Received by OCD: 5/2/2021 5:08:52 PM

SIGNATURE:

District I 1625 N. French Drive, Hobbs, NM 88240 **District II** 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road. Aztec, NM 87410 District IV 1220 S. St Francis Dr. Santa Fe. NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY US		COMMINGENING	(DITERSE	o with Endolling)		
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210						
APPLICATION TYPE:		1000.00	54 50 C			
Pool Commingling Lease Comminglin	g 🛛 🖾 Pool and Lease Cor	nmingling Off-Lease	Storage and Measur	ement (Only if not Surface	Commingled)	
LEASE TYPE: 🔲 Fee 🛛	State 🛛 Fede	ral				
Is this an Amendment to existing Order	? Yes No If	"Yes", please include t	he appropriate O	order NoPLC 217		
Have the Bureau of Land Management	(BLM) and State Land	office (SLO) been not	ified in writing o	of the proposed comm	ingling	
Yes No						
		L COMMINGLIN s with the following in				
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes	
SEE ATTACHED						
		1				
		1				
]				
 (2) Are any wells producing at top allowal (3) Has all interest owners been notified b (4) Measurement type: ⊠Metering 2 (5) Will commingling decrease the value of a second se	y certified mail of the pro Other (Specify) WEL	L TESTS PER APPROVE				
	· ·	SE COMMINGLIN s with the following in				
(1) Pool Name and Code.	i toudo uturen biteet	o with the tono wing h	nonnation			
(2) Is all production from same source of s						
(3) Has all interest owners been notified by		osed commingling?	Yes N	o		
(4) Measurement type: Metering	Other (Specify)					
		LEASE COMMIN s with the following in				
(1) Complete Sections A and E		B		<u>. 11</u>		
(I	•	ORAGE and MEA ts with the following				
(1) Is all production from same source of s		0				
(2) Include proof of notice to all interest o	wners.					
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information						
(1) A schematic diagram of facility, include						
(2) A plat with lease boundaries showing a	II well and facility locati	ons. Include lease numbe	ers if Federal or Sta	te lands are involved.		
(3) Lease Names, Lease and Well Numbers, and API Numbers.						

E-MAIL ADDRESS: ____SANDRA_MUSALLAM@OXY_COM_

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Muk

TITLE:_REGULATORY ENGINEER_

___ DATE:___04/22/2021__

TYPE OR PRINT NAME_SANDRA MUSALLAM_

TELEPHONE NO ____713-366-5106__

RECEIVED:	REVIEWER	TYPE:	APP NO:
		ABOVE THIS TABLE FOR OCD D	IMISION USE ONLY
		O OIL CONSERVA cal & Engineering ancis Drive, Sante	g Bureau –
	ADMINISTR	ATIVE APPLICATI	ON CHECKLIST
THIS C			ATIONS FOR EXCEPTIONS TO DIVISIÓN RULES AND E DIVISION LEVEL IN SANTA FE
Applicant: <u>OXY US</u>	A INC.		OGRID Number: 16696
	GTON A FEDERAL #005 & MUI	TIPLE	API: 30-025-32446 & MULTIPLE
OOI: RED TANK;DEL	AWARE, WEST & MULTIPLE		Pool Code: 51689 & MULTIPLE
1) TYPE OF APPLI	ATE AND COMPLETE INF CATION: Check those y – Spacing Unit – Simult	INDICATED BELC	
[1] Com	NSL NSP Provide NSP NSL NSP Provide NSL NSP Provide NSP Provide NSP Provide NSP Provide NSP PL NSP NSP PL NSP	easurement .C	
2) NOTIFICATION A. Offset B. Royal C. Applic D. Notific E. Notific F. Surfac	WFX PMX SV REQUIRED TO: Check f operators or lease hold by, overriding royalty ov cation requires publishe cation and/or concurre cation and/or concurre cation and/or concurre concurre of the above, proof of	those which apply ders vners, revenue ow ed notice ent approval by SL ent approval by BL	.0 FOR OCD ONLY FOR OCD ONLY FOR OCD ONLY Application Content Complete
 CERTIFICATION administrative understand th notifications a 	approval is accurate of at no action will be tak re submitted to the Div	and complete to the en on this applice ision.	bmitted with this application for the best of my knowledge. I also ation until the required information and
No	ne: этатетпепт must be complet	iea by an individual with	n managerial and/or supervisory capacity.
			04/22/2021
SANDRA MUSALLAM			Date
Print or Type Name			
and a			713-366-5106 Phone Number
8 Muy	2		SANDRA_MUSALLAM@OXY.COM

e-mail Address

Signature

Received by OCD: 5/2/2021 5:08:52 PM

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Covington/Red Tank Area

OXY USA INC requests approval to amend PLC-217 for gas production for the facilities listed below. The commingle request includes the current and future wells in the leases and pools listed below. The gas sales meter is located at D-35-22S-32E.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

Cal Mon 30-1 Battery (E 30 T22S R33E) Single well battery, so not a commingle

CAL MON 30-1 BATTERY	The second second second	SINGLE WELL BATTERY - NOT A COMMINGLE	Number of
WELL	API	POOL	LEASE
CAL MON 30 STATE #001	30-025-33130	RED TANK;DELAWARE, WEST	VB3740

Covington A Federal 9 Battery (N 25 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

COVINGTON A FED 9 BATTERY	第一点, 化去、水	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE	
WELL	API	POOL	LEASE
COVINGTON A FEDERAL #005	30-025-32446		
COVINGTON A FEDERAL #007	30-025-33614		
COVINGTON A FEDERAL #008	30-025-32023		
COVINGTON A FEDERAL #009	30-025-32036		
COVINGTON A FEDERAL #010	30-025-32581	RED TANK;DELAWARE, WEST	
COVINGTON A FEDERAL #021	30-025-34075		
COVINGTON A FEDERAL #034	30-025-34705		
COVINGTON A FEDERAL #037	30-025-34455		

Covington A Federal 18 Battery (C 25 T22S R32E) Allocation by well test is approved per Order PLC 727A

COVINGTON A FED 18 BATTERY	PLC-727A		Contraction of the
WELL	API	POOL	LEASE
COVINGTON A FEDERAL #002	30-025-31850	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	
COVINGTON A FEDERAL #003	30-025- 324 45		1
COVINGTON A FEDERAL #004	30-025 -322 90		
COVINGTON A FEDERAL #006	30-025 -3185 1		
COVINGTON A FEDERAL #011	30-025-33074]	
COVINGTON A FEDERAL #013	30-025-33142	RED TANK;DELAWARE, WEST	NMNM02379
COVINGTON A FEDERAL #017	30-025-35940		
COVINGTON A FEDERAL #018	30-025-32037]	
COVINGTON A FEDERAL #035	30-025- 347 06]	
COVINGTON A FEDERAL #036	30-025-34479]	

Covington A Federal 25 Battery (A 35 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

COVINGTON A FED 25 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE	行和法律的问题。
WELL	ΑΡΙ	POOL	LEASE
COVINGTON A FEDERAL #020	30-025-35898	RED TANK;DELAWARE, WEST	
COVINGTON A FEDERAL #025	30-025-32851		NMNM02379
COVINGTON A FEDERAL #026	30-025-34987		
COVINGTON A FEDERAL #042	30-025-35936		

Federal 27 Battery (N 27 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

FEDERAL 27 BATTERY	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE			
WELL	API	POOL	LEASE	
FEDERAL 27 #001	30-025-31618	RED TANK;DELAWARE, WEST		
FEDERAL 27 #002	30-025-33652			
FEDERAL 27 #003	30-025-33651		NMNM69377	
FEDERAL 27 #005	30-025-32797			
FEDERAL 27 #007	30-025-32775			

Prize Federal Battery (P 27 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

PRIZE BATTERY	Contract States	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE	
WELL	API	POOL	LEASE
PRIZE FEDERAL #001	30-025-31624		
PRIZE FEDERAL #002	30-025-31902		
PRIZE FEDERAL #003	30-025-32143		
PRIZE FEDERAL #005	30-025-32437		
PRIZE FEDERAL #006	30-025-32656		
PRIZE FEDERAL #007	30-025-32657	RED TANK;DELAWARE, WEST	NMNM81272
PRIZE FEDERAL #008	30-025-32685		
PRIZE FEDERAL #010	30-025-32487		
PRIZE FEDERAL #011	30-025-34082		
PRIZE FEDERAL #013	30-025-32488		

Red Tank 23 Battery (P 23 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 23 BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE				
WELL	API	POOL	LEASE		
RED TANK 23 FEDERAL #001	30-025-31695				
RED TANK 23 FEDERAL #002	30-025-32103	RED TANK;DELAWARE, WEST	NMNM69375		

Red Tank 24-2 Battery (N 24 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 24-2 BATTERY	WELLS IN SAME LEASE & POOLS - NOT A COMMINGLE			
WELL	API	POOL	LEASE	
RED TANK 24 FEDERAL #001	30-025-32326	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST		
RED TANK 24 FEDERAL #002	30-025-32320			

Red Tank 26 Battery (K 26 T22S R32E) Allocation by well test is approved per Order PC 1294

RED TANK 26 BATTERY	PC-1294		an a
WELL	API	POOL	LEASE
RED TANK 26 FEDERAL #001	30-025-31855		
RED TANK 26 FEDERAL #002	30-025-32462		
RED TANK 26 FEDERAL #003	30-025-32463	RED TANK;DELAWARE, WEST	
RED TANK 26 FEDERAL #004	30-025-32386		
RED TANK 26 FEDERAL #005	30-025-32387		NMNM86149
RED TANK 26 FEDERAL #006	30-025-32388		
RED TANK 26 FEDERAL #007	30-025-32681		
RED TANK 26 FEDERAL #009	30-025-32947		
RED TANK 26 FEDERAL #010H	30-025-41127	RED TANK;BONE SPRING	

Red Tank 28 Battery (A 28 T22S R32E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 28 BATTERY		WELLS IN SAME LEASE & POOL - NOT A COMMINGLE	Store The Chart
WELL	API	POOL	LEASE
RED TANK 28 FEDERAL #001	30-025-31661	RED TANK;DELAWARE, WEST	
RED TANK 28 FEDERAL #005H	30-025-41189		NMNM69377
RED TANK 28 FEDERAL #006	30-025-34221		

Red Tank 30-2 Battery (M 30 T22S R33E)

Single well battery, so not a commingle

RED TANK 30-2 BATTERY	1 TRANSFERRE	SINGLE WELL BATTERY - NOT A COMMINGLE	
WELL	ΑΡΙ	POOL	LEASE
RED TANK 30 STATE #002	30-025-33109	RED TANK;DELAWARE, WEST	V035262

Red Tank 31-5 Battery (D 31 T22S R33E)

Single well battery, so not a commingle

RED TANK 31-5 BATTERY		SINGLE WELL BATTERY - NOT A COMMINGLE	
WELL	ΑΡΙ	POOL	LEASE
RED TANK 31 STATE #005H	30-025-41885	RED TANK;BONE SPRING, EAST	V035272

Red Tank 31-2 Battery (D 31 T22S R33E)

Wells are in the same lease and pool, so a Commingle Permit is not required at individual facility

RED TANK 31-2 BATTERY	a substanting of the	WELLS IN SAME LEASE & POOL - NOT A COMMINGLE	A PARK STATES
WELL	API	POOL	LEASE
RED TANK 31 STATE #002	30-025-33431		1/005070
RED TANK 31 STATE #004	30-025-33580	RED TANK;DELAWARE, WEST	V035272

Red Tank 34 Battery (H 34 T22S R32E) Allocation by well test is approved per Order CTB 882

RED TANK 34 BATTERY	CTB-882	计算机规则 计不可能的 化中间酸钙化中间酸钙化中间酸 医中间神经病	
WELL	API	POOL	LEASE
RED TANK 33 FEDERAL #001H	30-025-41237		
RED TANK 34 FEDERAL #001	30-025-31720		
RED TANK 34 FEDERAL #002	30-025-31932		
RED TANK 34 FEDERAL #003	30-025-31951		
RED TANK 34 FEDERAL #004	30-025-32136		NMNM77060
RED TANK 34 FEDERAL #007	30-025-35941	RED TANK;DELAWARE, WEST	
RED TANK 34 FEDERAL #012	30-025-35834		
RED TANK 34 FEDERAL #013	30-025-32761		
RED TANK 34 FEDERAL #014	30-025-32655		
RED TANK 35 FEDERAL #001	30-025-32336		
RED TANK 35 FEDERAL #002	30-025-36372		NMNM86150

WBR Federal 2 Battery (M 13 T22S R32E) Allocation by well test is approved per Order PC 1392

WBR FEDERAL 2 BATTERY	PC-1392		N 873 2 28
WELL	API	POOL	LEASE
WBR FEDERAL 1	30-025-30137		
WBR FEDERAL 7	30-025-35722		
WBR FEDERAL 9	30-025-36063	RED TANK;BONE SPRING	
WBR FEDERAL 10	30-025-36064		
WBR FEDERAL 12	30-025-36415		NMNM58940
WBR FEDERAL 2	30-025-32999]
WBR FEDERAL 11	30-025-37929	RED TANK;DELAWARE, WEST	
WBR FEDERAL 3 (DHC 1783-0)	30-025-33026	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	1
WBR FEDERAL 5 (DHC 55-0)	30-025-35256	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	1

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

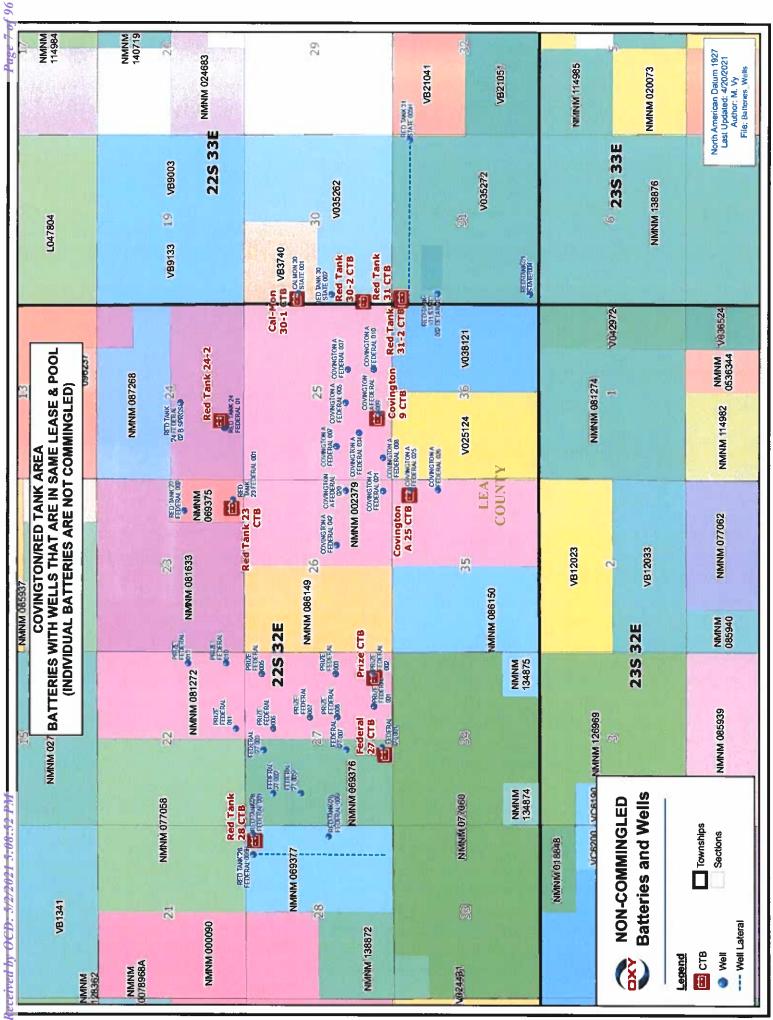
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

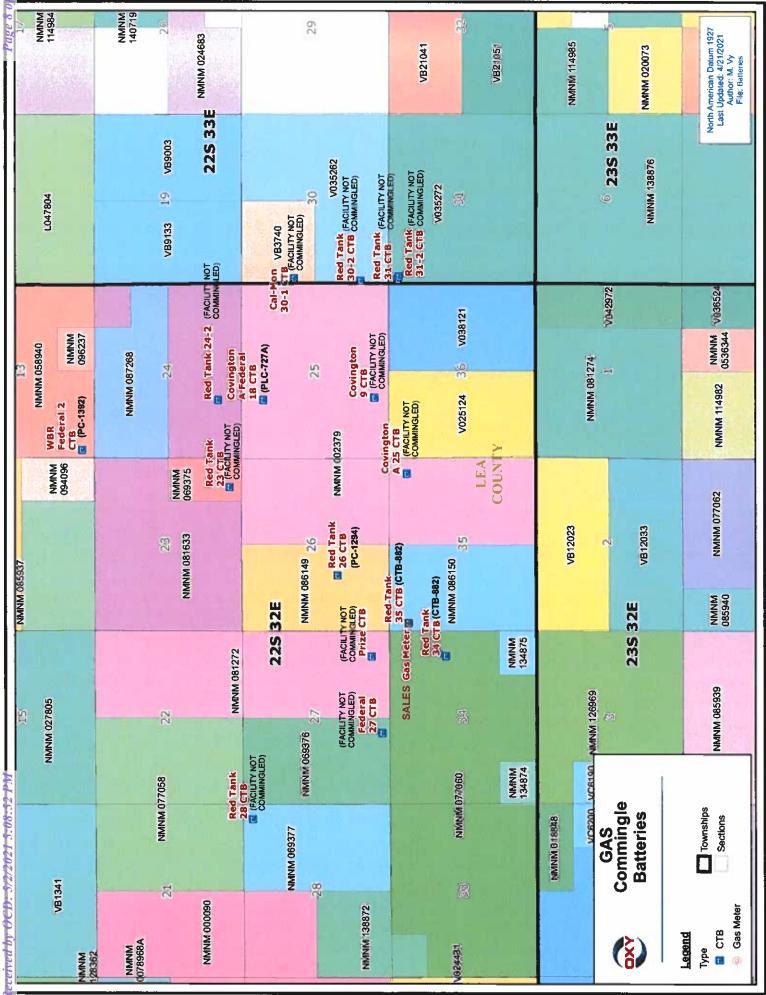
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

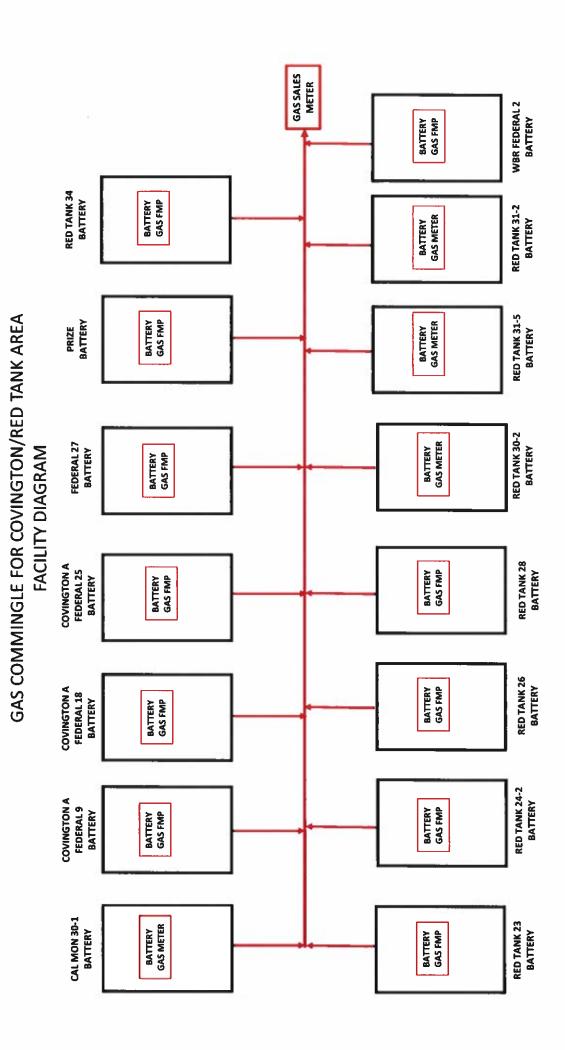
The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

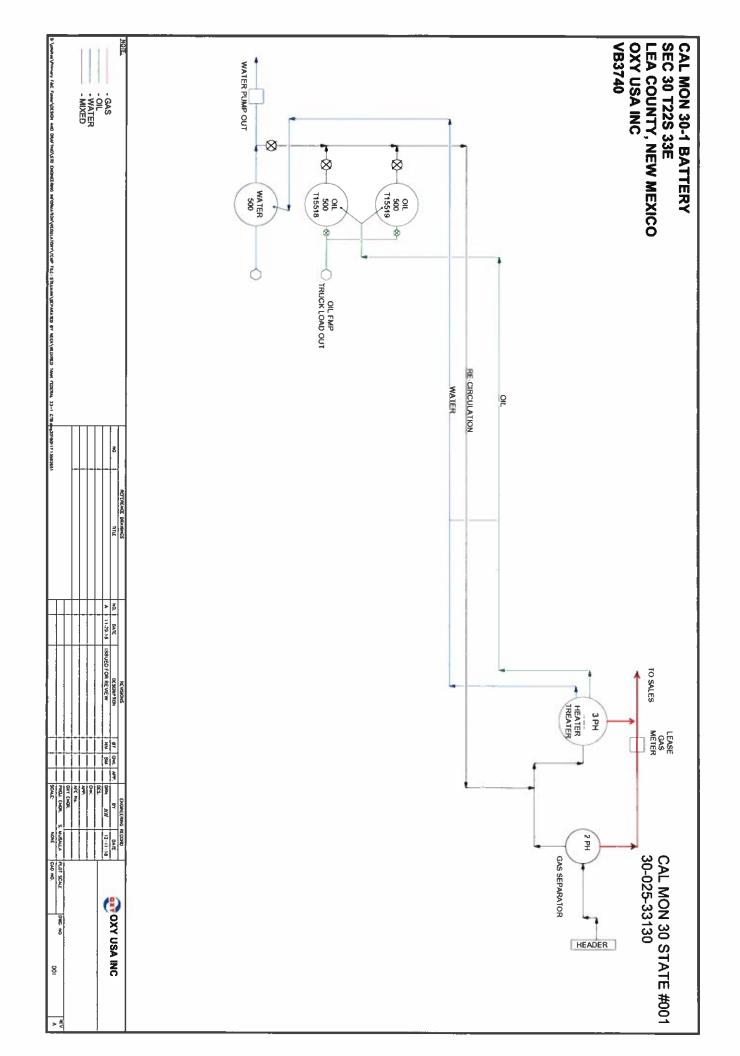
OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

