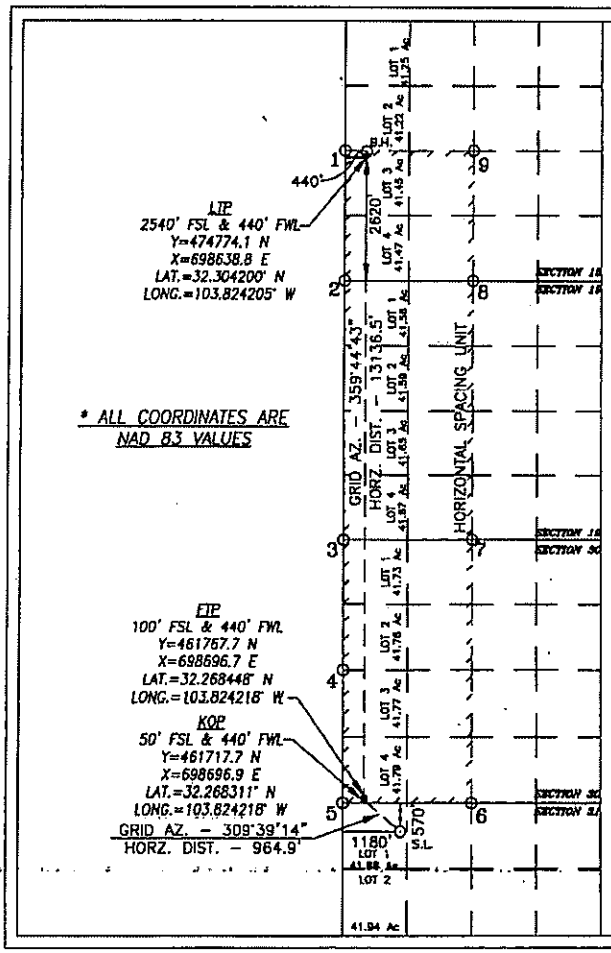
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D 1	31	23-S	31-E		570	NORTH	1180	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
V 3	18	23-S	31-E		2620	SOUTH	440	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y 16.41		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



PROPOSED BOTTOM HOLE LOCATION
Y=474854.1 N
X=698638.5 E
LAT.=32.304420° N
LONG.=103.824205° W

POINT LEGEND	
1	Y=474872.1 N X=698198.4 E
2	Y=472231.9 N X=698209.1 E
3	Y=466947.6 N X=698233.1 E
4	Y=464305.5 N X=698245.0 E
5	Y=461665.2 N X=698257.3 E
6	Y=461680.7 N X=700956.7 E
7	Y=466962.4 N X=700928.3 E
8	Y=472244.2 N X=700898.0 E
9	Y=474884.1 N X=700884.2 E

SURFACE LOCATION
Y=461101.9 N
X=699439.8 E
LAT.=32.266608° N
LONG.=103.821824° W

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 8/23/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777

W.O. # 19-1293 DRAWN BY: JH

fvp 12-23-19

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EMNRD-OCD ARTESIA

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46609	98236	Wildcat Wolfcamp

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	42H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3348.0'

Surface Location

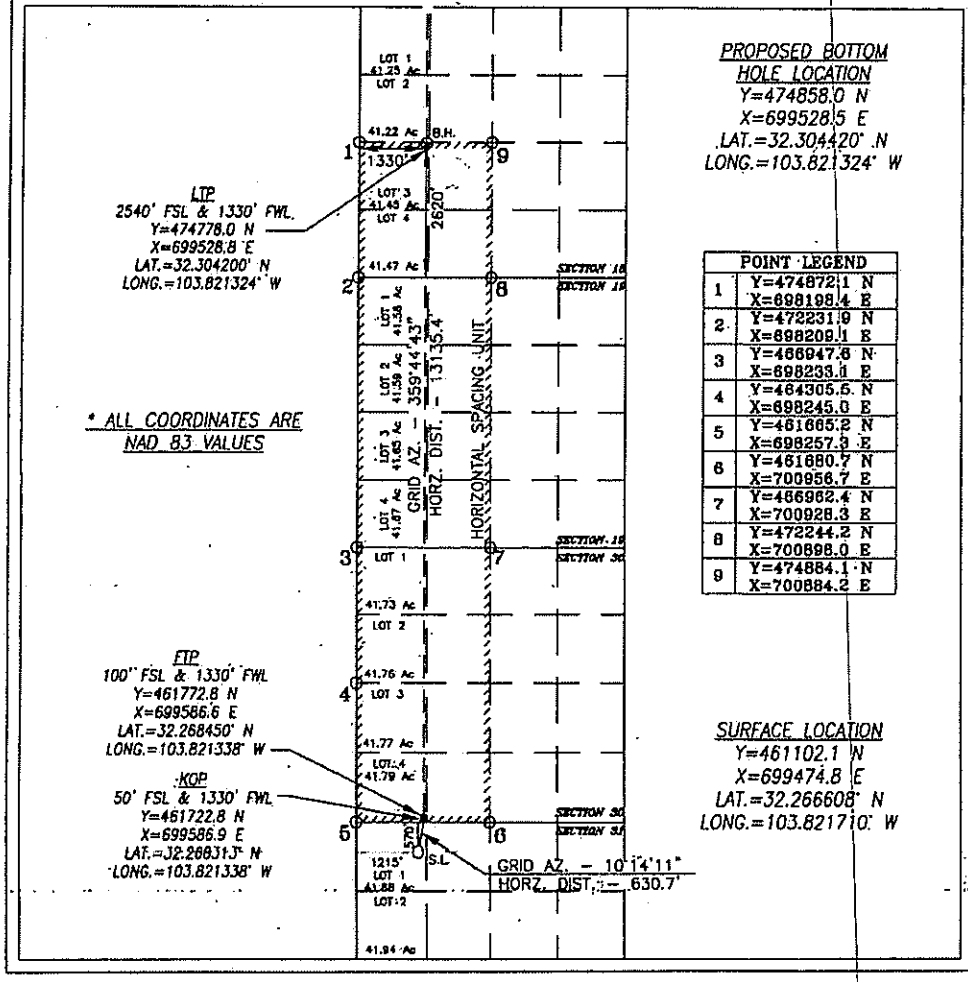
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	1	23-S	31-E		570	NORTH	1215	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	3	23-S	31-E		2620	SOUTH	1330	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	416.41		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



POINT LEGEND	
1	Y=474872.1 N, X=698198.4 E
2	Y=472231.9 N, X=698209.1 E
3	Y=466947.6 N, X=698233.1 E
4	Y=464305.5 N, X=698245.0 E
5	Y=461665.2 N, X=698257.3 E
6	Y=461680.7 N, X=700956.7 E
7	Y=466962.4 N, X=700928.3 E
8	Y=472244.2 N, X=700898.0 E
9	Y=474884.1 N, X=700884.2 E

OPERATOR CERTIFICATION

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Sarah Chapman 8/28/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777

W.O. # 19-1294 DRAWN BY: JH

RWP 1-17-2020

RECEIVED
JAN 10 2020
EMNRD-OCD ARTESIA

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46614	98236	Wildcat Wolfcamp

Property Code	Property Name	Well Number
326187	PRECIOUS "30_18" FEDERAL COM	43H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3348.8'

Surface Location

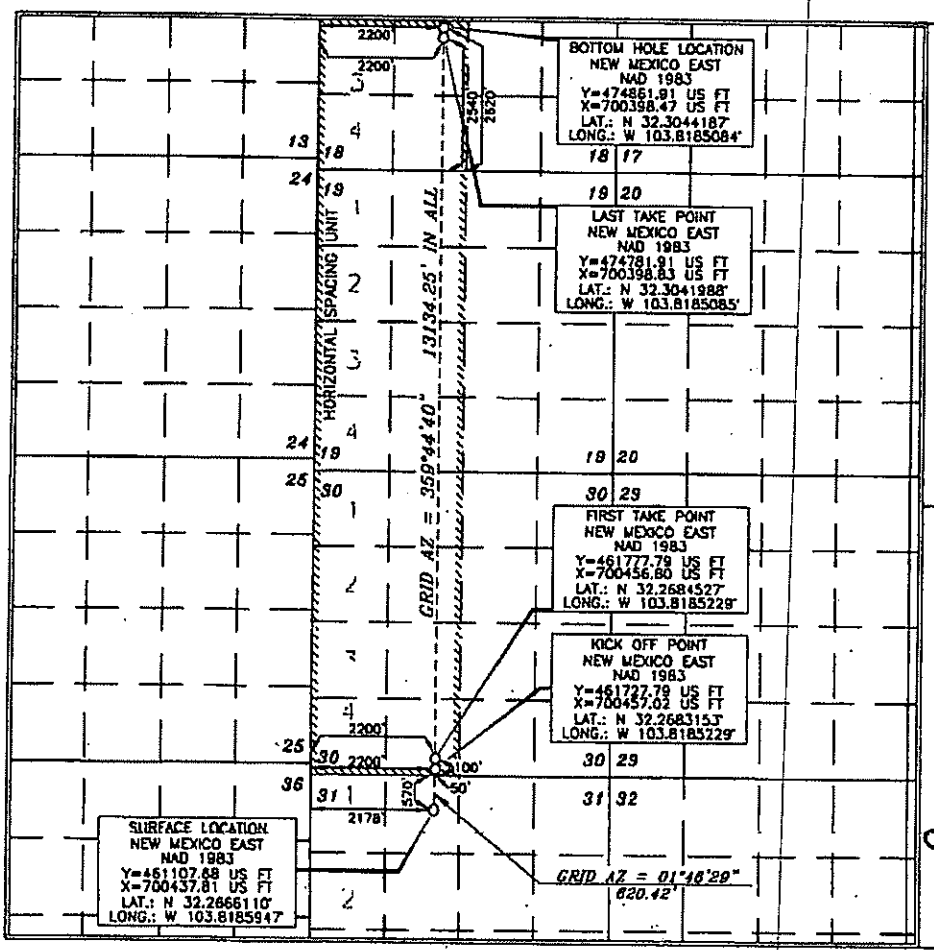
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23 SOUTH	31 EAST, N.M.P.M.		570'	NORTH	2178'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	23 SOUTH	31 EAST, N.M.P.M.		2620'	SOUTH	2200'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	8/16 HH		2261

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 2/5/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASH
NEW MEXICO
15079
PROFESSIONAL LAND SURVEYOR

SEPTEMBER 26, 2018
Date of Survey

Signature and Seal of Professional Surveyor

11/19/2018
Certificate Number 15079

WO# 180926WL-d (KA)

RWP 1-21-2020

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DISTRICT II-ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46544	98236	WC-015 G08S233350 Wildcat Wolfcamp

Property Code	Property Name	Well Number
326187	PRECIOUS "30_18" FEDERAL COM	44H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3347.9'

Surface Location

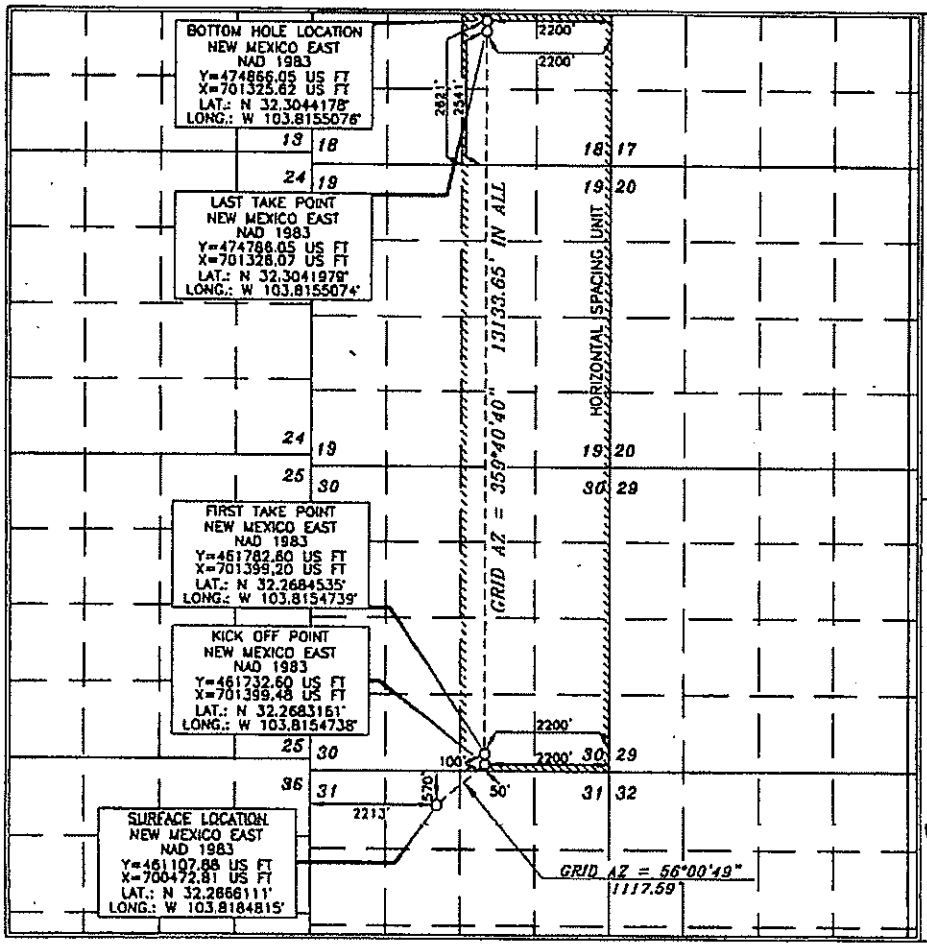
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23 SOUTH	31 EAST, N.M.P.M.		570'	NORTH	2213'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	18	23 SOUTH	31 EAST, N.M.P.M.		2621'	SOUTH	2200'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature — Date: 2/5/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASH — NEW MEXICO — 15079 — REGISTERED PROFESSIONAL LAND SURVEYOR

