

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr. Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: OXY USA INC.

OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX. 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☒ Other (Specify) WELL TESTS PER APPROVED COMMINGLE ORDERS

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attach sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 7/27/2021

TYPE OR PRINT NAME: SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA\_MUSALLAM@OXY.COM

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC. **OGRID Number:** 16696

**Well Name:** CORRAL FLY 35-26 FED COM #21H & MULTIPLE **API:** 30-015-44702 & MULTIPLE

**Pool:** PIERCE CROSSING; BONE SPRING, EAST & PURPLE SAGE; WOLFCAMP GAS **Pool Code:** 96473 & 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling - Storage - Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[ II ] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

07/27/2021

Date

SANDRA MUSALLAM

Print or Type Name

713-366-5106

Phone Number

Signature

SANDRA.MUSALLAM@OXY.COM

e-mail Address

## APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Corral Fly and Corral Canyon Area

OXY USA INC requests approval for a pool lease commingle and off-lease measurement and sales for gas production for the facilities listed below. The gas sales meter is located at K-01-24S-31E.

**Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility.** Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

### Corral Fly 35-26 Battery (B 02 T25S R29E)

Allocation by well test is approved per Order PLC 508

CORRAL FLY 35-26 BATTERY	PLC 508
WELL	API
CORRAL FLY 35-26 FED COM #21H	30-015-44702
CORRAL FLY 35-26 FED COM #22H	30-015-44703
CORRAL FLY 35-26 FED COM #23H	30-015-44704
CORRAL FLY 35-26 FED COM #24H	30-015-44705
CORRAL FLY 35-26 FED COM #25H	30-015-44683
CORRAL FLY 35-26 FED COM #26H	30-015-44684
CORRAL FLY 35-26 FED COM #31H	30-015-44726
CORRAL FLY 35-26 FED COM #32H	30-015-44727
CORRAL FLY 35-26 FED COM #33H	30-015-44728
CORRAL FLY 35-26 FED COM #34H	30-015-44729
CORRAL FLY 35-26 FED COM #35H	30-015-44730
CORRAL FLY 35-26 FED COM #36H	30-015-44731

### Corral Canyon 36-25 Battery Train 1 (K 01 T25S R29E)

Allocation by well test is approved per train per Order PLC 513

CORRAL CANYON 36-25 TRAIN 001	PLC 513
WELL	API
CORRAL CANYON 36-25 FED COM #21H	30-015-44631
CORRAL CANYON 36-25 FED COM #22H	30-015-44632
CORRAL CANYON 36-25 FED COM #23H	30-015-44633

**Corral Canyon 36-25 Battery Train 2 (K 01 T25S R29E)**  
**Allocation by well test is approved per train per Order PLC 513**

<b>CORRAL CANYON 36-25 TRAIN 002</b>	<b>PLC 513</b>
<b>WELL</b>	<b>API</b>
CORRAL CANYON 36-25 FED COM #24H	30-015-44634
CORRAL CANYON 36-25 FED COM #25H	30-015-44635
CORRAL CANYON 36-25 FED COM #26H	30-015-44636
CORRAL CANYON 36-25 FED COM #34H	30-015-44644
CORRAL CANYON 36-25 FED COM #35H	30-015-44645
CORRAL CANYON 36-25 FED COM #36H	30-015-44646

**Corral Canyon 36-25 Battery Train 3 (K 01 T25S R29E)**

**Wells in same CA**

**Off-lease measurement, storage and sales is approved per Order OLM 153**

<b>CORRAL CANYON 36-25 TRAIN 003</b>	<b>OLM 153</b>
<b>WELL</b>	<b>API</b>
CORRAL CANYON 36-25 FED COM #31H	30-015-44640
CORRAL CANYON 36-25 FED COM #32H	30-015-44642
CORRAL CANYON 36-25 FED COM #33H	30-015-44643

