

CERTIFIED MAIL 7019-0700-0001-6366-4439 RETURN RECEIPT REQUESTED

June 24, 2021

Mr. Brad Jones New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RENEWAL OF 120 DAY TEMPORARY DISCHARGE PERMIT HBP-036 ONEOK PERMIAN NGL OPERATING COMPANY, L.L.C.

Dear Mr. Jones:

ONEOK Permian NGL Operating Company, L.L.C. (ONEOK) is respectfully submitting the following request to renew the 120 Day Temporary Permit to discharge hydrostatic test waters from new piping. The current permit, HBP-036, expired May 13, 2021. ONEOK contacted the New Mexico Oil Conservation Division (NMOCD) 45 days prior to the expiration and was made aware of the new OCD Electronic Permitting System. ONEOK has remained in contact with the New Mexico Oil Conservation Division (NMOCD) while the new permit guidelines were being established. This application was prepared in accordance with the NMOCD's Guidelines for Hydrostatic Test Dewatering, last revised on April 21, 2021. Two checks were previously made payable to the Water Quality Management Fund. The check for \$100 (Check #700011) covers the filing fee and the check for \$50 (Check #700010) covers the temporary permission fee. The checks are dated March 23, 2021 and were sent on April 26, 2021 with the original Renewal of the Annual Temporary Discharge letter before it was conveyed that NMOCD had changed from an Annual Permit to a 120 Day Temporary Discharge Permit.

ONEOK understands that in order to obtain coverage under the 120 Day Temporary Discharge Permit, ONEOK must comply with the following conditions:

- 1) The volume will not exceed 25,000 gallons per hydrostatic test;
- 2) Water from a public/municipal water supply or other OCD-approved sources will be used for each test;
- 3) Email or written notification shall be provided to the OCD 72-hours prior to each hydrostatic discharge event;
- 4) The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
- 5) No discharge shall occur:

Brad Jones New Mexico Oil Conservation Division June 24, 2021

- a. Where ground water is less than 10 feet below ground surface;
- b. Within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
- c. Within an existing wellhead protection area;
- d. Within, or within 500 feet of, a wetland, or;
- e. Within 500 feet from the nearest permanent residence, school, hospital, institution or church;
- 6) Best management practices shall be implemented to contain the discharge onsite, prevent impact to adjacent properties, and to control erosion;
- 7) The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B and C of the 20.6.2.3103 NMAC (New Mexico Water Quality Control Commission Regulations)
- 8) The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location shall be properly notified of the activities prior to each proposed hydrostatic event; and
- 9) A report, summarizing all test of new pipe with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. The location of hydrostatic test (Section/Township/Range or GPS coordinates);
 - b. The date of each test;
 - c. The volume of each discharge; and
 - d. The source and quality of test water (laboratory analysis, if necessary).

If you have any questions or require additional information, please contact me at (432) 685-2401, or by email at camilo.chavezir@oneok.com.

Sincerely,

Camilo Chavez

Environmental Specialist II

Enclosures

xc:

Wendy Berndt (pdf)

Tulsa Environmental - ENV Compliance/NGL/OPPL/West Permian/New Mexico

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Adrienne Sandoval
Director, Oil Conservation Division



Todd E. Leahy, JD, PhD Deputy Secretary

June 29, 2021

Mr. Camilo Chavez ONEOK Permian NGL Operating Company, L.L.C. 100 W. 5th Street Tulsa, Oklahoma 74103-4298

RE: Request for Approval of a 120-day Temporary Permission to Discharge

Hydrostatic Test Water

ONEOK Permian NGL Operating Company, L.L.C.

Permit: HBP - 036

Mr. Chavez:

The New Mexico Oil Conservation Division (OCD) has completed its review of ONEOK Permian NGL Operating Company, L.L.C.'s (ONEOK) request, dated June 24, 2021, for a request for approval of a 120-day temporary permission to discharge small quantities of hydrostatic test wastewater generated from the testing of new transmission pipelines of oil and gas or products thereof throughout the State of New Mexico. OCD acknowledges receipt of the filing fee (\$100.00) and temporary permission fee (\$50.00) from an earlier submittal dated April 24, 2021.

