

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Falcon 25 Fed Com 701H & Others **API:** 30-025-47791  
**Pool:** WC-025 G-09 S2433361; Upper Wolfcamp **Pool Code:** 98092

### SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

#### FOR OCD ONLY

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

04/05/2021

Date

432-247-6331

Phone Number

lisa\_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 4/5/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa\_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
FALCON 36 FED	721H	300254824600X1	NMNM19858	NMNM19858	EOG
FALCON 25 FED	601H	300254778900X1	NMNM103610	NMNM103610	EOG
FALCON 25 FED	602H	300254779000X1	NMNM19858	NMNM19858	EOG
FALCON 25 FED	703H	300254779300X1	NMNM19858	NMNM19858	EOG
FALCON 36 FED	503H	00	NMNM19858	NMNM19858	EOG
FALCON 36 FED	502H	300254821500X1	NMNM103610	NMNM103610	EOG
FALCON 36 FED	501H	300254821400X1	NMNM103610	NMNM103610	EOG
FALCON 25 FED	704H	300254779400X1	NMNM19858	NMNM19858	EOG
FALCON 25 FED	702H	300254779200X1	NMNM103610	NMNM103610	EOG
FALCON 25 FED	701H	300254779100X1	NMNM103610	NMNM103610	EOG

commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

## Surface Disturbance

**Is any additional surface disturbance proposed?:** No

## NOI Attachments

## Procedure Description

Fed\_Application\_Falcon2536FedCom\_20210405085351.pdf

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
FALCON 36 FED	721H	300254824600X1	NMNM19858	NMNM19858	EOG
FALCON 25 FED	601H	300254778900X1	NMNM103610	NMNM103610	EOG
FALCON 25 FED	602H	300254779000X1	NMNM19858	NMNM19858	EOG
FALCON 25 FED	703H	300254779300X1	NMNM19858	NMNM19858	EOG
FALCON 36 FED	503H	00	NMNM19858	NMNM19858	EOG
FALCON 36 FED	502H	300254821500X1	NMNM103610	NMNM103610	EOG
FALCON 36 FED	501H	300254821400X1	NMNM103610	NMNM103610	EOG
FALCON 25 FED	704H	300254779400X1	NMNM19858	NMNM19858	EOG
FALCON 25 FED	702H	300254779200X1	NMNM103610	NMNM103610	EOG
FALCON 25 FED	701H	300254779100X1	NMNM103610	NMNM103610	EOG

**Phone:** (432) 247-6331

**Email address:** [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com)

## Field Representative

**Representative Name:** Lisa Trascher

**Street Address:** 5509 Champions Drive

**City:** Midland

**State:** TX

**Zip:** 79706

**Phone:** (432)247-6331

**Email address:** [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com)



**APPLICATION FOR SURFACE POOL/LEASE COMMINGLING**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from all existing and future wells in Section 24 and 25 in Township 24 South, Range 33 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 019858, NM NM 103610 and NM LC 0063798. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
FALCON 25 FEDERAL COM #601H	N-25-24S-33E	30-025-47789	Red Hills; Bone Spring North [96434]	*3000	*48	*6200	*1300
FALCON 25 FEDERAL COM #602H	M-25-24S-33E	30-025-47790	Red Hills; Bone Spring North [96434]	*3000	*48	*6200	*1300
FALCON 25 FEDERAL COM #701H	N-25-24S-33E	30-025-47791	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	*4100	*48	*8200	*1300
FALCON 25 FEDERAL COM #702H	N-25-24S-33E	30-025-47792	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	*4100	*48	*8200	*1300
FALCON 25 FEDERAL COM #703H	M-25-24S-33E	30-025-47793	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	*3700	*48	*7400	*1300
FALCON 25 FEDERAL COM #704H	M-25-24S-33E	30-025-47794	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	*4100	*48	*8200	*1300
FALCON 36 FEDERAL COM #501H	C-36-24S-33E	30-025-48214	Red Hills; Bone Spring North [96434]	*2600	*43	*3200	*1300
FALCON 36 FEDERAL COM #502H	C-36-24S-33E	30-025-48215	Red Hills; Bone Spring North [96434]	*3000	*43	*3700	*1300
FALCON 36 FEDERAL COM #503H	C-36-24S-33E	30-025-48216	Red Hills; Bone Spring North [96434]	*3000	*43	*3700	*1300
FALCON 36 FEDERAL COM #721H	C-36-24S-33E	30-025-48246	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	*4000	*48	*9600	*1300

\*projected, pending completion

**GENERAL INFORMATION :**

- Federal lease NM LC 0063798 covers 2480 acres including 320 acres in the W2 of Section 24 in Township 24 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 019858 covers 1440 acreas including 160 acres in the W2W2 of Section 25 in Township 24 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 103610 covers 160 acres including E2W2 of Section 25 in Township 24 South, Range 33 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in the SESW of Section 25 in Township 24 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 103610.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Bone Spring North [96434], and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's NM LC 0063798, NM NM 019858 and NM NM 103610 and CA's NM NM 143003 and NM NM 143002.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

### **PROCESS AND FLOW DESCRIPTIONS:**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (# \*1111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (# \*1111111) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (# \*1111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice

meter (# \*11111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is the sold out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a coriolis meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator also flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well.

	Gas Meter #	Oil Meter #
FALCON 25 FEDERAL COM #601H	*	*
FALCON 25 FEDERAL COM #602H	*	*
FALCON 25 FEDERAL COM #701H	*	*
FALCON 25 FEDERAL COM #702H	*	*
FALCON 25 FEDERAL COM #703H	*	*
FALCON 25 FEDERAL COM #704H	*	*
FALCON 36 FEDERAL COM #501H	*	*
FALCON 36 FEDERAL COM #502H	*	*
FALCON 36 FEDERAL COM #503H	*	*
FALCON 36 FEDERAL COM #721H	*	*

\*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: March 17, 2021

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Falcon 25 Fed Com 601H, 602H, 701H-704H, and Falcon 36 Fed Com 501H-503H and 721H

To whom it may concern

This letter serves to notice you that the ownership is Diverse as defined in 19.15.12.7.A. in the leases and pools referenced in our commingling application, initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-47789	Falcon 25 Fed Com 601H	N-25-24S-33E	Red Hills; Bone Spring North [96434]	PERMITTED
30-025-47790	Falcon 25 Fed Com 602H	M-25-24S-33E	Red Hills; Bone Spring North [96434]	PERMITTED
30-025-47791	Falcon 25 Fed Com 701H	N-25-24S-33E	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	PERMITTED
30-025-47792	Falcon 25 Fed Com 702H	N-25-24S-33E	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	PERMITTED
30-025-47793	Falcon 25 Fed Com 703H	M-25-24S-33E	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	PERMITTED
30-025-47794	Falcon 25 Fed Com 704H	M-25-24S-33E	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	PERMITTED
30-025-48214	Falcon 36 Fed Com 501H	C-36-24S-33E	Red Hills; Bone Spring North [96434]	PERMITTED
30-025-48215	Falcon 36 Fed Com 502H	C-36-24S-33E	Red Hills; Bone Spring North [96434]	PERMITTED
30-025-48216	Falcon 36 Fed Com 503H	C-36-24S-33E	Red Hills; Bone Spring North [96434]	PERMITTED
30-025-48246	Falcon 36 Fed Com 721H	C-36-24S-33E	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	PERMITTED

The royalty, overrides and working interest are diverse on a well by well basis. All owners are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By: \_\_\_\_\_

Reece Cook  
Senior Landman

Commingling Application for Falcon 25 Fed Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

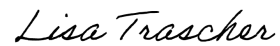
Bureau of Land Management  
Attn: Mr. Jonathon Shepard  
620 E. Green Street  
Carlsbad, NM 88220  
Via BLM WIS

New Mexico Oil Conservation Division  
Attn: Mr. Paul Kautz  
1625 N. French Drive  
Hobbs, New Mexico 88240  
Via OCD

Devon Energy Production Company  
333 West Sheridan Avenue  
Oklahoma City, OK 73102-5015  
7019 1640 0001 1667 6218

EOG Resources, Inc.  
P.O. Box 2267  
Midland, Texas 79702

Copies of this application were mailed to the following individuals, companies, and organizations on or before April 5, 2020.

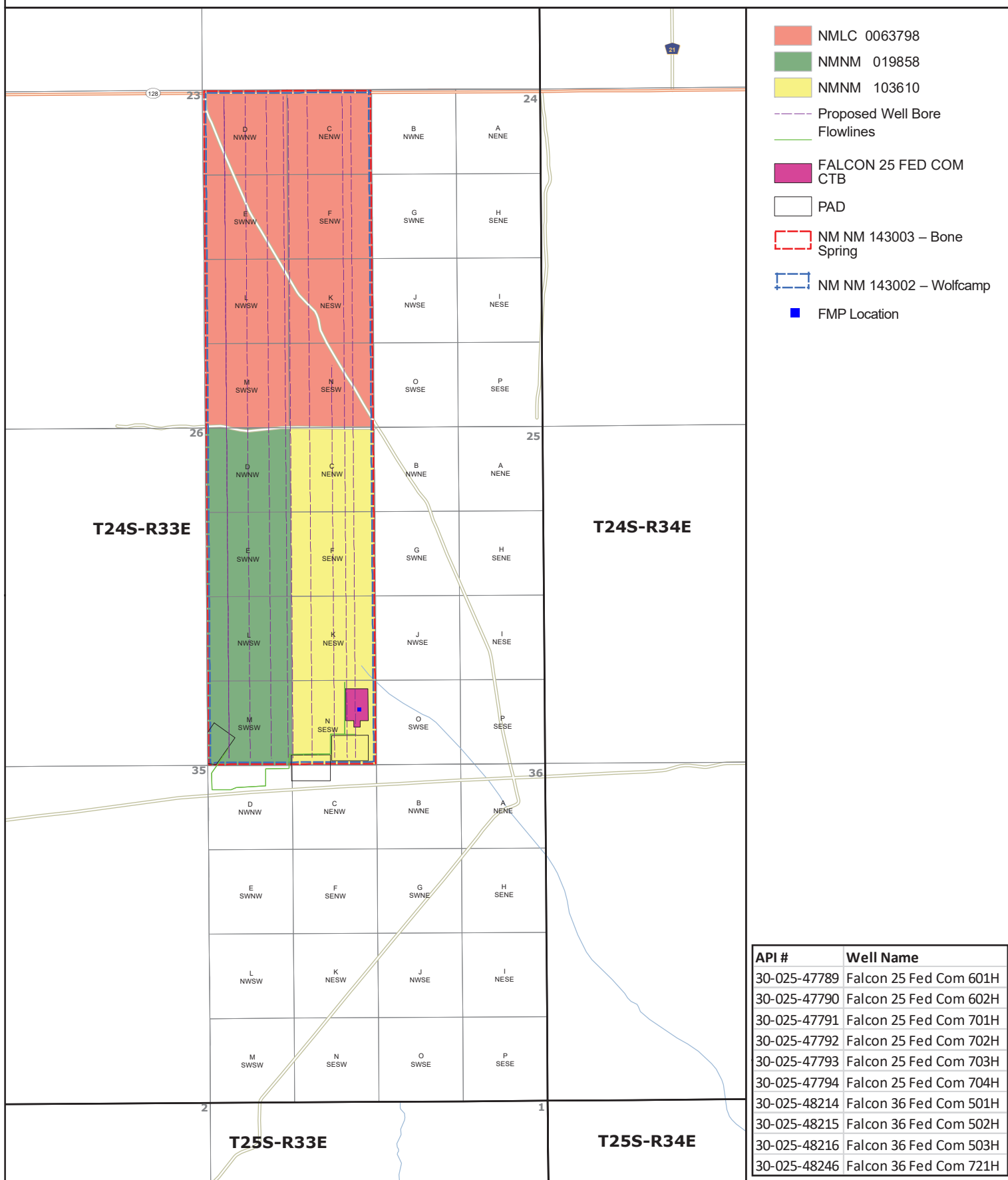


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Lisa Trascher  
EOG Resources, Inc.