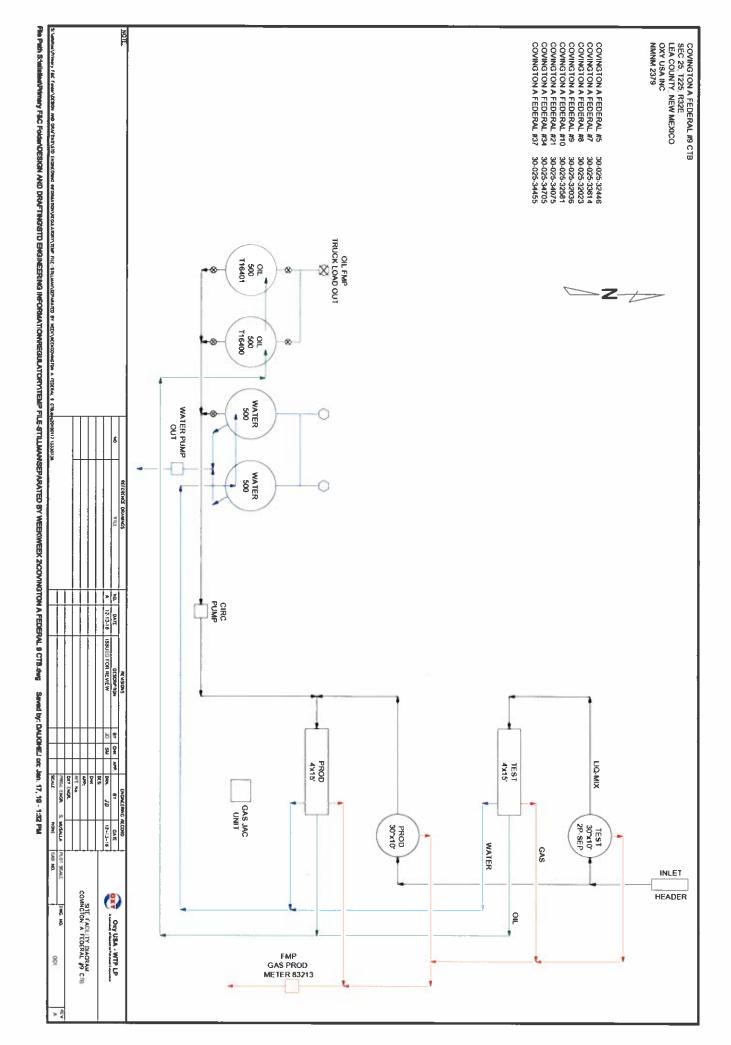


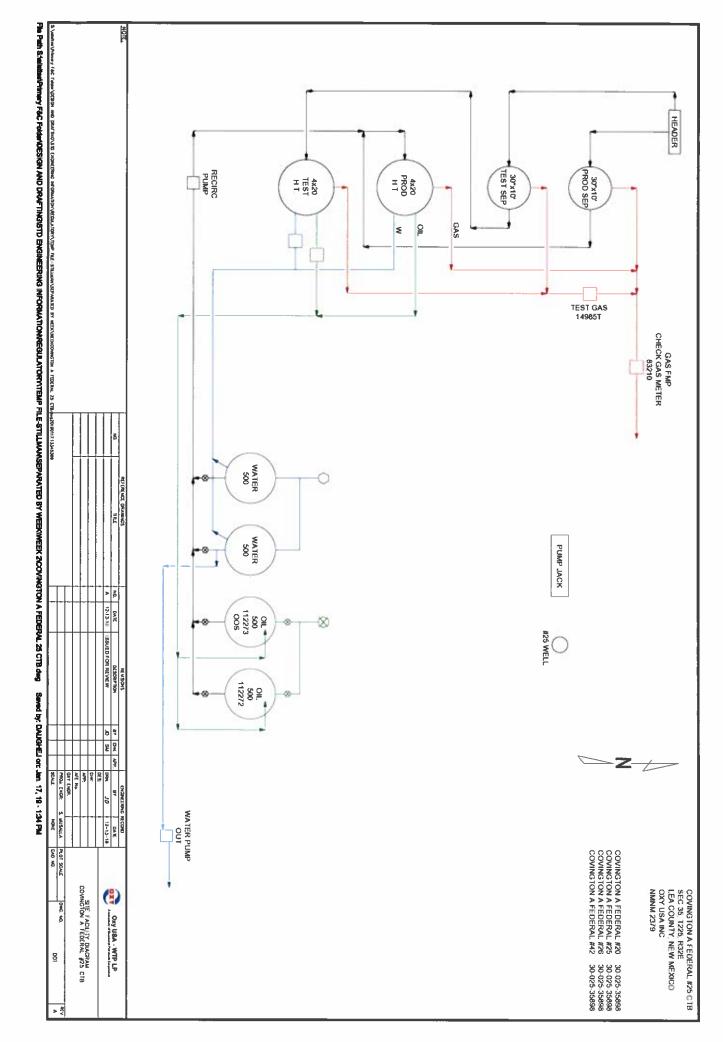


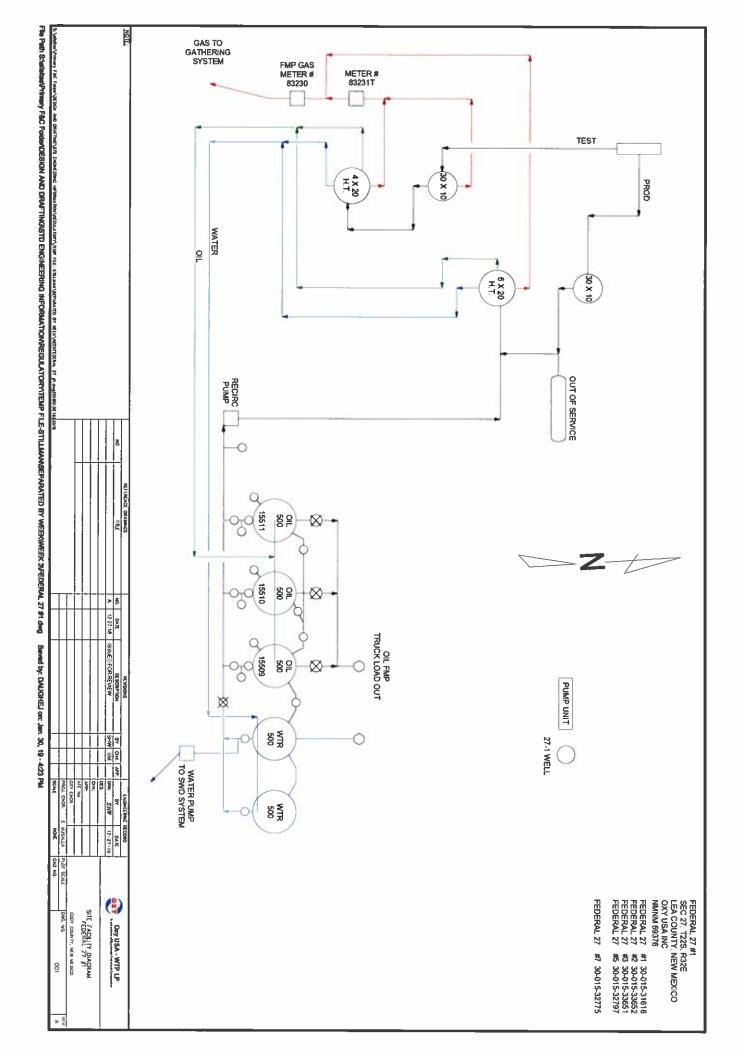
96

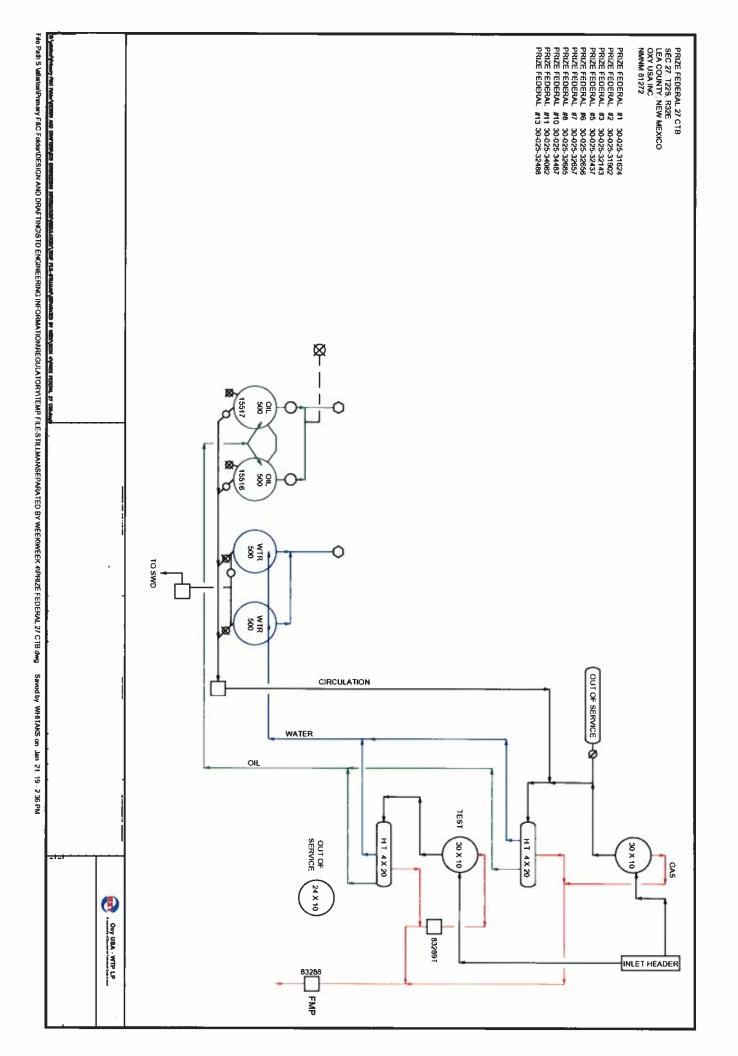


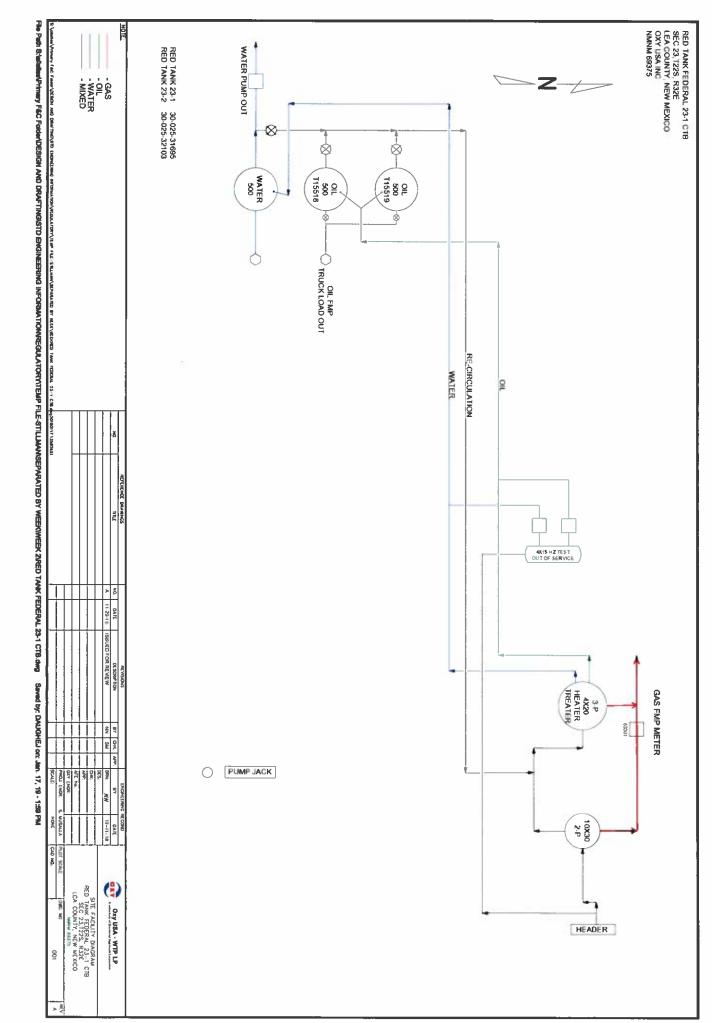


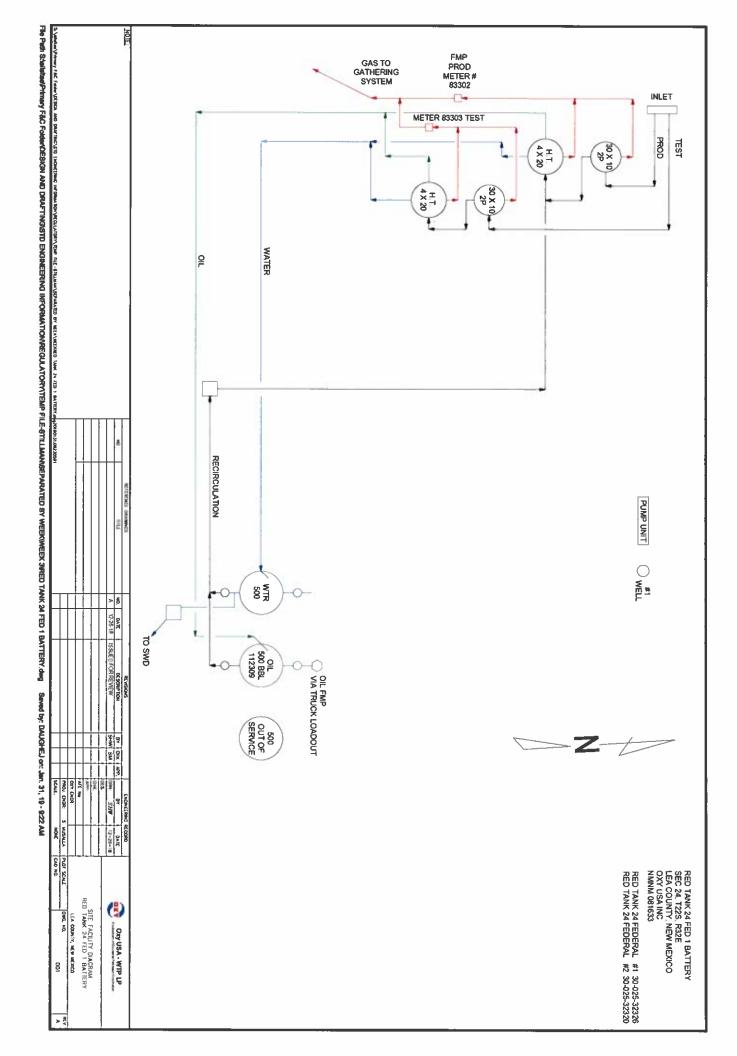


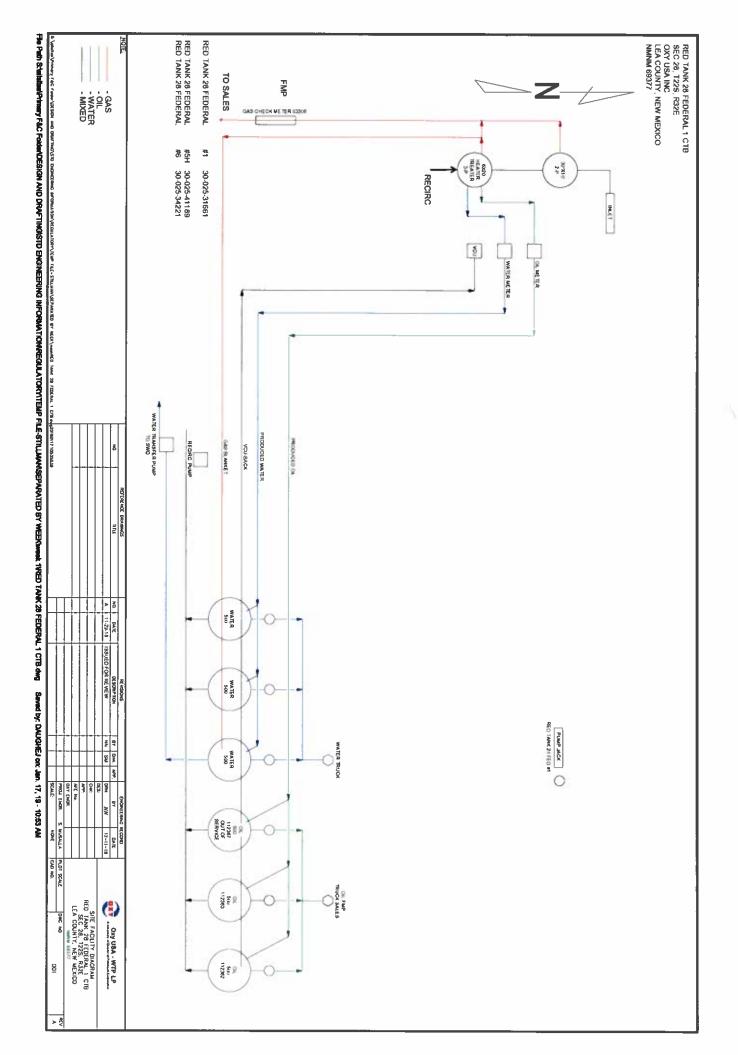


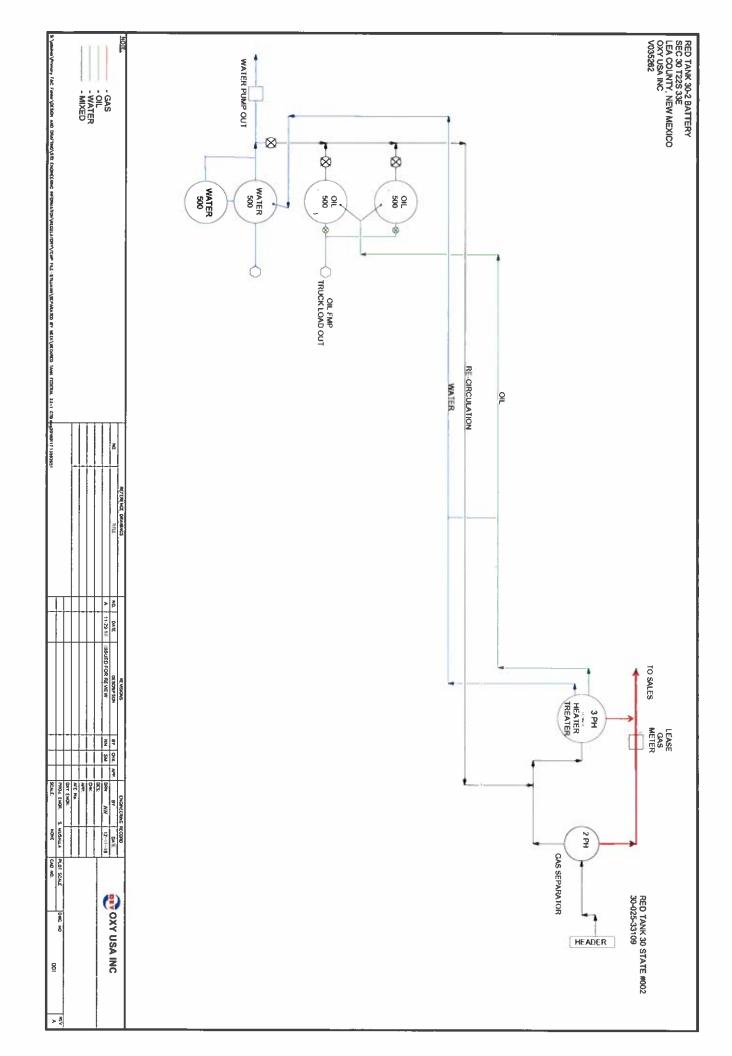


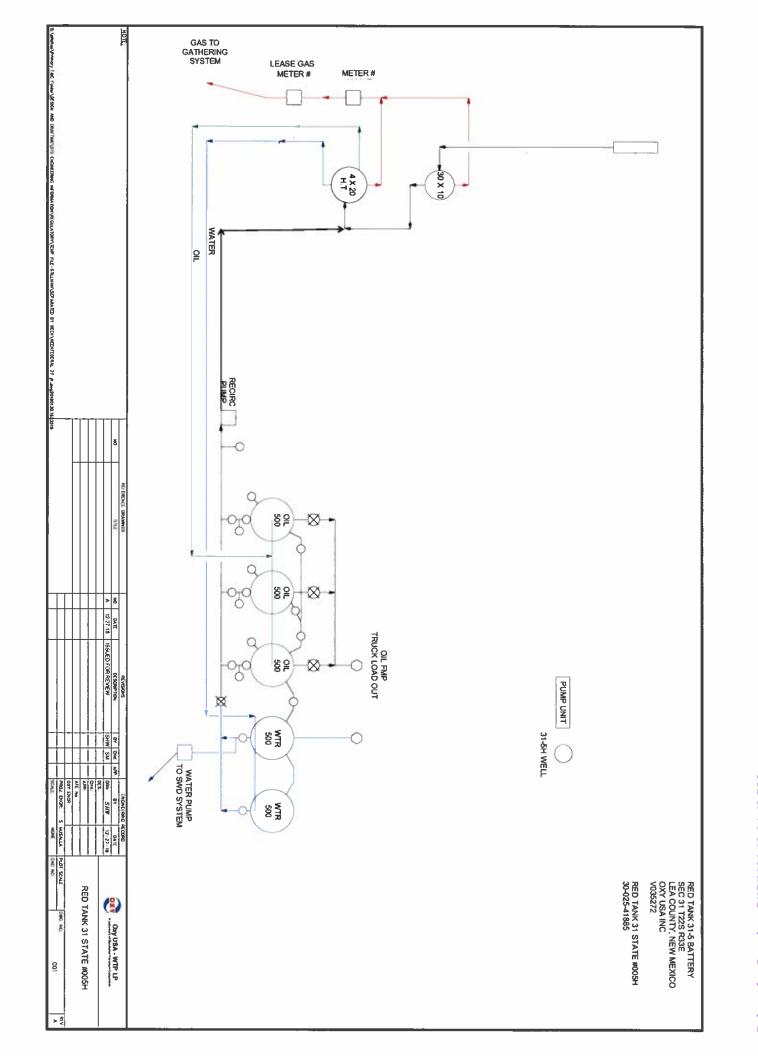


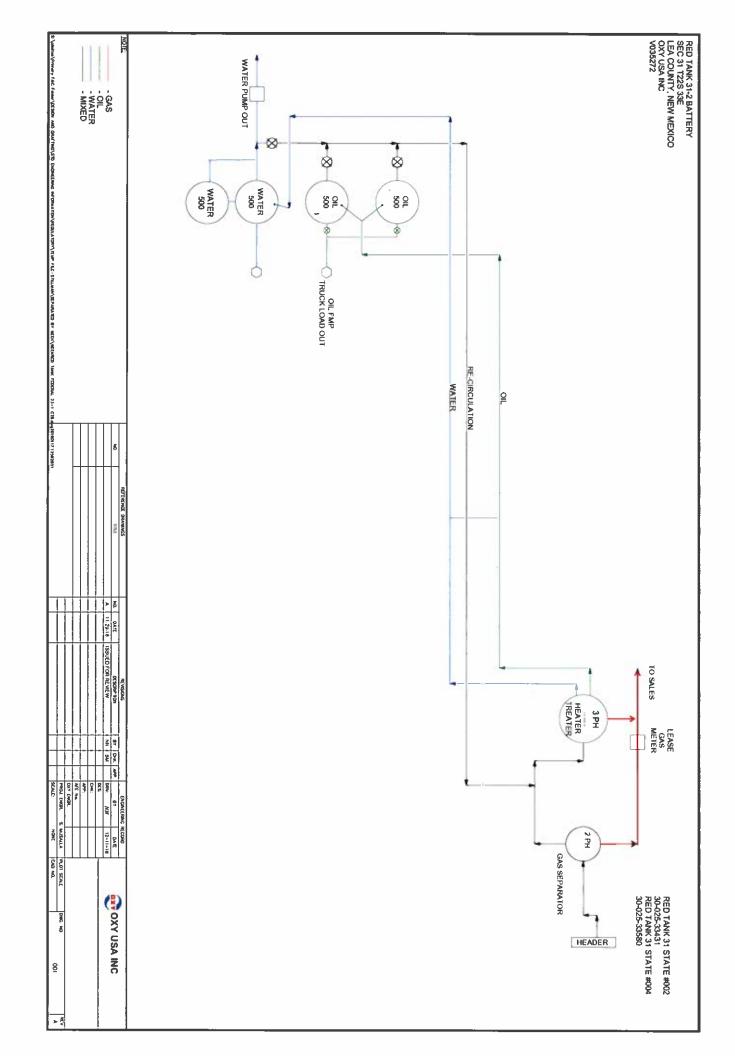












COVINGTON/RED TANK AREA BATTERIES AVERAGE GAS BTU

BATTERY	DRY BTU
CAL MON 30-1 BATTERY	1308
COVINGTON A FEDERAL 9 BATTERY	1364
COVINGTON A FEDERAL 18 BATTERY	1326
COVINGTON A FEDERAL 25 BATTERY	1336
FEDERAL 27 BATTERY	1354
PRIZE BATTERY	1255
RED TANK 23 BATTERY	1308
RED TANK 24-2 BATTERY	1193
RED TANK 26 BATTERY	1290
RED TANK 28 BATTERY	1243
RED TANK 30-2 BATTERY	1309
RED TANK 31-5 BATTERY	1307
RED TANK 31-2 BATTERY	1263
RED TANK 34 BATTERY	1285
WBR FEDERAL 2 BATTERY	1270



5 Greenway Plaza, Suite 110, Houston, Texas 77046 P.O. Box 4294, Houston, Texas 77210-4294 Direct: 713.366.5106 Sandra_Musallam@oxy.com

April 27, 2021

- Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in Covington/Red Tank Area
 - Cal Mon 30-1 Battery (Single Well Battery)
 - Covington A Federal 9 Battery (Wells at Battery in Same Lease and Pool)
 - Covington A Federal 18 Battery PLC 727A
 - Covington A Federal 25 Battery (Wells at Battery in Same Lease and Pool)
 - Federal 27 Battery (Wells at Battery in Same Lease and Pool)
 - Prize Battery (Wells at Battery in Same Lease and Pool)
 - Red Tank 23 Battery (Wells at Battery in Same Lease and Pool)
 - Red Tank 24-2 Battery (Wells at Battery in Same Lease and Pool)
 - Red Tank 26 Battery PC 1294
 - Red Tank 28 Battery (Wells at Battery in Same Lease and Pool)
 - Red Tank 30-2 Battery (Single Well Battery)
 - Red Tank 31-5 Battery (Single Well Battery)
 - Red Tank 31-2 Battery (Wells at Battery in Same Lease and Pool)
 - Red Tank 34 Battery CTB 882
 - WBR Federal 2 Battery PC 1392

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to amend PLC-217 for gas production at the facilities listed above. The commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC Sandra Musallam Regulatory Engineer – Compliance Lead Sandra_Musallam@oxy.com