SEPTEMBER 26, 2018
Date of Survey

Signature and Seal of Professional Surveyor:

Certificate Number 15079

WO# 180926WL-e (KA)

RWP 12-27-19

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DEC 11 2019
DISTRICT II-ARTESIA O.C.D.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
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DISTRICT II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46525	98236	Wildcat Wolfcamp WC-015-G08 S233135D

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	45H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3349.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	31	23-S	31-E		520	NORTH	1330	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	18	23-S	31-E		2623	SOUTH	1330	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

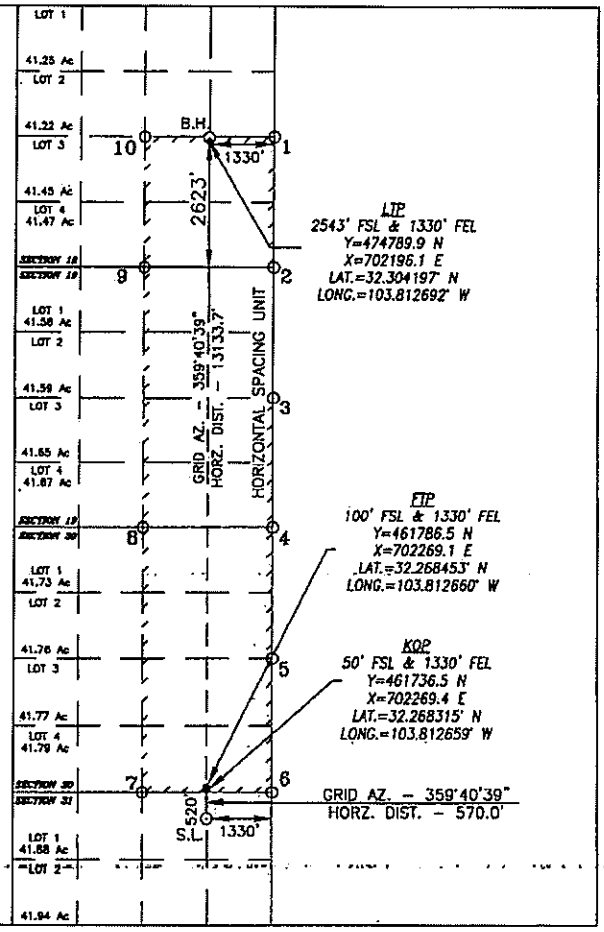
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474869.9 N
X=702195.6 E
LAT.=32.304417° N
LONG.=103.812692° W

POINT LEGEND	
1	Y=474895.9 N X=703525.5 E
2	Y=472249.5 N X=703536.9 E
3	Y=469616.8 N X=703555.6 E
4	Y=466975.1 N X=703571.0 E
5	Y=464333.7 N X=703585.0 E
6	Y=461692.5 N X=703599.6 E
7	Y=461680.7 N X=700956.7 E
8	Y=466962.4 N X=700928.3 E
9	Y=472244.2 N X=700898.0 E
10	Y=474884.1 N X=700864.2 E

SURFACE LOCATION
Y=461166.5 N
X=702272.8 E
LAT.=32.266748° N
LONG.=103.812657° W

* ALL COORDINATES ARE NAD 83 VALUES



OPERATOR CERTIFICATION

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Sarah Chapman 8/20/19
Signature Date

Sarah Chapman
Printed Name

Sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777

W.O. # 19-1295 DRAWN BY: JH

KP 12-23-19

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DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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Energy, Minerals & Natural Resources
DISTRICT I ARTESIA O.C.D.

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46524	~~33970~~ 98236	~~Wildcat~~ WC 015-G-08S 233135D Wolfcamp

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	46H
OGRID No.	**Operator Name**	**Elevation**
16696	OXY USA INC.	3348.6'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23-S	31-E		520	NORTH	1295	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	23-S	31-E		2625	SOUTH	440	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474873.9 N
X=703085.6 E
LAT.=32.304416° N
LONG.=103.809811° W

POINT LEGEND	
1	Y=474895.9 N X=703525.5 E
2	Y=472249.5 N X=703536.9 E
3	Y=469616.6 N X=703555.6 E
4	Y=466975.1 N X=703571.0 E
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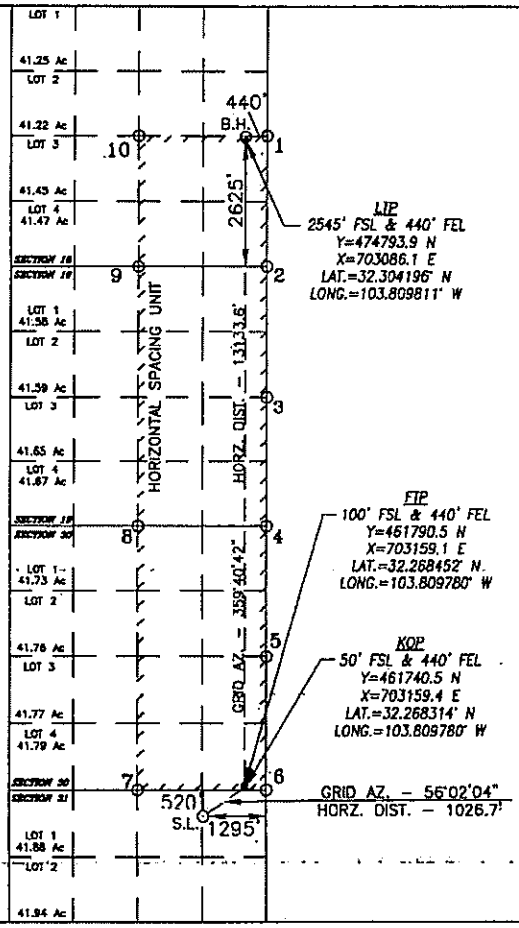
8	Y=466982.4 N X=700928.3 E
9	Y=472244.2 N X=700898.0 E
10	Y=474884.1 N X=700884.2 E

SURFACE LOCATION
Y=461166.9 N
X=702307.8 E
LAT.=32.266749° N
LONG.=103.812544° W

* ALL COORDINATES ARE NAD 83 VALUES



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Sarah Chapman 8/28/19
Signature Date

Sarah Chapman
Printed Name

Sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR
2017

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777
W.O. # 19-1296 DRAWN BY: WN

RMP 12-23-19

NM OIL CONSERVATION
ARTESIA DISTRICT
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DISTRICT I
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-46581	98236	Wildcat Wolfcamp	WC-015 G-08 S233135D

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	171H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3350.8'

Surface Location

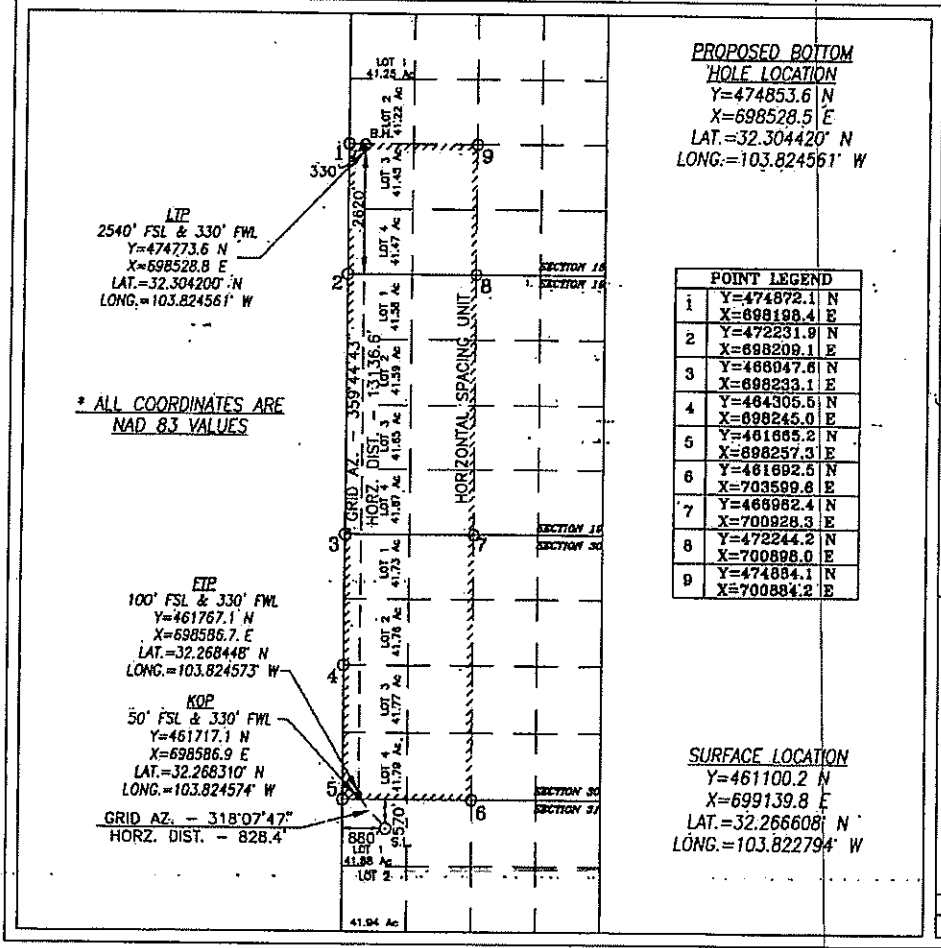
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D 1	31	23-S	31-E		570	NORTH	880	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L 3	18	23-S	31-E		2620	SOUTH	330	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Yes H1		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



POINT LEGEND	
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2	Y=472231.9 N, X=698209.1 E
3	Y=466047.6 N, X=698233.1 E
4	Y=464305.5 N, X=698245.0 E
5	Y=461665.2 N, X=698257.3 E
6	Y=461692.5 N, X=703599.6 E
7	Y=466962.4 N, X=700928.3 E
8	Y=472244.2 N, X=700898.0 E
9	Y=474884.1 N, X=700884.2 E

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sarah Chapman 8/29/19
Signature Date

Sarah Chapman
Printed Name

Sarah_Chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW NEW MEXICO 17777 LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777

W.O. # 19-1287 DRAWN BY: JH

RWP 1-13-2020

NM OIL CONSERVATION
ARTESIA DISTRICT
DEC 31 2019

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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Form C-102
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Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

331350

API Number	Pool Code	Pool Name
30-015-46582	98236	(C-015-G08-S233350) Wildcat Wolfcamp

Property Code	Property Name	Well Number
326187	PRECIOUS 30_18 FEDERAL COM	172H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3349.5'

Surface Location

D

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	23-S	31-E		570	NORTH	915	WEST	EDDY