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# FALCON 25 FED COM SURFACE COMMINGLING PLAT



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM



DATE: 3/8/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:  
FALCON 25 FED COM

Location:  
Section 25, T24S-R33E, Lea County, NM







P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 848-9133

*Certified Mail-Return Receipt*

Date: April 5, 2021

Re: Surface Pool/Lease Commingling Application; Falcon 25 Fed Com 601H, 602H, 701H-704H, and Falcon 36 Fed Com 501H-503H and 721H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Falcon 25 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Bone Spring North [96434], and WC-025 G-09 S243336I; Upper Wolfcamp [98092]) from Lease's NM LC 0063798, NM NM 019858 and NM NM 103610 and CA's NM NM 143003 and NM NM 143002.

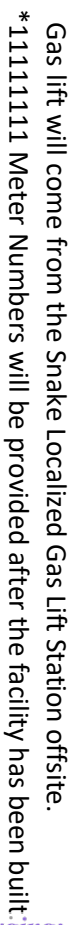
EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

For questions regarding this application, please contact me at 432-247-6331 or [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com)

Kind regards,

**EOG Resources, Inc.**

By: Lisa Trascher  
Lisa Trascher  
Regulatory Specialist



FALCON 25 FED COM CTB PROCESS FLOW	
EDG RESOURCES MIDLAND DIVISION	BY: SDG
	rev. 01 3/15/2021

## APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for FALCON 25 FED COM CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
FALCON 25 FEDERAL COM #601H	N-25-24S-33E	30-025-47789	Red Hills; Bone Spring North [96434]	*3000	*48	*6200	*1300
FALCON 25 FEDERAL COM #602H	M-25-24S-33E	30-025-47790	Red Hills; Bone Spring North [96434]	*3000	*48	*6200	*1300
FALCON 25 FEDERAL COM #701H	N-25-24S-33E	30-025-47791	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	*4100	*48	*8200	*1300
FALCON 25 FEDERAL COM #702H	N-25-24S-33E	30-025-47792	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	*4100	*48	*8200	*1300
FALCON 25 FEDERAL COM #703H	M-25-24S-33E	30-025-47793	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	*3700	*48	*7400	*1300
FALCON 25 FEDERAL COM #704H	M-25-24S-33E	30-025-47794	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	*4100	*48	*8200	*1300
FALCON 36 FEDERAL COM #501H	C-36-24S-33E	30-025-48214	Red Hills; Bone Spring North [96434]	*2600	*43	*3200	*1300
FALCON 36 FEDERAL COM #502H	C-36-24S-33E	30-025-48215	Red Hills; Bone Spring North [96434]	*3000	*43	*3700	*1300
FALCON 36 FEDERAL COM #503H	C-36-24S-33E	30-025-48216	Red Hills; Bone Spring North [96434]	*3000	*43	*3700	*1300
FALCON 36 FEDERAL COM #721H	C-36-24S-33E	30-025-48246	WC-025 G-09 S243336I; Upper Wolfcamp [98092]	*4000	*48	*9600	*1300

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 2/24/2021 15:23 PM

Page 1 Of 7

01 02-25-1920;041STAT0437;30USC226

Total Acres:  
2,480.000Serial Number  
NMLC 0063798

Case Type 311111: O&amp;G LSE NONCOMP PUB LAND

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMLC-- 0 063798

Name & Address					Int Rel	% Interest
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE		100.000000000
MEC PETROLEUM CORP	PO BOX 11265	MIDLAND TX	79702	OPERATING RIGHTS		0.000000000
XTO DELAWARE BASIN LLC	6401 HOLIDAY HILL RD	MIDLAND TX	797072156	OPERATING RIGHTS		0.000000000
MRC PERMIAN CO	5400 LBJ FWY STE 1500	DALLAS TX	752401017	OPERATING RIGHTS		0.000000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX	797014882	OPERATING RIGHTS		0.000000000
MURCHISON BONE SPRINGS DRILLING PROGRAM 1 LLC	1100 MIRA VISTA BLVD	PLANO TX	750934698	OPERATING RIGHTS		0.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX	797062843	OPERATING RIGHTS		0.000000000
PERRY R BASS INC	201 MAIN ST	FORT WORTH TX	76102	OPERATING RIGHTS		0.000000000
MURCHISON OIL & GAS LLC	7250 DALLAS PKWY STE 1400	PLANO TX	750245002	OPERATING RIGHTS		0.000000000
TAP ROCK RESOURCES LLC	523 PARK POINT DR STE 200	GOLDEN CO	804019362	OPERATING RIGHTS		0.000000000
WPX ENERGY PERMIAN LLC	3500 ONE WILLIAMS CTR	TULSA OK	741720135	OPERATING RIGHTS		0.000000000
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX	773891425	OPERATING RIGHTS		0.000000000

Serial Number: NMLC-- 0 063798

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0330E	011	ALIQ				N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0330E	012	ALIQ				E2,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0330E	013	ALIQ				E2SW,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0330E	014	ALIQ				W2,W2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0330E	023	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0330E	024	ALIQ				W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 063798

Serial Number: NMLC-- 0 063798

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/10/1945	124	APLN RECD		
01/29/1951	237	LEASE ISSUED		
02/01/1951	496	FUND CODE	05;145003	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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Serial Number: NMLC-- 0 063798

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/01/1951	530	RLTY RATE - 12 1/2%		
02/01/1951	868	EFFECTIVE DATE		
09/30/1953	232	LEASE COMMITTED TO UNIT	NMNM68292X;BELL LAKE	
09/30/1953	501	REFERENCE NUMBER	UA-14080011066;	
09/30/1953	660	MEMO OF 1ST PROD-ALLOC	NMNM68292X;BELL LAKE	
11/15/1956	102	NOTICE SENT-PROD STATUS		
10/19/1963	909	BOND ACCEPTED	EFF 09/27/63;ES0085	
09/30/1968	253	ELIM BY CONTRAC(PARTIAL)	NMNM68292X;BELL LAKE	
01/17/1969	315	RENTAL RATE DET/ADJ	\$1.00;	
03/05/1970	940	NAME CHANGE RECOGNIZED	RICHARDSON OIL/BASS	
09/22/1981	660	MEMO OF 1ST PROD-ALLOC	SCR-389	
04/22/1983	932	TRF OPER RGTS FILED	BASS ENTPR/MESA PETRO	
06/13/1983	933	TRF OPER RGTS APPROVED	EFF 05/01/83;	
07/20/1984	817	MERGER RECOGNIZED	BASS ENTPR/BASS BROS	
07/03/1985	940	NAME CHANGE RECOGNIZED	BASS BROS/BASS ENTPR	
10/07/1985	932	TRF OPER RGTS FILED	BASS ENTPR/SUPERIOR	
03/17/1986	932	TRF OPER RGTS FILED	MESA PETRO/MESA OPER	
04/28/1986	932	TRF OPER RGTS FILED	SUPERIOR/MOBIL PROD	
06/02/1986	140	ASGN FILED	BASS ENTPR/S BASS INC	
08/06/1986	139	ASGN APPROVED	EFF 07/01/86;	
08/06/1986	933	TRF OPER RGTS APPROVED	EFF 11/01/85;	
08/06/1986	933	TRF OPER RGTS APPROVED	EFF 04/01/86;	
08/06/1986	933	TRF OPER RGTS APPROVED	EFF 05/01/86;	
08/18/1986	963	CASE MICROFILMED/SCANNED	CNUM 104,902	
03/23/1987	932	TRF OPER RGTS FILED	SUPERIOR/MOBIL PROD	
03/27/1987	140	ASGN FILED	P BASS/P BASS INC	
07/17/1987	139	ASGN APPROVED	EFF 04/01/87;	
07/17/1987	933	TRF OPER RGTS APPROVED	EFF 04/01/87;	
09/18/1989	932	TRF OPER RGTS FILED	MESA OPER/MURCHISON	
10/24/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;	
12/20/1990	940	NAME CHANGE RECOGNIZED	RM BASS GRP/KEYSTONE	
10/26/1992	522	CA TERMINATED	SCR-389 MO	
04/19/1994	974	AUTOMATED RECORD VERIF	ST/KRP	
04/30/1997	932	TRF OPER RGTS FILED	MOBIL/MURCHISON	
05/21/1997	575	APD FILED		
05/21/1997	933	TRF OPER RGTS APPROVED	EFF 05/01/97;	
05/21/1997	974	AUTOMATED RECORD VERIF	LR	
06/16/1997	575	APD FILED		
07/01/1997	576	APD APPROVED	#1 BLACK RIVER 11 FED	

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Serial Number: NMLC-- 0 063798

