RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD DIVISION US	E ONLY	
	- Geologic	O OIL CONSERVATIO al & Engineering Bur ancis Drive, Santa Fe,	eau –	
	ADMINISTR	ATIVE APPLICATION (CHECKLIST	
THIS		ADMINISTRATIVE APPLICATIONS 201RE PROCESSING AT THE DIVISIO	FOR EXCEPTIONS TO DIVISION RULE DN LEVEL IN SANTA FE	ES AND
	Resources, Inc.		OGRID Number	
	ilus 16 State Com 201H & of		API: <u>30-025-4249</u>	
Pool: Red Hills; Up	per Bone Spring Shale & othe	rs	Pool Code: 979	900
A. Location	CATION: Check those v – Spacing Unit – Simulta NSL INSP(PRC ne only for [1] or [1] mingling – Storage – Me]DHC ICTB IPL ction – Disposal – Pressur	aneous Dedication DJECT AREA) NSP (PROR Pasurement C PC OLS		
2) NOTIFICATION A. Offset B. Royal C. Applic D. Notific E. Notific F. Surfac G. For all	WFX PMX SW I REQUIRED TO: Check t operators or lease hold ty, overriding royalty ow cation requires publishe cation and/or concurre cation and/or concurre ce owner	VD IPI EOR hose which apply. ders vners, revenue owners d notice nt approval by SLO nt approval by BLM	PPR <u>FC</u> Not App Cor	DR OCD ONLY ice Complete plication ntent mplete pr,
3) CERTIFICATION	N: I hereby certify that the the the the the the the the the th	he information submitt	ed with this application) for

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

05/19/2020

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM

District III

District IV

87505

District I	State of New Mexico
1625 N. French Drive, Hobbs, NM 88240	Energy, Minerals and Natural Resources Department
District II	Energy, winerars and waterar Resources Department
811 S. First St., Artesia, NM 88210	

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resou	rces, Inc.			,						
OPERATOR ADDRESS: P.O. Bo	x 2267 Midland, T	exas 79702								
APPLICATION TYPE:										
Pool Commingling Lease Commingling	g XPool and Lease Con	nmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)					
LEASE TYPE: Fee X	State 🗌 Feder	al								
Is this an Amendment to existing Order										
Have the Bureau of Land Management	(BLM) and State Land	office (SLO) been not	ified in writing o	of the proposed commi	ingling					
XYes No			~							
(A) POOL COMMINGLING Please attach sheets with the following information										
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes					
Please see attached										
				•						
			-							
 (2) Are any wells producing at top allowal (3) Has all interest owners been notified by (4) Measurement type: Metering [(5) Will commingling decrease the value of 	y certified mail of the pro		∑Yes □No. be why commingli	ing should be approved						
	(B) LEAS	E COMMINGLIN	G							
		s with the following in	formation							
(1) Pool Name and CodeSanders Tank; U										
(2) Is all production from same source of s(3) Has all interest owners been notified by			ĭ Yes □N							
 (3) Has all interest owners been notified by (4) Measurement type: Metering 		osed comminging ?		0						
		LEASE COMMIN s with the following in								
(1) Complete Sections A and E.										
(E		ORAGE and MEA								
(1) Is all modulation from some source of a		ts with the following	information							
 Is all production from same source of s Include proof of notice to all interest or 		J								
(E) AD	DITIONAL INFO	RMATION (for all	application ty	vpes)						
		s with the following in	ofrmation							
 A schematic diagram of facility, includ A plat with lease boundaries showing a 		one. Includa lassa numba	rs if Fadaral or Sta	ate lands are involved						
(2) A plat with lease boundaries showing a(3) Lease Names, Lease and Well Number	•	ons. Include lease nullibe		ate failus are involved.						

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher

TITLE: Regulatory Specialist

5/19/2021 DATE:_

TELEPHONE NO .: 432-347-6331

TYPE OR PRINT NAME_Lisa Trascher

E-MAIL ADDRESS: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool/lease commingle oil & gas from all existing and future wells in Section 16 in Township 26 South, Range 34 East within the Wolfcamp and Bone Spring pools listed below, for Leases V0-8570-1 and V0-8571-1. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
NAUTILUS 16 STATE COM	A-16-26S-34E	30-025-42491	[97900] RED HILLS;UPPER BONE	45	46	195	1056
#201H			SPRING SHALE				
NAUTILUS 16 STATE COM #602H	B-16-26S-34E	30-025-44506	[7280] BRADLEY;BONE SPRING	97	45	249	1280
NAUTILUS 16 STATE COM #615H	A-16-26S-34E	30-025-44369	[7280] BRADLEY;BONE SPRING	118	45	220	1306
NAUTILUS 16 STATE COM #703H	D-16-26S-34E	30-025-43129	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	151	45	269	1305
NAUTILUS 16 STATE COM #704H	D-16-26S-34E	30-025-43130	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	101	45	92	1301
NAUTILUS 16 STATE COM #710H	C-16-26S-34E	30-025-43899	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	113	44	273	1288
NAUTILUS 16 STATE COM #711H	C-16-26S-34E	30-025-43900	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	63	45	534	1271
NAUTILUS 16 STATE COM #712H	B-16-26S-34E	30-025-44366	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	81	45	181	1292
NAUTILUS 16 STATE COM #713H	B-16-26S-34E	30-025-44367	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	63	45	123	1305
NAUTILUS 16 STATE COM			[98105] WC-025 G-09 S263416B;UPPER				
#714H	A-16-26S-34E	30-025-44368	WOLFCAMP	72	46	110	1254
NAUTILUS 16 STATE COM			[98105] WC-025 G-09 S263416B;UPPER				
#716H	A-16-26S-34E	30-025-44370	WOLFCAMP	51	45	80	1279
NAUTILUS 16 STATE COM			[98105] WC-025 G-09 S263416B;UPPER				
#717H	B-16-26S-34E	30-025-44507	WOLFCAMP	50	46	187	1279

*projected, pending completion

GENERAL INFORMATION :

- State lease V0-8570-1 covers 320 acres including N2 Section 16 in Township 26 South, Range 34 East, Lea County, New Mexico.
- State lease V0-8571-1 covers 320 acres including S2 Section 16 in Township 26 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NENE of Section 16 in Township 26 South, Range 34 East, Lea County, New Mexico on Federal lease V0-8570-1.
- Application to commingle production from the subject wells has been submitted to the SLO.

• Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Wolfcamp and Bone Spring Pools (WC-025 G-09 S2634168; Upper Wolfcamp [98105]; Bradley; Bone Spring [7280] and Red Hills; Upper Bone Spring Shale [97900]) from Lease V0-8570-1 and V0-8571-1 and from CA's PUN 1369749, PUN 136993, PUN 1370545, PUN 1365968, PUN 1373979, PUN 1373986 and PUN 1353037

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#67333851) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (#67333856) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (#67333857) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (#67333886).

The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well.

	Gas Meter #	Oil Meter #
NAUTILUS 16 STATE COM #201H	*1111111	*1111111
NAUTILUS 16 STATE COM #602H	67333805	10-74940
NAUTILUS 16 STATE COM #615H	67333806	10-74663
NAUTILUS 16 STATE COM #703H	67333801	10-73325
NAUTILUS 16 STATE COM #704H	67333802	10-73326
NAUTILUS 16 STATE COM #710H	67333803	10-74292
NAUTILUS 16 STATE COM #712H	67333807	10-74660
NAUTILUS 16 STATE COM #713H	67333808	10-74661
NAUTILUS 16 STATE COM #714H	67333809	10-74662
NAUTILUS 16 STATE COM #716H	67333810	10-74664
NAUTILUS 16 STATE COM #717H	67333811	10-74925

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3684 Fax: (432) 686-3773

Date:	May 7, 2021
To:	New Mexico State Land Office State of New Mexico Oil Conservation Division
Re:	Surface Pool/Lease Commingling Application; Nautilus 16 State Com 201H, 602H, 615H, 703H, 704H, 710H, 711H, 712H, 713H, 714H, 716H and 717H

