

Devon Energy Corporation
333 West Sheridan Avenue
Oklahoma City, OK 73102-5010

October 20, 2020

Dean McClure
Petroleum Specialist
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive Santa Fe, New Mexico 87505
(505) 476-3471

Re: Central Tank Battery
URANINITE 32 CTB 2
Sec.,T, R: SWNW & NWSW, S32, T19S, R29E
Lease: NMNM098173, ST NM VB1582, NMNM090807,
ST NM BV1581, ST NM VO 4546
Pool: [65010] WINCHESTER; BONE SPRING &
[49622] PARKWAY; BONE SPRING
County: Eddy Co., New Mexico



Dear Mr. McClure:

Please find attached the OCD Form C-103 Notice of Intent for a Central Tank Battery of the aforementioned wells. This application is necessary due to diverse leases and pools.

An application was submitted to the BLM and given verbal approval, please see attached email.

The working interest, royalty interest and overriding royalty interest owners are not identical, therefore notifications have been sent.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Should you have any questions or need further assistance, please do not hesitate to contact me at (405) 228-8595.

Sincerely,

Chelsey Green

Regulatory Compliance Professional
333 W. Sheridan Ave.
Oklahoma City, OK 73102
(405) 228-8595
Chelsey.green@devon.com

Enclosures

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., LP **OGRID Number:** 6137
Well Name: See attachments for multiple wells and APIs **API:** _____
Pool: [65010] WINCHESTER; BONE SPRING & [49622] PARKWAY; BONE SPRING **Pool Code** 65010 & 49622

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED
 BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Chelsey Green
 Print or Type
 Name

 Chelsey Green
 Signature

 10/21/2020
 Date

 405-228-8595
 Phone Number

 chelsey.green@dvn.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: DEVON ENERGY PRODUCTION CO, LP
OPERATOR ADDRESS: 333 W SHERIDAN AVENUE, OKLAHOMA CITY, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHMENTS					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Chelsey Green TITLE: Regulatory Professional DATE: 10/15/2020

TYPE OR PRINT NAME Chelsey Green TELEPHONE NO.: 405-228-8595

E-MAIL ADDRESS: chelsey.green@dvn.com

Form 3160-3
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM98173
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: ERIN WORKMAN Email: Erin.workman@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVE OKC, OK 73102	3b. Phone No. (include area code) Ph: 405-552-7970	8. Well Name and No. URANINITE 32-33 STATE FED COM 332H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 32 T19S R29E Mer NMP NWNW 916FNL 192FWL		9. API Well No. 30-015-46840
		10. Field and Pool or Exploratory Area WINCHESTER; BONE SPRING
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., LP respectfully requests approval for a surface commingle\Off Lease Measurement at the Uraninite 32 CTB 2 Battery. The central tank battery, Uraninite 32 CTB 2, is located in the SWNW and NWSW quarters of S32, T19S, R29E in Eddy County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for the purpose of allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas orifice sales meter(s) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The oil from the 3-phase separator is measured with an independent, designated Coriolis Meter for the purpose of allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped

14. I hereby certify that the foregoing is true and correct. Electronic Submission #526094 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad	
Name (Printed/Typed) ERIN WORKMAN	Title REGULATORY COMPLIANCE PROF.
Signature (Electronic Submission)	Date 08/18/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #526094 that would not fit on the form

32. Additional remarks, continued

out of the common tanks to an oil sales meter (LACT unit) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 2 oil tanks and 2 water tanks that all wells will utilize. All wells will have split to 2 common gas delivery point(s) on location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Working, royalty, and overriding interest owners are diverse and have been notified of this proposal.

ATTACHMENTS: NARRATIVE, PROCESS FLOW DIAGRAM, FLOWLINE\LEASE PLAT, LR2000 SHEETS

THANK YOU

From: Rossmango, Dylan A <drossmango@blm.gov>
Sent: Wednesday, August 19, 2020 9:56 AM
To: Workman, Erin <Erin.Workman@dvn.com>
Subject: Re: [EXTERNAL] FW: EC Document Submitted

Erin,

Per our conversation this morning, I am granting verbal approval to allow surface commingling at the Uraninite 32 CTB 2 as described in EC526094. This is a lease/CA oil and gas commingle with equal percentage of federal acreage between the two proposed CAs. As stated in the package, all leases involved are at a 12.5% RR.

I will contact you if I need any further information prior to an official approval.

Thank you,

Dylan Rossmango
Petroleum Engineer
Carlsbad Field Office
620 E. Greene Street
Carlsbad, NM 88220
(575)234-5998
drossmango@blm.gov

APPLICATION FOR SURFACE COMMINGLE\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Uraninite 32-33 Fed State Com 332H, 333H, 334H, 335H, & 336H

Devon Energy Production Company, LP is requesting approval for a Lease Commingle\Off Lease Measurement for the following wells:

Federal Lease NMNM098173 (12.5%), ST NM VB1582

Well Name	Location	API #	Pool
Uraninite 32-33 State Fed Com 332H	Sec. 32, NWNW, T19S, R29E	30-015-46840	49622 & 65010 WINCHESTER; BS & PARKWAY; BS

Federal Lease NMNM098173(12.5%), NMNM090807(12.5%), ST NM VB1582

Well Name	Location	API #	Pool
Uraninite 32-33 State Fed Com 333H	Sec. 32, NWNW, T19S, R29E	30-015-46841	49622 & 65010 WINCHESTER; BS & PARKWAY; BS

Federal Lease NMNM098173 (12.5%), NMNM090807(12.5%), ST NM VB 1582, ST NM BV1581, ST NM VO 4546

Well Name	Location	API #	Pool
Uraninite 32-33 State Fed Com 334H	Sec. 32, SWSW, T19S, R29E	30-015-46819	49622 & 65010 WINCHESTER; BS & PARKWAY; BS

Federal Lease NMNM098173 (12.5%), NMNM090807(12.5%), ST NM VB 1582, ST NM BV1581, ST NM VO 4546

Well Name	Location	API #	Pool
Uraninite 32-33 State Fed Com 335H	Sec. 32, SWSW, T19S, R29E	30-015-46820	49622 & 65010 WINCHESTER; BS & PARKWAY; BS

Federal Lease NMNM098173 (12.5%), NMNM090807(12.5%), ST NM VB 1582, ST NM BV1581, ST NM VO 4546

Well Name	Location	API #	Pool
Uraninite 32-33 State Fed Com 336H	Sec. 32, SWSW, T19S, R29E	30-015-46821	49622 & 65010 WINCHESTER; BS & PARKWAY; BS

2 Communitization Agreements (N/2 332H & 333H and S/2 334H, 335H, & 336H) are in process one for the north half and one for the south half

Percentages are equal in each wellbore- Fed leases are all 12.5%

Oil & Gas metering:

The central tank battery, Uraninite 32 CTB 2, is located in the SWNW and NWSW quarters of S32, T19S, R29E in Eddy County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for the purpose of allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas orifice sales meter(s) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The oil from the 3-phase separator is measured with an independent, designated Coriolis Meter for the purpose of allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 2 oil tanks and 2 water tanks that all wells will utilize. All wells will have split to 2 common gas delivery point(s) on location. They will also share 1 common oil delivery point(s) (LACT) on or directly adjacent to location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	Water Allocation Meter	VRU Allocation Meter
URANINITE 32-33 FED STATE COM 332H	DVN	DVN	LM Midstream/ DCP	LM Midstream	DVN	DVN
URANINITE 32-33 FED STATE COM 333H	DVN	DVN	LM Midstream/ DCP	LM Midstream	DVN	DVN
URANINITE 32-33 FED STATE COM 334H	DVN	DVN	LM Midstream/ DCP	LM Midstream	DVN	DVN
URANINITE 32-33 FED STATE	DVN	DVN	LM Midstream/	LM Midstream	DVN	DVN

COM 335H			DCP			
URANINITE 32-33 FED STATE COM 336H	DVN	DVN	LM Midstream/ DCP	LM Midstream	DVN	DVN

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. Devon will continue to operate and maintain the Coriolis Meter per BLM applicable regulations, notwithstanding further guidance from the local BLM in regards to proving the Coriolis Meter to meet applicable BLM standards. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners are diverse and have been notified of this proposal.

Date: 08/17/2020

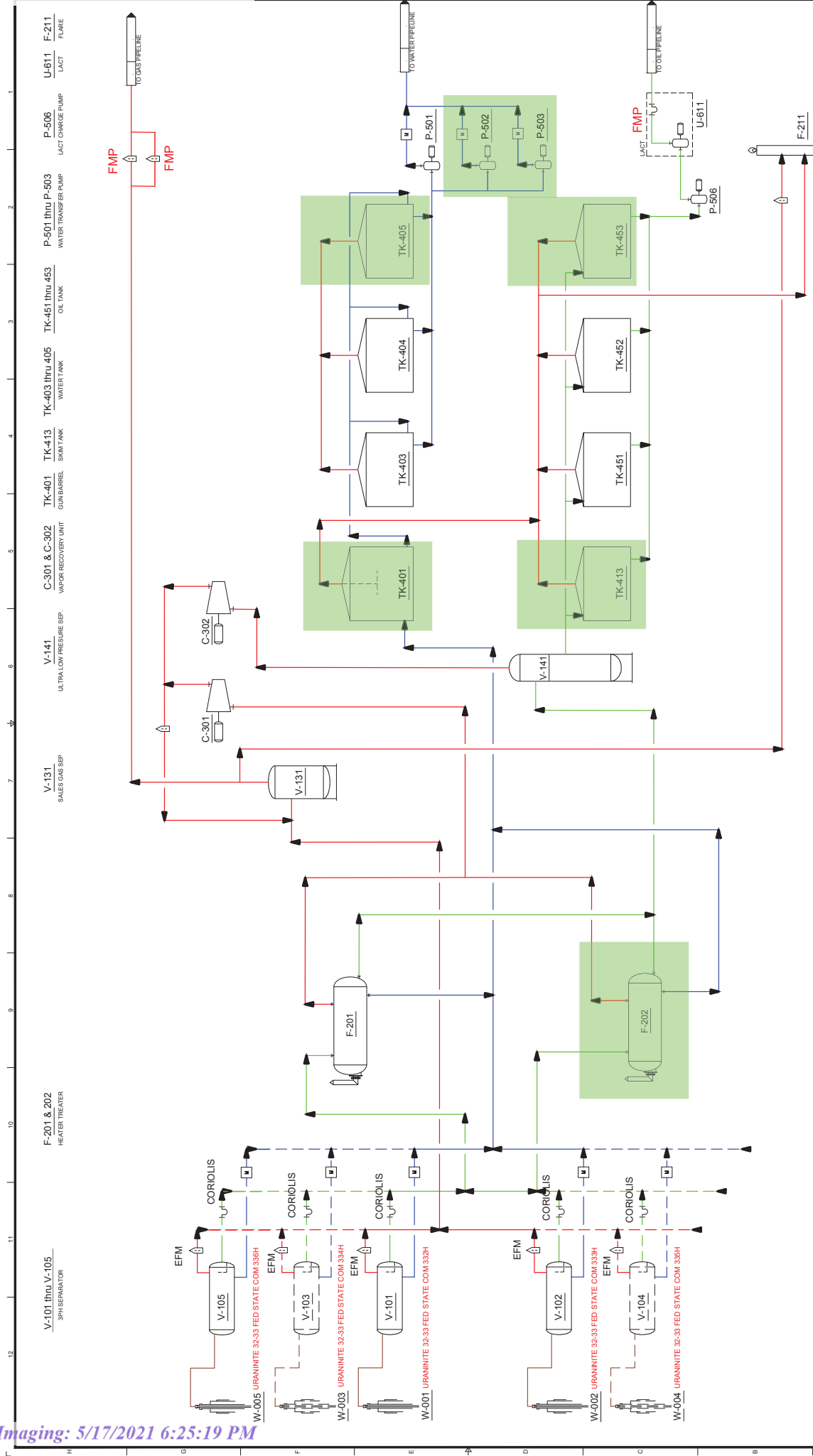


EXHIBIT "A"

To Communitization Agreement dated March 1, 2020, covering 480.00 acres in N/2 of Section 32 and NW/4 of Section 33, Township 19 South, Range 29 East, N.M.P.M, Eddy County, New Mexico