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/01/1997	576	APD APPROVED	#1 LELA MAE STEVENS	
11/20/1997	932	TRF OPER RGTS FILED	BASS ETAL/ENRON	
12/15/1997	933	TRF OPER RGTS APPROVED	EFF 12/01/97;	
12/15/1997	974	AUTOMATED RECORD VERIF	ANN	
05/21/1999	932	TRF OPER RGTS FILED	MURCHISON/MOBIL	
06/24/1999	933	TRF OPER RGTS APPROVED	EFF 06/01/99;	
06/24/1999	974	AUTOMATED RECORD VERIF	ANN	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
02/23/2001	940	NAME CHANGE RECOGNIZED	PERRY R BASS/CHISHOLM	
03/26/2003	932	TRF OPER RGTS FILED	SID BASS INC/CHAPARRA	
04/23/2003	933	TRF OPER RGTS APPROVED	EFF 04/01/03;	
04/23/2003	974	AUTOMATED RECORD VERIF	JLV	
06/05/2003	932	TRF OPER RGTS FILED	EOG RES/P BASS ETAL	
07/24/2003	933	TRF OPER RGTS APPROVED	EFF 07/01/03;	
07/24/2003	974	AUTOMATED RECORD VERIF	JLV	
12/02/2005	817	MERGER RECOGNIZED	KEYSTONE INC/GROUP	
12/02/2005	940	NAME CHANGE RECOGNIZED	KEYSTONE GROUP/LP	
12/06/2005	940	NAME CHANGE RECOGNIZED	SID R BASS INC/SRBI	
12/08/2005	940	NAME CHANGE RECOGNIZED	THRU LINE INC/LP	
12/14/2005	940	NAME CHANGE RECOGNIZED	LEE M BASS INC/LMBI	
03/16/2006	940	NAME CHANGE RECOGNIZED	FINE LINE INC/LP	
03/16/2006	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
05/30/2006	140	ASGN FILED	CHISHOLM/CTV O&G N;1	
05/30/2006	140	ASGN FILED	KEYSTONE/KEYSTONE;1	
05/30/2006	140	ASGN FILED	THRU LINE/THRU LINE;1	
05/30/2006	140	ASGN FILED	LMBI/LMBI O&G NM;1	
05/30/2006	140	ASGN FILED	SRBI/SRBI O&G NM;1	
05/30/2006	932	TRF OPER RGTS FILED	CHISHOLM/CTV O&G N;1	
05/30/2006	932	TRF OPER RGTS FILED	LMBI/LMBI O&G NM;1	
05/30/2006	932	TRF OPER RGTS FILED	KEYSTONE/KEYSTONE;1	
05/30/2006	932	TRF OPER RGTS FILED	THRU LINE/THRU LINE;1	
05/30/2006	932	TRF OPER RGTS FILED	SRBI/SRBI O&G NM;1	
06/15/2006	139	ASGN APPROVED	EFF 06/01/06;1	
06/15/2006	139	ASGN APPROVED	EFF 06/01/06;5	
06/15/2006	139	ASGN APPROVED	EFF 06/01/06;4	
06/15/2006	139	ASGN APPROVED	EFF 06/01/06;3	
06/15/2006	139	ASGN APPROVED	EFF 06/01/06;2	
06/15/2006	933	TRF OPER RGTS APPROVED	EFF 06/01/06;5	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/15/2006	933	TRF OPER RGTS APPROVED	EFF 06/01/06;4	
06/15/2006	933	TRF OPER RGTS APPROVED	EFF 06/01/06;3	
06/15/2006	933	TRF OPER RGTS APPROVED	EFF 06/01/06;2	
06/15/2006	933	TRF OPER RGTS APPROVED	EFF 06/01/06;1	
06/15/2006	974	AUTOMATED RECORD VERIF	MV	
11/08/2011	140	ASGN FILED	LMBI O&G/SSB 1993C;1	
11/08/2011	140	ASGN FILED	KEYSTONE/MLB O&G N;1	
11/08/2011	932	TRF OPER RGTS FILED	LMBI O&G/SSB 1993C;1	
11/08/2011	932	TRF OPER RGTS FILED	KEYSTONE/MLB O&G N;1	
02/02/2012	139	ASGN APPROVED	EFF 12/01/11;1	
02/02/2012	139	ASGN APPROVED	EFF 12/01/11;2	
02/02/2012	933	TRF OPER RGTS APPROVED	EFF 12/01/11;1	
02/02/2012	933	TRF OPER RGTS APPROVED	EFF 12/01/11;2	
02/02/2012	974	AUTOMATED RECORD VERIF	JS	
02/03/2012	140	ASGN FILED	CTV OG NM/DEVON ENE;1	
02/03/2012	932	TRF OPER RGTS FILED	CTV OG NM/DEVON ENE;1	
05/07/2012	139	ASGN APPROVED	EFF 03/01/12;	
05/07/2012	933	TRF OPER RGTS APPROVED	EFF 03/01/12;	
05/07/2012	974	AUTOMATED RECORD VERIF	LR/IF	
04/16/2013	932	TRF OPER RGTS FILED	MURCHISON/MURCHISON;1	
05/01/2013	246	LEASE COMMITTED TO CA	NMNM131812;	
06/03/2013	933	TRF OPER RGTS APPROVED	EFF 05/01/13;	
06/03/2013	974	AUTOMATED RECORD VERIF	EMR	
08/08/2013	932	TRF OPER RGTS FILED	MURCHISON/MEC PETRO;1	
09/04/2013	650	HELD BY PROD - ACTUAL	/2/	
09/04/2013	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM131812;#1H	
10/01/2013	246	LEASE COMMITTED TO CA	NMNM132865;	
01/31/2014	522	CA TERMINATED	NMNM131812;	
02/01/2014	246	LEASE COMMITTED TO CA	NMNM135592;	
02/17/2014	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM132865;#2H	
02/17/2014	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM135592;#3H	
02/18/2014	522	CA TERMINATED	NMNM132865;	
02/24/2014	643	PRODUCTION DETERMINATION	/2/	
03/07/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/13;	
03/07/2014	974	AUTOMATED RECORD VERIF	BTM	
04/04/2014	643	PRODUCTION DETERMINATION	/6/	
06/20/2014	932	TRF OPER RGTS FILED	CHAPARRAL/KHODY LAN;1	
07/11/2014	643	PRODUCTION DETERMINATION	/3/	
07/22/2014	933	TRF OPER RGTS APPROVED	EF 07/22/14;	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/22/2014	974	AUTOMATED RECORD VERIF	JS	
08/01/2014	246	LEASE COMMITTED TO CA	NMNM137697;	
08/01/2014	246	LEASE COMMITTED TO CA	NMNM137699;	
08/05/2014	658	MEMO OF 1ST PROD-ACTUAL	/6/NMNM137699;#4H	
08/08/2014	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM137697;#2H	
01/09/2015	932	TRF OPER RGTS FILED	DEVON ENE/EOG RESOU;1	
01/27/2015	899	TRF OF ORR FILED	1	
02/12/2015	933	TRF OPER RGTS APPROVED	EFF 02/01/15;	
02/12/2015	974	AUTOMATED RECORD VERIF	ANN	
02/17/2015	932	TRF OPER RGTS FILED	MEC PETRO/COG OPERA;1	
03/30/2015	933	TRF OPER RGTS APPROVED	EFF 03/01/15;	
03/30/2015	974	AUTOMATED RECORD VERIF	JA	
02/24/2016	643	PRODUCTION DETERMINATION	/4/	
06/03/2016	899	TRF OF ORR FILED	1	
12/01/2016	817	MERGER RECOGNIZED	KHODY/RKI EXP & PROD;	
12/15/2016	932	TRF OPER RGTS FILED	RKI EXPLO/KAISER-FR;1	
03/08/2017	933	TRF OPER RGTS APPROVED	EFF 01/01/17;	
03/09/2017	974	AUTOMATED RECORD VERIF	JA	
01/02/2018	899	TRF OF ORR FILED	1	
01/02/2018	932	TRF OPER RGTS FILED	MOBIL PRO/XTO HOLDI;1	
01/24/2018	899	TRF OF ORR FILED	1	
01/24/2018	899	TRF OF ORR FILED	2	
01/24/2018	932	TRF OPER RGTS FILED	MURCHISON/MURCHISON;1	
01/24/2018	932	TRF OPER RGTS FILED	MURCHISON/TAP ROCK;1	
02/22/2018	933	TRF OPER RGTS APPROVED	EFF 02/01/18;1	
02/22/2018	933	TRF OPER RGTS APPROVED	EFF 02/01/18;2	
02/22/2018	974	AUTOMATED RECORD VERIF	RCC	
03/14/2018	933	TRF OPER RGTS APPROVED	EFF 02/01/18;	
03/14/2018	974	AUTOMATED RECORD VERIF	LBO	
04/02/2018	940	NAME CHANGE RECOGNIZED	RKI EXP/WPX ENERGY	
04/04/2018	643	PRODUCTION DETERMINATION	/5/	
04/06/2018	932	TRF OPER RGTS FILED	XTO HOLDI/COG OPERA;1	
05/11/2018	933	TRF OPER RGTS APPROVED	EFF 05/01/18;	
05/11/2018	974	AUTOMATED RECORD VERIF	RCC	
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/A/	
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/B/	
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/C/	
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/D/	
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/E/	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/F/	
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/G/	
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/H/	
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/J/	
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/K/	
09/18/2018	817	MERGER RECOGNIZED	EFF 10/04/17;/L/	
12/07/2018	899	TRF OF ORR FILED	1	
12/07/2018	899	TRF OF ORR FILED	2	
12/19/2018	940	NAME CHANGE RECOGNIZED	EFF 10/24/18;/I/	
12/19/2018	974	AUTOMATED RECORD VERIF	LL	
01/28/2019	932	TRF OPER RGTS FILED	COG OPERA/MEC PETRO;1	
05/15/2019	933	TRF OPER RGTS APPROVED	EFF 02/01/19;	
05/15/2019	974	AUTOMATED RECORD VERIF	PM	
11/21/2019	817	MERGER RECOGNIZED	THRU LINE/XTO DELAWAR	
04/30/2020	932	TRF OPER RGTS FILED	DEVON ENE/MRC PERMI;1	
09/01/2020	139	ASGN APPROVED	EFF 05/01/20;	
09/01/2020	974	AUTOMATED RECORD VERIF	DGO	
10/08/2020	932	TRF OPER RGTS FILED	TAP ROCK/MRC PERMI;1	FLUIDS TEAM

Line Number	Remark Text	Serial Number: NMLC-- 0 063798
0002	CURRENT OPERATING RIGHTS OWNERS (DO NOT REMOVE)	
0003	ALL DEPTHS	
0004	SEC: 12; E2,SW; SEC: 13; E2SW, SE; SEC: 14; W2,W2E2;	
0005	SEC: 23; ALL; SEC: 24; W2;	
0006	PERRY R BASS INC	25.000000
0007	LEE M BASS INC	18.750000
0008	ROBERT M BASS INC	18.750000
0009	THRU LINE INC	18.750000
0010	SURFACE TO 100' BELOW 15,657'	
0011	SEC: 11; N2;	
0012	PERRY R BASS INC	12.500000
0013	LEE M BASS INC	09.375000
0014	ROBERT M BASS INC	09.375000
0015	THRU LINE INC	09.375000
0016	MURCHISON OIL & GAS INC	29.99664
0017	MOBIL PRODUCING TX & NM INC	16.670000
0018	COG OPERATING LLC	3.332960
0019	BELOW 100' BELOW 15,657	
0020	SEC. 11: N2;	