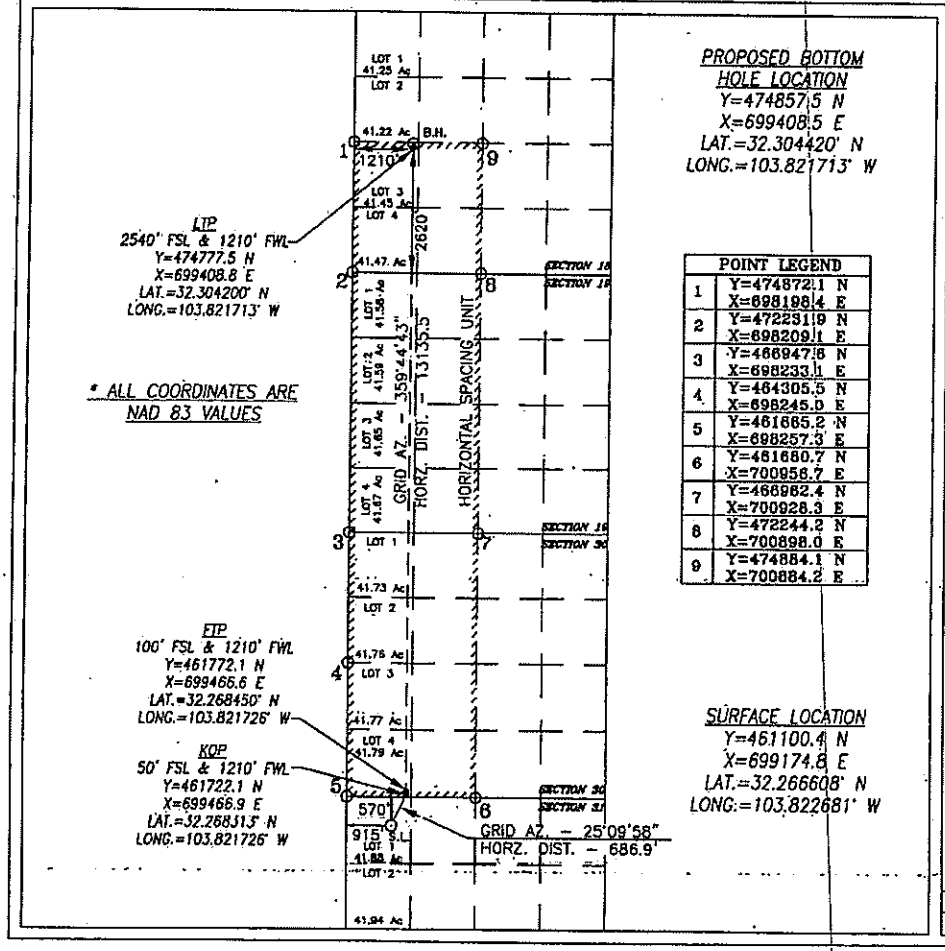
Bottom Hole Location If Different From Surface

L

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	18	23-S	31-E		2620	SOUTH	1210	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Yes.41		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



POINT LEGEND	
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5	Y=461685.2 N, X=698257.3 E
6	Y=461680.7 N, X=700956.7 E
7	Y=466962.4 N, X=700928.3 E
8	Y=472244.2 N, X=700898.0 E
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Sarah Chapman 8/29/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

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JULY 10, 2019
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 8/23/19
Certificate No. CHAD HARCROW 17777

W.O. # 19-1288 DRAWN BY: JH

Rec 1-13-2020

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DEC 1 2 2019

DISTRICT II ARTESIA O.C.D.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
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Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 46543	98236	WC 015 G07S233135D Wildcat Wolfcamp

Property Code	Property Name	Well Number
326187	PRECIOUS "30_18" FEDERAL COM	173H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3348.5'

Surface Location

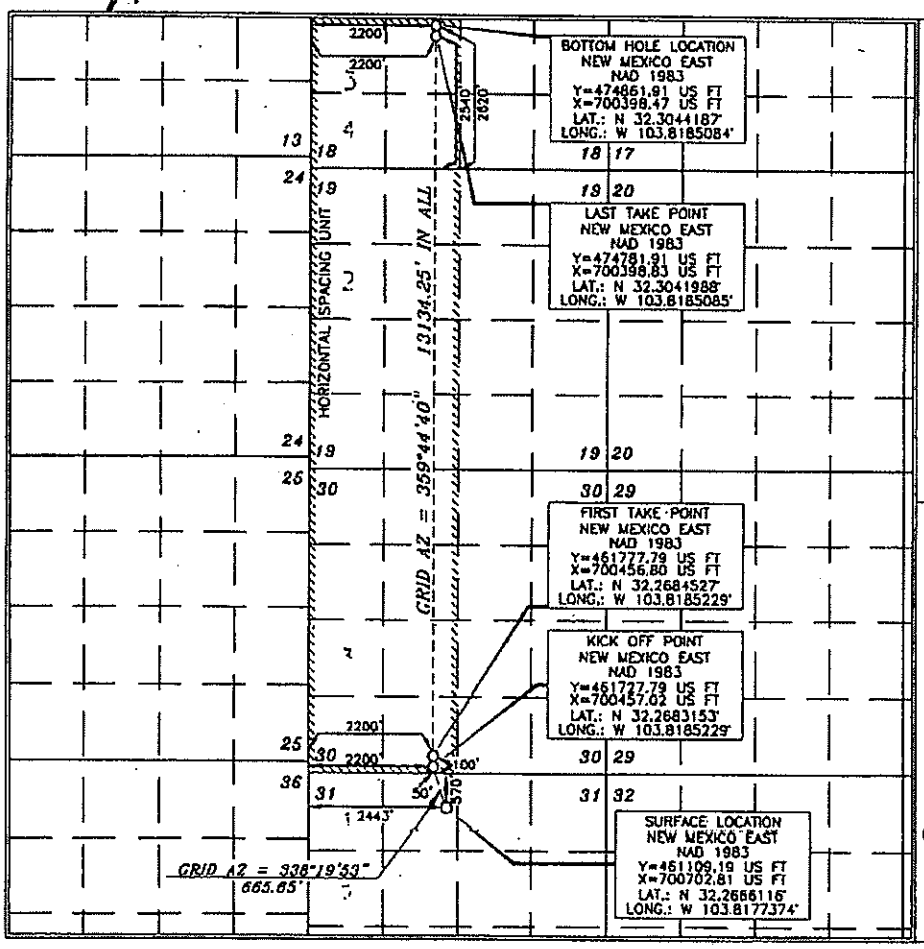
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23 SOUTH	31 EAST, N.M.P.M.		570'	NORTH	2443'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	18	23 SOUTH	31 EAST, N.M.P.M.		2620'	SOUTH	2200'	WEST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 4/16/19



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Signature — Date: 2/6/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JERRY J. ASEL — NEW MEXICO — 15079 — PROFESSIONAL LAND SURVEYOR

SEPTEMBER 26, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180926WL-c (KA)

KMP
12-26-19

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JAN 09 2020
EMNRD-OCD ARTESIA

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015- 46610	98236	Wildcat Wolfcamp

Property Code	Property Name	Well Number
326187	PRECIOUS "30_18" FEDERAL COM	174H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3347.8'

Surface Location

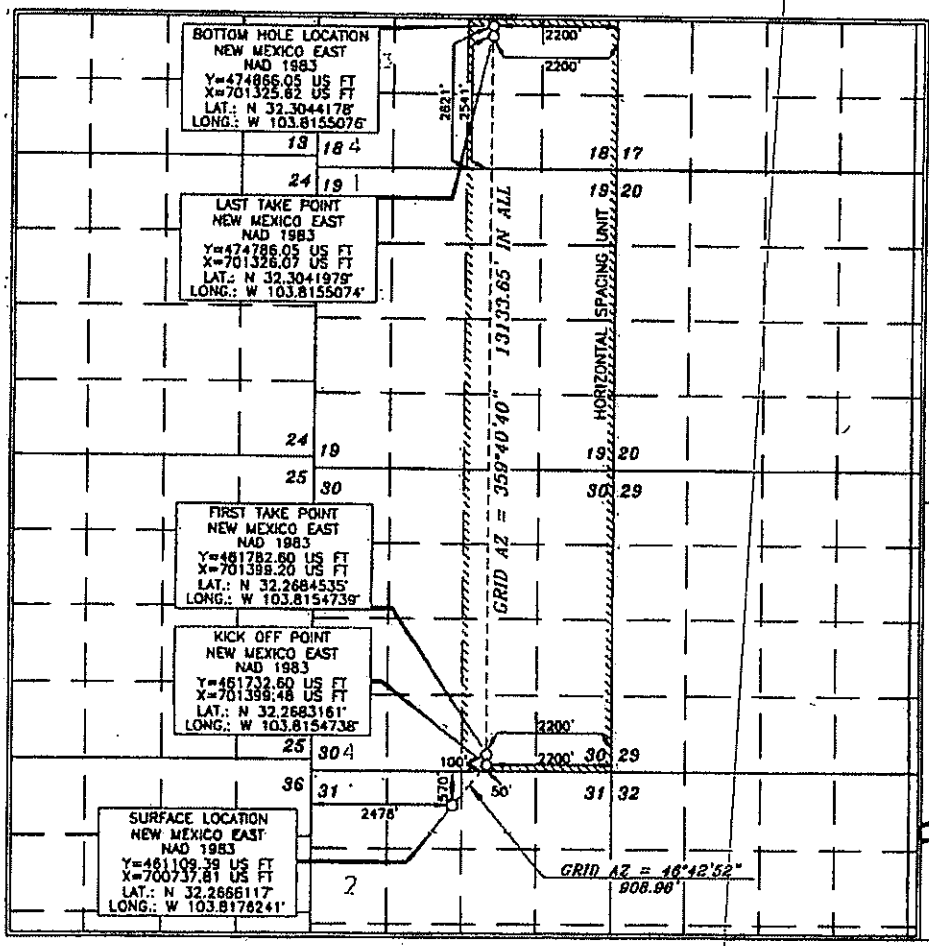
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	31	23 SOUTH	31 EAST, N.M.P.M.		570'	NORTH	2478'	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	18	23 SOUTH	31 EAST, N.M.P.M.		2621'	SOUTH	2200'	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800	Y		2201

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Signature — Date: 2/6/19

David Stewart
Printed Name

david_stewart@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 28, 2018
Date of Survey

Signature and Seal of Professional Surveyor

Certificate Number 15079

WO# 180928WL-e (KA)

RWP 1-17-2020

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DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

NOV 20 2019
DISTRICT II-ARTESIA O.C.D.

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46457	98236	Wildcat Wolfcamp

Property Code	Property Name	Well Number
326187	PRECIOUS 30-18 FEDERAL COM	175H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3348.5'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23-S	31-E		520	NORTH	1065	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	23-S	31-E		2625	SOUTH	1310	EAST	EDDY

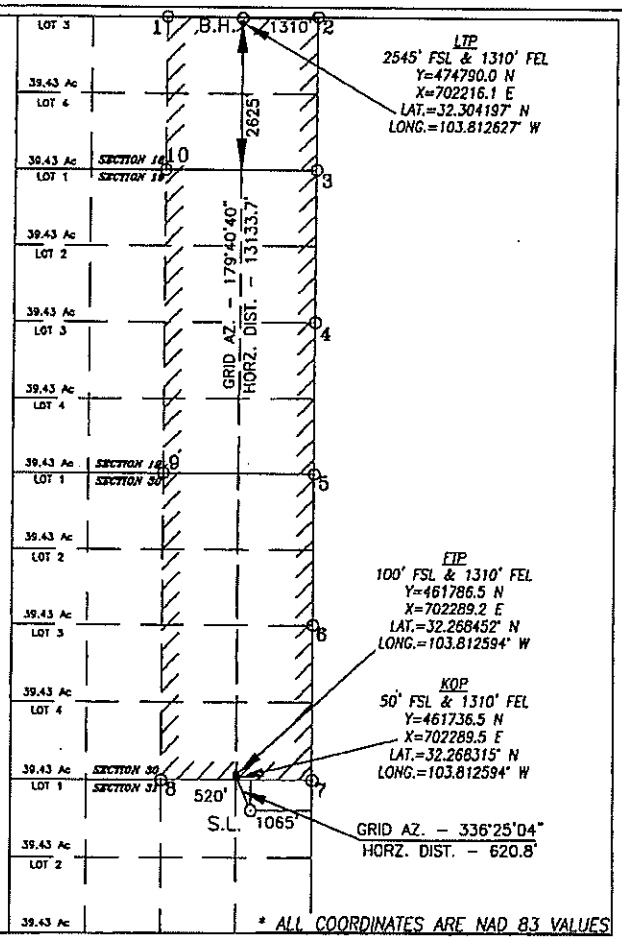
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM HOLE LOCATION
Y=474870.0 N
X=702215.6 E
LAT.=32.304417° N
LONG.=103.812627° W

POINT LEGEND	
1	Y=474884.1 N X=700884.2 E
2	Y=474895.9 N X=703525.5 E
3	Y=472249.5 N X=703536.9 E
4	Y=469616.6 N X=703555.6 E
5	Y=466975.1 N X=703570.8 E
6	Y=464333.0 N X=703584.7 E
7	Y=461692.3 N X=703599.8 E
8	Y=461680.7 N X=700956.7 E
9	Y=466962.4 N X=700928.3 E
10	Y=472244.2 N X=700898.0 E

SURFACE LOCATION
Y=461167.6 N
X=702537.8 E
LAT.=32.266748° N
LONG.=103.811800° W



* ALL COORDINATES ARE NAD 83 VALUES

OPERATOR CERTIFICATION

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Sarah Chapman 2/13/19
Signature Date

Sarah Chapman
Printed Name

Sarah_chapman@oxy.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SEPTEMBER 18, 2018
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 1/3/19
Certificate No. CHAD HARCROW 17777

W.O. #18-1645 DRAWN BY: JR

RWP 12-3-19

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DISTRICT II-ARTESIA O.C.D.

