

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Whirling Wind 14 Fed Com **API:** 30-025-42886
Pool: Bobcat Draw; Upper Wolfcamp **Pool Code:** 98094

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

04/21/2020

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code Sanders Tank; Upper Wolfcamp [98097]
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 4/21/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
WHIRLING WIND	703H	3002543225	NMNM122621	NMNM122621	EOG
WHIRLING WIND	704H	3002543226	NMNM122621	NMNM122621	EOG
WHIRLING WIND	741H	3002544513	NMNM122621	NMNM122621	EOG
WHIRLING WIND	742H	3002544514	NMNM122621	NMNM122621	EOG
WHIRLING WIND	743H	3002544516	NMNM122621	NMNM122621	EOG
WHIRLING WIND	702H	3002542934	NMNM122621	NMNM136624	EOG
WHIRLING WIND	744H	3002544517	NMNM122621	NMNM122621	EOG

Notice of Intent

Type of Submission:

Notice of Intent

Type of Action

Commingling (Surface)

Date Sundry Submitted:

04/20/2021

Time Sundry Submitted:

10:41

Date proposed operation will begin:

04/19/2021

Procedure Description: Please add wells Whirling Wind 14 Fed Com 701H and 1H, 30-025-42886 and 30-025-41212, to this application. Due to the migration issue I will submit an additional sundry to batch those wells together. EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from all existing and future wells in SE4 of Section 2 and E2 of Section 11 in Township 26 South, Range 33 East within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 122621 and VB-1507-1 and for CA NM NM 143164, NM NM 132968, NM NM 136624 and NM NM 136625. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Whirling_Wind_20210420104130.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: APR 20, 2021 10:41 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name: Lisa Trascher

Street Address: 5509 Champions Drive

City: Midland

State: TX

Zip: 79706

Phone: (432)247-6331

Email address: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
WHIRLING WIND	1H	3002541212	NMNM122621	NMNM132968	EOG
WHIRLING WIND	701H	3002542886	NMNM122621	NMNM136624	EOG

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Commingling (Surface)

Date Sundry Submitted: 04/20/2021

Time Sundry Submitted: 10:45

Date proposed operation will begin: 04/19/2021

Procedure Description: Please batch this sundry with sundry ID:2157675 ,due to the migration issue. EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from all existing and future wells in SE4 of Section 2 and E2 of Section 11 in Township 26 South, Range 33 East within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 122621 and VB-1507-1 and for CA NM NM 143164, NM NM 132968, NM NM 136624 and NM NM 136625. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Whirling_Wind_20210420104320.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER
Signed on: APR 20, 2021 10:45 AM
Name: EOG RESOURCES INCORPORATED
Title: Regulatory Specialist
Street Address: 5509 Champions Drive
City: Midland **State:** TX
Phone: (432) 247-6331
Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name: Lisa Trascher
Street Address: 5509 Champions Drive
City: Midland **State:** TX **Zip:** 79706
Phone: (432)247-6331
Email address: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool/lease commingle oil & gas from all existing and future wells in SE4 of Section 2 and E2 of Section 11 in Township 26 South, Range 33 East within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 122621 and VB-1507-1 and for CA NM NM 143164, NM NM 132968, NM NM 136624 and NM NM 136625. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Whirling Wind 14 Fed Com #701H	A-14-26S-33E	30-025-42886	Bobcat Draw; Upper Wolfcamp [98094]	133	47	211	1320
Whirling Wind 14 Fed Com #1H	O-14-26S-33E	30-025-41212	Red Hills; Upper Bone Spring Shale [97900]	80	47	413	1109
Whirling Wind 11 Fed Com #702H	P-14-26S-33E	30-025-42934	Bobcat Draw; Upper Wolfcamp [98094]	110	46	285	1288
Whirling Wind 11 Fed Com #703H	O-14-26S-33E	30-025-43225	Bobcat Draw; Upper Wolfcamp [98094]	173	45	366	1296
Whirling Wind 11 Fed Com #704H	O-14-26S-33E	30-025-43226	Bobcat Draw; Upper Wolfcamp [98094]	135	47	239	1272
Whirling Wind 11 Fed Com #741H	O-14-26S-33E	30-025-44513	Bobcat Draw; Upper Wolfcamp [98094]	*1927	*47	*3878	*1300
Whirling Wind 11 Fed Com #742H	O-14-26S-33E	30-025-44514	Bobcat Draw; Upper Wolfcamp [98094]	*1734	*47	*3490	*1300
Whirling Wind 11 Fed Com #743H	O-14-26S-33E	30-025-44516	Bobcat Draw; Upper Wolfcamp [98094]	*1800	*47	*3607	*1300
Whirling Wind 11 Fed Com #744H	O-14-26S-33E	30-025-44517	Bobcat Draw; Upper Wolfcamp [98094]	*1927	*47	*3878	*1300

*projected, pending completion

GENERAL INFORMATION :

- Federal lease NM NM 122621 covers 1280 acres including E2 Section 11 in Township 26 South, Range 33 East, Lea County, New Mexico.
- State lease VB-1507-1 covers 480 acres in the SE4 of Section 2 in Township 26 South, Range 33 East, Lea County, New Mexico.
- Federal Communitization Agreement NM NM 143164 covers 320 acres including SE4 of Section 2 and E2 of Section 11 in Township 26 South, Range 33 East, Lea County, New Mexico.

- Federal Communitization Agreement NM NM 132968 covers 240 acres including E2SE of Section 2 and E2E2 of Section 11 in Township 26 South, Range 33 East, Lea County, New Mexico.
- Federal Communitization Agreement NM NM 136625 covers 240 acres including W2SE of Section 2 and W2E2 of Section 11 in Township 26 South, Range 33 East, Lea County, New Mexico.
- Federal Communitization Agreement NM NM 136624 covers 240 acres including E2SE of Section 2 and E2E2 of Section 11 in Township 26 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SWSE of Section 11 in Township 26 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 122621.
- Application to commingle production from the subject wells has been submitted to the BLM and the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp and Bone Spring Pools (Bobcat Draw; Upper Wolfcamp [98094] and Red Hills; Upper Bone Spring Shale [97900]) from Lease NM NM 122621 and from CA's NM NM 143164, NM NM 132968, NM NM 136624 and NM NM 136625.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

WHIRLING WIND 14 FED COM #701H gas allocation meter is an orifice meter (S/N 67325601)

WHIRLING WIND 11 FED COM #702H gas allocation meter is an orifice meter (S/N 67325602)

WHIRLING WIND 11 FED COM #703H gas allocation meter is an orifice meter (S/N 67325603)

WHIRLING WIND 11 FED COM #704H gas allocation meter is an orifice meter (S/N 67325604)

WHIRLING WIND 11 FED COM #741H gas allocation meter is an orifice meter (S/N *1111111)

WHIRLING WIND 11 FED COM #742H gas allocation meter is an orifice meter (S/N *1111111)

WHIRLING WIND 11 FED COM #743H gas allocation meter is an orifice meter (S/N *1111111)

WHIRLING WIND 11 FED COM #744H gas allocation meter is an orifice meter (S/N *1111111)

WHIRLING WIND 14 FED COM #001H gas allocation meter is an orifice meter (S/N *1111111)

The oil from the separators will be measured using a Coriolis meter.