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Line Number	Remark Text	Serial Number: NMLC-- 0 063798
0021	PERRY R BASS INC	25.000000
0022	LEE M BASS INC	18.750000
0023	ROBERT M BASS INC	18.750000
0024	THRU LINE INC	18.750000
0025	07/22/2014 - KHODY LAND & MINERALS CO NMB000460 SW	
0026	02/12/2015 - DEVON ENERGY PROD CO LP NMB000811 N/W;	
0027	03/08/2017 - DEVON ENERGY CO1104 N/W	
0028	/A/ KEYSTONE O&G NM LLC INTO THRU LINE O&G NM LLC	
0029	/B/ TRB O&G NM LLC INTO THRU LINE O&G NM LLC	
0030	/C/ ACB O&G NM LLC INTO THRU LINE O&G NM LLC	
0031	/D/ RFB 1993C O&G NM LLC INTO THRU LINE O&G NM LLC	
0032	/E/ SSB 1993C O&G NM LLC INTO THRU LINE O&G NM LLC	
0033	/F/ MLB O&G NM LLC INTO THRU LINE O&G NM LLC	
0034	/G/ PRB II 1993C O&G NM LLC INTO THRU LINE O&G NM LL	
0035	/H/ LMBI OG NM LLC INTO THRU LINE OG NM LLC	
0036	/I/MURCHISON OG INC INTO MURCHISON OG LLC	
0037	/J/ CTV O&G NM LLC INTO THRU LINE O&G NM LLC	
0038	/K/ SRBI O&G NM LLC INTO THRU LINE O&G NM LLC	
0039	/L/ CMB O&G NM LLC INTO THRU LINE O&G NM LLC	
0040	09/01/2020 BOND UNDER MRC NMB001079 SW 1,850,000	

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01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:  
1,440.000Serial Number  
NMNM 019858

Case Type 311211: O&amp;G LSE SIMO PUBLIC LAND

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 019858

Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	LESSEE		100.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	OPERATING RIGHTS		0.000000000

Serial Number: NMNM-- 019858

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0330E	025	ALIQ				W2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0330E	026	ALIQ				ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0330E	035	ALIQ				ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- 019858

Act Date				Act Code Action Txt		Action Remarks		Serial Number: NMNM-- 019858		Pending Off
10/22/1973	387	CASE ESTABLISHED				SPAR62;				
10/23/1973	888	DRAWING HELD								
12/04/1973	237	LEASE ISSUED								
01/01/1974	496	FUND CODE				05;145003				
01/01/1974	530	RLTY RATE - 12 1/2%								
01/01/1974	868	EFFECTIVE DATE								
12/20/1982	111	RENTAL RECEIVED				\$720.00;1YR/82-83				
12/08/1983	246	LEASE COMMITTED TO CA				RNM071 EFF 11/08/83				
03/19/1984	140	ASGN FILED				SOUTHLAND/SUPERIOR				
06/20/1984	235	EXTENDED				THRU 12/31/85;				
07/02/1984	650	HELD BY PROD - ACTUAL								
08/15/1984	963	CASE MICROFILMED/SCANNED				CNUM 550,245 AC				
11/01/1984	139	ASGN APPROVED				EFF 04/01/84;				
05/31/1986	522	CA TERMINATED				RNM-071				
11/26/1986	235	EXTENDED				THRU 05/31/88;				
12/19/1986	246	LEASE COMMITTED TO CA				87C417 EFF 09/16/1986				
05/05/1988	974	AUTOMATED RECORD VERIF				MLO/SG				
08/31/1995	522	CA TERMINATED				NMO61P35-87C417;				

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN	
05/20/1996	974	AUTOMATED RECORD VERIF	BTM	
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF	
10/08/1997	575	APD FILED		
11/04/1997	576	APD APPROVED	#1 TRISTE DRAW 35 FED	
07/24/1998	932	TRF OPER RGTS FILED	BURLINGTON/ENRON	
08/11/1998	933	TRF OPER RGTS APPROVED	EFF 08/01/98;	
08/11/1998	974	AUTOMATED RECORD VERIF	ANN	
11/27/1998	932	TRF OPER RGTS FILED	BURLINGTON/ENRON	
12/30/1998	933	TRF OPER RGTS APPROVED	EFF 12/01/98;	
12/30/1998	974	AUTOMATED RECORD VERIF	JLV	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
04/28/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
05/01/2000	140	ASGN FILED	BURLINGTON/EOG RES	
06/27/2000	139	ASGN APPROVED	EFF 06/01/2000	
06/27/2000	974	AUTOMATED RECORD VERIF	ANN	
06/29/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/00;	
06/29/2000	974	AUTOMATED RECORD VERIF	MV/MV	

Line Number	Remark Text	Serial Number: NMNM-- 019858
0002	BONDED OPERATOR - 6/27/2000	
0003	BURLINGTON RESOURCES O&G - MT0719 - N/W	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
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CASE RECORDATION  
(MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:  
160.000Serial Number  
NMNM 103610

Case Type 312021: O&amp;G LSE COMP PD -1987

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 103610

Name & Address	Int Rel	% Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 797022267	LESSEE	100.000000000

Serial Number: NMNM-- 103610

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0330E	025		ALIQ			E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- 103610

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/19/1999	387	CASE ESTABLISHED	9910076	
10/20/1999	191	SALE HELD		
10/20/1999	267	BID RECEIVED	\$26400.00;	
10/20/1999	392	MONIES RECEIVED	\$320.00;	
10/28/1999	392	MONIES RECEIVED	\$26080.00;	
11/30/1999	237	LEASE ISSUED		
11/30/1999	974	AUTOMATED RECORD VERIF	BCO	
12/01/1999	496	FUND CODE	05;145003	
12/01/1999	530	RLTY RATE - 12 1/2%		
12/01/1999	868	EFFECTIVE DATE		
02/04/2000	084	RENTAL RECEIVED BY ONRR	\$240.00;11/MULTIPLE	
03/06/2000	140	ASGN FILED	GONZALES/EOG	
04/27/2000	139	ASGN APPROVED	EFF 04/01/00;	
04/27/2000	974	AUTOMATED RECORD VERIF	JLV	
11/06/2000	084	RENTAL RECEIVED BY ONRR	\$240.00;21/543	
01/15/2002	963	CASE MICROFILMED/SCANNED		
01/13/2010	393	DEC ISSUED	PROOF OF 09 RENTAL;	
01/13/2010	974	AUTOMATED RECORD VERIF	BCO	
04/01/2010	650	HELD BY PROD - ACTUAL	/1/	
07/19/2010	643	PRODUCTION DETERMINATION	/1/	
07/19/2010	658	MEMO OF 1ST PROD-ACTUAL	/1/#1H FALCON 25 FED;	

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DEPARTMENT OF THE INTERIOR  
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CASE RECORDATION  
(MASS) Serial Register Page

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Page 2 Of 2

Line Number	Remark Text	Serial Number: NMNM-- 103610
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Run Date/Time: 2/24/2021 15:21 PM

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01 02-25-1920;041STAT0437;30USC181

Total Acres:  
640.000Serial Number  
NMNM 143003

Case Type 318310: O&amp;G COMMUNITIZATION AGRMT

Commodity 459: OIL &amp; GAS

Case Disposition: PENDING

Case File Juris:

Serial Number: NMNM-- - 143003

Name & Address						Int Rel	% Interest
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD		0.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATOR		100.000000000

Serial Number: NMNM-- - 143003

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0330E	024	ALIQ				W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0330E	025	ALIQ				W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 143003

					Serial Number: NMNM-- - 143003	
Act Date	Act Code	Action Txt	Action Remarks		Pending Off	
10/01/2020	387	CASE ESTABLISHED				
10/01/2020	516	FORMATION	BONE SPRING;			
01/12/2021	580	PROPOSAL RECEIVED	CA RECD;			

Line Number	Remark Text	Serial Number: NMNM-- - 143003	
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 3/10/2021 15:04 PM

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01 02-25-1920;041STAT0437;30USC181

Case Type 318310: O&amp;G COMMUNITIZATION AGRMT

Commodity 459: OIL &amp; GAS

Case Disposition: PENDING

Total Acres:

640.000

Serial Number

NMNM 143002

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 143002

## Name &amp; Address

Int Rel

% Interest

BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATOR	100.000000000

Serial Number: NMNM-- - 143002

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0330E	024		ALIQ			W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0330E	025		ALIQ			W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 143002

Serial Number: NMNM-- - 143002

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/12/2020	580	PROPOSAL RECEIVED	CA RECD;	
10/01/2020	387	CASE ESTABLISHED		
10/01/2020	516	FORMATION	WOLFCAMP;	

Line Number	Remark Text
-------------	-------------

Serial Number: NMNM-- - 143002

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1000 Rio Brazos Road, Aztec, NM 87410  
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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48214</b>	<sup>2</sup> Pool Code <b>96434</b>	<sup>3</sup> Pool Name <b>Red Hills; Bone Spring North</b>
<sup>4</sup> Property Code <b>329920</b>	<sup>5</sup> Property Name <b>FALCON 36 FED COM</b>	<sup>6</sup> Well Number <b>501H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3529'</b>

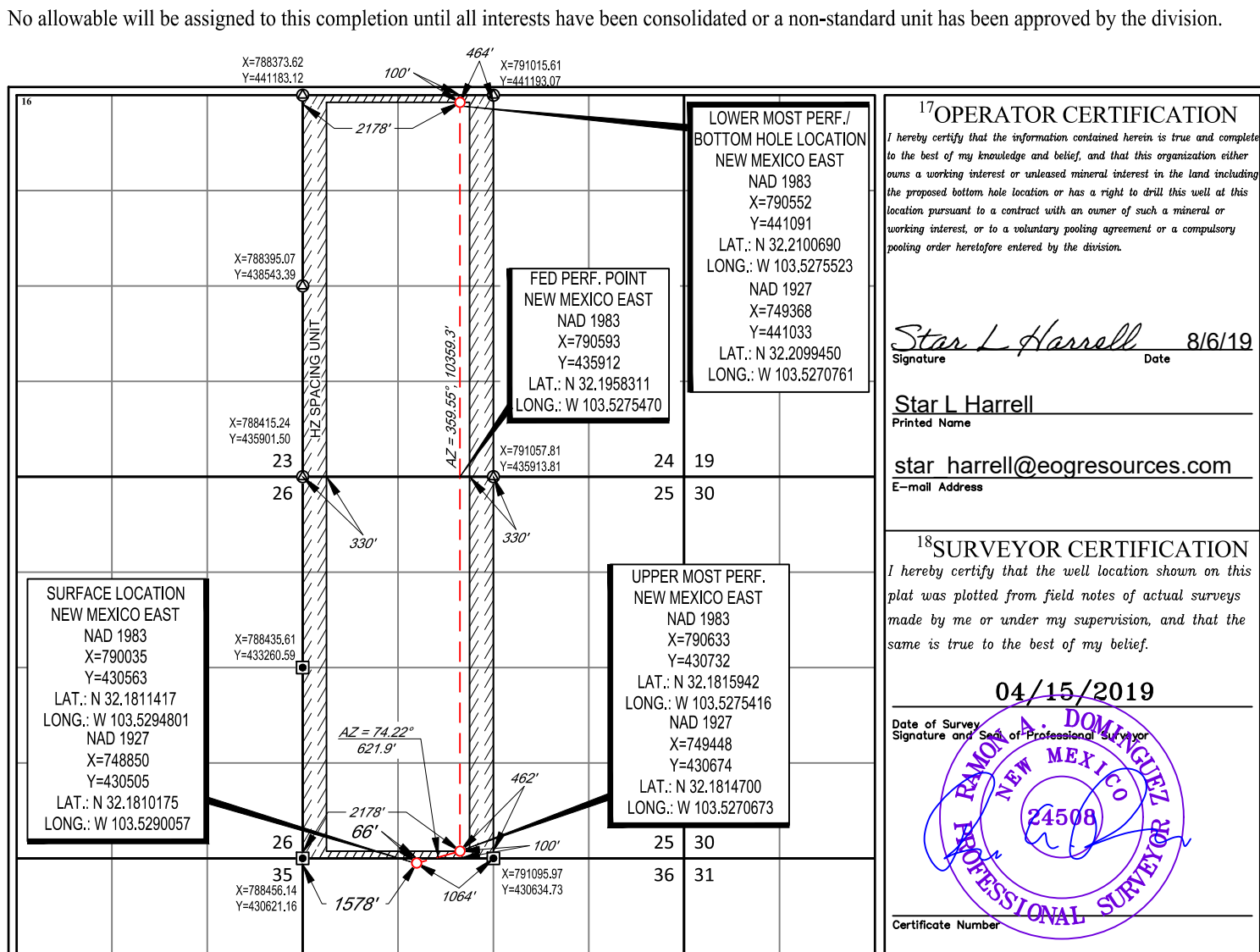
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>36</b>	<b>24-S</b>	<b>33-E</b>	<b>-</b>	<b>66'</b>	<b>NORTH</b>	<b>1578'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>24</b>	<b>24-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>2178'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------