**Corral Fly 2-1 Battery (J 02 T25S R29E)**

**Allocation by well test is approved per Order PLC 514**

<b>CORRAL FLY 2-1 BATTERY</b>	<b>PLC 514</b>
<b>WELL</b>	<b>API</b>
CORRAL FLY 2-1 STATE# 21H	30-015-44507
CORRAL FLY 2-1 STATE# 22H	30-015-44508
CORRAL FLY 2-1 STATE# 23H	30-015-44509
CORRAL FLY 2-1 STATE# 24H	30-015-44510
CORRAL FLY 2-1 STATE# 25H	30-015-44512
CORRAL FLY 2-1 STATE# 26H	30-015-44513
CORRAL FLY 2-1 STATE# 31H	30-015-44585
CORRAL FLY 2-1 STATE# 32H	30-015-44586
CORRAL FLY 2-1 STATE# 33H	30-015-44587
CORRAL FLY 2-1 STATE# 34H	30-015-44588
CORRAL FLY 2-1 STATE# 35H	30-015-44589
CORRAL FLY 2-1 STATE# 36H	30-015-44590

**Additional Application Components:**

A map detailing the lease boundary and facility locations is attached.

The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

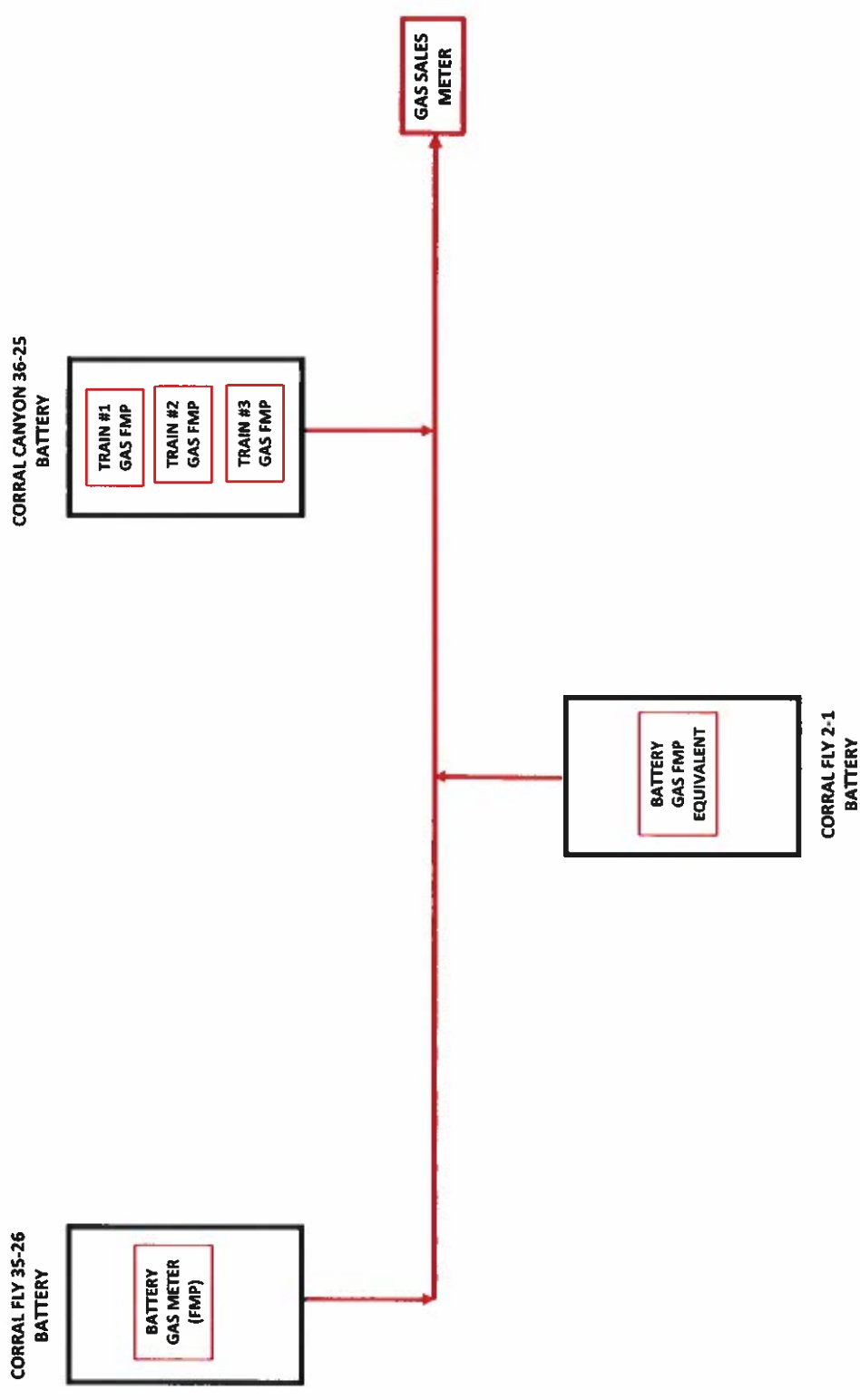
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