WHIRLING WIND 14 FED COM #701H oil allocation meter is a Coriolis meter (S/N 10-72054)

WHIRLING WIND 11 FED COM #702H oil allocation meter is a Coriolis meter (S/N 10-72049)

WHIRLING WIND 11 FED COM #703H oil allocation meter is a Coriolis meter (S/N 10-73315)

WHIRLING WIND 11 FED COM #704H oil allocation meter is a Coriolis meter (S/N 10-73316)

WHIRLING WIND 11 FED COM #741H oil allocation meter is a Coriolis meter (S/N *11-11111)

WHIRLING WIND 11 FED COM #742H oil allocation meter is a Coriolis meter (S/N *11-11111)

WHIRLING WIND 11 FED COM #743H oil allocation meter is a Coriolis meter (S/N *11-11111)

WHIRLING WIND 11 FED COM #744H oil allocation meter is a Coriolis meter (S/N *11-11111)

WHIRLING WIND 14 FED COM #001H oil allocation meter is a Coriolis meter (S/N *11-11111)

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header

connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (# 67325651) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure and low pressure flare meters (# 67325656 and # 67325657) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (# 67325681). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: April 7, 2021

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Whirling Wind 14 Fed Com 701H, 1H, Whirling Wind 11 Fed Com 702H-704H, 741H, 744H

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-42886	Whirling Wind 14 Fed Com #701H	A-14-26S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PRODUCING
30-025-41212	Whirling Wind 14 Fed Com #1H	O-14-26S-33E	Red Hills; Upper Bone Spring Shale [97900]	PRODUCING
30-025-42934	Whirling Wind 11 Fed Com #702H	P-14-26S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PRODUCING
30-025-43225	Whirling Wind 11 Fed Com #703H	O-14-26S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PRODUCING
30-025-43226	Whirling Wind 11 Fed Com #704H	O-14-26S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PRODUCING
30-025-44513	Whirling Wind 11 Fed Com #741H	O-14-26S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PERMITTED
30-025-44514	Whirling Wind 11 Fed Com #742H	O-14-26S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PERMITTED
30-025-44516	Whirling Wind 11 Fed Com #743H	O-14-26S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PERMITTED
30-025-44517	Whirling Wind 11 Fed Com #744H	O-14-26S-33E	Bobcat Draw; Upper Wolfcamp [98094]	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By:












Riker Everett
Senior Landman

Date

4/7/21

WHIRLING WIND 11 FED COM SURFACE COMMINGLING PLAT

T25S-R33E

-  NMNM 122621
-  VB-1507-1
-  Proposed Well Bore
-  Flowlines
-  WHIRLING WIND 11 FED COM CTB
-  PAD
-  NMNM 143164
-  NMNM 132968
-  NMNM 136624
-  NMNM 136625
-  FMP Location

T26S-R33E

API #	Well Name
30-025-42886	Whirling Wind 14 Fed Com #701H
30-025-41212	Whirling Wind 14 Fed Com #1H
30-025-42934	Whirling Wind 11 Fed Com #702H
30-025-43225	Whirling Wind 11 Fed Com #703H
30-025-43226	Whirling Wind 11 Fed Com #704H
30-025-44513	Whirling Wind 11 Fed Com #741H
30-025-44514	Whirling Wind 11 Fed Com #742H
30-025-44516	Whirling Wind 11 Fed Com #743H
30-025-44517	Whirling Wind 11 Fed Com #744H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 4/20/2021

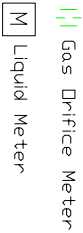
DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
WHIRLING WIND 11 FED COM

Location:
Section 11, T26S-R33E, Lea County, NM





WHIRLING WIND 14 NORTH CTB PROCESS FLOW	BY: SDG	4/16/2021
EDG RESOURCES MIDLAND DIVISION		

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **WHIRLING WIND 14 CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 122621 & State Lease VB-1507-1

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
WHIRLING WIND 14 FEDERAL COM #701H	A-14-26S-33E	30-025-42886	[98094] BOBCAT DRAW;UPPER WOLFCAMP	133	47	211	1320
WHIRLING WIND 11 FEDERAL COM #702H	P-11-26S-33E	30-025-42934	[98094] BOBCAT DRAW;UPPER WOLFCAMP	110	46	285	1288
WHIRLING WIND 11 FEDERAL COM #703H	O-11-26S-33E	30-025-43225	[98094] BOBCAT DRAW;UPPER WOLFCAMP	173	45	366	1296
WHIRLING WIND 11 FEDERAL COM #704H	O-11-26S-33E	30-025-43226	[98094] BOBCAT DRAW;UPPER WOLFCAMP	135	47	239	1272
WHIRLING WIND 11 FEDERAL COM #741H	O-11-26S-33E	30-025-44513	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*1927	*47	*3878	*1300
WHIRLING WIND 11 FEDERAL COM #742H	O-11-26S-33E	30-025-44541	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*1734	*47	*3490	*1300
WHIRLING WIND 11 FEDERAL COM #743H	O-11-26S-33E	30-025-44516	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*1800	*47	*3607	*1300
WHIRLING WIND 11 FEDERAL COM #744H	O-11-26S-33E	30-025-44517	[98094] BOBCAT DRAW;UPPER WOLFCAMP	*1927	*47	*3878	*1300
WHIRLING WIND 14 FEDERAL COM #001H	A-14-26S-33E	30-025-41212	[97900] RED HILLS;UPPER BONE SPRING SHALE	80	47	413	1109

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/6/2021 13:45 PM

Page 1 Of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres:
480.000Serial Number
NMNM 143164

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: PENDING

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 143164

Name & Address

Int Rel

% Interest

EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATOR	100.000000000
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 143164

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0330E	002	ALIQ				SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0330E	011	ALIQ				E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 143164

Serial Number: NMNM-- - 143164

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/01/2021	387	CASE ESTABLISHED		
02/01/2021	516	FORMATION	WOLFCAMP;	
03/29/2021	580	PROPOSAL RECEIVED	CA RECD;	

Line Number	Remark Text	Serial Number: NMNM-- - 143164
-------------	-------------	--------------------------------

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/7/2021 6:21 AM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres:

240.000

Serial Number

NMNM 132968

Case File Juris: CARLSBAD FIELD OFFICE

Name & Address						Serial Number: NMNM-- - 132968	
						Int Rel	% Interest
EOG RESOURCES INC		PO BOX 2267		MIDLAND	TX 797022267	OPERATOR	100.000000000
BLM CARLSBAD FO		620 E GREENE ST		CARLSBAD	NM 88220	OFFICE OF RECORD	0.000000000

								Serial Number: NMNM-- - 132968	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0260S	0330E	002	ALIQ				E2SE;	CARLSBAD FIELD OFFICE
23	0260S	0330E	011	ALIQ				E2E2;	CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 132968

County Mgmt Agency

BUREAU OF LAND MGMT

BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 132968

				Serial Number: NMNM-- - 132968	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
04/01/2013	387	CASE ESTABLISHED			
04/01/2013	516	FORMATION			
04/01/2013	525	ACRES-NONFEDERAL	80; 33.3333%		
04/01/2013	526	ACRES-FED INT 100%	160; 66.6667%		
04/01/2013	654	AGRMT PRODUCING			
04/01/2013	868	EFFECTIVE DATE	/1/ 3002541212		
07/17/2014	334	AGRMT APPROVED			

Line Number		Remark Text			Serial Number: NMNM-- - 132968	
0001		RECAPITULATION EFFECTIVE APRIL 1, 2013				
0002		TR#	LEASE#	AC COMMITTED	%INT	
0003		1	FEE	80	33.3333	
0004		2	NMNM122621	160	66.6667	
0005		TOTAL		240	100	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/7/2021 6:21 AM

Page 2 Of 2

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/6/2021 13:44 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Total Acres:
240.000Serial Number
NMNM 136624

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Name & Address							Serial Number: NMNM-- - 136624
							Int Rel % Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD		0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	797022267	OPERATOR		100.000000000

Mer Twp Rng Sec SType Nr Suff Subdivision District/ Field Office								Serial Number: NMNM-- - 136624
								County Mgmt Agency
23	0260S	0330E	002	ALIQ		E2SE;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT
23	0260S	0330E	011	ALIQ		E2E2;	CARLSBAD FIELD OFFICE	LEA BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 136624