To whom it may concern

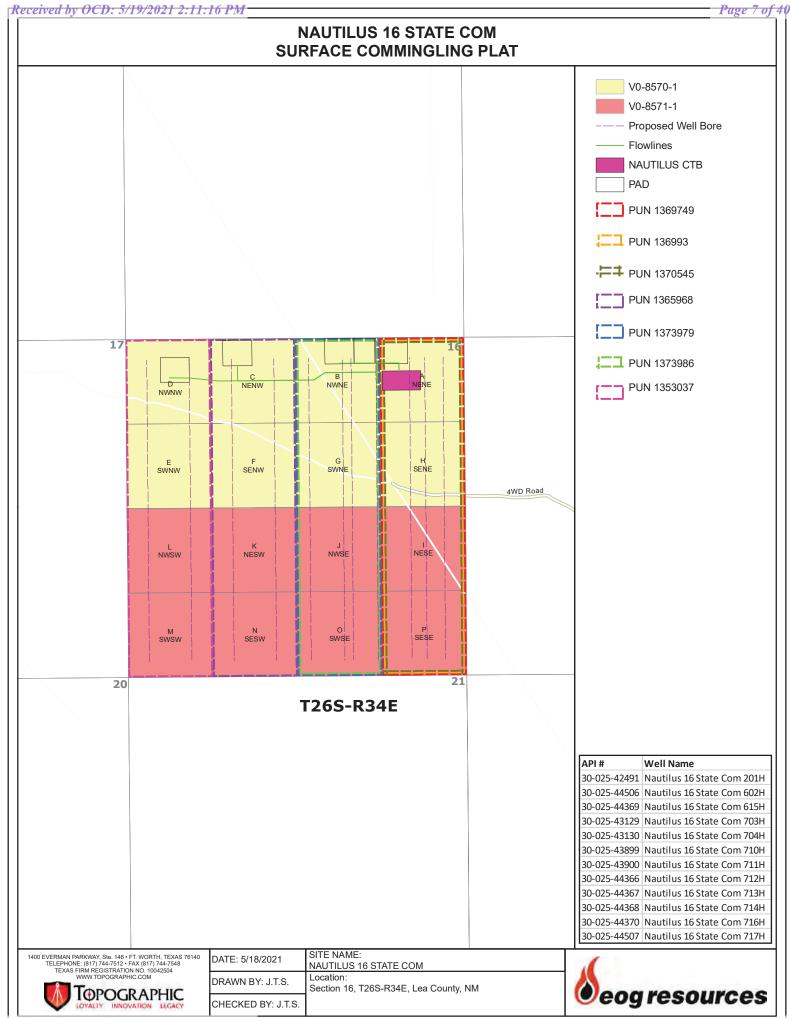
This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Identical, as defined in 19.15.12.7.B. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-42491	Nautilus 16 State Com 201H	A-16-26S-34E	[97900] Red Hills; Upper Bone Spring Shale	PRODUCING
30-025-44506	Nautilus 16 State Com 602H	B-16-26S-34E	[7280] Bradley; Bone Spring	PRODUCING
30-025-44369	Nautilus 16 State Com 615H	A-16-26S-34E	[7280] Bradley; Bone Spring	PRODUCING
30-025-43129	Nautilus 16 State Com 703H	D-16-26S-34E	[98105] WC-025 G-09 S263416B; Upper Wolfcamp	PRODUCING
30-025-43130	Nautilus 16 State Com 704H	D-16-26S-34E	[98105] WC-025 G-09 S263416B; Upper Wolfcamp	PRODUCING
30-025-43899	Nautilus 16 State Com 710H	C-16-26S-34E	[98105] WC-025 G-09 S263416B; Upper Wolfcamp	PRODUCING
30-025-43900	Nautilus 16 State Com 711H	C-16-26S-34E	[98105] WC-025 G-09 S263416B; Upper Wolfcamp	PRODUCING
30-025-44366	Nautilus 16 State Com 712H	B-16-26S-34E	[98105] WC-025 G-09 S263416B; Upper Wolfcamp	PRODUCING
30-025-44367	Nautilus 16 State Com 713H	B-16-26S-34E	[98105] WC-025 G-09 S263416B; Upper Wolfcamp	PRODUCING
30-025-44368	Nautilus 16 State Com 714H	A-16-26S-34E	[98105] WC-025 G-09 S263416B; Upper Wolfcamp	PRODUCING
30-025-44370	Nautilus 16 State Com 716H	A-16-26S-34E	[98105] WC-025 G-09 S263416B; Upper Wolfcamp	PRODUCING
30-025-44507	Nautilus 16 State Com 717H	B-16-26S-34E	[98105] WC-025 G-09 S263416B; Upper Wolfcamp	PRODUCING

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely, EOG Resources, Inc. By: Riker Everett Senior Landman

5/13/21 Date



FACILITY NAME: NAUTILUS 16 NORTH CTB

WELL NAME: NAUTILUS 16 SATE CDM #201H API: 30-015-42491 GAS METER: #111111 GL METER: #111111 DIL METER: #11-1111 WATER METER: #11-1111

WELL NAME: NAUTILUS 16 SATE CDM #602H API: 30-015-44506 GAS METER: 67333805 GL METER: 67333825 DIL METER: 10-74940 WATER METER: 40-74940 WATER METER: 42-74940

WELL NAME: NAUTILUS 16 SATE CDM #615H API: 30-015-44369 GAS METER: 67333806 GL METER: 67333826 DIL METER: 10-74663 WATER METER: 40-74663 WATER METER: 42-74663

WELL NAME: NAUTILUS 16 SATE CDM #703H API: 30-015-43129 GAS METER: 67333801 GL METER: 67333821 DIL METER: 10-73325 WATER METER: 40-73325

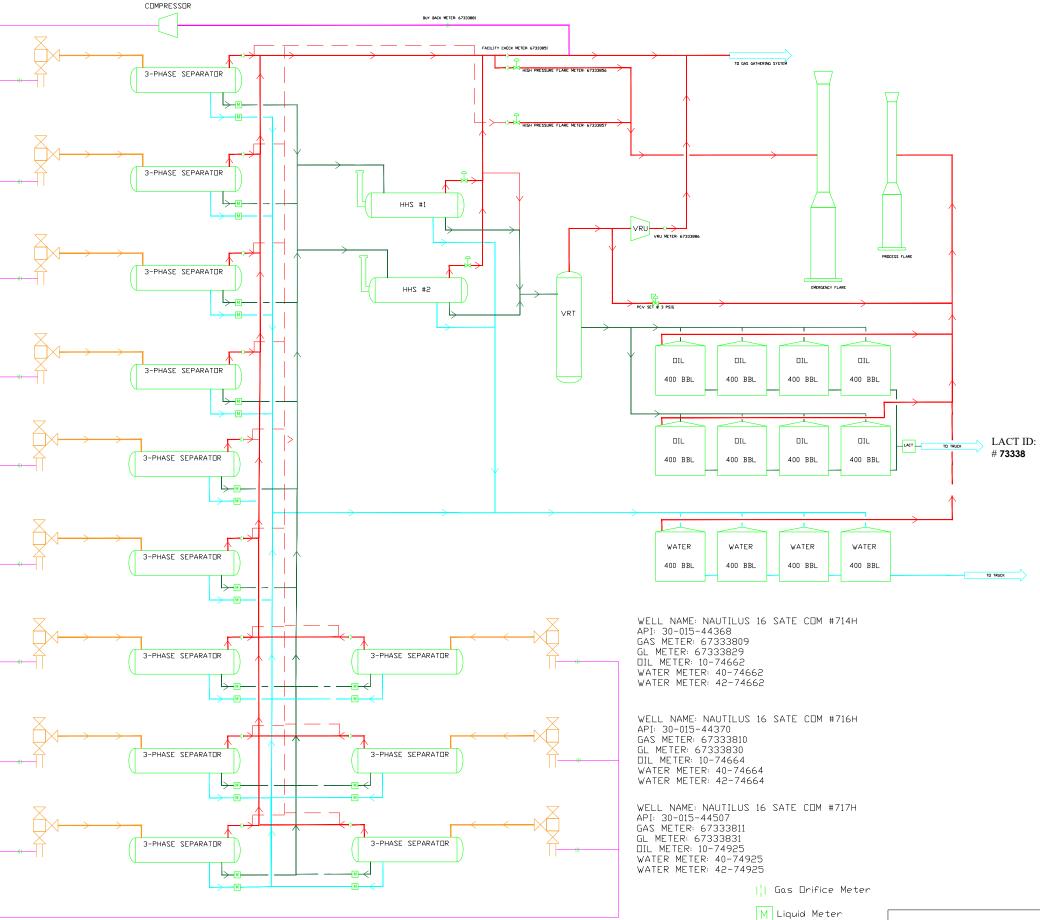
WELL NAME: NAUTILUS 16 SATE CDM #704H API: 30-015-43130 GAS METER: 67333802 GL METER: 67333822 DIL METER: 10-73326 WATER METER: 40-73326

WELL NAME: NAUTILUS 16 SATE CDM #710H API: 30-015-43899 GAS METER: 67333803 GL METER: 67333823 DIL METER: 10-74292 WATER METER: 40-74292 WATER METER: 42-74292

WELL NAME: NAUTILUS 16 SATE COM #711H API: 30-015-43900 GAS METER: 67333804 GL METER: 67333824 DIL METER: 10-74293 WATER METER: 40-74293 WATER METER: 42-74293

WELL NAME: NAUTILUS 16 SATE CDM #712H API: 30-015-44366 GAS METER: 67333807 GL METER: 67333827 DIL METER: 10-74660 WATER METER: 40-74660 WATER METER: 42-74660

WELL NAME: NAUTILUS 16 SATE CDM #713H API: 30-015-44367 GAS METER: 67333808 GL METER: 67333828 DIL METER: 10-74661 WATER METER: 40-74661 WATER METER: 42-74661



*Test meter numbers will be provided upon installation of meters and completion of the facility.