Uraninite 32-33 State Fed Com 332H

Uraninite 32-33 State Fed Com 333H

API #30-015-46840

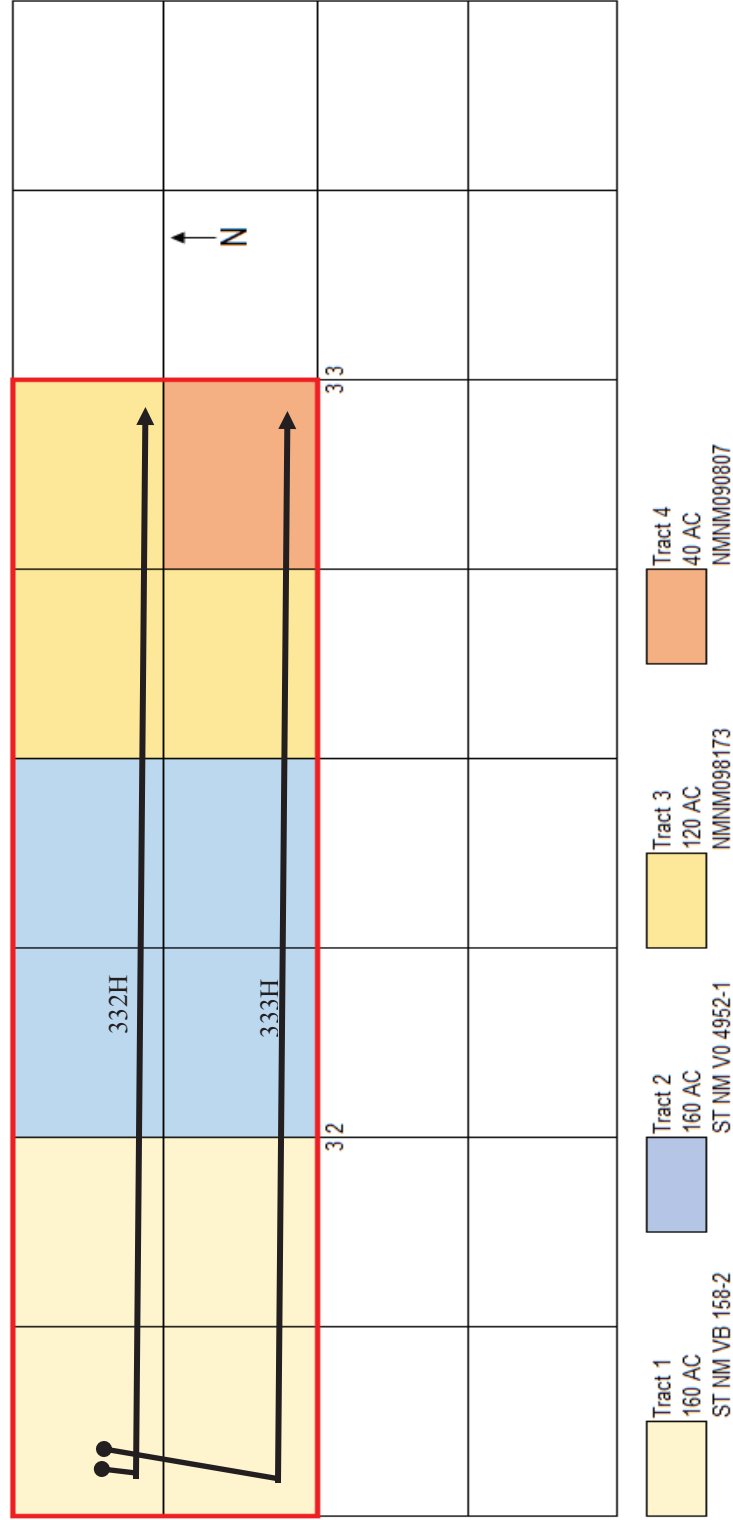
API #30-015-46841

SHL 916' FNL & 192' FWL SEC 32-19S-29E

SHL 916' FNL & 222' FWL SEC 32-19S-29E

BHL 1310' FNL & 2616' FWL SEC 33-19S-29E

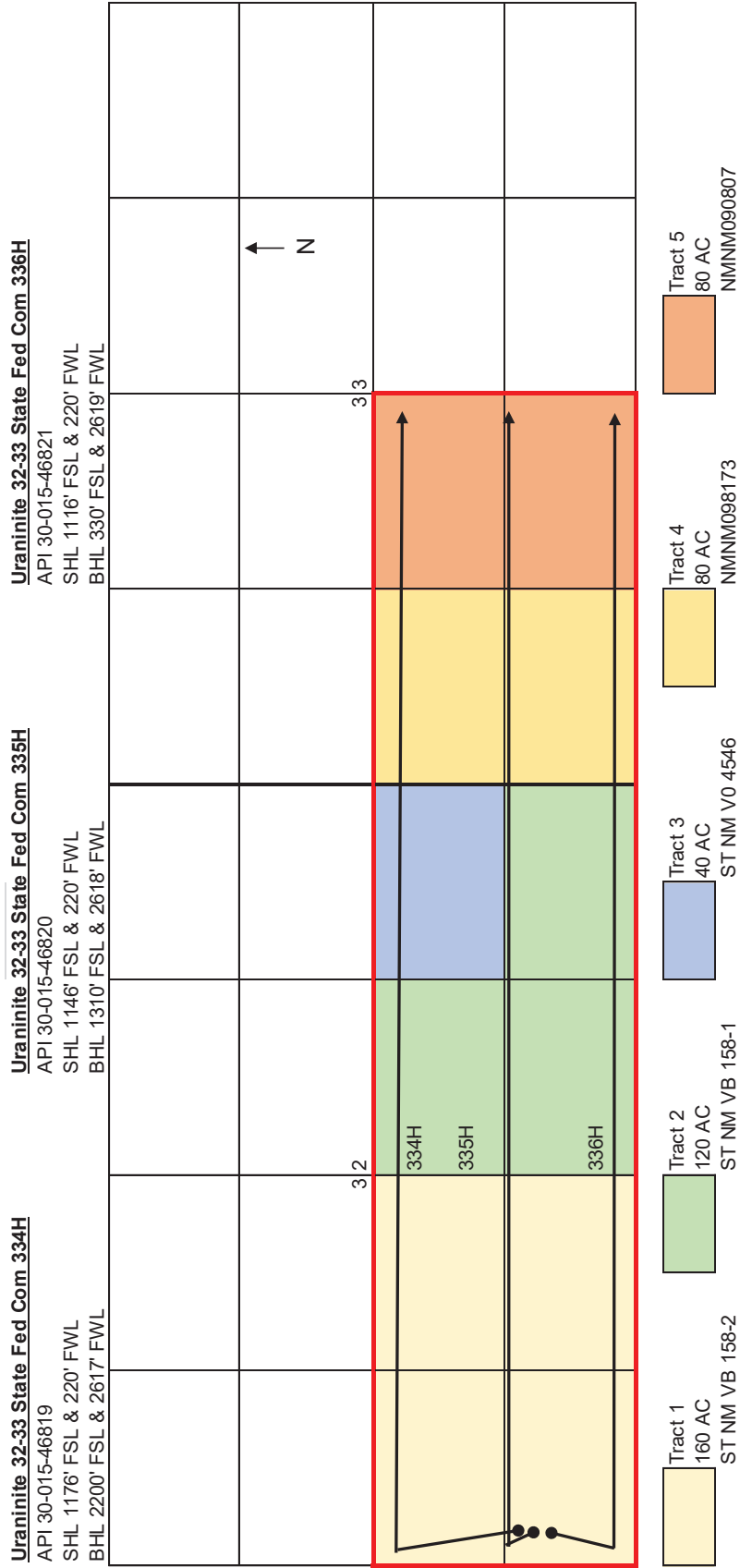
BHL 2200' FNL & 2616' FWL SEC 33-19S-29E



Uraninite 32-33 State Fed Com 332H, 333H

EXHIBIT "A"

To Communitization Agreement dated March 1, 2020, covering 480.00 acres in S/2 of Section 32 and SW/4 of Section 33, Township 19 South, Range 29 East, N.M.P.M, Eddy County, New Mexico



Uraninite 32-33 State Fed Com 334H, 335H, 336H



Devon Energy Production Company
 333 W. Sheridan Avenue
 Oklahoma City, Oklahoma 73102
 Phone: (405)-552-7970
Erin.Workman@devon.com

October 20, 2020

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery- URANINITE 32 CTB 2
 Sec., T, R: SWNW & NWSW, S32, T19S, R29E
 Lease: NMNM098173, ST NM VB1582, NMNM090807,
 ST NM BV1581, ST NM VO 4546
 Pool: [65010] WINCHESTER; BONE SPRING &
 [49622] PARKWAY; BONE SPRING
 County: Eddy Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

Well Name	API	LOCATION
URANINITE 32 33 STATE FED COM #332H	30-015-46840	D-32-19S-29E
URANINITE 32 33 STATE FED COM #333H	30-015-46841	D-32-19S-29E
URANINITE 32 33 STATE FED COM #334H	30-015-46819	M-32-19S-29E
URANINITE 32 33 STATE FED COM #335H	30-015-46820	M-32-19S-29E
URANINITE 32 33 STATE FED COM #336H	30-015-46821	M-32-19S-29E

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 228-8595 should you have any questions or need anything further.

Sincerely,

Chelsey Green

Regulatory Compliance Professional

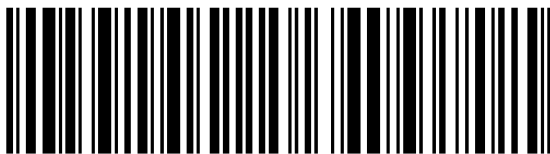
333 W. Sheridan Ave.
Oklahoma City, OK 73102
(405) 228-8595
Chelsey.green@devon.com

Enclosure



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8898 11

Abo Petroleum, LLC
P.O. Box 900
Artesia NM 88211



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



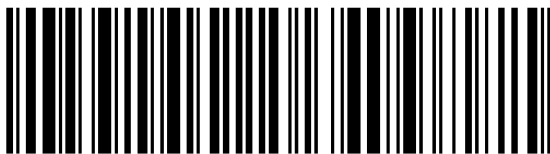
9414 8149 0152 7181 8898 28

ARD OIL, LTD
PO BOX 101027
FORT WORTH TX 76185



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8898 35

BABE DEVELOPMENT LLC
PO BOX 758
ROSWELL NM 88202-0758



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8898 42

Bane Bigbie, whose wife is Melanie Bigbie
P. O. Box 998
Ardmore OK 73402



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8898 59

Barbe, Jr., Kenneth
121 West Third Street
Roswell NM 88201



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8898 66

Barwis, Paul R.
2201 Southampton Lane
Midland TX 79705



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8898 73

Calvin Kimbrough, Trustee of the Ann Kimbrough Irrevocable Trust Share of the
Calvin Kimbrough Revocable Trust
c/o Plains Capital Bank, Agent
3703 Camp Bowie Boulevard, Suite 220
Fort Worth TX 76107



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



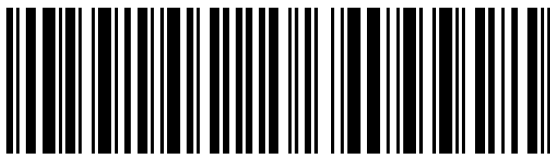
9414 8149 0152 7181 8898 80

Carol Shumate
P. O. Box 2478
Midland TX 79702



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8898 97

Centennial LLC
PO Box 1837
Roswell NM 88202



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



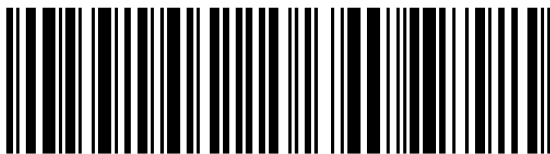
9414 8149 0152 7181 8899 03

Charles I Wellborn and J.D. Wellborn, Trustees of the Charles I. Wellborn
and J.D. Wellborn Revocable Trust under Trust Agreement dated October 1,
2009
3819 La Hacienda Drive
NE Albuquerque NM 87110



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8899 10

Charles I. Wellborn & J.D. Wellborn, Trustees of the Charles I. Wellborn
and J.D. Wellborn Revocable Trust UTA dated 10/1/2009
P. O. Box 2168
Albuquerque NM 87103



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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9414 8149 0152 7181 8899 27

CHEROKEE LEGACY MINERALS LTD
PO BOX 3217
ALBANY TX 76430



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Oklahoma City, OK 73102

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9414 8149 0152 7181 8899 34

COLGATE PRODUCTION LLC
306 W WALL ST STE 500
MIDLAND TX 79701



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333 West Sheridan Ave.
Oklahoma City, OK 73102

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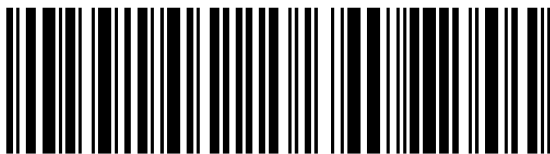
9414 8149 0152 7181 8899 41

Colgate Royalties, LP
306 West Wall Street
Suite 500
Midland TX 79701



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333 West Sheridan Ave.
Oklahoma City, OK 73102

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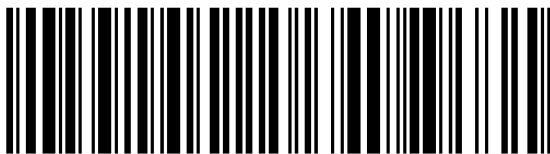
9414 8149 0152 7181 8899 58

CORNERSTONE FAMILY TRUST JOHN KYLE THOMA SUCC TTEE
PO BOX 558
PEYTON CO 80831



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Regulatory Affairs
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Oklahoma City, OK 73102

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9414 8149 0152 7181 8899 65

CROWNROCK MINERALS, LP
PO BOX 51933
MIDLAND TX 79702



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Oklahoma City, OK 73102

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9414 8149 0152 7181 8899 72

Daniel G. Lusk, Trustee of the James
K. Lusk and Martha L. Lusk Trust UTA 4/29/1992
1310 East 131 Drive
Thorton CO 80241



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Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8899 89

David Essex
PO Box 50577
Midland TX 79705



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Oklahoma City, OK 73102

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9414 8149 0152 7181 8899 96

DIANE L. HANLEY, SUCC TTE DELMAR HUDSON LEWIS IRREV TRS BANK
OF AMERICA NA TRUSTEE
PO BOX 840738
DALLAS TX 75284-0738



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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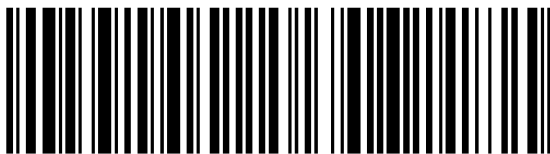
9414 8149 0152 7181 8900 08

Don E Wenner, whose wife is Laurie P. Wenner
1600 Southeast Main Street
Suite F
Roswell NM 88201



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8900 15

DOUGLAS LADSON MCBRIDE III
PO BOX 1515
ROSWELL NM 88202



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



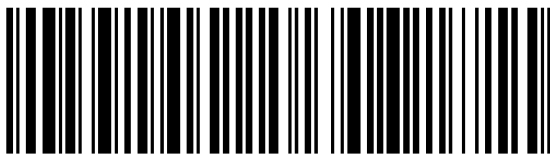
9414 8149 0152 7181 8900 22

Drusilla C. Cieszinski, Trustee of the Cieszinski Trust, uta 5/15/2007
PO Box 3047
Roswell NM 88208-2941



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Regulatory Affairs
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Oklahoma City, OK 73102

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9414 8149 0152 7181 8900 39

Duane Brown, whose wife is Pilar Vaile
1110 El Alhambra Circle
NW Albuquerque NM 87107



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Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8900 46

Dutch-Irish Oil, Inc.
PO Box 4831
Midland TX 79701-4761



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8900 53

Estate of Wynell Gross, Marvin and wife, Wynell Gross
P.O. Box 358
Roswell NM 88202



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



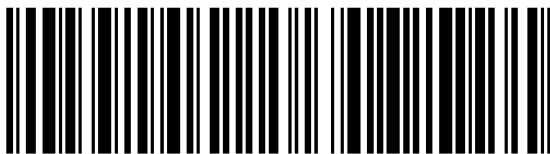
9414 8149 0152 7181 8900 60

FRANNIFIN LLC
PO BOX 350010
Westminster CO 80035



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8900 77

GENE SHUMATE
PO BOX 2473
MIDLAND TX 79702



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USPS CERTIFIED MAIL



9414 8149 0152 7181 8900 84

GEORGE G VAUGHT JR
PO BOX 13557
DENVER CO 80201-3557



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8900 91

George H. McGee
PO BOX 2471
MIDLAND TX 79702-2421



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Regulatory Affairs
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Oklahoma City, OK 73102

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9414 8149 0152 7181 8901 07

Hannifin, Alan
P. O. Box 8874
Denver CO 80201



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9414 8149 0152 7181 8901 14

Hanson Operating Company
PO Box 1515
Roswell NM 88202-1441



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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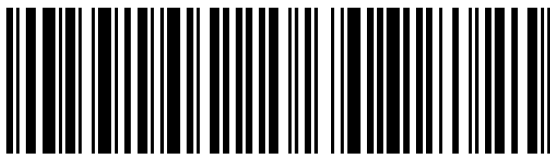
9414 8149 0152 7181 8901 21

Hudson, Francis Hill, Trustee of Lindy's Living Trust UTA July 8, 1994 6300
Ridglea Place
Suite 1005A
Fort Worth TX 76116



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8901 38

Hutchings Oil Company
P. O. Box 1216
Albuquerque NM 87103



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



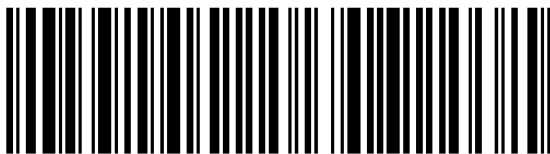
9414 8149 0152 7181 8901 45

Innoventions, Inc.
PO Box 40
Cedar Crest NM 87008



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8901 52

Innoventions, Inc.
P.O. Box 1834
Roswell NM 88202



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



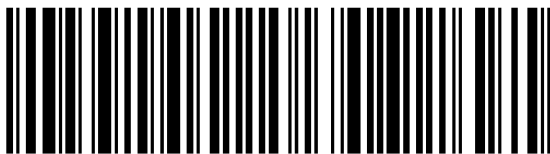
9414 8149 0152 7181 8901 69

JACKS PEAK LLC ROBERT K LEONARD
PO BOX 294928
KERRVILLE TX 78029



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8901 76

JAREED PARTNERS LTD A TEXAS LIMITED PARTNERSHIP
PO BOX 51451
MIDLAND TX 79710-1451



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



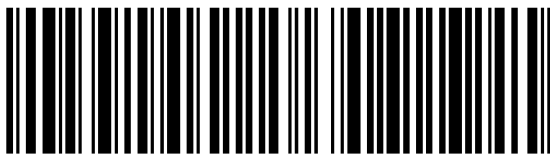
9414 8149 0152 7181 8901 83

JAVELINA PARTNERS
616 TEXAS ST
FT WORTH TX 76102-4612



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



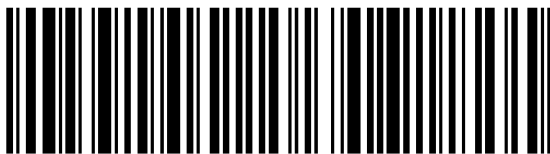
9414 8149 0152 7181 8901 90

Jochimsen, Alan
4209 Cardinal Lane
Midland TX 79707



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



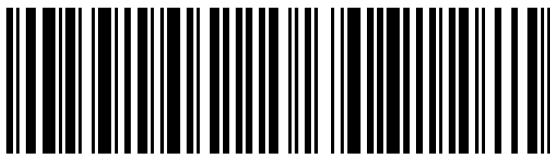
9414 8149 0152 7181 8902 06

Jose E. Rodriguez
PO BOX 691284
Houston TX 77269



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Regulatory Affairs
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Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8902 13

JOSEPHINE T HUDSON TESTAMENTARY TR FBO J TERRELL ARD FROST
BANK TTEE
PO BOX 1600
SAN ANTONIO TX 78296



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8902 20

JOYCO INVESTMENTS LLC HANSON OPERATING CO INC MGR
PO BOX 2104
ROSWELL NM 88202-2104



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8902 37

JULIE SCOTT MCBRIDE
PO BOX 3767
ROSWELL NM 88202-3767



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Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8902 44

K B LIMITED PARTNERSHIP
PO BOX 182
ROSWELL NM 88202-0182



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8902 51

KENEBREW MINERALS LP
PO BOX 917
IDALOU TX 79329



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8902 68

KIMBELL ROYALTY HOLDINGS LLC DUNCAN MANAGEMENT LLC AGENT
PO BOX 671099
DALLAS TX 75367



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Regulatory Affairs
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Oklahoma City, OK 73102