Act Date Act Code Action Txt				Action Remarks	Serial Number: NMNM-- - 136624
					Pending Off
08/08/2016	387	CASE ESTABLISHED			
08/08/2016	516	FORMATION		WOLFCAMP	
08/08/2016	525	ACRES-NONFEDERAL		80;33.33%	
08/08/2016	526	ACRES-FED INT 100%		160;66.67%	
08/08/2016	868	EFFECTIVE DATE		/A/	
01/09/2017	334	AGRMT APPROVED			
02/15/2017	654	AGRMT PRODUCING		/1/	
02/15/2017	658	MEMO OF 1ST PROD-ACTUAL		/1/30-025-42934	
03/10/2017	643	PRODUCTION DETERMINATION		/1/	

Line Number	Remark Text	Serial Number: NMNM-- - 136624
0001	/A/ RECAPITULATION EFFECTIVE 08/08/2016	
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST	
0003	1 STATE 80.00 33.33	
0004	2 NMNM 122621 160.00 66.67	
0005	TOTAL 240.00 100.00	

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/6/2021 13:44 PM

Page 2 Of 2

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/6/2021 13:46 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Total Acres:
240.000Serial Number
NMNM 136625

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

						Serial Number: NMNM-- - 136625	
Name & Address						Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD		0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	797022267	OPERATOR		100.000000000

								Serial Number: NMNM-- - 136625	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0260S	0330E	002	ALIQ				W2SE;	CARLSBAD FIELD OFFICE
23	0260S	0330E	011	ALIQ				W2E2;	CARLSBAD FIELD OFFICE

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 136625

				Serial Number: NMNM-- - 136625	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
08/08/2016	387	CASE ESTABLISHED			
08/08/2016	516	FORMATION	WOLFCAMP		
08/08/2016	525	ACRES-NONFEDERAL	80;33.33%		
08/08/2016	526	ACRES-FED INT 100%	160;66.67%		
08/08/2016	868	EFFECTIVE DATE	/A/		
01/09/2017	334	AGRMT APPROVED			
02/18/2017	654	AGRMT PRODUCING	/1/		
02/18/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/30-025-43225		
03/29/2017	643	PRODUCTION DETERMINATION	/1/		

Line Number		Remark Text	Serial Number: NMNM-- - 136625		
0001		/A/ RECAPITULATION EFFECTIVE 08/08/2016			
0002	TR#	LEASE SERIAL NO	AC COMMITTED	% INTEREST	
0003	1	STATE	80.00	33.33	
0004	2	NMNM 122621	160.00	66.67	
0005		TOTAL	240.00	100.00	

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/6/2021 13:46 PM

Page 2 Of 2

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 4/7/2021 12:39 PM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
1,280.000Serial Number
NMNM 122621

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- 122621	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	OPERATING RIGHTS		0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	LESSEE		100.000000000

								Serial Number: NMNM-- 122621	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0260S	0330E	011	ALIQ				E2;	CARLSBAD FIELD OFFICE
23	0260S	0330E	013	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE
23	0260S	0330E	014	ALIQ				E2;	CARLSBAD FIELD OFFICE
								County	Mgmt Agency
								LEA	BUREAU OF LAND MGMT
								LEA	BUREAU OF LAND MGMT
								LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 122621

				Serial Number: NMNM-- 122621	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
02/26/2009	387	CASE ESTABLISHED	200904032;		
04/07/2009	299	PROTEST FILED	W ENVR LAW CENTER		
04/22/2009	143	BONUS BID PAYMENT RECD	\$2560.00;		
04/22/2009	191	SALE HELD			
04/22/2009	267	BID RECEIVED	\$115200.00;		
05/01/2009	143	BONUS BID PAYMENT RECD	\$112640.00;		
05/08/2009	298	PROTEST DISMISSED	W ENVR LAW CENTER		
05/26/2009	237	LEASE ISSUED			
06/01/2009	496	FUND CODE	05;145003		
06/01/2009	530	RLTY RATE - 12 1/2%			
06/01/2009	868	EFFECTIVE DATE			
06/15/2009	974	AUTOMATED RECORD VERIF	BCO		
04/04/2012	140	ASGN FILED	GONZALES/EOG RESOU;1		
07/19/2012	139	ASGN APPROVED	EFF 05/01/12;		
07/19/2012	974	AUTOMATED RECORD VERIF	LR		
04/01/2013	246	LEASE COMMITTED TO CA	NMNM132968;		
12/10/2013	650	HELD BY PROD - ACTUAL	/1/		
12/10/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM132968;#1H		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 4/7/2021 12:39 PM

Page 2 Of 2

Serial Number: NMNM-- 122621

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/27/2014	932	TRF OPER RGTS FILED	EOG RESOU/CONOCOPHI;1	
07/18/2014	643	PRODUCTION DETERMINATION	/1/	
07/31/2014	933	TRF OPER RGTS APPROVED	EFF 06/01/14;	
07/31/2014	974	AUTOMATED RECORD VERIF	MJD	
05/10/2016	932	TRF OPER RGTS FILED	CONOCOPHI/EOG RESOU;1	
06/14/2016	933	TRF OPER RGTS APPROVED	EFF 06/01/16;	
06/15/2016	974	AUTOMATED RECORD VERIF	JA	
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136624;	
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136625;	
02/15/2017	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM136624;#702H	
02/18/2017	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM136625;#703H	
03/10/2017	643	PRODUCTION DETERMINATION	/2/	
03/29/2017	643	PRODUCTION DETERMINATION	/3/	
03/01/2018	246	LEASE COMMITTED TO CA	NMNM139194;	
03/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM139194;#703H	
04/08/2019	643	PRODUCTION DETERMINATION	/4/	
04/11/2019	974	AUTOMATED RECORD VERIF	KB	

Line Number	Remark Text	Serial Number: NMNM-- 122621
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-S-17 SLOPES OR FRAGILE SOILS	
0005	SENM-S-19 PLAYAS AND ALKALI LAKES	
0006	SENM-S-20 SPRINGS, SEEPS AND TANKS	
0007	RENTAL PAID TO ONRR FROM 06/01/12 THRU 05/31/13	
0008	07/31/14 - RENTAL PAID 06/01/2013	
0009	06/14/2016 - EOG RESOURCES NM2308 N/W	
0010	SEE OPERATING RIGHTS WORKSHEET;	

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Communitization agreement

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Communitization Name:

WHIRLING WIND 14 FEDERAL COM WELL #1H

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details \]](#)

PUN: 1338298

Communitization Status Code: Approved

Comm Beneficiary Institution: COMMON SCHOOLS

OCD Order Number 0

Approval Date: 07-23-2013

Effective Date: 04-01-2013

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: ALSO FEDERAL E2E2 SEC 11 (BONE SPRING)

Location:

LEA County

Section Township Range STR Location

2 26S 33E E2SE4 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 80

Federal: 160

Total: 240

Leases in this agreement:

VB-1507-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002541212	001H	26S	33E	2	I		RED HILLS;UPPER BONE SPRING SHALE	WHIRLING WIND 14 FEDERAL COM

communitization agreement

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Communitization Name:

WHIRLING WIND 14 FED COM WELL #701H

Current Operator:

Original Operator: EOG RESOURCES INC [\[Operator Details \]](#)

PUN: 1354708

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 08-28-2016

Effective Date: 08-08-2016

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

14 26S 33E SHL [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 80

Federal: 160

Total: 240

Leases in this agreement:

VB-1507-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002542886	701H	26S	33E	2	I		BOBCAT DRAW;UPPER WOLFCAMP	WHIRLING WIND 14 FEDERAL COM
3002542934	702H	26S	33E	11	I		BOBCAT DRAW;UPPER WOLFCAMP	WHIRLING WIND 11 FEDERAL COM

Communitization agreement

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Communitization Name:

WHIRLING WIND 11 FED COM WELLS #703-704H

Current Operator:

Original Operator: EOG RESOURCES INC

[\[Operator Details \]](#)

PUN: 1355371

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 09-13-2016

Effective Date: 08-08-2016

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: WOLFCAMP FORMATION; ALSO IN W2SE4 OF SECT 2

Location:

County

Section Township Range STR Location

11 26S 33E W2E2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 80

Federal: 160

Total: 240

Leases in this agreement:

VB-1507-0001 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002543225	703H	26S	33E	2	J		BOBCAT DRAW;UPPER WOLFCAMP	WHIRLING WIND 11 FEDERAL COM
3002543226	704H	26S	33E	2	J		BOBCAT DRAW;UPPER WOLFCAMP	WHIRLING WIND 11 FEDERAL COM

Production Summary Report API: 30-025-41212 WHIRLING WIND 14 FEDERAL COM #001H Printed On: Wednesday, April 21 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[97900] RED HILLS;UPPER BONE SPRING SHALE	Sep	2295	12490	5255	30	0	0	0	0	0
2020	[97900] RED HILLS;UPPER BONE SPRING SHALE	Oct	2258	12763	5143	31	0	0	0	0	0
2020	[97900] RED HILLS;UPPER BONE SPRING SHALE	Nov	2078	11200	4674	30	0	0	0	0	0
2020	[97900] RED HILLS;UPPER BONE SPRING SHALE	Dec	2152	7945	4321	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Jan	2241	12313	4794	31	0	0	0	0	0
2021	[97900] RED HILLS;UPPER BONE SPRING SHALE	Feb	1538	8282	3431	27	0	0	0	0	0

Production Summary Report API: 30-025-42886 WHIRLING WIND 14 FEDERAL COM #701H Printed On: Wednesday, April 21 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	4053	8100	11068	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	4215	6590	11193	31	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	3733	5856	8950	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	3331	5446	8798	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	3716	6975	8924	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	2918	5432	8131	28	0	0	0	0	0

Production Summary Report API: 30-025-42934 WHIRLING WIND 11 FEDERAL COM #702H Printed On: Wednesday, April 21 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	3889	8623	12772	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	4257	10390	14674	31	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	3893	9170	14214	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	2931	6437	11992	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	4094	8872	13400	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	3071	7342	10700	28	0	0	0	0	0

Production Summary Report API: 30-025-43225 WHIRLING WIND 11 FEDERAL COM #703H Printed On: Wednesday, April 21 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	5118	7752	13643	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	5317	11241	14708	31	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	4870	11931	13708	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	4826	10169	14108	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	4866	10045	13689	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	3969	8282	11106	28	0	0	0	0	0

Production Summary Report API: 30-025-43226 WHIRLING WIND 11 FEDERAL COM #704H Printed On: Wednesday, April 21 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	4632	7723	10602	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	5907	9191	10712	31	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	4445	6605	10141	30	0	0	0	0	0
2020	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Dec	4872	8451	11318	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jan	4353	7732	10639	31	0	0	0	0	0
2021	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Feb	3945	7563	8919	28	0	0	0	0	0

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-41212	² Pool Code 97900	³ Pool Name Red Hills; Upper Bone Spring Shale
⁴ Property Code	⁵ Property Name WHIRLING WIND 14 FED COM	⁶ Well Number #1H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3337'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	26-S	33-E	-	150'	NORTH	170'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	2	26-S	33-E	-	2311	SOUTH	400'	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. 2406
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <div style="border: 1px solid black; padding: 5px;"> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=747181 Y=390731 LAT.: N 32.0717221 LONG.: W 103.5353522</p> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <p>LOWER MOST PERF. NEW MEXICO EAST NAD 1927 X=747181 Y=390631 LAT.: N 32.0714472 LONG.: W 103.5353522</p> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <p>UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=747235 Y=383372 LAT.: N 32.0514931 LONG.: W 103.5353527</p> </div> <div style="border: 1px solid black; padding: 5px; margin-top: 10px;"> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=747449 Y=382893 LAT.: N 32.0501730 LONG.: W 103.5346748</p> </div>				¹⁷ OPERATOR CERTIFICATION <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Stan Wagner</i> 1/13/14 Signature Date</p> <p>Stan Wagner Printed Name</p> <p>E-mail Address</p>			
¹⁸ SURVEYOR CERTIFICATION <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p><i>Michael B. Brown</i> 18329 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>				<p>MAR 18 2014</p>			

District I
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 42886	² Pool Code 98094	³ Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
⁴ Property Code 39955	⁵ Property Name WHIRLING WIND 14 FED COM	⁶ Well Number #701H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3340'

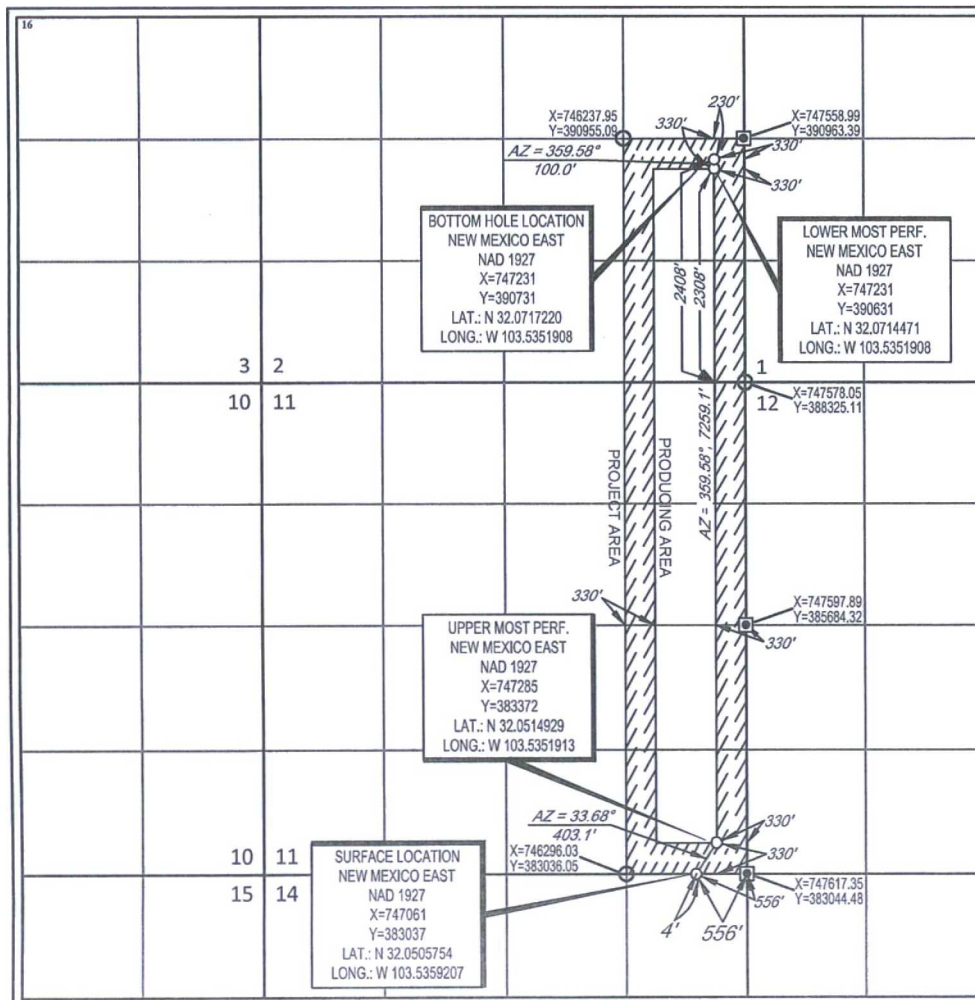
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	14	26-S	33-E	-	4'	NORTH	556'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	2	26-S	33-E	-	2408'	SOUTH	328	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 6/12/15
Signature Date
Stan Wagner
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

4/7/2015
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION

RECEIVED

¹ API Number 30-025-42934	² Pool Code 98094	³ Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
⁴ Property Code	⁵ Property Name WHIRLING WIND 11 FED COM	⁶ Well Number #702H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3340'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	11	26-S	33-E	-	9	SOUTH	583'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	2	26-S	33-E	-	2409'	SOUTH	991'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Stan Wagner</i> Date: 3/1/16 Printed Name: Stan Wagner E-mail Address:
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: 7/29/2015 Signature: <i>Michael B. Brown</i> Certificate Number: 18329		

