Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: FAE II Operating, LLC **OGRID Number:** 329326
Well Name: Wells B 1 #1 **API:** 30-025-09718
Pool: JALMAT; TAN-YATES-7 RVRS (GAS) **Pool Code:** 79240

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
   A. Location – Spacing Unit – Simultaneous Dedication
   ☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

   B. Check one only for [I] or [II]
   [I] Commingling – Storage – Measurement
   ☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
   [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
   ☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
   A. ☐ Offset operators or lease holders
   B. ☐ Royalty, overriding royalty owners, revenue owners
   C. ☐ Application requires published notice
   D. ☐ Notification and/or concurrent approval by SLO
   E. ☒ Notification and/or concurrent approval by BLM
   F. ☐ Surface owner
   G. ☐ For all of the above, proof of notification or publication is attached, and/or,
   H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Schellstede
Print or Type Name

2/3/2021
Date

(832) 220-3202
Phone Number

Signature

David@FAEnergyus.com
e-mail Address

Received by OCD: 2/14/2021 4:58:08 PM
Released to Imaging: 7/17/2021 12:39:08 PM

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised August 1, 2011

APPLICATION TYPE
_X___Single Well
____Establish Pre-Approved Pools
EXISTING WELLBORE
__X__ Yes ____No

APPLICATION FOR DOWNHOLE COMMINGLING

FAE II Operating, LLC — *11757 Katy Fwy. Ste. 1000, Houston, TX 77079*
Operator — Address

Wells B 1 — *1* — *1-1-25S-36E* — *Lea*
Lease — Well No. — Unit Letter-Section-Township-Range — County

329326 — *328248* — *30-025-09718* — *X*

OGRID No._____ Property Code_____ API No._____ Lease Type: ____Federal ____State ____Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	*Jalmat*		*Langlie Mattix*
Pool Code	*79240*		*37240*
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	*2,700 – 3,325'*		*3,325' – 3,547'*
Method of Production (Flowing or Artificial Lift)	*Artificial Lift*		*Artificial Lift*
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	*23.0 API / 1.084 BTU*		*23.0 API / 1.084 BTU*
Producing, Shut-In or New Zone	*Producing*		*New Zone*
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	*See Attached* Date: Rates:	Date: Rates:	*See Attached* Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil *0* % Gas *42* %	Oil % Gas %	Oil *100* % Gas *58* %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes__*X*__ No_____
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes_____ No_____

Are all produced fluids from all commingled zones compatible with each other? Yes__*X*__ No_____

Will commingling decrease the value of production? Yes_____ No__*X*__

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes__*X*__ No_____

NMOCD Reference Case No. applicable to this well: _____

Attachments:
- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M Bates TITLE Engineering Tech DATE 2/11/2021

TYPE OR PRINT NAME Marshall Bates TELEPHONE NO. (832) 241-8080

E-MAIL ADDRESS Marshall@FAEnergyus.com

Received by OCD: 2/14/2021 4:58:08 PM
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fae II operating

February 10, 2021

VIA ONLINE FILING

Mr. Dean McClure
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Application of FAE II Operating, LLC for Administrative Approval to Downhole Commingle and Sell Oil and Gas Production from the Jalmat and Langlie Mattix Pools for the Wells B 1 #1 well located in Sec. 1, T-25S, R-36E, Lea County, New Mexico

Dear Mr. McClure:

FAE II Operating LLC, OGRID: 329326, requests administrative approval for downhole commingling of oil and gas production from the Jalmat and Langlie Mattix Pools for its Wells B 1 #1 well located in Lot 1, Section 1, T-25S, R-36E, 660 feet FNL and 660 feet FEL, as shown in the attached C-102's for each zone.

The Wells B 1 #1 is currently open to the Yates-Seven Rivers interval, which translates to the JALMAT pool [Pool ID: 79240]. The production curve for this interval is shown in Exhibit A. To develop a forecast for this zone, a decline curve was utilized based on the aforementioned historical production.

The zone that does not have production history in the Wells B 1 #1 is the Seven Rivers-Queen, which translates to the LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG [Pool ID: 37240]. To develop a forecast for this zone, 10 surrounding wells with production history from the Seven Rivers-Queen were used as an offset to prove up hole potential in the Wells B 1 #1 by taking the historical average of the oil, gas, and water production. The resulting historical average production curve for this interval is shown in Exhibit B. From there, a decline curve was utilized based on the aforementioned historical production.

Overall, the forecast for the proposed downhole commingled production was formed by combining the forecasts for both zones, as shown in the Synthetic Decline Curve column of Exhibit C. This forecast for the Wells B 1 #1 proved that an IP of 4.1 BOPD and 10.9 MCFPD is the expected total, and of that, 4.1 BOPD and 6.4 MCFPD will come from the Seven Rivers-Queen zone. The Yates-Seven Rivers is projected to yield 0.0 BOPD and 4.5 MCFPD with the additional intervals that will be opened up. This information along with the percentage allocation across the zones is shown in Exhibit D.

After a review of internal records, the interest owners are identical for the aforementioned wells. As such, notification to the relevant parties of our intent to commingle production will not be necessary.

This proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. If there are further questions concerning this application, please feel free to contact the undersigned by email at marshall@faenergyus.com or by telephone at (832) 241-8080.

Very truly yours,

M Bates

FAE II Operating, LLC

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Exhibit A – Historical and Forecast Production in the Current Zone