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9414 8149 0152 7181 8902 75

KINGDOM INVESTMENTS LIMITED
2101 CEDAR SPRINGS RD
STE 600
DALLAS TX 75201



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



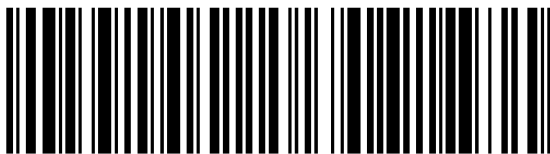
9414 8149 0152 7181 8902 82

L. Neil and Marilyn J. Burcham
665 La Melodia Drive
Las Cruces NM 88011-7097



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



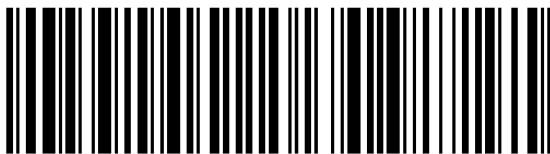
9414 8149 0152 7181 8902 99

LEONARD LEGACY ROYALTY LLC DAN M LEONARD
PO BOX 3422
MIDLAND TX 79702



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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9414 8149 0152 7181 8903 05

LML PROPERTIES LLC LISA L DURBAN
PO BOX 3194
BOULDER CO 80307



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Regulatory Affairs
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Oklahoma City, OK 73102

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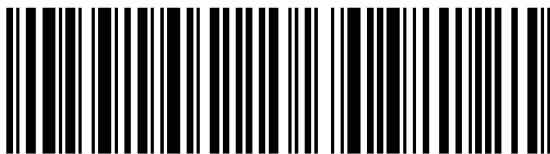
9414 8149 0152 7181 8903 12

LONG LLC
275 East South Temple Street
Suite 250
Salt Lake City UT 84111



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8903 29

LONG, LLC
215 S STATE ST
STE 100
SALT LAKE CITY UT 84111



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8903 36

Marvin C. Gross and Reba Diane Coston, Co-Trustees of the Marvin C. Gross
Trust
P.O. Box 358
Roswell NM 88202



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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9414 8149 0152 7181 8903 43

MICHELLE R SANDOVAL (HANNIFIN)
974 MERGANSER LN
CARLSBAD CA 92011



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8903 50

Mitchell Exploration, Inc.
6212 Homestead Boulevard
Midland TX 79707



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8903 67

MONTY D MCLANE
PO BOX 9451
MIDLAND TX 79708



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8903 74

MOTOWI LLC
P O BOX 350010
WESTMINSTER CO 80035-0010



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8903 81

Nancy R. Warren, Trustee of the Radmacher Family Trust UTA dated 2/28/1979
4294 N. Limberlost Pl.
Tucson AZ 85705



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



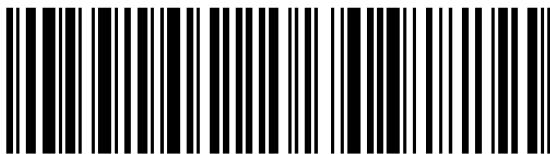
9414 8149 0152 7181 8903 98

NM & T RESOURCES LLC
PO BOX 10523
MIDLAND TX 79702



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8904 04

NM&T Resources, LLC
PO Box 10523
Midland TX 79702-7521



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Regulatory Affairs
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Oklahoma City, OK 73102

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9414 8149 0152 7181 8904 11

Norton LLC
60 Beach Ave
South Dartmouth MA 02748-1543



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9414 8149 0152 7181 8904 28

PAUL R BARWIS % DUTTON HARRIS & CO
PO BOX 230
MIDLAND TX 79702



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Regulatory Affairs
333 West Sheridan Ave.
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USPS CERTIFIED MAIL



9414 8149 0152 7181 8904 35

PENROC OIL CORPORATION M Y MERCHANT PRESIDENT
PO BOX 2769
HOBBS NM 88241-2769



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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9414 8149 0152 7181 8904 42

PENWELL EMPLOYEE ROYALTY POOL
310 W WALL STE 1001
MIDLAND TX 79701



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Oklahoma City, OK 73102

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9414 8149 0152 7181 8904 59

Penwell Employee Royalty Pool
600 North Marienfeld Street Suite 1100
Midland TX 79701



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9414 8149 0152 7181 8904 66

Permian Basin Investment Corporation
1451 South Miami Avenue
#405
Miami FL 33130



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333 West Sheridan Ave.
Oklahoma City, OK 73102

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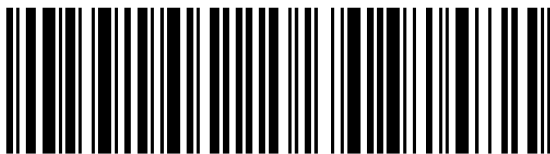
9414 8149 0152 7181 8904 73

Peter Balog, Trustee of the Balog Family Trust UTA dated 8/15/2002
P. O. Box 111890
Anchorage AK 99511



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Regulatory Affairs
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Oklahoma City, OK 73102

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9414 8149 0152 7181 8904 80

Qualia Interests, LLC
PO Box 10181
Midland TX 79702-7181



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9414 8149 0152 7181 8904 97

RAVE ENERGY INC
PO BOX 3087
HOUSTON TX 77253-3087



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



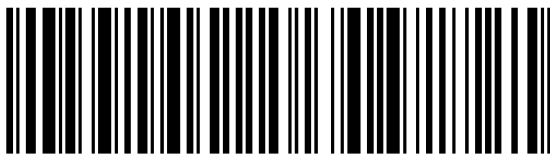
9414 8149 0152 7181 8905 03

RAVE ENERGY INC DBA GEP III
P O BOX 3087
HOUSTON TX 77253-3087



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Oklahoma City, OK 73102

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9414 8149 0152 7181 8905 10

ROBERT & MAXINE HANNIFIN TRUST UTA 3-1-2005 MAXINE B HANNIFIN
TTEE
PO BOX 218
MIDLAND TX 79702-0218



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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9414 8149 0152 7181 8905 27

Robert Levers and Patricia Joan Dale
Trustees of the Robert Levers Dale and Patricia Joan Dale Trust dated 9/14/1978
15419 Peach Hill Road
Saratoga CA 95070



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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9414 8149 0152 7181 8905 34

Robert W. Eaton, whose wife is Kathryn B. Eaton
2101 Altura Azul Ln.
NE Albuquerque NM 87110



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9414 8149 0152 7181 8905 41

RUSK CAPITAL MANAGEMENT LLC
7600 W TIDWELL RD
STE 800
HOUSTON TX 77040



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Oklahoma City, OK 73102

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9414 8149 0152 7181 8905 58

Schultz, James L.
1901 West 4th Street
Roswell NM 88201



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Regulatory Affairs
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Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8905 65

Scott Exploration, Inc.
215 West 3rd Street
Roswell NM 88201



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



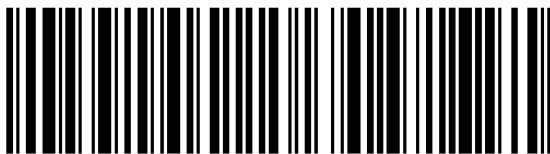
9414 8149 0152 7181 8905 72

Scott Exploration, Inc.
P.O. Box 1834
Roswell NM 88202



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8905 89

Sealy Hutchings Cavin, Inc.
P. O. Box 1125
Roswell NM 88201



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9414 8149 0152 7181 8905 96

Slash Exploration Limited Partnership
P.O. Box 1973
Roswell NM 88202



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Regulatory Affairs
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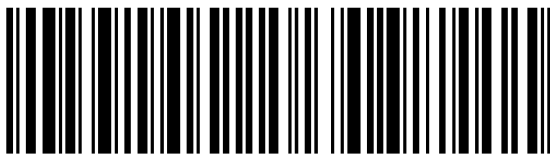
9414 8149 0152 7181 8906 02

Southwest Petroleum Land Services, LLC
1901 West 4th Street
Roswell NM 88201



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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9414 8149 0152 7181 8906 19

STATES ROYALTY LTD PARTNERSHIP BRECK OPERATING CORP GEN
PRTNR
JH CONNALLY PRESIDENT BRECK OPERATING CORP
PO BOX 911
BRECKENRIDGE TX 76424



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8906 26

Stephen T. Mitchell, whose wife is Roas Mitchell
6212 Homestead Blvd
Midland TX 79707



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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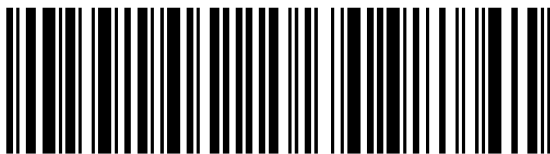
9414 8149 0152 7181 8906 33

Stephen T. Mitchell, whose wife is Rosa Mitchell
648 Petroleum Building
Roswell NM 88202



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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9414 8149 0152 7181 8906 40

Strata Production Company
P. O. Drawer 1030
Roswell NM 88202



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8906 57

SUE HANSON MCBRIDE SEPARATE PROPERTY
PO BOX 3480
ROSWELL NM 88202-3480



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



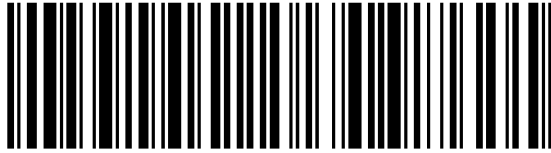
9414 8149 0152 7181 8906 64

T. CALDER EZZELL JR.
PO Box 10
Roswell NM 88202



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



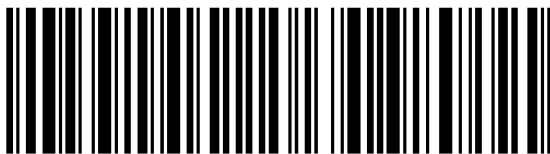
9414 8149 0152 7181 8906 71

TAURUS ROYALTY LLC % ROBERT B PAYNE JR
PO BOX 1477
LITTLE ELM TX 75068-1477



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8906 88

The Gross Family Limited Partnership
P. O. Box 358
Roswell NM 88202



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8906 95

Timothy Z. Jennings
3968 Cottonwood LN
Roswell NM 88203-9619



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Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

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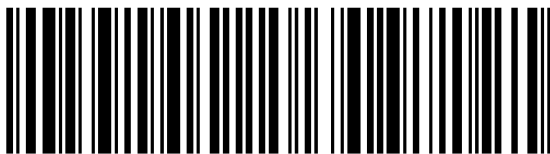
9414 8149 0152 7181 8907 01

Valorie F. Walker, Trustee of the Jack V. Walker Revocable Trust U/T/A dated
5/21/81
P. O. Box 102256
Anchorage AK 99510



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



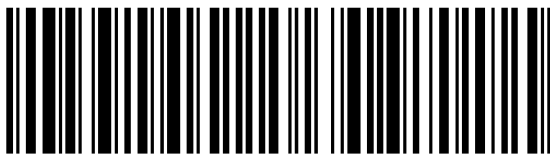
9414 8149 0152 7181 8907 18

Wade P. Carrigan and wife, Beth Carrigan
P. O. Box 1908
Gilbert AZ 85299



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



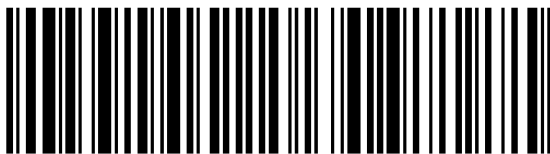
9414 8149 0152 7181 8907 25

Winn Investment, Inc.
706 West Brazos Street
Roswell NM 88201



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8907 32

Worrell Investments
P.O. Box 1834
Roswell NM 88202



Devon Energy
Regulatory Affairs
333 West Sheridan Ave.
Oklahoma City, OK 73102

USPS CERTIFIED MAIL



9414 8149 0152 7181 8907 49

ZORRO PARTNERS LTD
616 TEXAS ST
FT WORTH TX 76102

NOTIFIED PERSONS	CERTIFIED TRACKING #
HANNIFIN, ALAN	9414 8149 0152 7181 8926 20
DANIEL G. LUSK, TRUSTEE OF THE JAMES	9414 8149 0152 7181 8926 13
DELMAR HUDSON LEWIS IRREV TRS BANK OF AMERICA NA TRUSTEE	9414 8149 0152 7181 8924 84
DUANE E BROWN	9414 8149 0152 7181 8924 91
FRANNIFIN LLC	9414 8149 0152 7181 8925 21
JOSE E RODRIGUEZ	9414 8149 0152 7181 8925 38
MOTOWI LLC	9414 8149 0152 7181 8925 45
PENWELL EMPLOYEE ROYALTY POOL	9414 8149 0152 7181 8925 69
PERMIAN BASIN INVESTMENT CORP % BANK OF THE SOUTHWEST ATTN BRENT POINTDEXTER	9414 8149 0152 7181 8925 76
RADMACHER FAMILY DECEDENTS TRUST NANCY R WARREN TTEE	9414 8149 0152 7181 8925 83
ROBERT W EATON	9414 8149 0152 7181 8925 90
WINN INVESTMENTS INC	9414 8149 0152 7181 8926 06
CIESZINSKI TRUST DRUSILLA C CIESZINSKI &	9414 8149 0152 7181 8924 77
NORTON LLC	9414 8149 0152 7181 8925 52
CAROL SHUMATE	9414 8149 0152 7181 8924 60
DUTCH IRISH OIL INC	9414 8149 0152 7181 8925 07
FRANCIS H HUDSON TTEE LINDYS LIVING TRUST	9414 8149 0152 7181 8925 14

NOTIFIED PERSONS	FEDEX TRACKING #
CAROL SHUMATE	772371604332
CIESZINSKI TRUST DRUSILLA C CIESZINSKI &	772371646497
DUTCH IRISH OIL INC	772371736661
FRANCIS H HUDSON TTEE LINDYS LIVING TRUST	772371799600
HANNIFIN, ALAN	772372011253
NORTON LLC	772371840152