_	IAUTILUS ILOW	16	NORTH	СТ	B PR[]CESS	
EDG F	RESOURCES			DV		rev.	02

EDG RESOURCES		rev. 02 💐
MIDLAND DIVISION	BI: BK M	3/6/2018

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY Proposal for **NAUTILUS 16 STATE COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Lease V0-8570-1 and V0-8571-1

Released to Imaging: 6/1/2021 4:33:40 PM

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
NAUTILUS 16 STATE COM #201H	A-16-26S-34E	30-025-42491	[97900] RED HILLS;UPPER BONE SPRING SHALE	45	46	195	1056
NAUTILUS 16 STATE COM #602H	B-16-26S-34E	30-025-44506	[7280] BRADLEY;BONE SPRING	97	45	249	1280
NAUTILUS 16 STATE COM #615H	A-16-26S-34E	30-025-44369	[7280] BRADLEY;BONE SPRING	118	45	220	1306
NAUTILUS 16 STATE COM #703H	D-16-26S-34E	30-025-43129	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	151	45	269	1305
NAUTILUS 16 STATE COM #704H	D-16-26S-34E	30-025-43130	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	101	45	92	1301
NAUTILUS 16 STATE COM #710H	C-16-26S-34E	30-025-43899	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	113	44	273	1288
NAUTILUS 16 STATE COM #711H	C-16-26S-34E	30-025-43900	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	63	45	534	1271
NAUTILUS 16 STATE COM #712H	B-16-26S-34E	30-025-44366	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	81	45	181	1292
NAUTILUS 16 STATE COM #713H	B-16-26S-34E	30-025-44367	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	63	45	123	1305
NAUTILUS 16 STATE COM #714H	A-16-26S-34E	30-025-44368	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	72	46	110	1254
NAUTILUS 16 STATE COM #716H	A-16-26S-34E	30-025-44370	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	51	45	80	1279
NAUTILUS 16 STATE COM #717H	B-16-26S-34E	30-025-44507	[98105] WC-025 G-09 S263416B;UPPER WOLFCAMP	50	46	187	1279

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

	Production Summary Report											
	API: 30-025-42491											
	NAUTILUS 16 STATE COM #201H											
	Printed On: Wednesday, May 19 2021											
				Producti	on			Inj	ection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
	[97900] RED HILLS;UPPER BONE SPRING											
2020	SHALE	Oct	1466	9139	2319	31	0	0	0	0	0	
	[97900] RED HILLS;UPPER BONE SPRING											
2020	SHALE	Nov	1583	9141	2338	30	0	0	0	0	0	
	[97900] RED HILLS;UPPER BONE SPRING											
2020	SHALE	Dec	1690	9007	2195	31	0	0	0	0	0	
	[97900] RED HILLS;UPPER BONE SPRING											
2021	SHALE	Jan	1366	8710	2291	31	0	0	0	0	0	
	[97900] RED HILLS;UPPER BONE SPRING											
2021	SHALE	Feb	1226	9430	1765	27	0	0	0	0	0	
	[97900] RED HILLS;UPPER BONE SPRING											
2021	SHALE	Mar	1306	8049	2140	31	0	0	0	0	0	

	Production Summary Report											
	API: 30-025-44506											
	NAUTILUS 16 STATE COM #602H											
			Printed	On: Wedne	sday, May 19 2	2021						
				Producti	on			Inj	ection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2020	[7280] BRADLEY;BONE SPRING	Oct	1675	3953	12524	31	0	0	0	0	0	
2020	[7280] BRADLEY;BONE SPRING	Nov	1849	6797	13219	30	0	0	0	0	0	
2020	[7280] BRADLEY;BONE SPRING	Dec	1834	4313	13167	31	0	0	0	0	0	
2021	[7280] BRADLEY;BONE SPRING	Jan	1631	4854	14234	31	0	0	0	0	0	
2021	[7280] BRADLEY;BONE SPRING	Feb	1405	4458	10232	27	0	0	0	0	0	
2021	[7280] BRADLEY;BONE SPRING	Mar	2490	8077	19523	31	0	0	0	0	0	

			Pro	oduction Sur	nmary Report						
				API: 30-02	25-44369						
	NAUTILUS 16 STATE COM #615H										
	Printed On: Wednesday, May 19 2021										
	Production Injection										
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[7280] BRADLEY;BONE SPRING	Oct	2097	5703	11659	31	0	0	0	0	0
2020	[7280] BRADLEY;BONE SPRING	Nov	2336	8841	12976	30	0	0	0	0	0
2020	[7280] BRADLEY;BONE SPRING	Dec	2310	2652	12208	31	0	0	0	0	0
2021	[7280] BRADLEY;BONE SPRING	Jan	592	1546	12601	28	0	0	0	0	0
2021	[7280] BRADLEY;BONE SPRING	Feb	528	1052	12601	28	0	0	0	0	0
2021	[7280] BRADLEY;BONE SPRING	Mar	2385	4569	25081	31	0	0	0	0	0

			Pro	oduction Su	mmary Report							
				API: 30-02	25-43129							
			NAU	TILUS 16 ST	ATE COM #703	н						
	Printed On: Wednesday, May 19 2021											
				Producti	on			Inj	ection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
	[98105] WC-025 G-09 S263416B;UPPER											
2020	WOLFCAMP	Oct	2433	5233	6684	31	0	0	0	0	0	
	[98105] WC-025 G-09 S263416B;UPPER											
2020	WOLFCAMP	Nov	lov 3005 3846 8391 30 0 0 0 0									
	[98105] WC-025 G-09 S263416B;UPPER											
2020	WOLFCAMP	Dec	2726	3773	7477	31	0	0	0	0	0	
	[98105] WC-025 G-09 S263416B;UPPER											
2021	WOLFCAMP	Jan	2851	5190	6253	30	0	0	0	0	0	
	[98105] WC-025 G-09 S263416B;UPPER	25 G-09 S263416B;UPPER										
2021	WOLFCAMP	Feb	2316	4239	5782	28	0	0	0	0	0	
	[98105] WC-025 G-09 S263416B;UPPER											
2021	WOLFCAMP	Mar	3142	5346	7484	31	0	0	0	0	0	

			Pro	oduction Su	mmary Report						
				API: 30-0	25-43130						
					ATE COM #704						
		-	Printed		sday, May 19 2	2021	1				
	- •			Producti	-				ection		-
Year		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98105] WC-025 G-09 S263416B;UPPER										
2020 WOLFCAMP Oct 1613 2677 3112 31 0 0 0 0 0										0	
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Nov	1398	674	3829	30	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Dec	1278	4482	2944	31	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Jan	1240	2687	2490	31	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Feb	978	1865	2529	28	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Mar	2446	2488	4072	31	0	0	0	0	0

			Pro	oduction Su	mmary Report							
				API: 30-0	25-43899							
	NAUTILUS 16 STATE COM #710H											
	Printed On: Wednesday, May 19 2021											
	Production Injection											
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
	[98105] WC-025 G-09 S263416B;UPPER											
2020	2020 WOLFCAMP Oct 2296 4912 9260 31 0 0 0 0 0											
	[98105] WC-025 G-09 S263416B;UPPER	WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Nov	2809	3959	9816	30	0	0	0	0	0	
	[98105] WC-025 G-09 S263416B;UPPER											
2020	WOLFCAMP	Dec	2894	6433	10191	31	0	0	0	0	0	
	[98105] WC-025 G-09 S263416B;UPPER											
2021	WOLFCAMP	Jan	2855	7494	10281	31	0	0	0	0	0	
	[98105] WC-025 G-09 S263416B;UPPER											
2021	WOLFCAMP	Feb	2216	3821	8607	28	0	0	0	0	0	
	[98105] WC-025 G-09 S263416B;UPPER											
2021	WOLFCAMP	2021 WOLFCAMP Mar 3399 7318 9957 31 0 0 0 0 0										

			Pro	oduction Su	mmary Report						
				API: 30-0							
			NAU	TILUS 16 ST	ATE COM #711	н					
	Printed On: Wednesday, May 19 2021										
				Producti					ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Oct	0	0	0	0	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Nov 0 0 0 0 0 0 0 0									0
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Dec	0	0	0	0	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Jan	0	4	0	1	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER	-025 G-09 S263416B;UPPER									
2021	WOLFCAMP	Feb	558	207	8481	23	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Mar	1440	8878	5073	31	0	0	0	0	0

			Pro	oduction Su	nmary Report						
				API: 30-02	25-44366						
	NAUTILUS 16 STATE COM #712H										
			Printed	On: Wedne	sday, May 19 2	021					
				Producti	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Oct	1978	4563	11214	31	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Nov	2293	8348	12140	30	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Dec	2511	4448	12340	31	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Jan	2482	6144	12139	31	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Feb	1717	5596	9867	27	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Mar	2924	9825	10727	31	0	0	0	0	0

			Pro	oduction Su	mmary Report						
				API: 30-0	25-44367						
			NAU	TILUS 16 ST	ATE COM #713	н					
		-	Printed	On: Wedne	sday, May 19 2	2021					
				Producti	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Oct	1596	4446	6489	31	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Nov	1978	7372	6778	30	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Dec	1934	6341	7004	31	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Jan	1669	3338	8051	31	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Feb	1321	3155	5843	28	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Mar	1709	2433	7147	31	0	0	0	0	0

			Pro	oduction Su	mmary Report						
				API: 30-0	25-44368						
			NAU	TILUS 16 ST	ATE COM #714	н					
			Printed	On: Wedne	sday, May 19 2	2021					
				Producti	-				ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98105] WC-025 G-09 S263416B;UPPER										
2020	20 WOLFCAMP Oct 1924 3185 6548 31 0 0 0 0										
	[98105] WC-025 G-09 S263416B;UPPER	VC-025 G-09 S263416B;UPPER									
2020	WOLFCAMP	Nov 2263 2629 6914 30 0 0 0									0
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Dec	2199	4055	6730	31	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Jan	1006	1896	10810	31	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Feb	767	1336	10501	28	0	0	0	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Mar	1891	2493	12535	31	0	0	0	0	0

.