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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48215</b>	<sup>2</sup> Pool Code 96434	<sup>3</sup> Pool Name Red Hills; Bone Spring North
<sup>4</sup> Property Code <b>329920</b>	<sup>5</sup> Property Name <b>FALCON 36 FED COM</b>	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>502H</b>
		<sup>9</sup> Elevation <b>3530'</b>

<sup>10</sup>Surface Location

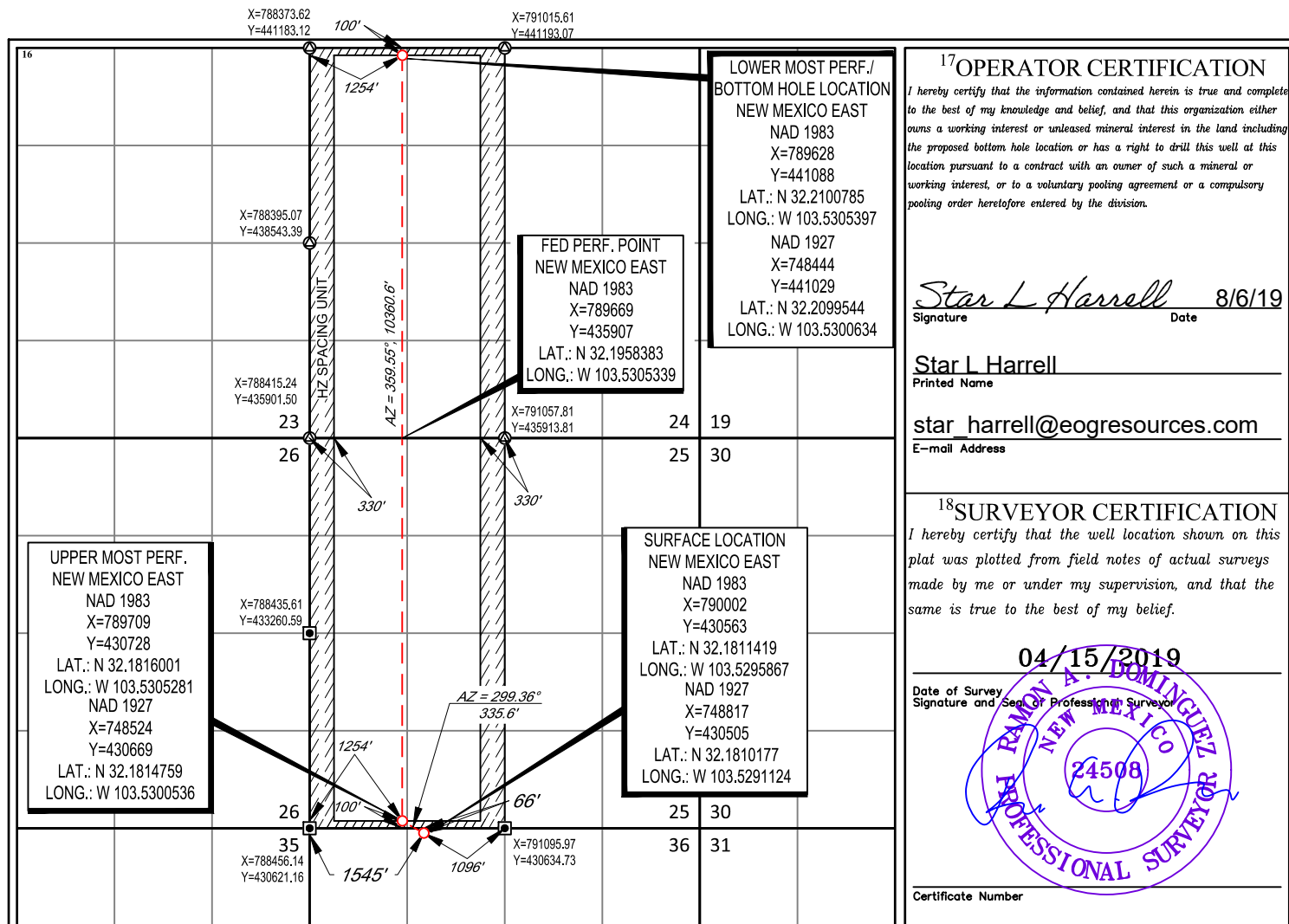
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24-S	33-E	-	66'	NORTH	1545'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	24-S	33-E	-	100'	NORTH	1254'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48216</b>	<sup>2</sup> Pool Code 96434	<sup>3</sup> Pool Name Red Hills; Bone Spring North
<sup>4</sup> Property Code <b>329920</b>	<sup>5</sup> Property Name <b>FALCON 36 FED COM</b>	
<sup>6</sup> Well Number <b>503H</b>		
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	
	<sup>9</sup> Elevation <b>3530'</b>	

<sup>10</sup>Surface Location

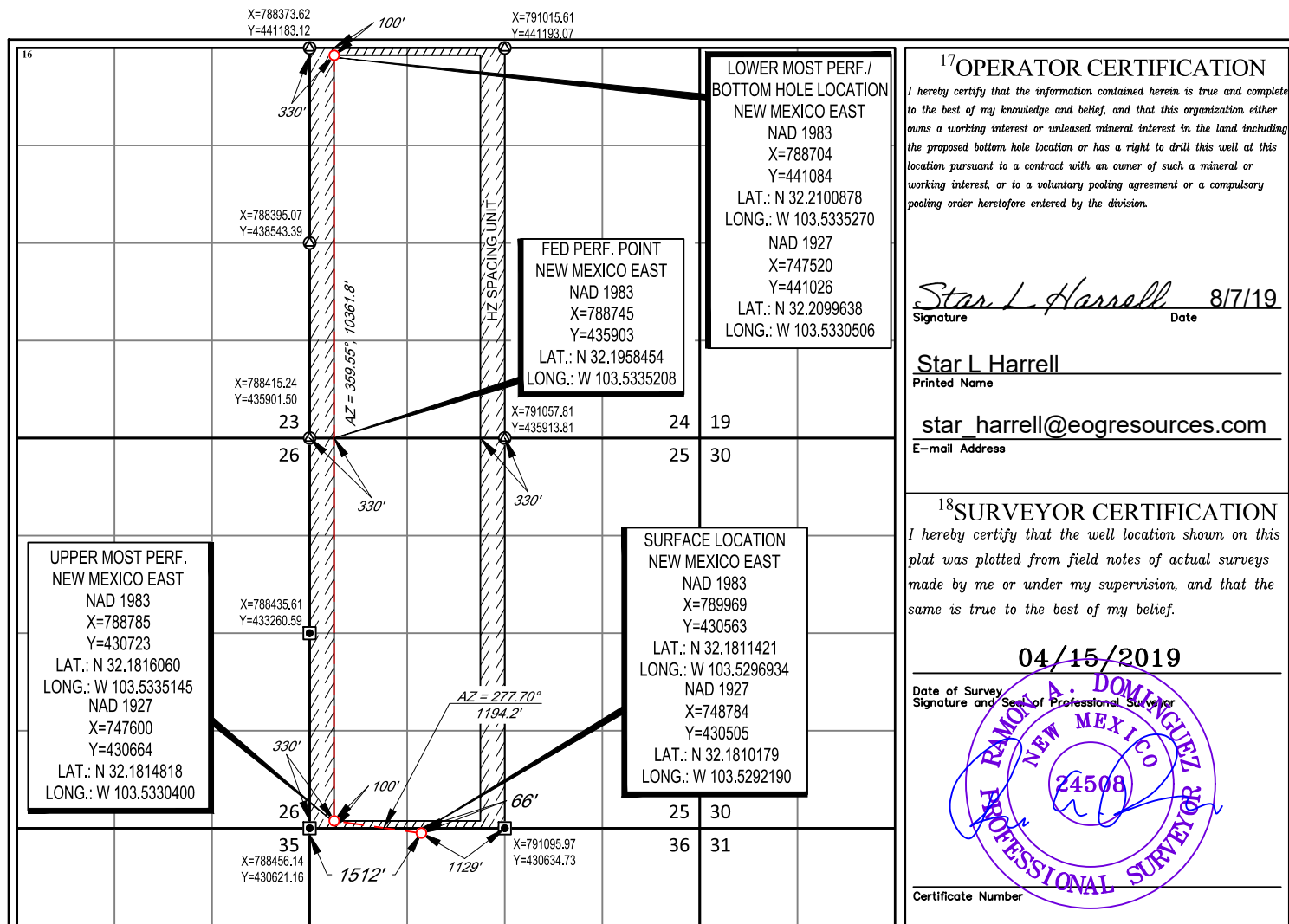
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24-S	33-E	—	66'	NORTH	1512'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	24-S	33-E	—	100'	NORTH	330'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-47789</b>	<sup>2</sup> Pool Code <b>96434</b>	<sup>3</sup> Pool Name <b>Red Hills; Bone Spring North</b>
<sup>4</sup> Property Code <b>329735</b>	<sup>5</sup> Property Name <b>FALCON 25 FED COM</b>	<sup>6</sup> Well Number <b>601H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3531'</b>