NOTIFIED PERSONS	USPS TRACKING #
HANNIFIN, ALAN SHIPPED 12/22/20	9414814901527181899094

NOTIFIED PERSONS	CERTIFIED TRACKING #
Abo Petroleum, LLC	9414 8149 0152 7181 8898 11
ARD OIL, LTD	9414 8149 0152 7181 8898 28
BABE DEVELOPMENT LLC	9414 8149 0152 7181 8898 35
Bane Bigbie, whose wife is Melanie Bigbie	9414 8149 0152 7181 8898 42
Barbe, Jr., Kenneth	9414 8149 0152 7181 8898 59
Barwis, Paul R.	9414 8149 0152 7181 8898 66
Calvin Kimbrough, Trustee of the Ann Kimbrough Irrevocable Trust Share of the Calvin Kimbrough Revocable Trust	9414 8149 0152 7181 8898 73
Carol Shumate	9414 8149 0152 7181 8898 80
Centennial LLC	9414 8149 0152 7181 8898 97
Charles I Wellborn and J.D. Wellborn, Trustees of the Charles I. Wellborn	9414 8149 0152 7181 8899 03
Charles I. Wellborn & J.D. Wellborn, Trustees of the Charles I. Wellborn	9414 8149 0152 7181 8899 10
CHEROKEE LEGACY MINERALS LTD	9414 8149 0152 7181 8899 27
COLGATE PRODUCTION LLC	9414 8149 0152 7181 8899 34
Colgate Royalties, LP	9414 8149 0152 7181 8899 41
CORNERSTONE FAMILY TRUST JOHN KYLE THOMA SUCC TTEE	9414 8149 0152 7181 8899 58
CROWNROCK MINERALS, LP	9414 8149 0152 7181 8899 65
Daniel G. Lusk, Trustee of the James	9414 8149 0152 7181 8899 72
David Essex	9414 8149 0152 7181 8899 89
DIANE L. HANLEY, SUCC TTE DELMAR HUDSON LEWIS IRREV TRS BANK OF AMERICA NA TRUSTEE	9414 8149 0152 7181 8899 96
Don E Wenner, whose wife is Laurie P. Wenner	9414 8149 0152 7181 8900 08
DOUGLAS LADSON MCBRIDE III	9414 8149 0152 7181 8900 15
Drusilla C. Cieszinski, Trustee of the Cieszinski Trust, uta 5/15/2007	9414 8149 0152 7181 8900 22
Duane Brown, whose wife is Pilar Vaile	9414 8149 0152 7181 8900 39
Dutch-Irish Oil, Inc.	9414 8149 0152 7181 8900 46
Estate of Wynell Gross, Marvin and wife, Wynell Gross	9414 8149 0152 7181 8900 53
FRANNIFIN LLC	9414 8149 0152 7181 8900 60
GENE SHUMATE	9414 8149 0152 7181 8900 77
GEORGE G VAUGHT JR	9414 8149 0152 7181 8900 84
George H. McGee	9414 8149 0152 7181 8900 91
Hannifin, Alan	9414 8149 0152 7181 8901 07
Hanson Operating Company	9414 8149 0152 7181 8901 14
Hudson, Francis Hill, Trustee of Lindy's Living Trust UTA July 8, 1994 6300 Ridglea Place	9414 8149 0152 7181 8901 21
Hutchings Oil Company	9414 8149 0152 7181 8901 38
Innoventions, Inc.	9414 8149 0152 7181 8901 45
Innoventions, Inc.	9414 8149 0152 7181 8901 52
JACKS PEAK LLC ROBERT K LEONARD	9414 8149 0152 7181 8901 69
JAREED PARTNERS LTD A TEXAS LIMITED PARTNERSHIP	9414 8149 0152 7181 8901 76
JAVELINA PARTNERS	9414 8149 0152 7181 8901 83
Jochimsen, Alan	9414 8149 0152 7181 8901 90
Jose E. Rodriguez	9414 8149 0152 7181 8902 06
JOSEPHINE T HUDSON TESTAMENTARY TR FBO J TERRELL ARD FROST BANK TTEE	9414 8149 0152 7181 8902 13
JOYCO INVESTMENTS LLC HANSON OPERATING CO INC MGR	9414 8149 0152 7181 8902 20
JULIE SCOTT MCBRIDE	9414 8149 0152 7181 8902 37
K B LIMITED PARTNERSHIP	9414 8149 0152 7181 8902 44
KENEBREW MINERALS LP	9414 8149 0152 7181 8902 51
KIMBELL ROYALTY HOLDINGS LLC DUNCAN MANAGEMENT LLC AGENT	9414 8149 0152 7181 8902 68
KINGDOM INVESTMENTS LIMITED	9414 8149 0152 7181 8902 75
L. Neil and Marilyn J. Burcham	9414 8149 0152 7181 8902 82
LEONARD LEGACY ROYALTY LLC DAN M LEONARD	9414 8149 0152 7181 8902 99
LML PROPERTIES LLC LISA L DURBAN	9414 8149 0152 7181 8903 05
LONG LLC	9414 8149 0152 7181 8903 12
LONG, LLC	9414 8149 0152 7181 8903 29
Marvin C. Gross and Reba Diane Coston, Co-Trustees of the Marvin C. Gross Trust	9414 8149 0152 7181 8903 36
MICHELLE R SANDOVAL (HANNIFIN)	9414 8149 0152 7181 8903 43
Mitchell Exploration, Inc.	9414 8149 0152 7181 8903 50
MONTY D MCLANE	9414 8149 0152 7181 8903 67
MOTOWI LLC	9414 8149 0152 7181 8903 74
Nancy R. Warren, Trustee of the Radmacher Family Trust UTA dated 2/28/1979	9414 8149 0152 7181 8903 81
NM & T RESOURCES LLC	9414 8149 0152 7181 8903 98
NM&T Resources, LLC	9414 8149 0152 7181 8904 04
Norton LLC	9414 8149 0152 7181 8904 11
PAUL R BARWIS % DUTTON HARRIS & CO	9414 8149 0152 7181 8904 28
PENROC OIL CORPORATION M Y MERCHANT PRESIDENT	9414 8149 0152 7181 8904 35
PENWELL EMPLOYEE ROYALTY POOL	9414 8149 0152 7181 8904 42
Penwell Employee Royalty Pool	9414 8149 0152 7181 8904 59
Permian Basin Investment Corporation	9414 8149 0152 7181 8904 66
Peter Balog, Trustee of the Balog Family Trust UTA dated 8/15/2002	9414 8149 0152 7181 8904 73
Qualia Interests, LLC	9414 8149 0152 7181 8904 80
RAVE ENERGY INC	9414 8149 0152 7181 8904 97
RAVE ENERGY INC DBA GEP III	9414 8149 0152 7181 8905 03

ROBERT & MAXINE HANNIFIN TRUST UTA 3-1-2005 MAXINE B HANNIFIN TTEE	9414 8149 0152 7181 8905 10
Robert Levers and Patricia Joan Dale	9414 8149 0152 7181 8905 27
Robert W. Eaton, whose wife is Kathryn B. Eaton	9414 8149 0152 7181 8905 34
RUSK CAPITAL MANAGEMENT LLC	9414 8149 0152 7181 8905 41
Schultz, James L.	9414 8149 0152 7181 8905 58
Scott Exploration, Inc.	9414 8149 0152 7181 8905 65
Scott Exploration, Inc.	9414 8149 0152 7181 8905 72
Sealy Hutchings Cavin, Inc.	9414 8149 0152 7181 8905 89
Slash Exploration Limited Partnership	9414 8149 0152 7181 8905 96
Southwest Petroleum Land Services, LLC	9414 8149 0152 7181 8906 02
STATES ROYALTY LTD PARTNERSHIP BRECK OPERATING CORP GEN PRTNR	9414 8149 0152 7181 8906 19
Stephen T. Mitchell, whose wife is Roas Mitchell	9414 8149 0152 7181 8906 26
Stephen T. Mitchell, whose wife is Rosa Mitchell	9414 8149 0152 7181 8906 33
Strata Production Company	9414 8149 0152 7181 8906 40
SUE HANSON MCBRIDE SEPARATE PROPERTY	9414 8149 0152 7181 8906 57
T. CALDER EZZELL JR.	9414 8149 0152 7181 8906 64
TAURUS ROYALTY LLC % ROBERT B PAYNE JR	9414 8149 0152 7181 8906 71
The Gross Family Limited Partnership	9414 8149 0152 7181 8906 88
Timothy Z. Jennings	9414 8149 0152 7181 8906 95
Valorie F. Walker, Trustee of the Jack V. Walker Revocable Trust U/T/A dated 5/21/81	9414 8149 0152 7181 8907 01
Wade P. Carrigan and wife, Beth Carrigan	9414 8149 0152 7181 8907 18
Winn Investment, Inc.	9414 8149 0152 7181 8907 25
Worrell Investments	9414 8149 0152 7181 8907 32
ZORRO PARTNERS LTD	9414 8149 0152 7181 8907 49

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of March, 2020 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 19 South, Range 29 East, N.M.P.M

N/2 of Section 32 and

NW/4 of Section 33

Eddy County, New Mexico

Containing **480.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

- successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator, Record Title and Operating Rights Owner

Devon Energy Production Company, L.P.

Date

By: _____
Catherine Lebsack, Vice President

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on _____, 2020, by Catherine Lebsack, as Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

Notary Public

My Commission Expires

Record Title Owner

Colgate Operating, LLC

Date

By:_____

ACKNOWLEDGEMENT

STATE OF _____)
_____) ss.
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2020, by
_____, as _____ of Colgate Operating, LLC,
_____.

(SEAL)

Notary Public

My Commission Expires

Record Title Owner

Colgate Production LLC

Date

By:_____

ACKNOWLEDGEMENT

STATE OF _____)
_____) ss.
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2020, by
_____, as _____ of Colgate Production LLC,
_____.

(SEAL)

Notary Public

My Commission Expires

EXHIBIT "A"

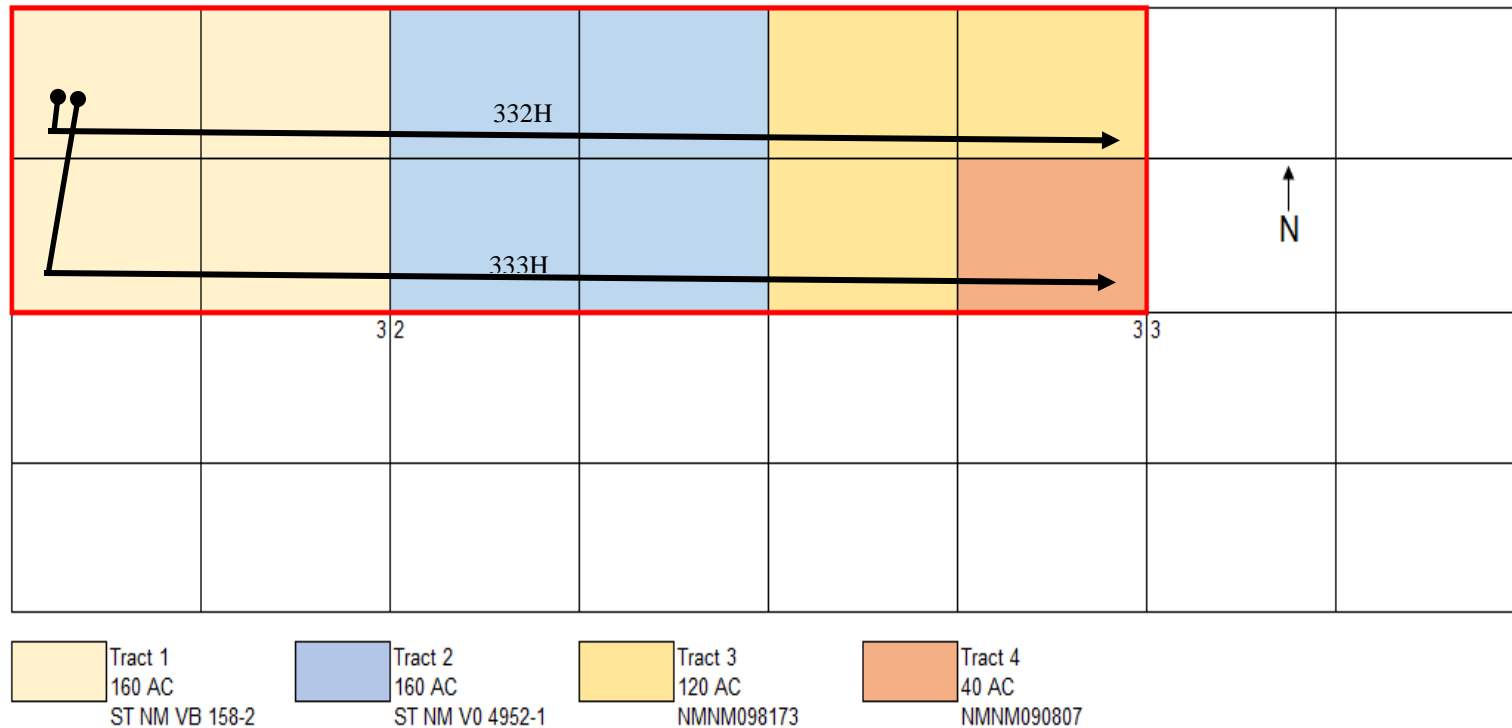
To Communitization Agreement dated March 1, 2020, covering 480.00 acres in N/2 of Section 32 and NW/4 of Section 33, Township 19 South, Range 29 East, N.M.P.M, Eddy County, New Mexico

Uraninite 32-33 State Fed Com 332H

API #30-015-46840
 SHL 916' FNL & 192' FWL SEC 32-19S-29E
 BHL 1310' FNL & 2616' FWL SEC 33-19S-29E

Uraninite 32-33 State Fed Com 333H

API #30-015-46841
 SHL 916' FNL & 222' FWL SEC 32-19S-29E
 BHL 2200' FNL & 2616' FWL SEC 33-19S-29E



Uraninite 32-33 State Fed Com 332H, 333H

EXHIBIT "B"

To Communitization Agreement dated March 1, 2020, covering 480.00 acres in N/2 of Section 32 and NW/4 of Section 33, Township 19 South, Range 29 East, N.M.P.M, Eddy County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	ST of NM VB-0158-0002
Lease Date:	November 1, 1987
Lease Term:	5 years
Lessor:	State of New Mexico
Original Lessee:	Manzano Oil Corporation
Description of Land Committed:	NW/4 of Section 32, Township 19 South, Range 29 East, N.M.P.M Eddy County, New Mexico
Number of Acres:	160.00
Current Lessee of Record:	Colgate Operating, LLC
Royalty Rate:	3/16
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 79.00% Valko, LLC – 1.417% Eako, LLC – 3.583% Slash Exploration Limited Partnership – 10.0% G.G.& P., A New Mexico Partnership – 1.0% Calvin R. Kimbrough, Trustee of Ann Kimbrough Irrevocable Trust Share of Calvin and Ann Kimbrough Revocable Trust – 5.0%
ORRI Owners:	Innoventions, Inc. Stephen T. Mitchell Kenneth Barbe Jr. Duane Brown, whose wife is Pilar Vaile Sealy Hutchings Cavin, Inc. Hutchings Oil Company Robert W. Eaton, whose wife is Kathryn B. Eaton Scott Exploration, Inc.

Uraninite 32-33 State Fed Com 332H, 333H

Charles I. Wellborn & J.D. Wellborn, Trustees of the
 Charles I. Wellborn and J.D. Wellborn Revocable Trust
 UTA dated 10/1/2009
 Gross Family Limited Partnership
 Peter Balog, Trustee of the Balog Family Trust UTA
 dated 8/15/2002
 Bane Bigbie, whose wife is Melanie Bigbie
 Wade P. Carrigan and wife, Beth Carrigan
 T. Calder Ezzell Jr.
 Stephen T. Mitchell, whose wife is Rosa Mitchell
 Daniel G. Lusk, Succ. Trustee of the James K. Lusk and
 Martha L. Lusk Trust UTA 4/29/1992
 Long, LLC
 Radmacher Family Trust
 Strata Production Company
 Valorie F. Walker, Trustee of the Jack V. Walker
 Revocable Trust U/T/A dated 5/21/81
 Don E Wenner, whose wife is Laurie P. Wenner
 Winn Investment, Inc.

Tract No. 2

Lease Serial Number:	ST of NM V0 4952-0001
Lease Date:	October 1, 1996
Lease Term:	5 years
Lessor:	State of New Mexico
Original Lessee:	Penwell Energy Inc
Description of Land Committed:	NE/4 of Section 32, Township 19 South, Range 29 East, N.M.P.M Eddy County, New Mexico
Number of Acres:	160.00
Current Lessee of Record:	Devon Energy Production Company, L.P.
Royalty Rate:	1/6
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 100.00%
ORRI Owners:	John Kyle Thoma, Trustee of Cornerstone Family Trust Crownrock Minerals LP Kingdom Investments, Ltd. Paul R. Barwis Jareed Partners, Ltd. Penwell Employee Royalty Pool Rave Energy, Inc. Rave Energy, Inc. d/b/a GEP III

Uraninite 32-33 State Fed Com 332H, 333H

Kimbell Royalty Holdings, LLC
George Vaught Jr.
The Taurus Royalty LLC
Rusk Capital Management, LLC

Tract No. 3

Lease Serial Number: NMNM 098173

Lease Date: March 1, 1997

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Penwell Energy Inc

Description of Land Committed: W/2 NW/4 & NE/4 NW/4 of Section 33, Township 19 South, Range 29 East, N.M.P.M Eddy County, New Mexico

Number of Acres: 120.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 1/8

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

ORRI Owners: John Kyle Thoma, Trustee of Cornerstone Family Trust
Crownrock Minerals LP
George Vaught Jr.
The Taurus Royalty LLC
Rusk Capital Management, LLC
Kimbell Royalty Holdings, LLC
Kingdom Investments, Ltd.
Penwell Employee Royalty Pool
Paul R. Barwis
Jareed Partners, Ltd.

Tract No. 4

Lease Serial Number: NMNM 090807

Lease Date: February 1, 1975

Lease Term: 10 years

Lessor: United States of America

Uraninite 32-33 State Fed Com 332H, 333H

Original Lessee:	Hugh R. McAteer
Description of Land Committed:	SE/4 NW/4 of Section 33, Township 19 South, Range 29 East, N.M.P.M Eddy County, New Mexico
Number of Acres:	40.00
Current Lessee of Record:	Colgate Production LLC
Royalty Rate:	1/8
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 81.8% Long LLC – 0.40% Jose E. Rodriguez – 0.60% L. Neil and Marilyn J. Burcham – 0.40% Timothy Jennings – 0.40% G.E. and E.P. Harrington, Trustees of the Harrington Trust – 0.40% Byron Bachschmid – 0.80% Robert L. Dale and Patricia Joan Dale, Trustees of Robert Levers Dale and Patricia Joan Dale Trust u/t/a 9/14/78 – 0.80% DeVargas Street LLC – 0.80% Norton LLC – 1.20% NM&T Resources, LLC – 0.80% Hanson Operating Company, Inc. – 10.00% Drusilla C. Cieszinski, Trustee of The Cieszinski Trust u/t/a 5/15/07 – 0.40% Centennial LLC – 1.2%
ORRI Owners:	Alan Jochimsen Monty D. McLane States Royalty Limited Partnership Maxine B. Hannifin, Trustee of Robert and Maxine Hannifin Trust u/t/a 02/01/94 Diane L. Hanley, Succ. Trustee of Delmar Hudson Lewis Living Trust Francis Hill Hudson, Trustee of Lindy's Living Trust UTA July 8, 1994 Ard Oil, Ltd. Zorro Partners, Ltd. Frost Bank, Trustee of Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard Javelina Partners K B Limited Partnership Cherokee Legacy Minerals, Ltd. Kenebrew Minerals, L.P. Frannifin, LLC Motowi, LLC Alan Hannifin Michelle R. Hannifin

Uraninite 32-33 State Fed Com 332H, 333H

John Kyle Thoma, Trustee of Cornerstone Family Trust
Crownrock Minerals LP
George Vaught Jr.
The Taurus Royalty LLC
Rusk Capital Management, LLC
Kimbell Royalty Holdings, LLC
Kingdom Investments, Ltd.
Penwell Employee Royalty Pool
Paul R. Barwis
Jareed Partners, Ltd.
Colgate Production, LLC
Penroc Oil Corporation
NM & T Resources, LLC
Gene Shumate
Carol A. Shumate
Colgate Royalties, L.P.
Joyco Investments, Inc.
Babe Development, LLC
Julie Scott McBride
Sue Hanson McBride
Douglas Ladson McBride III

RECAPITULATION

TRACT No.	No. of Acres Committed	Percentage of Interest in Communitized Area
Tract No. 1	160.00	33.3334%
Tract No. 2	160.00	33.3333%
Tract No. 3	120.00	25.0000%
Tract No. 4	40.00	8.3333%
Total	480.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of March, 2020 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 19 South, Range 29 East, N.M.P.M

S/2 of Section 32 and

SW/4 of Section 33

Eddy County, New Mexico

Containing **480.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator, Record Title and Operating Rights Owner

Devon Energy Production Company, L.P.