_9414811898765896722849	76147	XT	FORT WORTH	PO BOX 470857	MCMULLEN MINERALS (LC
_9414811898765896722894	88201	MN	ROSWELL	7 VICTORIA COURT	MATTHEW BERT MURPHY TR
_9414811898765896722801	88202	MN	ROSWELL	PO 80X 2484	MARK BERTRAM MURPHY TR
9414811898765896722825	79707	ТХ	MIDLAND	5302 TEAKWOOD TREE	MARIAN M MUSSETT
9414811898765896722863	75201	XT	DALLAS	3102 MAPLE AVENUE SUITE 400	MADURO OIL & GAS LLC
_9414811898765896722856	75204	TX	DALLAS	2626 COLE AVE STE 300	LONSDALE RESOURCES LLC
_9414811898765896722818	80307	6	BOULDER	PO BOX 3194	LML PROPERTIES LLC
9414811898765896722276	88260	NM	LOVINGTON	P O DRAWER 1599	LEWIS C COX JR ESTATE
_9414811898765896722238	79705	X	MIDLAND	406 SKYWOOD CIRCLE	LESLIE ROBERT HONEYMAN TRUST
9414811898765896722283	79702	Ϋ́	MIDLAND	PO BOX 3422	LEONARD LEGACY ROYALTY LLC
9414811898765896722245	88202	NM	ROSWELL	PO BOX 2484	LAURA ELIZABETH MURPHY TR
_9414811898765896722290	79705	ТX	MIDLAND	406 SKYWOOD CIRCLE	LANELL HONEYMAN
_9414811898765896722221	79710	хт	MIDLAND	P O BOX 50688	KEVIN K LEONARD CHILDS TRUST
_9414811898765896722269	77478	ž	SUGAR LAND	50 SUGAR CREEK CENTER BLVD STE 275	KEN PERKINS OIL & GAS INC
9414811898765896722252	79408	Ϋ́	LUBBOCK	P O BOX 5930	KASTMAN OIL COMPANY
9414811898765896722214	78029	xT	KERRVILLE	PO BOX 294928	JACKS PEAK LLC
9414811898765896725574	99510	AK	ANCHORAGE	P O BOX 102256	JACK V WALKER REV TR
_9414811898765896725536	79401	ТХ	LUBBOCK	1500 BROADWAY STE 1212	J M WELBORN TRUST
_9414811898765896725581	87008	NM	CEDAR CREST	P O BOX 40	INNOVENTIONS INC
_9414811898765896725543	87103	NM	ALBUQUERQUE	P O BOX 1216	HUTCHINGS OIL COMPANY
_9414811898765896725598	75395	ТX	DALLAS	P O BOX 951027	EXXON COMPANY USA
_9414811898765896725505	75284	ТX	DALLAS	P O BOX 840321	EOG RESOURCES INC
_9414811898765896725529	87048	MN	CORRALES	635 APPLEWOOD ROAD	ELIZABETH LOSEE
_9414811898765896725550	87047	MN	SANDIA PARK	18 MOCCASIN TRAIL	ELIZABETH EATON DOYLE
_9414811898765896725512	85250	Ą	SCOTTSDALE	6333 N SCOTTSDALE RD	DR RONALD & PATRICIA BARNES
_9414811898765896725475	79702	XL	MIDLAND	P O BOX 3422	DML REV TRUST UTA DTD 1/10/07
_9414811898765896725437	79705	ТX	MIDLAND	5005 HEATHER	DAWN S DAVIS
_9414811898765896725482	78642	ТX	LIBERTY HILL	104 ORCHARD PARK DR	DAVID R & SHERRY J MUSSETT
_9414811898765896725406	79702	TX	MIDLAND	PO BOX 3511	DAVENPORT CONGER PROPERTIES LP
_9414811898765896725420	78731	ТХ	AUSTIN	3508 FAR WEST BLVD STE 170	CONRAD E COFFIELD ESTATE
_9414811898765896725468	87504	MN	SANTA FE	P O BOX 1148	COMMISSIONER OF PUBLIC LANDS
_9414811898765896725451	79760	ТX	ODESSA	PO 80X 935	CARDINAL PLASTICS INC
_9414811898765896725413	79401	TX	LUBBOCK	1500 BROADWAY STE 1212	CANYON PROPERTIES LLC
_9414811898765896725079	79701	ТX	MIDLAND	200 N LORAINE ST STE 1404	CAL MON OIL COMPANY
_9414811898765896725031	79702	ТХ	MIDLAND	P O BOX 12	C D & JUDITH K MARTIN MARTIN
_9414811898765896725086	88220	NM	CARLSBAD	620 E GREENE ST	BUREAU OF LAND MANAGEMENT
_9414811898765896725048	99511	AK	ANCHORAGE	P O 80X 111890	BALOG FAMILY TRUST
_9414811898765896725093	73113	OK	OKLAHOMA CITY	PO BOX 14779	APOLLO PERMIAN LLC
_9414811898765896725000	87114	NM	ALBUQUERQUE	10919 FAROLA NW	ANN RANSOME LOSEE
_9414811898765896725024	88202	NM	ROSWELL	PO BOX 2648	ANN MURPHY DAILY TR
_9414811898765896725055	88202	NM	ROSWELL	P O DRAWER 2648	A J MURPHY
_9414811898765896725017	73003	OK	EDMOND	P O BOX 30598	1 TIMOTHY 6 LLC
		101010	10 014		

CTT77/0500/050TT04T46					
0/1/011000765006777115	60673	ור	CHICAGO	25061 NETWORK PL	WPX ENERGY PERMIAN LLC
9414811898765896722672	88202	MN	ROSWELL	P O BOX 1834	WORRALL INVESTMENTS
_9414811898765896722634	75201	ТХ	DALLAS	2100 MCKINNEY AVE STE 1540	WING RESOURCES III LLC
_9414811898765896722689	76102	TX	FORT WORTH	500 COMMERCE ST STE 600	WAGNER OIL COMPANY
_9414811898765896722641	79705	TX	MIDLAND	3300 NORTH A ST BLDG FOUR	TROBAUGH PROPERTIES
_9414811898765896722696	79702	ТХ	MIDLAND	PO BOX 3788	TRAINER PARTNERS LTD
_9414811898765896722603	79702	XT	MIDLAND	P O BOX 293	TOCOR INVESTMENTS INC
_9414811898765896722627	75225	XT	DALLAS	8111 WESTCHESTER DR STE 900	TD MINERALS LLC
9414811898765896722665	88202	MN	ROSWELL	P O BOX 2484	SUSAN S MURPHY MARITAL TRUST
_9414811898765896722658	76424	ТХ	BRECKENRIDGE	P O BOX 911	STATES ROYALTY LIMITED PARTNERSHIP
_9414811898765896722610	78664	XT	ROUND ROCK	1801 RED BUD LN STE B248	SOLAR FLARE INVESTMENTS LLC
_9414811898765896722979	88260	MN	LOVINGTON	P O DRAWER 1599	SHERLEY COX ESTATE
_9414811898765896722931	78620	ТX	DRIPPING SPRINGS	1018 SUNSET CANYON DR N	SHANNON C LEONARD CHILDS TRUST
_9414811898765896722986	88202	NM	ROSWELL	P O BOX 246	SDS PROPERTIES INC
_9414811898765896722993	88202	NM	ROSWELL	P O BOX 1834	SCOTT EXPLORATION INC
_9414811898765896722900	79702	X	MIDLAND	P O BOX 2063	SANTA ELENA MINERALS IV LP
_9414811898765896722924	87047	NM	SANDIA PARK	9 BROKEN ARROW PL	ROBERT W EATON
9414811898765896722962	79401	TX	LUBBOCK	1401 AVENUE Q	RC JOHNSON JR LTD
_9414811898765896722955	89117	۸N	LAS VEGAS	8124 MADDINGLEY AVE	QUANTUM EQUITIES
_9414811898765896722917	75205	XT	DALLAS	4245 N CENTRAL EXPY STE 320 BX 109	PONY OIL OPERATING LLC
_9414811898765896722771	88220	MN	CARLSBAD	3515 JOSHUA ST	PERMIAN BASIN INVESTMENT CORP
_9414811898765896722733	75373	XL	DALLAS	PO BOX 73980	PEGASUS RESOURCES LLC
_9414811898765896722788	87107	MN	ALBUQUERQUE	SZ1 ROEHL RD NW	PAUL SCOTT EATON
9414811898765896722740	87504	MN	SANTA FE	P O BOX 10113	PAUL J & RUTH KELLY JR
_9414811898765896722702	78270	XT	SAN ANTONIO	P O BOX 700633	PATRICK LEONARD CHILDS TRUST
_9414811898765896722726	60625	IL	CHICAGO	2610 W SUNNYSIDE AVE	PATRICK K MONAGHAN TRUST
_9414811898765896722764	78676	XT	WIMBERLEY	P O BOX 620	MOLLY M AZOPARDI CHILDS TRUST
_9414811898765896722757	79707	ТX	MIDLAND	6212 HOMESTEAD BLVD	MITCHELL EXPLORATION
_9414811898765896722719	77024	XT	HOUSTON	109 N POST OAK LN STE 140	MINERAL WAREHOUSE NO 1 LLC
_9414811898765896722870	74114	OK	TULSA	2300 RIVERSIDE DR P2	MIKE K BOYD TRUST
_9414811898765896722887	78853	х	EAGLE PASS	P O BOX 2625	MICHAEL KYLE LEONARD CHILDS TRST
Tracking Number	To ZIP	To State	To City	To Address Line 1	To Name

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated April 23, 2021 and ending with the issue dated April 23, 2021.

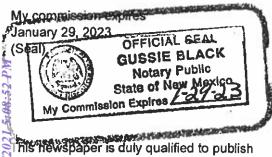
Publisher

Received by

Sworn and subscribed to before me this 23rd day of April 2021.

Black

Business Manager



This newspaper is duly qualified to publish egal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said 67111848

00253413

TALENT ACQUISITION OCCIDENTAL PERMIAN 5 GREENWAY PLAZA, STE 110 HOUSTON, TX 77046

LEGAL NOTICE April 23, 2021 Notice of Application for Surface Commingling OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for gas production. The facilities are located in Lea County in Sections 13, 23, 24, 25, 26, 27, 28, 34 and 35 in T22S R32E and Sections 30 and 31 in T22S R33E Wells going to these batteriles are located in Sections 13, 22, 23, 24, 25, 26, 27, 28, 33, 34 and 35 in T22S R32E and Sections 30 and 31 in T22S R33E Production is from the Red Tank; Delaware West, Red Tank; Bone Spring and Red Tank; Bone Spring East.

EGALS

Pursuant to Statewide Rule 19.15.12.10, Interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musailam at (713), 368-5106. #38441

CONFIRMATION OF BLM NOTIFICATION OF COVINGTON/RED TANK GAS COMMINGLE APPLICATION

					English	♦ Locations
≥ USPS.COM [®]	Quick Tools	Send	Receive	Shop	Business	Inte
	Tracking [®] ther Package +		Anytime, A		at the free Informed Deli tomated notifications or	
	Tracking Number: 9414	8118987658	96725086			
				Status		
	Your item was delivered to a 10:39 am on April 26, 2021 i			April 26, 2021 at 11 CARLSBAD, NM 8		Individual
				Get Updates 🗸	/	

Musallam, Sandra C

From:	
Sent:	
To:	
Subject:	

Dawson, Scott <sdawson@slo.state.nm.us> Monday, April 26, 2021 9:53 AM Musallam, Sandra C [EXTERNAL] RE: Covington/Red Tank Area Commingle

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

O.K. Thanks Sandra,

**Due to the Coronavirus, State Land Office facilities are closed to the public until further notice. Business operations remain open and our staff can be reached at (505) 827–5760 or https://www.nmstatelands.org/about/staff-directory/

Scott Dawson

Petroleum Specialist Advanced Units Manager/Geologist Oil, Gas and Minerals Division 505.827.5791 New Mexico State Land Office 310 Old Santa Fe Trail P.O. Box 1148 Santa Fe, NM 87504-1148 sdawson@slo.state.nm.us nmstatelands.org @NMLandOffice

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CONFIDENTIALITY NOTICE - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is STRICTLY PROHIBITED. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

From: Musallam, Sandra C [mailto:Sandra_Musallam@oxy.com]
Sent: Monday, April 26, 2021 8:52 AM
To: Dawson, Scott <sdawson@slo.state.nm.us>
Subject: [EXTERNAL] Covington/Red Tank Area Commingle

Good morning Mr. Dawson,

Attached is a commingle permit application for gas production for wells in the Red Tank area. I will mail the original copy to you with the \$150 filing fee. The check is being processed with our Accounts Payable group.

Thank you,

Sandra Musallam Regulatory Engineer – Compliance Lead 713-366-5106 (office) 713-504-8577 (cell)

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This email has been scanned by the Symantec Email Security.cloud service. For more information please visit http://www.symanteccloud.com 67 DISTRICT J F.0. 70x 1000, Hobbe, NM 08241-1000

of 96

DISTRICT II P.O. Drewer DD, Artenia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.0. BOX 2008, SANTA FR. M.M. 87504-2088 State of New Mexico

Energy, Minerals and Natural Besources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	W	Pool Name	
30-025-33130	51689	Red T	ank Delaware	
Property Code	Pr	operty Name		Well Number
17459	CALMO	N 30 STATE		1
ogrid No. 017891		erator Name DUCING COMP		Elevation
	FUGU FRU	DUCING COMP.		3743

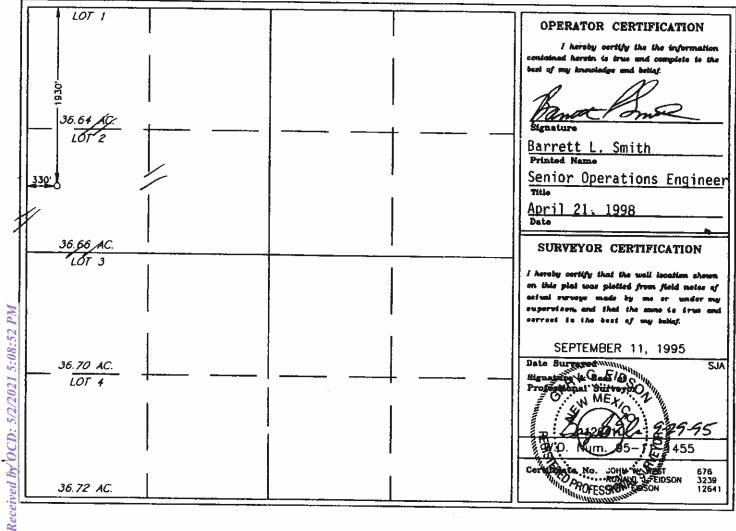
Surface Location

2 30 22 S 33 E 1930 NORTH 330 WEST LEA	UL or lot No.	Section	Township	Range	Lot Idn	Peet from the	North/South line	Feet from the	East/West line	County
	2	30	22 S	33 E		1930	NORTH	330	WEST	LEA

Bottom Hole Location If Different From Surface

UL ar lot No.	Section	Township	Range	lot idn	Feel from the	North/South line	Feet from the	Bast/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Or	ler No.			<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I P.O. Box 1960, Robbs, NM 88240

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV PO BOX 2000, SANTA FE. NM 87004-2000

API Number

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State of New Mexico

Rhargy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<u>30-025-3</u>	2446			FOOL CODE				Pool Name		
<u>3U-U25-3</u> Property			51689			Wes	<u>t Red Tank</u> D	lelaware		
9316				COV	Proper INGTON	ty Nam			Well Nur	nber
OGRID N									5	
017891	u.			000	Operate	or Nam	c		Elevetie	on .
01/001				P06		JCIN	COMPANY		3764	
					Surface	Loca	tion			
UL or lot No.	Section	Township	Range	Lot Ida	Feet from	the	North/South line	Feat from the		
к	25	22 S	32 E	ļ	1650		SOUTH		East/West line	County
			<u> </u>	<u> </u>	<u> </u>			2310	WEST	LEA
JL or lot No.	6 - A			Hole Lo	cation If	Diffe	rent From Sur	face		<u> </u>
or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/South line	Feet from the	East/West line	County
										COULC
Dedicated Acres	loint c	r infill Con	solidation	Code Or	der No.					
40										
NO 4110							NTIL ALL INTER			
	1					- <u>-</u>		OPERATO	OR CERTIFICAT	ION
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	I							best of my ineu	lodge and beilef.	
	1					Ì			10	~
	1					1		B		/
						1		Signature	C dans	
						7-			Carlable	
	1					1		Barrett L	<u>. Smith</u>	
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			[1		Title	cracions Lin	Ince
	t i					1		2/3/98		
								Date		
<u> </u>	/							SURVEYO	R CERTIFICATI	ON
	1							I hereby certify	that the well location	
	1					[on this plat was	plotted from field	notes of
	1		X			1		actual surveys	made by me er w that the same is t	nder my
		3764	5 3766	3.		1		correct to the	best of my beilef.	The and
	-2310'		-0			i				
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			2 3764.	.5'				Date Shiveted	C. C.	SJA
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	1		T			1		CHEROLIK K	Quarter 7-2	7-95
	I					1		M. W.C. WUT	1 95- FI-112	4
						1		Certificate No:	1.1 A.	
						1	f	out dat Gats Ito.	JOHN WE WEST	676
	(1			l 		1. S.	RONALD J. EUSON	3239
	 <u> </u>					! 		1. S.	RONALD J. EIDSON	

Page 31 of 96

DISTRICT | P.0. Box 1980, Robbs, NM 38241-1880

DISTRICT II P.U. Drawar DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brezos Rd., Astec, NM 87410

DISTRICT IV P.D. 80X 2088, SANTA FE, N.M. 87504-2088

State of New Mexico

Energy. Minerals and Natural Resources Department

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Santa Fe, New Mexico 87504-2088

CONTRACT CONTRACT

WELL LOCATION AND ACREAGE DEDICATION PLAT

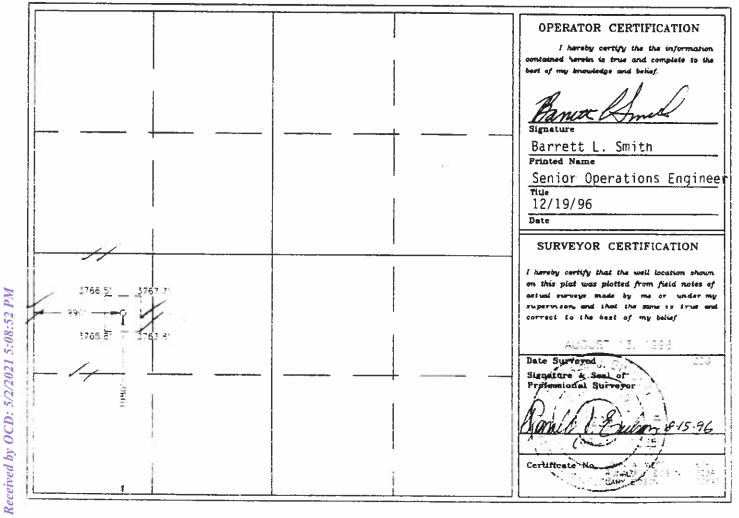
API Number	Poul Code	Poal Name			
30-025-32035 -33	51689	Red Tank Delaware West			
Property Code		Well Number			
9316	COVING	7			
OGRID No.	(Operator Name	Elevation		
017891	POGO PR	ODUCING COMPANY	37641		

UL or lot No. Section Township Lot Idn Range Feet from the North/South line Feet from the East/West line County 25 22 S Ł 32 E 1980 SOUTH 990 WEST LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre		r Infill C	onsolidation	Cada On	der Ng.				
40			onsouration (Jage Or	der MO.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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State of New Mexico

Ene. , Minerals and Natural Resources , artment

Well No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 68210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Bio Brazos Rd., Aztec, NM 67410 All Distances must be from the outer boundaries of the section

~ ~ ~ ~	Distances	HIBST DC		(110 0010)	 •••••	
			_		 	

POGC PRODUCING COMPANY	COVIN	GTON "A" FED	ERAL	8
it Latter Section Township	Range		County	
M 25 22 SOUTH	3;	2 EAST NB	ири	LEA
tual Fortage Location of Well:				~~
330 feet from the SOUTH line and	660		trom the WE	
ound Level Elev. Producing Formation	Pool	C) I Deleverent	e uth	Dedicated Acreage: 40 Acres
3749.3' Delaware		k Delaware I		40 Acres
. Outline the acreage dedicated to the subject well by colored . If more than one lease is dedicated to the well, outline ea- . If more than one lease of different ownership is dedicated unitization, force-pooling, etc.? Yes No If answer is "yes" type if answer is "no" list of owners and tract descriptions which this form necessary	ch and identify the to the well, have th of consolidation , have actually been	ownership thereof (he interest of all or consolidated. (Use	(both as to work where been cons : reverse side of	olidated by communitization.
No allowable will be assigned to the well unit all intere- otherwise) or until a non-standard unit, eliminating such	interest, has been	approved by the !		
			OPER/	TOR CERTIFICATION
			contained h best of my Signature Printed N Barrett Position Senior Company Pogo Pr Date Decembe SURVE	Derations Engineer roducing Company er 27, 1994 EYOR CERTIFICATION
		-	on this pla actual surv supervisor	rtify that the well location shou it was plotted from field notes says made by me or under , and that the same is true () the best of my knowledge (veyod
	1		SE	PTEMBER 22, 1992
				e & Seal of mal Surveyor
3750.0' 3751.4' 660' 60' 3753.3'			J Ceruño	M 2 Shar
			⊐ ⊢₩	92-11-1404
330 660 990 1320 1650 1980 2310 2640	2000 1500	1000 500	ò N	92-11-1404

*		N.M. Oll Co	ns. Divi	sion
		1625 N. Fre	nch Dr.	
Form 3160-5		Hobbs, NM		
(June 1990)	UNITED STATES DEPARTMENT OF THE IN	TERIOR		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LAND MANAC	GEMENT	ſ	5. Lease Designation and Serial No.
SUNC	DRY NOTICES AND REPOR	TS ON WELLS		NM-2379
Do not use this form for	proposals to drill or to deeper PLICATION FOR PERMIT—" f	or reentry to a different r	eservoir.	6. If Indian, Allottee or Tribe Name
1. Type of Well	SUBMIT IN TRIPLICA	TE		7. If Unit or CA, Agreement Designation
Chi Cas Oth 2. Name of Operator	xer	<u> </u>		8. Well Nume and No.
Pogo Producing Con 3. Address and Telephone No.	npany			Covington A Federal #8 9. API Well No.
P. O. Box 10340, M	lidland, TX 79702-7340	432-685-8100		30-025-32023 10. Field and Pool, or Exploratory Area
4. Location of Well (Pootage, Sec., T. 330' FSL & 660' FM	L, R., M., or Survey Description)	32E		Red Tank Delaware West 11. County or Parish, State
	OPRIATE BOX(s) TO INDICA			Lea County, NM
TYPE OF SUBMIS			F ACTION	I, OR OTHER DATA
Notice of Intent		Abandonment		Change of Plans
Subsequent Report		Recompletion 		New Construction
	j j	Casing Repair		Water Shut-Off
Final Abandonment	Notice	Altering Casing		Conversion to Injection
		X Other Add Delaware p	<u>perfs</u>	Dispose Water (Note: Report results of multiple completion on Well
12 Deutite Breast as Complete 4 Co				Completion or Recompletion Report and Log form.) iny proposed work. If well is directionally drilled,
08/28/03 Acdz 8000-10 w/ 09/04/03 Frac 8000-10 w/ 09/07/03 Perf Delaware 69	 @ 6601 & push to 8608'. 000-10 w/ 2 spf. Set RBP @ 8345 / 1000 gals 7-1/2% acid. 33,000# 20/40 SLC. 022-30 w/ 2 spf. Set RBP @ 7200 / 750 gals 7-1/2% acid. Swab. @ 7200'. 			SEP 225 200 21 SEP 225 200 21 GARY GOURCEY ETROLEUM ENGINEER
14. I hereby certify that the foregoing i Signed	<u>tript</u>	Sr. Operation Tech		Date09/17/03 Suise Obte O
Title 18 U.S.C. Section 1001, makes it or representations as to any matter with	a crime for any person knowingly and willful in its jurisdiction.	lly to make to any department or agency	of the United S	intes any false, fictitious or fruudulent statements
GWW	*See inst	ruction on Reverse Side		Relè