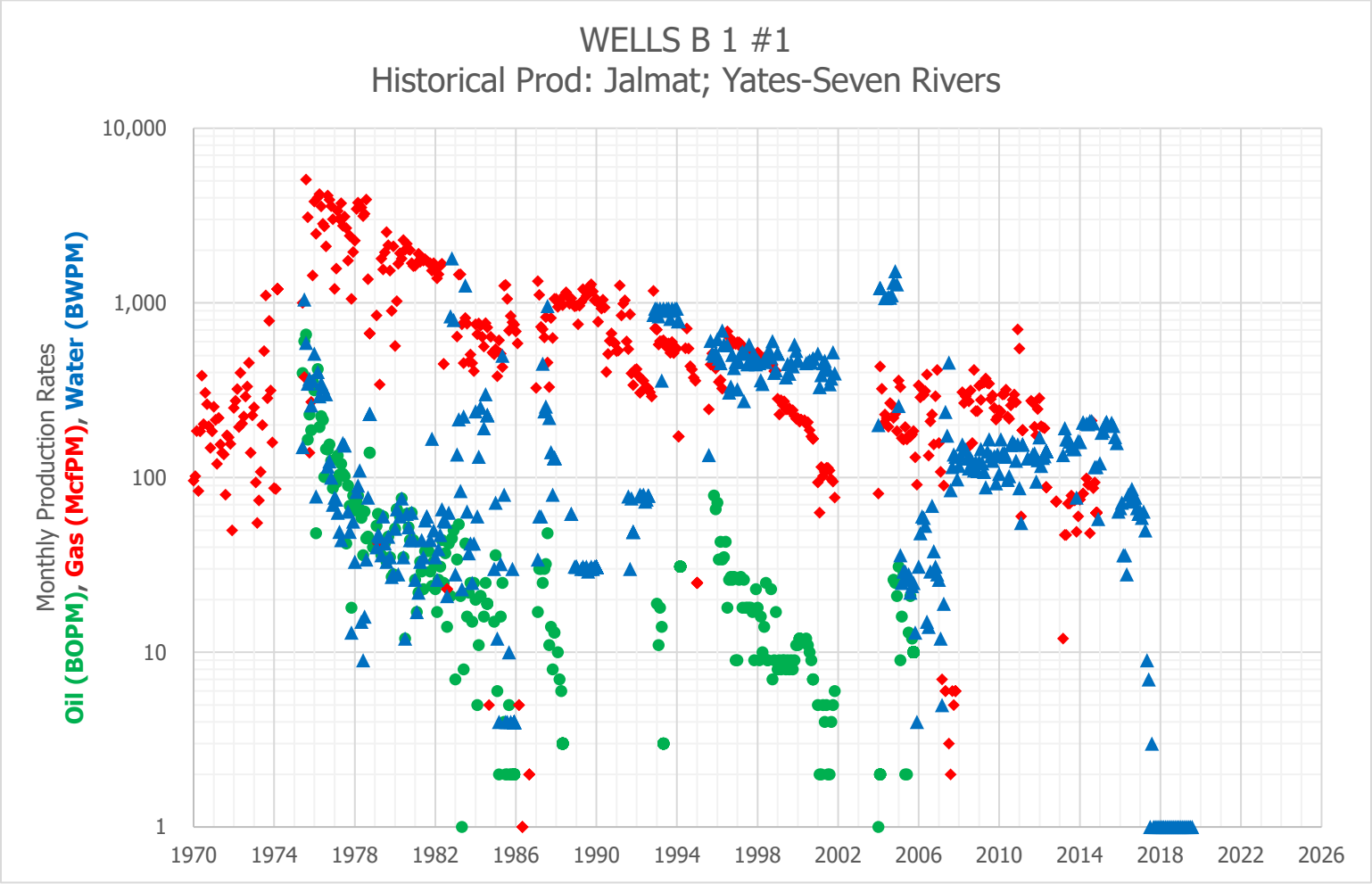

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Exhibit B – Historical Average Production in the Proposed Zone

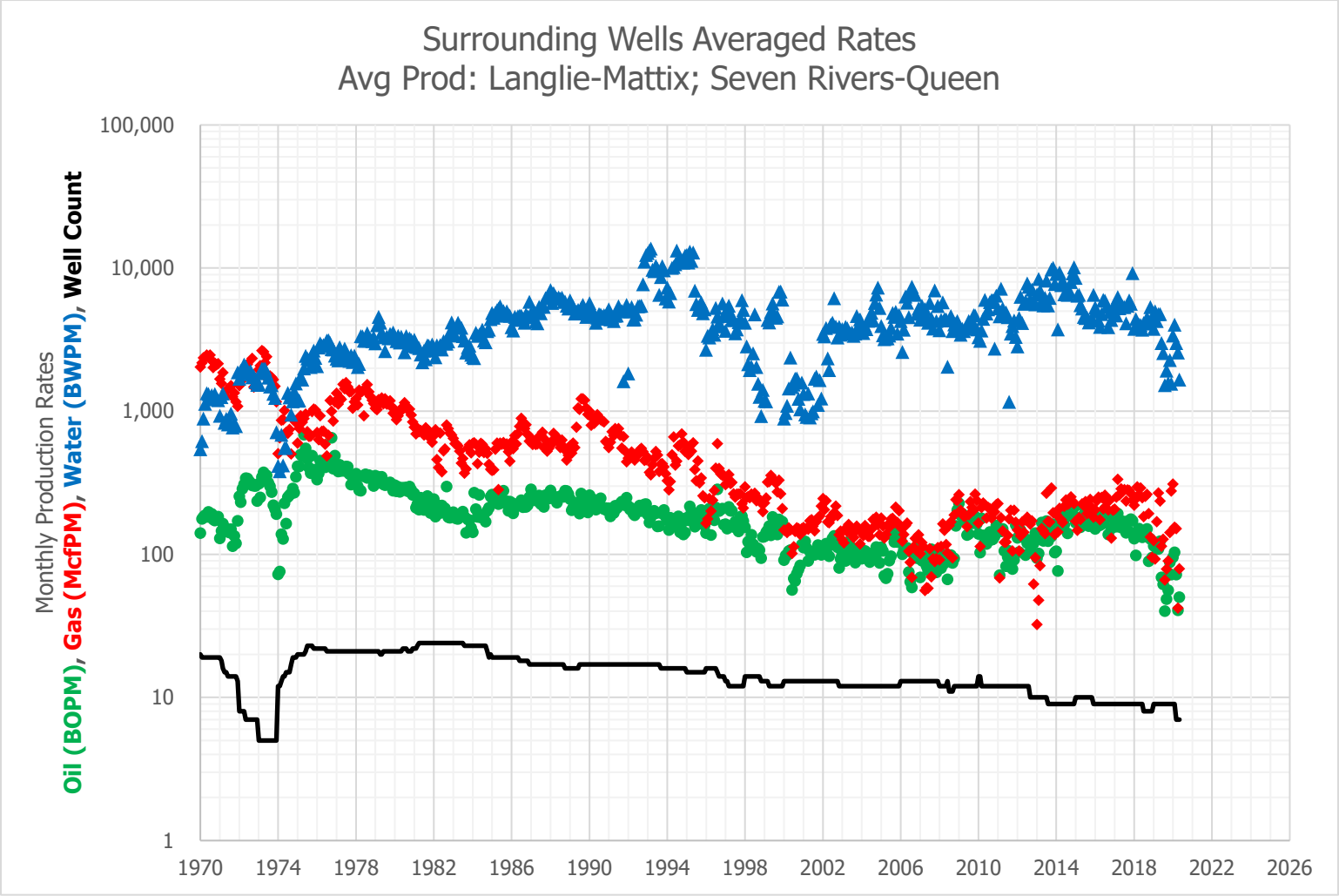

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Exhibit C – Historical Production and Decline Curve

Surrounding Wells Averaged Rates Avg Prod: Langlie-Mattix; Seven Rivers-Queen				
Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Well Count
6/1/2015	215	219	4,549	10
7/1/2015	207	233	4,476	10
8/1/2015	170	193	4,486	10
9/1/2015	157	212	4,159	10
10/1/2015	174	241	4,287	10
11/1/2015	195	212	4,415	10
12/1/2015	169	182	6,496	9
1/1/2016	150	205	5,293	9
2/1/2016	171	236	4,959	9
3/1/2016	190	250	4,285	9
4/1/2016	159	174	3,869	9
5/1/2016	164	249	4,761	9
6/1/2016	164	208	5,980	9
7/1/2016	206	258	5,902	9
8/1/2016	179	233	5,340	9
9/1/2016	137	204	3,851	9
10/1/2016	188	238	4,944	9
11/1/2016	152	130	4,330	9
12/1/2016	178	203	5,195	9
1/1/2017	156	206	5,611	9
2/1/2017	156	250	4,656	9
3/1/2017	192	333	6,257	9
4/1/2017	174	259	5,231	9
5/1/2017	154	287	5,456	9
6/1/2017	170	275	5,373	9
7/1/2017	153	282	5,333	9
8/1/2017	141	235	4,104	9
9/1/2017	170	281	5,436	9
10/1/2017	144	279	5,942	9
11/1/2017	176	267	5,631	9
12/1/2017	171	238	9,187	9
1/1/2018	128	220	3,751	9
2/1/2018	98	244	4,393	9
3/1/2018	136	295	3,942	9
4/1/2018	151	260	4,023	9
5/1/2018	137	290	3,992	9
6/1/2018	132	248	3,701	9
7/1/2018	132	183	4,134	8
8/1/2018	141	254	4,092	8
9/1/2018	151	262	4,472	8
10/1/2018	89	193	4,159	8
11/1/2018	128	132	5,332	8
12/1/2018	95	95	4,465	8
1/1/2019	114	124	3,763	9
2/1/2019	114	93	4,985	9
3/1/2019	110	169	4,263	9
4/1/2019	109	268	4,763	9
5/1/2019	123	236	4,771	9
6/1/2019	69	114	2,983	9
7/1/2019	62	127	2,544	9
8/1/2019	40	66	1,521	9
9/1/2019	49	79	1,916	9
10/1/2019	56	90	1,573	9
11/1/2019	88	142	2,275	9
12/1/2019	72	277	1,553	9
1/1/2020	95	310	3,378	9
2/1/2020	103	155	4,018	9
3/1/2020	72	151	2,987	7
4/1/2020	41	42	2,566	7
5/1/2020	50	79	1,660	7
6/1/2020	62	74	2,898	7
7/1/2020	73	65	3,878	7
8/1/2020	62	47	3,530	7
9/1/2020	77	66	3,679	7
10/1/2020	76	54	3,258	7
11/1/2020	165	214	6,763	2