Based on the information provided in the request, temporary permission is hereby granted to ONEOK for the discharge of the hydrostatic test wastewater generated from all new pipeline hydrostatic tests an operator may perform during the approved 120-day period with the following understandings and conditions:

- 1. the volume of the discharge does not exceed 25,000 gallons per hydrostatic test;
- 2. water from a public/municipal water supply or other OCD approved sources (upon a written request to OCD) is used for each test;
- 3. email or written notification must be provided to the OCD 72 hours prior to each hydrostatic discharge event. The notice shall contain the following information:

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd ONEOK Permian NGL Operating Company, LLC

Permit: HBP-036 June 29, 2021 Page 2 of 3

- a. the proposed location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
- b. the date of the proposed discharge;
- c. the volume of the proposed discharge; and
- d. the source of hydrostatic test water;
- 4. no discharge shall enter any lake, perennial stream, river, or their respective tributaries that may be seasonal;
- 5. no discharge shall occur:
 - a. where ground water is less than 10 feet below ground surface.
 - b. within 200 feet of a watercourse (19.15.2.7.W(4) NMAC), lakebed, sinkhole, or playa lake (19.15.2.7.P(4) NMAC);
 - c. within an existing wellhead protection area (19.15.2.7.W(8) NMAC);
 - d. within 500 feet of a wetland (19.15.2.7.W(9) NMAC); or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution, or church;
- 6. no discharge shall occur to a surface water body without obtaining a National Pollution Discharge Elimination Systems (NPDES) permit from the US EPA, NMED, and OCD prior to the discharge;
- 7. best management practices must be implemented to contain the discharge onsite, to ensure that the discharge does not impact adjacent property, and to control erosion;
- 8. the discharge does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the Water Quality Regulations);
- 9. ONEOK shall report all unauthorized discharges, spills, leaks, and releases of hydrostatic test wastewater and conduct corrective action pursuant to the Water Quality Regulations of 20.6.2.1203 NMAC and release notification pursuant to OCD Rule 29 (19.15.29 NMAC);
- 10. the landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location must be properly notified of the activities prior to each proposed hydrostatic test event; and
- 11. a report, summarizing each test of new pipeline with less than 25,000 gallons per hydrostatic test per discharge event performed within the approved 120-day period, shall be submitted to OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. the location of hydrostatic test discharge (Section/Township/Range or GPS coordinates);
 - b. the date of each discharge;
 - c. the volume of each discharge; and
 - d. the source and quality of test water (laboratory analysis, if necessary).

ONEOK Permian NGL Operating Company, LLC Permit: HBP-036 June 29, 2021 Page 3 of 3

This temporary permission shall expire 120-days after issuance. **This temporary permission will expire on October 28, 2021**. Renewal requests for a 120-day temporary permission to discharge shall be submitted forty-five (45) days prior to the expiration date. A 120-day temporary permission may be revoked or suspended for violation of any applicable provisions and/or conditions of this approval.

Please be advised that approval of this request does not relieve ONEOK of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve ONEOK of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions, please do not hesitate to contact me at (505) 469-7486 or brad.a.jones@state.nm.us.

Respectfully,

Brad A. Jones

Environmental Specialist



CERTIFIED MAIL 7019-0700-0001-6366-4439 RETURN RECEIPT REQUESTED

June 24, 2021

Mr. Brad Jones New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RENEWAL OF 120 DAY TEMPORARY DISCHARGE PERMIT HBP-036 ONEOK PERMIAN NGL OPERATING COMPANY, L.L.C.

Dear Mr. Jones:

ONEOK Permian NGL Operating Company, L.L.C. (ONEOK) is respectfully submitting the following request to renew the 120 Day Temporary Permit to discharge hydrostatic test waters from new piping. The current permit, HBP-036, expired May 13, 2021. ONEOK contacted the New Mexico Oil Conservation Division (NMOCD) 45 days prior to the expiration and was made aware of the new OCD Electronic Permitting System. ONEOK has remained in contact with the New Mexico Oil Conservation Division (NMOCD) while the new permit guidelines were being established. This application was prepared in accordance with the NMOCD's Guidelines for Hydrostatic Test Dewatering, last revised on April 21, 2021. Two checks were previously made payable to the Water Quality Management Fund. The check for \$100 (Check #700011) covers the filing fee and the check for \$50 (Check #700010) covers the temporary permission fee. The checks are dated March 23, 2021 and were sent on April 26, 2021 with the original Renewal of the Annual Temporary Discharge letter before it was conveyed that NMOCD had changed from an Annual Permit to a 120 Day Temporary Discharge Permit.