9/9/2020
Date

By: Catherine Lebsack
Catherine Lebsack, Vice President

KFH

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on September 9th, 2020, by Catherine Lebsack, as Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)



Kami Carroll
Notary Public

8/7/22
My Commission Expires

Record Title Owner

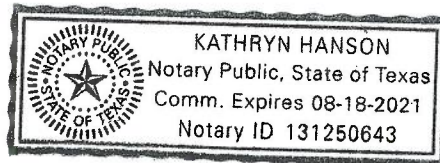
Colgate Production, LLC

8/27/20
DateBy:  *men B*

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Midland)This instrument was acknowledged before me on August 27, 2020, by Brandon Gaynor, as Senior Vice President of Colgate Production, LLC, a Delaware limited liability company.

(SEAL)

Kathryn Hanson
Notary Public
8/18/21
My Commission Expires

Record Title Owner

OXY USA WTP LIMITED PARTNERSHIP
By: Occidental Permian Manager LLC,
Its General Partner

6/29/2020
Date

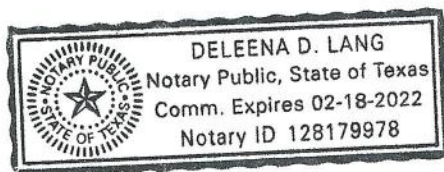
By: [Signature]
Name: John V. Schneider
Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF Texas)
) ss.
COUNTY OF Harris)

This instrument was acknowledged before me on June 29, 2020, by
John V. Schneider, ATTORNEY-IN-FACT of OCCIDENTAL PERMIAN MANGER LLC,
a Delaware limited liability company, on behalf of OXY USA WTP LIMITED PARTNERSHIP,
a Delaware limited partnership.

(SEAL)



[Signature]
Notary Public

02/18/2022
My Commission Expires

Uraninite 32-33 State Fed Com 334H, 335H, 336H

Record Title Owner

Strata Production Co

8-18-20

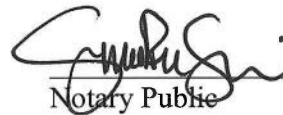
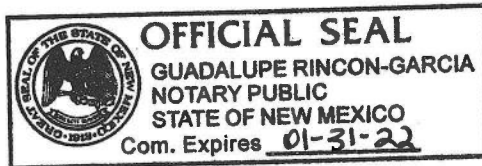
Date

By: **ACKNOWLEDGEMENT**

STATE OF New Mexico)
) ss.
COUNTY OF Chavez)

This instrument was acknowledged before me on August 18th, 2020, by
Mark Murphy, as President of Strata Production Co
, a New Mexico Corporation, on behalf of said Corporation.

(SEAL)

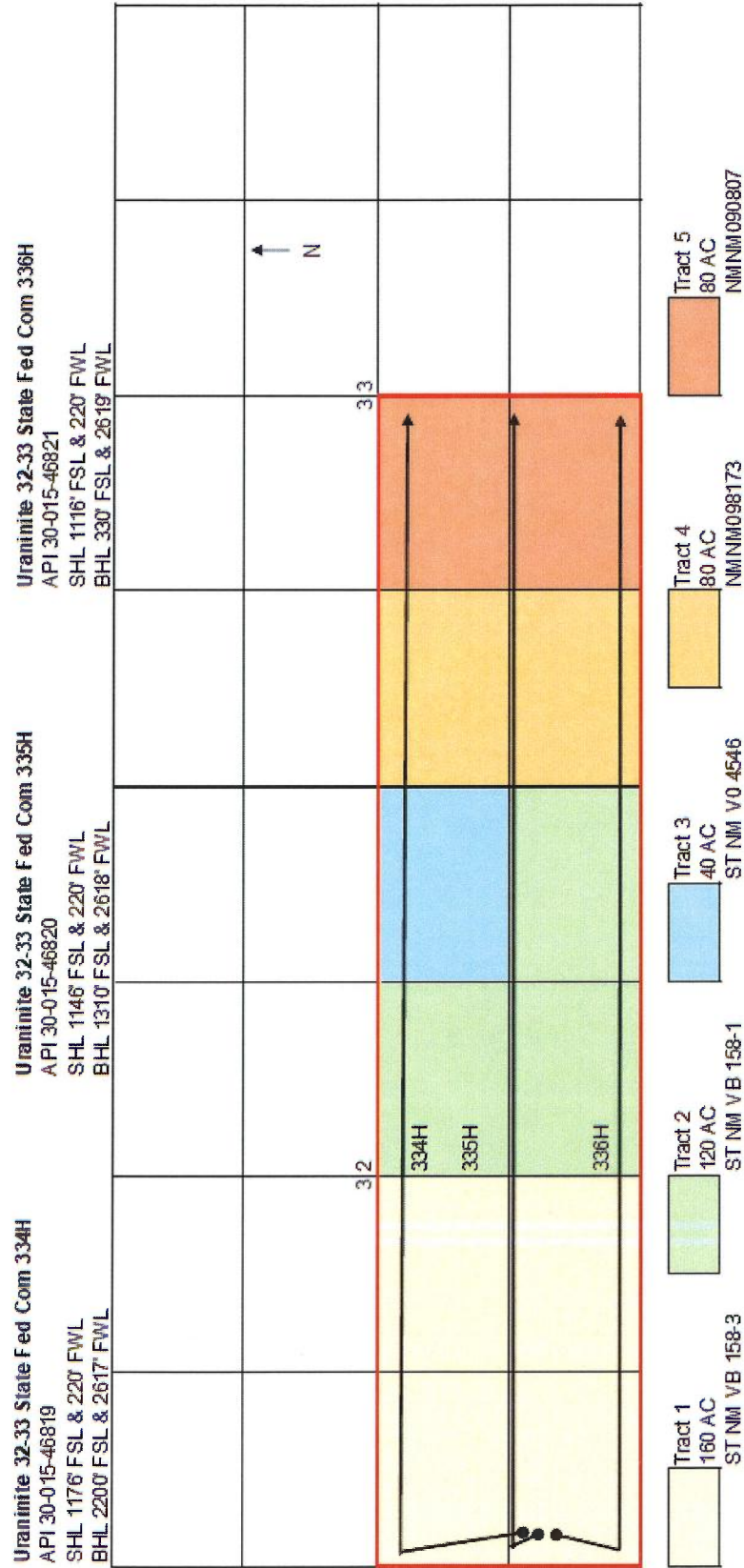

Notary Public01-31-22

My Commission Expires

Uraninite 32-33 State Fed Com 334H, 335H, 336H

EXHIBIT "A"

To Communitization Agreement dated March 1, 2020, covering 480.00 acres in S/2 of Section 32 and SW/4 of Section 33, Township 19 South, Range 29 East, N.M.P.M, Eddy County, New Mexico



Uraninite 32-33 State Fed Com 334H, 335H, 336H

EXHIBIT "B"

To Communitization Agreement dated March 1, 2020, covering 480.00 acres in S/2 of Section 32 and SW/4 of Section 33, Township 19 South, Range 29 East, N.M.P.M, Eddy County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	ST of NM VB-0158-0003
Lease Date:	November 1, 1987
Lease Term:	5 years
Lessor:	State of New Mexico
Original Lessee:	Manzano Oil Corporation
Description of Land Committed:	SW/4 of Section 32, Township 19 South, Range 29 East, N.M.P.M Eddy County, New Mexico
Number of Acres:	160.00
Current Lessee of Record:	Devon Energy Production Company, L.P.
Royalty Rate:	3/16
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 79.00% Valko, LLC – 1.417% Eako, LLC – 3.583% Slash Exploration Limited Partnership – 10.0% G.G.& P., A New Mexico Partnership – 1.0% Calvin R. Kimbrough, Trustee of Ann Kimbrough Irrevocable Trust Share of Calvin and Ann Kimbrough Revocable Trust – 5.0%
ORRI Owners:	Innoventions, Inc. Stephen T. Mitchell Kenneth Barbe Jr. Duane Brown, whose wife is Pilar Vaile Sealy Hutchings Cavin, Inc. Hutchings Oil Company Robert W. Eaton, whose wife is Kathryn B. Eaton Scott Exploration, Inc.

Uraninite 32-33 State Fed Com 334H, 335H, 336H

Charles I. Wellborn & J.D. Wellborn, Trustees of the
 Charles I. Wellborn and J.D. Wellborn Revocable Trust
 UTA dated 10/1/2009
 Gross Family Limited Partnership
 Peter Balog, Trustee of the Balog Family Trust UTA
 dated 8/15/2002
 Bane Bigbie, whose wife is Melanie Bigbie
 Wade P. Carrigan and wife, Beth Carrigan
 T. Calder Ezzell Jr.
 Stephen T. Mitchell, whose wife is Rosa Mitchell
 Daniel G. Lusk, Succ. Trustee of the James K. Lusk and
 Martha L. Lusk Trust UTA 4/29/1992
 Long, LLC
 Radmacher Family Trust
 Strata Production Company
 Valorie F. Walker, Trustee of the Jack V. Walker
 Revocable Trust U/T/A dated 5/21/81
 Don E Wenner, whose wife is Laurie P. Wenner
 Winn Investment, Inc.

Tract No. 2

Lease Serial Number:	ST of NM VB-0158-0001
Lease Date:	November 1, 1987
Lease Term:	5 years
Lessor:	State of New Mexico
Original Lessee:	Manzano Oil Corporation
Description of Land Committed:	NW/4SE/4 and S/2SE/4 of Section 32, Township 19 South, Range 29 East, N.M.P.M Eddy County, New Mexico
Number of Acres:	120.00
Current Lessee of Record:	Strata Production Co
Royalty Rate:	3/16
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 100.00%
ORRI Owners:	Innoventions, Inc. Stephen T. Mitchell Kenneth Barbe Jr. Duane Brown, whose wife is Pilar Vaile Sealy Hutchings Cavin, Inc. Hutchings Oil Company

Uraninite 32-33 State Fed Com 334H, 335H, 336H

Robert W. Eaton, whose wife is Kathryn B. Eaton
Permian Basin Investment Corporation
Long, LLC
Leonard Legacy Royalty LLC
LML Properties LLC
Jack's Peak, LLC
Scott Exploration, Inc.
Charles I. Wellborn & J.D. Wellborn, Trustees of the
Charles I. Wellborn and J.D. Wellborn Revocable Trust
UTA dated 10/1/2009
Slash Exploration Limited Partnership
Estate of Wynell Gross
Marvin C. Gross and Reba Diane Coston, Co-Trustees of
the Marvin C. Gross Trust
Dutch-Irish Oil, Inc.
David Essex
George H. McGee
Qualia Interests, LLC
Estate of Wynell Gross
Gross Family Limited Partnership

Tract No. 3

Lease Serial Number: ST of NM V0-4546-0001

Lease Date: January 1, 1995

Lease Term: 5 years

Lessor: State of New Mexico

Original Lessee: Energex Co.

Description of Land Committed: NE/4SE/4 of Section 32, Township 19 South, Range 29
East, N.M.P.M Eddy County, New Mexico

Number of Acres: 40.0

Current Lessee of Record: OXY USA WTP Limited Partnership

Royalty Rate: 1/6

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100%

ORRI Owners: Estate of Wynell Gross
Marvin C. Gross and Reba Diane Coston, Co-Trustees of
the Marvin C. Gross Trust
Innoventions, Inc.
Southwest Petroleum Land Services, LLC
Mitchell Exploration, Inc.

Uraninite 32-33 State Fed Com 334H, 335H, 336H

Scott Exploration, Inc.
Worrell Investments
James L. Schultz
Dutch-Irish Oil, Inc.
David Essex
George H. McGee
Qualia Interests, LLC
Estate of Wynell Gross
Gross Family Limited Partnership

Tract No. 4

Lease Serial Number: NMNM 098173

Lease Date: March 1, 1997

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Penwell Energy Inc

Description of Land Committed: W/2SW/4 of Section 33, Township 19 South, Range 29
East, N.M.P.M Eddy County, New Mexico

Number of Acres: 80.0

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 1/8

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

ORRI Owners: John Kyle Thoma, Trustee of Cornerstone Family Trust
Crownrock Minerals LP
George Vaught Jr.
The Taurus Royalty LLC
Rusk Capital Management, LLC
Kimbell Royalty Holdings, LLC
Kingdom Investments, Ltd.
Penwell Employee Royalty Pool
Paul R. Barwis
Jareed Partners, Ltd.

Uraninite 32-33 State Fed Com 334H, 335H, 336H

Tract No. 5

Lease Serial Number: NMNM 090807

Lease Date: February 1, 1975

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Hugh R. McAteer

Description of Land Committed: E/2SW/4 of Section 33, Township 19 South, Range 29 East, N.M.P.M Eddy County, New Mexico

Number of Acres: 80.00

Current Lessee of Record: Colgate Production, LLC

Royalty Rate: 1/8

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 81.8%
Long LLC – 0.40%
Jose E. Rodriguez – 0.60%
L. Neil and Marilyn J. Burcham – 0.40%
Timothy Jennings – 0.40%
G.E. and E.P. Harrington, Trustees of the Harrington Trust – 0.40%
Byron Bachschmid – 0.80%
Robert L. Dale and Patricia Joan Dale, Trustees of Robert Levers Dale and Patricia Joan Dale Trust u/t/a 9/14/78 – 0.80%
DeVargas Street LLC – 0.80%
Norton LLC – 1.20%
NM&T Resources, LLC – 0.80%
Hanson Operating Company, Inc. – 10.00%
Drusilla C. Cieszinski, Trustee of The Cieszinski Trust u/t/a 5/15/07 – 0.40%
Centennial LLC – 1.2%

ORRI Owners: Alan Jochimsen
Monty D. McLane
States Royalty Limited Partnership
Maxine B. Hannifin, Trustee of Robert and Maxine Hannifin Trust u/t/a 02/01/94
Diane L. Hanley, Succ. Trustee of Delmar Hudson Lewis Living Trust
Francis Hill Hudson, Trustee of Lindy's Living Trust UTA July 8, 1994
Ard Oil, Ltd.

Uraninite 32-33 State Fed Com 334H, 335H, 336H

Zorro Partners, Ltd.
Frost Bank, Trustee of Josephine T. Hudson
Testamentary Trust f/b/o J. Terrell Ard
Javelina Partners
K B Limited Partnership
Cherokee Legacy Minerals, Ltd.
Kenebrew Minerals, L.P.
Frannifin, LLC
Motowi, LLC
Alan Hannifin
Michelle R. Hannifin
John Kyle Thoma, Trustee of Cornerstone Family Trust
Crownrock Minerals LP
George Vaught Jr.
The Taurus Royalty LLC
Rusk Capital Management, LLC
Kimbell Royalty Holdings, LLC
Kingdom Investments, Ltd.
Penwell Employee Royalty Pool
Paul R. Barwis
Jareed Partners, Ltd.
Colgate Production, LLC
Penroc Oil Corporation
NM & T Resources, LLC
Gene Shumate
Carol A. Shumate
Colgate Royalties, L.P.
Joyco Investments, Inc.
Babe Development, LLC
Julie Scott McBride
Sue Hanson McBride
Douglas Ladson McBride III

RECAPITULATION

TRACT No.	No. of Acres Committed	Percentage of Interest in Communitized Area
Tract No. 1	160.00	33.33334%
Tract No. 2	120.00	25.00000%
Tract No. 3	40.00	8.33333%
Tract No. 4	80.00	16.66666%
Tract No. 5	80.00	16.66667%
Total	480.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of March, 2020 by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 19 South, Range 29 East, N.M.P.M

N/2 of Section 32 and

NW/4 of Section 33

Eddy County, New Mexico

Containing **480.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W Sheridan Avenue, Oklahoma City, OK 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

- successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
 15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator, Record Title and Operating Rights Owner

Devon Energy Production Company, L.P.