S:\SURVEY\EOG_MIDLAND\WHIRLING_WIND_11_FED\FINAL_PRODUCTS\SILO_WHIRLINGWIND11FEDCOM_702H_REV8.DWG 2/29/2016 3:06:22 PM ccaison

WJ

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43225	² Pool Code 98094	³ Pool Name WC-025 G-09 S253336D; Upper Wolfcamp
⁴ Property Code 39955	⁵ Property Name WHIRLING WIND 11 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #703H ⁹ Elevation 3345'

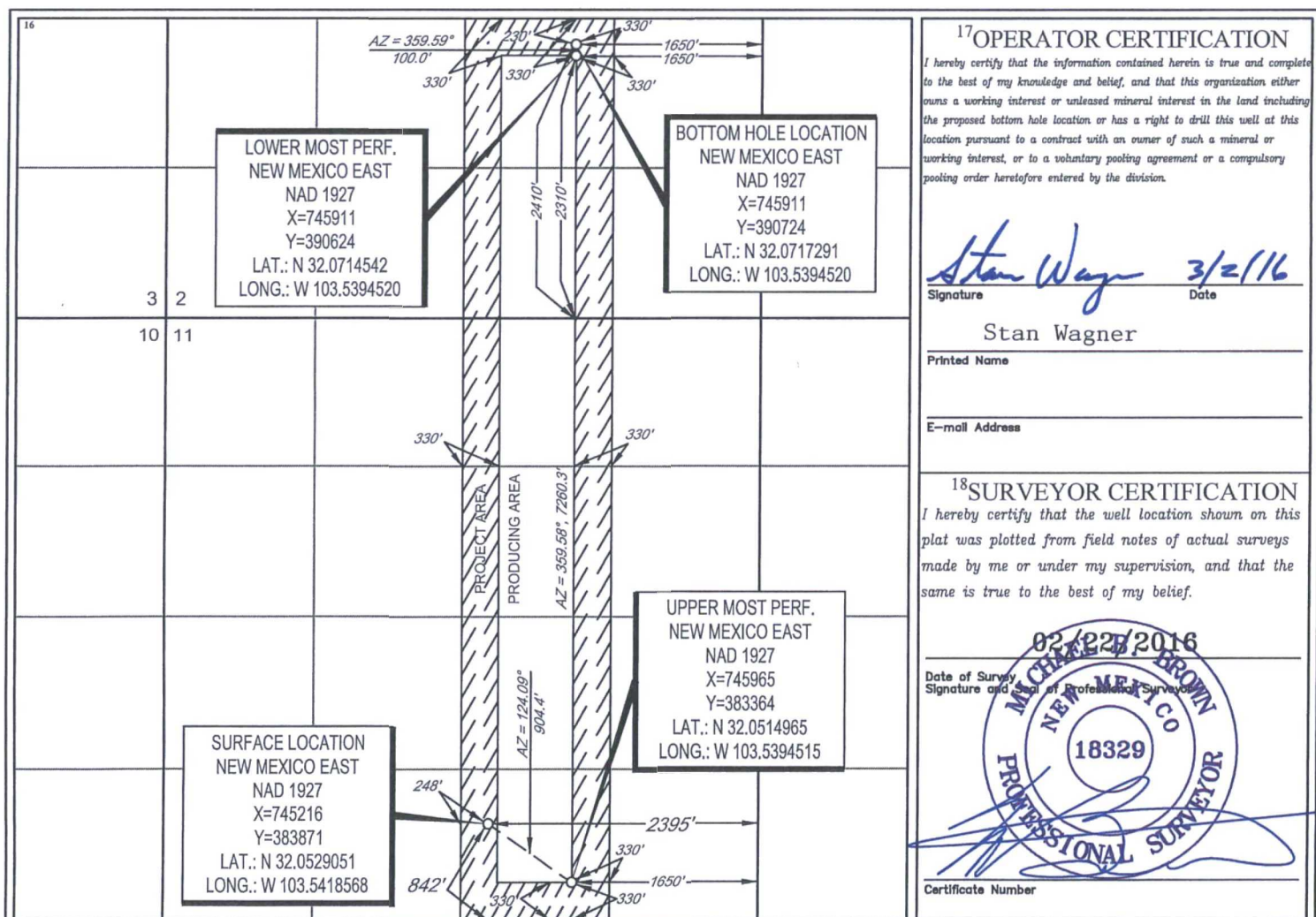
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	26-S	33-E	—	842'	SOUTH	2395'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	2	26-S	33-E	-	2415	SOUTH	1786	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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HOBBS OGDEN
MAR 20 2017

RECEIVED

ON PLAT

³Pool Name

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43226		² Pool Code 98094	³ Pool Name WC-025 G-09 S253336D; Upper Wolfcamp	
⁴ Property Code 39955	⁵ Property Name WHIRLING WIND 11 FED COM			⁶ Well Number #704H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3344'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	26-S	33-E	—	856'	SOUTH	2422'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	2	26-S	33-E	-	2420	SOUTH	2314	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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[illegible]

¹⁷OPERATOR CERTIFICATION

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Signature Stan Wayne Date 3/2/16

Stan Wagner

Printed Name _____

E-mail Address	
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18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/22/2016
Date of Survey
Signature and Seal of Professional Surveyor

Date of Survey _____
Signature and Seal of Professional Surveyor _____

100

18800

H	(18329)	R
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10

10/10/2019

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REGIONAL SUP

3

Certificate Number

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FORM C-102

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44516	² Pool Code 98094	³ Pool Name BOBCAT DRAW; UPPER WOLFCAMP
⁴ Property Code 316203	⁵ Property Name WHIRLING WIND 11 FED COM	⁶ Well Number 743H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3351'

¹⁰Surface Location

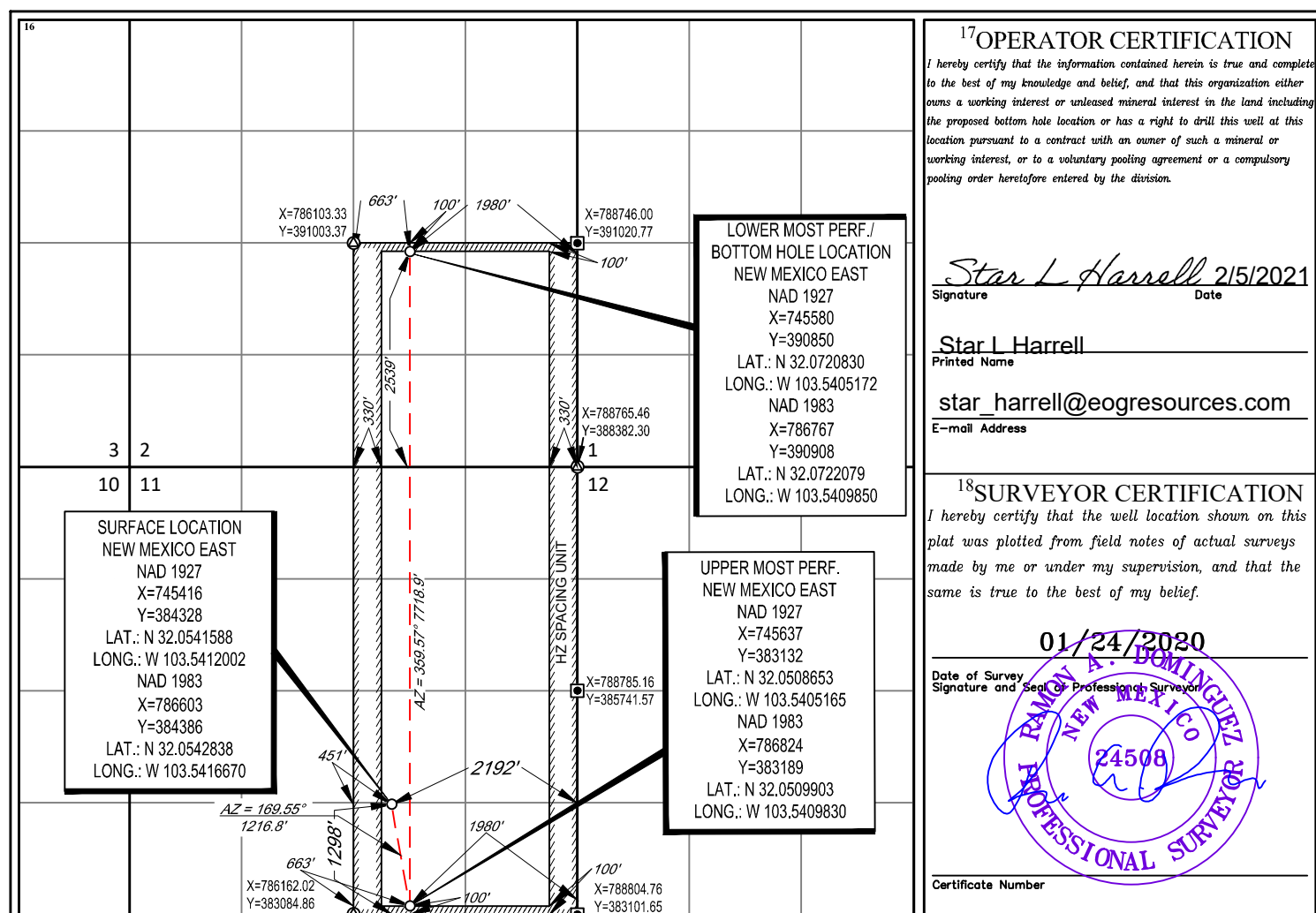
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	26-S	33-E	-	1298'	SOUTH	2192'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	2	26-S	33-E	-	2539'	SOUTH	1980'	EAST	LEA