<sup>10</sup>Surface Location

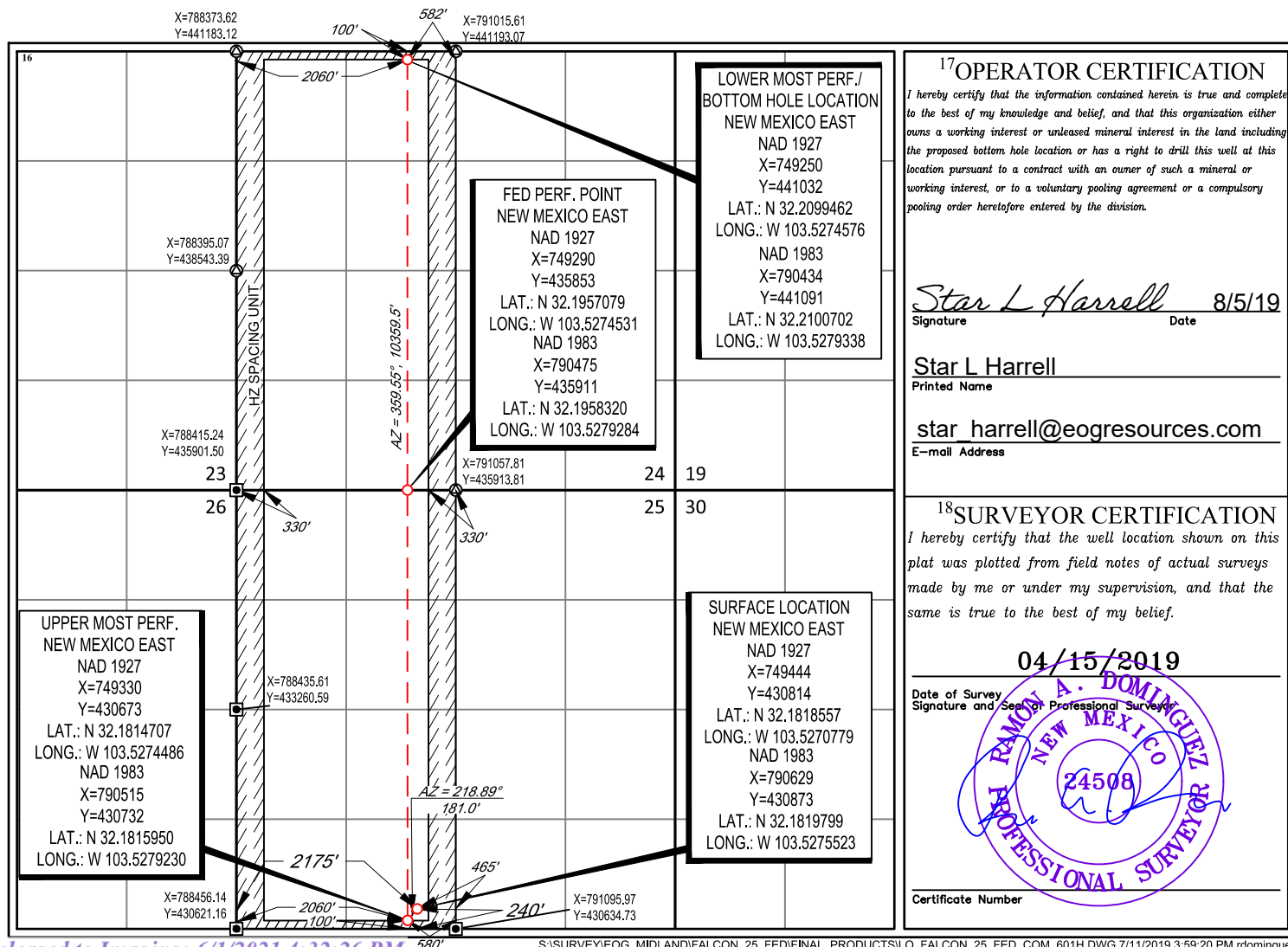
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>N</b>	<b>25</b>	<b>24-S</b>	<b>33-E</b>	<b>-</b>	<b>240'</b>	<b>SOUTH</b>	<b>2175'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>24</b>	<b>24-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>2060'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Star L Harrell* 8/5/19  
Signature Date

Star L Harrell  
Printed Name

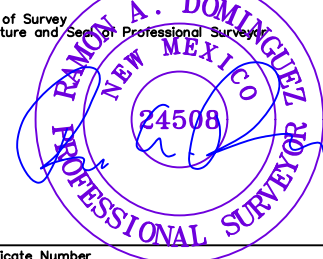
star.harrell@eogresources.com  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

04/15/2019

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number



District I  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-47790</b>	<sup>2</sup> Pool Code 96434	<sup>3</sup> Pool Name Red Hills; Bone Spring North
<sup>4</sup> Property Code <b>329735</b>	<sup>5</sup> Property Name <b>FALCON 25 FED COM</b>	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>602H</b>
		<sup>9</sup> Elevation <b>3543'</b>

<sup>10</sup>Surface Location

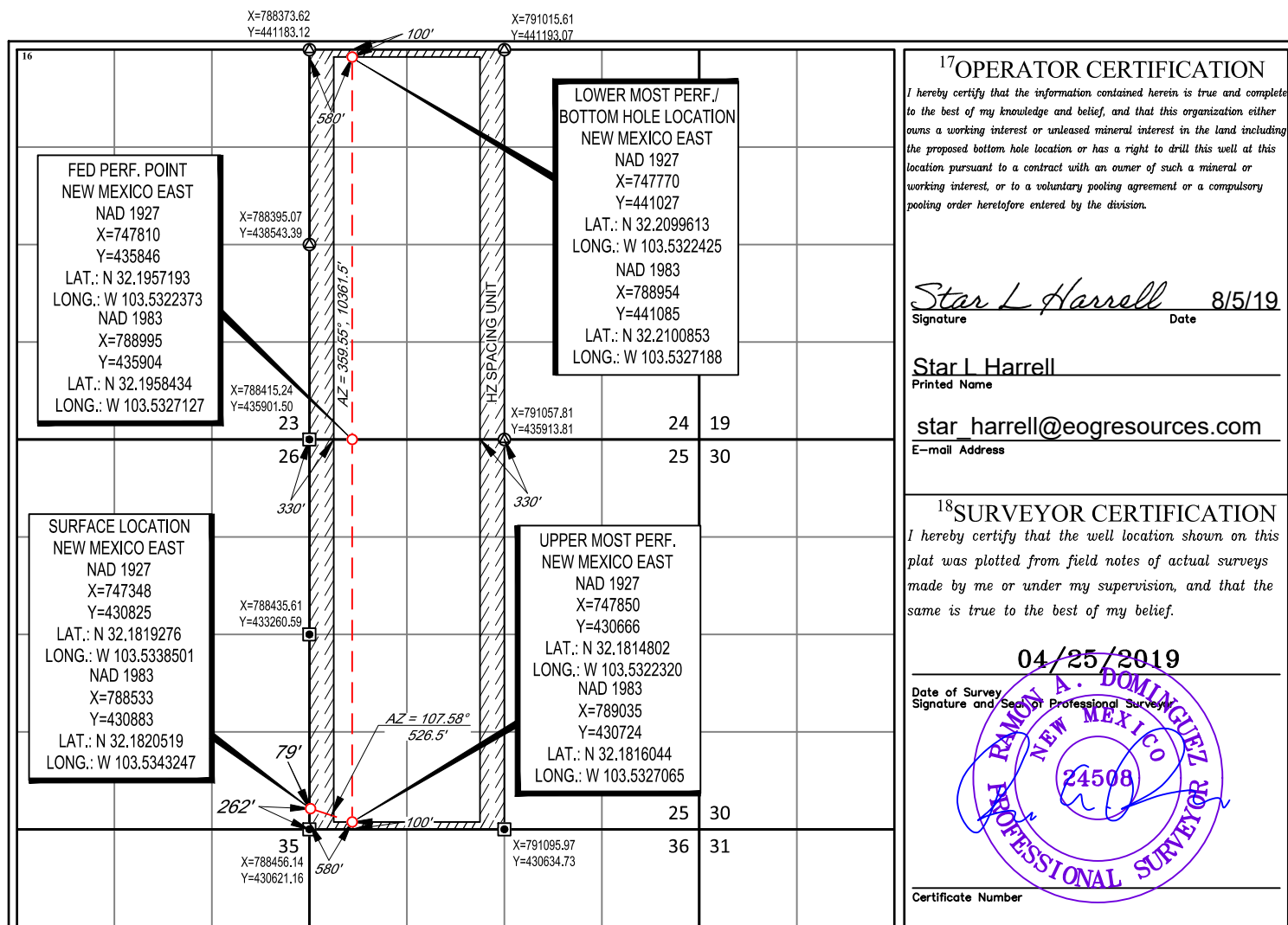
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>25</b>	<b>24-S</b>	<b>33-E</b>	<b>-</b>	<b>262'</b>	<b>SOUTH</b>	<b>79'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>24</b>	<b>24-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>580'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-47791</b>	<sup>2</sup> Pool Code 98092	<sup>3</sup> Pool Name WC025 G09 S243336I; Upper Wolfcamp
<sup>4</sup> Property Code <b>329735</b>	<sup>5</sup> Property Name <b>FALCON 25 FED COM</b>	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>701H</b>
		<sup>9</sup> Elevation <b>3532'</b>

<sup>10</sup>Surface Location

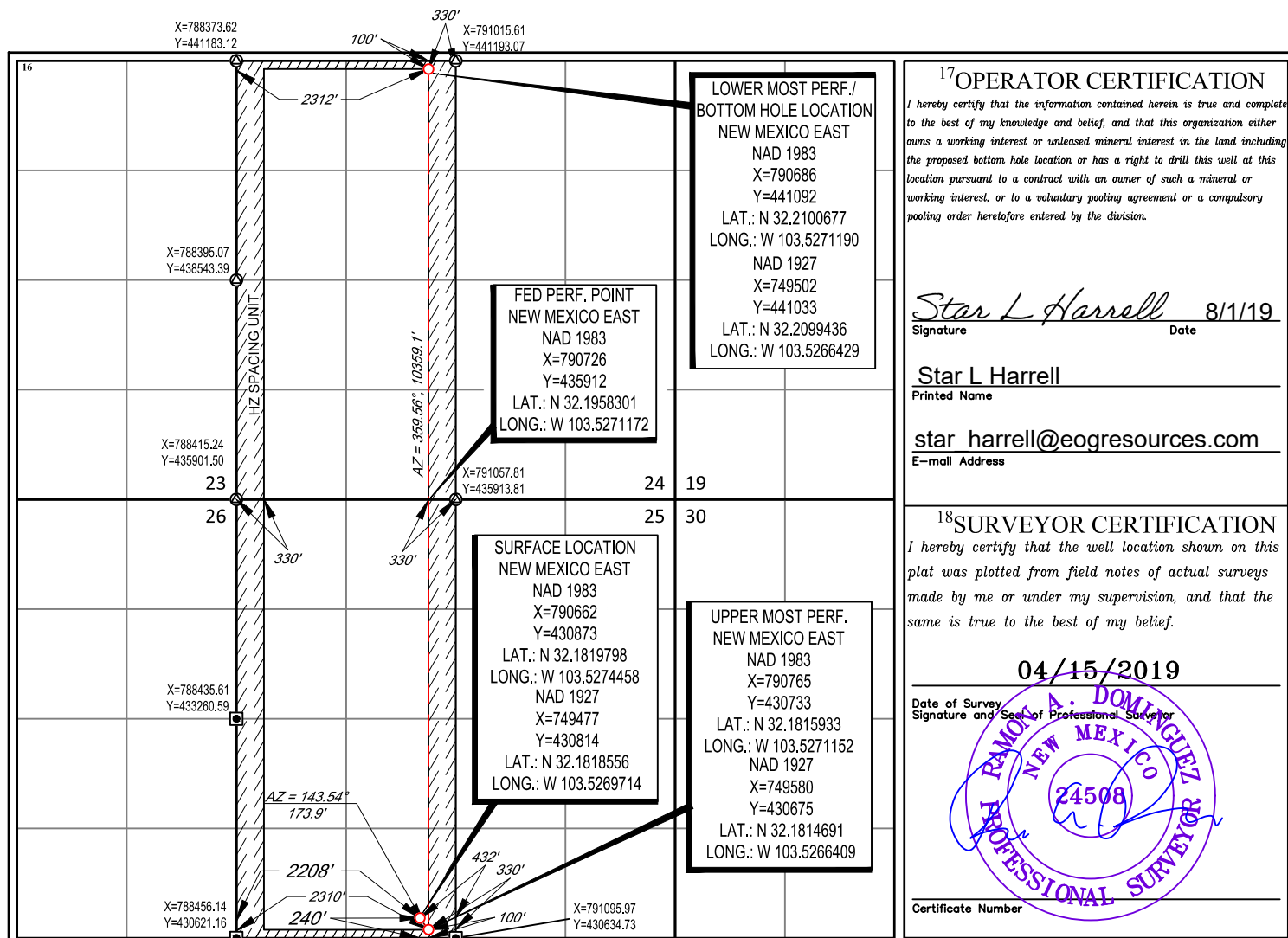
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	24-S	33-E	-	240'	SOUTH	2208'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	24-S	33-E	-	100'	NORTH	2312'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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☐ **AMENDED REPORT**