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
30-015-46462	98236	WILDCAT WOLFCAMP

Property Code	Property Name	Well Number
326187	PRECIOUS 30-18 FEDERAL COM	176H

OGRID No.	Operator Name	Elevation
16696	OXY USA INC.	3347.6'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	31	23-S	31-E		520	NORTH	1030	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	18	23-S	31-E		2626	SOUTH	440	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
800			

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LAT.=32.304416° N
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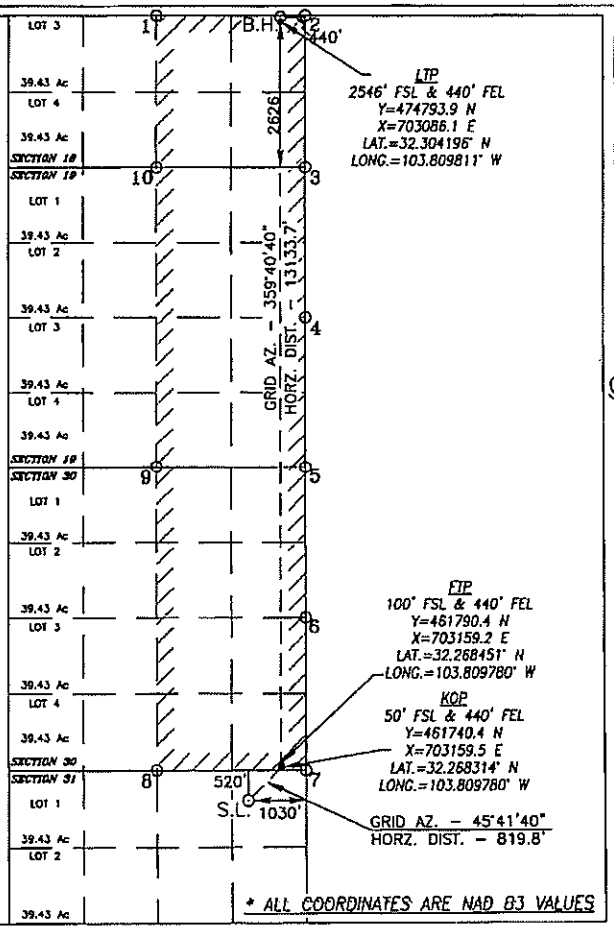

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Sarah Chapman 2/13/19
Signature Date

Sarah Chapman
Printed Name

sarah_chapman@oxy.com
E-mail Address

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SEPTEMBER 18, 2018
Date of Survey

Signature & Seal of Professional Surveyor

CHAD L. HARCROW
NEW MEXICO
17777
LICENSED PROFESSIONAL SURVEYOR

Chad Harcrow 1/3/19
Certificate No. CHAD HARCROW 17777

W.O. # 18-1646 DRAWN BY: AM

RWP 12-5-19

OXY USA WTP Limited Partnership / OXY USA INC / OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5109
Kathleen_Mowery@oxy.com

March 18, 2020

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Application for Pool and Lease Commingle Permit and Off-lease Measurement, Sales, & Storage for Wells at the Precious Battery in Eddy County, New Mexico.

Dear Interest Owner:

This is to advise you that OXY USA INC is filing to surface commingle the wells at the Precious Battery. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Kathleen Mowery at (713) 366-5109.

Respectfully,

Kathleen Mowery

OXY USA INC
Kathleen Mowery
Regulatory Engineer
Kathleen_Mowery@oxy.com

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC. **ORDER NO. PLC-670-A**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

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CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.

11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.

12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.

13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

2. This Order supersedes Order PLC-670.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

4. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

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5. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.

6. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

   During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

   During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than 22% per month; (b) a minimum of two (2) well tests per month when the decline rate is between 22% and 10% per month; and (c) a minimum of one (1) well test per month when the decline rate is less than 10% per month.

   Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

   Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

   The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.

8. Applicant shall measure the commingled gas at a central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingle application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal in accordance with 19.15.12.10(C)(4)(g) NMAC.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 9/21/2020

ADRIENNE SANDOVAL
DIRECTOR
AS/dm

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-670-A
Operator: Oxy USA, INC. (16696)
Central Tank Battery: Precious Battery
Central Tank Battery Location (NMPM): Unit E, Section 31, Township 23 South, Range 31 East
Gas Custody Transfer Meter Location (NMPM): Unit E, Section 31, Township 23 South, Range 31 East

Pools

Pool Name	Pool Code
INGLE WELLS; BONE SPRING	33740
WC-015 G-08 S233135D; WOLFCAMP	98236
PURPLE SAGE; WOLFCAMP (GAS)	98220
FORTY NINER RIDGE; DELAWARE, SW (O)	96477
WC FORTY NINER RIDGE; DELAWARE, SE	96843
FORTY NINER RIDGE; BONE SPRING	24720
SAND DUNES; DELAWARE, SOUTH	53818

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 0546237	SE/4, NW/4 NE/4	Sec 18-T23S-R31E
NMNM 017057	NE/4 NE/4	Sec 19-T23S-R31E
NMNM 021639	S/2 NE/4, N/2 SE/4	Sec 19-T23S-R31E
NMNM 0533177	S/2 SE/4 Sec 19, NE/4 Sec 30	T23S-R31E
NMNM 021640	SE/4, NW/4 NE/4	Sec 30-T23S-R31E
NMNM 0546237	E/2 SW/4	Sec 18-T23S-R31E
NMNM 0546732	NW/4 SW/4	Sec 18-T23S-R31E
NMNM 021639	SW/4 SW/4	Sec 18-T23S-R31E
	NW/4, N/2 SW/4	Sec 19-T23S-R31E
NMNM 0533177	S/2 SW/4 Sec 19, NW/4 Sec 30	T23S-R31E
NMNM 021640	SW/4	Sec 30-T23S-R31E
NMNM 0544986B	NE/4 SE/4	Sec 31-T23S-R31E
NMNM 0546732A	NE/4, W/2 SE/4, SE/4 SE/4	Sec 31-T23S-R31E
NMNM 0546732A	W/2	Sec 31-T23S-R31E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-46463	Precious 30 18 Fed Com 10H	A-31-23S-31E	33740	
30-015-46531	Precious 30 18 Fed Com 13H	B-31-23S-31E	33740	
30-015-46615	Precious 30 18 Fed Com 14H	B-31-23S-31E	33740	
30-015-46610	Precious 30 18 Fed Com 174H	C-31-23S-31E	98236	
30-015-46457	Precious 30 18 Fed Com 175H	A-31-23S-31E	98236	
30-015-46462	Precious 30 18 Fed Com 176H	A-31-23S-31E	98236	
30-015-46540	Precious 30 18 Fed Com 24H	C-31-23S-31E	33740	
30-015-46545	Precious 30 18 Fed Com 25H	A-31-23S-31E	33740	
30-015-46542	Precious 30 18 Fed Com 26H	A-31-23S-31E	33740	
30-015-46617	Precious 30 18 Fed Com 33H	B-31-23S-31E	33740	

30-015-46616	Precious 30 18 Fed Com 34H	B-31-23S-31E	33740
30-015-46350	Precious 30 18 Fed Com 3H	B-31-23S-31E	33740
30-015-46544	Precious 30 18 Fed Com 44H	C-31-23S-31E	98236
30-015-46525	Precious 30 18 Fed Com 45H	B-31-23S-31E	98236
30-015-46524	Precious 30 18 Fed Com 46H	A-31-23S-31E	98236
30-015-46464	Precious 30 18 Fed Com 4H	B-31-23S-31E	33740
30-015-46448	Precious 30 18 Fed Com 5H	A-31-23S-31E	33740
30-015-46465	Precious 30 18 Fed Com 6H	A-31-23S-31E	33740
30-015-46376	Precious 30 18 Fed Com 11H	C-31-23S-31E	33740
30-015-46533	Precious 30 18 Fed Com 12H	C-31-23S-31E	33740
30-015-46581	Precious 30 18 Fed Com 171H	D-31-23S-31E	98236
30-015-46582	Precious 30 18 Fed Com 172H	D-31-23S-31E	98236
30-015-46543	Precious 30 18 Fed Com 173H	C-31-23S-31E	98236
30-015-46373	Precious 30 18 Fed Com 1H	D-31-23S-31E	33740
30-015-46522	Precious 30 18 Fed Com 21H	D-31-23S-31E	33740
30-015-46678	Precious 30 18 Fed Com 22H	D-31-23S-31E	33740
30-015-46541	Precious 30 18 Fed Com 23H	C-31-23S-31E	33740
30-015-46473	Precious 30 18 Fed Com 2H	D-31-23S-31E	98220
30-015-46520	Precious 30 18 Fed Com 31H	D-31-23S-31E	33740
30-015-46611	Precious 30 18 Fed Com 32H	D-31-23S-31E	33740
30-015-46521	Precious 30 18 Fed Com 41H	D-31-23S-31E	98236
30-015-46609	Precious 30 18 Fed Com 42H	D-31-23S-31E	98236
30-015-46614	Precious 30 18 Fed Com 43H	C-31-23S-31E	98236
30-015-46372	Precious 30 18 Fed Com 7H	D-31-23S-31E	33740
30-015-46523	Precious 30 18 Fed Com 9H	C-31-23S-31E	33740
30-015-41647	FNR 26 Federal 2H	L-26-23S-30E	96477
30-015-41012	FNR 26 Federal 4H	M-26-23S-30E	96477
30-015-30412	FNR 26 Federal 1	M-26-23S-30E	96843
30-015-30412	FNR 26 Federal 1	M-26-23S-30E	24720
30-015-42275	FNR 26 Federal 1H	D-35-23S-30E	53818
30-015-42298	FNR 26 Federal 3H	L-35-23S-30E	53818
30-015-46619	Arkenstone 31 Fed Com 4H	B-31-23S-31E	33740
30-015-46323	Arkenstone 31 Fed Com 10H	A-31-23S-31E	33740
30-015-46320	Arkenstone 31 Fed Com 6H	A-31-23S-31E	33740
30-015-46618	Arkenstone 31 Federal 3H	B-31-23S-31E	33740
30-015-46370	Arkenstone 31 Federal 1H	D-31-23S-31E	33740
30-015-46321	Arkenstone 31 Fed Com 7H	D-31-23S-31E	33740
30-015-46322	Arkenstone 31 Federal 9H	C-31-23S-31E	33740
30-015-46677	Arkenstone 31 Federal 2H	D-31-23S-31E	33740

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-670-A
Operator: Oxy USA, INC. (16696)

Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
CA BS BLM	E/2 Sec 19 and 30, SE/4 Sec 18	T23S-R31E	800	A
CA BS BLM	W/2 Sec 19 and 30, SW/4 Sec 18	T23S-R31E	816.41	B
CA BS BLM	E/2	Sec 31-T23S-R31E	320	C
CA WC BLM	E/2 Sec 19 and 30, SE/4 Sec 18	T23S-R31E	800	D
CA WC BLM	W/2 Sec 19 and 30, SW/4 Sec 18	T23S-R31E	816.41	E

Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
NMNM 0546237	SE/4, NW/4 NE/4	Sec 18-T23S-R31E	200	A
NMNM 017057	NE/4 NE/4	Sec 19-T23S-R31E	40	A
NMNM 021639	S/2 NE/4, N/2 SE/4	Sec 19-T23S-R31E	160	A
NMNM 0533177	S/2 SE/4 Sec 19, NE/4 Sec 30	T23S-R31E	240	A
NMNM 021640	SE/4, NW/4 NE/4	Sec 30-T23S-R31E	160	A
NMNM 0546237	E/2 SW/4	Sec 18-T23S-R31E	80	B
NMNM 0546732	NW/4 SW/4	Sec 18-T23S-R31E	41.49	B
NMNM 021639	SW/4 SW/4	Sec 18-T23S-R31E		
	NW/4, N/2 SW/4	Sec 19-T23S-R31E	286.27	B
NMNM 0533177	S/2 SW/4 Sec 19, NW/4 Sec 30	T23S-R31E	245.06	B
NMNM 021640	SW/4	Sec 30-T23S-R31E	163.59	B
NMNM 0544986B	NE/4 SE/4	Sec 31-T23S-R31E	40	C
NMNM 0546732A	NE/4, W/2 SE/4, SE/4 SE/4	Sec 31-T23S-R31E	280	C
NMNM 0546237	SE/4, NW/4 NE/4	Sec 18-T23S-R31E	200	D
NMNM 017057	NE/4 NE/4	Sec 19-T23S-R31E	40	D
NMNM 021639	S/2 NE/4, N/2 SE/4	Sec 19-T23S-R31E	160	D
NMNM 0533177	S/2 SE/4 Sec 19, NE/4 Sec 30	T23S-R31E	240	D
NMNM 021640	SE/4, NW/4 NE/4	Sec 30-T23S-R31E	160	D
NMNM 0546237	E/2 SW/4	Sec 18-T23S-R31E	80	E
NMNM 0546732	NW/4 SW/4	Sec 18-T23S-R31E	41.49	E
NMNM 021639	SW/4 SW/4	Sec 18-T23S-R31E		
	NW/4, N/2 SW/4	Sec 19-T23S-R31E	286.27	E
NMNM 0533177	S/2 SW/4 Sec 19, NW/4 Sec 30	T23S-R31E	245.06	E
NMNM 021640	SW/4	Sec 30-T23S-R31E	163.59	E

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC. **ORDER NO. PLC-749**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle and off-lease measure the gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
7. Applicant intends to segregate the gas production from each pool within a lease identified in Exhibit C from the gas production from all other pools and leases prior to measuring the production from each pool within a lease with an allocation meter.
8. Applicant stated that it intends to keep the gas production from one or more group(s) of wells, as identified in Exhibit A, ("Train(s)") segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
9. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.

10. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.

13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.

14. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.

15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure gas production from the pools, leases, and wells identified in Exhibit A.

2. For matters of surface commingling and off-lease measuring gas production, this Order supersedes Orders PC-1353, PLC-439, PLC-552, PLC-602-B, PLC-609-B, PLC-616-C, PLC-626, PLC-627-B, and PLC-670-A.

   For the Patton MDP1 18 Federal No. 6H well (30-015-43854), this Order supersedes Order PLC-454.

3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

4. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action,

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and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

5. Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.

6. The allocation of gas production to each pool within a lease identified in Exhibit C shall be determined by separating and metering the production from each pool within a lease prior to commingling. Each well identified in Exhibit C shall be exempt from the allocation requirements of Ordering Paragraph 8.

7. The allocation of gas production to each Train identified in Exhibit A shall be determined by separating and metering that production prior to commingling.

8. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the gas production for each well identified in Exhibit A minus those identified in Exhibit C shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

   During the plateau period, the gas production for each well identified in Exhibit A minus those identified in Exhibit C shall be allocated using a minimum of three (3) well tests per month.

   During the decline period, the gas production for each well identified in Exhibit A minus those identified in Exhibit C shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

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Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

9. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.

10. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10(C)(2) NMAC.

11. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal in accordance with 19.15.12.10(C)(4)(g) NMAC.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

14. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

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STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 4/15/2021

ADRIENNE SANDOVAL
DIRECTOR
AS/dm

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order:	PLC-749
Operator:	Oxy USA, Inc. (16696)
Central Tank Battery:	Pure Gold Battery
Central Tank Battery Location (NMPM):	Unit K, Section 29, Township 23 South, Range 31 East
Central Tank Battery:	Iridium Satellite
Central Tank Battery Location (NMPM):	Unit J, Section 28, Township 23 South, Range 31 East
Central Tank Battery:	Platinum Battery
Central Tank Battery Location (NMPM):	Units G H I J, Section 34, Township 23 S, Range 31 E
Central Tank Battery:	Cal Mon 35 Fed Central Tank Battery 2
Central Tank Battery Location (NMPM):	Unit M, Section 26, Township 23 South, Range 31 East
Central Tank Battery:	Precious Battery
Central Tank Battery Location (NMPM):	Unit E, Section 31, Township 23 South, Range 31 East
Central Tank Battery:	Sand Dunes Battery
Central Tank Battery Location (NMPM):	Section B, Section 18, Township 24 South, Range 31 East
Central Tank Battery:	Sterling Silver Battery
Central Tank Battery Location (NMPM):	Unit F, Section 33, Township 23 South, Range 31 East
Central Tank Battery:	Sterling Silver 33-3 Battery
Central Tank Battery Location (NMPM):	Unit G, Section 33, Township 23 South, Range 31 East
Central Tank Battery:	Federal 29 Battery
Central Tank Battery Location (NMPM):	Unit M, Section 29, Township 23 South, Range 31 East
Central Tank Battery:	Mobile Federal Battery
Central Tank Battery Location (NMPM):	Unit J, Section 29, Township 23 South, Range 31 East
Central Tank Battery:	Pure Gold A 08 Federal Battery
Central Tank Battery Location (NMPM):	Unit F, Section 21, Township 23 South, Range 31 East
Central Tank Battery:	Pure Gold B 04 Federal Battery
Central Tank Battery Location (NMPM):	Unit P, Section 20, Township 23 South, Range 31 East
Central Tank Battery:	Pure Gold D 01 Federal Battery
Central Tank Battery Location (NMPM):	Unit E, Section 28, Township 23 South, Range 31 East
Central Tank Battery:	Pure Gold D 12 Federal Battery
Central Tank Battery Location (NMPM):	Unit O, Section 28, Township 23 South, Range 31 East
Gas Custody Transfer Meter Location (NMPM):	Units B C, Section 5, Township 24S, Range 31E

Pools

Pool Name	Pool Code
COTTON DRAW; BONE SPRING	13367
FORTY NINER RIDGE; BONE SPRING	24720
INGLE WELLS; BONE SPRING	33740
SAND DUNES; DELAWARE, WEST	53815
SAND DUNES; DELAWARE, SOUTH	53818
SAND DUNES; MORROW, WEST (GAS)	84720
FORTY NINER RIDGE; DELAWARE, SW (O)	96477
WC FORTY NINER RIDGE; DELAWARE, SE	96843
PURPLE SAGE; WOLFCAMP (GAS)	98220
WC-015 G-08 S233135D; WOLFCAMP	98236

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Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
CA WC NMNM 139610	All	Sec 21-T23S-R31E
	All	Sec 28-T23S-R31E
CA BS NMNM 138937	All	Sec 21-T23S-R31E
	All	Sec 28-T23S-R31E
NMNM 045235	S/2	Sec 17-T23S-R31E
NMNM 038463	All	Sec 20-T23S-R31E
NMNM 545035	W/2	Sec 29-T23S-R31E
NMNM 281482A	E/2	Sec 29-T23S-R31E
LO 64421	W/2 NW/4	Sec 32-T23S-R31E
VO 35892	W/2 SW/4	Sec 32-T23S-R31E
NMNM 043744	E/2	Sec 34-T23S-R31E
NMNM 080645	E/2	Sec 3-T24S-R31E
NMNM 043744	W/2	Sec 34-T23S-R31E
NMNM 055142	W/2	Sec 3-T24S-R31E
NMNM 019199	All	Sec 35-T23S-R31E
NMNM 546237	SE/4, NW/4 NE/4	Sec 18-T23S-R31E
NMNM 017057	NE/4 NE/4	Sec 19-T23S-R31E
NMNM 021639	S/2 NE/4, N/2 SE/4	Sec 19-T23S-R31E
NMNM 533177	S/2 SE/4	Sec 19-T23S-R31E
	NE/4	Sec 30-T23S-R31E
NMNM 021640	SE/4	Sec 30-T23S-R31E
NMNM 546237	E/2 SW/4	Sec 18-T23S-R31E
NMNM 546732	NW/4 SW/4	Sec 18-T23S-R31E
NMNM 021639	SW/4 SW/4	Sec 18-T23S-R31E
	NW/4, N/2 SW/4	Sec 19-T23S-R31E
NMNM 533177	S/2 SW/4	Sec 19-T23S-R31E
	NW/4	Sec 30-T23S-R31E
NMNM 021640	SW/4	Sec 30-T23S-R31E
NMNM 544986B	NE/4 SE/4	Sec 31-T23S-R31E
NMNM 546732A	NE/4, W/2 SE/4, SE/4 SE/4	Sec 31-T23S-R31E
CA BS NMNM 138992	W/2 W/2	Sec 1-T24S-R30E
	W/2 W/2	Sec 12-T24S-R30E
CA BS NMNM 138995	E/2 W/2	Sec 1-T24S-R30E
	E/2 W/2	Sec 12-T24S-R30E
CA BS NMNM 138996	W/2 E/2	Sec 13-T24S-R30E
CA BS NMNM 138997	E/2 E/2	Sec 13-T24S-R30E
CA BS NMNM 137968	W/2 W/2	Sec 6-T24S-R31E
	W/2 W/2	Sec 7-T24S-R31E
CA BS NMNM 137685	E/2 W/2	Sec 6-T24S-R31E
	E/2 W/2	Sec 7-T24S-R31E
CA BS NMNM 137601	E/2 E/2	Sec 6-T24S-R31E
	E/2 E/2	Sec 7-T24S-R31E
CA BS NMNM 138291	W/2 W/2	Sec 5-T24S-R31E
	W/2 W/2	Sec 8-T24S-R31E

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CA BS NMNM 138294	E/2 W/2	Sec 5-T24S-R31E
	E/2 W/2	Sec 8-T24S-R31E
CA BS NMNM 138295	W/2 E/2	Sec 5-T24S-R31E
	W/2 E/2	Sec 8-T24S-R31E
CA BS NMNM 138296	E/2 E/2	Sec 5-T24S-R31E
	E/2 E/2	Sec 8-T24S-R31E
CA BS NMNM 139920	E/2	Sec 1-T24S-R30E
	E/2	Sec 12-T24S-R30E
CA BS NMNM 137687	E/2	Sec 6-T24S-R31E
	E/2	Sec 7-T24S-R31E
NMNM 104730	W/2 minus SW/4 SW/4	Sec 5-T24S-R31E
NMNM 082904	SW/4 SW/4	Sec 5-T24S-R31E
NMNM 142143	W/2 minus SW/4 SW/4	Sec 8-T24S-R31E
NMNM 063757	SW/4 SW/4	Sec 8-T24S-R31E
NMNM 104730	E/2	Sec 5-T24S-R31E
NMNM 031963	E/2	Sec 8-T24S-R31E
NMNM 089172	All	Sec 17-T24S-R31E
NMNM 089819	All	Sec 18-T24S-R31E
CA WC NMNM 141243	W/2	Sec 33-T23S-R31E
	W/2	Sec 4-T24S-R31E
CA BS NMNM 139924	W/2	Sec 33-T23S-R31E
	W/2	Sec 4-T24S-R31E
CA BS NMNM 139925	E/2	Sec 33-T23S-R31E
	E/2	Sec 4-T24S-R31E
NMNM 045236	All	Sec 33-T23S-R31E
NMNM 104730	E/2 minus SW/4 SE/4	Sec 4-T24S-R31E
VB 0520 002	SW/4 SE/4	Sec 4-T24S-R31E
NMNM 038464	All	Sec 21-T23S-R31E
NMNM 040659	All	Sec 28-T23S-R31E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-45242	Iridium MDP1 28 21 Fed Com #1H	D-33-23S-31E	33740	A1
30-015-45243	Iridium MDP1 28 21 Fed Com #2H	D-33-23S-31E	33740	A1
30-015-45244	Iridium MDP1 28 21 Fed Com #3H	C-33-23S-31E	33740	A1
30-015-45245	Iridium MDP1 28 21 Fed Com #4H	C-33-23S-31E	33740	A1
30-015-45246	Iridium MDP1 28 21 Fed Com #5H	A-33-23S-31E	33740	A1
30-015-45247	Iridium MDP1 28 21 Fed Com #6H	A-33-23S-31E	33740	A1
30-015-45073	Iridium MDP1 28 21 Fed Com #11H	M-28-23S-31E	33740	A1
30-015-45074	Iridium MDP1 28 21 Fed Com #21H	M-28-23S-31E	33740	A1
30-015-45075	Iridium MDP1 28 21 Fed Com #41H	M-28-23S-31E	33740	A1
30-015-45248	Iridium MDP1 28 21 Fed Com #172H	D-33-23S-31E	33740	A1
30-015-45332	Iridium MDP1 28 21 Fed Com #174H	C-33-23S-31E	33740	A1
30-015-45076	Iridium MDP1 28 21 Fed Com #171H	M-28-23S-31E	98236	A1
30-015-45249	Iridium MDP1 28 21 Fed Com #173H	C-33-23S-31E	98236	A1
30-015-45333	Iridium MDP1 28 21 Fed Com #175H	A-33-23S-31E	98236	A1
30-015-45334	Iridium MDP1 28 21 Fed Com #176H	A-33-23S-31E	98236	A1