			Pr	oduction Su	mmary Report						
				API: 30-0	25-44370						
			NAU	TILUS 16 ST	ATE COM #716	н					
			Printed	On: Wedne	sday, May 19 2	021					
				Producti	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Oct	1872	3074	6280	31	0	0	C	0 0	0 0
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Nov	2013	2314	6228	30	0	0	C	0 0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Dec	1996	2715	6328	31	0	0	C	0 0	0 0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Jan	701	931	3634	29	0	0	C	0 0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Feb	355	561	994	28	0	0	C	0 0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	2021 WOLFCAMP Mar 368 229 1354 31 0 0 0 0 0										

			Pro	oduction Su	mmary Report						
				API: 30-0	25-44507						
			NAU	TILUS 16 ST	ATE COM #717	н					
	Printed On: Wednesday, May 19 2021										
	Production Injection										
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Oct	1376	4485	4594	31	0	0	C	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Nov	Nov 1582 2508 4880 30 0 0 0 0								
	[98105] WC-025 G-09 S263416B;UPPER										
2020	WOLFCAMP	Dec	1665	7950	5491	31	0	0	C	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Jan	1447	3991	6417	31	0	0	C	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Feb	983	3040	6182	28	0	0	C	0	0
	[98105] WC-025 G-09 S263416B;UPPER										
2021	WOLFCAMP	Mar	1249	2328	6822	31	0	0	C	0	0

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Communitization Name:

NAUTILUS 16 STATE COM WELL #201H

Current Operator: Original Operator: PUN: Communitization Status Code: Approved Comm Beneficiary Institution: OCD Order Number OCD Order Number OCD Order Number OCD Order Number O4-09-2015 Effective Date: O4-08-2015 Termination Date: 12-31-9999 Termination Reason: AMENDMENT Remarks:

Location:

County

 Section
 Township Range
 STR Location

 16
 26S
 34E
 E2E2
 [Land Details.]

Acreage:

 Fee:
 0

 Indian:
 0

 State:
 160

 Federal:
 0

 Total:
 160

Leases in this agreement:

V0-8570-0001 [Lease Information] V0-8571-0001 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002542491	201H	26S	34E	16	P		RED HILLS; UPPER BONE SPRING SHALE	NAUTILUS 16 STATE COM

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Communitization Name:

NAUTILUS 16 STATE COM WELL #703-704H

Current Operator:		
Original Operator:	EOG RESOURCES INC	[Operator Details]
PUN:	1353037	
Communitization Status Code:	Approved	
Comm Beneficiary Institution:		
OCD Order Number	0	
Approval Date:	05-02-2016	
Effective Date:	05-01-2016	
Termination Date:	12-31-9999	
Termination Reason:	AMENDMENT	
Remarks:	WOLFCAMP FM. APP DTE - 3/29/2018	

Location:

County

 Section
 Township Range
 STR Location

 16
 26S
 34E
 W2W2
 [Land Details.]

Acreage:

 Fee:
 0

 Indian:
 0

 State:
 160

 Federal:
 0

 Total:
 160

Leases in this agreement:

V0-8570-0001 [Lease Information] V0-8571-0001 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002543129	703H	26S	34E	16	М		WC-025 G-09 S263416B;UPPER WOLFCAMP	NAUTILUS 16 STATE COM
3002543130	704H	26S	34E	16	М		WC-025 G-09 S263416B;UPPER WOLFCAMP	NAUTILUS 16 STATE COM

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Communitization Name:

NAUTILUS 16 STATE COM WELLS #710-711H

Current Operator:		
Original Operator:	EOG RESOURCES INC	[Operator Details]
PUN:	1365968	
Communitization Status Code:	Approved	
Comm Beneficiary Institution:		
OCD Order Number	0	
Approval Date:	08-02-2017	
Effective Date:	07-17-2017	
Termination Date:	12-31-9999	
Termination Reason:	AMENDMENT	
Remarks:	WOLFCAMP FORMATION	4

Location:

County

 Section
 Township Range
 STR Location

 16
 26S
 34E
 E2W2
 [Land Details.]

Acreage:

 Fee:
 0

 Indian:
 0

 State:
 160

 Federal:
 0

 Total:
 160

Leases in this agreement:

V0-8570-0001 [Lease Information] V0-8571-0001 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002543899	710H	26S	34E	16	N		WC-025 G-09 S263416B;UPPER WOLFCAMP	NAUTILUS 16 STATE COM
3002543900	711H	26S	34E	16	N		WC-025 G-09 S263416B;UPPER WOLFCAMP	NAUTILUS 16 STATE COM

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Communitization Name:

NAUTILUS 16 STATE COM #615H

Current Operator:		
Original Operator:	EOG RESOURCES INC	[Operator Details]
PUN:	1369749	
Communitization Status Code	e: Approved	
Comm Beneficiary Institution	:	
OCD Order Number	0	
Approval Date:	04-09-2015	
Effective Date:	04-08-2015	
Termination Date:	12-31-9999	
Termination Reason:	AMENDMENT	
Remarks:	COVERED BY CA#203438; DIFFERENT BS POOL	L

Location:

County

Section Township Range STR Location

16 26S 34E E2E2 [Land Details]

Acreage:

 Fee:
 0

 Indian:
 0

 State:
 160

 Federal:
 0

 Total:
 160

Leases in this agreement:

V0-8570-0001 [Lease Information] V0-8571-0001 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002544369	615H	26S	34E	16	P		BRADLEY; BONE SPRING	NAUTILUS 16 STATE COM

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Communitization Name:

NAUTILUS 16 STATE COM #714 & 716H

Current Operator: EOG RESOURCES INC [Operator Details] Original Operator: PUN: 1370545 Communitization Status Code: Approved Comm Beneficiary Institution: OCD Order Number 0 Approval Date: 10-02-2018 07-17-2017 Effective Date: Termination Date: 12-31-9999 Termination Reason: AMENDMENT Remarks: WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

16 26S 34E E2E2 [Land Details]

Acreage:

 Fee:
 0

 Indian:
 0

 State:
 160

 Federal:
 0

 Total:
 160

Leases in this agreement:

V0-8570-0001 [Lease Information] V0-8571-0001 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002544368	714H	26S	34E	16	Р		WC-025 G-09 S263416B;UPPER WOLFCAMP	NAUTILUS 16 STATE COM
3002544370	716H	26S	34E	16	Р		WC-025 G-09 S263416B;UPPER WOLFCAMP	NAUTILUS 16 STATE COM

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Communitization Name:

NAUTILUS 16 STATE COM #712 & #713H

Current Operator: EOG RESOURCES INC [Operator Details] Original Operator: PUN: 1373979 Communitization Status Code: Approved Comm Beneficiary Institution: OCD Order Number 0 02-22-2019 Approval Date: 07-01-2018 Effective Date: 12-31-9999 Termination Date: Termination Date: 12-31-9999 Termination Reason: AMENDMENT WOLFCAMP FORMATION Remarks:

Location:

County

Section Township Range STR Location 16 26S 34E W2E2 [Land Details.]

Acreage:

 Fee:
 0

 Indian:
 0

 State:
 160

 Federal:
 0

 Total:
 160

Leases in this agreement:

V0-8570-0001 [Lease Information] V0-8571-0001 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002544366	712H	26S	34E	16	0		WC-025 G-09 S263416B;UPPER WOLFCAMP	NAUTILUS 16 STATE COM
3002544367	713H	26S	34E	16	0		WC-025 G-09 S263416B;UPPER WOLFCAMP	NAUTILUS 16 STATE COM
3002544507	717H	26S	34E	16	0		WC-025 G-09 S263416B;UPPER WOLFCAMP	NAUTILUS 16 STATE COM

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Communitization Name:

NAUTILUS 16 STATE COM #602H

Current Operator:		
Original Operator:	EOG RESOURCES INC	[Operator Details]
PUN:	1373986	
Communitization Status Code:	Approved	
Comm Beneficiary Institution:		
OCD Order Number	0	
Approval Date:	02-22-2019	
Effective Date:	07-01-2018	
Termination Date:	12-31-9999	
Termination Reason:	AMENDMENT	
Remarks:	BONE SPRING FORMATION	l

Location:

County

 Section
 Township Range
 STR Location

 16
 26S
 34E
 W2E2
 [Land Details.]