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-47792</b>	<sup>2</sup> Pool Code 98092	<sup>3</sup> Pool Name WC025 G09 S243336I; Upper Wolfcamp
<sup>4</sup> Property Code <b>329735</b>	<sup>5</sup> Property Name <b>FALCON 25 FED COM</b>	
<sup>6</sup> Well Number <b>702H</b>		
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	
	<sup>9</sup> Elevation <b>3531'</b>	

<sup>10</sup>Surface Location

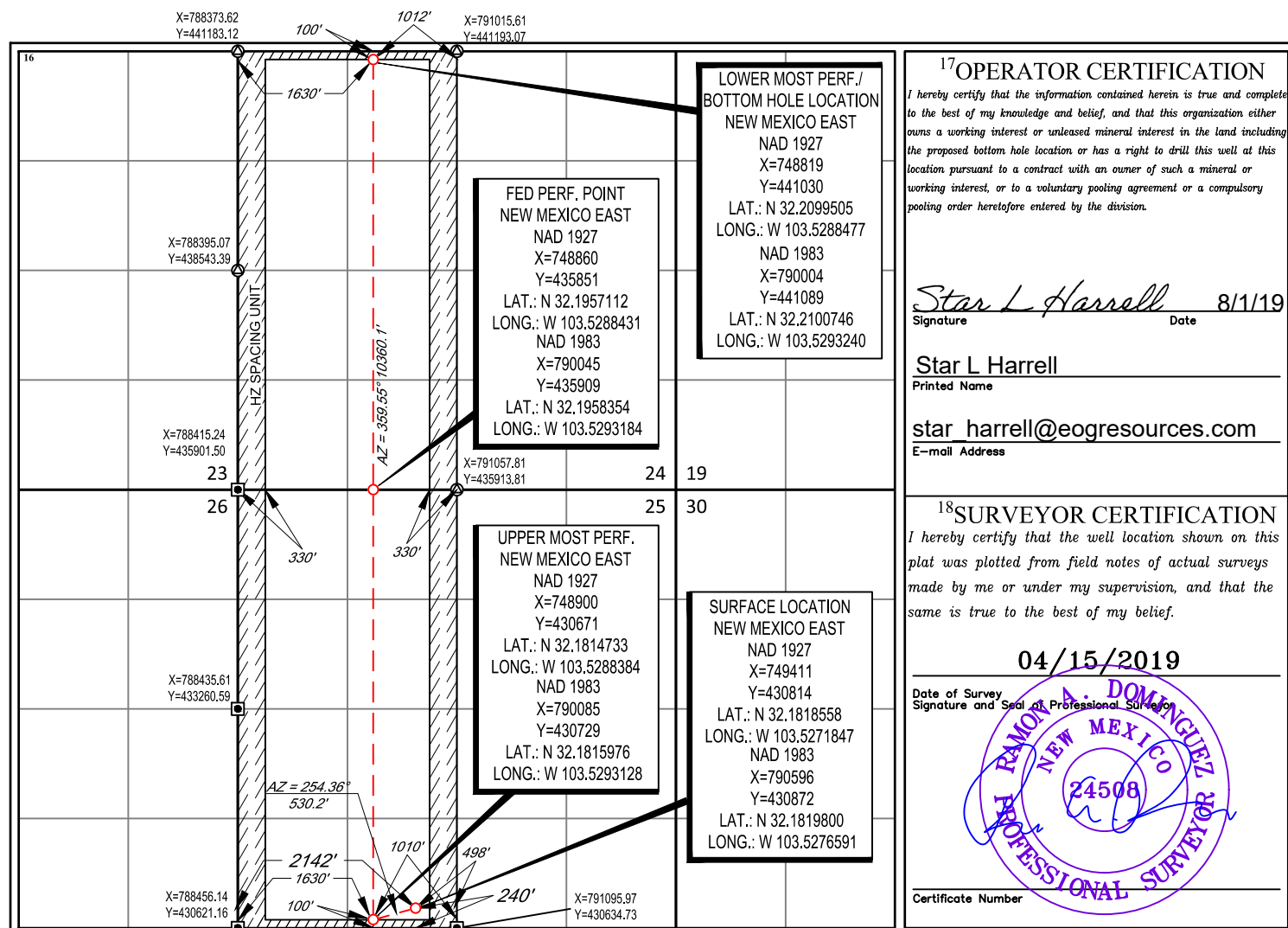
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	24-S	33-E	-	240'	SOUTH	2142'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	24	24-S	33-E	—	100'	NORTH	1630'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

**OCD - HOBBS**  
**10/02/2020**  
**RECEIVED**

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-47793</b>	<sup>2</sup> Pool Code <b>98092</b>	<sup>3</sup> Pool Name <b>WC025 G09 S243336I;Upper Wolfcamp</b>
<sup>4</sup> Property Code <b>329735</b>	<sup>5</sup> Property Name <b>FALCON 25 FED COM</b>	<sup>6</sup> Well Number <b>703H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3544'</b>

<sup>10</sup>Surface Location

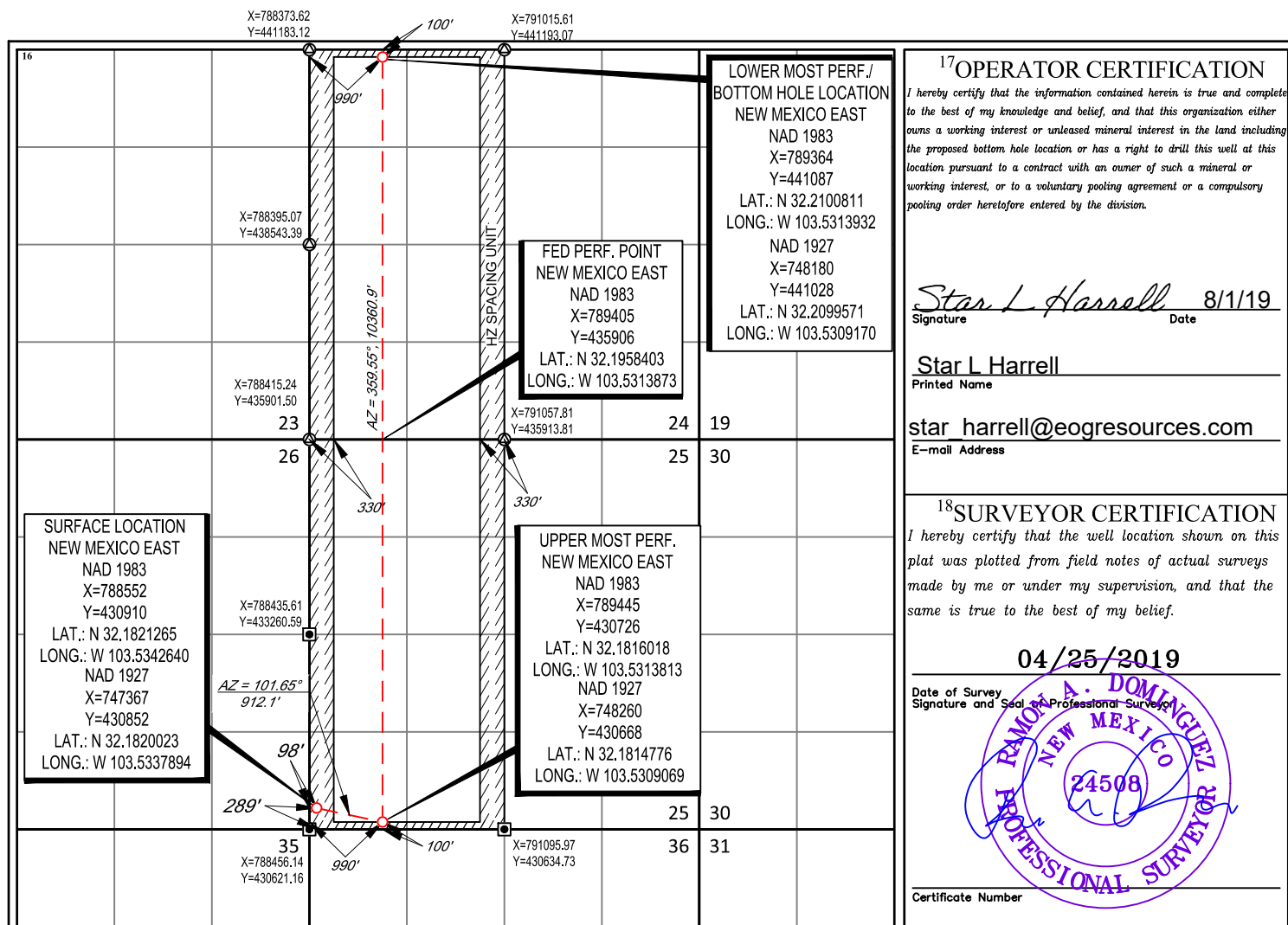
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>25</b>	<b>24-S</b>	<b>33-E</b>	<b>-</b>	<b>289'</b>	<b>SOUTH</b>	<b>98'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>24</b>	<b>24-S</b>	<b>33-E</b>	<b>-</b>	<b>100'</b>	<b>NORTH</b>	<b>990'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**