WELLS B 1 #1 Historical Prod: Jalmat; Yates-Seven Rivers			
Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)
6/1/2015			-
7/1/2015			-
8/1/2015			206
9/1/2015			198
10/1/2015			171
11/1/2015			158
12/1/2015			64
1/1/2016			67
2/1/2016			72
3/1/2016			36
4/1/2016			36
5/1/2016			28
6/1/2016			80
7/1/2016			73
8/1/2016			86
9/1/2016			76
10/1/2016			77
11/1/2016			67
12/1/2016			62
1/1/2017			64
2/1/2017			59
3/1/2017			64
4/1/2017			50
5/1/2017			9
6/1/2017			7
7/1/2017			1
8/1/2017			3
9/1/2017			1
10/1/2017			1
11/1/2017			1
12/1/2017			1
1/1/2018			1
2/1/2018			1
3/1/2018			1
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11/1/2018			1
12/1/2018			1
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4/1/2019			1
5/1/2019			1
6/1/2019			1
7/1/2019			1
8/1/2019			1
9/1/2019	-	-	-
10/1/2019	-	-	-
11/1/2019	-	-	-
12/1/2019	-	-	-
1/1/2020	-	-	-
2/1/2020	-	-	-
3/1/2020	-	-	-
4/1/2020	-	-	-
5/1/2020	-	-	-
6/1/2020	-	-	-
7/1/2020	-	-	-
8/1/2020	-	-	-
9/1/2020	-	-	-
10/1/2020	-	-	-
11/1/2020	-	-	-

Synthetic Decline Curve			
Month	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)
1	125.9	333	4,431
2	125.3	332	4,417
3	124.7	331	4,402
4	124.1	330	4,388
5	123.5	329	4,373
6	122.9	328	4,359
7	122.4	328	4,345
8	121.8	327	4,330
9	121.2	326	4,316
10	120.6	325	4,302
11	120.0	324	4,288
12	119.5	324	4,274
13	118.9	323	4,260
14	118.3	322	4,246
15	117.7	321	4,232
16	117.2	320	4,218
17	116.6	320	4,204
18	116.1	319	4,190
19	115.5	318	4,176
20	115.0	317	4,163
21	114.4	316	4,149
22	113.9	316	4,135
23	113.3	315	4,122
24	112.8	314	4,108
25	112.2	313	4,095
26	111.7	312	4,081
27	111.2	312	4,068
28	110.6	311	4,055
29	110.1	310	4,041
30	109.6	309	4,028
31	109.1	309	4,015
32	108.5	308	4,002
33	108.0	307	3,988
34	107.5	306	3,975
35	107.0	305	3,962
36	106.5	305	3,949
37	106.0	304	3,936
38	105.5	303	3,923
39	105.0	302	3,910
40	104.5	302	3,898
41	104.0	301	3,885
42	103.5	300	3,872
43	103.0	299	3,859
44	102.5	299	3,847
45	102.0	298	3,834
46	101.5	297	3,821
47	101.0	296	3,809
48	100.5	296	3,796
49	100.0	295	3,784
50	99.6	294	3,771
51	99.1	293	3,759
52	98.6	293	3,747
53	98.1	292	3,734
54	97.7	291	3,722
55	97.2	291	3,710
56	96.7	290	3,698
57	96.3	289	3,685
58	95.8	288	3,673
59	95.4	288	3,661
60	94.9	287	3,649

fae II operating

Exhibit D – Decline Curve IP Rates and Zone Allocation Percentage

Zone (1)	Zone (2)	Oil IP (BOPD)	Gas IP (MCFD)	Water IP (BWPD)
Jalmat	Yates-Seven Rivers	0.0	4.5	3.6
Langlie Mattix	Seven Rivers-Queen	4.1	6.4	142.1
	Total	**4.1**	**10.9**	**145.8**
Jalmat	Yates-Seven Rivers	0%	42%	2%
Langlie Mattix	Seven Rivers-Queen	100%	58%	98%
	Total (%)	**100%**	**100%**	**100%**

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
~~Conoco Inc~~ FAE II Operating, LLC	Wells B-1	1

Unit Letter	Section	Township	Range	County
A	1	25S	36E	Lea

Actual Footage Location of Well:
660 feet from the North line and 660 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3244'	Yates 7 Rvrs	Jalmat Yates 7 Rvrs Transl	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

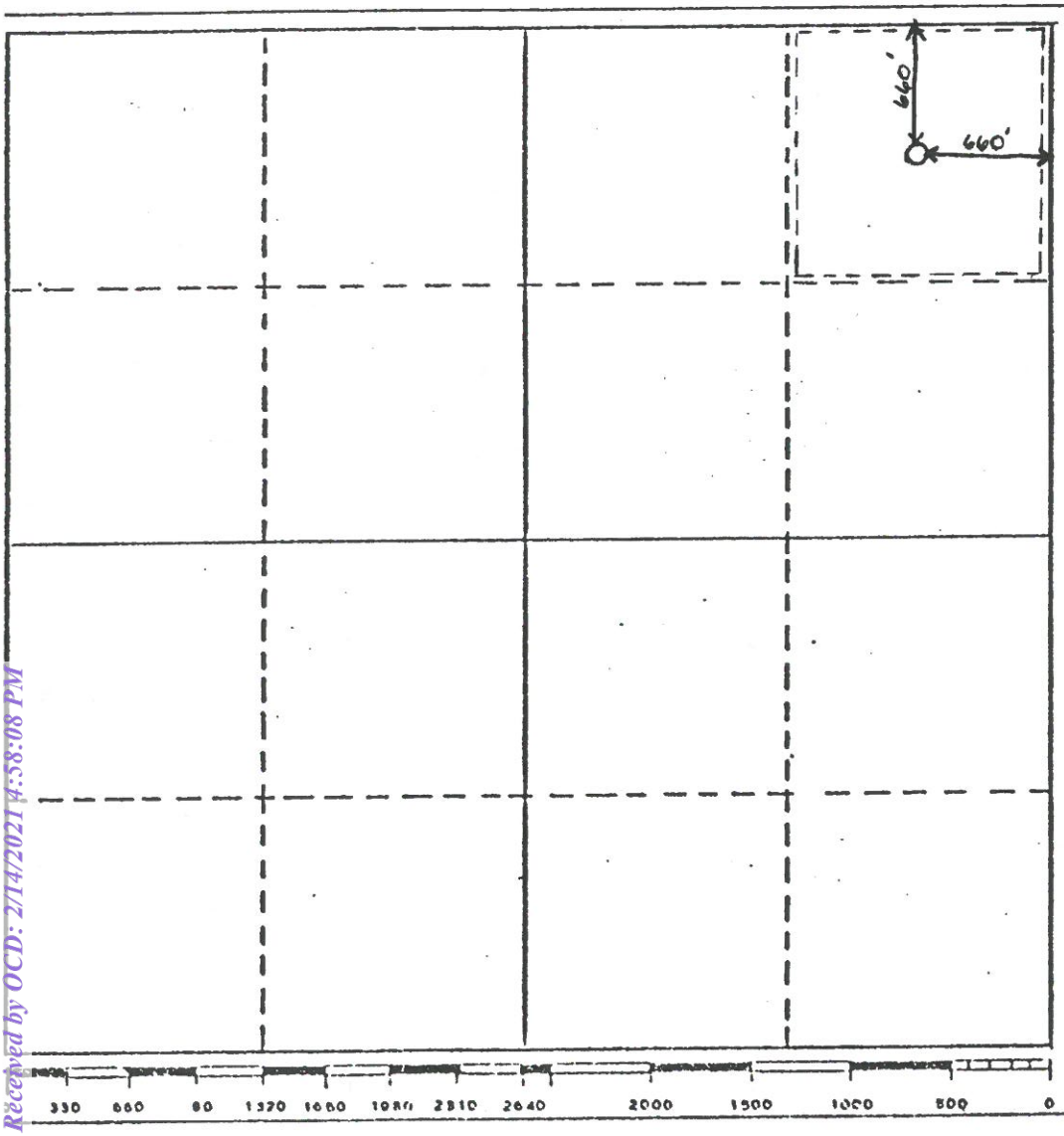
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: ~~David S Smyli~~ M Bates