¹² Dedicated Acres 480.44 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44513		² Pool Code 98097		³ Pool Name Sanders Tank; Upper Wolfcamp	
⁴ Property Code 316203		⁵ Property Name WHIRLING WIND 11 FED COM			⁶ Well Number 741H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3355'

¹⁰Surface Location

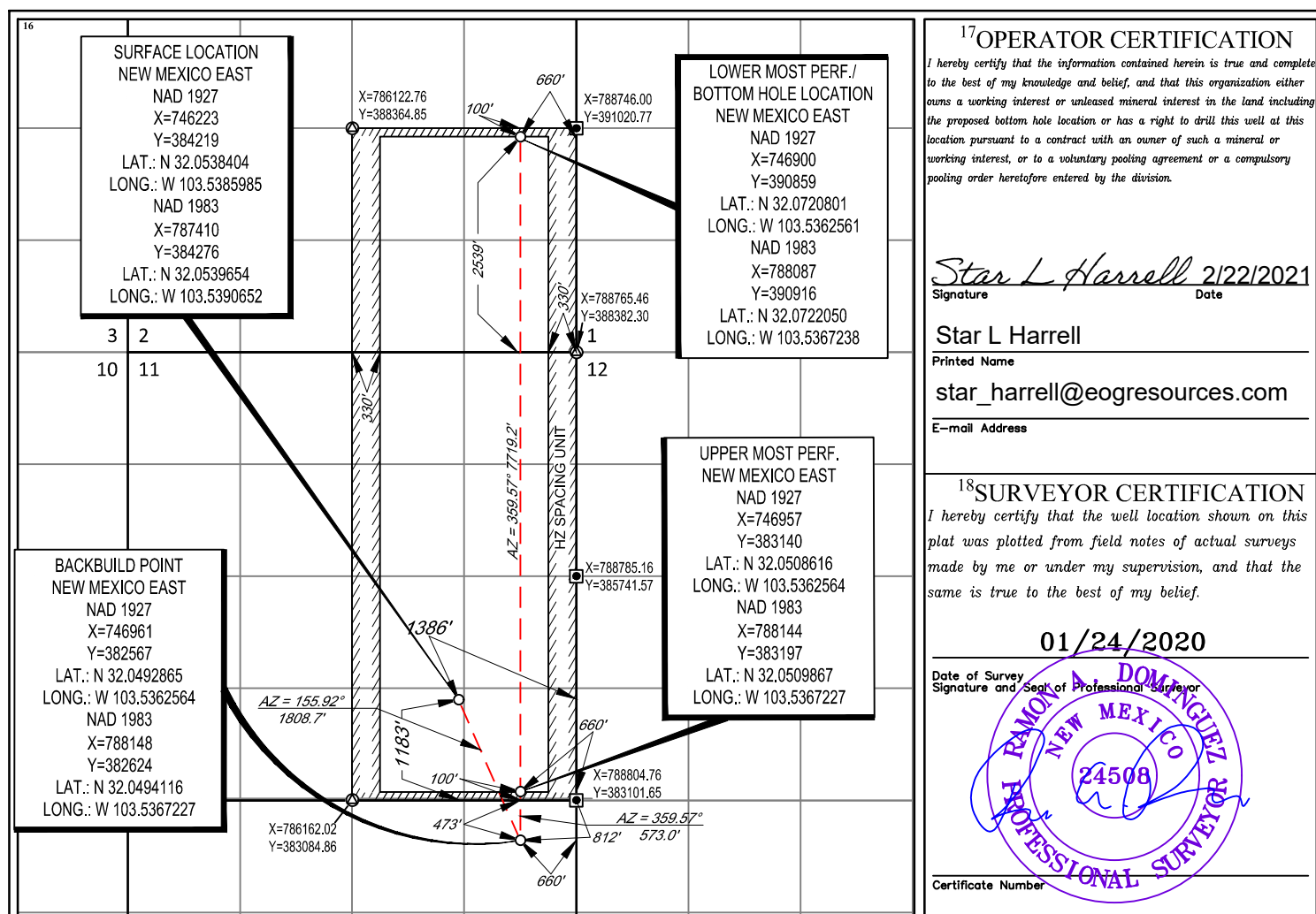
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	26-S	33-E	-	1183'	SOUTH	1386'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	2	26-S	33-E	-	2539'	SOUTH	660'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44514	² Pool Code 98097	³ Pool Name Sanders Tank; Upper Wolfcamp
⁴ Property Code 316203	⁵ Property Name WHIRLING WIND 11 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 742H ⁹ Elevation 3355'