Revised August 1, 2011

**Submit one copy to appropriate**

**District Office**

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10/02/2020  
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☐ **AMENDED REPORT**

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-47794</b>	<sup>2</sup> Pool Code 98092	<sup>3</sup> Pool Name WC025 G09 S2433361; Upper Wolfcamp
<sup>4</sup> Property Code <b>329735</b>	<sup>5</sup> Property Name <b>FALCON 25 FED COM</b>	
<sup>6</sup> Well Number <b>704H</b>		
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	
	<sup>9</sup> Elevation <b>3543'</b>	

<sup>10</sup>Surface Location

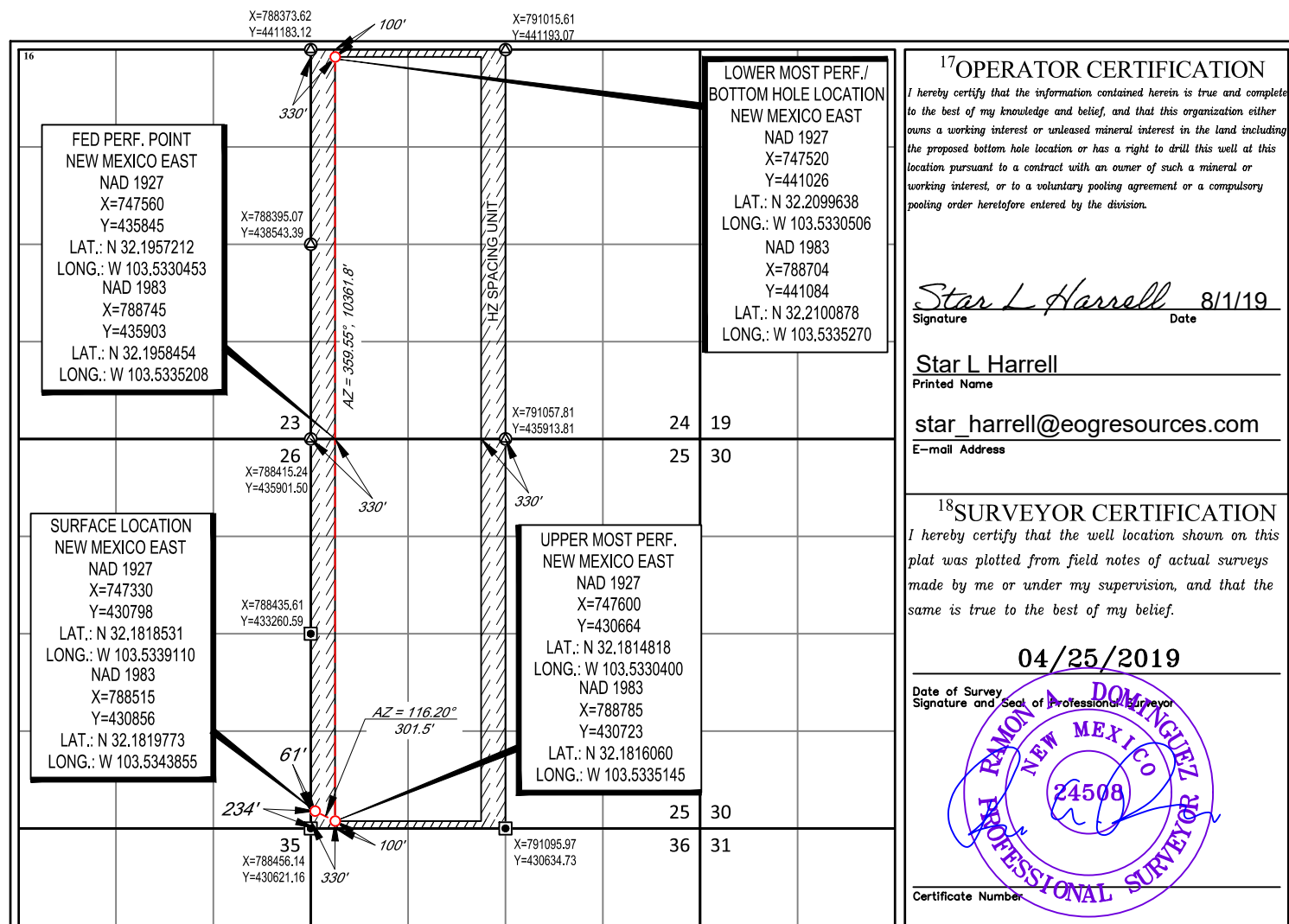
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>25</b>	<b>24-S</b>	<b>33-E</b>	<b>-</b>	<b>234'</b>	<b>SOUTH</b>	<b>61'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	24	24-S	33-E	—	100'	NORTH	330'	WEST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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District Office

S:\SURVEY\EOG MIDLAND\FALCON 25 FED\FINAL PRODUCTS\LO FALCON 36 FED.COM 72116 C-102.DWG 12/21/2020 3:24:13 PM rdemoque

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Lisa Trascher](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Simmons, Kurt, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-757  
**Date:** Tuesday, June 1, 2021 4:13:52 PM  
**Attachments:** [PLC757 Order.pdf](#)

NMOCD has issued Administrative Order PLC-757 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-47789	Falcon 25 Federal Com #601H	W/2	24-24S-33E	96434
		W/2	25-24S-33E	
30-025-47790	Falcon 25 Federal Com #602H	W/2	24-24S-33E	96434
		W/2	25-24S-33E	
30-025-47791	Falcon 25 Federal Com #701H	W/2	24-24S-33E	98092
		W/2	25-24S-33E	
30-025-47792	Falcon 25 Federal Com #702H	W/2	24-24S-33E	98092
		W/2	25-24S-33E	
30-025-47793	Falcon 25 Federal Com #703H	W/2	24-24S-33E	98092
		W/2	25-24S-33E	
30-025-47794	Falcon 25 Federal Com #704H	W/2	24-24S-33E	98092
		W/2	25-24S-33E	
30-025-48214	Falcon 36 Federal Com #501H	W/2	24-24S-33E	96434
		W/2	25-24S-33E	
30-025-48215	Falcon 36 Federal Com #502H	W/2	24-24S-33E	96434
		W/2	25-24S-33E	
30-025-48216	Falcon 36 Federal Com #503H	W/2	24-24S-33E	96434
		W/2	25-24S-33E	
30-025-48246	Falcon 36 Federal Com #721H	W/2	24-24S-33E	98092
		W/2	25-24S-33E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

State of New Mexico  
Energy, Minerals and Natural Resources Department

Notice

Order: PLC-757  
Operator: EOG Resources, Inc. (7377)  
Publication Date:  
Initial Notice Date:

Noticed Persons			
Date	Person	Certified Tracking Number	Status
	BLM	Online	Delivered
4/8/2021	Devon Energy Production Company	7019 1640 0001 1667 6218	Delivered

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-757**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying



the leases to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.
3. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the

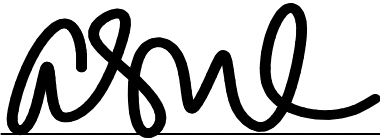
approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

4. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
5. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
6. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
7. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal in accordance with 19.15.12.10(C)(4)(g) NMAC.
12. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall

reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

AS/dm

**DATE:** 6/01/2021

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PLC-757**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Falcon 25 Federal Com Central Tank Battery**

Central Tank Battery Location: **Unit N, Section 25, Township 24 South, Range 33 East**

Gas Custody Transfer Meter Location: **Unit N, Section 25, Township 24 South, Range 33 East**

### Pools

Pool Name	Pool Code
<b>RED HILLS; BONE SPRING, NORTH</b>	<b>96434</b>
<b>WC-025 G-09 S243336I; UPPER WOLFCAMP</b>	<b>98092</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
<b>NMLC 063798</b>	<b>W/2</b>	<b>24-24S-33E</b>
<b>NMNM 019858</b>	<b>W/2 W/2</b>	<b>25-24S-33E</b>
<b>NMNM 103610</b>	<b>E/2 W/2</b>	<b>25-24S-33E</b>

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
<b>30-025-47789</b>	<b>Falcon 25 Federal Com #601H</b>	<b>W/2</b>	<b>24-24S-33E</b>	<b>96434</b>
		<b>W/2</b>	<b>25-24S-33E</b>	
<b>30-025-47790</b>	<b>Falcon 25 Federal Com #602H</b>	<b>W/2</b>	<b>24-24S-33E</b>	<b>96434</b>
		<b>W/2</b>	<b>25-24S-33E</b>	
<b>30-025-47791</b>	<b>Falcon 25 Federal Com #701H</b>	<b>W/2</b>	<b>24-24S-33E</b>	<b>98092</b>
		<b>W/2</b>	<b>25-24S-33E</b>	
<b>30-025-47792</b>	<b>Falcon 25 Federal Com #702H</b>	<b>W/2</b>	<b>24-24S-33E</b>	<b>98092</b>
		<b>W/2</b>	<b>25-24S-33E</b>	
<b>30-025-47793</b>	<b>Falcon 25 Federal Com #703H</b>	<b>W/2</b>	<b>24-24S-33E</b>	<b>98092</b>
		<b>W/2</b>	<b>25-24S-33E</b>	
<b>30-025-47794</b>	<b>Falcon 25 Federal Com #704H</b>	<b>W/2</b>	<b>24-24S-33E</b>	<b>98092</b>
		<b>W/2</b>	<b>25-24S-33E</b>	
<b>30-025-48214</b>	<b>Falcon 36 Federal Com #501H</b>	<b>W/2</b>	<b>24-24S-33E</b>	<b>96434</b>
		<b>W/2</b>	<b>25-24S-33E</b>	
<b>30-025-48215</b>	<b>Falcon 36 Federal Com #502H</b>	<b>W/2</b>	<b>24-24S-33E</b>	<b>96434</b>
		<b>W/2</b>	<b>25-24S-33E</b>	
<b>30-025-48216</b>	<b>Falcon 36 Federal Com #503H</b>	<b>W/2</b>	<b>24-24S-33E</b>	<b>96434</b>
		<b>W/2</b>	<b>25-24S-33E</b>	
<b>30-025-48246</b>	<b>Falcon 36 Federal Com #721H</b>	<b>W/2</b>	<b>24-24S-33E</b>	<b>98092</b>
		<b>W/2</b>	<b>25-24S-33E</b>	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-757**  
Operator: **EOG Resources, Inc. (7377)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 143003	W/2	24-24S-33E	640	A
	W/2	25-24S-33E		
CA Wolfcamp NMNM 143002	W/2	24-24S-33E	640	B
	W/2	25-24S-33E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMLC 063798	W/2	24-24S-33E	320	A
NMNM 019858	W/2 W/2	25-24S-33E	160	A
NMNM 103610	E/2 W/2	25-24S-33E	160	A
NMLC 063798	W/2	24-24S-33E	320	B
NMNM 019858	W/2 W/2	25-24S-33E	160	B
NMNM 103610	E/2 W/2	25-24S-33E	160	B

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 22777

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 22777
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclore	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.	6/1/2021