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30-015-45645	Pure Gold MDP1 29 17 Fed Com #1H	M-29-23S-31E	33740	A2
30-015-45646	Pure Gold MDP1 29 17 Fed Com #2H	M-29-23S-31E	33740	A2
30-015-45647	Pure Gold MDP1 29 17 Fed Com #3H	N-29-23S-31E	33740	A2
30-015-45648	Pure Gold MDP1 29 17 Fed Com #4H	N-29-23S-31E	33740	A2
30-015-45649	Pure Gold MDP1 29 17 Fed Com #5H	P-29-23S-31E	33740	A2
30-015-45650	Pure Gold MDP1 29 17 Fed Com #6H	P-29-23S-31E	33740	A2
30-015-45712	Pure Gold MDP1 29 17 Fed Com #7H	M-29-23S-31E	33740	A2
30-015-45754	Pure Gold MDP1 29 17 Fed Com #8H	N-29-23S-31E	33740	A2
30-015-45867	Pure Gold MDP1 29 17 Fed Com #9H	O-29-23S-31E	33740	A2
30-015-45713	Pure Gold MDP1 29 17 Fed Com #10H	P-29-23S-31E	33740	A2
30-015-45714	Pure Gold MDP1 29 17 Fed Com #11H	M-29-23S-31E	33740	A2
30-015-45715	Pure Gold MDP1 29 17 Fed Com #12H	N-29-23S-31E	33740	A2
30-015-45755	Pure Gold MDP1 29 17 Fed Com #13H	O-29-23S-31E	33740	A2
30-015-45777	Pure Gold MDP1 29 17 Fed Com #14H	P-29-23S-31E	33740	A2
30-015-45778	Pure Gold MDP1 29 17 Fed Com #21H	M-29-23S-31E	33740	A2
30-015-45753	Pure Gold MDP1 29 17 Fed Com #22H	N-29-23S-31E	33740	A2
30-015-45779	Pure Gold MDP1 29 17 Fed Com #23H	O-29-23S-31E	33740	A2
30-015-45756	Pure Gold MDP1 29 17 Fed Com #24H	P-29-23S-31E	33740	A2
30-015-45716	Pure Gold MDP1 29 17 Fed Com #171H	M-29-23S-31E	98236	A2
30-015-45717	Pure Gold MDP1 29 17 Fed Com #172H	M-29-23S-31E	98236	A2
30-015-45718	Pure Gold MDP1 29 17 Fed Com #173H	N-29-23S-31E	98236	A2
30-015-45740	Pure Gold MDP1 29 17 Fed Com #174H	N-29-23S-31E	98236	A2
30-015-45780	Pure Gold MDP1 29 17 Fed Com #175H	P-29-23S-31E	98236	A2
30-015-45781	Pure Gold MDP1 29 17 Fed Com #176H	P-29-23S-31E	98236	A2
30-015-45757	Pure Gold MDP1 29 17 Fed Com #471H	M-29-23S-31E	98236	A2
30-015-45758	Pure Gold MDP1 29 17 Fed Com #472H	N-29-23S-31E	98236	A2
30-015-45782	Pure Gold MDP1 29 17 Fed Com #473H	N-29-23S-31E	98236	A2
30-015-45783	Pure Gold MDP1 29 17 Fed Com #474H	O-29-23S-31E	98236	A2
30-015-45759	Pure Gold MDP1 29 17 Fed Com #475H	O-29-23S-31E	98236	A2
30-015-45784	Pure Gold MDP1 29 17 Fed Com #476H	P-29-23S-31E	98236	A2
30-015-47433	Vanadium 32 State #171H	A-31-23S-31E	98236	A3
30-015-46776	Platinum MDPI 34 3 Fed Com #11H	C-34-23S-31E	13367	B1
30-015-46785	Platinum MDPI 34 3 Fed Com #12H	C-34-23S-31E	13367	B1
30-015-46778	Platinum MDPI 34 3 Fed Com #21H	D-34-23S-31E	13367	B1
30-015-46775	Platinum MDPI 34 3 Fed Com #22H	D-34-23S-31E	13367	B1
30-015-45226	Platinum MDP1 34 3 Fed Com #1H	D-34-23S-31E	13367	B1
30-015-45227	Platinum MDP1 34 3 Fed Com #2H	D-34-23S-31E	13367	B1
30-015-45228	Platinum MDP1 34 3 Fed Com #3H	C-34-23S-31E	13367	B1
30-015-45250	Platinum MDP1 34 3 Fed Com #7H	C-34-23S-31E	13367	B1
30-015-45230	Platinum MDP1 34 3 Fed Com #171H	D-34-23S-31E	98220 98236	B1
30-015-45231	Platinum MDP1 34 3 Fed Com #172H	D-34-23S-31E	13367	B1
30-015-46046	Platinum MDP1 34 3 Fed Com #177H	C-34-23S-31E	98220 98236	B1
30-015-46192	Platinum MDP1 34 3 Fed Com #23H	C-34-23S-31E	13367	B1
30-015-46191	Platinum MDP1 34 3 Fed Com #41H	C-34-23S-31E	98220 98236	B1

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30-015-46187	Platinum MDP1 34 3 Fed Com #42H	C-34-23S-31E	98220 98236	B1
30-015-46188	Platinum MDP1 34 3 Fed Com #43H	B-34-23S-31E	98220 98236	B1
30-015-45229	Platinum MDP1 34 3 Fed Com #4H	C-34-23S-31E	13367	B2
30-015-45171	Platinum MDP1 34 3 Fed Com #5H	A-34-23S-31E	13367	B2
30-015-45172	Platinum MDP1 34 3 Fed Com #6H	A-34-23S-31E	13367	B2
30-015-46190	Platinum MDP1 34 3 Fed Com #44H	B-34-23S-31E	98220 98236	B2
30-015-46189	Platinum MDP1 34 3 Fed Com #45H	A-34-23S-31E	98220 98236	B2
30-015-45232	Platinum MDP1 34 3 Fed Com #174H	C-34-23S-31E	98220 98236	B2
30-015-45251	Platinum MDP1 34 3 Fed Com #175H	A-34-23S-31E	98220 98236	B2
30-015-45233	Platinum MDP1 34 3 Fed Com #176H	A-34-23S-31E	98220 98236	B2
30-015-46193	Platinum MDP1 34 3 Fed Com #24H	C-34-23S-31E	13367	B2
30-015-46179	Platinum MDP1 34 3 Fed Com #13H	B-34-23S-31E	13367	B2
30-015-46180	Platinum MDP1 34 3 Fed Com #14H	B-34-23S-31E	13367	B2
30-015-46558	Platinum MDPI 34 3 Fed Com #25H	A-34-23S-31E	13367	B2
30-015-46559	Platinum MDPI 34 3 Fed Com #26H	A-34-23S-31E	13367	B2
30-015-46787	Platinum MDPI 34 3 Fed Com #46H	A-34-23S-31E	98220 98236	B2
30-015-44771	Cal Mon MDP1 35 Federal #1H	D-35-23S-31E	13367	C1
30-015-44772	Cal Mon MDP1 35 Federal #2H	D-35-23S-31E	13367	C1
30-015-44773	Cal Mon MDP1 35 Federal #3H	C-35-23S-31E	13367	C1
30-015-44774	Cal Mon MDP1 35 Federal #4H	C-35-23S-31E	13367	C1
30-015-44775	Cal Mon MDP1 35 Federal #5H	A-35-23S-31E	13367	C1
30-015-44776	Cal Mon MDP1 35 Federal #6H	A-35-23S-31E	13367	C1
30-015-43140	Cal Mon 35 Federal #41H	D-35-23S-31E	13367	C1
30-015-45524	Cal Mon 35 Federal #175H	A-35-23S-31E	13367	C1
30-015-44269	Cal Mon 35 Federal #171H	D-35-23S-31E	98236	C1
30-015-45521	Cal Mon 35 Federal #172H	B-35-23S-31E	98236	C1
30-015-45522	Cal Mon 35 Federal #173H	B-35-23S-31E	98236	C1
30-015-45523	Cal Mon 35 Federal #174H	B-35-23S-31E	98236	C1
30-015-45525	Cal Mon 35 Federal #176H	A-35-23S-31E	98236	C1
30-015-46463	Precious 30 18 Fed Com #10H	A-31-23S-31E	33740	D1
30-015-46531	Precious 30 18 Fed Com #13H	B-31-23S-31E	33740	D1
30-015-46615	Precious 30 18 Fed Com #14H	B-31-23S-31E	33740	D1
30-015-46610	Precious 30 18 Fed Com #174H	C-31-23S-31E	98236	D1
30-015-46457	Precious 30 18 Fed Com #175H	A-31-23S-31E	98236	D1
30-015-46462	Precious 30 18 Fed Com #176H	A-31-23S-31E	98236	D1
30-015-46540	Precious 30 18 Fed Com #24H	C-31-23S-31E	33740	D1
30-015-46545	Precious 30 18 Fed Com #25H	A-31-23S-31E	33740	D1
30-015-46542	Precious 30 18 Fed Com #26H	A-31-23S-31E	33740	D1
30-015-46617	Precious 30 18 Fed Com #33H	B-31-23S-31E	33740	D1

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30-015-46616	Precious 30 18 Fed Com #34H	B-31-23S-31E	33740	D1
30-015-46350	Precious 30 18 Fed Com #3H	B-31-23S-31E	33740	D1
30-015-46544	Precious 30 18 Fed Com #44H	C-31-23S-31E	98236	D1
30-015-46525	Precious 30 18 Fed Com #45H	B-31-23S-31E	98236	D1
30-015-46524	Precious 30 18 Fed Com #46H	A-31-23S-31E	98236	D1
30-015-46464	Precious 30 18 Fed Com #4H	B-31-23S-31E	33740	D1
30-015-46448	Precious 30 18 Fed Com #5H	A-31-23S-31E	33740	D1
30-015-46465	Precious 30 18 Fed Com #6H	A-31-23S-31E	33740	D1
30-015-46376	Precious 30 18 Fed Com #11H	C-31-23S-31E	33740	D1
30-015-46533	Precious 30 18 Fed Com #12H	C-31-23S-31E	33740	D1
30-015-46581	Precious 30 18 Fed Com #171H	D-31-23S-31E	98236	D1
30-015-46582	Precious 30 18 Fed Com #172H	D-31-23S-31E	98236	D1
30-015-46543	Precious 30 18 Fed Com #173H	C-31-23S-31E	98236	D1
30-015-46373	Precious 30 18 Fed Com #1H	D-31-23S-31E	33740	D1
30-015-46522	Precious 30 18 Fed Com #21H	D-31-23S-31E	33740	D1
30-015-46678	Precious 30 18 Fed Com #22H	D-31-23S-31E	33740	D1
30-015-46541	Precious 30 18 Fed Com #23H	C-31-23S-31E	33740	D1
30-015-46473	Precious 30 18 Fed Com #2H	D-31-23S-31E	98220	D1
30-015-46520	Precious 30 18 Fed Com #31H	D-31-23S-31E	33740	D1
30-015-46611	Precious 30 18 Fed Com #32H	D-31-23S-31E	33740	D1
30-015-46521	Precious 30 18 Fed Com #41H	D-31-23S-31E	98236	D1
30-015-46609	Precious 30 18 Fed Com #42H	D-31-23S-31E	98236	D1
30-015-46614	Precious 30 18 Fed Com #43H	C-31-23S-31E	98236	D1
30-015-46372	Precious 30 18 Fed Com #7H	D-31-23S-31E	33740	D1
30-015-46523	Precious 30 18 Fed Com #9H	C-31-23S-31E	33740	D1
30-015-41647	FNR 26 Federal #2H	L-26-23S-30E	96477	D1
30-015-41012	FNR 26 Federal #4H	M-26-23S-30E	96477	D1
30-015-30412	FNR 26 Federal #1	M-26-23S-30E	96843 24720	D1
30-015-42275	FNR 26 Federal #1H	D-35-23S-30E	53818	D1
30-015-42298	FNR 26 Federal #3H	L-35-23S-30E	53818	D1
30-015-46619	Arkenstone 31 Fed Com #4H	B-31-23S-31E	33740	D1
30-015-46323	Arkenstone 31 Fed Com #10H	A-31-23S-31E	33740	D1
30-015-46320	Arkenstone 31 Fed Com #6H	A-31-23S-31E	33740	D1
30-015-46618	Arkenstone 31 Federal #3H	B-31-23S-31E	33740	D1
30-015-46370	Arkenstone 31 Federal #1H	D-31-23S-31E	33740	D1
30-015-46321	Arkenstone 31 Fed Com #7H	D-31-23S-31E	33740	D1
30-015-46322	Arkenstone 31 Federal #9H	C-31-23S-31E	33740	D1
30-015-46677	Arkenstone 31 Federal #2H	D-31-23S-31E	33740	D1
30-015-44526	Nimitz MDP1 12 Federal #1H	M-12-24S-30E	13367	E1
30-015-44580	Nimitz MDP1 12 Federal #2H	C-13-24S-30E	13367	E1
30-015-44527	Nimitz MDP1 12 Federal #8H	C-13-24S-30E	13367	E1
30-015-44581	Nimitz MDP1 12 Federal #9H	C-13-24S-30E	13367	E1
30-015-44524	Nimitz MDP1 13 Federal Com #1H	C-13-24S-30E	13367	E1
30-015-44498	Nimitz MDP1 13 Federal Com #2H	P-12-24S-30E	13367	E1
30-015-44525	Nimitz MDP1 13 Federal Com #3H	P-12-24S-30E	13367	E1
30-015-44298	Palladium MDP1 7 6 Federal Com #1H	M-07-24S-31E	13367	E1