# GAS COMMINGLE FOR CORRAL FLY/CORRAL CANYON AREA FACILITY DIAGRAM





**GAS BTU  
CORRAL FLY & CORRAL CANYON AREA BATTERIES**

<b>BATTERY</b>	<b>DRY BTU</b>
CORRAL FLY 35-26 BATTERY	1312
CORRAL CANYON 36-25 BATTERY TRAIN 1	1288
CORRAL CANYON 36-25 BATTERY TRAIN 2	1303
CORRAL CANYON 36-25 BATTERY TRAIN 3	1320
CORRAL FLY 2-1 BATTERY	1316





**OXY USA WTP Limited Partnership / OXY USA INC /  
OCCIDENTAL PERMIAN LTD**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.366.5106  
Sandra\_Musallam@oxy.com

July 27, 2021

**Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at  
Facilities in Corral Fly and Corral Canyon Area**

- Corral Fly 35-26 Battery – PLC 508
- Corral Canyon 36-25 Battery Train 1 – PLC 513
- Corral Canyon 36-25 Battery Train 2 – PLC 513
- Corral Canyon 36-25 Battery Train 3 – OLM 153
- Corral Fly 2-1 Battery – PLC 514

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the current and future wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106 or Sandra\_Musallam@oxy.com.

Respectfully,

**OXY USA INC**  
Sandra Musallam  
Regulatory Engineer – Compliance Lead

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
LISA PALERMO FORTSON- SUCC TRUSTEE	BEN J FORTSON III CHILDRENS TRUST	P O BOX 29	FORT WORTH	TX	76101	_9414811898765807215385
	BIRCH ROYALTIES LLC	P O BOX 660082	DALLAS	TX	75266	_9414811898765807215330
THE 2016 SAMANTHA BASS FAMILY LLC	BMT I BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	_9414811898765807215378
THE 2016 HYATT BASS FAMILY TRUST	BMT II BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	_9414811898765807215057
	C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	_9414811898765807215064
WILLIAM K BURTON - TRUSTEE	CCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765807215026
	CHISOS MINERALS LLC	P O BOX 470788	FORT WORTH	TX	76147	_9414811898765807215002
	COG OPERATING LLC	P O BOX 849929	DALLAS	TX	75284	_9414811898765807215095
	CONTANGO RESOURCES INC	301 NW 63RD ST SUITE 300	OKLAHOMA CITY	OK	73116	_9414811898765807215040
JOHN KYLE THOMA - TRUSTEE	CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	_9414811898765807215088
EDNA J ANDERSON	CURTIS A ANDERSON AND	9314 CHERRY BROOK LANE	FRISCO	TX	75033	_9414811898765807215033
	CURTIS W MEUBOURNE	PO BOX 7698	TYLER	TX	75711	_9414811898765807215071
WILLIAM K BURTON - TRUSTEE	DCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765807215415
	ELEVEN SANDS EXPLORATION INC	P O BOX 31560	EDMOND	OK	73003	_9414811898765807215453
	EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	_9414811898765807215460
JAMES B ONEILL II TRUSTEE	JAMES A ONEILL REV TR	P O BOX 942	FORT COLLINS	CO	80522	_9414811898765807215422
	JAMES E GEITGEY	P O BOX 51451	MIDLAND	TX	79710	_9414811898765807215408
GC O&G LLC	KEYSTONE CTAM BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	_9414811898765807215491
CTAM O&G LLC	KEYSTONE RMB BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	_9414811898765807215446
A TEXAS LIMITED PARTNERSHIP	KIMBELL ART FOUNDATION	301 COMMERCE ST SUITE 2300	FORT WORTH	TX	76102	_9414811898765807215484
	KONA LTD	1302 WEST AVENUE	AUSTIN	TX	78701	_9414811898765807215439
	LE OPPERMAN	1505 NEELY	MIDLAND	TX	79705	_9414811898765807215477
	LEGACY RESERVES OPERATING LP	P O BOX 207418	DALLAS	TX	75320	_9414811898765807215514