Acreage:

 Fee:
 0

 Indian:
 0

 State:
 160

 Federal:
 0

 Total:
 160

Leases in this agreement:

V0-8570-0001 [Lease Information] V0-8571-0001 [Lease Information]

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002544506	602H	26S	34E	16	0		BRADLEY; BONE SPRING	NAUTILUS 16 STATE COM

 District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 District JI

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3455

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

D ACDEACE DEDICATION DI

HOBBS OCD

FORM C-102

Revised August 1, 2011

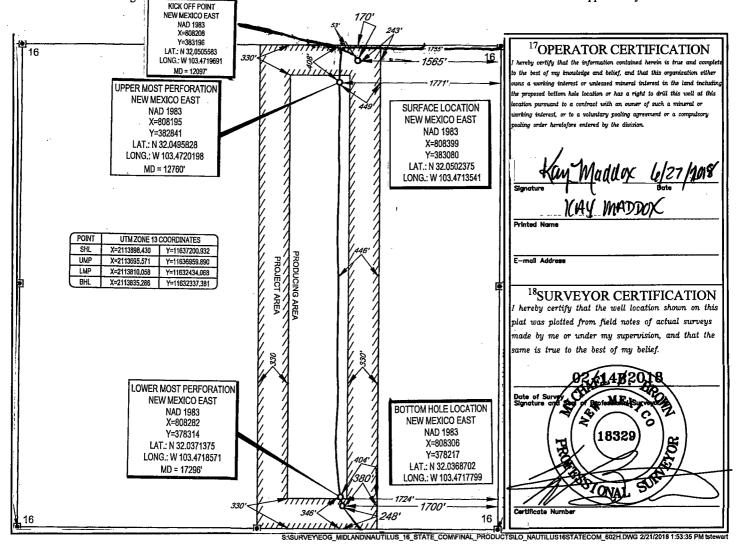
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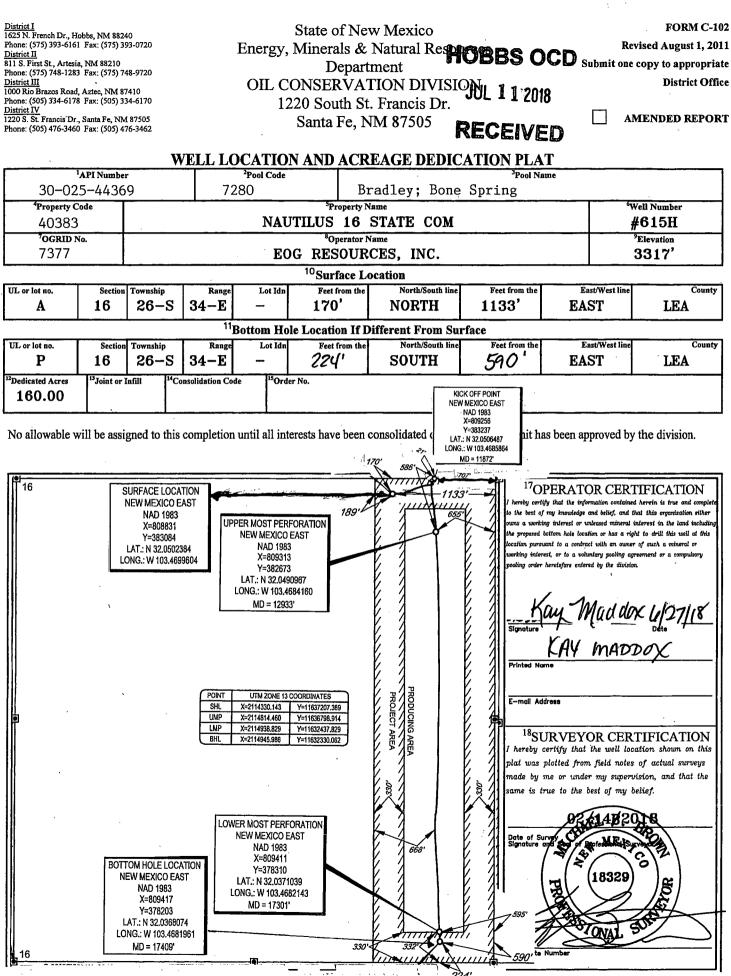
AMENDED REPORT

	¹ API Numbe	r		² Pool Code	· · · · · · · · · · · · · · · · · · ·		³ Pool Name						
	5- 44		7280		Bra	dley; Bone S		-					
⁴ Property C	Code				⁵ Property Na	me		6W	⁶ Well Number				
40383				NAUT	TILUS 16 S	STATE COM		#	602H				
⁷ OGRID I	No.				⁸ Operator Na	ame		9	Elevation				
7377			EOG RESOURCES, INC. 3322'										
¹⁰ Surface Location													
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
В	16	26-S	34-E	-	170'	NORTH	1565'	EAST	LEA				
··	.	1	¹¹ Be	ottom Hole	Location If Di	ifferent From Surf	ace	·····					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
0	16	26-S	34-E	-	248'	SOUTH	1700	EAST	LEA				
Dedicated Acres	¹³ Joint or	Infill ¹⁴ Co	nsolidation Code	¹⁵ Order	No.								

No allowable will be assigned to this commletion until all interests have been consolidated or a non-standard unit has been approved by the division.



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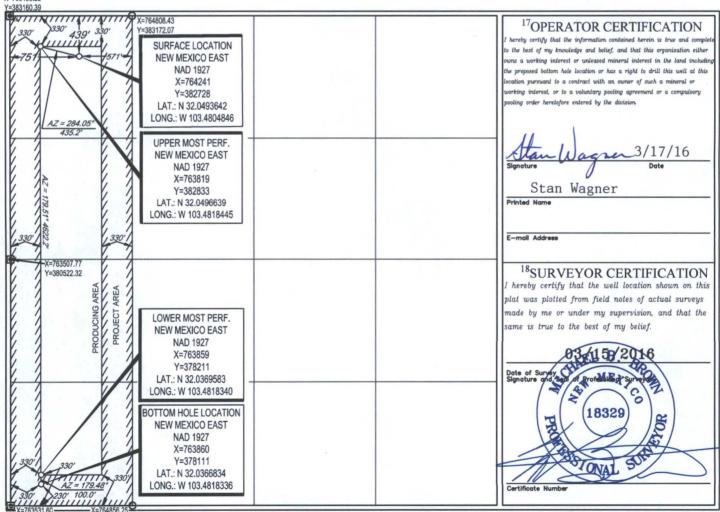
Page 23 of 40

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	Energy, Minera D	of New Mexico als & Natural Resources epartment HOBBS 0000	FORM C-102 Revised August 1, 2011 Submit one copy to appropriate
District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	1220 Sou Sante	RVATION DIVISION th St. Francis Dr ^{NOV} 1 4 2016 Fe, NM 87505 RECEIVED	District Office
	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
¹ API Number	² Pool Code	³ Pool Name	
30-025- 43129	98105	WC-025 G-09 S263416B; Upper	Wolfcamp
⁴ Property Code	5Pr	roperty Name	⁶ Well Number

D	16	26-S	34-E	-	439'	NORTH	751'	WEST	LEA				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
	¹⁰ Surface Location												
7377	7377EOG RESOURCES, INC.3341'												
⁷ OGRID N	⁷ OGRID No. ⁸ Operator Name ⁹ Elevation												
40383	3			NAU	TILUS 16	STATE COM			#703H				

UL or lot no. M	Section 16	Township 26-S	Range 34–E	Lot Idn —	Feet from the 230'	North/South line	Feet from the 354	East/West line WEST	County LEA
¹² Dedicated Acres 160.00	¹³ Joint or 1	nfill ¹⁴ Co	nsolidation Coo	le ¹⁵ Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. X=763486.22



Y=377890.60 Released to Imaging: 6/1/2021 4:33:40 PM

Y=377878.27

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FORM C-102 State of New Mexico District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources BS Phone: (575) 393-6161 Fax: (575) 393-0720 **Revised August 1, 2011** District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 Submit one copy to appropriate Department
 District III
 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

 1220 S. St. Francis Dr., Sante Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462
 District Office OIL CONSERVATION DIVISIONOV 1 4 2016 1220 South St. Francis Dr. **AMENDED REPORT** Sante Fe, NM 87505 RECEIV

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number	r		² Pool Code		³ Pool Name				
30-0	25- 431	.30	98105	3416B; Uppe	r Wolfcam	ID				
⁴ Property 0 4038			⁵ Property Name NAUTILUS 16 STATE COM							
⁷ OGRID 1 7377						ES, INC.			⁹ Elevation 3340'	
	1.1			2	¹⁰ Surface Loo	ation		- 1- C C		
UL or lot no. D	Section 16	Township 26-S	Range 34–E	Lot Idn	Feet from the 440'	North/South line NORTH	Feet from the 782'	East/West li	ne County LEA	