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30-015-44299	Palladium MDP1 7 6 Federal Com #2H	M-07-24S-31E	13367	E1
30-015-44457	Palladium MDP1 7 6 Federal Com #3Y	C-18-24S-31E	13367	E1
30-015-44293	Palladium MDP1 7 6 Federal Com #6H	P-07-24S-31E	13367	E1
30-015-44459	Patton MDP1 17 Federal #1H	M-08-24S-31E	13367	E1
30-015-44460	Patton MDP1 17 Federal #2H	M-08-24S-31E	13367	E1
30-015-44496	Patton MDP1 17 Federal #3H	N-08-24S-31E	13367	E1
30-015-44497	Patton MDP1 17 Federal #4H	N-08-24S-31E	13367	E1
30-015-44444	Patton MDP1 17 Federal #5H	O-08-24S-31E	13367	E1
30-015-44445	Patton MDP1 17 Federal #6H	P-08-24S-31E	13367	E1
30-015-44316	Patton MDP1 18 Fed #23H	B-18-24S-31E	13367	E1
30-015-44338	Patton MDP1 18 Fed #33H	B-18-24S-31E	13367	E1
30-015-44318	Patton MDP1 18 Fed #73H	B-18-24S-31E	13367	E1
30-015-44317	Patton MDP1 18 Federal #1H	M-07-24S-31E	13367	E1
30-015-44337	Patton MDP1 18 Federal #2H	C-18-24S-31E	13367	E1
30-015-44333	Patton MDP1 18 Federal #3H	C-18-24S-31E	13367	E1
30-015-44272	Patton MDP1 18 Federal #5H	A-18-24S-31E	13367	E1
30-015-44273	Patton MDP1 18 Federal #7H	A-18-24S-31E	13367	E1
30-015-44369	Sunrise MDP1 8 5 Federal Com #1H	M-08-24S-31E	13367	E1
30-015-44395	Sunrise MDP1 8 5 Federal Com #2H	M-08-24S-31E	13367	E1
30-015-44474	Sunrise MDP1 8 5 Federal Com #3H	N-08-24S-31E	13367	E1
30-015-44475	Sunrise MDP1 8 5 Federal Com #4H	N-08-24S-31E	13367	E1
30-015-44476	Sunrise MDP1 8 5 Federal Com #5H	O-08-24S-31E	13367	E1
30-015-44473	Sunrise MDP1 8 5 Federal Com #6H	P-08-24S-31E	13367	E1
30-015-43854	Patton MDP1 18 Federal #6H	A-18-24S-31E	98220	E1
30-015-44989	Patton MDP1 17 Federal #171H	C-17-24S-31E	98220	E1
30-015-44990	Patton MDP1 17 Federal #172H	C-17-24S-31E	98220	E1
30-015-44991	Patton MDP1 17 Federal #173H	C-17-24S-31E	98220	E1
30-015-45077	Patton MDP1 17 Federal #174H	B-17-24S-31E	98220	E1
30-015-45078	Patton MDP1 17 Federal #175H	B-17-24S-31E	98220	E1
30-015-45079	Patton MDP1 17 Federal #176H	A-17-24S-31E	98220	E1
30-015-44930	Sunrise MDP1 8 5 Fed Com #171H	C-17-24S-31E	98220	E1
30-015-44977	Sunrise MDP1 8 5 Fed Com #172H	C-17-24S-31E	98220	E1
30-015-44931	Sunrise MDP1 8 5 Fed Com #173H	C-17-24S-31E	98220	E1
30-015-45112	Sunrise MDP1 8 5 Fed Com #174H	B-17-24S-31E	98220	E1
30-015-45152	Sunrise MDP1 8 5 Fed Com #175H	B-17-24S-31E	98220	E1
30-015-45153	Sunrise MDP1 8 5 Fed Com #176H	A-17-24S-31E	98220	E1
30-015-44295	Palladium MDP1 7 6 Federal Com #4H	C-18-24S-31E	13367	E2
30-015-44529	Nimitz MDP1 12 Federal COM #7H	P-12-24S-30E	13367	E3
30-015-44528	Nimitz MDP1 12 Federal COM #6H	P-12-24S-30E	13367	E3
30-015-44294	Palladium MDP1 7 6 Federal Com #5H	P-07-24S-31E	13367	E3
30-015-45335	Sterling Silver MDP1 33 4 Fed Com #1H	D-33-23S-31E	33740	F1
30-015-45390	Sterling Silver MDP1 33 4 Fed Com #2H	D-33-23S-31E	33740	F1
30-015-45391	Sterling Silver MDP1 33 4 Fed Com #3H	C-33-23S-31E	33740	F1
30-015-45336	Sterling Silver MDP1 33 4 Fed Com #171H	D-33-23S-31E	98220 98236	F1
30-015-45337	Sterling Silver MDP1 33 4 Fed Com #172H	D-33-23S-31E	98220 98236	F1

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30-015-45387	Sterling Silver MDP1 33 4 Fed Com #8H	C-33-23S-31E	98220 98236	F1
30-015-45393	Sterling Silver MDP1 33 4 Fed Com #5H	A-33-23S-31E	33740	F2
30-015-45386	Sterling Silver MDP1 33 4 Fed Com #6H	C-33-23S-31E	33740	F2
30-015-45389	Sterling Silver MDP1 33 4 Fed Com #7H	A-33-23S-31E	33740	F2
30-015-45388	Sterling Silver MDP1 33 4 Fed Com #175H	A-33-23S-31E	98220 98236	F2
30-015-46047	Sterling Silver MDP1 33 4 Fed Com #177H	C-33-23S-31E	98220 98236	F2
30-015-46048	Sterling Silver MDP1 33 4 Fed Com #178H	A-33-23S-31E	33740	F2
30-015-27424	Sterling Silver 33 Federal #5	C-33-23S-31E	53815	G1
30-015-27812	Sterling Silver 33 Federal #6	F-33-23S-31E	53815	G1
30-015-27588	Sterling Silver 33 Federal #7	L-33-23S-31E	53815	G1
30-015-27601	Sterling Silver 33 Federal #8	M-33-23S-31E	53815	G1
30-015-33975	Sterling Silver 33 Deep Federal #9	K-33-23S-31E	84720	G1
30-015-27550	Sterling Silver 33 Federal #10	N-33-23S-31E	53815	G1
30-015-27611	Sterling Silver 33 Federal #11	B-33-23S-31E	53815	G1
30-015-27552	Sterling Silver 33 Federal #14	A-33-23S-31E	53815	G1
30-015-29275	Sterling Silver 33 Federal #15	H-33-23S-31E	53815	G1
30-015-31091	Sterling Silver 33 Federal #16	I-33-23S-31E	53815	G1
30-015-33892	Sterling Silver 33 Federal #17	P-33-23S-31E	53815	G1
30-015-32767	Sterling Silver 33 Federal #18	O-33-23S-31E	53815	G1
30-015-34943	Sterling Silver 33 Federal #12	J-33-23S-31E	53815	G1
30-015-39831	Sterling Silver 33 Federal #1H	P-33-23S-31E	33740	G1
30-015-25769	Triple S 33 Federal #1	G-33-23S-31E	53815	G1
30-015-37330	Federal 29 #1	C-29-23S-31E	53815	H1
30-015-27312	Federal 29 #4	N-29-23S-31E	53815	H1
30-015-37337	Federal 29 #5	C-29-23S-31E	53815	H1
30-015-27266	Federal 29 #8	M-29-23S-31E	53815	H1
30-015-37697	Federal 29 #9	G-29-23S-31E	53815	H1
30-015-38230	Federal 29 #10	N-29-23S-31E	53815	H1
30-015-37698	Federal 29 #11	G-29-23S-31E	53815	H1
30-015-38231	Federal 29 #12	N-29-23S-31E	53815	H1
30-015-20751	Mobil Federal #1	J-29-23S-31E	53815	I1
30-015-37335	Mobil Federal #2	H-29-23S-31E	53815	I1
30-015-37338	Mobil Federal #3	B-29-23S-31E	53815	I1
30-015-27114	Mobil Federal #4	A-29-23S-31E	53815	I1
30-015-27795	Mobil Federal #6	I-29-23S-31E	53815	I1
30-015-27115	Mobil Federal #7	P-29-23S-31E	53815	I1
30-015-27319	Mobil Federal #8	O-29-23S-31E	53815	I1
30-015-37369	Mobil Federal #10	B-29-23S-31E	53815	I1
30-015-35292	Pure Gold A Federal #5	K-21-23S-31E	53815	J1
30-015-35293	Pure Gold A Federal #6	D-21-23S-31E	53815	J1
30-015-35294	Pure Gold A Federal #7	E-21-23S-31E	53815	J1
30-015-35296	Pure Gold A Federal #8	F-21-23S-31E	53815	J1
30-015-35298	Pure Gold A Federal #9	C-21-23S-31E	53815	J1
30-015-35299	Pure Gold A Federal #10	P-21-23S-31E	53815	J1

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30-015-35301	Pure Gold A Federal #11	O-21-23S-31E	53815	J1
30-015-35303	Pure Gold A Federal #12	J-21-23S-31E	53815	J1
30-015-35307	Pure Gold A Federal #14	B-21-23S-31E	53815	J1
30-015-35308	Pure Gold A Federal #15	A-21-23S-31E	53815	J1
30-015-35309	Pure Gold A Federal #16	H-21-23S-31E	53815	J1
30-015-35310	Pure Gold A Federal #17	I-21-23S-31E	53815	J1
30-015-27238	Pure Gold B Federal #4	P-20-23S-31E	53815	K1
30-015-27289	Pure Gold B Federal #5	L-20-23S-31E	53815	K1
30-015-27290	Pure Gold B Federal #6	K-20-23S-31E	53815	K1
30-015-35295	Pure Gold B Federal #7	G-20-23S-31E	53815	K1
30-015-35297	Pure Gold B Federal #8	H-20-23S-31E	53815	K1
30-015-35300	Pure Gold B Federal #10	A-20-23S-31E	53815	K1
30-015-35302	Pure Gold B Federal #11	K-20-23S-31E	53815	K1
30-015-35304	Pure Gold B Federal #12	F-20-23S-31E	53815	K1
30-015-38542	Pure Gold B Federal #13	K-20-23S-31E	53815	K1
30-015-38520	Pure Gold B Federal #15	K-20-23S-31E	53815	K1
30-015-38555	Pure Gold B Federal #16	F-20-23S-31E	53815	K1
30-015-35305	Pure Gold B Federal #17	D-20-23S-31E	53815	K1
30-015-35311	Pure Gold B Federal #18	N-20-23S-31E	53815	K1
30-015-35312	Pure Gold B Federal #19	B-20-23S-31E	53815	K1
30-015-26987	Pure Gold D Federal #2	D-28-23S-31E	53815	L1
30-015-27139	Pure Gold D Federal #3	L-28-23S-31E	53815	L1
30-015-27216	Pure Gold D Federal #5	C-28-23S-31E	53815	L1
30-015-27217	Pure Gold D Federal #6	F-28-23S-31E	53815	L1
30-015-27218	Pure Gold D Federal #7	K-28-23S-31E	53815	L1
30-015-35798	Pure Gold D Federal #9	B-28-23S-31E	53815	L1
30-015-35799	Pure Gold D Federal #10	G-28-23S-31E	53815	L1
30-015-35800	Pure Gold D Federal #13	A-28-23S-31E	53815	L1
30-015-35801	Pure Gold D Federal #14	H-28-23S-31E	53815	L1
30-015-27112	Pure Gold D Federal #17	E-28-23S-31E	53815	L1
30-015-27609	Pure Gold D Federal #11	J-28-23S-31E	53815	M1
30-015-27347	Pure Gold D Federal #12	O-28-23S-31E	53815	M1
30-015-27497	Pure Gold D Federal #16	P-28-23S-31E	53815	M1
30-015-27999	Pure Gold D Federal #18	I-28-23S-31E	53815	M1