Page 33 of 96

GWW

orm 3160-5 June 1990)	DEPARTMEN	STATES	M OR	E E	FORM APPRO pet Bureau No. 1 xpires: March 31	004-0135
	BUREAU OF L	AND MANAGEMENT		5. Lease D	esignation and S NM-2379	ierial No.
Do not us	SUNDRY NOTICES A se this form for proposals to drill Use "APPLICATION FOR		to a different reserv	Oir. 6, If Indian	Allottee or Tribe	Name
	SUBMIT I	N TRIPLICATE		7. If Unit of	CA, Agreement	Designatio
1. Type of We Oil Well				8. Well Na	me and No.	_
2. Name of Op Popo Pro	perator oducing Company		·····		ington A Fede	eral #9
3. Address an	nd Telephone No.			9. API Wei	30-025-3203	6
	x 10340, Midland, TX 79702-7340 (91 Well (Footage, Sec., T., R., M., or Survey Desc				nd Pool, or Explo	
	& 1980' FWL, Section 25, T22S, R32I				or Parish, State	
400 1 02		-			Lea County, I	
12.	CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE	OF NOTICE, REPORT	, OR OTHE	R DATA	
	TYPE OF SUBMISSION		TYPE OF ACTIO	N		
	Notice of Intent	Abandonme			ge of Plans	
	Subsequent Report	Piugging Ba			Construction Routine Fracturin	~
		Casing Repa			r Shut-Off	9
	Final Abandonment Notice	Atening Cas		Conve	ersion to Injection	n
		Other Ad	d Delaware perfs	🗋 Dispa	so Water	
13. Describe directiona 04/07/99	Proposed or Completed Operations (Clearly sta ally drilled, give subsurface locations and measu Perf Delaware 6982-92 (20 - 3-1/8" (red and true vartical depths for all rr	arkders and zones pertinent to	Completion of date of starting an this work.)*		ind Log (orm.)
directiona 04/07/99 04/08/99 04/09/99 04/10/99 04/11/99	ally drilled, give subsurface locations and measu Perf Delaware 6982-92 (20 - 3-1/8" (red and true vertical depths for all m dia holes). Set RBP @ 7851 16, 9245-55, 6294-6300, 633 0 w/ 1000 gals 7-1/2% HCL. and.	arkders and zones pertinent to & test to 3000#. Acdz w 8-50 (36 - 3-1/8" dia hole	Completion of date of starting an this work.)* // 1000 gals 7-	r Recompletion Report : ny proposed work 1/2% HCL.	and Log form.) If well is
directiona 04/07/99 04/08/99 04/09/99 04/10/99 04/11/99 04/12/99	ally drilled, give subsurface locations and measu Perf Delaware 6982-92 (20 - 3-1/8" (TOH w/ RBP. Perf Delaware 6208-1 Test RBP to 3000#. Acdz 6208-635 Frac 6208-6350 w/ 58,000# 16/30 si Swab test.	red and true vertical depths for all r dia tooles). Set RBP @ 7851 16, 0245-55, 6294-6300, 633 0 w/ 1000 gals 7-1/2% HCL. and. well to production.	arkders and zones pertinent to & test to 3000#. Acdz w 8-50 (36 - 3-1/8" dia hole	Completion of date of starting an this work.)* // 1000 gals 7- is). TIH w/ RB	r Recompletion Report : ny proposed work 1/2% HCL.	and Log form.) If well is
directiona 04/07/99 04/08/99 04/09/99 04/10/99 04/11/99 04/12/99	ally drilled, give subsurface locations and measu Perf Delaware 6982-92 (20 - 3-1/8" (TOH w/ RBP. Perf Delaware 6208-1 Test RBP to 3000#. Acdz 6208-635 Frac 6208-6350 w/ 58,000# 16/30 si Swab test.	red and true vertical depths for all r dia tooles). Set RBP @ 7851 16, 0245-55, 6294-6300, 633 0 w/ 1000 gals 7-1/2% HCL. and. well to production.	arkders and zones pertinent to & test to 3000#. Acdz w 8-50 (36 - 3-1/8" dia hole DRIG. SGD.) DAVID	Completion at date of starting an this work.)* / 1000 gals 7- is). TIH w/ RB R. GLASS j	r Recompletion Report : ny proposed work 1/2% HCL.	and Log form.) If well is
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directions 04/07/99 04/08/99 04/10/99 04/11/99 04/11/99 04/12/99 04/12/99 14. I hereby Signed	ally drilled, give subsurface locations and measu Perf Delaware 6982-92 (20 - 3-1/8" (TOH w/ RBP. Perf Delaware 6208-1 Test RBP to 3000#. Acdz 6208-635 Frac 6208-6350 w/ 58,000# 16/30 st Swab test. Run production equipment & return to Run production equipment & return to for Federal or State office use y Chica Colling in the and correct	red and true vertical depths for all m dia holes). Set RBP @ 7851 16, 0245-55, 6294-6300, 633 0 w/ 1000 gals 7-1/2% HCL. and. well to production.	erkders and zones pertinent to & test to 3000#. Acdz w 8-50 (36 - 3-1/8" dia hole DRIG. SGD.) DAVID I	Completion at date of starting an this work.)* / 1000 gals 7- is). TIH w/ RB FR. GLASS j Date Date	(Recompletion Report y proposed work 1/2% HCL. P & set @ 64 04/28/99 М Л Y	. If well is

96 Jo SE about 1960 For

P.O. Bez 1980, Hobbs, 104 66241-1980

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DISTRICT II

P.O. Drever 30, Artoole, 101 00211-0710

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 67410

DISTRICT IV P.O. Box 2008, Santa 74, NM 87504-2088 State of New Mexico

Inergy, Minerals and Natural Resources Department

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Pool Name

OIL CONSERVATION DIVISION

P.O. Box 2088

Т

Pool Code

Т

Santa Fe, New Mexico 87504-2088

CI AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code		Pool Name					
30-025-32581	51689			d Tank Delaw	are West	W_11 17			
Property Code 9316		COM	Property Name NGTON "A"	FEDERAL		Well Num 10			
9310			Operator Nam			Elevatio			
017891		POGO PRODUCING COMPANY 377							
	· · · · · · · · · · · · · · · · · · ·		Surface Loca	ation					
UL or lot No. Section	Township Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County		
0 25	22 S 32	ε	660	SOUTH	1980	EAST	LEA		
L	Botto	n Hole Loc	ation If Diffe	rent From Sur	(ace	L			
UL or lot No. Section	Township Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West Has	County		
							~		
Dedicated Acres Joint of	Infill Consolidatio	a Code Or	der No.	· · · · · · · · · · · · · · · · · · ·	<u></u>				
40									
NO ALLOWABLE W						EEN CONSOLID	ATED		
	OR A NON-ST	ANDARD UN	IT HAS BEEN	APPROVED BY	THE DIVISION				
			.		OPERATO	DR CERTIFICA	TION		
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		,	<u> </u>			MARY G. EIDS	ON, 12641		

LCT I Sez 1980, Hobbs, 304 88241-1980 ÷.

DISTRICT II P.O. Drawer DD. Artesia, NM 88211-0719

DISTRICT III 1000 Rie Brazos Ed., Artec. NM 87410

DISTRICT IV P.O. BOX 2008, SANTA FE, N.M. 87504-2088 OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

State of New Mex

C AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	West	Pool Name		
30-025-34075	51689	RED TANK De	laware		
Property Code 009316		"A" FEDERAL			
OGRED No.		rator Name		Elevation	
17891		CING COMPANY		3743	

Surface Location

711 1-4 Ma	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
UL or lot No. P		22 5			330	SOUTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL er lot No.	Section	Township	Range	Lot Ida	Fect from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint o	r Infill Ce	nsolidation (Code Or	der Na.		12 +		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		OPERATOR CERTIFICATION
'	5. E	I hereby certify the the information
	27 	contained herein is true and complete to the best of my bnewledge and bestef.
		Joe T. Janica
		Printed Name
	I	Agent
	1	05/10/97
		Data
i i	1	SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
		APRIL 17, 1997
		Date Surveyed
_		Date Surveyed
	3745.3' <u>3751.1'</u>	MEX
1	3744.6' 3744.8'	330 Certendere No. JOHN W. 465 676
	ģ	A POPESSION 12641
		announder and the second second

Energy, Minerals and Natural Resources Dept. at.

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DISTRICT I P.O. Box 1860, Hobbs, 101 88241-1980

Page 37 of 96

DISTRICT II P.O. Drawer DD, Artesia, NM 66211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOY 2005, SANTA PE, N.M. 67504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	· · · · · · · · · · · · · · · · · · ·
30-025-34705	51689	W. Red Tank Delaware	
Property Code	· · · · · · · · · · · · · · · · · · ·	Property Name Well Num	
9316	34		
OGRID No.		Operator Name	Elevation
017891	POGO PRO	DUCING COMPANY	3765

Surface Docation												
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
N	25	22 S	32 E	1	1175	SOUTH	1400	WEST	LEA			

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	íot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infili Co	nsolidation	Code Or	der No.	· · · · · · · · · · · · · · · · · · ·	L	1	I
40					Not	4.165			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	······			
				OPERATOR CERTIFICATION
				I hereby certify the the information
	1			contained herein is true and complete to the
]]				best of my knowledge and belief.
	I			Cathy Sember
				Signature
				4
				Cathy Tomberlin
	í .			
				Operation Tech
	1			12/13/99
				Date
		 }		SURVEYOR CERTIFICATION
	t .	1		
			151) 1	I hereby certify that the well location shown on this plat was piotled from field notes of
				actual surveys made by me or under my
		3		supervison and that the same is true and
				correct to the best of my belief.
				JUNE 3, 1998
3764.4'	3767.5			Date Surveyet
				Signature & Seal of ('t
1400'	o 1	,		Professional Surveyor
ل 3759.9'	3765.6			
5129.9	3703.0			bar b 20m 6-10-98
	22			98-17-085T
	111			
	1	,		Certificate No. RONALD SEDSON 3239 CARACENSON 12641 MASON SCOONALD 12185
				GARAVENDEON 12641 MANCONALD 12185
		• !		1.07 Million.

DISTR.CT I . P.A. Ber 1980, Eabbe, NM 68241-1880

DISTRICT II P.O. Bruwer BD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 67410

DISTRICT IV P.O. DOX 2005, SANTA FE, N.M. 87504-2068 State of New Mexico

Energy, Minerale and Natural Resources Department

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OIL CONSERVATION DIVISION P.0. Box 2088

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-025-34455			
Property Code 9316	-	"A" FEDERAL	Well Number 37
OGRID No. 017891	POGO PRODUC	ator Name CING COMPANY	Elevation 3762

Surface Location

	· ·	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
К 25	22 S	32 E		1575	SOUTH	1950	EAST	LEA

		Bottom Hole Location If Different From Surface										
บ.	or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
h			L									
Þ	dicated Acre	Joint a	r Infill C	onsolidation (ode Or	der No.						
	40		1									
	40	1										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

· · · · · · · · · · · · · · · · · · ·	·····) (************************************
		OPERATOR CERTIFICATION
		I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief
		Cathy tomberlin
		Cathy Tomberlin
		Operations Tech
		10/28/99 Date
		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual europys made by me or under my supervisen, and that the same is true and
	3762.4' 3760.7'	correct to the best of my belief.
		JUNE 3, 1998
	1950'	Date Surveyed
├───		Signature & Seal of
		Protestional Surveyor
	575	Bary Billow 6 10 98
		98-11-0856
		Certificate No. RONALO DEDSON 3239 Certificate No. RONALO DEDSON 12641 1011 1011 1011 1011 1011 1011 1011 10

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District I 1625 N. Fre b Dr., Stobbs, District II	NM 88240	Energy, Minerals	State of New Mexico Energy, Minerals & Natural Resources Department			
611 South First, Artesia, NM District III 1000 Rio Brazos Rd., Aztec, District IV		OIL CONSI 2040 Santa	t to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie			
2040 South Pacheco, Santa F	•	LL LOCATION AN	D ACREAGE DEDIC	ATION PI AT	AMENDED REPORT	
¹ API Numb	er	¹ Pool Code		³ Pool Name		
30-025-35898		51689	Red Tank Delawa	re West		
* Property Code			Property Name		Well Number	
		ton A Federal	CONFINE	ANT AL	20	
'OGRID No.			Operator blanks		' Elevation	
	Pogo I	Producing Company			3751'	
		¹⁰ S	urface Location			
UL or lot no. Section	1 Township		et from the North/South line	Feet from the	Fast/West line	

]	AMENDED	REPORT
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	'API Number			¹ Pool Code		³ Pool Name				
30-025-	35898		51689 Red Tank Delaware W							
* Property	r Code				⁴ Property 1	Vame				
009316		Covi	Covington A Federal							
'OGRIE	'OGRID №				Operator:	Wide				
<u>017891</u>	1	Pogo	Product	ing Com						
					¹⁰ Surface]	Location				
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	Eas		
<u> </u>	26	22	32 '		1650	South	330	East		
			¹¹ Bott	om Hole	e Location If	Different From	n Surface			
UL or lot no.	Section	Township	Damas	E						

VL er lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹¹ Dedicated Acres		1.00							
	i – Jorni di	r tanu i i ~ C	Consolidation	Code Or	der No.				
40			··						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
			<u>Cathy Tomberlin</u> <u>Cathy Tomberlin</u> Primed Name
			Sr. Operation Tech Tue 06/25/02
	 	.	¹⁸ SURVEYOR CERTIFICATION
		330	I hereby certify that the well location shown on this plat was platted from field locat of actual surveys angle by me or under my supervision, and that the same is true and correct to the best of my belief.
<u></u>		1650	Date of Survey Signature and Seal of Professional Surveyor:
			Certificate Number

DISTRICT II P.O. Drawer DD, Artesia, NM 85210

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 67410 State of New Mexico

Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API N	lumber		Pool Code			Pool Name							
30-025-3	32851		51689)		L	led Tank Dela	ware West					
Property Co	ode	[•	erty Nam			Well Nu				
9316		1		(COVINGTON	I "A"_	FEDERAL		25				
OGRID No.	•				•	ator Nam			Elevation				
017891				PC	GO PROD	UCING	COMPANY		374	2'			
L		<u></u>				ce Loc							
UL or lot No.	Section	Township	Range	Lot	idn Feet fr	om the	North/South line	Feet from the	East/West line	County			
A	35	22 S	32 E		66	60	NORTH	330	EAST	LEA			
A		22 3	1	Hole			erent From Sur			L			
UL or lot No.	Section	Township	Range	Lot		om the	North/South line	Feet from the	East/West line	County			
Dedicated Acres	Joint o	r Infill Co	onsolidation	Code	Order No.								
40										<u> </u>			
NO ALLO	WABLE V	TILL BE A	SSIGNED	то т	HIS COMPLI	TION	UNTIL ALL INTER	RESTS HAVE BI	EN CONSOLIDA	ATED			
		OR A	NON-STAP	IDAR	D UNIT HAS	BEEN	APPROVED BY	THE DIVISION		<u> </u>			
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		i				i		Certificate	No. JOHN W. WE	51. 676			
		i		1		i			RONALD J. EIDS	ion, 3239			
		1				1							

District I PO Box 1960, Hobbs, NM 88241-1980

District II 811 South First, Artesla, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

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OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

		WE	LL LO	CATION	AND AC	RE	EAGE DEDIC	ATION PLA	Т		
	API Number	<u> </u>		2Pool Code				3Pool Nar	ne	·	
30-025-			516	89 🚬 🖄			Red Tank De				
₄Property 0 9316	Code	Covingi	ton A	Federal	۶Prope	nty N	CONF	ILE VI	AL	26	Yell Number
70GRID	No.	coving		1000101	•Opera	itor N				•Elevation	
017891		Pogo Pi	roduci	ng Comp	any					3759	~
	1				"Surface	e L	ocation				
UL or lot no.	Section	Township	Range	Łot Idn	Feet from t	he	North/South line	Feet from the		est Line	County
Н	35	22	32		1650		North	330	East		Lea
			"Botto	m Hole I	_ocation	lf C	Different From	Surface			_
UL or lot no	Section	Township	Range	Lot Idn	Feet from 1	lhe -	North/South line	Feet from the	East/W	lest Line	County
12Dedicated A	cres 12Joir	st or Infill 14	Consolidat	lon Code	1sOrder No.				•		
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								Title 12/01/0	00		
								Date	00		
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											shown on this plat surveys made by me
									upervision, l	and that the	same is true and
	i							Date of Surv	ey	<u> </u>	
					· ·, ·	╉		Signature an	d Seal of P	rofessional	Surveyer:
								100			• % (4)
								Certificate N	umber		1 800
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District,I	
1625 N. French Dr., Hobbs, NM 88240	1
District IT	
\$11 South First, Artesia, NM \$8210	
District III	
1000 Rio Brazos Rd., Aztec, NM 87410)
District IV	

Page 42 of 96

4

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

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2040 South Pacheco, Santa Fe, NM 87505

API Numbe

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

30-025-	35936		51689	9		1aware	line			
* Property (9316		Covi	ngton /	A Feder	Property		· · · · · · · · · · · · · · · · · · ·	* Well Numb 42		
'OGRID 017891	No.	Pogo	Produc	cing Co					* Elevation	
G				_	¹⁰ Surface	Location				
UL or lot no.		Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
<u> J </u>	26	225	32E		1980	South	1980	East	Lea	
			^{II} Bott	tom Hole	e Location I	f Different From	n Surface			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the		Feet from the	East/West line	County	
¹⁰ Dedicated Acres	Joint of	Lefiil ¹⁴ Con	solidation C	Sode "On	ser No.	l]				
40							CON	MOENTI	AL	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				
				¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true
	12			and complete to the best of my knowledge and belief.
				Cathy Imbel
				Cathy Tomberlin
				Priming Name
*:				Sr. Operation Tech
				01/06/03
			D.	*SURVEYOR CERPETCATION
		İ		I hereby certify that the well location shown on this plat was
		• • • • •	1980'	plotted from field notes of actual surveys made by me or under
				plotted from field notes of desired surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
· · · ·				
		1		Date of Survey OCD Signature and Seal of Professional Surveyor:
		1		Signature and Seal of Professional Surveyor.
		1980'		4:0862825
		4		
		1		
		1		Certificate Number
		W.		

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Druwer DD, Artonia, Nel 68210

DISTRICT_I P.O. Bez 1980, Hobbs, NM 88840

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brusse Bd., Asteo, NM 87410

All Distances must be from the outer boundaries of the section

Operator			Lei				-	Vell No.
	Producing	Company		Fede	eral "27"			1
Onit Letter N	Section 27	Township 22 So		32 Ea	ast	IMPX	County	Lea
Actual Footage Loos								
	trom the Sou		2310			fort fram	west_	line Dedicated Acreage:
Ground Level Elev. 3637.8''	Producing Fo		re	WILDC	АТ			40
		DELAWARE				a alat helaw		40 <u>Acres</u>
2. If more than	one lease is dedic	ated to the well, e	utine each and	d identify th	e ownership t	hereof (both	as to workly	g interest and royalty).
	one lease of diffe res-pooling, staf		edicated to the	e wall, have	the interest o	of all owners	been consol	idated by communitization,
1 Yes	No	R'answar in "j	real type of ou	medidation				
lf enswer is 'no'	list of owners a	nd tract descriptio	ns which have	ectually be	en consolidati	ed. (Use reve	to obla era	
Able from message								nitization, forced-pooling.
No allowable wi	li be assigned t	o the well unit a ard unit, eliminati	ng such intere	eve been o	a approved b	y the Divisio	1014000, u	manadad, reross-pooling,
								FOR CERTIFICATION
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	ł			i			best of my in	unuladge and ballat.
							Signature	TI A.T
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								<u>rd L. Wright</u>
						25	Position	wing & Dward Curst
				1			Company	rlg. & Prod. Supt.
				1			POGO	PRODUCING COMPANY
	1			1			Dute	
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	1			1		\simeq	Date Surve	5, 1992
	1			1			Signature	
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SUNDRY NOTICES Do not use this form for proposals to de	IN.M. UII Cons. Divis 1625 N. French Dr. Hobbs, NM 88240 NT OF THE INTERIOR LAND MANAGEMENT AND REPORTS ON WELLS fill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-69376 6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other		8. Well Name and No.
2. Name of Operator Pogo Producing Company		Federal 27 #1
3. Address and Telephone No. P. O. BOX 10340, Midland, TX	79702-7340 432-685-8100	9. API Well No. 30-025-31618
4. Location of Well (Pootage, Sec., T., R., M., or Survey D	432-003-0100	10. Field and Pool, or Exploratory Area W. Red Tank Delaware 11. County or Parish, State
330' FSL & 2310' FWL, Section	n 27, T22S, R32E	6 L C C C C
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	Lea County, NM IT, OR OTHER DATA
	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing XX _{Other} Add Delaware Pay	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
09/12/03 TOH w/ rods, pump & tbg. 09/13/03 Rel RBP @ 7150'. 09/14/03 Return well to production.	l pertinent details, and give pertinent dates, including estimated date of starting al depths for all markers and zones pertinent to this work.)*	
14. I hereby certify that the foregoing is true and correct Signed (This space, for Peddral of Salas diffed use) Approved by Conditions of EphVMAC if SCID.) DAVID 51. GI SEP 1 9 2003 Title 18 U.S.C. Section 1001, makes it a crime for any person or representations of to any perform within, having the level or representations of to any perform within, having the level of the section of the section 1001, makes it a crime for any person or representations of to any perform within, having the level of the section of the section 1001, makes it a crime for any person of representations of the section 1001, makes it a crime for any person		DateDate
PETROLEUM ENGINEER	*See Instruction on Reverse Side	

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Bevieed Peleruszy 10, 1994 STRICT I P.O. Res 1980, Bobbs, 301 00041-1880 rais and Hatsoni Resources Reportment ait to Appropriate District Office Sinte Lease - 4 Copies Ten Lanse - 3 Copias DISTRICT II P.G. Berrey 20, Arisain, 314 80821-0718 OIL CONSERVATION DIVISION DISTRICT III P.O. Box 2088 1000 Bio Brasos Bi., Astec, MA 67410 Santa Fe, New Mexico 87504-2088 TI AMENDED REPORT DISTRICT IV P.S. 205 8000, BANZA 72, X.H. 87004-8088 WELL LOCATION AND ACREAGE DEDICATION PLAT west Pool Name **Pool Code** API Number RED TANK BONE SPRING Delaware 30-025-33652 <del>51683</del>5[bgC Tell Number Property Name rty Cod 9325 2 FEDERAL 27 Devition Operator Name OCIED No. 3627' POGO PRODUCING COMPANY 17891 Surface Location County Fort from the East/Vest line Feet from the North/South line Lot Ida Townahip Jango Section. til or lot No. LEA 990 WEST NORTH 990 32 E 22 S 27 D Bottom Hole Location If Different From Surface County Lot Man Foot from the North/South line Last/Test line Feet from the Township Rende Section. UL er lot No. Juint or Infill | Consolidation Code Ordar No. Dedicated Acres 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereig certify the the information d herein is into and complete is the dre and ballet. 3630.8 3630.4 11 ,3627.2 Joe T. Janica Printed Name Agent 09/16/96 Date SURVEYOR CERTIFICATION I harvely earlify that the well leastlen sh on this plat was platted from field noise of astest surveys made by me or under my supervises, and that the same is true and correct is the best of my ballet. SEPTEMBER 5, 1996 RES 5/B MEXIC 9-11-96 -113296 Num 676 **P**SI 3239 12641 . EDSON AOFESSI

EXHIBIT "A"

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## State of New Mexico

Form C-102

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DISTRICT II

DISTRICT III 1000 Rie Brunes Bd., Asten, MM 67410

DISTRICT IV P.O. Bez 2006, Sente Pe, Mi 87504-2058

#### State of New Mexico

Barry, Masrals and Return Bessures Departme

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#### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<u>مع</u> 30-025-3	Number 3651			Peel Code 51689		We	est Red Tank	Pool Name Delaware	30	
Property 0 '9325	ode		A		FEDER	arty Nan AL [#] 2			Well Nu	mber
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			_		Surfac	e Loc	ation			
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UL or lot No.	Section	Township	Bottom	Hole Lo	Post fro		North/South line	face Fest from the	Zast/West line	County
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Dedicated Acres 40	Joint of	r Infill Co	neolidation (	Cods Or	der No.					
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		3639		4.7'				I hereby contained herein bat of my back Signature Joe T. Printed Name Agent Title 11/03/97 Date SURVEYO I hereby certify	R CERTIFICAT that the well leaded a platted from field made by me or t that the same to bast of my bolig ER 31, 199 Autumn Storey and the Storey and	formation ate to the
ta part	<b>†</b>								RONALD SEIDSON	l, 3239 l, 12041 ), 12165

DISTRICT I P.O. New 1980, Babbs, The AMBAI-1980

Page 47 of 96

DISTRICT II P.A. Drusser 2D. Artania, 704 Millia-0718

DISTRICT III 1900 Rio Brazos Bd., Astan, FM 87410

DISTRICT IV P.O. BOX BODD, BANZA FR. M.M. 87504-8085

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#### State of New Mexico

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WEST

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088CONFIDENTIAL

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

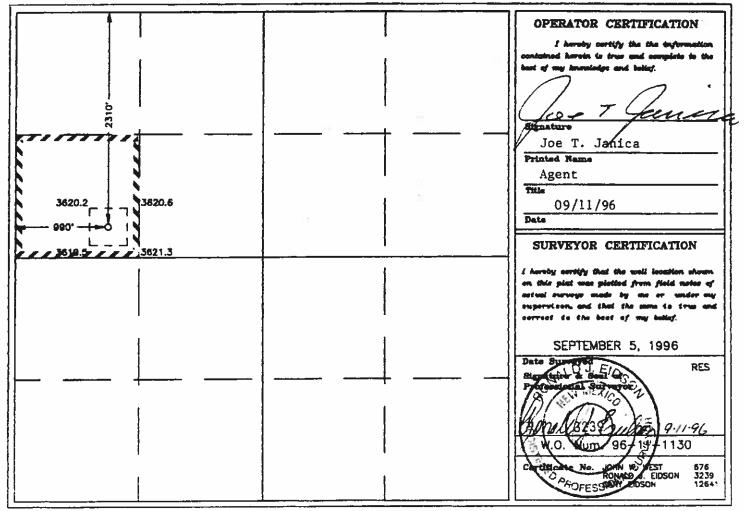
API Number	Peol Code		Pool Name							
30-025-32797	516	89	RED TANK - W	est Delawar	re					
Property Code		Well Num	Vell Number							
9325	FEDERAL 27									
OGRID No.	Operator Rame					Elevation				
17891	P	3617'								
Surface Location										
UL er lot No.   Section   Towns	p Bange Lot Idn	Feet from the	Korth/South line	Feet from the	Bast/West line	County				