Date

By: _____
Catherine Lebsack, Vice President

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) ss.
COUNTY OF OKLAHOMA)

This instrument was acknowledged before me on _____, 2020, by Catherine Lebsack, as Vice President of Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

Notary Public

My Commission Expires

Colgate Operating, LLC

By: _____

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2020, by _____, as _____ of Colgate Operating, LLC, _____.

(SEAL)

Notary Public

My Commission Expires

Record Title Owner

Colgate Production LLC

Date

By:_____

ACKNOWLEDGEMENT

STATE OF _____)
_____) ss.
COUNTY OF _____)

This instrument was acknowledged before me on _____, 2020, by
_____, as _____ of Colgate Production LLC,
_____.

(SEAL)

Notary Public

My Commission Expires

EXHIBIT "A"

To Communitization Agreement dated March 1, 2020, covering 480.00 acres in N/2 of Section 32 and NW/4 of Section 33, Township 19 South, Range 29 East, N.M.P.M, Eddy County, New Mexico

Uraninite 32-33 State Fed Com 332H

API #30-015-46840

SHL 916' FNL & 192' FWL SEC 32-19S-29E

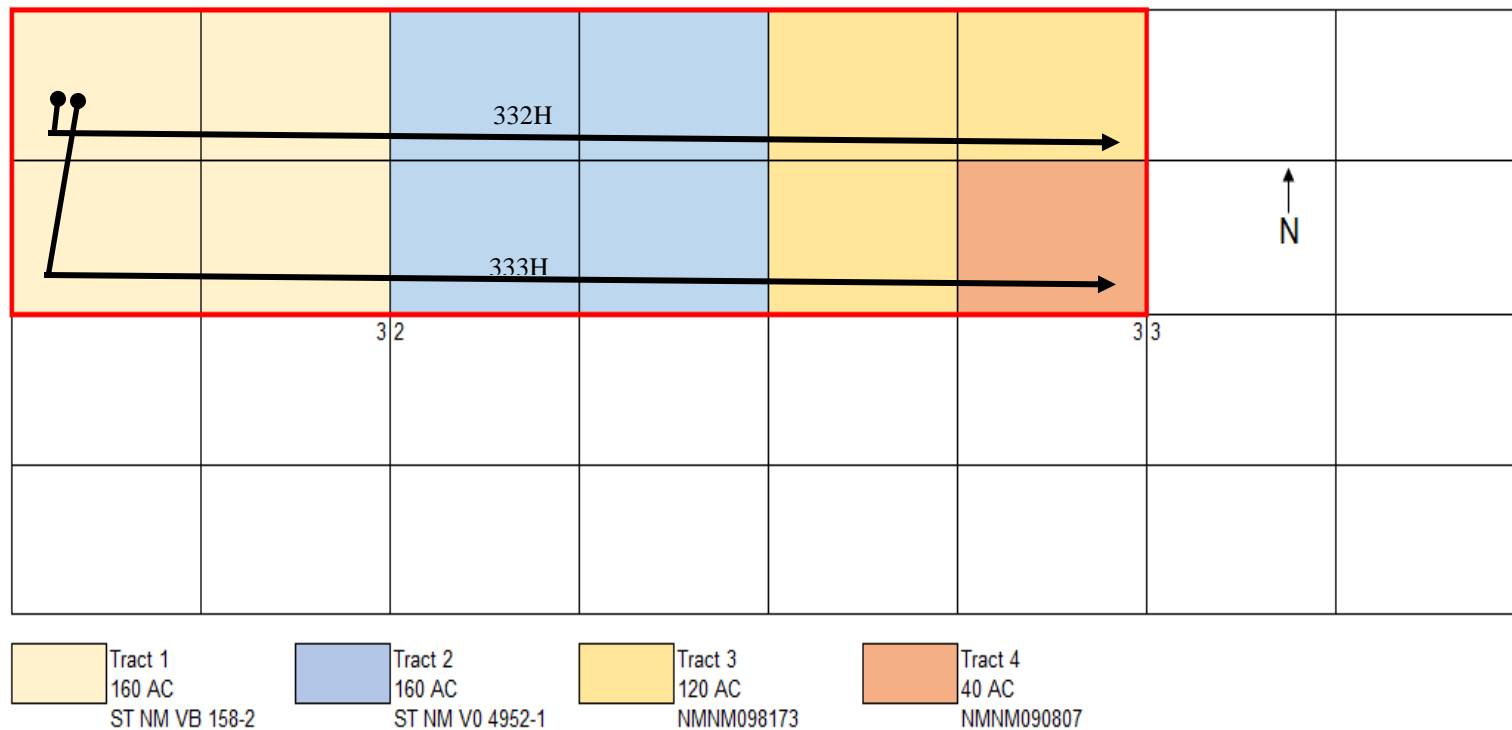
BHL 1310' FNL & 2616' FWL SEC 33-19S-29E

Uraninite 32-33 State Fed Com 333H

API #30-015-46841

SHL 916' FNL & 222' FWL SEC 32-19S-29E

BHL 2200' FNL & 2616' FWL SEC 33-19S-29E



Uraninite 32-33 State Fed Com 332H, 333H

EXHIBIT "B"

To Communitization Agreement dated March 1, 2020, covering 480.00 acres in N/2 of Section 32 and NW/4 of Section 33, Township 19 South, Range 29 East, N.M.P.M, Eddy County, New Mexico

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	ST of NM VB-0158-0002
Lease Date:	November 1, 1987
Lease Term:	5 years
Lessor:	State of New Mexico
Original Lessee:	Manzano Oil Corporation
Description of Land Committed:	NW/4 of Section 32, Township 19 South, Range 29 East, N.M.P.M Eddy County, New Mexico
Number of Acres:	160.00
Current Lessee of Record:	Colgate Operating, LLC
Royalty Rate:	3/16
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 79.00% Valko, LLC – 1.417% Eako, LLC – 3.583% Slash Exploration Limited Partnership – 10.0% G.G.& P., A New Mexico Partnership – 1.0% Calvin R. Kimbrough, Trustee of Ann Kimbrough Irrevocable Trust Share of Calvin and Ann Kimbrough Revocable Trust – 5.0%
ORRI Owners:	Innoventions, Inc. Stephen T. Mitchell Kenneth Barbe Jr. Duane Brown, whose wife is Pilar Vaile Sealy Hutchings Cavin, Inc. Hutchings Oil Company Robert W. Eaton, whose wife is Kathryn B. Eaton Scott Exploration, Inc.

Uraninite 32-33 State Fed Com 332H, 333H

Charles I. Wellborn & J.D. Wellborn, Trustees of the
 Charles I. Wellborn and J.D. Wellborn Revocable Trust
 UTA dated 10/1/2009
 Gross Family Limited Partnership
 Peter Balog, Trustee of the Balog Family Trust UTA
 dated 8/15/2002
 Bane Bigbie, whose wife is Melanie Bigbie
 Wade P. Carrigan and wife, Beth Carrigan
 T. Calder Ezzell Jr.
 Stephen T. Mitchell, whose wife is Rosa Mitchell
 Daniel G. Lusk, Succ. Trustee of the James K. Lusk and
 Martha L. Lusk Trust UTA 4/29/1992
 Long, LLC
 Radmacher Family Trust
 Strata Production Company
 Valorie F. Walker, Trustee of the Jack V. Walker
 Revocable Trust U/T/A dated 5/21/81
 Don E Wenner, whose wife is Laurie P. Wenner
 Winn Investment, Inc.

Tract No. 2

Lease Serial Number:	ST of NM V0 4952-0001
Lease Date:	October 1, 1996
Lease Term:	5 years
Lessor:	State of New Mexico
Original Lessee:	Penwell Energy Inc
Description of Land Committed:	NE/4 of Section 32, Township 19 South, Range 29 East, N.M.P.M Eddy County, New Mexico
Number of Acres:	160.00
Current Lessee of Record:	Devon Energy Production Company, L.P.
Royalty Rate:	1/6
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 100.00%
ORRI Owners:	John Kyle Thoma, Trustee of Cornerstone Family Trust Crownrock Minerals LP Kingdom Investments, Ltd. Paul R. Barwis Jareed Partners, Ltd. Penwell Employee Royalty Pool Rave Energy, Inc. Rave Energy, Inc. d/b/a GEP III

Uraninite 32-33 State Fed Com 332H, 333H

Kimbell Royalty Holdings, LLC
George Vaught Jr.
The Taurus Royalty LLC
Rusk Capital Management, LLC

Tract No. 3

Lease Serial Number: NMNM 098173

Lease Date: March 1, 1997

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Penwell Energy Inc

Description of Land Committed: W/2 NW/4 & NE/4 NW/4 of Section 33, Township 19 South, Range 29 East, N.M.P.M Eddy County, New Mexico

Number of Acres: 120.00

Current Lessee of Record: Devon Energy Production Company, L.P.

Royalty Rate: 1/8

Name of Working Interest Owners: Devon Energy Production Company, L.P. – 100.00%

ORRI Owners: John Kyle Thoma, Trustee of Cornerstone Family Trust
Crownrock Minerals LP
George Vaught Jr.
The Taurus Royalty LLC
Rusk Capital Management, LLC
Kimbell Royalty Holdings, LLC
Kingdom Investments, Ltd.
Penwell Employee Royalty Pool
Paul R. Barwis
Jareed Partners, Ltd.

Tract No. 4

Lease Serial Number: NMNM 090807

Lease Date: February 1, 1975

Lease Term: 10 years

Lessor: United States of America

Uraninite 32-33 State Fed Com 332H, 333H

Original Lessee:	Hugh R. McAteer
Description of Land Committed:	SE/4 NW/4 of Section 33, Township 19 South, Range 29 East, N.M.P.M Eddy County, New Mexico
Number of Acres:	40.00
Current Lessee of Record:	Colgate Production LLC
Royalty Rate:	1/8
Name of Working Interest Owners:	Devon Energy Production Company, L.P. – 81.8% Long LLC – 0.40% Jose E. Rodriguez – 0.60% L. Neil and Marilyn J. Burcham – 0.40% Timothy Jennings – 0.40% G.E. and E.P. Harrington, Trustees of the Harrington Trust – 0.40% Byron Bachschmid – 0.80% Robert L. Dale and Patricia Joan Dale, Trustees of Robert Levers Dale and Patricia Joan Dale Trust u/t/a 9/14/78 – 0.80% DeVargas Street LLC – 0.80% Norton LLC – 1.20% NM&T Resources, LLC – 0.80% Hanson Operating Company, Inc. – 10.00% Drusilla C. Cieszinski, Trustee of The Cieszinski Trust u/t/a 5/15/07 – 0.40% Centennial LLC – 1.2%
ORRI Owners:	Alan Jochimsen Monty D. McLane States Royalty Limited Partnership Maxine B. Hannifin, Trustee of Robert and Maxine Hannifin Trust u/t/a 02/01/94 Diane L. Hanley, Succ. Trustee of Delmar Hudson Lewis Living Trust Francis Hill Hudson, Trustee of Lindy's Living Trust UTA July 8, 1994 Ard Oil, Ltd. Zorro Partners, Ltd. Frost Bank, Trustee of Josephine T. Hudson Testamentary Trust f/b/o J. Terrell Ard Javelina Partners K B Limited Partnership Cherokee Legacy Minerals, Ltd. Kenebrew Minerals, L.P. Frannifin, LLC Motowi, LLC Alan Hannifin Michelle R. Hannifin

Uraninite 32-33 State Fed Com 332H, 333H

John Kyle Thoma, Trustee of Cornerstone Family Trust
Crownrock Minerals LP
George Vaught Jr.
The Taurus Royalty LLC
Rusk Capital Management, LLC
Kimbell Royalty Holdings, LLC
Kingdom Investments, Ltd.
Penwell Employee Royalty Pool
Paul R. Barwis
Jareed Partners, Ltd.
Colgate Production, LLC
Penroc Oil Corporation
NM & T Resources, LLC
Gene Shumate
Carol A. Shumate
Colgate Royalties, L.P.
Joyco Investments, Inc.
Babe Development, LLC
Julie Scott McBride
Sue Hanson McBride
Douglas Ladson McBride III

RECAPITULATION

TRACT No.	No. of Acres Committed	Percentage of Interest in Communitized Area
Tract No. 1	160.00	33.3334%
Tract No. 2	160.00	33.3333%
Tract No. 3	120.00	25.0000%
Tract No. 4	40.00	8.3333%
Total	480.00	100.0000%

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01 02-25-1920;041STAT0437;30USC181ETSEQ
Case Type 311211: O&G LSE SIMO PUBLIC LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,120.000

Serial Number
NMNM 090807

Case File Juris:

						Serial Number: NMNM-- - 090807	
Name & Address				Int Rel		% Interest	
HUNKER WILLIAM W	327 E DEVARGAS	SANTA FE	NM 87501	OPERATING RIGHTS		0.000000000	
HARRINGTON TRUST	PO BOX 216	ROSWELL	NM 882020216	OPERATING RIGHTS		0.000000000	
SM ENERGY CO	6301 HOLIDAY HILL RD BLDG 1	MIDLAND	TX 79707	OPERATING RIGHTS		0.000000000	
JENNINGS TIMOTHY Z	PO BOX 1797	ROSWELL	NM 88202	OPERATING RIGHTS		0.000000000	
PERMIAN HUNTER CORP	215 W 100 S	SALT LAKE	UT 84101	OPERATING RIGHTS		0.000000000	
NORTON MICHAEL J III	688 COUNTY ST	NEW BEDFORD	MA 02740	OPERATING RIGHTS		0.000000000	
BACHSCHMID BYRON A	1800 HEREFORD BLVD	MIDLAND	TX 797079784	OPERATING RIGHTS		0.000000000	
RODRIGUEZ JOSE E	PO BOX 691168	HOUSTON	TX 772691168	OPERATING RIGHTS		0.000000000	
PERMIAN HUNTER CORPORATION	215 S STATE ST STE 100	SALT LAKE CITY	UT 841112330	OPERATING RIGHTS		0.000000000	
CIESZINSKI J E	PO BOX 3047	ROSWELL	NM 88202	OPERATING RIGHTS		0.000000000	
FIELD DONALD L JR	3074 KNICKERSON DR	SAN JOSE	CA 951483115	OPERATING RIGHTS		0.000000000	
HUNKER LORETTA	327 DEVARGAS	SANTA FE	NM 87501	OPERATING RIGHTS		0.000000000	
BACHSCHMID BYRON	PO BOX 306	HURST	TX 760530306	OPERATING RIGHTS		0.000000000	
RODRIGUEZ JOSE E	PO BOX 25323	MIAMI	FL 331025323	OPERATING RIGHTS		0.000000000	
JENNINGS PATRICIA K	3968 COTTONWOOD LN	ROSWELL	NM 88201	OPERATING RIGHTS		0.000000000	
SM ENERGY CO	1775 SHERMAN ST STE 1200	DENVER	CO 802031100	OPERATING RIGHTS		0.000000000	
CENTENNIAL LLC	PO BOX 1837	ROSWELL	NM 882021837	OPERATING RIGHTS		0.000000000	
NORTON LLC	60 BEACH AVE	SOUTH DARTMOUTH	MA 027481543	OPERATING RIGHTS		0.000000000	
BURCHAM MARILYN	114 KAY LN	LAS CRUCES	NM 88005	OPERATING RIGHTS		0.000000000	
BURCHAM NEIL	114 KAY LN	LAS CRUCES	NM 88005	OPERATING RIGHTS		0.000000000	
HANSON OPERATING CO	PO BOX 1515	ROSWELL	NM 88202	OPERATING RIGHTS		0.000000000	
BLAKENEY FLOYD A	2603 N WASHINGTON	ROSWELL	NM 88201	OPERATING RIGHTS		0.000000000	
DALE ROBERT L	15419 PEACH HILL RD	SARATOGA	CA 95070	OPERATING RIGHTS		0.000000000	
DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK 731025010	OPERATING RIGHTS		0.000000000	
COLGATE PRODUCTION LLC	303 W WALL ST STE 700	MIDLAND	TX 797015114	LESSEE		100.000000000	

						Serial Number: NMNM-- - 090807	
Mer Twp Rng	Sec SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency	
23 0190S 0290E	033 ALIQ		E2,SENW,E2SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	

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Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0190S	0290E	034	FF				ALL;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0190S	0290E	035	ALIQ				SWSW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands**Serial Number: NMNM-- - 090807**