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	26-S	34-E	-	225	SOUTH	982	WEST	LEA
¹² Dedicated Acres 160.00	¹³ Joint or 1	nfill ¹⁴ Co	nsolidation Code	¹⁵ Order 1	No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. X=763486.22 Y=383160.39

=38 3160.39		
	(≈764808.43 ≈383172.07 UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=764481 Y=382839 LAT.: N 32.0496656 LONG.: W 103.4797063 SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=764271 Y=382728 LAT.: N 32.0493639 LONG.: W 103.4803873	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land include the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
<u>АZ = 179.48°</u> 100.0°	LOWER MOST PERF. NEW MEXICO EAST NAD 1927 X=764523 Y=378218 LAT.: N 32.0369609 LONG.: W 103.4796891 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=764524	E-mail Address 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 03x1155/2016 Dote of Survey Signature order an of proteining surveys 18329 Figure 18329 Figure 18329 Figur
995 330 330 330 230 330 330 330 330 330 330	Y=378118 LAT.: N 32.0366860 LONG.: W 103.4796887	Certificate Number

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Y=377878.27

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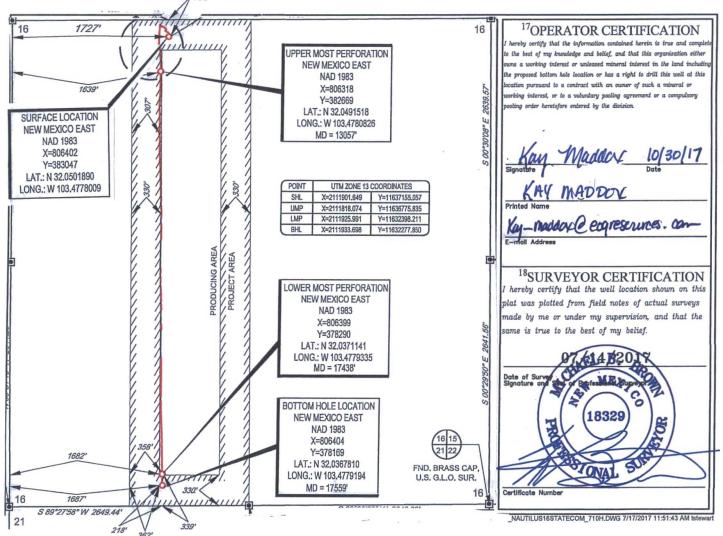
District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals & Natural Reso Department	ADDS OCD	FORM C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & Natural Read	urces	Revised August 1, 2011
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	Department	POT 91 2017	Submit one copy to appropriate
District III 1000 Rio Brazos Road, Aztec, NM 87410	Department OIL CONSERVATION DIVISI	ONCI DI COM	District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	1220 South St. Francis Dr.	RECEIVED	
1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Sante Fe, NM 87505	RECE	AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

		¹ API Numbe			² Pool Code		³ Pool Name						
	30-025	5- 438	99	981	05	W	C-025 G-09	S2633416B;	Upper	Wolfcar	np		
	⁴ Property C	Code				5Property	Name			70	Vell Number		
	40383			NAUTILUS 16 STATE COM									
	⁷ OGRID N	No.				⁸ Operator	Name				⁹ Elevation		
	7377				EC	G RESOU	RCES, INC.				3330'		
	¹⁰ Surface Location												
UL or	r lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South		he E	Cast/West line		County	
	C	16	26-S	34-E	_	186'	NORTH	1727'	WF	CST	LEA		

UL or lot no. N	Section 16	Township 26-S	Range 34–E	Lot Idn	Feet from the 218	North/South line	Feet from the	East/West line WEST	County LEA
¹² Dedicated Acres 160.00	¹³ Joint or l	nfill ¹⁴ Co	onsolidation Cod	le ¹⁵ Orde	er No.		<u></u>		

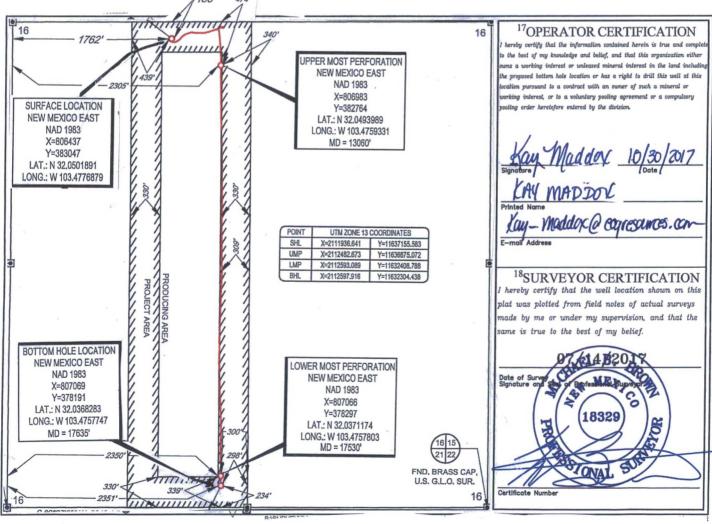
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



eived by OCD: 5/19/	2021 2:11:1	6 PM						Page 26
District I 1625 N. French Dr., Hobbs, NM 8 Phone: (375) 393-6161 Fax: (375) District II 811 S. First St., Artesia, NM 8821 Phone: (375) 748-1283 Fax: (575) District III 1000 Rio Brazos Road, Aztec, NN Phone: (505) 334-6178 Fax: (505) District IV 1220 S. St. Francis Dr., Sante Fe, Phone: (505) 476-3460 Fax: (505)) 393-0720 0) 748-9720 1 87410) 334-6170 NM 87505	E	OIL C	Departi	Natural Resoument TION DIVISIO Francis Dr.	HORE	2017	FORM C-102 Revised August 1, 2011 one copy to appropriate District Office AMENDED REPORT
		ELL LO	CATIO	N AND ACRI	EAGE DEDIC			
¹ API Num 30-025-438		9810	² Pool Code 5	WC-0	025 G-09 S26	³ Pool Na 53416B; Upp		np
⁴ Property Code 40383			NAU	⁵ Property Na	the second se			⁶ Well Number #711H
⁷ ogrid №. 7377			EO	⁸ Operator Na G RESOURC				⁹ Elevation 3330'
				¹⁰ Surface Lo	cation			
UL or lot no. Section C 16	on Township 26–S	Range 34–E	Lot Idn	Feet from the 186'	North/South line	Feet from the 1762'	East/West	ine County LEA
UL or lot no. Sect	on Township	Range	Lot Idn	Feet from the 234	North/South line	Feet from the 2351	East/West	line County

N	16	26-S	34-E	-	234'	SOUTH	2351'	WEST	LEA
¹² Dedicated Acres 160.00	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Co	de ¹⁵ Ord	ler No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. $\frac{186}{474}$

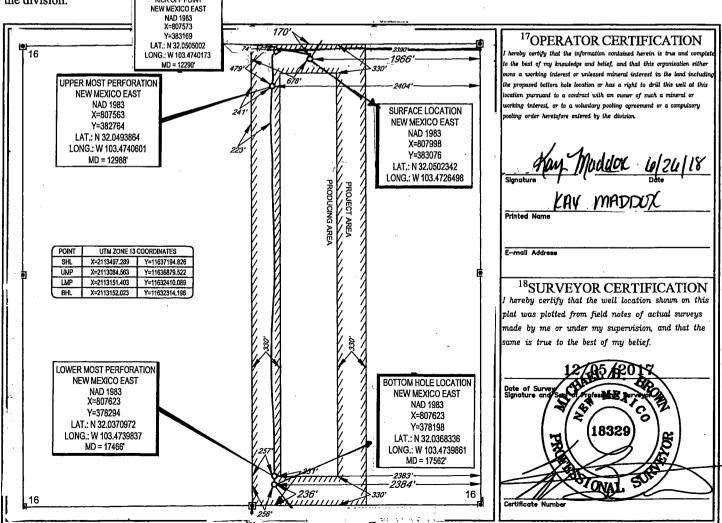


District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico HOBBS OC	D FORM C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & Natural Resources	Revised August 1, 2011
11 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	Energy, Minerals & Natural Resources Department	Submit one copy to appropriate
District III 1000 Rio Brazos Road, Aztec, NM 87410	OIL CONSERVATION DIVISION	D District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. RECEIVE	
1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505	AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number			² Pool Code	·			³ Pool Name					
30-02	5- 44	346	98105	5	WC-	WC-025 G-09 S263416B; Upper Wolfcamp							
⁴ Property C	Code				⁵ Property Na	and the second se			ell Number				
40383				NAU	FILUS 16 S	STATE COM		#	¥712H				
⁷ OGRID N	No.				⁸ Operator Na	ime			Elevation				
7377				EOG	G RESOURC	ES, INC.		3323'					
					¹⁰ Surface Lo	cation							
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
B	16	26-S	34-E	-	170'	NORTH	1966'	EAST	LEA				
									·				
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County				
0	16	26-S	34-E	-	236	SOUTH	2384	EAST	LEA				
¹² Dedicated Acres 160.00	¹³ Joint or]	Infill ¹⁴ Co	nsolidation Code	¹⁵ Order	No.	· · · · · · · · · · · · · · · · · · ·							