## 22 S 32 E 2310 NORTH 990

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Ranga	Lot Ida	Fast from the	North/South line	Fest from the	Rest/West Has	County
Dedicated Acres	Joint e	: Infill Co	nsolidation (	Code Or	der No.				-
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



DISTRICT I P.O. Box 1980, Hobbs, NM 88240

48 of 96

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rie Brazos Rd., Astec, NH 87410

DISTRICT III

State of New Mexico

Energy, Minerals and Natural Resources Department

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#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

D AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API 1	Number			Pool Code		Pool Name WEST RED TANK DELAWARE					
Property C	Code	<b>_</b>			Prope FEDE	RAL	1¢		Well No.	mper	
одяю на 17891	».			POG	-	UCIN	G COMPANY		Bevation - 3631'		
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State of New Mexico

EL .gy, Minerals and Natural Resources Department

#### OIL CONSERVATION DIVISION

P.O. Box 2088

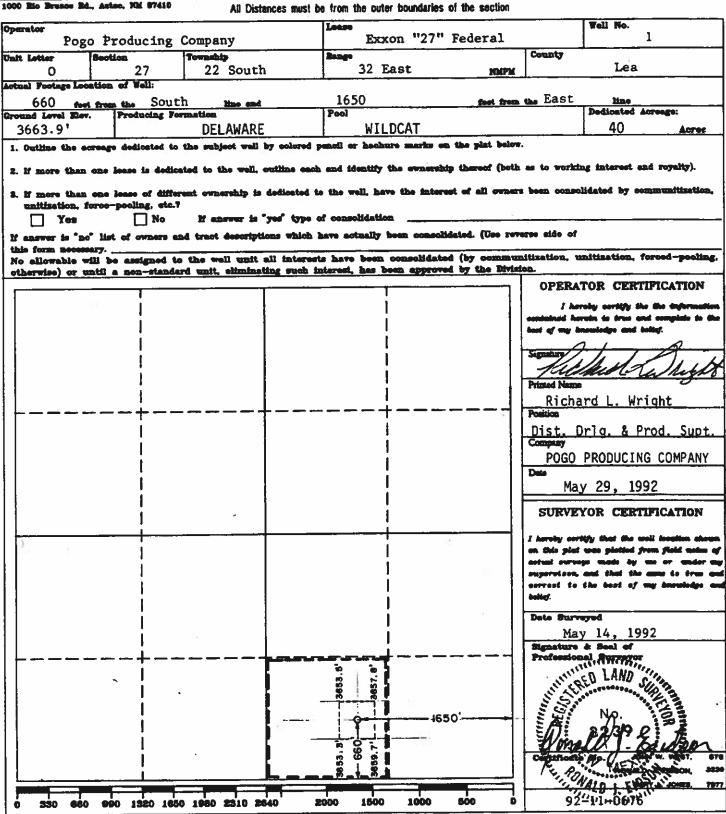
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drever DD, Artesia, NM 88210

P.O. Box 1980, Robbs, 101 88240

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brusos Rd., Astao, 704 87410



Datriet I PO Box 1980, H Datriet II PO Drawer DD,				Energy, Minerais	of New Mo & Natural Recon		Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office			
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Pogo Pro	oducing		•						017891	
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30-025-			West Re	d Tank De	laware				516	89
13460	operty Code		Prize F	ederal	* Property	Name			1	' Well Number
[. ¹⁰ S	Surface			T 1 -	Feet from the	N			East/West	
O O	27	Township 22S	Range 32E	Lot.ida						
	Bottom				660	South		1650	East	Lea
UL or lot no.		Towashi		Lot Ida	Feet from the	North/So	wih line	Feet from the	East/West	fine County
" Lae Code F	¹³ Produci	ng Method ( P	Code "Geo 6/23	Connection Date /95	¹⁰ C-129 Pe	rmit Number		C-129 Effective	Dale	" C-129 Expiration Date
II. Oil a	nd Gas	Transpo	orters					a xaaa aa ah isoo ah	22	
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12-1/4				5/8	<	805				-circ 200 sx
7-7/8				1/2		8750				<u>s-circ 200 sx</u>
VI. Well ¹⁴ Date 1			Delivery Date		4 Date	<b>11</b> - 12 - 12				
6, 23/95	NEW UL		/23/95	6/28/9		"TestLa 4 hrs	agu)	" Tbg. P	[#] Cag. Pressure	
" Chol	ke Size		4 Oil		Valer	a Ga			OF	* Test Method

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Operator

State of New Mexico

artment

Form C-102 Revised 1-1-89

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Minerals and Natural Resourc

DISTRICT II P.O. Drawer DD, Artenia, NM 88810

DISTRICT 1 P.O. Box 1980, Hobbs, NM 86240 Έ Γ

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT_III 1000 Rio Brazos Rd., Axtec, NM 87410

## All Distances must be from the outer boundaries of the section

POGO PRODUCING CO. Lease EXXON "27" FEDERAL Well No. Section County

Unit Letter	Section	Township	Range			County
P	27	22 SOUTH		32 EAST	NMPM	LEA
Actual Footage Loci	ation of Well:		<u> </u>		·	
	trom the SOL		660		feet from	the EAST line
Ground Lovel Elev.			Pool We	et fed	Tank Di	Dedicated Acreage:
3669.2'		d Tank, Delaware				Acres 40 Acres
1. Quilling the ac	reage dedicated to	the subject well by colored p	sacu er bach		the plat below.	
2. If more than	one lease is dedice	ited to the well, sutline each	and identify	the ownership	thereof (both	as to working interest and royalty).
	one lease of differ orca-pooling, etc.?		the well, ha	we the interest	t of all owners	been consolidated by communitization,
Yes Yes	No No	If answer is "yes" type o	f consolidatic			<u> </u>
If answer is 'no'	" list of owners an	nd tract descriptions which h	ave actually	been consolide	ated. (Use reve	rae side of
this form necess	477	the wall mail all interest	a have been	consolidated	(by commun	tisation, unitization, forced-pooling,
otherwise) or u	ntil a non-standai	rd unit, eliminating such in	terest, has b	seen approved	by the Divisio	n.
						OPERATOR CERTIFICATION
	i					I hereby certify the the information
	i			Ì		contained herein is true and complete to the best of my knowledge and bellef.
	i					
	Í		I			Signature
	!					Printed Name
	1			 		Barrett L. Smith
				г — — — 		Sr. Oper. Engineer
1	i					Company
	i					Pogo Producing Company
	i		Ī	l		May 3, 1993
	1		ļ	82.2	ļĒ	SURVEYOR CERTIFICATION
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	i					I hereby certify that the well location shown on this plat was plotted from field noise of
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					┉┈┈┉╺┥	Signature & Seal of Professional Surveyor
	i					
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		N.M. Oll Cons. Divisi	on
		1625 N. French Dr.	0
Form 3160-5 (June 1990)	DEPARTME	TED STATES HODDS, NM 88240 NT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
			NM-81272
Do not us	e this form for proposals to d	AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
		T IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well QUI Oil Well	Gas Well Other		8. Well Name and No.
2. Name of Ope Pogo P	roducing Company		Prize Federal #3 9. API Well No.
3. Address and			30-015-32143
4. Location of V	Box 10340, Midland, TX Vell (Footage, Sec., T., R., M., or Survey E	79702-7340 432-685-8100	10. Field and Pool, or Exploratory Area Red Tank Delaware West
			11. County or Parish, State
1980'	FSL & 660' FEL, Section	n 27, T22S, R32E	Le a County, NM
12. C	HECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPOR	
т	YPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
ſ	Subsequent Report	Recompletion	New Construction
L	D Subsequent Keport	Casing Repair	Water Shut-Off
C	Final Abandonment Notice	Altering Casing	Conversion to Injection
		Add Delaware Pay	(Note: Report results of multiple completion on Well
09/04/03 1 09/05/03 1 09/09/03 1	surface locations and measured and true veris		-56 w/ 1 spf. RECOF.D 2003
Signed	y that the foregoing is true and correct	Sr. Operation Tech	
Title 18 U.S.C. So or representations	ection 1001, makes it a crime for any person as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the United S	States any false, fictitious or fraudulent statements
	GWW	*See Instruction on Reverse Side	

Page 52 of 96

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Subnut S Copies Appropriate Distilet Office	Energy, Mine	State of Ne rals and Natu		es Departme	nt	16	Form C-1 Revised 1	
DIS181CT I P.O. Box 1980, Hobbe, NM 88240				-			See Instru at Bottom	ctions
UISTRICE II P.O. Drawer DD, Antesia, NM 88210	OIL CO	P.O. Bo	x 2088		N			
DISTRICT III 1000 Rio Drazos Rd., Aztec, NM 87410	Santa	Fe, New Me	exico 8750	4-2088				
	REQUEST FOR TO TRANS							
Pogo Producing Co				URAL GA	Well A			
Address		15			30-0	025-32143		
P. O. BOX 10340, Reason(s) for Filing (Check proper box)	Midland, TX 7	9702-7340		r (Please espla	<u></u>			·····
New Well	Change in Tra							
Recompletion		ndensate		C	ONFIC	DENTI	AL	
If change of operator give name and address of previous operator	1	THIS WELL H	AS BEEN PL	ACED IN TH	E POOL			
II. DESCRIPTION OF WELL	AND LEASE	UNEY THIS	DELOW. IF Y	OU DO NO	CONCUR			
Lease Name Federal	37 V R	ed Tank B		ng Dela		f Lease Federal or Fee	یمن NM-812	166 No. 272
Location Unit Letter	, 1980		South Line	. 660			East	
	225	225				et From The		Line
				IPM,	Lea			County
III. DESIGNATION OF TRAN Name of Authorized Transporter of OLO FOTT Fnergy Corp.	SPORTER OF OIL	AND NA'TU	Address (Giw	address to wh	ich approved	copy of this form	n is to be sen	u)
EOTT Energy Corp	- Dist. and the last	Diy Gas []	P. O. B	ox 1188,	Housto	n, TX 772 copy of this form	52	
Transwestern			<u>P. 0. B</u>	<u>ox 1188,</u>	Housto	n, TX 772	52	
If well produces off or liquids, give location of tanks.		2S 32E	is gas actually NO		When	<b>?</b> 12/9/93		
If this production is commingled with that I IV. COMPLETION DATA	rom any other lease or pool	, give commingi	ing order numb	er:	·····			
Designate Type of Completion	- (X) Vil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Dill Res'v
Date Spacided	Date Compl. Ready to Pro	l d,	X Total Depth		[]	P.B.T.D.		1
11/6/93 Elevations (DF, RKD, RT, GR, etc.)	12/2/93 Name of Producing Forms	tion	885 Top Oil/Ose T			88 Tubing Depth	09'	
3658.8' GR	Brushy Canyo		836	8'		82	80'	
8368'-8402'						Depth Casing 88	55'	
HOLE SIZE	TUBING, CA			IC RECOR	D	SA	CKS CEME	NT
<u>17-1/2</u> 11	13-3/8		815			1000 sx-	circ 2	50 sx
7-7/8	<u>8-5/8</u> <u>5-1/2</u>		453 885			1800 sx- 1425 sx-	<u>circ 28</u> TOC @	<u>30 sx</u> 2240'
V. TEST DATA AND REQUES	TFOR ALLOWAB							
OIL WELL (Test must be after r Date First New Oil Run To Tank	covery of total volume of le Date of Test	od oil and must		exceed top allo Wood (Flow, pu			full 24 how	·3.)
12/4/93	12/6/93		Flow	ing		·		
Length of Test 24 hrs	Tubing Pressure 350 psi			ne Opsi		Chuke Size 14/64"		
Actual Frod. During Test	0il - Buls. 150		Water - Bbls. 50			Gas- MCF 177		· · · ·
GAS WELL			I			1		
Actual Prod. Test - MCIVD	Length of Test		Bbls, Conden	Mic/MMCP	<u>.</u>	Gravity of Condensate		
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Press.	ire (Shut-In)		Choke Size		
			·\					

Page 53 of 96

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Submit to Appropri Dispict Office State Lesse - 4 co Fee Lesse - 3 copi	pice		nerals a	nd Natu	ew Mexico ral Resource:				Form C-102 Revised 1-1-89
DISTRICT_I		OIL	CONSI	ERVAT P.O. Box	10N DIV 2088	ISION	,		
P.O. Box 1980, Hob	be, NM 88240	St			ico 87504-20	880			
DISTRICT II P.O. Drawer DD, Ar	teria, NM 68210								
DISTRICT III 1000 Rio Brazos Ré	å., Aztec, NM 87410				GE DEDICATION				
Operator				Lease			<u> </u>	Well No.	5
	POGO PROD	UCING CO.		Range	PRIZE FEDER	RAL	County		5
Unit Letter	Section 27	22 SOL	лн		32 EAST	NMPM		LEA	
Actual Footage Los	A.	ORTH line and		660		feet from	the EAS	T ine	
Ground Level Eler	v. Producing	Formation		Pool	Red Tank De	12		Dedicated A	
3662.8'	Dela	ware to the subject well i	by colored B	1.0			1992 C	J <u>. 40</u>	Acres
		licated to the well,						ng interest a	nd royalty).
		Terent ownership is					8-1 C		
unitization,	force-pooling, et	c.7						·	
Yes	No List of armore	If answer is ' and tract descripti				d. (Use reve	rac side of		
Able down needed		to the well unit						nitization. (	orced-pooling.
No allowable ( otherwise) or (	will be assigned until a non-stan	dard unit, eliminat	ing such in	terest, has	been approved b	y the Divisi	00.	······	
	T				X				IFICATION
					3660.2	3667.0		-	e the information nd complete to the
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			1		i		Company		
	i				1		PUGU Date	PRODUCIN	<u>G_COMPANY</u>
			1				Dec	ember 23	3, 1993
	1				1		SURVE	YOR CERT	TIFICATION
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DISTRICT I P.O. Bur 1980, Hobbs, RM 05941-1980

DISTRICT II 7.0. Bruver 30, Artania, 204 82811-0718

DISTRICT III 1000 Ris Branos Rd., Asteo, NM 87410

DISTRICT IV P.O. BOX 2008, SANTA FR, N.M. 87504-2068

## State of New Mexico

17. Mb rais and Netural Baseurous Departmen, ÷

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Foo Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT CONFIDE TIAL

API	API Number Pool Code							Pool Name					
	5-32656	5	5168		Wes	t Red Tank De							
Property (					Property Neg	20		Well Nut	aber				
13460					PRIZE FEDE	RAL		6					
OGRED No				-	Operator Naz			1	levation				
01789	1			P	OGO PRODU	CING COMPAN	r	364	5'				
					Surface Loc	ation							
R er lot No.	Section.	Township	Range	Lot Ida	Fast from the	Korth/South line	Feet from the	he East/West line County					
В	27	22 S	32 E		990	NORTH	2310	EAST	LEA				
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ASTRICT II A.O. Drawer DD. Artemia, NM 88211-0719

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. BOX 2008, SANTA FE, N.M. 67504-2088 State of New Mexico 🔎

Energy. Minerals and Natural Resources Departm

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

C AMENDED REPORT

1	Number	Pool Code Pool Name											
30.02	5-32	2657	51	68	9			West RED	T	ANK De	laware		
Property					•		erty Nam	1 <b>C</b>			Well Nun	aber	
1346	D					PRIZE	FEDE	RAL			7		
OGRID N						Opera	tor Nez	e		Elevation			
0178	891			PC	DGO F	PRODL	JCING	COMPANY			364	4	
L	Surface Location											·	
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G	27	22 S	32 E	1		2	310	NORTH		1980	EAST	LEA	
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artemia, NM 86210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Astec. NM 87410 All Distances must be from the outer boundaries of the section

1.10

			1				Well No.	
Operator	POGO PRODUC	CING CO.	Lease	Priz	e Feder	al	8	
Unit Letter	Section	Township	Range			County		
	27	22 SOUTH		32 EAST	NMPM		LEA	
J Actual Footage Loca			1					
1000	00		1980		feet from	the EAS	line	
Ground Level Elev.			Pool				Dedicated Acre	age:
3641.8'		Canyon	W. Red 1	ank De <u>law</u>	are		40	Acres
		the subject well by colored p						
							·	
		ted to the well, outline each						
3 If more than	one lease of differ	ent ownership is dedicated t	o the well, hav	a the interest of	f all owners	been consol	idated by comm	unitization,
	orca-pooling, etc.?							
Yes	No No	If answer is "yes" type o	of consolidation	· ·				
If engree is 'no	list of owners er	d tract descriptions which i			d. (Use reve	rse side of		
							- Markin d	
Ve elleveble F	dil be emigred to	the well unit all interest	in pave been	consolidated (b	y commun	itization, u	DILIZALION, IOPO	ed-boornet
otherwise) or u	ntil a non⇒standa	rd unit, eliminating such in	ALOTESL, DAS DE	an approved of	CIR DIVIEL	0000.	TOR CERTIFI	
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Pogo Produci	ing Compar	ıУ			121	ENT	A			9. WELL NO.		
3. ANDRESS OF OPE	LATOR	<u> </u>			AL H					10		
P. 0. Box 10	0340. Mid1	and. T	X 7970	2-734	n					10. FIELD AN	0. 2007	OR WILDOAR
4. LOCATION OF WE	L (Report loca	tion clearly	and in ac	cordance	t with an	N State reau		fa) *				
At surface 66											_	Delaware
				JEUUN	011 22					OR AREA	I., ¥., ОК	BLOCK AND SUBVEY
At top prod. int	ervat reported	below Sal	me									
At total depth	same									Section 2	22, T	22S, R32E
at total depts	Jane											
				14. PE	RMIT NO.			ISSUED		12. COUNTY O	12	13. STATE
							- 4/ 1	14/94		Lea		NM
15. DATE SPUDDED	16. DATE T.D.				(Ready L	o prod.)   18		VATIONS (		. RT, GR, STC.)*	19. BL	EV. CASINGERAD
5/3/94	5/15/9	14	5/28	3/94				3673'	GR			3672'
20. TOTAL DEPTH, MD	A TYD 21. PI	UQ. BACK T.	.D., MD & T	0 22	IP MUL	TIPLE COMPL	••	1 23. INT		ROTART TOOL	.8	CABLE TOOLS
8774'	8	728'			HOM N	A> E -		DRI	LLED 81	0'-8774'	- F	
24. PRODUCING INTER	VAL(3), OF THI	S COMPLET	10N-10P.	BOTTOM,	NAME (N	AND TVD	•			10 0//4	1 25.	WAS DIRECTIONAL
						· · ·						SURVET MADE
8362'-8432'	Reuchy Ca	won (	MD & TY	2D1							1	A1 -
26. TTPE ELECTRIC A	brushy ca	nyon (i		<u>(U)</u>							1	No
	ND OTHER LOGE	MG.N			•					Ī	27. ₩▲8	WELL COLED
DIL-CNL-CBL											No	
28.			CASIN	G RECO	RD (Rep	ort all string	s set t	n well)		······		
CABING BIZE	WEIGRT, LB	./77. D	TER HTTS	(110)	HO	.2 8128		(E)	ENTIN	S RECORD	<u> </u>	AMOUNT PULLED
13-3/8	54.5#		818		17-1	1/2	900	) sx -	circ	200 sx		
8-5/8	32#		4531	·	11			) sx				. <u></u>
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29.	1		-				<u> </u>					<u>.</u>
		LINER R			<del>,</del>		[	30.		TUBING RECO		
812B	TOP (MD)	BOTTOM	(MD) 8	ACKE CE	MENT+	SCREEN (M	D)	8128		DEPTH SET (NO	0 1 1	ACKER SOT (MD)
								2-7/8	3	8300'		
<u> </u>		1							— -			
31. PERFORATION REC	ord (Interval, a	see and nu	(mber)			82.	AC	ID. SHOT	FRAC	TURE, CEMENT	SQUEE	ZE. ETC.
						DEPTH INT				HOUNT AND KIND		
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									+ 5/	,500# 20/4	<u>l0 sar</u>	nd
						1						
83.*						UCTION						
DATE FIRST PRODUCTS	DN PROE			wing, ga	a lift, pu	mping-size	and ty	pe of pum	<b>1</b> <i>p</i> }			Producing or
5/28/94		F1c	owing							shut-		ucing
DATE OF TRAT	HOURS TESTED			PROD'N		016		GA8	T.)	WATER		A-OIL BATIO
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	- Lovia, 4763 70	r juci, vent	₹8, <b>€</b> 1¢.)		23					TEST WITNESS		
Vented										Stan	Morga	an
5. LIST OF ATTACHM						V	To	n				
Ľogs, C-104,	Sundries	, Devia	ation S	jurvev	1	A.	í ò	1004				
86. I bereby certify	bat the foregoi	ng and/att	ached into	rmation	is comple	ete and corre	k 1	loo/	d from	all available rec	corde	
1		0	//									
SIGNED	met L	Ante	<u>·</u>	<b>TT</b>	seil Re	ior Ope	rati	ons Er	igine	er DATE	June	9, 1994
<										DATE		
9	*(Se	e Instruct	ions and	Space	fer A	dditional [	)ata	on Reve	ne Si			
2	1							A11 11414		/		

File 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictutious or fraudulent statements or representations as to any matter within its jurisdiction.

District 1 PO Box 1900, E District E	labbs, NM	88241-1980 ₁₂		Stat	State of New Mexico y, Maorals & Natural Resources Department					Form C-104 Revised February 10, 1994 Instructions on back			
PO Drawer DD, District III 1000 Rio Brazzo			• 0		PO	ATION Box 2088 NM 8750		ON	Subo	Submit to Appropriate District Office 5 Copies			
District IV				Gana	,		+-2000			C		ENDED REPORT	
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· · ·	VFI Numbe	•				A ARTING	10.72.0	6	1	12		Pool Code	
30-0 25			West Red Tank Delaware R -10177 9/1/94 51689										
13460	reperty Ce	de (	Prize F	ederal		* Property No				1	0	all Number	
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VI. Well	Test I	Data				22					<u> </u>	20	
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5/28,		6/8		6/7/	94		24 hr		100	psi		950 psi	
* Che 40/6	ke Size A ^{III}	16	4 09 7		* Gi 234	4 AOF			<b>"Test Method</b> Flowing				

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DISTRICT I 20.0. Bez 1900, Bobbs, KM 95241-1900 . 1

of 96

DISTRICT II F.O. Drawer DO, Artania, Fix 60211-0719

DISTRICT III 1000 Rie Brance Ed., Asteo, NM 67410

DISTRICT IV P.A. Box 2004, Santa Pe, KM \$7504-2005

#### State of New Mexico

Energy, Minorals and Notural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.0. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	*P	ool Name	
30-025-34082	51689	West Red Tank Delawa	are	
Property Code	Pr	operty Name		Well Number
13460	PRIZE	11		
OGEED No.	Op	stator Name		Elevation
17891	POGO PROL	DUCING COMPANY	S	3656
	G	T		

#### Surface Location

UL or lot Ne.	Section	Township	Ennge	Let Idn	Fost from the	North/South line	Feet from the	East/West line	County
0	22	22 S	32 E	12	330	SOUTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section To	waship 5	Range Lot Id	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 40	Joint or in	Ceneol	idation Code	Order No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		the second second second second second second second second second second second second second second second s		
				OPERATOR CERTIFICATION
	1			I hereby certify the the information
				consistent Arrein is true and complete to the
				$   - \alpha  $
	1			Joe T Jania
╞╼───┥	┝ ── ── ── <b>── ──</b> ── ┥		╴──────┤	Stenature Joe T. Janica
				Printed Name
				Agent
		1		Tille
		1		06/27/97
		1		Date
				SURVEYOR CERTIFICATION
1				
		1		I hereby certify that the well location shown on this plat was plotted from field notes of
		1		actual surveys made by me or under my
				correct to the best of my bolis.
		1		
49 1		1		JUNE 19, 1997
				JUNE 19, 1997 Date Surveyed Willing JLP Signature of Set 5700
				Signature of Seat of O
				A STORE
÷ - i		i i		Kensill . 200 Jan 9619.97
Б i	366	.0' 3660.8'		WED. WUND 97-15 -1033
f i				Certificate tig. JOHN OF SEST. 676
- served	3650	8-2	2010	IL PROCACILOS ISTIDSON, 3239
100	0000			THINKING C. EDSON. 12441

Submit to Appropriate District Office State Lease - 4 copics Fee Lease - 3 copies

Page 61 of 96

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-59

#### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NK 86219

DISTRICT I P.O. Box 1980, Hobbs, FM 88240

## WELL LOCATION AND ACREAGE DEDICATION PLAT

-

DISTRICT III		WELL LOCATION	AND ACREA	E DEDICATION P	LAT		
1000 Rio Bragos Br	d., Asteo, NM 87610			ter boundaries of the se			
Operator	POGO PRODU		Lease	PRIZE FEDERAL			Well No.
Unit Letter	Section	Township	Bange			County	13
<b>I</b>	22	22 SOUTH		32 EAST NM	mar	County	1.674
Astual Feetage Loc				JZ LAST NI		1	LEA
1980 for Ground Level Elev		UTH the and	330	fort f	Time .	the EAS	T line
3692'	Delawa		Pool		1.0		Dedicated Acreage:
			<u></u>	ank Delaware W	<u>est</u>		40 Acres
		the subject well by colored					
2. If more than	one lesse is dedice	stad to the well, outline as	ch and identify t	he ownership thereof ()	oth :	an to meride	er festemmet und man 14
3. If more then	one lease of differ						a morene ma rayany).
unitisation, fo	arce-pooling, etc.?	ent ownership is dedicated	to the well, have	the interest of all own	· · · .	been enned	idated by communitization,
Tee Tee	No No	If answer is "yes" type	of consolidation				
If answer is "no"	Het of owners an	d trast descriptions which	have actually h	and batabilitation and			
this form become	try.	41					
otherwise) or un	ntil a non-stander	d unit, eliminating such	sts have been o interest, hes he	unsolidated (by comm	hand	tization, uz	itisation, forced-pooling.
				a approved by the ht		-	
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	1				Ľ	ecember	27, 1994
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	— i— -					DORVEI	A CENTIFICATION
	i		1		12	hereby certify	that the well levelin shown
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330 660	990 1320 1650					/	GARY L. JONES. 7977
000 000	1960 1000 (	1980 2310 2840 20	00 1500	1000 500 0	1	· 94	-11-0385