				Serial Number: NMNM-- - 090807	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
11/24/1974	387	CASE ESTABLISHED	SPAR388;		
11/25/1974	888	DRAWING HELD			
02/01/1975	496	FUND CODE	05;145003		
02/01/1975	530	RLTY RATE - 12 1/2%			
02/01/1975	868	EFFECTIVE DATE			
03/21/1984	909	BOND ACCEPTED	EFF 03/21/84;NM0402		
04/20/1985	650	HELD BY PROD - ACTUAL			
03/01/1993	209	CASE CREATED BY SEGR	OUT OF NMNM24160;		
02/16/1994	974	AUTOMATED RECORD VERIF	BCO/KRP		
04/15/1994	600	RECORDS NOTED			
04/25/1994	963	CASE MICROFILMED/SCANNED	RGO		
09/27/1994	932	TRF OPER RGTS FILED	(1)HARR TR/CIESZINSKI		
09/27/1994	932	TRF OPER RGTS FILED	(2)HARR TR/CIESZINSKI		
09/27/1994	932	TRF OPER RGTS FILED	(3)HARR TR/CIESZINSKI		
09/27/1994	932	TRF OPER RGTS FILED	(5)HARR TR/CIESZINSKI		
09/27/1994	932	TRF OPER RGTS FILED	(4)HARR TR/CIESZINSKI		
01/24/1995	933	TRF OPER RGTS APPROVED	EFF 10/01/94;1		
01/24/1995	933	TRF OPER RGTS APPROVED	EFF 10/01/94;2		
01/24/1995	933	TRF OPER RGTS APPROVED	EFF 10/01/94;3		
01/24/1995	933	TRF OPER RGTS APPROVED	EFF 10/01/94;5		
01/24/1995	933	TRF OPER RGTS APPROVED	EFF 10/01/94;4		
01/24/1995	974	AUTOMATED RECORD VERIF	LBO		
02/12/1996	932	TRF OPER RGTS FILED	(1)BLAKEFIELD/BLAKENE		
02/12/1996	932	TRF OPER RGTS FILED	(2)BLAKEFIELD/BLAKENE		
02/12/1996	932	TRF OPER RGTS FILED	(3)BLAKEFIELD/BLAKENE		
02/12/1996	932	TRF OPER RGTS FILED	(4)BLAKEFIELD/BLAKENE		
02/12/1996	932	TRF OPER RGTS FILED	(5)BLAKEFIELD/BLAKENE		
03/05/1996	140	ASGN FILED	CONOCO/THUNDERBOLT		
03/05/1996	932	TRF OPER RGTS FILED	CONOCO/THUNDERBOLT		
03/05/1996	932	TRF OPER RGTS FILED	THUNDERBOLT/SHUMATE		

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/07/1996	933	TRF OPER RGTS APPROVED	EFF 03/01/96;1	
05/07/1996	933	TRF OPER RGTS APPROVED	EFF 03/01/96;2	
05/07/1996	933	TRF OPER RGTS APPROVED	EFF 03/01/96;3	
05/07/1996	933	TRF OPER RGTS APPROVED	EFF 03/01/96;4	
05/07/1996	933	TRF OPER RGTS APPROVED	EFF 03/01/96;5	
05/07/1996	974	AUTOMATED RECORD VERIF	JLV	
06/11/1996	933	TRF OPER RGTS APPROVED	EFF 04/01/96;3	
06/11/1996	933	TRF OPER RGTS APPROVED	EFF 04/01/96;1	
06/11/1996	933	TRF OPER RGTS APPROVED	EFF 04/01/96;2	
06/11/1996	974	AUTOMATED RECORD VERIF	ANN	
07/08/1996	932	TRF OPER RGTS FILED	SIETE/ST MARY LAND	
10/08/1996	933	TRF OPER RGTS APPROVED	EFF 08/01/96;	
10/08/1996	974	AUTOMATED RECORD VERIF	ANN	
04/11/1997	932	TRF OPER RGTS FILED	HANAGAN/ST MARY LAND	
04/11/1997	932	TRF OPER RGTS FILED	CAMPBELL/ST MARY LAND	
05/08/1997	933	TRF OPER RGTS APPROVED	EFF 05/01/97;	
05/08/1997	974	AUTOMATED RECORD VERIF	MV/MV	
05/13/1997	932	TRF OPER RGTS FILED	PICKERING/ST MARY	
05/19/1997	933	TRF OPER RGTS APPROVED	EFF 05/01/97;	
05/19/1997	974	AUTOMATED RECORD VERIF	ANN	
06/12/1997	932	TRF OPER RGTS FILED	CURRYÞ/ST MARY	
06/19/1997	933	TRF OPER RGTS APPROVED	EFF 06/01/97;	
06/19/1997	974	AUTOMATED RECORD VERIF	JLV	
07/14/1997	932	TRF OPER RGTS FILED	MANZANO/ST MARY	
07/16/1997	932	TRF OPER RGTS FILED	MTN APPLE/ST MARY	
08/01/1997	933	TRF OPER RGTS APPROVED	EFF 07/01/97;	
08/01/1997	974	AUTOMATED RECORD VERIF	LR	
08/12/1997	933	TRF OPER RGTS APPROVED	EFF 08/01/97;1	
08/12/1997	933	TRF OPER RGTS APPROVED	EFF 08/01/97;2	
08/12/1997	974	AUTOMATED RECORD VERIF	LR	
02/27/1998	932	TRF OPER RGTS FILED	WESTERN OIL/ST MARY	
03/09/1998	933	TRF OPER RGTS APPROVED	EFF 03/01/98;	
03/09/1998	974	AUTOMATED RECORD VERIF	JLV	
04/27/1998	932	TRF OPER RGTS FILED	WORRELL ETAL/ST MARY	
05/12/1998	933	TRF OPER RGTS APPROVED	EFF 05/01/98;	
05/12/1998	974	AUTOMATED RECORD VERIF	ANN	
08/15/1998	246	LEASE COMMITTED TO CA	NMNM101348;	
12/10/1998	660	MEMO OF 1ST PROD-ALLOC	/1/NMNM101348;	
01/25/1999	899	TRF OF ORR FILED		

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/16/1999	643	PRODUCTION DETERMINATION	/1/ NMNM101348	
01/18/2000	932	TRF OPER RGTS FILED	BLAKENEY/ST MARY	
02/07/2000	932	TRF OPER RGTS FILED	G SHUMATE/ST MARY	
02/23/2000	932	TRF OPER RGTS FILED	THUNDERBOLT/ST MARY	
03/23/2000	932	TRF OPER RGTS FILED	HARRINGTON/ST MARY	
04/14/2000	933	TRF OPER RGTS APPROVED	EFF 02/01/00;	
04/14/2000	974	AUTOMATED RECORD VERIF	LR	
04/28/2000	933	TRF OPER RGTS APPROVED	EFF 03/01/00;1	
04/28/2000	933	TRF OPER RGTS APPROVED	EFF 03/01/00;2	
04/28/2000	974	AUTOMATED RECORD VERIF	MV/MV	
05/25/2000	932	TRF OPER RGTS FILED	ST MARY/CIEZINSKI	
07/27/2000	933	TRF OPER RGTS APPROVED	EFF 06/01/00;	
07/27/2000	974	AUTOMATED RECORD VERIF	JLV	
09/18/2000	933	TRF OPER RGTS APPROVED	EFF 04/01/2000;	
09/18/2000	974	AUTOMATED RECORD VERIF	JLV	
01/16/2001	932	TRF OPER RGTS FILED	RIVERHILL/ST MARY	
02/23/2001	933	TRF OPER RGTS APPROVED	EFF 02/01/2001	
02/23/2001	974	AUTOMATED RECORD VERIF	ANN	
05/10/2001	140	ASGN FILED	THUNDERBOLT PETRO L;1	
07/10/2001	139	ASGN APPROVED	EFF 06/01/01;	
07/10/2001	974	AUTOMATED RECORD VERIF	JLV	
08/16/2001	817	MERGER RECOGNIZED	CONCHO RES/DEVON ENE	
08/16/2001	974	AUTOMATED RECORD VERIF	KAT	
04/30/2004	932	TRF OPER RGTS FILED	JUSTICE/ST MARY LAND	
05/13/2004	933	TRF OPER RGTS APPROVED	EFF 05/01/04;	
05/13/2004	974	AUTOMATED RECORD VERIF	ANN	
11/02/2004	817	MERGER RECOGNIZED	CONCHO/CHESAPEAKE PER	
08/21/2007	899	TRF OF ORR FILED	1	
07/15/2010	940	NAME CHANGE RECOGNIZED	ST MARY L/SM ENERGY	
07/19/2010	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
12/13/2010	899	TRF OF ORR FILED	1	
05/01/2012	246	LEASE COMMITTED TO CA	NMNM130018;	
07/09/2012	899	TRF OF ORR FILED	1	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	
04/04/2013	899	TRF OF ORR FILED	1	
04/24/2013	246	LEASE COMMITTED TO CA	NMNM131078;	
05/22/2013	269	ASGN DENIED	CHESAPEAKE/CHEVRON	
05/22/2013	957	TRF OPER RGTS DENIED	CHESAPEAKE/CHEVRON	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/22/2013	974	AUTOMATED RECORD VERIF	ANN	
06/07/2013	932	TRF OPER RGTS FILED	SM ENERGY/BACHSCHMI;1	
10/28/2013	558	TRF OPER RGTS RET UNAPPV	SM ENERGY/BACHSCHMID	
10/28/2013	974	AUTOMATED RECORD VERIF	EMR	
11/12/2013	933	TRF OPER RGTS APPROVED	EFF 07/01/13;	
11/12/2013	974	AUTOMATED RECORD VERIF	EMR	
03/11/2014	899	TRF OF ORR FILED	1	
03/17/2014	899	TRF OF ORR FILED	1	
04/08/2014	974	AUTOMATED RECORD VERIF	ANN	
04/30/2014	932	TRF OPER RGTS FILED	SM ENERGY/BACHSCHMI;1	
06/06/2014	933	TRF OPER RGTS APPROVED	EFF 05/01/14;	
06/06/2014	974	AUTOMATED RECORD VERIF	ANN	
06/19/2014	932	TRF OPER RGTS FILED	NORTON/CENTENNIAL;1	
07/29/2014	933	TRF OPER RGTS APPROVED	EFF 07/01/14;	
07/29/2014	974	AUTOMATED RECORD VERIF	EMR	
10/24/2016	140	ASGN FILED	SM ENERGY/COLGATE P;1	
10/24/2016	932	TRF OPER RGTS FILED	SM ENERGY/COLGATE P;1	
10/24/2016	932	TRF OPER RGTS FILED	SM ENERGY/COLGATE P;2	
03/06/2017	139	ASGN APPROVED	EFF 11/01/16;	
03/06/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/16;1	
03/06/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/16;2	
03/07/2017	974	AUTOMATED RECORD VERIF	JA	
12/04/2017	899	TRF OF ORR FILED	1	
05/03/2018	932	TRF OPER RGTS FILED	MEWBOURNE/COLGATE P;1	
06/20/2018	957	TRF OPER RGTS DENIED	NO INTEREST;	
06/20/2018	974	AUTOMATED RECORD VERIF	RCC	
12/12/2018	932	TRF OPER RGTS FILED	CENTENNIA/COLGATE P;1	
05/14/2019	957	TRF OPER RGTS DENIED	NO INTEREST;	
05/14/2019	974	AUTOMATED RECORD VERIF	JY	
09/09/2019	932	TRF OPER RGTS FILED	COLGATE P/DEVON ENE;1	
01/23/2020	933	TRF OPER RGTS APPROVED	EFF 10/01/19;	
01/23/2020	974	AUTOMATED RECORD VERIF	SD	

Line Number	Remark Text	Serial Number: NMNM-- - 090807
0002	BONDED OPERATORS/LESSEES/TRANSFEREES:	
0003	02/23/2001 - ST MARY LAND & EXPL CO MT1022 N/W;	
0004	05/13/2004 - ST MARY LAND & EXPL CO MT1022 N/W;	
0005	11/12/2013 - SM ENERGY COMPANY NMB000805 SW/NM;	

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Line Number	Remark Text	Serial Number: NMNM-- - 090807
0006	07/29/2014 - SM ENERGY CO - NMB000805 - SW/NM;	
0007	03/06/2017 - SM ENERGY CO - MT1022 N/W	
0008	01/24/2020 - DEVON ENERGY PRODUCTION CO.LP	
0009	NMB000801 - SW/NM \$ 1750000	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

From: [Engineer, OCD, EMNRD](#)
To: [Green, Chelsey](#)
Cc: [McClure, Dean, EMNRD](#); [Simmons, Kurt, EMNRD](#); [Hawkins, James, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Holm, Anchor E.](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-712
Date: Monday, May 17, 2021 6:11:49 PM
Attachments: [PLC712 Order.pdf](#)

NMOCD has issued Administrative Order PLC-712 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPPM)	Pool Code
30-015-46840	Uraninite 32 33 State Fed Com #332H	D-32-19S-29E	65010 49622
30-015-46841	Uraninite 32 33 State Fed Com #333H	D-32-19S-29E	65010 49622
30-015-46819	Uraninite 32 33 State Fed Com #334H	M-32-19S-29E	65010 49622
30-015-46820	Uraninite 32 33 State Fed Com #335H	M-32-19S-29E	65010 49622
30-015-46821	Uraninite 32 33 State Fed Com #336H	M-32-19S-29E	65010 49622

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: [McClure, Dean, EMNRD](#)
To: ["Green, Chelsey"](#)
Subject: RE: [EXTERNAL] surface commingling application PLC-712
Date: Monday, November 23, 2020 9:07:00 AM

Ms. Green,

Sounds good.

Thank you and hopefully you have a great Thanksgiving too.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Green, Chelsey <Chelsey.Green@dvn.com>
Sent: Monday, November 23, 2020 9:04 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: [EXTERNAL] surface commingling application PLC-712

Mr. McClure,

I cross checked the original list I had sent out with a new list from Division Orders. There were several address changes on the new list that coincided with the wells you sent in your email. I have sent this list to mailing for new notifications to be sent. I will send you the updated certification numbers. I hope you have a great holiday.

Thank you,

Chelsey Green

Regulatory Compliance Professional
333 W. Sheridan Ave.
Oklahoma City, OK 73102
(405) 228-8595

Devon - General

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, November 13, 2020 2:45 PM
To: Green, Chelsey <Chelsey.Green@dvn.com>
Subject: RE: [EXTERNAL] surface commingling application PLC-712

Hello Ms. Green,

When the list is shorter and a line of communication beyond mail is available, I have seen operators request the noticed persons respond via email stating that they have been noticed of the application in question.

However, for a longer list or when the noticed persons consist of people who an email address is not available for, the most typical route followed is public notice in accordance with 19.15.12.10(C)(4)(e) NMAC which states the following:

(e) Notice by publication. When an applicant is unable to locate all interest owners after exercising reasonable diligence, the applicant shall provide notice by publication and submit proof of publication with the application. Such proof shall consist of a copy of the legal advertisement that was published in a newspaper of general circulation in the county or counties in which the commingled production is located. The advertisement shall include:

(i) the applicant's name, address, telephone number and contact party;
(ii) the location by section, township and range of the leases from which production will be commingled and the location of the commingling facility;
(iii) the source of all commingled production by pool name; and
(iv) a notation that interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the division may approve the application.

If public notice is done, then please submit a copy of the affidavit of publication to me via email.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Green, Chelsey <Chelsey.Green@dvn.com>
Sent: Friday, November 13, 2020 9:48 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: [EXTERNAL] surface commingling application PLC-712

Mr. McClure,

I have checked the status throughout the week. There doesn't appear to be much change. The addresses below were provided by the WI, ORRI, and RI owners to Devon when we started working these well packages. I am not sure of how else I can verify that the below persons or companies have received notice. Please advise.

Thank you,
 Chelsey Green

Devon - General

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, November 6, 2020 10:54 AM
To: Green, Chelsey <Chelsey.Green@dvn.com>
Subject: RE: [EXTERNAL] surface commingling application PLC-712

Hello Ms. Green,

Do you have any indication that the following persons have received notice?