ONEOK understands that in order to obtain coverage under the 120 Day Temporary Discharge Permit, ONEOK must comply with the following conditions:

- 1) The volume will not exceed 25,000 gallons per hydrostatic test;
- 2) Water from a public/municipal water supply or other OCD-approved sources will be used for each test;
- 3) Email or written notification shall be provided to the OCD 72-hours prior to each hydrostatic discharge event;
- 4) The discharge will not enter any lake, perennial stream, river or their respective tributaries that may be seasonal;
- 5) No discharge shall occur:

Brad Jones New Mexico Oil Conservation Division June 24, 2021

- a. Where ground water is less than 10 feet below ground surface;
- b. Within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
- c. Within an existing wellhead protection area;
- d. Within, or within 500 feet of, a wetland, or;
- e. Within 500 feet from the nearest permanent residence, school, hospital, institution or church;
- 6) Best management practices shall be implemented to contain the discharge onsite, prevent impact to adjacent properties, and to control erosion;
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- 8) The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location shall be properly notified of the activities prior to each proposed hydrostatic event; and
- 9) A report, summarizing all test of new pipe with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. The location of hydrostatic test (Section/Township/Range or GPS coordinates);
 - b. The date of each test;
 - c. The volume of each discharge; and
 - d. The source and quality of test water (laboratory analysis, if necessary).

If you have any questions or require additional information, please contact me at (432) 685-2401, or by email at camilo.chavezjr@oneok.com.

Sincerely,

Camilo Chavez

Environmental Specialist II

Enclosures

xc:

Wendy Berndt (pdf)

Tulsa Environmental – ENV Compliance/NGL/OPPL/West Permian/New Mexico

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WEST TEXA	S LPG PIPELI	NE LP 100 WEST 5TH STREET - Tulsa ,O	K 74103	CHE	CK NO. 700010
REFE NUMBER	RENCE DATE	DESCRIPTION	GROSS AMOUNT OF INVOICE	DISCOUNT AMOUNT	NET AMOUNT OF INVOICE
032221-5000	22-Mar-2021	RTN ENV EMAIL - NM TEMPORARY PERMISSION FEE	50.00	.00	50.00

VENDOR NO. 2144

50.00

FORM 1023

131947

56-1544 441

WEST TEXAS LPG PIPELINE LP

100 WEST 5TH STREET Tulsa, OK 74103

JP MORGAN CHASE BANK N.A. 1121 POLARIS PKWY COLUMBUS, OH 43240

PAY EXACTLY Fifty Dollars And Zero Cents***

VENDOR NO. 2144

DATE 23-Mar-2021 CHECK NO. 700010

Currency: USD

AMOUNT

\$50.00

Released to Imaging: 6/29/2021 12:59:56 PM

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PAY TO THE ORDER OF

STATE OF NEW MEXICO WATER QUALITY MANAGEMENT FUND C/O: OIL CONSERVATION DEVISION SANTA FE,NM 87505

TWO SIGNATURES REQUIRED IF > \$1,000,000

700010# #O44115443# 336396277#

VEST TEXA	S LPG PIPELI	NE LP 100 WEST 5TH STREET - Tulsa	a,OK 74103	CHE	CK NO. 700011
REFE	ERENCE	DESCRIPTION	GROSS AMOUNT	DISCOUNT	NET AMOUNT
NUMBER	DATE	Discrit 11011	OF INVOICE	AMOUNT	OF INVOICE
032221- 10000	22-Mar-2021	RTN ENV EMAIL - NM ANNUAL TEMPORARY HYDRO PERMIT	100.00	.00	100.00