Position: ~~Administrative Supervisor~~ Engineering Tech

Company: ~~Conoco Inc.~~ FAE II Operating, LLC

Date: ~~May 1, 1975~~ 2/11/2021

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

Released to Imaging: 7/17/2021 12:39:08 PM

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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator	Lease	Well No.
~~Conoco Inc~~ FAE II Operating, LLC	Wells B-1	1

Unit Letter	Section	Township	Range	County
A	1	25S	36E	Lea

Actual Footage Location of Well:
660 feet from the North line and 660 feet from the East line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
3244'	~~Yates~~ 7 Rvrs - Queen	~~Jalmat~~ LANGLIE MATTIX ~~Yates 7 Rvrs Transl~~	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

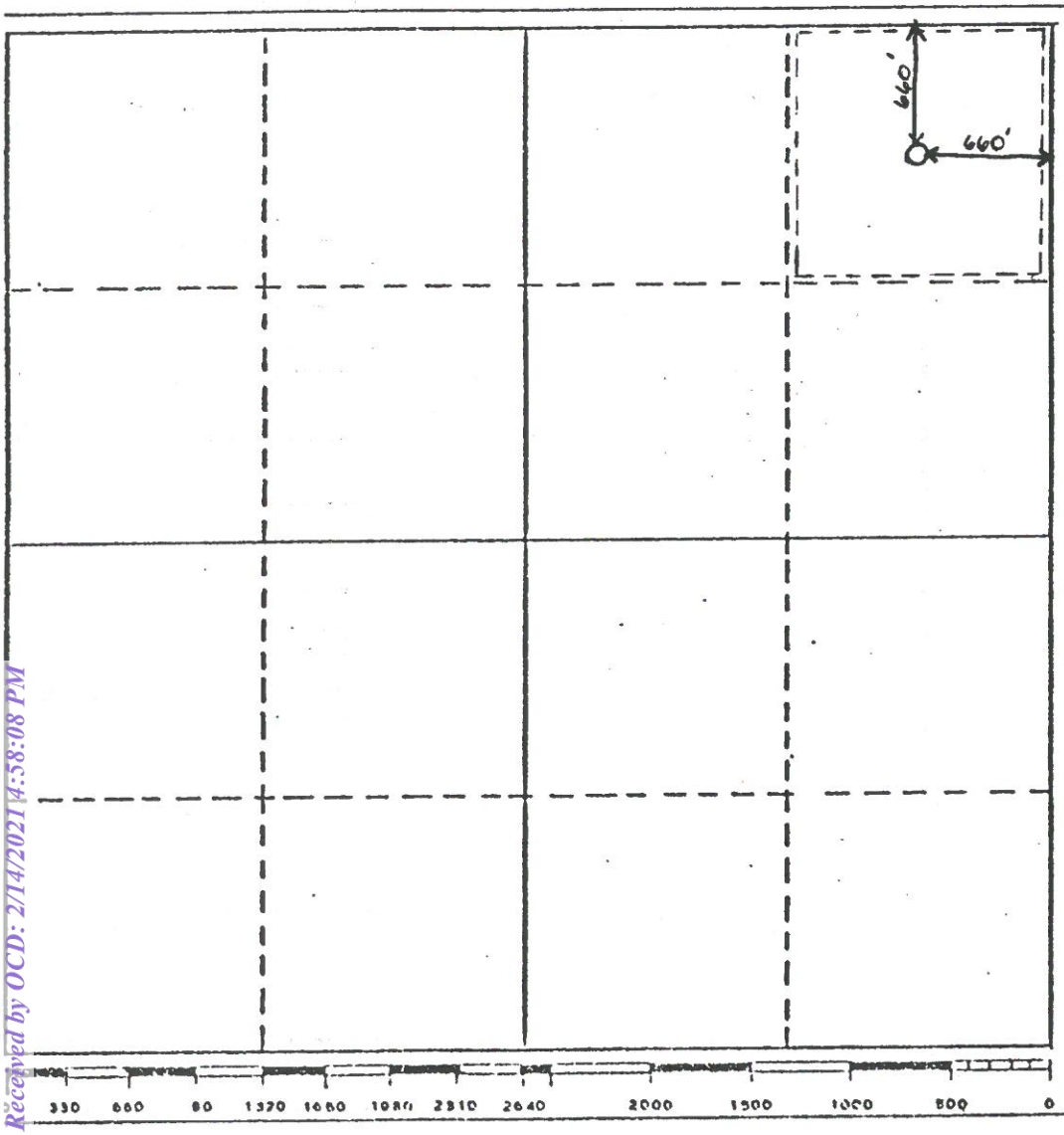
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

MBatey

Name ~~David S Snyder~~

Position Engineering Tech ~~Administrative Supervisor~~

Company FAE II Operating, LLC ~~Conoco Inc.~~

Date ~~May 1, 1975~~ 2/11/2021

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

Received by OCD: 2/14/2021 4:58:08 PM
Released to Imaging: 7/17/2021 12:39:08 PM

From: Marshall Bates
To: McClure, Dean, EMNRD
Subject: [EXT] RE: Downhole Commingle - Forty Acres Energy
Date: Tuesday, June 1, 2021 9:52:18 AM
Attachments: image001.png

Dean,

On the Wells B 1 #1 application (DHC-5127), we would like to make a change to the proposed perf depths but confirm the allocation percentages and pool names. Please see the table below:

Pool Name	79240 JALMAT	37240 LANGLIE MATTIX
Oil Allocation (%)	0%	100%
Gas Allocation (%)	42%	58%
Perf Depths	2,790 – 3,298'	3,342' – 3,536'