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State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-749
Operator: Oxy USA, Inc. (16696)

Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
CA BS BLM	S/2 All All	Sec 17-T23S-R31E Sec 20-T23S-R31E Sec 29-T23S-R31E	1600	A
CA WC BLM	S/2 All All	Sec 17-T23S-R31E Sec 20-T23S-R31E Sec 29-T23S-R31E	1600	B
CA WC SLO	W/2 W/2	Sec 32-T23S-R31E	160	C
CA BS BLM	E/2 E/2	Sec 34-T23S-R31E Sec 3-T24S-R31E	640.11	D
CA BS BLM	W/2 W/2	Sec 34-T23S-R31E Sec 3-T24S-R31E	640.33	E
CA WC BLM	E/2 E/2	Sec 34-T23S-R31E Sec 3-T24S-R31E	640.11	F
CA WC BLM	W/2 W/2	Sec 34-T23S-R31E Sec 3-T24S-R31E	640.33	G
CA BS BLM	SE/4 E/2 E/2	Sec 18-T23S-R31E Sec 19-T23S-R31E Sec 30-T23S-R31E	800	H
CA BS BLM	SW/4 W/2 W/2	Sec 18-T23S-R31E Sec 19-T23S-R31E Sec 30-T23S-R31E	816.41	I
CA BS BLM	E/2	Sec 31-T23S-R31E	320	J
CA WC BLM	SE/4 E/2 E/2	Sec 18-T23S-R31E Sec 19-T23S-R31E Sec 30-T23S-R31E	800	K
CA WC BLM	SW/4 W/2 W/2	Sec 18-T23S-R31E Sec 19-T23S-R31E Sec 30-T23S-R31E	816.41	L
CA WC BLM	W/2 W/2	Sec 5-T24S-R31E Sec 8-T24S-R31E	640.51	M
CA WC BLM	E/2 E/2	Sec 5-T24S-R31E Sec 8-T24S-R31E	640.57	N
CA WC BLM	E/2 E/2	Sec 33-T23S-R31E Sec 4-T24S-R31E	640.48	O

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Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
NMNM 045235	S/2	Sec 17-T23S-R31E	320	A
NMNM 038463	All	Sec 20-T23S-R31E	640	A
NMNM 545035	W/2	Sec 29-T23S-R31E	320	A
NMNM 281482A	E/2	Sec 29-T23S-R31E	320	A
NMNM 045235	S/2	Sec 17-T23S-R31E	320	B
NMNM 038463	All	Sec 20-T23S-R31E	640	B
NMNM 545035	W/2	Sec 29-T23S-R31E	320	B
NMNM 281482A	E/2	Sec 29-T23S-R31E	320	B
LO 64421	W/2 NW/4	Sec 32-T23S-R31E	80	C
VO 35892	W/2 SW/4	Sec 32-T23S-R31E	80	C
NMNM 043744	E/2	Sec 34-T23S-R31E	320	D
NMNM 080645	E/2	Sec 3-T24S-R31E	320.11	D
NMNM 043744	W/2	Sec 34-T23S-R31E	320	E
NMNM 055142	W/2	Sec 3-T24S-R31E	320.33	E
NMNM 043744	E/2	Sec 34-T23S-R31E	320	F
NMNM 080645	E/2	Sec 3-T24S-R31E	320.11	F
NMNM 043744	W/2	Sec 34-T23S-R31E	320	G
NMNM 055142	W/2	Sec 3-T24S-R31E	320.33	G
NMNM 546237	SE/4, NW/4 NE/4	Sec 18-T23S-R31E	200	H
NMNM 017057	NE/4 NE/4	Sec 19-T23S-R31E	40	H
NMNM 021639	S/2 NE/4, N/2 SE/4	Sec 19-T23S-R31E	160	H
NMNM 533177	S/2 SE/4 NE/4	Sec 19-T23S-R31E Sec 30-T23S-R31E	240	H
NMNM 021640	SE/4	Sec 30-T23S-R31E	160	H
NMNM 546237	E/2 SW/4	Sec 18-T23S-R31E	80	I
NMNM 546732	NW/4 SW/4	Sec 18-T23S-R31E	41.49	I
NMNM 021639	SW/4 SW/4 NW/4, N/2 SW/4	Sec 18-T23S-R31E Sec 19-T23S-R31E	286.27	I
NMNM 533177	S/2 SW/4 NW/4	Sec 19-T23S-R31E Sec 30-T23S-R31E	245.06	I
NMNM 021640	SW/4	Sec 30-T23S-R31E	163.59	I
NMNM 544986B	NE/4 SE/4	Sec 31-T23S-R31E	40	J
NMNM 546732A	NE/4, W/2 SE/4, SE/4 SE/4	Sec 31-T23S-R31E	280	J
NMNM 546237	SE/4, NW/4 NE/4	Sec 18-T23S-R31E	200	K
NMNM 017057	NE/4 NE/4	Sec 19-T23S-R31E	40	K
NMNM 021639	S/2 NE/4, N/2 SE/4	Sec 19-T23S-R31E	160	K
NMNM 533177	S/2 SE/4 NE/4	Sec 19-T23S-R31E Sec 30-T23S-R31E	240	K
NMNM 021640	SE/4	Sec 30-T23S-R31E	160	K
NMNM 546237	E/2 SW/4	Sec 18-T23S-R31E	80	L
NMNM 546732	NW/4 SW/4	Sec 18-T23S-R31E	41.49	L
NMNM 021639	SW/4 SW/4 NW/4, N/2 SW/4	Sec 18-T23S-R31E Sec 19-T23S-R31E	286.27	L

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NMNM 533177	S/2 SW/4 NW/4	Sec 19-T23S-R31E Sec 30-T23S-R31E	245.06	L
NMNM 021640	SW/4	Sec 30-T23S-R31E	163.59	L
NMNM 104730	W/2 minus SW/4 SW/4	Sec 5-T24S-R31E	280.51	M
NMNM 082904	SW/4 SW/4	Sec 5-T24S-R31E	40	M
NMNM 142143	W/2 minus SW/4 SW/4	Sec 8-T24S-R31E	280	M
NMNM 063757	SW/4 SW/4	Sec 8-T24S-R31E	40	M
NMNM 104730	E/2	Sec 5-T24S-R31E	320.57	N
NMNM 031963	E/2	Sec 8-T24S-R31E	320	N
NMNM 045236	E/2	Sec 33-T23S-R31E	320	O
NMNM 104730	E/2 minus SW/4 SE/4	Sec 4-T24S-R31E	280.48	O
VB 0520 002	SW/4 SE/4	Sec 4-T24S-R31E	40	O

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-749
Operator: Oxy USA, Inc. (16696)

Pools

Pool Name	Pool Code
SAND DUNES; DELAWARE, WEST	53815

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
NMNM 545035	W/2	Sec 29-T23S-R31E
NMNM 281482A	E/2	Sec 29-T23S-R31E
NMNM 038464	All	Sec 21-T23S-R31E
NMNM 038463	All	Sec 20-T23S-R31E
NMNM 040659	All	Sec 28-T23S-R31E

Pools within each Lease

Lease	Pool Code	Group ID
NMNM 545035	53815	AA
NMNM 281482A	53815	BB
NMNM 038464	53815	CC
NMNM 038463	53815	DD
NMNM 040659	53815	EE

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Group ID
30-015-37330	Federal 29 #1	C-29-23S-31E	53815	AA
30-015-27312	Federal 29 #4	N-29-23S-31E	53815	AA
30-015-37337	Federal 29 #5	C-29-23S-31E	53815	AA
30-015-27266	Federal 29 #8	M-29-23S-31E	53815	AA
30-015-37697	Federal 29 #9	G-29-23S-31E	53815	AA
30-015-38230	Federal 29 #10	N-29-23S-31E	53815	AA
30-015-37698	Federal 29 #11	G-29-23S-31E	53815	AA
30-015-38231	Federal 29 #12	N-29-23S-31E	53815	AA
30-015-20751	Mobil Federal #1	J-29-23S-31E	53815	BB
30-015-37335	Mobil Federal #2	H-29-23S-31E	53815	BB
30-015-37338	Mobil Federal #3	B-29-23S-31E	53815	BB
30-015-27114	Mobil Federal #4	A-29-23S-31E	53815	BB
30-015-27795	Mobil Federal #6	I-29-23S-31E	53815	BB
30-015-27115	Mobil Federal #7	P-29-23S-31E	53815	BB
30-015-27319	Mobil Federal #8	O-29-23S-31E	53815	BB
30-015-37369	Mobil Federal #10	B-29-23S-31E	53815	BB
30-015-35292	Pure Gold A Federal #5	K-21-23S-31E	53815	CC
30-015-35293	Pure Gold A Federal #6	D-21-23S-31E	53815	CC
30-015-35294	Pure Gold A Federal #7	E-21-23S-31E	53815	CC
30-015-35296	Pure Gold A Federal #8	F-21-23S-31E	53815	CC
30-015-35298	Pure Gold A Federal #9	C-21-23S-31E	53815	CC

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30-015-35299	Pure Gold A Federal #10	P-21-23S-31E	53815	CC
30-015-35301	Pure Gold A Federal #11	O-21-23S-31E	53815	CC
30-015-35303	Pure Gold A Federal #12	J-21-23S-31E	53815	CC
30-015-35307	Pure Gold A Federal #14	B-21-23S-31E	53815	CC
30-015-35308	Pure Gold A Federal #15	A-21-23S-31E	53815	CC
30-015-35309	Pure Gold A Federal #16	H-21-23S-31E	53815	CC
30-015-35310	Pure Gold A Federal #17	I-21-23S-31E	53815	CC
30-015-27238	Pure Gold B Federal #4	P-20-23S-31E	53815	DD
30-015-27289	Pure Gold B Federal #5	L-20-23S-31E	53815	DD
30-015-27290	Pure Gold B Federal #6	K-20-23S-31E	53815	DD
30-015-35295	Pure Gold B Federal #7	G-20-23S-31E	53815	DD
30-015-35297	Pure Gold B Federal #8	H-20-23S-31E	53815	DD
30-015-35300	Pure Gold B Federal #10	A-20-23S-31E	53815	DD
30-015-35302	Pure Gold B Federal #11	K-20-23S-31E	53815	DD
30-015-35304	Pure Gold B Federal #12	F-20-23S-31E	53815	DD
30-015-38542	Pure Gold B Federal #13	K-20-23S-31E	53815	DD
30-015-38520	Pure Gold B Federal #15	K-20-23S-31E	53815	DD
30-015-38555	Pure Gold B Federal #16	F-20-23S-31E	53815	DD
30-015-35305	Pure Gold B Federal #17	D-20-23S-31E	53815	DD
30-015-35311	Pure Gold B Federal #18	N-20-23S-31E	53815	DD
30-015-35312	Pure Gold B Federal #19	B-20-23S-31E	53815	DD
30-015-26987	Pure Gold D Federal #2	D-28-23S-31E	53815	EE
30-015-27139	Pure Gold D Federal #3	L-28-23S-31E	53815	EE
30-015-27216	Pure Gold D Federal #5	C-28-23S-31E	53815	EE
30-015-27217	Pure Gold D Federal #6	F-28-23S-31E	53815	EE
30-015-27218	Pure Gold D Federal #7	K-28-23S-31E	53815	EE
30-015-35798	Pure Gold D Federal #9	B-28-23S-31E	53815	EE
30-015-35799	Pure Gold D Federal #10	G-28-23S-31E	53815	EE
30-015-35800	Pure Gold D Federal #13	A-28-23S-31E	53815	EE
30-015-35801	Pure Gold D Federal #14	H-28-23S-31E	53815	EE
30-015-27112	Pure Gold D Federal #17	E-28-23S-31E	53815	EE
30-015-27609	Pure Gold D Federal #11	J-28-23S-31E	53815	EE
30-015-27347	Pure Gold D Federal #12	O-28-23S-31E	53815	EE
30-015-27497	Pure Gold D Federal #16	P-28-23S-31E	53815	EE
30-015-27999	Pure Gold D Federal #18	I-28-23S-31E	53815	EE

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District I
1625 N. French Dr., Hobbs, NM 88240
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District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 20563

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
OXY USA INC	P.O. Box 4294	Houston, TX772104294	16696	20563	C-107B

OCD Reviewer	Condition
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.