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

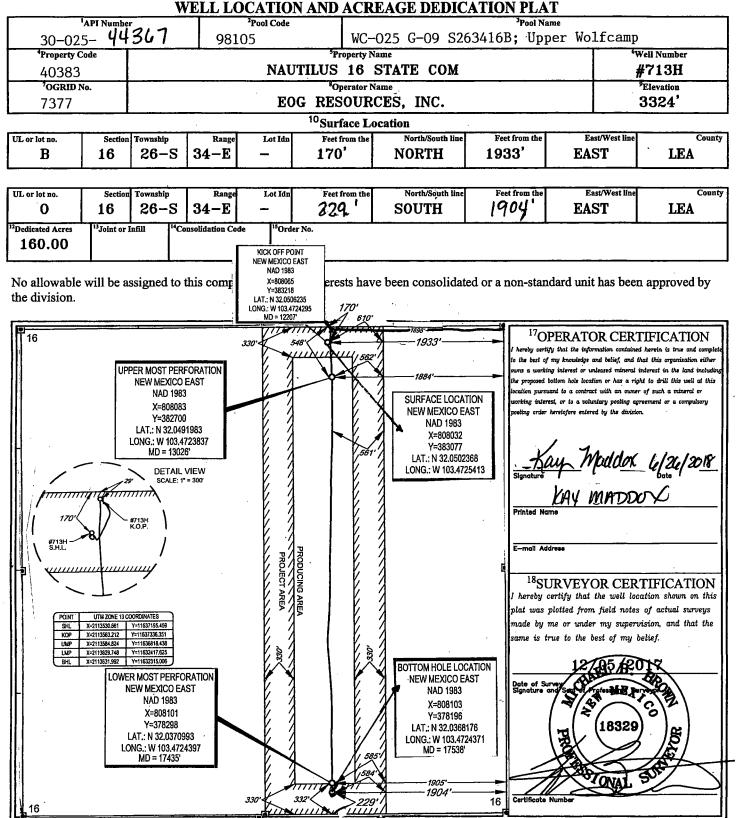


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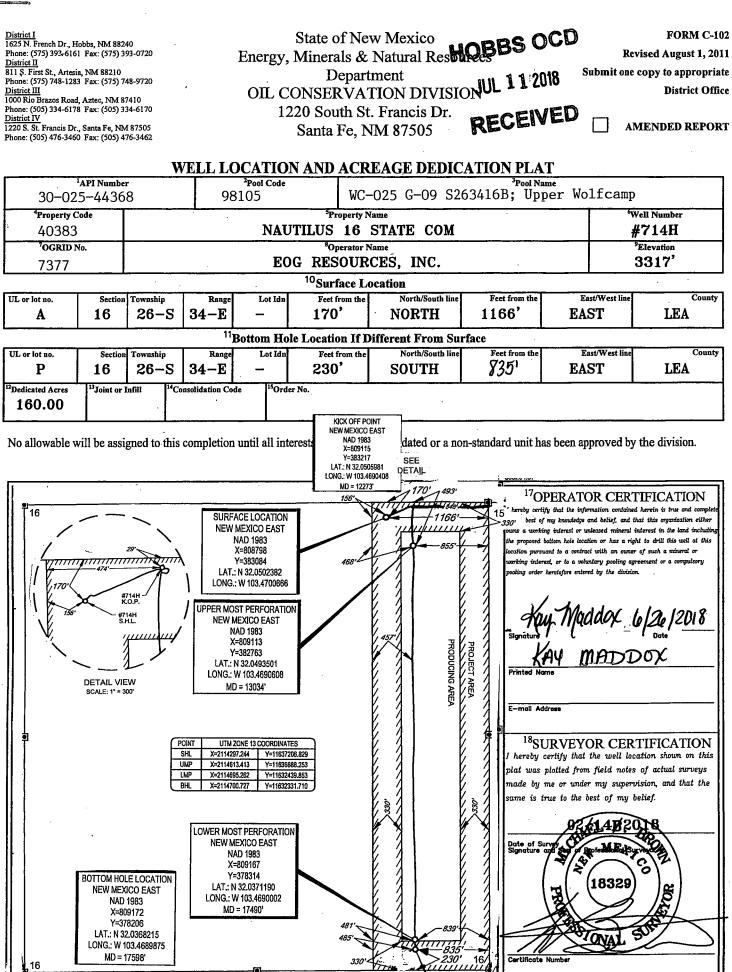
District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico FORM C-102 Energy, Minerals & Natural Resourt OBBS OCD Revised August 1, 2011 Department Submit one copy to appropriate OIL CONSERVATION DIVISION JUL 11 2018 District Office 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED AMENDED REPORT



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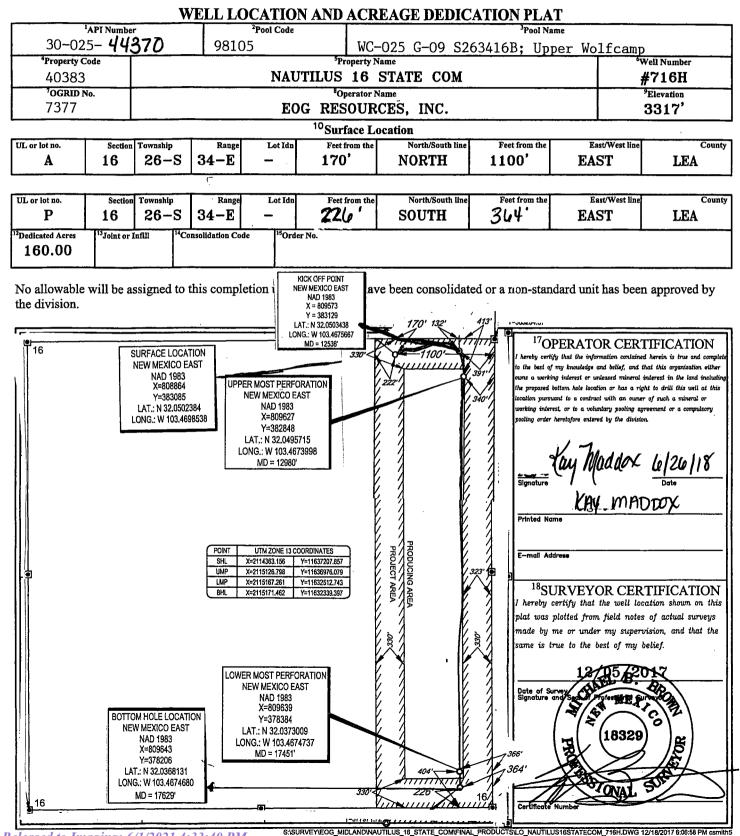
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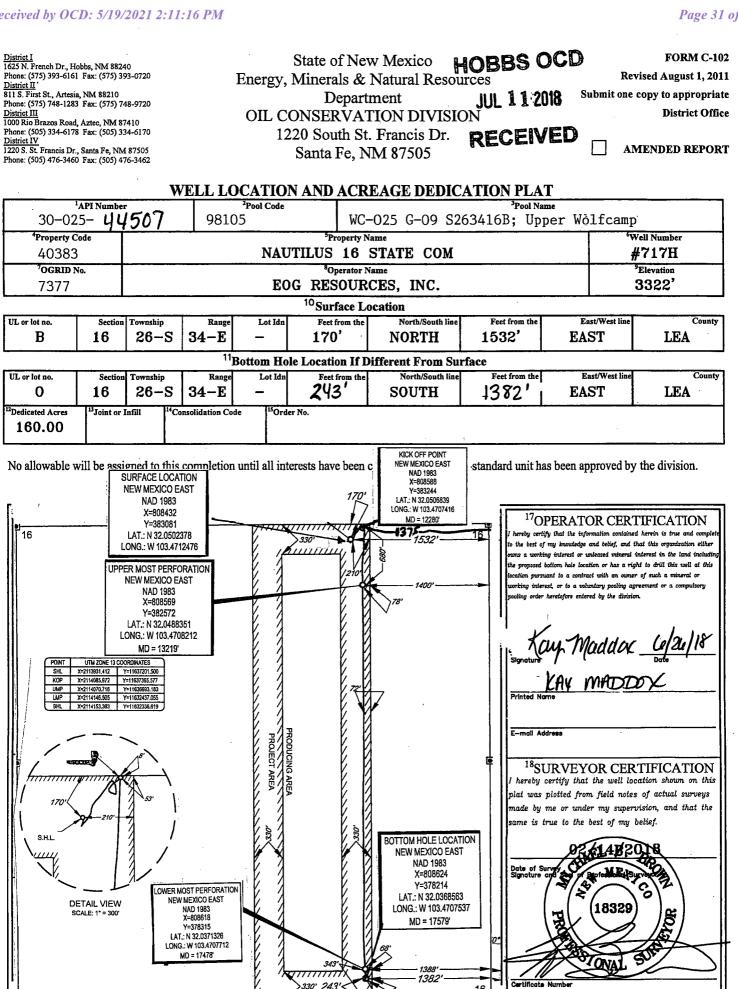
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (605) 476-3460 Fax: (505) 476-3462 State of New MexicoHOBBS OCDFORM C-102Energy, Minerals & Natural ResourcesRevised August 1, 2011DepartmentJUL 11 2018OIL CONSERVATION DIVISIONJUL 11 20181220 South St. Francis Dr.
Santa Fe, NM 87505RECEIVED
AMENDED REPORT