VENDOR NO. 2144

100.00 FORM 1023

319476

WEST TEXAS LPG PIPELINE LP

DATE 23-Mar-2021 CHECK NO. 700011 VENDOR NO. 2144

56-1544

100 WEST 5TH STREET Tulsa, OK 74103

JP MORGAN CHASE BANK N.A. 1121 POLARIS PKWY COLUMBUS, OH 43240

Currency: USD

AMOUNT

\$100.00

Released to Imaging: 6/29/2021 12:59:56 PM

PAY EXACTLY One Hundred Dollars And Zero Cents***

TO THE ORDER OF

STATE OF NEW MEXICO WATER QUALITY MANAGEMENT FUND C/O: OIL CONSERVATION DEVISION SANTA FE,NM 87505

700011# #D44115443# 336396277#



CERTIFIED MAIL 7019 2970 0001 9649 7081 RETURN RECEIPT REQUESTED

April 26, 2021

Mr. Brad Jones New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505

RENEWAL OF ANNUAL TEMPORARY DISCHARGE PERMIT HBP-036 ONEOK PERMIAN NGL OPERATING COMPANY, L.L.C.

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 - c. Within an existing wellhead protection area;
 - d. Within, or within 500 feet of, a wetland, or;

Brad Jones
New Mexico Oil Conservation Division
April 26, 2021

- e. Within 500 feet from the nearest permanent residence, school, hospital, institution or church;
- 6) Best management practices shall be implemented to contain the discharge onsite, prevent impact to adjacent properties, and to control erosion;
- 7) The discharge will not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B and C of the 20.6.2.3103 NMAC (New Mexico Water Quality Control Commission Regulations)
- 8) The landowner(s) of each proposed discharge and/or collection/retention or alternative discharge location shall be properly notified of the activities prior to each proposed hydrostatic event; and
- 9) An annual report, summarizing all test of new pipe with less than 25,000 gallons per hydrostatic test event, will be submitted to the OCD within 45 days after the temporary permission expiration date and shall contain the following information:
 - a. The location of hydrostatic test (Section/Township/Range or GPS coordinates);
 - b. The date of each test;
 - c. The volume of each discharge; and
 - d. The source and quality of test water (laboratory analysis, if necessary).

If you have any questions or require additional information, please contact me at (432) 685-2401, or by email at camilo.chavezir@oneok.com.

Sincerely,

Camilo Chavez

Environmental Specialist II

Camito Chaves

Enclosures

xc:

Wendy Berndt (pdf)

 $Tulsa\ Environmental-ENV\ Compliance/NGL/OPPL/West\ Permian/New\ Mexico$

Searches

Operator Data

Hearing Fee Application

- Carl	possi			
		84.45.41		

Pipeline Operator Contact Registration

Organization Information

Affiliation (Parent Company): ONEOK PIPELINE HOLDINGS, L.L.C. Operator Name: ONEOK PERMIAN NGL OPERATING COMPANY. I am in good standing and registered with the Office of the Secretary of State Secretary Of State Registration. * Of am a general partnership or sole proprietor and not required to register with the Office of the Secretary of State " if required to register with the Office of the Secretary of State, then the Operator (fame (above) must match exactly or this registration will be rejected. Operating Natural Gas Liquids Pipelines and Facilities. Description: ** " Please enter a brief description for your pipeline operator organization or expected duties." If you already have an OGRID and trying to add additional authorization(s), please mention this in the description Address 100 West Fifth Street Tulsa State Oklahoma Zip: 74103 Country U.S.A. Main Phone: 432-685-2416

Central Contact Information

Main Fax

First Name: Matthew

Middle Name: G.