Thank you,

Marshall Bates | Engineering Tech
forty acres energy
11757 Katy Freeway, Suite 1000 | Houston, TX 77079
O 832.241.8080 (ext. 161)
C 713.253.2885
E marshall@faenergyus.com

From: Marshall Bates
Sent: Tuesday, June 1, 2021 10:25 AM
To: McClure, Dean, EMNRD
Subject: RE: Downhole Commingle - Forty Acres Energy

Dean,

On the Steeler A #4 application (DHC-5126), we would like to make a change to the proposed perf depths and allocation percentages, and confirm the pool names. Please see the table below:

Pool Name	79240 JALMAT	37240 LANGLIE MATTIX
Oil Allocation (%)	0%	100%
Gas Allocation (%)	87%	13%
Perf Depths	2,914 – 3,355'	3,394' – 3,509'

Thank you,

Marshall Bates | Engineering Tech
forty acres energy
11757 Katy Freeway, Suite 1000 | Houston, TX 77079
O 832.241.8080 (ext. 161)
C 713.253.2885
E marshall@faenergyus.com

From: Marshall Bates
Sent: Tuesday, June 1, 2021 9:17 AM
To: McClure, Dean, EMNRD
Subject: RE: Downhole Commingle - Forty Acres Energy

Dean,

On the Steeler A #1 application (DHC-5125), we would like to make a change to the proposed perf depths and allocation percentages, and confirm the pool names. Please see the table below:

Pool Name	79240 JALMAT	37240 LANGLIE MATTIX
Oil Allocation (%)	0%	100%
Gas Allocation (%)	87%	13%
Perf Depths	2,750 – 3,341'	3,341' – 3,668'

Thank you,

Marshall Bates | Engineering Tech
forty acres energy
11757 Katy Freeway, Suite 1000 | Houston, TX 77079
O 832.241.8080 (ext. 161)
C 713.253.2885
E marshall@faenergyus.com

From: Marshall Bates
Sent: Monday, May 24, 2021 6:08 PM
To: McClure, Dean, EMNRD
Subject: RE: Downhole Commingle - Forty Acres Energy

Dean,

On the Dyer #2 application (DHC-5122), we would like to make a change to the proposed perf depths, but confirm the pool names and allocation percentages. Please see the table below:

Pool Name	79240 JALMAT	37240 LANGLIE MATTIX
Oil Allocation (%)	0%	100%
Gas Allocation (%)	3%	97%
Perf Depths	3,225' – 3,575'	3,575' – 3,600'

Thank you,

Marshall Bates | Engineering Tech
forty acres energy
11757 Katy Freeway, Suite 1000 | Houston, TX 77079
O 832.241.8080 (ext. 161)
C 713.253.2885
E marshall@faenergyus.com

From: McClure, Dean, EMNRD
Sent: Friday, May 21, 2021 5:16 PM
To: Marshall Bates
Subject: RE: Downhole Commingle - Forty Acres Energy

Based off my notes, I believe that to be the case regarding Dyer #3, but will be in touch if anything else is needed. I did not find time to attach all of these statements today, but hopefully should be able to go back though them in the beginning of next week.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Marshall Bates <marshall@faenergyus.com>
Sent: Friday, May 21, 2021 9:34 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: Downhole Commingle - Forty Acres Energy

Thank you for this list. I do have all of the ownership statements on hand, so I will go ahead and attach those. Will this complete the Dyer #003 application?

Marshall Bates | Engineering Tech
forty acres energy
11757 Katy Freeway, Suite 1000 | Houston, TX 77079
O 832.241.8080 (ext. 161)
C 713.253.2885
E marshall@faenergyus.com

From: McClure, Dean, EMNRD
Sent: Friday, May 21, 2021 10:10 AM
To: Marshall Bates
Cc: David Schellstede
Subject: RE: Downhole Commingle - Forty Acres Energy

Hello Marshall,

I have another meeting shorty, but later in the morning or the afternoon we can discuss if you want. However, it may be easier to reference the original emails on all but DHC-5130 and DHC-5131 as they contain the requests for information for each application, and then discuss any specific requests if there are questions related to them. I can run a search on my email and reforward them to you if it would be helpful.

My notes for the DHC applications are as follows:

Commingling Applications														
Admin	Applicant	OGRID Number	ID	Request Number	Title	API	Allocation	Pending CA	(C)(4)(g)	Infill	Status	Notes	Date	Folder
DHC-5106	FAE II Operating, LLC	329326	14697	pDM2101942023	Wells A 8	30-025-23857	Fixed Percent				Under Review	The top of the Queen not identified	3/8/2021	E:\NM WORK\DHC\DHC5106
DHC-5121	FAE II Operating, LLC	329326	18010	pDM2104639171	Arnott Ramsay A 6	30-025-35329	Fixed Percent				Under Review	Requesting confirmation of notice to SLO, ownership statement	2/17/2021	E:\NM WORK\DHC\DHC5121
DHC-5122	FAE II Operating, LLC	329326	18011	pDM2104640119	Dyer 2	30-025-11854	Fixed Percent				Under Review	Requesting ownership statement, confirmation of pool, confirmation of allocation, confirmation of perf depths	2/17/2021	E:\NM WORK\DHC\DHC5122
DHC-5123	FAE II Operating, LLC	329326	18012	pDM2104640372	Dyer 3	30-025-11855	Fixed Percent				Under Review	Requesting ownership statement	2/17/2021	E:\NM WORK\DHC\DHC5123
DHC-5124	FAE II Operating, LLC	329326	18013	pDM2104640640	R O Gregory 3	30-025-11874	Fixed Percent				Under Review	Requesting confirmation of notice to BLM, ownership statement	2/17/2021	E:\NM WORK\DHC\DHC5124
DHC-5125	FAE II Operating, LLC	329326	18014	pDM2104640853	Steeler A 1	30-025-10805	Fixed Percent				Under Review	Requesting confirmation of pools, allocation percent, ownership statement	2/17/2021	E:\NM WORK\DHC\DHC5125
DHC-5126	FAE II Operating, LLC	329326	18015	pDM2104641208	Steeler A 4	30-025-28044	Fixed Percent				Under Review	Requesting confirmation of pools, perforation depths, ownership statement	2/17/2021	E:\NM WORK\DHC\DHC5126
DHC-5127	FAE II Operating, LLC	329326	18016	pDM2104641444	Wells B 1 1	30-025-09718	Fixed Percent				Under Review	Requesting confirmation of notice to BLM, ownership statement, perforation depths, requesting logs - one in application but none in	2/17/2021	E:\NM WORK\DHC\DHC5127

												file		
DHC-5130	FAE II Operating, LLC	329326	23132	pDM2110639521	Arnott Ramsay NCT B 3						Under Review		4/6/2021	E:\NM WORK\DHC\DHC5130
DHC-5131	FAE II Operating, LLC	329326	23144	pDM2110639814	Arnott Ramsay NCT B 12						Under Review		4/6/2021	E:\NM WORK\DHC\DHC5131

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Marshall Bates <marshall@faenergyus.com>
Sent: Friday, May 21, 2021 8:46 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Cc: David Schellstede <david@faenergyus.com>
Subject: [EXT] Downhole Commingle - Forty Acres Energy

Hi Dean,

Left you a voicemail this morning. We have several outstanding DHC applications that we would like to push to the finish line:

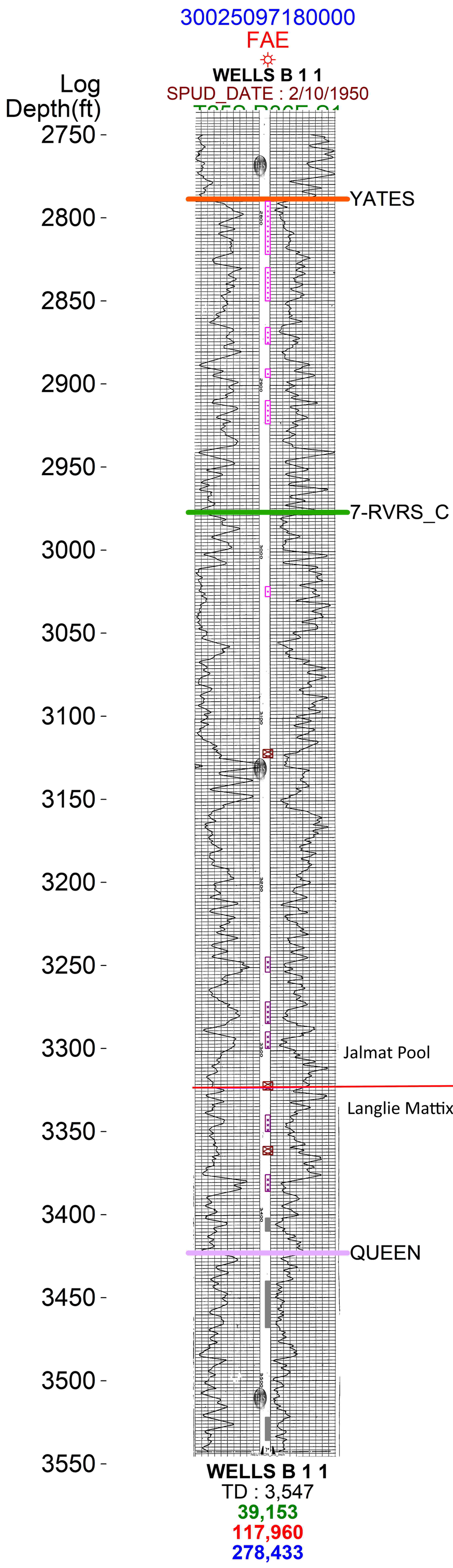
1. Wells A #008 – applied 1/14
2. Arnott Ramey A #006 – applied 2/14
3. Dyer #002 – applied 2/14
4. Dyer #003 – applied 2/14
5. R O Gregory #003 – applied 2/14
6. Steeler A #004 – applied 2/14
7. Wells B 1 #001 – applied 2/14
8. Steeler A #001 – applied 2/14
9. Arnott Ramsay NCT-B #003 – applied 4/6
10. Arnott Ramsay NCT-B #012 – applied 4/6

Are there any extra items you are looking for with regard to these applications?

Thank you,

Marshall Bates | Engineering Tech
forty acres energy
11757 Katy Freeway, Suite 1000 | Houston, TX 77079
O 832.241.8080 (ext. 161)
C 713.253.2885
E marshall@faenergyus.com

Received by OCD: 2/24/2022 4:58:48 PM



API	SOURCE	PERF TYPE	TOP PERF	BTM PERF
30025097180000	CJH	PROPOSED	3375	3385
30025097180000	CJH	PROPOSED	3402	3410
30025097180000	CJH	PROPOSED	3440	3468
30025097180000	CJH	PROPOSED	3522	3536

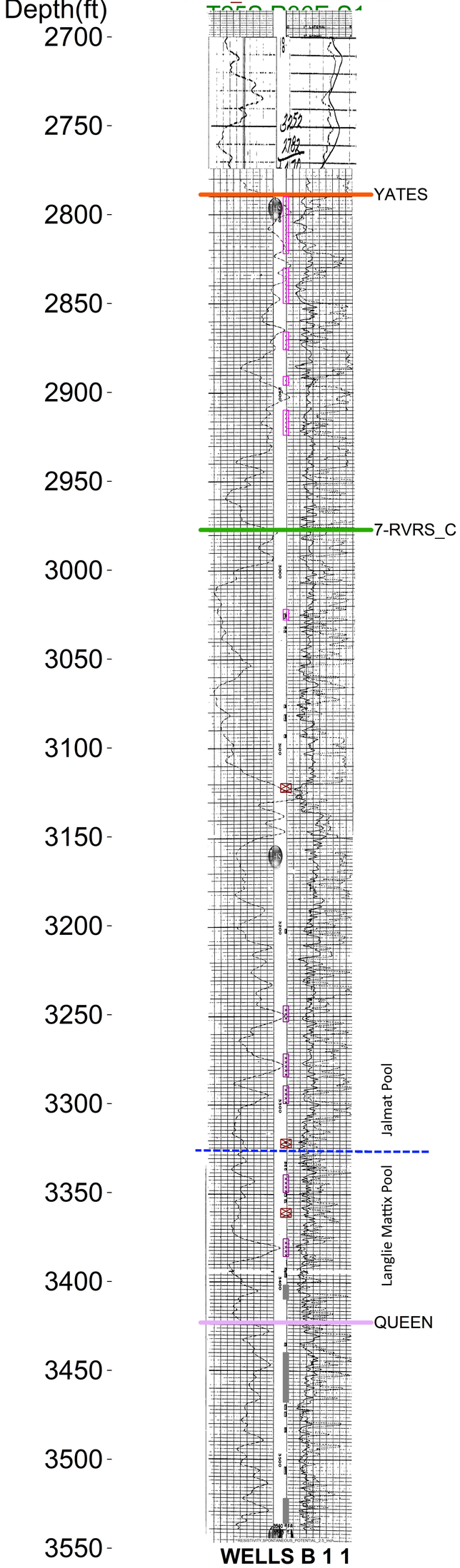
Released to Imaging: 7/17/2022 12:19:08 PM

30025097180000

FAE

WELLS B 1 1

SPUD_DATE : 2/10/1950



WELLS B 1 1

TD : 3.547

Page 16 of 28

fae II operating

February 3, 2021

Mr. Dean McClure
New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Wells B 1 #001: API 30-025-09718
Jalmat Pool: 79240
Langlie Mattix Pool: 37240

Dear Mr. McClure:

FAE II Operating LLC, as operator, will be filing applications with the New Mexico Oil Conservation Division for approval of the aforementioned commingling project. After a review of internal records, this letter serves as notice that the operator and interest owners are identical for the pools listed above.

If you have any questions, please feel free to contact the undersigned phone at (832) 220-9188 or by email at steven@faenergyus.com.

Thank you for your attention to this matter.

Sincerely,

FAE II Operating, LLC

Steven Lehrbass
Land

Received by OCD: 2/14/2021 4:58:08 PM

Released to Imaging: 7/17/2021 12:39:08 PM

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BLM - New Mexico State Office
301 Dinosaur Trail
Santa Fe, NM 87508

9590 9402 6418 0346 0896 66

2. Article Number (Transfer from service label)

7020 0640 0000 9346 5545

COMPLETE THIS SECTION ON DELIVERY

A. Signature
x R Duran

☐ Agent
☒ Addressee

B. Received by (Printed Name)
Regina Duran

C. Date of Delivery
6-14-21

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☐ Adult Signature
☐ Adult Signature Restricted Delivery
☐ Certified Mail®
☐ Certified Mail Restricted Delivery
☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery
☐ Insured Mail
☐ Insured Mail Restricted Delivery (over $500)
☐ Priority Mail Express®
☐ Registered Mail™
☐ Registered Mail Restricted Delivery
☐ Signature Confirmation™
☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

Domestic Return Receipt

From:	Engineer, OCD, EMNRD
To:	Marshall Bates
Cc:	McClure, Dean, EMNRD; Bratcher, Mike, EMNRD; Kautz, Paul, EMNRD; Hawkins, James , EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Glover, James; Paradis, Kyle O; Walls, Christopher
Subject:	Approved Administrative Order DHC-5127
Date:	Saturday, July 17, 2021 11:59:49 AM
Attachments:	DHC5127 Order.pdf

NMOCD has issued Administrative Order DHC-5127 which authorizes FAE II Operating, LLC (329326) to downhole commingle production from 2 pools in their Wells B 1 #1 well (30-025-09718).