10/31/2020	Carol Shumate	9414 8149 0152 7181 8898 80	Attempt
11/3/2020	Daniel G. Lusk, Trustee of the James DIANE L. HANLEY, SUCC TTE DELMAR HUDSON LEWIS IRREV TRS BANK OF AMERICA NA TRUSTEE	9414 8149 0152 7181 8899 72	In-Transit
10/25/2020	Drusilla C. Cieszinski, Trustee of the Cieszinski Trust, uta 5/15/2007	9414 8149 0152 7181 8899 96	In-Transit
10/23/2020	Duane Brown, whose wife is Pilar Vaile	9414 8149 0152 7181 8900 22	Alert
10/26/2020	Dutch-Irish Oil, Inc.	9414 8149 0152 7181 8900 39	Alert
	FRANNIFIN LLC	9414 8149 0152 7181 8900 46	Attempt
		9414 8149 0152 7181 8900 60	Attempt
11/3/2020	Hannifin, Alan	9414 8149 0152 7181 8901 07	In-Transit
11/3/2020	Hudson, Francis Hill, Trustee of Lindy's Living Trust UTA July 8, 1994 6300 Ridglea Place	9414 8149 0152 7181 8901 21	In-Transit
10/27/2020	Jose E. Rodriguez	9414 8149 0152 7181 8902 06	In-Transit
	MOTOWI LLC	9414 8149 0152 7181 8903 74	Attempt
10/29/2020	Nancy R. Warren, Trustee of the Radmacher Family Trust UTA dated 2/28/1979	9414 8149 0152 7181 8903 81	Alert
10/28/2020	Norton LLC	9414 8149 0152 7181 8904 11	In-Transit
10/25/2020	PENWELL EMPLOYEE ROYALTY POOL	9414 8149 0152 7181 8904 42	In-Transit
10/25/2020	Penwell Employee Royalty Pool	9414 8149 0152 7181 8904 59	In-Transit
10/26/2020	Permian Basin Investment Corporation	9414 8149 0152 7181 8904 66	Unknown
10/25/2020	Robert W. Eaton, whose wife is Kathryn B. Eaton	9414 8149 0152 7181 8905 34	In-Transit
10/20/2020	Winn Investment, Inc.	9414 8149 0152 7181 8907 25	Unknown

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: Green, Chelsey <Chelsey.Green@dvn.com>
Sent: Wednesday, November 4, 2020 10:22 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: [EXTERNAL] surface commingling application PLC-712

Mr. McClure,

I am sorry about that. I have attached the correct file. If you need anything else let me know.

Thank you,
 Chelsey Green

Devon - General

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Tuesday, November 3, 2020 2:03 PM
To: Green, Chelsey <Chelsey.Green@dvn.com>
Subject: RE: [EXTERNAL] surface commingling application PLC-712

Hello Ms. Green,

The file attached to your email whose title indicates it is the CA for Bone Spring S/2 Sec 32, SW/4 Sec 33; T19S-R29E seems to be the incorrect file.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Green, Chelsey <Chelsey.Green@dvn.com>
Sent: Tuesday, November 3, 2020 12:24 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: [EXTERNAL] surface commingling application PLC-712

Mr. McClure,

I have attached the requested information. If you need anything further please let me know.

Thank you,

Chelsey Green

Regulatory Compliance Professional
333 W. Sheridan Ave.
Oklahoma City, OK 73102
(405) 228-8595

Devon - General

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Monday, October 26, 2020 1:34 PM
To: Green, Chelsey <Chelsey.Green@dvn.com>
Subject: [EXTERNAL] surface commingling application PLC-712

Hello Ms. Green,

I am reviewing the surface commingling application for the Uraninite 32 CTB 2 (PLC-712) operated by Devon Energy Production Company, LP (6137).

Please provide a copy of the BLM CA packets being prepared for the follow spacing units:

Bone Spring N/2 Sec 32, NW/4 Sec 33; T19S-R29E

Bone Spring S/2 Sec 32, SW/4 Sec 33; T19S-R29E

Please submit a table with the noticed persons and the certified tracking numbers for each in excel format.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

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From: [Green, Chelsey](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Harms, Jenny](#)
Subject: [EXT] RE: [EXTERNAL] RE: Surface commingle application PLC-712
Date: Monday, May 10, 2021 10:34:36 AM

Dean,

I was just circling back around to check on some commingle applications, and I noticed that the tracking number I sent below is not accurate. Please see the correct tracking numbers for Mr. Hannifin.

9405509898642663561000 - delivered 4/3/21 Sarasota, FL

9405509898642046006500 - delivered 4/3/21 Sarasota, FL

This should complete the Uraninite commingle. If you need anything else, please let me know.

Thank you,

Chelsey Green

Regulatory Compliance Professional

333 W. Sheridan Ave.
Oklahoma City, OK 73102
(405) 228-8595

Devon - General

From: Green, Chelsey
Sent: Tuesday, April 6, 2021 3:58 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: RE: [EXTERNAL] RE: Surface commingle application PLC-712

Good afternoon Dean!

I have provided the tracking number the mailing I sent out last week. If you need anything else for the Uraninite CTB please let me know.

Alan Hannifin	9405 5098 9864 2663 4903 79
---------------	-----------------------------

Thank you,
Chelsey Green

Devon - General

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Tuesday, March 30, 2021 2:00 PM
To: Green, Chelsey <Chelsey.Green@dvn.com>
Subject: RE: [EXTERNAL] RE: Surface commingle application PLC-712

Ms. Green,

Do you have any updates regarding notice for this application? It looks like there are 2 entries still in-transit although I am assuming they are for the same person.

	HANNIFIN, ALAN	772372011253	In-Transit
12/29/2020	HANNIFIN, ALAN SHIPPED 12/22/20	9414814901527181899094	In-Transit

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: Green, Chelsey <Chelsey.Green@dmv.com>
Sent: Thursday, January 7, 2021 9:03 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: [EXTERNAL] RE: Surface commingle application PLC-712

Mr. McClure,

Please see the latest list. If you need anything else please let me know.

Thank you,

Chelsey Green

Regulatory Compliance Professional
 333 W. Sheridan Ave.
 Oklahoma City, OK 73102
 (405) 228-8595

Devon - General

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Wednesday, December 9, 2020 10:04 AM
To: Green, Chelsey <Chelsey.Green@dmv.com>
Subject: RE: [EXTERNAL] RE: Surface commingle application PLC-712

Ms. Green,

The number is greatly reduced, but do you have confirmations that the following persons have received notice?

12/8/2020	HANNIFIN, ALAN	9414 8149 0152 7181 8926 20	Available
11/24/2020	CIESZINSKI TRUST DRUSILLA C CIESZINSKI &	9414 8149 0152 7181 8924 77	In-Transit
11/28/2020	NORTON LLC	9414 8149 0152 7181 8925 52	In-Transit
12/7/2020	CAROL SHUMATE	9414 8149 0152 7181 8924 60	Alert

DUTCH IRISH OIL INC		9414 8149 0152 7181 8925 07	Attempt
FRANCIS H HUDSON TTEE LINDYS LIVING			
11/21/2020	TRUST	9414 8149 0152 7181 8925 14	Alert

Please note, provided a good faith effort was conducted to provide notice, you may alternatively provide public notice. If you do so, please submit the affidavit of publication.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: Green, Chelsey <Chelsey.Green@dmn.com>
Sent: Wednesday, December 9, 2020 8:25 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: [EXTERNAL] RE: Surface commingle application PLC-712

Mr. McClure,

Please see the attached list. If you need anything else please let me know.

Thank you,

Chelsey Green

Regulatory Compliance Professional
 333 W. Sheridan Ave.
 Oklahoma City, OK 73102
 (405) 228-8595

Devon - General

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Wednesday, December 9, 2020 8:32 AM
To: Green, Chelsey <Chelsey.Green@dmn.com>
Subject: [EXTERNAL] RE: Surface commingle application PLC-712

Ms. Green,

Attached is the last communication I have on record regarding this application. Please email, or re-email if you have and I missed it, the updated notice list for the persons who did not receive the original notice.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: Green, Chelsey <Chelsey.Green@dvn.com>
Sent: Wednesday, December 9, 2020 7:14 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] Surface commingle application PLC-712

Mr. McClure,

Good morning! I am emailing to follow up and see where we are on this application, and make sure you have everything needed.

Thank you,

Chelsey Green

Regulatory Compliance Professional

333 W. Sheridan Ave.
Oklahoma City, OK 73102
(405) 228-8595

Devon - General

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From: [Green, Chelsey](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXT] RE: [EXTERNAL] RE: Surface commingle application PLC-712
Date: Wednesday, December 9, 2020 8:25:28 AM
Attachments: [Cert. number mailing list 11.19.20.xlsx](#)

Mr. McClure,

Please see the attached list. If you need anything else please let me know.

Thank you,

Chelsey Green

Regulatory Compliance Professional

333 W. Sheridan Ave.
Oklahoma City, OK 73102
(405) 228-8595

Devon - General

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Wednesday, December 9, 2020 8:32 AM
To: Green, Chelsey <Chelsey.Green@dmn.com>
Subject: [EXTERNAL] RE: Surface commingle application PLC-712

Ms. Green,

Attached is the last communication I have on record regarding this application. Please email, or re-email if you have and I missed it, the updated notice list for the persons who did not receive the original notice.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Green, Chelsey <Chelsey.Green@dmn.com>
Sent: Wednesday, December 9, 2020 7:14 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] Surface commingle application PLC-712

Mr. McClure,

Good morning! I am emailing to follow up and see where we are on this application, and make sure you have everything needed.

Thank you,

Chelsey Green

Regulatory Compliance Professional

333 W. Sheridan Ave.
Oklahoma City, OK 73102
(405) 228-8595

Devon - General

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State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: **PLC-712**

Operator: **Devon Energy Production Company, LP (6137)**

Publication Date:

Date Sent: **10/21/2020**

Noticed Persons

Date	Person	Certified Tracking Number	Status
10/28/2020	Abo Petroleum, LLC	9414 8149 0152 7181 8898 11	Delivered
11/5/2020	ARD OIL, LTD	9414 8149 0152 7181 8898 28	Delivered
10/26/2020	BABE DEVELOPMENT LLC	9414 8149 0152 7181 8898 35	Delivered
10/22/2020	Bane Bigbie, whose wife is Melanie Bigbie	9414 8149 0152 7181 8898 42	Delivered
10/23/2020	Barbe, Jr., Kenneth	9414 8149 0152 7181 8898 59	Delivered
10/23/2020	Barwis, Paul R.	9414 8149 0152 7181 8898 66	Delivered
10/26/2020	Calvin Kimbrough, Trustee of the Ann Kimbrough	9414 8149 0152 7181 8898 73	Delivered
10/31/2020	Carol Shumate	9414 8149 0152 7181 8898 80	Attempt
10/23/2020	Centennial LLC	9414 8149 0152 7181 8898 97	Delivered
10/26/2020	Charles I Wellborn and J.D. Wellborn, Trustees of	9414 8149 0152 7181 8899 03	Alert
10/27/2020	Charles I. Wellborn & J.D. Wellborn, Trustees of th	9414 8149 0152 7181 8899 10	Delivered
10/27/2020	CHEROKEE LEGACY MINERALS LTD	9414 8149 0152 7181 8899 27	Delivered
10/23/2020	COLGATE PRODUCTION LLC	9414 8149 0152 7181 8899 34	Delivered
10/23/2020	Colgate Royalties, LP	9414 8149 0152 7181 8899 41	Delivered
10/23/2020	CORNERSTONE FAMILY TRUST JOHN KYLE THOMA	9414 8149 0152 7181 8899 58	Delivered
10/23/2020	CROWNROCK MINERALS, LP	9414 8149 0152 7181 8899 65	Delivered
11/3/2020	Daniel G. Lusk, Trustee of the James	9414 8149 0152 7181 8899 72	In-Transit
10/26/2020	David Essex	9414 8149 0152 7181 8899 89	Delivered
10/25/2020	DIANE L. HANLEY, SUCC TTE DELMAR HUDSON LE	9414 8149 0152 7181 8899 96	In-Transit
10/27/2020	Don E Wenner, whose wife is Laurie P. Wenner	9414 8149 0152 7181 8900 08	Delivered
10/23/2020	DOUGLAS LADSON MCBRIDE III	9414 8149 0152 7181 8900 15	Delivered
10/23/2020	Drusilla C. Cieszinski, Trustee of the Cieszinski Tru:	9414 8149 0152 7181 8900 22	Alert
10/26/2020	Duane Brown, whose wife is Pilar Vaile	9414 8149 0152 7181 8900 39	Alert
	Dutch-Irish Oil, Inc.	9414 8149 0152 7181 8900 46	Attempt
10/29/2020	Estate of Wynell Gross, Marvin and wife, Wynell G	9414 8149 0152 7181 8900 53	Delivered
	FRANNIFIN LLC	9414 8149 0152 7181 8900 60	Attempt
11/2/2020	GENE SHUMATE	9414 8149 0152 7181 8900 77	Delivered
10/31/2020	GEORGE G VAUGHT JR	9414 8149 0152 7181 8900 84	Delivered
10/28/2020	George H. McGee	9414 8149 0152 7181 8900 91	Delivered
11/3/2020	Hannifin, Alan	9414 8149 0152 7181 8901 07	In-Transit
10/23/2020	Hanson Operating Company	9414 8149 0152 7181 8901 14	Delivered
11/3/2020	Hudson, Francis Hill, Trustee of Lindy's Living Trus	9414 8149 0152 7181 8901 21	In-Transit
10/26/2020	Hutchings Oil Company	9414 8149 0152 7181 8901 38	Delivered
10/29/2020	Innoventions, Inc.	9414 8149 0152 7181 8901 45	Delivered
10/27/2020	Innoventions, Inc.	9414 8149 0152 7181 8901 52	Delivered
10/26/2020	JACKS PEAK LLC ROBERT K LEONARD	9414 8149 0152 7181 8901 69	Delivered
10/28/2020	JAREED PARTNERS LTD A TEXAS LIMITED PARTNEI	9414 8149 0152 7181 8901 76	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-712

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP ("Applicant") submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

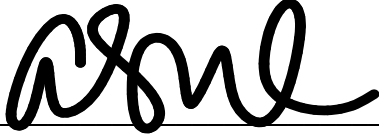
Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.
3. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.
4. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
5. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to

wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

6. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
7. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

A handwritten signature in black ink, appearing to read 'AS', is written over a horizontal line.

**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 5/17/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-712**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Uraninite 32 Central Tank Battery 2**

Central Tank Battery Location (NMPM): **Unit E & L, Section 32, Township 19 South, Range 29 East**

Gas Custody Transfer Meter Location (NMPM): **Unit E & L, Section 32, Township 19 South, Range 29 East**

Pools

Pool Name	Pool Code
WINCHESTER; BONE SPRING	65010
PARKWAY; BONE SPRING	49622

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
VB 0158-2	NW/4	Sec 32-T19S-R29E
VO 4952-1	NE/4	Sec 32-T19S-R29E
NMNM 098173	W/2 NW/4, NE/4 NW/4	Sec 33-T19S-R29E
NMNM 090807	SE/4 NW/4	Sec 33-T19S-R29E
VB 0158-3	SW/4	Sec 32-T19S-R29E
VB 0158-1	NW/4 SE/4, S/2 SE/4	Sec 32-T19S-R29E
VO 4546-1	NE/4 SE/4	Sec 32-T19S-R29E
NMNM 098173	W/2 SW/4	Sec 33-T19S-R29E
NMNM 090807	E/2 SW/4	Sec 33-T19S-R29E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-46840	Uraninite 32 33 State Fed Com #332H	D-32-19S-29E	65010 49622	
30-015-46841	Uraninite 32 33 State Fed Com #333H	D-32-19S-29E	65010 49622	
30-015-46819	Uraninite 32 33 State Fed Com #334H	M-32-19S-29E	65010 49622	
30-015-46820	Uraninite 32 33 State Fed Com #335H	M-32-19S-29E	65010 49622	
30-015-46821	Uraninite 32 33 State Fed Com #336H	M-32-19S-29E	65010 49622	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-712**

Operator: **Devon Energy Production Company, LP (6137)**

Pooled Areas

Pooled Area	Location (NMPPM)		Acres	Pooled Area ID
CA BS BLM	N/2 Sec 32, NW/4 Sec 33	T29S-R29E	480	A
CA BS BLM	S/2 Sec 32, SW/4 Sec 33	T29S-R29E	480	B

Leases Comprising Pooled Areas

Lease	Location (NMPPM)		Acres	Pooled Area ID
VB 0158-2	NW/4	Sec 32-T19S-R29E	160	A
VO 4952-1	NE/4	Sec 32-T19S-R29E	160	A
NMNM 098173	W/2 NW/4, NE/4 NW/4	Sec 33-T19S-R29E	120	A
NMNM 090807	SE/4 NW/4	Sec 33-T19S-R29E	40	A
VB 0158-3	SW/4	Sec 32-T19S-R29E	160	B
VB 0158-1	NW/4 SE/4, S/2 SE/4	Sec 32-T19S-R29E	120	B
VO 4546-1	NE/4 SE/4	Sec 32-T19S-R29E	40	B
NMNM 098173	W/2 SW/4	Sec 33-T19S-R29E	80	B
NMNM 090807	E/2 SW/4	Sec 33-T19S-R29E	80	B

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 10780

CONDITIONS OF APPROVAL

Operator: DEVON ENERGY PRODUCTION COMPAN			333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID: 6137	Action Number: 10780	Action Type: C-107B
OCD Reviewer	Condition						
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.						