Last Name: Gillett

Title: Vice President NGL Pipeline

Phone: 918-588-7382

Cell: 918-230-8005

Fax:

matthew.gillett@oneok.com

District Contact Information

Email:

Please select the district(s) where your wells will be located and enter the Emergency Contact Information

Received by OCD: 6/28/2021 11:45:42 AM

Released to Imaging: 6/29/2021 12:59:56 PM

		Searches	Operator Data	Hearing Fee Application
Swasses				
Phone:	432-685-2401			Geard Sievra
Cell:	432-488-6551			Dona Ana Otero
Fax:				Hidalgo
Email:	camilo.chavezjr@oneok.com			
District 2 -	Artesia			
First Name:	Camilo			
Middle Name:				
Last Name:	Chavez			
Title:	Environmental Specialist If			
Phone	432-685-2401			
Cell.	432-488-6551			
Fax:				
Email:	camilo.chavezjr@oneok.com			i.
District 3 - A	ztec			
District 4 - S	Santa Fe			

New Macro, Energy Minitted, and Newrol Resources Department | Copyright 2012 1220 South St. Franco Dt. et | Senta Fe, Mt. 87505 | P. (605, 476-3200 | F. (605) 472-3200

EMNRO Home OCO Mail Page OCO Hules Help

Page 14 of 16

WEST TEXAS	LPG PIPELIN	IE LP 100 WEST 5TH STREET - Tulsa ,OI	K 74103	CHE	CK NO. 700010
REFER	ENCE	DESCRIPTION	GROSS AMOUNT	DISCOUNT	NET AMOUNT
NUMBER	DATE	DESCRIPTION	OF INVOICE	AMOUNT	OF INVOICE

032221-5000

22-Mar-2021

RTN ENV EMAIL - NM TEMPORARY PERMISSION FEE

50.00

.00

50.00



VENDOR NO. 2144

50.00

FORM 1023

1319477

WEST TEXAS LPG PIPELINE LP

100 WEST 5TH STREET Tulsa, OK 74103

JP MORGAN CHASE BANK N.A. 1121 POLARIS PKWY COLUMBUS, OH 43240

PAY EXACTLY Fifty Dollars And Zero Cents***

DATE 23-Mar-2021 CHECK NO. 700010 VENDOR NO. 2144

56-1544 441

Currency: USD

AMOUNT

\$50.00

PAY TO THE ORDER OF

Received by OCD: 6/28/2021 11:45:42

STATE OF NEW MEXICO WATER QUALITY MANAGEMENT FUND C/O: OIL CONSERVATION DEVISION SANTA FE,NM 87505

Wall/the @

TWO SIGNATURES REQUIRED IF > \$1,000,000

Page 15 of 16

WEST TEXAS LPG PIPELINE LP 100 WEST 5TH STREET - Tulsa ,OK 74103				CHECK NO. 700011	
REFER	ENCE	DESCRIPTION	GROSS AMOUNT	DISCOUNT	NET AMOUNT
NUMBER	DATE	DESCRIPTION	OF INVOICE	AMOUNT	OF INVOICE

032221-10000 22-Mar-2021

RTN ENV EMAIL - NM ANNUAL TEMPORARY HYDRO PERMIT

100.00

.00

100.00



VENDOR NO. 2144

***********TOTALS********

100.00

FORM 1023

1319476

WEST TEXAS LPG PIPELINE LP

100 WEST 5TH STREET Tulsa, OK 74103

JP MORGAN CHASE BANK N.A. 1121 POLARIS PKWY COLUMBUS, OH 43240

PAY EXACTLY One Hundred Dollars And Zero Cents***

DATE 23-Mar-2021 **CHECK NO.** 700011 **VENDOR NO.** 2144

56-1544 441

Currency: USD

AMOUNT

\$100.00

PAY TO THE ORDER

Received by OCD: 6/28/2021 11:45:42

STATE OF NEW MEXICO WATER QUALITY MANAGEMENT FUND C/O: OIL CONSERVATION DEVISION SANTA FE,NM 87505

Wall/the Q

TWO SIGNATURES REQUIRED IF > \$1,000,000

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 33551

CONDITIONS

Operator:	OGRID:
ONEOK PERMIAN NGL OPERATING COMPANY, L.L.C.	315649
100 West Fifth Street	Action Number:
Tulsa, OK 74103	33551
	Action Type:
	[UF-HP] HBP Permission (HBP)

CONDITIONS

Created By	Condition	Condition Date
bjones	OCD has sent your approval in a seprate email. If you have any questions regarding this matter, please do not hesitate to contact me.	6/29/2021