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Marshall Bates
To: McClure, Dean, EMNRD
Subject: [EXT] RE: Downhole Commingle - Forty Acres Energy
Date: Friday, June 25, 2021 8:27:02 AM
Attachments: image001.png

Dean,

Based on the log, the top of the Queen is 3,422' – which means the pool boundary is 3,322'. Sorry for the confusion, here is the updated table:

Pool Name	79240 JALMAT	37240 LANGLIE MATTIX
Oil Allocation (%)	0%	100%
Gas Allocation (%)	42%	58%
Perf Depths	2,790' – 3,322'	3,322' – 3,536'

Thank you,

Marshall Bates | Engineering Tech
forty acres energy
11757 Katy Freeway, Suite 1000 | Houston, TX 77079
O 832.241.8080 (ext. 161)
C 713.253.2885
E marshall@faenergyus.com

From: McClure, Dean, EMNRD
Sent: Thursday, June 24, 2021 5:38 PM
To: Marshall Bates
Subject: RE: Downhole Commingle - Forty Acres Energy

Marshall,

The pool boundary is considered to be 100 feet above the top of the Queen formation. Based upon the depths below, this would imply that the top of the Queen is at 3398, but that does not seem to be the pick within the application.

Please confirm where FAE has picked the top of the Queen to be.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Marshall Bates <marshall@faenergyus.com>
Sent: Tuesday, June 1, 2021 9:52 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: Downhole Commingle - Forty Acres Energy

Dean,

On the Wells B 1 #1 application (DHC-5127), we would like to make a change to the proposed perf depths but confirm the allocation percentages and pool names. Please see the table below:

Pool Name	79240 JALMAT	37240 LANGLIE MATTIX
Oil Allocation (%)	0%	100%
Gas Allocation (%)	42%	58%
Perf Depths	2,790 – 3,298'	3,342' – 3,536'

Thank you,

Marshall Bates | Engineering Tech
forty acres energy
11757 Katy Freeway, Suite 1000 | Houston, TX 77079
O 832.241.8080 (ext. 161)
C 713.253.2885
E marshall@faenergyus.com

From: Marshall Bates
Sent: Tuesday, June 1, 2021 10:25 AM

To: McClure, Dean, EMNRD
Subject: RE: Downhole Commingle - Forty Acres Energy

Dean,

On the Steeler A #4 application (DHC-5126), we would like to make a change to the proposed perf depths and allocation percentages, and confirm the pool names. Please see the table below:

Pool Name	79240 JALMAT	37240 LANGLIE MATTIX
Oil Allocation (%)	0%	100%
Gas Allocation (%)	87%	13%
Perf Depths	2,914 – 3,355'	3,394' – 3,509'

Thank you,

Marshall Bates | Engineering Tech
forty acres energy
11757 Katy Freeway, Suite 1000 | Houston, TX 77079
O 832.241.8080 (ext. 161)
C 713.253.2885
E marshall@faenergyus.com

From: Marshall Bates
Sent: Tuesday, June 1, 2021 9:17 AM
To: McClure, Dean, EMNRD
Subject: RE: Downhole Commingle - Forty Acres Energy

Dean,

On the Steeler A #1 application (DHC-5125), we would like to make a change to the proposed perf depths and allocation percentages, and confirm the pool names. Please see the table below:

Pool Name	79240 JALMAT	37240 LANGLIE MATTIX
Oil Allocation (%)	0%	100%
Gas Allocation (%)	87%	13%
Perf Depths	2,750 – 3,341'	3,341' – 3,668'

Thank you,

Marshall Bates | Engineering Tech
forty acres energy
11757 Katy Freeway, Suite 1000 | Houston, TX 77079
O 832.241.8080 (ext. 161)
C 713.253.2885
E marshall@faenergyus.com

From: Marshall Bates
Sent: Monday, May 24, 2021 6:08 PM
To: McClure, Dean, EMNRD
Subject: RE: Downhole Commingle - Forty Acres Energy

Dean,

On the Dyer #2 application (DHC-5122), we would like to make a change to the proposed perf depths, but confirm the pool names and allocation percentages. Please see the table below:

Pool Name	79240 JALMAT	37240 LANGLIE MATTIX
Oil Allocation (%)	0%	100%
Gas Allocation (%)	3%	97%
Perf Depths	3,225' – 3,575'	3,575' – 3,600'

Thank you,

Marshall Bates | Engineering Tech

forty acres energy
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O 832.241.8080 (ext. 161)
C 713.253.2885
E marshall@faenergyus.com

From: McClure, Dean, EMNRD
Sent: Friday, May 21, 2021 5:16 PM
To: Marshall Bates
Subject: RE: Downhole Commingle - Forty Acres Energy

Based off my notes, I believe that to be the case regarding Dyer #3, but will be in touch if anything else is needed. I did not find time to attach all of these statements today, but hopefully should be able to go back though them in the beginning of next week.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

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Sent: Friday, May 21, 2021 9:34 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: [EXT] RE: Downhole Commingle - Forty Acres Energy

Thank you for this list. I do have all of the ownership statements on hand, so I will go ahead and attach those. Will this complete the Dyer #003 application?

Marshall Bates | Engineering Tech
forty acres energy
11757 Katy Freeway, Suite 1000 | Houston, TX 77079
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From: McClure, Dean, EMNRD
Sent: Friday, May 21, 2021 10:10 AM
To: Marshall Bates
Cc: David Schellstede
Subject: RE: Downhole Commingle - Forty Acres Energy

Hello Marshall,

I have another meeting shorty, but later in the morning or the afternoon we can discuss if you want. However, it may be easier to reference the original emails on all but DHC-5130 and DHC-5131 as they contain the requests for information for each application, and then discuss any specific requests if there are questions related to them. I can run a search on my email and reforward them to you if it would be helpful.