¹⁰**Surface Location**

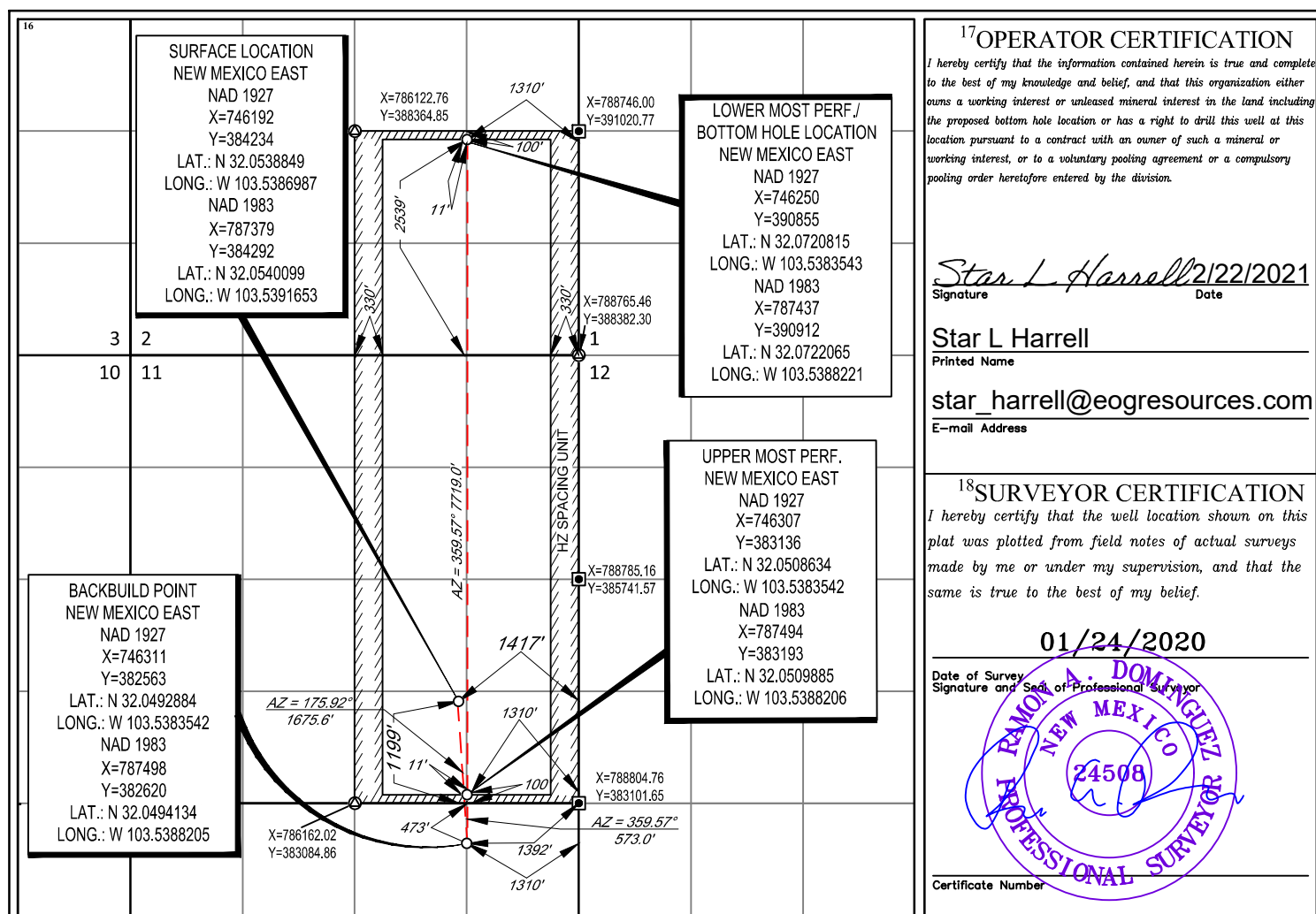
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	26-S	33-E	—	1199'	SOUTH	1417'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	2	26-S	33-E	—	2539'	SOUTH	1310'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44517	² Pool Code 98097	³ Pool Name Sanders Tank; Upper Wolfcamp
⁴ Property Code 316203	⁵ Property Name WHIRLING WIND 11 FED COM	⁶ Well Number 744H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3350'

¹⁰Surface Location

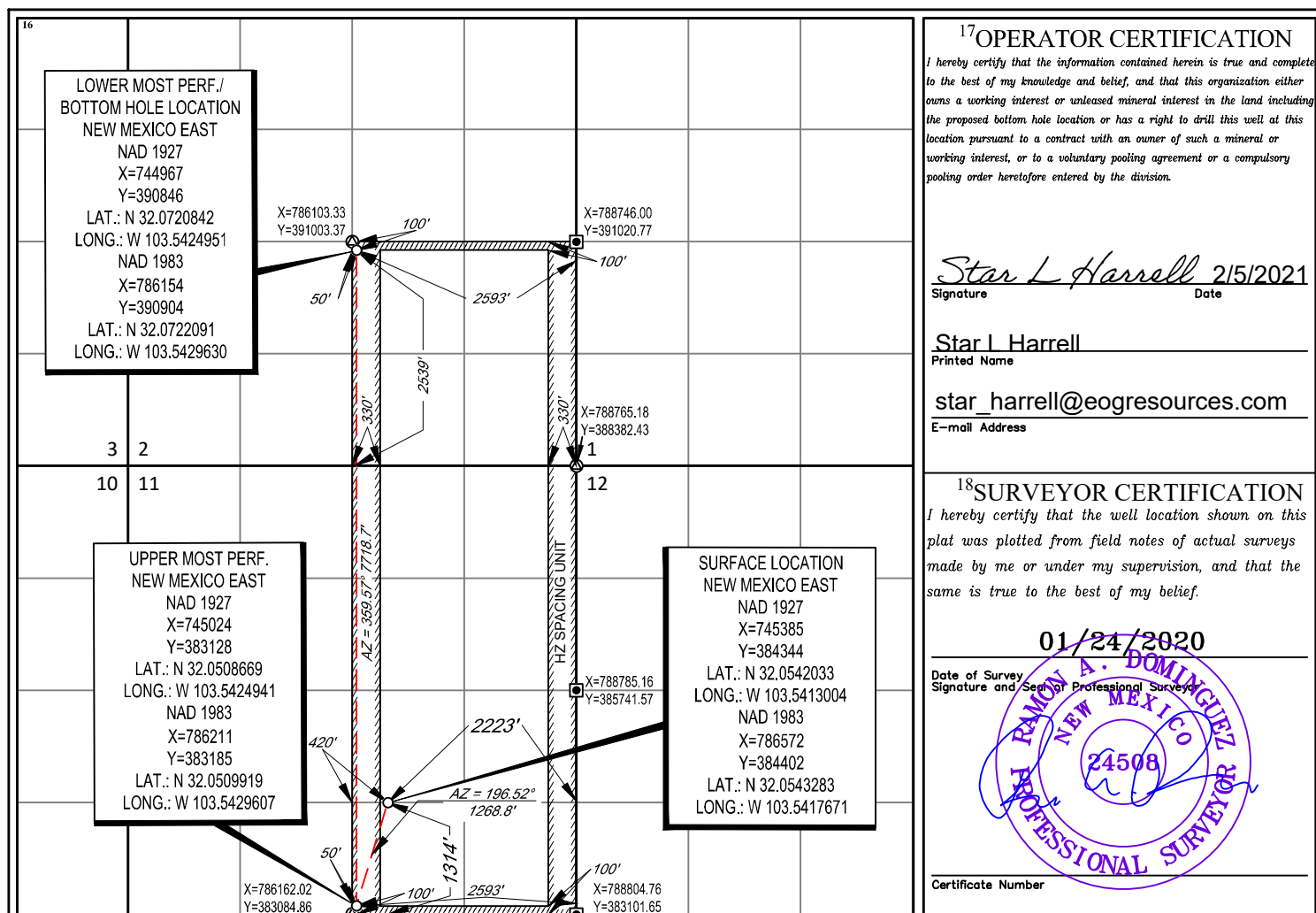
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	11	26-S	33-E	-	1314'	SOUTH	2223'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	2	26-S	33-E	-	2539'	SOUTH	2593'	EAST	LEA

¹² Dedicated Acres 480.44	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised Feb. 2013

ONLINE Version
COMMUNITIZATION AGREEMENT

Contract No. _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions SE/4 Section 2 and E/2 Section 11, T26S, R33E, N.M.P.M., Lea County

Containing **480.00 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United

States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator & Lessee of Record:

EOG Resources, Inc.

By: _____

Name of person:

Matthew W. Smith

Type of authority:

Agent and Attorney-in-Fact

Acknowledgments are on following page.

Acknowledgment in a Representative Capacity

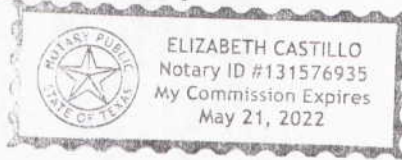
STATE OF TEXAS)

COUNTY OF MIDLAND) ss)

This instrument was acknowledged before me on March 18, 2021
DATE

By Matthew W. Smith, as Agent and Attorney-In-Fact, on behalf of EOG Resources, Inc., a Delaware corporation on behalf of said corporation.