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 68240

DISTRICT II P.O. Drawer DD, Artesia, NM 86210

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 67410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

All Distances must be from the outer boundaries of the section

Operator	POGO PRODUC	NG CO.	Lease	RT 23 FEDERAL	Well No.
Unit Letter	Section	Township	Range		
P	23	22 SOUTH		2 EAST MARY	County LEA
Actual Footage Loc				Z EASI NMPH	
360 fee	t from the SOL		660	feet from	a the EAST line
Ground Level Elev	. Producing For		Pool		Dedicated Acreage:
3757.6'		DELAWARE	<u>WILDCA</u>		40 Acres
1. Outline the a	creage dedicated to	the subject well by colored p	encil or bachure	marks on the plat balo	۹۲.
					t as to working interest and royalty).
unitization, f	force-pooling, etc.?			he interest of all owner	rs been consolidated by communitization,
Yes Yes	∐ No	If answer is "yes" type o			
this form necess	HATT-	d tract descriptions which 1			
No allowable w	ill be assigned to	the well unit all interest	have been con	solidated (by commu	mitization, unitization, forced-pooling.
otherwise) or u	ntil a non-standar	d unit, eliminating such in	terest, has been	approved by the Divis	non
		a			OPERATOR CERTIFICATION
			- I		I hereby certify the the information
1	1		1		contained herein is true and complete to the best of my knowledge and belief.
1	1	25	l		Signature
	l l		1		fullture high
	I	36	l l		Printed Name
<u>}</u>	+				Richard L. Wright
	I		Í		Division Operations Supr
	Ì		i		Company
	Í		i i		POGO PRODUCING COMPANY
	i		j j		Date
	i		i		August 6, 1992
	Í		i i		SURVEYOR CERTIFICATION
					I hereby certify that the well location shown
			ſ		on this plat was plotted from field notes of
			16		actual surveys made by me or under my supervisor, and that the same is true and
			1		correct to the best of my knowledge and
			I		belief.
1			1		Date Surveyed
1	1		1		AUGUST 03, 1992
<b>⊢</b>	• +			re-ce	Signature & Seal of Professional Surveyor
-	I		្ស		
1			l I		CALL SUCCESSION
	I		0		THE MERICE
			J 37	6.4'3758.2'	N= ( QATA)
	1		ų.	Q <del>+</del> 660'>	MEan Setto Was-
	1				Certificate No. JOHNIW WEST 676
			<u>1</u> 375	52.0' ¹⁷ 3764.6'	RONALO JELOSON, 3238
0 330 660	990 1320 1450	1980 2310 2640	0 1600 11		FOR CANY, JONES, TOTT
000 000	990 1320 1650	1980 2310 2640 200	0 1500 10	00 500 0	92-11-1106

Form C+102 Revised 1-1-89

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5		New Mexico Un Conservation	izet T
63 of 96		1525 N. Create March	
3160 n 3160 ne 199	0) DEPARTMEI	Hobby, 1976 (2022) NT OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No. NM-69375
o not	use this form for proposals to dr	AND REPORTS ON WELLS ill or to deepen or reentry to a different reservoir. DR PERMIT-" for such proposals	6. If Indian, Alfottee or Tribe Name
N. 19 29 20 20 20 20 20 20 20 20 20 20 20 20 20	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of	)il Gas		
Name o	Vell Well Other		8. Well Name and No. Red Tank 23 Federal #
	O Producing Company		9. API Well No.
		70702 7240 (015) 605 0100	30-025-31695
Location	n of Well (Footage, Sec., T., R., M., or Survey De	79702-7340 (915)685-8100	10. Field and Pool, or Exploratory Area W, Red Tank Delaware
360	)' FSL & 660' FEL, Section	23, T22S, R32E	11. County or Parish, State
			Lea County, NM
2.	<u>.</u>	) TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment     Recompletion	Change of Plans  New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
3. Descri directi	be Proposed or Completed Operations (Clearly sonally drilled, give subsurface locations and meas	Add Delaware Perfs ate all pertinet details, and give pertinent dates, including estimated date is bured and true vertical depths for all markders and zones pertinent to this w	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) of starting any proposed work. If well is vork.)*
). Descri directi	10/01/02 POOH w/ rods, pump	ate all pertinet details, and give pertinent dates, including estimated date is ured and true vertical depths for all markders and zones pertinent to this w & tbg. 34 w/ 2 spf. RIH w/ RBP & set @ 6324. Test to 3006 2% acid. Swab. 524 & POOH.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Of starting any proposed work. If well is vork.)*
	10/01/02 POOH w/ rods, pump 10/02/02 Perf Delaware 6024-3 on top of RBP. 10/03/02 Acdz 6024-34 w/ 7-1/ 10/05/02 Latch onto RBP @ 63 10/08/02 Return well to product	ate all pertinet details, and give pertinent dates, including estimated date is ured and true vertical depths for all markders and zones pertinent to this w & tbg. 34 w/ 2 spf. RIH w/ RBP & set @ 6324. Test to 3006 2% acid. Swab. 524 & POOH.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Of starting any proposed work. If well is vork.)*
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-8

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM-58210

DISTRICT I P.O. Box 1960, Hobbs, NM 86240

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease				Well No.
PO	GO PRODUCIN	G COMPANY	RED	TANK 23 FED			2
Unit Letter	Section	Township	Range	70 FLOT		County	1.5.4
Actual Footage Loca	23 tion of Well:	22 SOUTH	1	32 EAST	NMPM	L	LEA
		uth line and	990		feet from	the Eas	t line
Ground Level Elev.	Producing Fo	mation Delawar	Pool				Dedicated Acreage:
3721.8	Brushy	Canyon	West	Red Tank Del			40 Acres
1. Outline the acr	reage dedicated to	the subject well by colored	pencil or hach	ure marks on the	plat below.		
2. If more than a	one lease is dedica	ated to the well, outline each	and identify	the ewnership the	ureof (both	as to workin	ng interest and royalty).
	one lease of differ rcs-pooling, stc.?	ent ownership is dedicated t	o the weil, he	we the interest of	all owners	been consol	idated by communitization,
Yes Yes	No No	If answer is "yes" type					
		nd tract descriptions which	have actually	been consolidated	. (Une reve	rse side of	
	1 be assigned to	the well unit all interest					nitization, forced-pooling,
otherwise) or un	til a non-standa	rd unit, eliminating such l	aterest, has b	een approved by	the Divisio		
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State of New Mexico Eneing, Minerals and Natural Resources _epartment

Form C-102 Revised 1-1-89

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT [ P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artasia, NM 68210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

#### All Distances must be from the outer boundaries of the section

perator	POGO PROD	UCING CO.	Lease	RED TANK "24	FEDERA	L	Tell No.
nit Letter	Section	Township	Range			County	
N tuel Footage L	24 ocation of Well:	22 SOUTH		32 EAST	NMPM	1	LEA
		SOUTH line and	1980		feet from	the WES	ST line
round Level E		Formation	Pool				Dedicated Acrosge:
3755.9	17	BONE SPRINGS	-LUNDES.	RED TANK E	SONE SPR	RINGS	40 Acres
3. If more the unitization, Yes If answer is "	n one lesse of di force-pooling, et No no" list of owners	ficated to the well, outline on forent ownership is dedicated c.? If answer is "yes" type and tract descriptions which	to the well, he of consolidation	we the interest o	f all owners	Des conso	-
	will be assigned	to the well unit all intere- dard unit, eliminating such					nitization, forced-pooli
						OPERA	TOR CERTIFICATION
			14	20		contained her	reby certify the tre informa rein is true and complete is nowledge and belief.
				               		Peaition Divisio Company POGO PI Dete Octo SURVEY	d L. Wright on Operations Mg RODUCING COMPANY ber 14, 1993 FOR CERTIFICATION
						on this plat actual survey supervison, correct to belief. Date Surve	
		- <b>-</b> 0	e: 	 		Signatupy	ALL SURFACE
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State of New Mexico

Eners, Minerals and Natural Resources Derartment

Form C-102 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artenia, NM 68210

#### OIL CONSERVATION DIVISION P.0. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III WE 1000 Ris Brases Ed., Astec. NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease	<u> </u>			Weil No.	
	POGO PRODUC			RED TANK "24"	FEDERA	<i>ا</i> لہ (	1	
Unit Letter	Section	Township	Range			County	L	
N Actual Footage Loc	24	22 SOUTH		32 EAST	NMPM		LEA	
660		ITU	1000					
Ground Level Elev.			1980		feet from	the WES	13450	
3756.2'	Delawar		(	5 Red Tank De	1689		Dedicated Acre	efa:
I. Outline the ac		the subject well by colors	d pencil or had	hure marks on the	lat belge		40	Acres
2. If more than	no lease is dedica	ted to the well, outline a	ach and identify	the ownership the	reof (both	as to working		
	sice-pooling, etc.r	mt ownership is dedicate			all owners	peer coreo	idated by comm	unitization,
Yes	Ио И	If answer is "yes" typ						
unus form necessa	47.	d tract descriptions whic						
No allowable wi	11 be assigned to	the well unit all inter	ests have been	oonsolidated (by	commun	luzation, u	utization. force	d-pooling.
otherwise) or un	til a non-standar	d unit, climinating such	interest, has	been approved by	he Divisio	n.		
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Page 67 of 96

State of New Mexice State of New Mexice Department

Form C-102 Revised 1-1-89

DISTRICT_1 P.O. Box 1980, Hobbs, NM 86240 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD. Artesia, NM 85210 DISTRICT III 1000 Bio Brazos Rd., Axtee, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator	POGO PRODUC	CING CO.	Lease	ED TANK "24	" FEDERA	·····	Well No. 2	
Unit Letter	Section	Township	Range			County	L ^	·
К	24	22 SOUTH		32 EAST		County	LEA	
Intual Footage Loc	1			02 0131	NMPM	<u> </u>	LEA	
2110 fee	t from the SOL	JTH line and	1880		fact and	the WES	τ	
Ground Lovel Elev	r. Producing For	rmation	Pool		feet from		line Dedicated Acre	4.50:
3754.6'		BONE SPRINGS	UNDES.	RED TANK E	BONE SPR	RINGS	40	-
1. Outline the s	creage dedicated to	the subject well by colored	pencil or bache	ure marks on the	plat below.			Acres
2. If more than	one lesse is dedice	ited to the well, outline on	ch and identify	the ownership th	iereof (both	as to workin	g interest and	royaity).
unitization, f	one lease of differ force-pooling, etc.?	ent ownership is dedicated			f all owners	been consol	idated by comm	ounitization,
🗌 Yes	No No	If answer is "yes" type				··		
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No allowable w	rill be assigned to	the well unit all intere rd unit, eliminating such	sts have been	consolidated (b	y commun	itization, uz	ilization, for	ed-pooling.
	inch a Bon-schuden	re unit, enternetting such	Interest, has b	ten approved by	<u>r the Divisio</u>			
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PISTRICT II P.O. Braweir DD. Artesia. NM 88210

DISTRICT III 1000 Ris Brazos Rd., Aztec, NM 67410

DISTRICT IV PO BOX BOBB, SANTA PZ, NM 67504-2086

#### State of New Mexico

Emergy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office Stats Losso - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2068

Santa Fe, New Mexico 87504-2088

**CJ AMENDED REPORT** 

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	25-323	20		51689		Red	Tank-Delaware	West		
Property Co 13274	)d¢			RE	D TANK	"24"	FEDERAL		Well Nur 2	aber
ogred No. 17891	•		- <b>*</b> .	F		Not Not	• ING CO.		Elevation 3721	
		*. <u>-</u> :			Surfac	e Loci	tion			·····
	Section	Township	Range	Lot Idn			North/South line	Feet from the	East/West line	County
к	24	22 S	32 E			10	SOUTH	2310	WEST	LEA
L or lot No.	Section	Township	Bottom Range	Hole L Lot Idn			rent From Sur North/South line	face Feet from the	East/West Line	County
Dedicated Acres	Joint o		asolidation (	Code	Order No.			<u> </u>	• • • • • • • • • • • • • • • • • • •	•
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DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico Energy, Minerals and Natural Resources Department

## Form C-102 Revised 1-1-89

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# OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztac, NM 87410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator				······	Laue				Well No.
Fernand	Pogo	Produ	cing Com	pany		8 Federal			1
Unit Letter	Secti		Townshi		Range			County	- <b>-</b>
Α		28		22 South	32	East	NMPM		.ea
Actual Footage Loc	ation of	Well:							
330	feet f	rom the	North	line and	330	No. 10	feet from (	the East	line
Ground level Elev.		Prod	ucing Formation		Pool End	Lina	stan 1	lidge	Dedicated Acreage:
3630.0			DEL	WARE	WILDC	AT	Dela	vari	40 Acres
	e the ar	reage dedi		ject well by colored pe	ocil or hackure m	arks on the plat be	low.		
2. If mor	re than (	one lease is	dedicated to th	well, outline each an	d identify the own	erahip thereof (bot	h as to workin		
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	Yes		□ №	If answer is "yos" ty	pe of consolidatio	n			
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	*			NM 6431+
	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAG	SEMENT C. L.W.	Budget	ORM APPROVED Bureau No. 1004-0135 ires: March 31, 1993 ignation and Serial No.
		cus bs, R	M	NM-6/177
a not use this form for pro	RY NOTICES AND REPOR oposals to drill or to deepe LICATION FOR PERMIT-	in or reentry to a different res	6, If Indian, A	flottee or Tribe Name
	SUBMIT IN TRIPLIC	ATE	7. If Unit or C	A, Agreement Designation
Type of Well Oil Gas Wett Other	r		8. Well Nam Red T	e and No. ank 28 Federal #1
Name of Operator Pogo Producing Company Address and Telephone No.			9. API Well I	No. 10-025-31661
P. O. Box 10340, Midland, TX	(79702-7340 (915)685-8100			Pool, or Exploratory Area
Location of Well (Footage, Sec., T., F			Red	Fank Delaware W.
330' FNL & 330' FEL, Section	28, T22S, R32E			er Parish, State ea County, NM
2. CHECK APPROP	RIATE BOX(s) TO INDICA	TE NATURE OF NOTICE, REF	ORT, OR OTHER	DATA
TYPE OF SUBMIS	SION	TYPE OF A	CTION	
Notice of Intent		Abandonment	Change	of Plans
		Recompletion		onstruction
X Subsequent Report		Plugging Back		outine Fracturing
		Casing Repair	(-)	Shut-Off
Final Abandonment	Notice	Altering Casing		sion to Injection
13. Describe Proposed or Completed ( directionally drilled, give subsurface	Operations (Clearly state all periinet def e locations and measured and true vert	X Other Add Delaware Peris ails, and give pertinent dates, including esti cel depths for all markders and zones perti	mated date of starting any	eults of multiple completion on Well Recompletion Report and Log form.)
directionally drilled, give subsurface 03/16/99 Perf Delaware 719 03/17/99 Test RBP to 30004 03/18/99 Swab test. Releas 03/19/99 Perf Delaware 700 03/20/99 Swab test. 03/23/99 Frac 7004'-12' / 70 03/23/99 TIH w/ production 03/25/99 Well on production	e locations and measured and true vert 95'-7218' (46 - 3-1/8" dia holes). #. Acdz w/ 1000 gats 7-1/2% H se RBP. 04'-12 ' / 7042'-52' (36 - 3-1/8" c 042'-52' w/ 102,000# 16/30 san equipment.	ails, and give pertinent dates, including esti cal depths for all markders and zones perti . Set RBP @ 7391'. CL. lia holes). Set RBP @ 7142' & tes	to 3000#. Acdz w/	suits of multiple completion on Well tecompletion Report and Log form.) proposed work. If well is
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<u>Dispitel 1</u> 1625 N. Franch Dr., Hobba, HM 88240 Phase: (515) 393-6161 Fat: (515) 393-6720 <u>Physics II</u> 811 S. Férri S., Artenis, NM 88210 Physics (375) 748-1283 Fac: (375) 748-9720 Dennice III 1000 Rio B <u>Diminist III</u> 1900 Eleo Brazon Road, Autor, NM 87416 Phone: (505) 334-6178 Faz: (505) 334-6170 <u>Blanket IV</u> 1220 S. B. Prancis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Faz: (505) 476-3462

Page 71 of 96

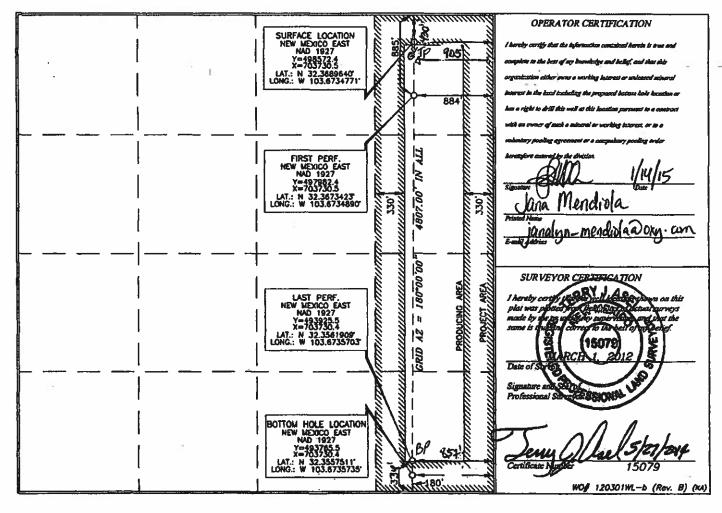
State of New Mexico Form C-102 Energy, Minerals & Natural Resources Department SCO Revised August 1, 2011 Energy, Minerals & Natural Resources Department Score Submit one copy to appropriate **District** Office 1220 South St. Francis Dr. JAN 2 0 2015

Santa Fe, NM 87505

AMENDED REPORT (As Dalled)

		V	VELL LOCATI	ON ANL	ACK	EAGE D	EDICATIO	网络罗西	D	0	
30-00		Number	Pool 516	Code		Red Tank Delaware, West					
30493	rny Code		R	Property Name RED TANK "28" FEDERAL						Well Number 5H	
1669	RID No.			Operator Name OXY USA INC.					Elevation 3623.7'		
_				Surf	ace Lo	ocation					
UL or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South Line	Feet from the	East/Wes	t line	County
ĸ	28	22 SOUTH	SOUTH 32 EAST, N.M.P.M.			295' NORTH 880' EAS					LEA
	Bottom Hole Location If Different From Surface										
UL or lot no. Section Township			Range	Range		Feet from the	North/South Line	Feet from the	East/West line		County
Р	28	22 SOUTH	32 EAST, N.		-100', SOUTH 857, EA				r	LEA	
Dedicated		Joint or Infill N	Consolidation Code	Order No.	1P = BP =	430 FN	-	EL (A) EL (P)	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	····	P

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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DISTRICT II P.O. Drever ID. Artania, MM 86211-0719

DISTRICT III 1000 Rie Brance Bd., Astec, NM 87410

DISTRICT IV P.O. Rex 2003, Sents Fe, 701 87504-2088

#### State of New Mexico

bergy, Minarale and Hatural Researces Department

Form C-102 Revised February 10, 1994 Submit to Apprepriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

C AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

3D-02	жильн 5-34	221		Pool Code 516	Pool Name West Red Tank Delaware								
Property		1-21-	Property Name						Veil Number				
9342			RED TANK "28" FEDERAL							6			
OGRED N	0.					er Nez			· · ·	Revation			
17891		<u> </u>		POGO	-	_	COMPAN	Y					
Surface Location													
UL or let No.	Section	Township	Bange				North/South		Fest from the	Hast/West line	County		
	28	22 S	32 E	୍	2310		SOUTH 330		330	EAST	LEA		
			Bottom	Hole Loo	cation If	Diffe	rent From	1 Sur	lace		<u>.</u>		
UL er lot No.	Section	Township	Range	Lot Idn	Feet from	the	North/South	line	Feet from the	East/West line	County		
	1								8				
Dedicated Acres	Jeint o	r Infill Co	aselidation (	Code Ozv	der No.								
40	<u> </u>												
NO ALLO	WABLE W	TLL BE AS	SSIGNED 1	THIS (	COMPLETI	ON U	NTIL ALL	INTER	ESTS HAVE BE	EN CONSOLIDA	TED		
			UN-STAN	UARU UN	IT HAS B	LEEN	APPROVED	BY I	HE DIVISION				
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•	F					Í.			Agent	•			
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District I
1625 N. French Dr., Hobbs, NM 88240
District II
\$11 South First, Artesia, NM \$8210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Page 73 of 96

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

# OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

2040 South Pacheco, Sauta Fe, NM \$7505

ADT Number

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

		•		6. 1001 C00			* Pool Na	ime	
30-025-3	33109		51	889	l w	. Red Tank D	)elaware		
* Property C	Code				⁴ Property I				Well Number
17221		Red	Tank 30	) State				2	
OGRID N	to.	3			* Operator 1	Name		<u>_</u>	'Elevation
017891		Pogo	Produc	ing Com	npany				756
_					¹⁰ Surface 1	Location			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
[	30	22	33		2145	South	330	West	Lea
			" Bo	ttom Hol	le Location If	Different From	n Surface		
UL or lot ao.	Section	Township	Range			North/South line	Feet from the	East/West line	County
¹¹ Dedicated Acres	U Joint of	r Infill 🔤 🕯 🕻	Consolidation	Code ¹⁴ Or	rder No.				L
40				1					

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

10		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>Gathy Jomberlin</u> Figuraure Cathy Tomberlin Primod Name Sr. Operation Tech True 09/03/02 Date
330' 2145'		¹⁸ SURVEYOR CER'TIFICATION I hereby certify that the well logation shown on this plat was plotted from field notes of actual surveys made by one or under my supervision, and that the same is true and correct to the best of my bellef. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

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96 10 10.0 DISTRICT. I P.S. Ber 1980, Eoble, NH 88241-19	80	State of N Energy, Minerals and Natur			Revised Februar	·
DISTRICT II	2510	DustEy, allefals and mature	I Manufact hebricited	Submit'	to Appropriate Dist	4 Copies
P.O. Drawer DD. Artesia, NM 68211- DISTRICT III 1000 Rio Brazos Rd., Astec, Ni	OIL	CONSERVAT	ION DIVIS	49	ET 2000	19.19.2
DISTRICT IV		Santa Fe, New Mex			ACCAMENDED	REPORT
P.O. BOX 2058, SANTA FE, N.M. 576		CATION AND ACRI	AGE DEDICATI	ON PLAT	South Star	C.
API Number	03	Pool Code	ed Tank Delaw	Pool Name	20292	<u>,                                     </u>
30-025-33431 Property Code	51689	Property N RED TANK "		ale west	Well Num	iper
017440					2	
OGRID No. 017891		Operator N POGO PRODUCIN			Elevatio 3744	_
<b>.</b>	<u> </u>	Surface Lo	cation			
UL or lot No. Section	Township Range	Lot idn Feet from the	1 '	Feet from the	East/West line	County
LOT 2 31	22 S 33 E	1650	NORTH	330	WEST	LEA
UL or lot No. Section	Bottom Township Range	Hole Location If Dif		face Feet from the	East/West line	County
Dedicated Acres Joint of 40	r Infill Consolidation (	Code Order No.		· · · · ·		
· ·	ULL DE ASSIGNED I	TO THIS COMPLETION	TINTEL ATT INTER			
NU ALLUWABLE W		DARD UNIT HAS BEE			EN CONSOLIDI	ATED
36.72 ACRES LOT 2 330 Jon 2 Jon 2 Jon 2 LOT 2 LOT 2			.2:	/ hereby certiful	• Iech	Formation into the
36.66 ACRES LOT 4 36.64 ACRES			ана 10 -	supervision, an correct to th API Date Survey Signature & Professional		DMCC

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DISTRICT I P.0. June 1980, Hobbs, Mit 48841-1986

Page 75 of 96

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DISTRICT II P.A. Dever 30, Artunia, Kir 88211-0719

DISTRICT III 1000 His Branes Bd., Asten, NM 87410

DISTRICT IV P.G. BER MOR. ANTER FR. N.M. 67004-8000

#### State of New Mexico

burgy, Maarale and Metaral Reservoir Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

۰.