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16

District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico		FORM C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	Energy, Minerals & Natural Resources	HOBBS OCD	Revised August 1, 2011
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	Department	Submit	one copy to appropriate
District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 0 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 1476-3462	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505	JUN 1 5 2015	District Office
rhone. (303) 470-3400 Fax. (303) 470-3402	· · ·	RECEIVED	

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number			² Pool Code			³ Pool Na	ime		
30-025	5- 424	91	9790	00	Re	ed Hills; Upp	er Bone Sp	oring Shale	
⁴ Property C	ode				⁵ Property N				Vell Number
40383				NAU	TILUS 16	STATE COM		4	#201H
⁷ OGRID N	io.	•••			⁸ Operator I	Name			⁹ Elevation
7377		EOG RESOURCES, INC.				3316'			
					¹⁰ Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	16	26-S	34-E	-	230'	NORTH	850'	EAST	LEA
			LL			۰ <u>۱</u>	I	I	

UL or lot no. P	Section 16	Township 26–S	Range 34–E	Lot Idn —	Feet from the	North/South line	Feet from the	East/West line EAST	County LEA
¹² Dedicated Acres 160.00	¹³ Joint or 1	nfill ¹⁴ Co	ensolidation Co	de ¹⁵ Ord	er No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

 		Y=3	83207.14	
SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=767927 Y=382970 LAT.: N 32.0499489 LONG.: W 103.4685828 UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=768398 Y=382874 LAT.: N 32.0496750 LONG.: W 103.4670658	X=767452.85 Y=383195.45		330	17 OPERATOR CERTIFICATION 1 hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either cours a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsary pooling order herelofore entered by the division.
LOWER MOST PERF. NEW MEXICO EAST NAD 1927 X=768438 Y=378253 LAT.: N 32.0369726 LONG.: W 103.4670561 BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=768439 Y=378153 LAT.: N 32.0366977 LONG.: W 103.4670559	X=767500.99 Y=377914.54	11111111111111111111111111111111111111	330° 380° 380° 380°	Y=380367.74 ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Dote of Survey and or protectification of the protection Signature and the protection of the protection of the protection (18329) (18329) (18329) (Certificate Number SILO. NAUTILUS16STATECOM 20111.DWG 3/25/2015 5:09:54 PM coeston

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JUN 26 2015

From:	Lisa Trascher
То:	McClure, Dean, EMNRD
Subject:	[EXT] RE: surface commingling application PLC-772
Date:	Friday, May 28, 2021 8:10:29 AM

Mr. McClure,

The SLO has been notified of this application. The following is the tracking number for the packet that was sent to them which included the application and check; 7019 1640 0001 1667 6614.

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706 Building 1, Room 3003 Direct Line (432) 247-6331 Cell Phone (432) 241-1259 Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, May 28, 2021 9:07 AM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: surface commingling application PLC-772

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application PLC-772 which involves the Nautilus 16 North Central Tank Battery operated by EOG Resources, Inc. (7377).

Please provide documentation demonstrating that the SLO has been notified of this application.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

From:	Engineer, OCD, EMNRD
To:	Lisa Trascher
Cc:	McClure, Dean, EMNRD; Simmons, Kurt, EMNRD; Bratcher, Mike, EMNRD; Kautz, Paul, EMNRD; Hawkins, James , EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Holm, Anchor E.; Dawson, Scott
Subject:	Approved Administrative Order PLC-772
Date:	Tuesday, June 1, 2021 4:08:43 PM
Attachments:	PLC772 Order.pdf

NMOCD has issued Administrative Order PLC-772 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-42491	Nautilus 16 State Com #201H	E/2 E/2	16-26S-34E	97900
30-025-44506	Nautilus 16 State Com #602H	W/2 E/2	16-26S-34E	7280
30-025-44369	Nautilus 16 State Com #615H	E/2 E/2	16-26S-34E	7280
30-025-43129	Nautilus 16 State Com #703H	W/2 W/2	16-26S-34E	98105
30-025-43130	Nautilus 16 State Com #704H	W/2 W/2	16-26S-34E	98105
30-025-43899	Nautilus 16 State Com #710H	E/2 W/2	16-26S-34E	98105
30-025-43900	Nautilus 16 State Com #711H	E/2 W/2	16-26S-34E	98105
30-025-44366	Nautilus 16 State Com #712H	W/2 E/2	16-26S-34E	98105
30-025-44367	Nautilus 16 State Com #713H	W/2 E/2	16-26S-34E	98105
30-025-44368	Nautilus 16 State Com #714H	E/2 E/2	16-26S-34E	98105
30-025-44370	Nautilus 16 State Com #716H	E/2 E/2	16-26S-34E	98105
30-025-44507	Nautilus 16 State Com #717H	W/2 E/2	16-26S-34E	98105

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

•

	State of New Mexico Energy, Minerals and Natural Resources Department					
			Notice			
Order: PLC-772 Operator: EOG Resources, Inc. (7377) Publication Date: Initial Notice Date:						
			Noticed Perso	ons		
Date		Person		Certified Tracking Number	Status	
5/24/2021	NMSLO			7019 1640 0001 1667 6614	Delivered	
·						

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY EOG RESOURCES, INC.

ORDER NO. PLC-772

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. EOG Resources, Inc. ("Applicant") submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
- 8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

Order No. PLC-772

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
- 11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
- 12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
- 13. Applicant did not give adequate notice that it sought authorization to add pools, leases, or wells as required by 19.15.12.10(C)(4)(g) NMAC.
- 14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

- 2. This Order supersedes Order PC-1320.
- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
- 5. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 6. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to

Order No. PLC-772

19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.

- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10(C)(4)(g) NMAC is denied.
- 10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION



DATE: 6/01/2021

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-772 Operator: EOG Resources, Inc. (7377) Central Tank Battery: Nautilus 16 North Central Tank Battery Central Tank Battery Location: Unit A, Section 16, Township 26 South, Range 34 East Gas Custody Transfer Meter Location: Unit A, Section 16, Township 26 South, Range 34 East

Pools

Pool Name	Pool Code
BRADLEY; BONE SPRING	7280
RED HILLS; UPPER BONE SPRING SHALE	97900
WC-025 G-09 S263416B; UPPER WOLFCAMP	98105

Leases as defined in 19.15.12.7(C) NMAC

	- (-)	-
Lease	UL or Q/Q	S-T-R
CA BS NMSLO 1346993	E/2 E/2	16-26S-34E
CA BS NMSLO 1369749	E/2 E/2	16-26S-34E
CA BS NMSLO 1373986	W/2 E/2	16-26S-34E
CA WC NMSLO 1370545	E/2 E/2	16-26S-34E
CA WC NMSLO 1373979	W/2 E/2	16-26S-34E
CA WC NMSLO 1365968	E/2 W/2	16-26S-34E
CA WC NMSLO 1353037	W/2 W/2	16-26S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-42491	Nautilus 16 State Com #201H	E/2 E/2	16-26S-34E	97900
30-025-44506	Nautilus 16 State Com #602H	W/2 E/2	16-26S-34E	7280
30-025-44369	Nautilus 16 State Com #615H	E/2 E/2	16-26S-34E	7280
30-025-43129	Nautilus 16 State Com #703H	W/2 W/2	16-26S-34E	98105
30-025-43130	Nautilus 16 State Com #704H	W/2 W/2	16-26S-34E	98105
30-025-43899	Nautilus 16 State Com #710H	E/2 W/2	16-26S-34E	98105
30-025-43900	Nautilus 16 State Com #711H	E/2 W/2	16-26S-34E	98105
30-025-44366	Nautilus 16 State Com #712H	W/2 E/2	16-26S-34E	98105
30-025-44367	Nautilus 16 State Com #713H	W/2 E/2	16-26S-34E	98105
30-025-44368	Nautilus 16 State Com #714H	E/2 E/2	16-26S-34E	98105
30-025-44370	Nautilus 16 State Com #716H	E/2 E/2	16-26S-34E	98105
30-025-44507	Nautilus 16 State Com #717H	W/2 E/2	16-26S-34E	98105

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	28861
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS		
Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval.	6/1/2021

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