(Seal)

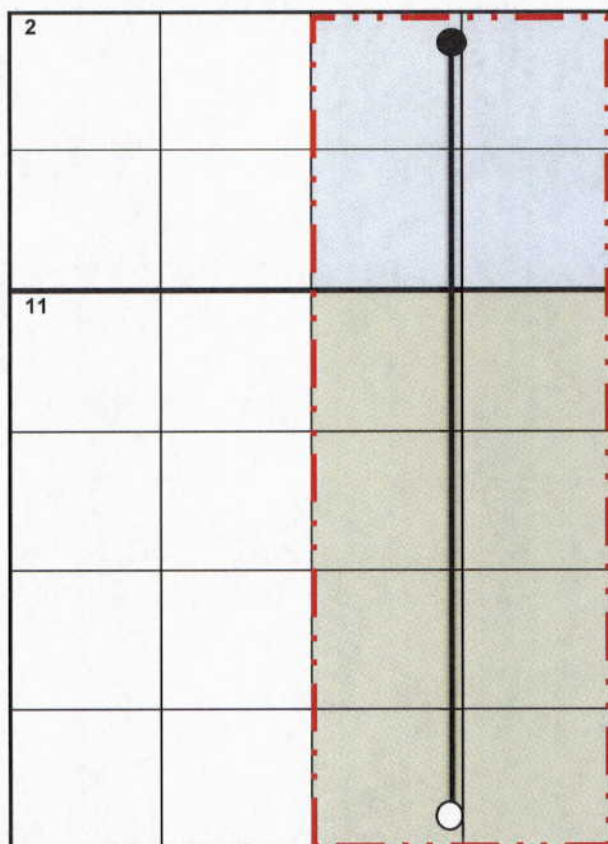


E. Castillo
Signature of Notarial Officer

My commission expires: 5/21/22

Exhibit A

To Communitization Agreement dated February 1, 2021 embracing the SE/4 Section 2 and E/2 Section 11, T26S, R33E, N.M.P.M., Lea County



Whirling Wind 11 Fed Com #742H






-  Proposed communitized area
-  Surface hole location - #742H 1199' FSL & 1417' FEL, T26S, R33E
-  Bottom hole location - #742H 2539' FSL & 1310' FEL, T26S, R33E
-  Tract 1: NMNM-122621
-  Tract 2: ST NM VB-1507-1

Exhibit B

To Communitization Agreement dated March 1, 2017 embracing the SE/4 Section 2 and E/2 Section 11,
T26S, R33E, N.M.P.M., Lea County
Operator of Communitized Area: EOG Resources, Inc.

TRACT NO. 1

Lease Serial No.: USA NMNM-122621
Lease Date: June 1, 2009
Lease Term: 10 Years
Lessor: United States Department of the Interior Bureau of Land Management
Original Lessee: Daniel E. Gonzales
Present Lessee: EOG Resources, Inc.
Description of Lands Committed: Insofar and only insofar as said lease covers E2 Section 11, T26S, R33E, N.M.P.M. Lea County, NM
Number of Acres: 320.0
Royalty Rate: 12.5%
Name and Percent WI Owners: EOG Resources, Inc. _____ 100%

TRACT NO. 2

Lease Serial No.: ST NM VB-1507-1
Lease Date: October 1, 2008
Lease Term: 5 Years
Lessor: State of New Mexico
Original Lessee: Daniel E. Gonzales
Present Lessee: EOG Resources, Inc.
Description of Lands Committed: SE/4, Section 2, T26S, R33E, and N.M.P.M. Lea County, NM
Number of Acres: 160.0
Name and Percent WI Owners: EOG Resources, Inc. _____ 100%

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	320.00	66.66%
Tract No.2	160.00	33.33%
Total	480.00	100.00%

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXT] RE: surface commingling application PLC-763
Date: Monday, May 3, 2021 7:46:19 AM

Mr. McClure,

Due to issues going on in the systems, we were given verbal approval on these two wells, via Jeromy Porter, as soon as the system glitches are resolved these name changes/spacing units will be pushed through.

As for the SLO received notification, they have; the tracking number for this application is; 7019 1640 0001 1667 6485. I also sent with their package their check.

Please let me know if there is anything else you may need.

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
 Building 1, Room 3003
 Direct Line (432) 247-6331
 Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, April 30, 2021 3:41 PM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: surface commingling application PLC-763

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application PLC-763 which involves the Whirling Wind 14 Central Tank Battery operated by EOG Resources, Inc, (7377).

I am presuming that the intent is to submit change of plans for the following wells to change their names and spacing units; is that assumption correct and if so what is the current status?

30-025-44513	Whirling Wind 11 Federal Com #741H	O-11-26S-33E	98094
30-025-44517	Whirling Wind 11 Federal Com #744H	O-11-26S-33E	98094

Additionally, please confirm that the SLO has received notice of this application.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Simmons, Kurt, EMNRD](#); [Hawkins, James, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Kautz, Paul, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Holm, Anchor E](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-763
Date: Monday, May 3, 2021 5:39:16 PM
Attachments: [PLC763 Order.pdf](#)

NMOCD has issued Administrative Order PLC-763 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPPM)	Pool Code
30-025-42886	Whirling Wind 14 Federal Com #701H	A-14-26S-33E	98094
30-025-41212	Whirling Wind 14 Federal Com #1H	A-14-26S-33E	97900
30-025-42934	Whirling Wind 11 Federal Com #702H	P-11-26S-33E	98094
30-025-43225	Whirling Wind 11 Federal Com #703H	O-11-26S-33E	98094
30-025-43226	Whirling Wind 11 Federal Com #704H	O-11-26S-33E	98094
30-025-44513	Whirling Wind 11 Federal Com #741H	O-11-26S-33E	98094
30-025-44514	Whirling Wind 11 Federal Com #742H	O-11-26S-33E	98094
30-025-44516	Whirling Wind 11 Federal Com #743H	O-11-26S-33E	98094
30-025-44517	Whirling Wind 11 Federal Com #744H	O-11-26S-33E	98094

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-763

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the leases to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
14. Applicant did not give adequate notice that it sought authorization to add pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.
3. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

4. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
5. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
6. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
7. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
12. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

14. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 5/03/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-763**

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Whirling Wind 14 Central Tank Battery

Central Tank Battery Location (NMPM): Unit O, Section 11, Township 26 South, Range 33 East

Gas Custody Transfer Meter Location (NMPM): Unit O, Section 11, Township 26 South, Range 33 East

Pools

Pool Name	Pool Code
RED HILLS; UPPER BONE SPRING SHALE	97900
BOBCAT DRAW; UPPER WOLFCAMP	98094

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
CA BS NMNM 132968	E/2 SE/4	Sec 2-T26S-R33E
	E/2 E/2	Sec 11-T26S-R33E
CA WC NMNM 136624	E/2 SE/4	Sec 2-T26S-R33E
	E/2 E/2	Sec 11-T26S-R33E
CA WC NMNM 136625	W/2 SE/4	Sec 2-T26S-R33E
	W/2 E/2	Sec 11-T26S-R33E
NMNM 122621	E/2	Sec 11-T26S-R33E
VB 15071	SE/4	Sec 2-T26S-R33E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-42886	Whirling Wind 14 Federal Com #701H	A-14-26S-33E	98094	
30-025-41212	Whirling Wind 14 Federal Com #1H	A-14-26S-33E	97900	
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30-025-44517	Whirling Wind 11 Federal Com #744H	O-11-26S-33E	98094	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-763**

Operator: EOG Resources, Inc. (7377)

Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
CA WC BLM NMNM 143164	SE/4 E/2	Sec 2-T26S-R33E Sec 11-T26S-R33E	480	A

Leases Comprising Pooled Areas

Lease	Location (NMPPM)		Acres	Pooled Area ID
NMNM 122621	E/2	Sec 11-T26S-R33E	320	A
VB 15071	SE/4	Sec 2-T26S-R33E	160	A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 25005

CONDITIONS OF APPROVAL

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX79702			OGRID: 7377	Action Number: 25005	Action Type: C-107B
OCD Reviewer	Condition				
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.				