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API	API Number			Pool Code		Pool Name					
30-025-	30-025-33580				We	st Red Tank [	)elaware				
Property 17440	Code			RE	Property Nan	Property Name Well Number TANK 31 STATE 4					
оснор и 017891	c.			P	-	Perstor Name Elevation PRODUCING COMPANY 3740'					
					Surface Loc	ation					
UL or lot No.	Section.	Township	Renge	Lot Idm	Feet from the	North/South line	Fost from the	East/West line	County		
М	31	22 S	33 E		330	SOUTH	330	WEST	LEA		
,			Bottom	Hole Loo	ation If Diffe	erent From Sur	face				
UL or lot No.	Section.	Township	Pango	Lot Idn	Fest from the	North/South line	Feet from the	East/West line	County		

Dedicated Acres Joint or Infill Consectedation Code Order No.	1					
	Dedicated Acres	Joint or Infill	Consultation Code	Order No.		
	10					

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR & NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION
	I haroby sartify the the information
	contained hervin is true and complete to the
	best of my knowledge and bolicy.
	A R
	Burl
	Signature
<u>}</u> ┝━━	
	Barrett L. Smith
	Division Operations Eng.
	08/19/98
	Date
	SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this pist was plotted from field notes of
	neturi euroeye made by me er under my
	supervisor, and that the same is true and
	servest is the best of my balley.
	SEPTEMBER 5, 1996
	Date Suggered
	Signature & Stal of
	Professional Surveyor
	A
	Moult Bail and
	D. D. U. C. 7 34100 9.10 96
	W.O. Num. 96-11-1131
330.	Cartificate No. JOHN W/ WEST/ 676
	Certificate No. JOHN W/WEST/ 676 RONALD J. EUSON 3239 GUTY EDEON 12841
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Deva. 1625 N. Fre 1625 N. French Dr., Hobbs, Nul 18240 Photes: (375) 393-6161 Paz: (375) 393-0720 Dennic II 811 S. Fair St., Artesia, NM 88210 Phane: (375) 748-1283 Far: (375) 748-9770 <u>wirt Dj</u> 30 Rio Branns Road, Antre, NM 87410 2015 (2015) 334-6178 Fez: (505) 334-6170 2015 St. Francis Dr., Santa Fe, NM 87505 2015 876-3460 Fez: (505) 476-3462 <u>D</u>

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HOBBS OCD State of New Mexico Energy, Minerals & Natural Resources Department State of New Mexico 2004 CONSERVATION DIVISION DEC 26 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District** Office

AMENDED REPORT As Drilled

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WELL LOCATION AND ACREAGE DEDICATION PLAT

						Pool Name					
30-1	225	41885	516	<b>8</b> 7	1	Re	2 Tank	Bone 5.	DAING	East	
	ty Code		<u> </u>		Property	Name				Well Number	
3049				RED T.	<u>ANK</u>	"31" ST.	ATE			5H	
OGR	ID No.				Óperator	Name				Elevation	
166	24			ОХ	<u>Y</u> US	SA INÇ.				3716.5'	
	1.1			Surfa	ice Lo	ocation					
JL or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West	line Count	iy
A	31	22 SOUTH	33 EAST, N.	<b>M. P. M</b> .		660'	NORTH	150'	EAST	LEA	1
			Bottom Ho.	le Locatio	ba If l	Different I	From Surfac	e		1 <u>-</u> -	
L or lot no.	Section	Township	Range		Lot Ida	Feet from the	North/South line	Feet from the	East/West	line Count	<u>1</u> 7
1	31	22 SOUTH	33 EAST, N.	<i>М. Р. М</i> .		657	NORTH	100°.	WEST	LEA	ł.
Dedicated	Acres	Joint or Infill	Consolidation Code	Quier No.	1P-	656 FAI	- 629 FEI	-		- <u> </u>	
ما ا	>	N			ce-	658 FN	R 436 Fi	WL			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		330'		OPERATOR CERTIFICATION
		annan ann ann ann ann ann ann ann ann a		I have by carries that the beformation constituted bornin is such and
	CDID 17 - Demailien	1005 00'		completes to the base of my base-ledge and belief, and shar this
	<u>GRID AZ = 269"41'15"</u>	4685.86		organization either owns a working between or unknown alograf
GRID AZ = 2	0,		707/	interest in the last including the proposed bottom bale location or
, Trankinganan	PRODUCING AREA		anntanantal ?	has a sight to drill this well at this leasting pressent to a calebrat
	PROJECT AREA	330'		with an owner of such a mineral or working business, or so a
		7		service and is the system ORIC 12/12/14
BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Ye 493107.7	LAST TAKE POINT NEW MEXICO EAST NAD 1927 Y=493108.8	FIRST TAKE POINT NEW MEXICO EAST NAD 1927 Y=493131 3	SURFACE LOCATION NEW MEXICO EAST NAD 1927	5 6 12/14 States
Y⇔493107.7 X∞720675.3 LAT.: N 32.3536441' LONG.: W 103.6157168	Y=493108.8 X=720830.3 LAT.: N -32.3536442 LONG.: W 103.6182149	Y=493131.3 X=724959.1 LAT.: N 32.3536296 LONG.: W 103.6048450	Y=193134.4 X=725516.1 LAT: N 32.3536276 LONG: W 103.6030414	David Stewart SR. Reg. Adu.
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		2	1	SÚRVEYOR CERTIFICATION
3		ł		I hereby certify for the second state of the second of this plane of the second second state and the second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second
			1	Same is the Bi former particular of the Big (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15079) (15
<u>⊢                                    </u>				Date of Survey
			1	Signature and Ecology Stores Stores
4		1		Serry Darlighton
				WO / 140430WL-0 (Rev. A) (NA)

JAN 1 3 2015

Received by OCD: 5/2/2021 5:08:52 PM

WELL	ΑΡΙ	SURFACE LOCATION	POOL	POOL CODE
CAL MON 30 STATE #001	30-025-33130	E-30-22S-33E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #005	30-025-32446	K-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #007	30-025-33614	L-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #008	30-025-32023	M-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #009	30-025-32036	N-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #010	30-025-32581	O-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #021	30-025-34075	P-26-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #034	30-025-34705	N-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #037	30-025-34455	J-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #002	30-025-31850	D-25-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689
COVINGTON A FEDERAL #003 COVINGTON A FEDERAL #004	30-025-32445 30-025-32290	E-25-22S-32E I-25-22S-32E	RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST	51689 51689
COVINGTON A FEDERAL #004	30-025-31851	F-25-22S-32E	RED TANK, DELAWARE, WEST	51689
COVINGTON A FEDERAL #010	30-025-33074	P-25-225-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #013	30-025-33142	J-25-225-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #017	30-025-35940	H-26-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #018	30-025-32037	B-26-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #035	30-025-34706	D-25-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #036	30-025-34479	J-26-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #020	30-025-35898	I-26-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #025	30-025-32851	A-35-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #026	30-025-34987	H-35-22S-32E	RED TANK;DELAWARE, WEST	51689
COVINGTON A FEDERAL #042	30-025-35936	J-26-22S-32E	RED TANK;DELAWARE, WEST	51689
FEDERAL 27 #001	30-025-31618	N-27-22S-32E	RED TANK;DELAWARE, WEST	51689
FEDERAL 27 #002	30-025-33652	D-27-22S-32E	RED TANK;DELAWARE, WEST	51689
FEDERAL 27 #003	30-025-33651	C-27-22S-32E	RED TANK;DELAWARE, WEST	51689
FEDERAL 27 #005	30-025-32797	E-27-22S-32E	RED TANK;DELAWARE, WEST	51689
FEDERAL 27 #007	30-025-32775	K-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #001	30-025-31624	0-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #002	30-025-31902	P-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #003 PRIZE FEDERAL #005	30-025-32143	I-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #005	30-025-32437 30-025-32656	A-27-22S-32E B-27-22S-32E	RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST	51689 51689
PRIZE FEDERAL #000	30-025-32657	G-27-225-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #008	30-025-32685	J-27-225-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #010	30-025-32487	P-22-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #011	30-025-34082	0-22-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #013	30-025-32488	I-22-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 23 FEDERAL #001	30-025-31695	P-23-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 23 FEDERAL #002	30-025-32103	I-23-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 24 FEDERAL #001	30-025-32326	N-24-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689
RED TANK 24 FEDERAL #002	30-025-32320	K-24-22S-32E	RED TANK; BONE SPRING & RED TANK; DELAWARE, WEST	51683 & 51689
RED TANK 26 FEDERAL #001	30-025-31855	K-26-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #002	30-025-32462	D-26-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #003	30-025-32463	E-26-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #004	30-025-32386	L-26-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #005 RED TANK 26 FEDERAL #006	30-025-32387	M-26-22S-32E	RED TANK;DELAWARE, WEST	51689 51689
RED TANK 26 FEDERAL #000	30-025-32388 30-025-32681	C-26-22S-32E F-26-22S-32E	RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #007 RED TANK 26 FEDERAL #009	30-025-32947	C-26-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 26 FEDERAL #010H	30-025-41127	C-26-225-32E	RED TANK;BONE SPRING	51683
RED TANK 28 FEDERAL #0101	30-025-31661	A-28-225-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 28 FEDERAL #005H	30-025-41189	A-28-225-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 28 FEDERAL #006	30-025-34221	I-28-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 30 STATE #002	30-025-33109	L-30-22S-33E	RED TANK;DELAWARE, WEST	51689
RED TANK 31 STATE #005H	30-025-41885	A-31-22S-33E	RED TANK;BONE SPRING, EAST	51687
RED TANK 31 STATE #002	30-025-33431	E-31-22S-33E	RED TANK;DELAWARE, WEST	51689
RED TANK 31 STATE #004	20.025.225.00	M-31-22S-33E	RED TANK;DELAWARE, WEST	51689
	30-025-33580			51689
RED TANK 33 FEDERAL #001H	30-025-41237	P-33-22S-32E	RED TANK;DELAWARE, WEST	
RED TANK 33 FEDERAL #001H RED TANK 34 FEDERAL #001	30-025-41237 30-025-31720	P-33-22S-32E B-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 33 FEDERAL #001H RED TANK 34 FEDERAL #001 RED TANK 34 FEDERAL #002	30-025-41237 30-025-31720 30-025-31932	P-33-22S-32E B-34-22S-32E H-34-22S-32E	RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST	51689 51689
RED TANK 33 FEDERAL #001H RED TANK 34 FEDERAL #001 RED TANK 34 FEDERAL #002 RED TANK 34 FEDERAL #003	30-025-41237 30-025-31720 30-025-31932 30-025-31951	P-33-22S-32E B-34-22S-32E H-34-22S-32E A-34-22S-32E	RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST	51689 51689 51689
RED TANK 33 FEDERAL #001H RED TANK 34 FEDERAL #001 RED TANK 34 FEDERAL #002 RED TANK 34 FEDERAL #003 RED TANK 34 FEDERAL #004	30-025-41237 30-025-31720 30-025-31932 30-025-31951 30-025-32136	P-33-22S-32E B-34-22S-32E H-34-22S-32E A-34-22S-32E G-34-22S-32E	RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST	51689 51689 51689 51689 51689
RED TANK 33 FEDERAL #001H RED TANK 34 FEDERAL #001 RED TANK 34 FEDERAL #002 RED TANK 34 FEDERAL #003 RED TANK 34 FEDERAL #004 RED TANK 34 FEDERAL #007	30-025-41237 30-025-31720 30-025-31932 30-025-31951 30-025-32136 30-025-35941	P-33-22S-32E B-34-22S-32E H-34-22S-32E A-34-22S-32E G-34-22S-32E I-34-22S-32E	RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST	51689 51689 51689 51689 51689 51689
RED TANK 33 FEDERAL #001H RED TANK 34 FEDERAL #001 RED TANK 34 FEDERAL #002 RED TANK 34 FEDERAL #003 RED TANK 34 FEDERAL #004 RED TANK 34 FEDERAL #007 RED TANK 34 FEDERAL #012	30-025-41237 30-025-31720 30-025-31932 30-025-31951 30-025-32136 30-025-35941 30-025-35834	P-33-22S-32E B-34-22S-32E H-34-22S-32E A-34-22S-32E G-34-22S-32E I-34-22S-32E F-34-22S-32E	RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST	51689 51689 51689 51689 51689 51689 51689
RED TANK 33 FEDERAL #001HRED TANK 34 FEDERAL #001RED TANK 34 FEDERAL #002RED TANK 34 FEDERAL #003RED TANK 34 FEDERAL #004RED TANK 34 FEDERAL #007RED TANK 34 FEDERAL #012RED TANK 34 FEDERAL #013	30-025-41237 30-025-31720 30-025-31932 30-025-31951 30-025-32136 30-025-35941 30-025-35834 30-025-32761	P-33-22S-32E         B-34-22S-32E         H-34-22S-32E         A-34-22S-32E         G-34-22S-32E         I-34-22S-32E         F-34-22S-32E         D-34-22S-32E	RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST RED TANK;DELAWARE, WEST	51689 51689 51689 51689 51689 51689 51689 51689
RED TANK 33 FEDERAL #001HRED TANK 34 FEDERAL #001RED TANK 34 FEDERAL #002RED TANK 34 FEDERAL #003RED TANK 34 FEDERAL #004RED TANK 34 FEDERAL #007RED TANK 34 FEDERAL #007RED TANK 34 FEDERAL #012RED TANK 34 FEDERAL #013RED TANK 34 FEDERAL #014	30-025-41237 30-025-31720 30-025-31932 30-025-31951 30-025-32136 30-025-35941 30-025-35834 30-025-32761 30-025-32655	P-33-22S-32E         B-34-22S-32E         H-34-22S-32E         G-34-22S-32E         I-34-22S-32E         F-34-22S-32E         D-34-22S-32E         C-34-22S-32E	RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST	51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689
RED TANK 33 FEDERAL #001HRED TANK 34 FEDERAL #001RED TANK 34 FEDERAL #002RED TANK 34 FEDERAL #003RED TANK 34 FEDERAL #004RED TANK 34 FEDERAL #007RED TANK 34 FEDERAL #012RED TANK 34 FEDERAL #013RED TANK 34 FEDERAL #013RED TANK 34 FEDERAL #014RED TANK 35 FEDERAL #001	30-025-41237 30-025-31720 30-025-31932 30-025-31951 30-025-32136 30-025-35941 30-025-35834 30-025-32761 30-025-32655 30-025-32336	P-33-22S-32E         B-34-22S-32E         H-34-22S-32E         A-34-22S-32E         G-34-22S-32E         I-34-22S-32E         F-34-22S-32E         D-34-22S-32E         C-34-22S-32E         D-35-22S-32E	RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST	51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689
RED TANK 33 FEDERAL #001HRED TANK 34 FEDERAL #001RED TANK 34 FEDERAL #002RED TANK 34 FEDERAL #003RED TANK 34 FEDERAL #004RED TANK 34 FEDERAL #007RED TANK 34 FEDERAL #007RED TANK 34 FEDERAL #012RED TANK 34 FEDERAL #013RED TANK 34 FEDERAL #014	30-025-41237 30-025-31720 30-025-31932 30-025-31951 30-025-32136 30-025-35941 30-025-35834 30-025-32761 30-025-32655	P-33-22S-32E         B-34-22S-32E         H-34-22S-32E         G-34-22S-32E         I-34-22S-32E         F-34-22S-32E         D-34-22S-32E         C-34-22S-32E	RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST         RED TANK;DELAWARE, WEST	51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689           51689

WBR FEDERAL 9	30-025-36063	F-13-22S-32E	RED TANK;BONE SPRING	51683
WBR FEDERAL 10	30-025-36064	C-13-22S-32E	RED TANK;BONE SPRING	51683
WBR FEDERAL 12	30-025-36415	E-13-22S-32E	RED TANK;BONE SPRING	51683
WBR FEDERAL 2	30-025-32999	M-13-22S-32E	RED TANK;DELAWARE, WEST	51689
WBR FEDERAL 11	30-025-37929	D-13-22S-32E	RED TANK;DELAWARE, WEST	51689
WBR FEDERAL 3 (DHC 1783-0)	30-025-33026	L-13-22S-32E	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	51683 & 51689
WBR FEDERAL 5 (DHC 55-0)	30-025-35256	N-13-22S-32E	RED TANK;BONE SPRING & RED TANK;DELAWARE, WEST	51683 & 51689

#### WELLS TO REMOVE FROM PLC 217

WELL	ΑΡΙ	REASON
FEDERAL 27 #004	30-025-32796	P&A'D
FEDERAL 27 #006	30-025-32842	P&A'D
FEDERAL 27 #008	30-025-32755	P&A'D
RED TANK 26 FEDERAL #008	30-025-33010	P&A'D
RED TANK 34 FEDERAL #015	30-025-32912	P&A'D
RED TANK 31 STATE #001	30-025-33082	P&A'D
RED TANK 30 STATE #001	30-025-33011	P&A'D
COVINGTON A FEDERAL #015	30-025-33319	P&A'D
COVINGTON A FEDERAL #014	30-025-33399	P&A'D
COVINGTON A FEDERAL #016	30-025-33224	P&A'D
COVINGTON A FEDERAL #019	30-025-31853	P&A'D
COVINGTON A FEDERAL #038	30-025-34753	P&A'D
COVINGTON A FEDERAL #001	30-025-24947	P&A'D

**Released to Imaging:** 7/17/2021 12:34:42 PM

From:	Engineer, OCD, EMNRD
To:	Musallam, Sandra C
Cc:	McClure, Dean, EMNRD; Simmons, Kurt, EMNRD; Bratcher, Mike, EMNRD; Kautz, Paul, EMNRD; Hawkins, James , EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Glover, James; Paradis, Kyle O; Walls, Christopher; Holm, Anchor E.; Dawson, Scott
Subject:	Approved Administrative Order PLC-767
Date:	Saturday, July 17, 2021 12:15:27 PM
Attachments:	PLC767 Order.pdf

NMOCD has issued Administrative Order PLC-767 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	51689
30-025-32446	<b>Covington A Federal #5</b>	K	25-22S-32E	51689
30-025-33614	Covington A Federal #7	L	25-22S-32E	51689
30-025-32023	Covington A Federal #8	Μ	25-22S-32E	51689
30-025-32036	Covington A Federal #9	Ν	25-22S-32E	51689
30-025-32581	<b>Covington A Federal #10</b>	0	25-22S-32E	51689
30-025-34075	<b>Covington A Federal #21</b>	Р	26-22S-32E	51689
30-025-34705	Covington A Federal #34	Ν	25-22S-32E	51689
30-025-34455	Covington A Federal #37	J	25-22S-32E	51689
30-025-31850	Covington A Federal #2	D	25-228-32E	51683
	6			51689
30-025-32445	Covington A Federal #3	E	25-22S-32E	51689
30-025-32290	Covington A Federal #4	I	25-22S-32E	51689
30-025-31851	Covington A Federal #6	F	25-22S-32E	51689
30-025-33074	Covington A Federal #11	Р	25-228-32E	51689
30-025-33142	Covington A Federal #13	J	25-22S-32E	51689
30-025-35940	<b>Covington A Federal #17</b>	Н	26-22S-32E	51689
30-025-32037	<b>Covington A Federal #18</b>	В	26-22S-32E	51689
30-025-34706	<b>Covington A Federal #35</b>	D	25-22S-32E	51689
30-025-34479	<b>Covington A Federal #36</b>	K	25-22S-32E	51689
30-025-35898	<b>Covington A Federal #20</b>	I	26-22S-32E	51689
30-025-32851	<b>Covington A Federal #25</b>	Α	35-22S-32E	51689
30-025-34987	<b>Covington A Federal #26</b>	Н	35-22S-32E	51689
30-025-35936	<b>Covington A Federal #42</b>	J	26-22S-32E	51689
30-025-31618	Federal 27 #1	Ν	27-22S-32E	51689
30-025-33652	Federal 27 #2	D	27-22S-32E	51689
30-025-33651	Federal 27 #3	С	27-22S-32E	51689
30-025-32797	Federal 27 #5	E	27-22S-32E	51689
30-025-32775	Federal 27 #7	K	27-22S-32E	51689
30-025-31624	Prize Federal #1	0	27-22S-32E	51689
30-025-31902	Prize Federal #2	Р	27-22S-32E	51689
30-025-32143	Prize Federal #3	Ι	27-22S-32E	51689
30-025-32437	Prize Federal #5	Α	27-22S-32E	51689
30-025-32656	Prize Federal #6	В	27-22S-32E	51689
30-025-32657	Prize Federal #7	G	27-22S-32E	51689
30-025-32685	Prize Federal #8	J	27-22S-32E	51689
30-025-32487	Prize Federal #10	Р	22-22S-32E	51689
30-025-34082	Prize Federal #11	0	22-22S-32E	51689
30-025-32488	Prize Federal #13	Ι	22-22S-32E	51689
30-025-31695	Red Tank 23 Federal #1	Р	23-22S-32E	51689
30-025-32103	Red Tank 23 Federal #2	Ι	23-22S-32E	51689
20.025.22226				51683
30-025-32326	Red Tank 24 Federal #1	Ν	24-22S-32E	51689
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	51683

				51689
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	51689
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	51689
30-025-32463	Red Tank 26 Federal #3	E	26-22S-32E	51689
30-025-32386	Red Tank 26 Federal #4		26-22S-32E	51689
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	51689
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	51689
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	51689
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	51689
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	51683
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	51689
30-025-41189	Red Tank 28 Federal #1	E/2 E/2	28-22S-32E	51689
30-025-34221	Red Tank 28 Federal #6	<u> </u>	28-22S-32E	51689
30-025-33109	Red Tank 30 State #2		30-22S-33E	51689
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	51687
30-025-33431	Red Tank 31 State #311	E	31-22S-33E	51689
30-025-33580	Red Tank 31 State #2	M	31-22S-33E	51689
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	51689
30-025-31720	Red Tank 35 Federal #1	B	34-22S-32E	51689
30-025-31932	Red Tank 34 Federal #2	<u> </u>	34-22S-32E	51689
30-025-31951	Red Tank 34 Federal #3	<u> </u>	34-22S-32E	51689
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	51689
30-025-35941	Red Tank 34 Federal #7	<u> </u>	34-22S-32E	51689
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E 34-22S-32E	51689
30-025-32761	Red Tank 34 Federal #12 Red Tank 34 Federal #13	<u> </u>	34-22S-32E 34-22S-32E	51689
30-025-32655	Red Tank 34 Federal #15	<u> </u>	34-22S-32E	51689
30-025-32336	Red Tank 35 Federal #1	<u> </u>	35-22S-32E	51689
30-025-36372	Red Tank 35 Federal #1	E D	35-22S-32E 35-22S-32E	51689
30-025-30137	WBR Federal #1	H	13-22S-32E	51683
30-025-35722	WBR Federal #7	<u> </u>	13-22S-32E	51683
30-025-36063	WBR Federal #9	<u> </u>	13-22S-32E	51683
30-025-36064	WBR Federal #10	<u>г</u> С	13-22S-32E	51683
30-025-36415	WBR Federal #10	<u>E</u>	13-22S-32E	51683
30-025-32999	WBR Federal #12 WBR Federal #2	<u> </u>	13-22S-32E 13-22S-32E	51689
30-025-37929	WBR Federal #1	D	13-228-32E	51689
30-023-37929	WDN FCUCIAI #11	D	1J-225-32£	51683
30-025-33026	WBR Federal #3	$\mathbf{L}$	13-22S-32E	51685
				51683
30-025-35256	WBR Federal #5	Ν	13-22S-32E	51685
				31089

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

## Notice

Order: PLC-767 Operator: Oxy USA, Inc. (16696) Publication Date: 4/23/2021 Submittal Date: 5/2/2021