My notes for the DHC applications are as follows:

Commingling Applications														
Admin	**Applicant**	**OGRID Number**	**ID**	**Request Number**	**Title**	**API**	**Allocation**	**Pending CA**	**(C)(4)(g)**	**Infill**	**Status**	**Notes**	**Date**	**Folder**
DHC-5106	FAE II Operating, LLC	329326	14697	pDM2101942023	Wells A 8	30-025-23857	Fixed Percent				Under Review	The top of the Queen not identified	3/8/2021	E:\NM WORK\DHC\DHC5106
DHC-5121	FAE II Operating, LLC	329326	18010	pDM2104639171	Arnott Ramsay A 6	30-025-35329	Fixed Percent				Under Review	Requesting confirmation of notice to SLO, ownership statement	2/17/2021	E:\NM WORK\DHC\DHC5121
DHC-5122	FAE II Operating, LLC	329326	18011	pDM2104640119	Dyer 2	30-025-11854	Fixed Percent				Under Review	Requesting ownership statement, confirmation of pool,	2/17/2021	E:\NM WORK\DHC\DHC5122

												confirmation of allocation, confirmation of perf depths		
DHC-5123	FAE II Operating, LLC	329326	18012	pDM2104640372	Dyer 3	30-025-11855	Fixed Percent				Under Review	Requesting ownership statement	2/17/2021	E:\NM WORK\DHC\DHC5123
DHC-5124	FAE II Operating, LLC	329326	18013	pDM2104640640	R O Gregory 3	30-025-11874	Fixed Percent				Under Review	Requesting confirmation of notice to BLM, ownership statement	2/17/2021	E:\NM WORK\DHC\DHC5124
DHC-5125	FAE II Operating, LLC	329326	18014	pDM2104640853	Steeler A 1	30-025-10805	Fixed Percent				Under Review	Requesting confirmation of pools, allocation percent, ownership statement	2/17/2021	E:\NM WORK\DHC\DHC5125
DHC-5126	FAE II Operating, LLC	329326	18015	pDM2104641208	Steeler A 4	30-025-28044	Fixed Percent				Under Review	Requesting confirmation of pools, perforation depths, ownership statement	2/17/2021	E:\NM WORK\DHC\DHC5126
DHC-5127	FAE II Operating, LLC	329326	18016	pDM2104641444	Wells B 1 1	30-025-09718	Fixed Percent				Under Review	Requesting confirmation of notice to BLM, ownership statement, perforation depths, requesting logs - one in application but none in file	2/17/2021	E:\NM WORK\DHC\DHC5127
DHC-5130	FAE II Operating, LLC	329326	23132	pDM2110639521	Arnott Ramsay NCT B 3						Under Review		4/6/2021	E:\NM WORK\DHC\DHC5130
DHC-5131	FAE II Operating, LLC	329326	23144	pDM2110639814	Arnott Ramsay NCT B 12						Under Review		4/6/2021	E:\NM WORK\DHC\DHC5131

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Marshall Bates <marshall@faenergyus.com>
Sent: Friday, May 21, 2021 8:46 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Cc: David Schellstede <david@faenergyus.com>
Subject: [EXT] Downhole Commingle - Forty Acres Energy

Hi Dean,

Left you a voicemail this morning. We have several outstanding DHC applications that we would like to push to the finish line:

1. Wells A #008 – applied 1/14

2. Arnott Ramey A #006 – applied 2/14
3. Dyer #002 – applied 2/14
4. Dyer #003 – applied 2/14
5. R O Gregory #003 – applied 2/14
6. Steeler A #004 – applied 2/14
7. Wells B 1 #001 – applied 2/14
8. Steeler A #001 – applied 2/14
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10. Arnott Ramsay NCT-B #012 – applied 4/6

Are there any extra items you are looking for with regard to these applications?

Thank you,

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR DOWNHOLE COMMINGLING
SUBMITTED BY FAE II OPERATING, LLC **ORDER NO. DHC-5127**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. FAE II Operating, LLC ("Applicant") submitted a complete application ("Application") to downhole commingle the pools described in Exhibit A ("the Pools") within the well bore of the well identified in Exhibit A ("the Well").
2. Applicant proposed a method to allocate the oil and gas production from the Well to each of the Pools that is satisfactory to the OCD and protective of correlative rights.
3. Applicant has certified that all produced fluids from all the Pools are compatible with each other.
4. Applicant has certified that downhole commingling the Pools will not decrease the value of the oil and gas production.
5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that ownership in the Pools is identical as defined by 19.15.12.7(B) NMAC.
6. To the extent that ownership is diverse, Applicant identified all owners of interest in the Pools, provided evidence a copy of the Application was given to each person, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-6, 70-2-11, 70-2-12, 70-2-16, 70-2-17, and 19.15.12 NMAC.
9. The downhole commingling of the Pools is common, or Applicant has provided evidence that the fluids are compatible and will not damage the Pools in accordance with 19.15.12.11(A)(1) NMAC.
10. The bottom perforation of the lower zone is within one hundred fifty percent (150%) of the depth of the top perforation in the upper zone or Applicant has provided evidence that the

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proposed commingling of the Pools shall not result in shut-in or flowing well bore pressure in excess of the commingled pool's fracture parting pressure in accordance with 19.15.12.11(A)(3) NMAC.

11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.11(A)(8) NMAC.

12. To the extent that ownership is diverse, Applicant identified all owners of interest in the Pools and provided evidence the application was given to those persons in accordance with 19.15.12.11(C)(1)(b) NMAC.

13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to downhole commingle the Pools described in Exhibit A within the well bore of the well identified in Exhibit A.

2. Applicant shall allocate a fixed percentage of the oil and gas production from the Well to each of the Pools as described in Exhibit A.

3. If any of the pools being commingled is prorated, or the Well's production has been restricted by an OCD order in any manner, the allocated production from each producing pool in the commingled well bore shall not exceed the top oil or gas allowable rate for a well in that pool or rate restriction applicable to the well.

4. Prior to commingling production from the Pools within the Well's well bore, Applicant shall confirm the depth of the top of the Queen Formation with OCD's District Geologist. If the depth confirmed by OCD's District Geologist is different than the depth submitted within the Application as identified in Exhibit A, then no later than sixty (60) days after commingling production, Applicant shall submit Form C-103 to the OCD Engineering Bureau correcting the depth of the top of the Queen Formation.

5. If the Well is deepened, then Applicant shall conduct and, no later than forty-five (45) days after the Well is deepened, provide logs to OCD that are sufficient for OCD to determine which pool(s) each new completed interval of the Well will produce from.

6. If the downhole commingling of the Pools reduces the value of the oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new downhole commingling application to OCD to amend this Order to remove the pool that caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

7. If a completed interval of the Well is altered from what is submitted within the Application as identified in Exhibit A, then no later than sixty (60) days after the alteration, Applicant

shall submit Form C-103 to the OCD Engineering Bureau detailing the alteration and completed interval.

8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

_____ **DATE:** 7/16/2021

ADRIENNE SANDOVAL
DIRECTOR

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

	Order:	DHC-5127			
	Operator:	FAE II Operating, LLC (329326)			
	Well Name:	Wells B 1 #1			
	Well API:	30-025-09718			
Upper Zone	Pool Name:	JALMAT;TAN-YATES-7 RVRS (GAS)			
	Pool ID:	79240	Current:	X	New:
	Allocation:	Fixed Percent	Oil:	0%	Gas: 42%
	Interval:	Perforations	Top:	2,790	Bottom: 3,322
Intermediate Zone	Pool Name:				
	Pool ID:		Current:		New:
	Allocation:		Oil:		Gas:
	Interval:		Top:		Bottom:
Bottom of Interval within 150% of Upper Zone's Top of Interval:					
Lower Zone	Pool Name:	LANGLIE MATTIX;7 RVRS-Q-GRAYBURG			
	Pool ID:	37240	Current:		New: X
	Allocation:	Fixed Percent	Oil:	100%	Gas: 58%
	Interval:	Perforations	Top:	3,322	Bottom: 3,536
Bottom of Interval within 150% of Upper Zone's Top of Interval:				YES	
	Top of Queen:	3422			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 18016

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 1000 Houston, TX 77079	OGRID: 329326
	Action Number: 18016
	Action Type: [C-107] Down Hole Commingle (C-107A)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	7/17/2021