#### **Noticed Persons**

Date	Person	Certified Tracking Number	Status
4/30/2021	1 TIMOTHY 6 LLC	9414811898765896725017	Delivered
4/28/2021	AJ MURPHY	9414811898765896725055	Delivered
4/28/2021	ANN MURPHY DAILY TR	9414811898765896725024	Delivered
4/30/2021	ANN RANSOME LOSEE	9414811898765896725000	Delivered
5/10/2021	APOLLO PERMIAN LLC	9414811898765896725093	Delivered
5/3/2021	BALOG FAMILY TRUST	9414811898765896725048	Delivered
4/26/2021	BUREAU OF LAND MANAGEMENT	9414811898765896725086	Delivered
5/12/2021	C D & JUDITH K MARTIN MARTIN	9414811898765896725031	Delivered
4/29/2021	CAL MON OIL COMPANY	9414811898765896725079	Delivered
4/28/2021	CANYON PROPERTIES LLC	9414811898765896725413	Delivered
4/30/2021	CARDINAL PLASTICS INC	9414811898765896725451	Delivered
5/3/2021	COMMISSIONER OF PUBLIC LANDS	9414811898765896725468	Delivered
4/29/2021	CONRAD E COFFIELD ESTATE	9414811898765896725420	Returned
5/13/2021	DAVENPORT CONGER PROPERTIES LP	9414811898765896725406	Delivered
4/28/2021	DAVID R & SHERRY J MUSSITT	9414811898765896725482	Delivered
4/28/2021	DAWN S DAVIS	9414811898765896725437	Delivered
5/12/2021	DML REV TRUST UTA OTO 1/10/07	9414811898765896725475	Delivered
6/18/2021	DR RONALD & PATRICIA BARNES	9414811898765896725512	Returned
4/30/2021	ELIZABETH EATON DOYLE	9414811898765896725550	Delivered
4/29/2021	ELIZABETH LOSEE	9414811898765896725529	Delivered
5/2/2021	EOG RESOURCES INC	9414811898765896725505	Delivered
4/29/2021	EXXON COMPANY USA	9414811898765896725598	Delivered
4/29/2021	HUTCHINGS OIL COMPANY	9414811898765896725543	Delivered
5/1/2021	INNOVENTIONS INC	9414811898765896725581	Delivered
4/28/2021	J M WELBORN TRUST	9414811898765896725536	Delivered
5/10/2021	JACK V WALKER REV TR	9414811898765896725574	Delivered
4/29/2021	JACKS PEAK LLC	9414811898765896722214	Delivered
4/28/2021	KASTMAN OIL COMPANY	9414811898765896722252	Delivered
4/28/2021	<b>KEN PERKINS OIL &amp; GAS INC</b>	9414811898765896722269	Delivered
5/4/2021	<b>KEVIN K LEONARD CHILDS TRUST</b>	9414811898765896722221	Delivered
5/2/2021	LANELL HONEYMAN	9414811898765896722290	In-Transit
4/28/2021	LAURA ELIZABETH MURPHY TR	9414811898765896722245	Delivered
5/12/2021	LEONARD LEGACY ROYAL TY LLC	9414811898765896722283	Delivered
5/2/2021	LESLIE ROBERT HONEYMAN TRUST	9414811898765896722238	In-Transit
4/28/2021	LEWIS C COX JR ESTATE	9414811898765896722276	Delivered
5/3/2021	LML PROPERTIES LLC	9414811898765896722818	Delivered
4/28/2021	LONSDALE RESOURCES LLC	9414811898765896722856	Delivered
4/29/2021	MADURO Oil & GAS LLC	9414811898765896722863	Delivered
4/28/2021	MARIAN M MU5SITT	9414811898765896722825	Delivered

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4/28/2021	MARK BERTRAM MURPHY TR	9414811898765896722801	Delivered
4/28/2021	MATTHEW BERT MURPHY TR	9414811898765896722894	Delivered
4/28/2021	MCMULLEN MINERALS LLC	9414811898765896722849	Delivered
4/28/2021	MICHAEL KYLE LEONARD CHILDS TRST	9414811898765896722887	Delivered
5/20/2021	MIKE K BOYD TRUST	9414811898765896722870	In-Transit
4/27/2021	MINERAL WAREHOUSE NO 1 LLC	9414811898765896722719	In-Transit
4/29/2021	MITCHELL EXPLORATION	9414811898765896722757	Delivered
4/30/2021	MOLLY M AZOPARDI CHILDS TRUST	9414811898765896722764	Delivered
4/28/2021	PATRICK K MONAGHAN TRUST	9414811898765896722726	Delivered
5/10/2021	PATRICK LEONARD CHILDS TRUST	9414811898765896722702	Delivered
4/26/2021	PAULJ & RUTH KELLY JR	9414811898765896722740	Delivered
6/3/2021	PAUL SCOTT EATON	9414811898765896722788	Returned
5/2/2021	PEGASUS RESOURCES LLC	9414811898765896722733	Delivered
5/23/2021	PERMIAN BASIN INVESTMENT CORP	9414811898765896722771	In-Transit
4/29/2021	PONY OIL OPERATING LLC	9414811898765896722917	In-Transit
6/10/2021	QUANTUM EQUITIES	9414811898765896722955	Returned
4/26/2021	RC JOHNSON JR LTD	9414811898765896722962	Delivered
4/30/2021	ROBERT W EATON	9414811898765896722924	Delivered
4/28/2021	SANTA ELENA MINERALS IV LP	9414811898765896722900	Delivered
4/29/2021	SCOTT EXPLORATION INC	9414811898765896722993	Delivered
6/7/2021	SOS PROPERTIES INC	9414811898765896722986	Returned
4/26/2021	SHANNON C LEONARD CHILDS TRUST	9414811898765896722931	Delivered
4/26/2021	SHERLEY COX ESTATE	9414811898765896722979	Delivered
4/26/2021	SOLAR FLARE INVESTMENTS LLC	9414811898765896722610	Delivered
4/26/2021	STATES ROYALTY LIMITED PARTNERSHI	9414811898765896722658	Delivered
4/27/2021	SUSAN S MURPHY MARITAL TRUST	9414811898765896722665	Delivered
4/27/2021	TD MINERALS LLC	9414811898765896722627	Delivered
4/29/2021	<b>TOCOR INVESTMENTS INC</b>	9414811898765896722603	Delivered
4/29/2021	TRAINER PARTNERS LTD	9414811898765896722696	Delivered
4/27/2021	TROBAUGH PROPERTIES	9414811898765896722641	Delivered
4/26/2021	WAGNER OIL COMPANY	9414811898765896722689	Delivered
4/27/2021	WING RESOURCES III LLC	9414811898765896722634	Delivered
4/29/2021	WORRALL INVESTMENTS	9414811898765896722672	Delivered
4/29/2021	WPX ENERGY PERMIAN LLC	9414811898765896722115	In-Transit

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## **APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.**

#### **ORDER NO. PLC-767**

#### <u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### FINDINGS OF FACT

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
- 3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
- 4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
- 5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
- 6. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 7. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 8. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
- 9. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.

Order No. PLC-767

10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

#### CONCLUSIONS OF LAW

- 11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12 NMAC, and 19.15.23 NMAC.
- 12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
- 13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) and (6) NMAC, as applicable.
- 14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
- 15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
- 16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### <u>ORDER</u>

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For matters of surface commingling and off-lease storing and measuring gas production and for the wells identified in Exhibit A, this Order supersedes Orders CTB-882, PC-1294, PC-1392, PLC-217, PLC-217-A, and PLC-727-A.

Order No. PLC-767

3. The allocation of gas production to each pool and lease identified in Exhibit B shall be determined by separating and metering the production from each pool and lease as described by Group ID in Exhibit B prior to commingling that production with production from any other pool and lease.

Each well identified in Exhibit B shall be exempt from the allocation requirements of Ordering Paragraph 6.

- 4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
- 5. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.
- 6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 7. Applicant shall measure and market the commingled gas at a central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC.
- 11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of gas production to it.
- 12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. PLC-767

14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION



DATE: 7/16/2021

#### State of New Mexico Energy, Minerals and Natural Resources Department

## **Exhibit** A

0.1	
	PLC-767
*	Oxy USA, Inc. (16696)
Central Tank Battery:	•
•	Unit E, Section 30, Township 22 South, Range 33 East
	Covington A Federal 9 Battery
ť	Unit N, Section 25, Township 22 South, Range 32 East
e e	Covington A Federal 18 Battery
<b>Central Tank Battery Location:</b>	Unit C, Section 25, Township 22 South, Range 32 East
<b>Central Tank Battery:</b>	Covington A Federal 25 Battery
<b>Central Tank Battery Location:</b>	Unit A, Section 35, Township 22 South, Range 32 East
<b>Central Tank Battery:</b>	Federal 27 Battery
<b>Central Tank Battery Location:</b>	Unit N, Section 27, Township 22 South, Range 32 East
<b>Central Tank Battery:</b>	Prize Federal Battery
<b>Central Tank Battery Location:</b>	Unit P, Section 27, Township 22 South, Range 32 East
<b>Central Tank Battery:</b>	Red Tank 23 Battery
<b>Central Tank Battery Location:</b>	Unit P, Section 23, Township 22 South, Range 32 East
<b>Central Tank Battery:</b>	Red Tank 24 2 Battery
<b>Central Tank Battery Location:</b>	Unit N, Section 24, Township 22 South, Range 32 East
<b>Central Tank Battery:</b>	Red Tank 26 Battery
<b>Central Tank Battery Location:</b>	Unit K, Section 26, Township 22 South, Range 32 East
<b>Central Tank Battery:</b>	Red Tank 28 Battery
<b>Central Tank Battery Location:</b>	Unit A, Section 28, Township 22 South, Range 32 East
<b>Central Tank Battery:</b>	Red Tank 30 2 Battery
•	Unit M, Section 30, Township 22 South, Range 33 East
Central Tank Battery:	Red Tank 31 5 Battery
	Unit D, Section 31, Township 22 South, Range 33 East
<b>Central Tank Battery:</b>	Red Tank 31 2 Battery
Central Tank Battery Location:	Unit D, Section 31, Township 22 South, Range 33 East
Central Tank Battery:	
	Unit H, Section 34, Township 22 South, Range 32 East
•	WBR Federal 2 Battery
	Unit M, Section 13, Township 22 South, Range 32 East
•	Unit D, Section 35, Township 22 South, Range 32 East
	· · · · · · · · · · · · · · · · · · ·

#### Pools

Pool Name	<b>Pool Code</b>
<b>RED TANK; BONE SPRING</b>	51683
<b>RED TANK; BONE SPRING, EAST</b>	51687
RED TANK; DELAWARE, WEST	51689

### Leases as defined in 19.15.12.7(C) NMAC

UL or Q/Q	S-T-R
<b>NW/4</b>	30-22S-33E
All	25-228-32E
E/2	26-22S-32E
	NW/4 All

	E/2	35-22S-32E
NMNM 069376	<b>W</b> /2	27-22S-32E
NMNM 081272	E/2	22-22S-32E
	E/2	27-22S-32E
NMNM 069375	E/2 SE/4	23-22S-32E
NMNM 081633	S/2	24-22S-32E
NMNM 086149	<b>W</b> /2	26-22S-32E
NMNM 069377	E/2	28-22S-32E
VO 35262	<b>SW/4, E/2</b>	30-22S-33E
VO 35272	All	31-22S-33E
NIMNIM 0770/0	All minus D	33-22S-32E
NMNM 077060	All minus M P	34-22S-32E
NMNM 086150	<b>W</b> /2	35-22S-32E
NMNM 058940	All minus O	13-22S-32E

#### Wells

VV CHS				
Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	51689
30-025-32446	<b>Covington A Federal #5</b>	K	25-22S-32E	51689
30-025-33614	<b>Covington A Federal #7</b>	L	25-22S-32E	51689
30-025-32023	<b>Covington A Federal #8</b>	Μ	25-22S-32E	51689
30-025-32036	<b>Covington A Federal #9</b>	Ν	25-22S-32E	51689
30-025-32581	<b>Covington A Federal #10</b>	0	25-22S-32E	51689
30-025-34075	<b>Covington A Federal #21</b>	Р	26-22S-32E	51689
30-025-34705	<b>Covington A Federal #34</b>	Ν	25-22S-32E	51689
30-025-34455	Covington A Federal #37	J	25-22S-32E	51689
20.025.21950	Contractor A Federal #2	D	25 229 22E	51683
30-025-31850	<b>Covington A Federal #2</b>	D	25-22S-32E	51689
30-025-32445	<b>Covington A Federal #3</b>	E	25-22S-32E	51689
30-025-32290	<b>Covington A Federal #4</b>	Ι	25-22S-32E	51689
30-025-31851	<b>Covington A Federal #6</b>	F	25-22S-32E	51689
30-025-33074	<b>Covington A Federal #11</b>	Р	25-22S-32E	51689
30-025-33142	<b>Covington A Federal #13</b>	J	25-22S-32E	51689
30-025-35940	Covington A Federal #17	Н	26-22S-32E	51689
30-025-32037	Covington A Federal #18	В	26-22S-32E	51689
30-025-34706	Covington A Federal #35	D	25-22S-32E	51689
30-025-34479	Covington A Federal #36	K	25-22S-32E	51689
30-025-35898	Covington A Federal #20	Ι	26-22S-32E	51689
30-025-32851	Covington A Federal #25	Α	35-22S-32E	51689
30-025-34987	Covington A Federal #26	Н	35-22S-32E	51689
30-025-35936	Covington A Federal #42	J	26-22S-32E	51689
30-025-31618	Federal 27 #1	Ν	27-22S-32E	51689
30-025-33652	Federal 27 #2	D	27-22S-32E	51689
30-025-33651	Federal 27 #3	С	27-22S-32E	51689
30-025-32797	Federal 27 #5	E	27-22S-32E	51689
30-025-32775	Federal 27 #7	K	27-22S-32E	51689
30-025-31624	Prize Federal #1	0	27-22S-32E	51689
30-025-31902	Prize Federal #2	Р	27-22S-32E	51689
30-025-32143	Prize Federal #3	Ι	27-22S-32E	51689

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30-025-32437	Prize Federal #5	Α	27-22S-32E	51689
30-025-32656	Prize Federal #6	В	27-228-32E	51689
30-025-32657	Prize Federal #7	G	27-22S-32E	51689
30-025-32685	Prize Federal #8	J	27-22S-32E	51689
30-025-32487	Prize Federal #10	Р	22-22S-32E	51689
30-025-34082	Prize Federal #11	0	22-22S-32E	51689
30-025-32488	Prize Federal #13	I	22-22S-32E	51689
30-025-31695	Red Tank 23 Federal #1	Р	23-22S-32E	51689
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	51689
				51683
30-025-32326	Red Tank 24 Federal #1	Ν	24-22S-32E	51689
				51683
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	51689
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	51689
30-025-32462	Red Tank 26 Federal #2	R	26-22S-32E	51689
30-025-32463	Red Tank 26 Federal #2	<u> </u>	26-22S-32E	51689
30-025-32386	Red Tank 26 Federal #4		26-22S-32E	51689
30-025-32380	Red Tank 26 Federal #5	<u> </u>	26-22S-32E	51689
30-025-32387	Red Tank 26 Federal #6	<u> </u>	26-22S-32E 26-22S-32E	51689
30-025-32681	Red Tank 26 Federal #7	<u> </u>	26-22S-32E 26-22S-32E	51689
30-025-32947	Red Tank 26 Federal #9	<u>г</u> С	26-22S-32E 26-22S-32E	
	Red Tank 26 Federal #9	_		51689
30-025-41127	Red Tank 20 Federal #10H	E/2 W/2	26-22S-32E	51683
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	51689
30-025-41189	Red Tank 28 Federal #5f	E/2 E/2	28-22S-32E	51689
30-025-34221		<u> </u>	28-22S-32E	51689
30-025-33109	Red Tank 30 State #2		30-22S-33E	51689
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	51687
30-025-33431	Red Tank 31 State #2	E	31-22S-33E	51689
30-025-33580	Red Tank 31 State #4	M	31-22S-33E	51689
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	51689
30-025-31720	Red Tank 34 Federal #1	<u>B</u>	34-22S-32E	51689
30-025-31932	Red Tank 34 Federal #2	H	34-22S-32E	51689
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	51689
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	51689
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	51689
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	51689
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	51689
30-025-32655	Red Tank 34 Federal #14	С	34-22S-32E	51689
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	51689
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	51689
30-025-30137	WBR Federal #1	H	13-22S-32E	51683
30-025-35722	WBR Federal #7	K	13-22S-32E	51683
30-025-36063	WBR Federal #9	F	13-22S-32E	51683
30-025-36064	WBR Federal #10	С	13-22S-32E	51683
30-025-36415	WBR Federal #12	E	13-22S-32E	51683
30-025-32999	WBR Federal #2	Μ	13-22S-32E	51689
			12 220 225	<b>E1(00</b>
30-025-37929	WBR Federal #11	D	13-22S-32E	51689
<u>30-025-37929</u> <u>30-025-33026</u>	WBR Federal #11 WBR Federal #3	D L	13-228-32E 13-228-32E	51689

30-025-35256	WBR Federal #5	N	13-22S-32E	51683
50-025-55250	WDK Federal #5		1 <b>J-</b> 22 <b>S</b> - <b>J</b> 2 <b>E</b>	51689

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#### State of New Mexico Energy, Minerals and Natural Resources Department

## **Exhibit B**

Order: PLC-767 Operator: Oxy USA, Inc. (16696)

#### Pools

Pool Name	<b>Pool Code</b>
<b>RED TANK; BONE SPRING, EAST</b>	51687
RED TANK; DELAWARE, WEST	51689

#### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
<b>VB 3740</b>	<b>NW/4</b>	30-22S-33E
	All	25-228-32E
NMNM 002379	<b>E/2</b>	26-22S-32E
	<b>E/2</b>	35-228-32E
NMNM 069376	<b>W</b> /2	27-228-32E
NMNM 081272	<b>E/2</b>	22-228-32E
	<b>E/2</b>	27-22S-32E
NMNM 069375	E/2 SE/4	23-228-32E
NMNM 069377	<b>E/2</b>	28-22S-32E
VO 35262	SW/4, E/2	30-22S-33E
VO 35272	All	31-22S-33E

#### **Pools within each Lease**

	Lease	Pool Code	Group ID	
	<b>VB 3740</b>	51689	AA	
	NMNM 002379	51689	BB	
	NMNM 002379	51689	СС	
	NMNM 069376	51689	DD	
	NMNM 081272	51689	EE	
	NMNM 069375	51689	FF	
	NMNM 069377	51689	GG	
	VO 35262	51689	HH	
	VO 35272	51687	II	
	VO 35272	51689	JJ	

#### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	AA
30-025-32446	<b>Covington A Federal #5</b>	K	25-22S-32E	BB
30-025-33614	<b>Covington A Federal #7</b>	L	25-22S-32E	BB
30-025-32023	<b>Covington A Federal #8</b>	Μ	25-22S-32E	BB
30-025-32036	<b>Covington A Federal #9</b>	Ν	25-22S-32E	BB
30-025-32581	<b>Covington A Federal #10</b>	0	25-22S-32E	BB
30-025-34075	Covington A Federal #21	Р	26-22S-32E	BB

30-025-34705	Covington A Federal #34	Ν	25-22S-32E	BB
30-025-34455	Covington A Federal #37	J	25-22S-32E	BB
30-025-35898	<b>Covington A Federal #20</b>	Ι	26-22S-32E	CC
30-025-32851	<b>Covington A Federal #25</b>	Α	35-22S-32E	CC
30-025-34987	<b>Covington A Federal #26</b>	Н	35-22S-32E	CC
30-025-35936	<b>Covington A Federal #42</b>	J	26-22S-32E	CC
30-025-31618	Federal 27 #1	Ν	27-22S-32E	DD
30-025-33652	Federal 27 #2	D	27-22S-32E	DD
30-025-33651	Federal 27 #3	С	27-22S-32E	DD
30-025-32797	Federal 27 #5	E	27-22S-32E	DD
30-025-32775	Federal 27 #7	K	27-22S-32E	DD
30-025-31624	Prize Federal #1	0	27-22S-32E	EE
30-025-31902	Prize Federal #2	Р	27-22S-32E	EE
30-025-32143	Prize Federal #3	Ι	27-22S-32E	EE
30-025-32437	Prize Federal #5	Α	27-22S-32E	EE
30-025-32656	Prize Federal #6	В	27-22S-32E	EE
30-025-32657	Prize Federal #7	G	27-22S-32E	EE
30-025-32685	Prize Federal #8	J	27-22S-32E	EE
30-025-32487	Prize Federal #10	Р	22-22S-32E	EE
30-025-34082	Prize Federal #11	0	22-22S-32E	EE
30-025-32488	Prize Federal #13	Ι	22-22S-32E	EE
30-025-31695	Red Tank 23 Federal #1	Р	23-22S-32E	FF
30-025-32103	Red Tank 23 Federal #2	Ι	23-22S-32E	FF
30-025-31661	Red Tank 28 Federal #1	Α	28-22S-32E	GG
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	GG
30-025-34221	Red Tank 28 Federal #6	Ι	28-22S-32E	GG
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	HH
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	II
30-025-33431	Red Tank 31 State #2	E	31-22S-33E	JJ
30-025-33580	Red Tank 31 State #4	Μ	31-22S-33E	JJ

#### State of New Mexico Energy, Minerals and Natural Resources Department

## **Exhibit** C

Order: PLC-767 **Operator: Oxy USA, Inc. (16696)** 

#### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-33130	Cal Mon 30 State #1	<u> </u>	30-22S-33E	A1
30-025-32446	Covington A Federal #5	K	25-22S-32E	B1
30-025-33614	Covington A Federal #7		25-22S-32E	B1
30-025-32023	Covington A Federal #8	M	25-22S-32E	B1
30-025-32036	Covington A Federal #9	N	25-22S-32E	B1
30-025-32581	Covington A Federal #10	0	25-228-32E	B1
30-025-34075	Covington A Federal #21	<u> </u>	26-22S-32E	B1
30-025-34705	Covington A Federal #34	N	25-22S-32E	B1
30-025-34455	Covington A Federal #37	J	25-22S-32E	B1
30-025-31850	Covington A Federal #2	D	25-22S-32E	C1
30-025-32445	Covington A Federal #3	E	25-22S-32E	C1
30-025-32290	Covington A Federal #4	I	25-22S-32E	C1
30-025-31851	Covington A Federal #6	F	25-22S-32E	C1
30-025-33074	Covington A Federal #11	P	25-22S-32E	C1
30-025-33142	Covington A Federal #13	J	25-22S-32E	C1
30-025-35940	Covington A Federal #17	H	26-22S-32E	C1
30-025-32037	Covington A Federal #18	B	26-22S-32E	C1
30-025-34706	Covington A Federal #35	D	25-22S-32E	C1
30-025-34479	Covington A Federal #36	K	25-22S-32E	C1
30-025-35898	Covington A Federal #20	Ι	26-22S-32E	D1
30-025-32851	Covington A Federal #25	Α	35-22S-32E	D1
30-025-34987	Covington A Federal #26	Н	35-22S-32E	D1
30-025-35936	Covington A Federal #42	J	26-22S-32E	D1
30-025-31618	Federal 27 #1	Ν	27-22S-32E	<b>E1</b>
30-025-33652	Federal 27 #2	D	27-22S-32E	<b>E1</b>
30-025-33651	Federal 27 #3	С	27-22S-32E	<b>E1</b>
30-025-32797	Federal 27 #5	E	27-22S-32E	<b>E1</b>
30-025-32775	Federal 27 #7	K	27-22S-32E	<b>E</b> 1
30-025-31624	Prize Federal #1	0	27-22S-32E	<b>F1</b>
30-025-31902	Prize Federal #2	Р	27-22S-32E	<b>F1</b>
30-025-32143	Prize Federal #3	Ι	27-22S-32E	<b>F1</b>
30-025-32437	Prize Federal #5	Α	27-22S-32E	<b>F1</b>
30-025-32656	Prize Federal #6	В	27-22S-32E	<b>F1</b>
30-025-32657	Prize Federal #7	G	27-22S-32E	<b>F1</b>
30-025-32685	Prize Federal #8	J	27-22S-32E	<b>F1</b>
30-025-32487	Prize Federal #10	Р	22-22S-32E	<b>F1</b>
30-025-34082	Prize Federal #11	0	22-22S-32E	<b>F1</b>
30-025-32488	Prize Federal #13	Ι	22-22S-32E	<b>F1</b>
30-025-31695	Red Tank 23 Federal #1	Р	23-22S-32E	<b>G1</b>
30-025-32103	Red Tank 23 Federal #2	Ι	23-22S-32E	<b>G1</b>

30-025-32326	Red Tank 24 Federal #1	Ν	24-22S-32E	H1
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	H1
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	I1
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	I1
30-025-32463	Red Tank 26 Federal #3	E	26-22S-32E	I1
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	I1
30-025-32387	Red Tank 26 Federal #5	Μ	26-22S-32E	I1
30-025-32388	Red Tank 26 Federal #6	С	26-22S-32E	I1
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	I1
30-025-32947	Red Tank 26 Federal #9	С	26-22S-32E	I1
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	I1
30-025-31661	Red Tank 28 Federal #1	Α	28-22S-32E	J1
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	J1
30-025-34221	Red Tank 28 Federal #6	Ι	28-22S-32E	J1
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	K1
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	L1
30-025-33431	Red Tank 31 State #2	E	31-22S-33E	<b>M1</b>
30-025-33580	Red Tank 31 State #4	Μ	31-22S-33E	<b>M1</b>
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	N1
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	<b>N1</b>
30-025-31932	Red Tank 34 Federal #2	Η	34-22S-32E	<b>N1</b>
30-025-31951	Red Tank 34 Federal #3	Α	34-22S-32E	<b>N1</b>
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	<b>N1</b>
30-025-35941	Red Tank 34 Federal #7	Ι	34-22S-32E	<b>N1</b>
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	<b>N1</b>
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	<b>N1</b>
30-025-32655	Red Tank 34 Federal #14	С	34-22S-32E	<b>N1</b>
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	<b>N1</b>
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	<b>N1</b>
30-025-30137	WBR Federal #1	Η	13-22S-32E	01
30-025-35722	WBR Federal #7	K	13-22S-32E	01
30-025-36063	WBR Federal #9	F	13-22S-32E	01
30-025-36064	WBR Federal #10	С	13-22S-32E	01
30-025-36415	WBR Federal #12	E	13-22S-32E	01
30-025-32999	WBR Federal #2	Μ	13-22S-32E	01
30-025-37929	WBR Federal #11	D	13-22S-32E	01
30-025-33026	WBR Federal #3	L	13-22S-32E	01
50 025 55020				-

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

#### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:	
OXY USA INC	16696	
P.O. Box 4294	Action Number:	
Houston, TX 772104294	26525	
	Action Type:	
	[C-107] Surface Commingle or Off-Lease (C-107B)	

#### CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	7/17/2021

CONDITIONS

Action 26525