	LMBI I BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	_9414811898765807215552
	LOWE ROYALTY PARTNERS LP	P O BOX 4887 DEPT 4	HOUSTON	TX	77210	_9414811898765807215569
C/O MINERAL ACQUIS PARTNERS INC	MAPOO-NET TX GENERAL PARTNERSHIP	PO BOX 268946	OKLAHOMA CITY	OK	73126	_9414811898765807215521
	MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	_9414811898765807215507
FEDERAL GOVERNMENT ROYALTY	MINERALS MANAGEMENT SERVICE	620 E GREENE ST	CARLSBAD	NM	88220	_9414811898765807215590
	MRC DELAWARE RESOURCES LLC	5400 LBJ FRWY STE 1500	DALLAS	TX	75240	_9414811898765807215545
WILLIAM K BURTON - TRUSTEE	MWB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765807215538
	NOBLE ROYALTIES ACCESS FUND IV LP	PO BOX 660082	DALLAS	TX	75266	_9414811898765807215576
	NOBLE ROYALTIES ACCESS FUND V LP	PO BOX 660082	DALLAS	TX	75266	_9414811898765807212216
	NOBLE ROYALTIES ACCESS FUND VI LP	PO BOX 660082	DALLAS	TX	75266	_9414811898765807212254
	PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765807212261
	PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765807212223
	ROACH FOUNDATION INC	777 TAYLOR ST PII J	FORT WORTH	TX	76102	_9414811898765807212209
	ROBERT C GRABLE	201 MAIN STREET SUITE 2500	FORT WORTH	TX	76102	_9414811898765807212292
THE 2016 SAMANTHA BASS FAMILY TR	SRBI I BPEOR NM LLC	201 MAIN STREET SUITE 2300	FORT WORTH	TX	76102	_9414811898765807212247
THE 2016 HYATT BASS FAMILY TRUST	SRBI II BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	_9414811898765807212285
COMMISSIONER OF PUBLIC LANDS	STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765807212230
	STILLWATER INVESTMENTS	5211 PRESTON DRIVE	MIDLAND	TX	79707	_9414811898765807212278
	SUNDANCE MINERALS I	P O BOX 17744	FORT WORTH	TX	76102	_9414811898765807212810

To Company Name	To Name	To Address Line 1	To City	To State	To ZIP	Tracking Number
	TARPON INDUSTRIES CORP	P O BOX 52002	MIDLAND	TX	79710	_9414811898765807212858
	THOMAS R SMITH	5705 PINEHURST	FARMINGTON	NM	87402	_9414811898765807212865
THE PHILECOLOGY FOUNDATION	THRU LINE BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	_9414811898765807212827
FORTSON OIL COMPANY - AGENT	WILLIAM K BURTON	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765807212803
	XTO DELAWARE BASIN LLC	22777 SPRINGWOODS VILLAGE PARKWAY LAND DEPT 115	SPRING	TX	77389	_9414811898765807212896

# Carlsbad Current Argus.

PRINTED BY THE USA TODAY PUBLICATION

## Affidavit of Publication

Ad # 0004836647

This is not an invoice

OXY USA INC

5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

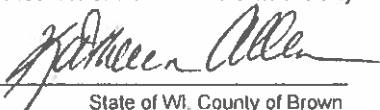
I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

07/24/2021



Legal Clerk

Subscribed and sworn before me this July 29, 2021



State of WI, County of Brown  
NOTARY PUBLIC

1-7-25

My commission expires

## Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for a surface commingle permit for gas production for batteries in the Corral Fly area. The facilities are located in Eddy County in Sections 1 and 2 in T25S R29E. Wells going to the batteries are located in Sections 1 and 2 in T25S R29E and Sections 25, 26, 35 and 36 in T24S R29E. Production is from the Pierce Crossing; Bone Spring East and Purple Sage; Wolfcamp Gas.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

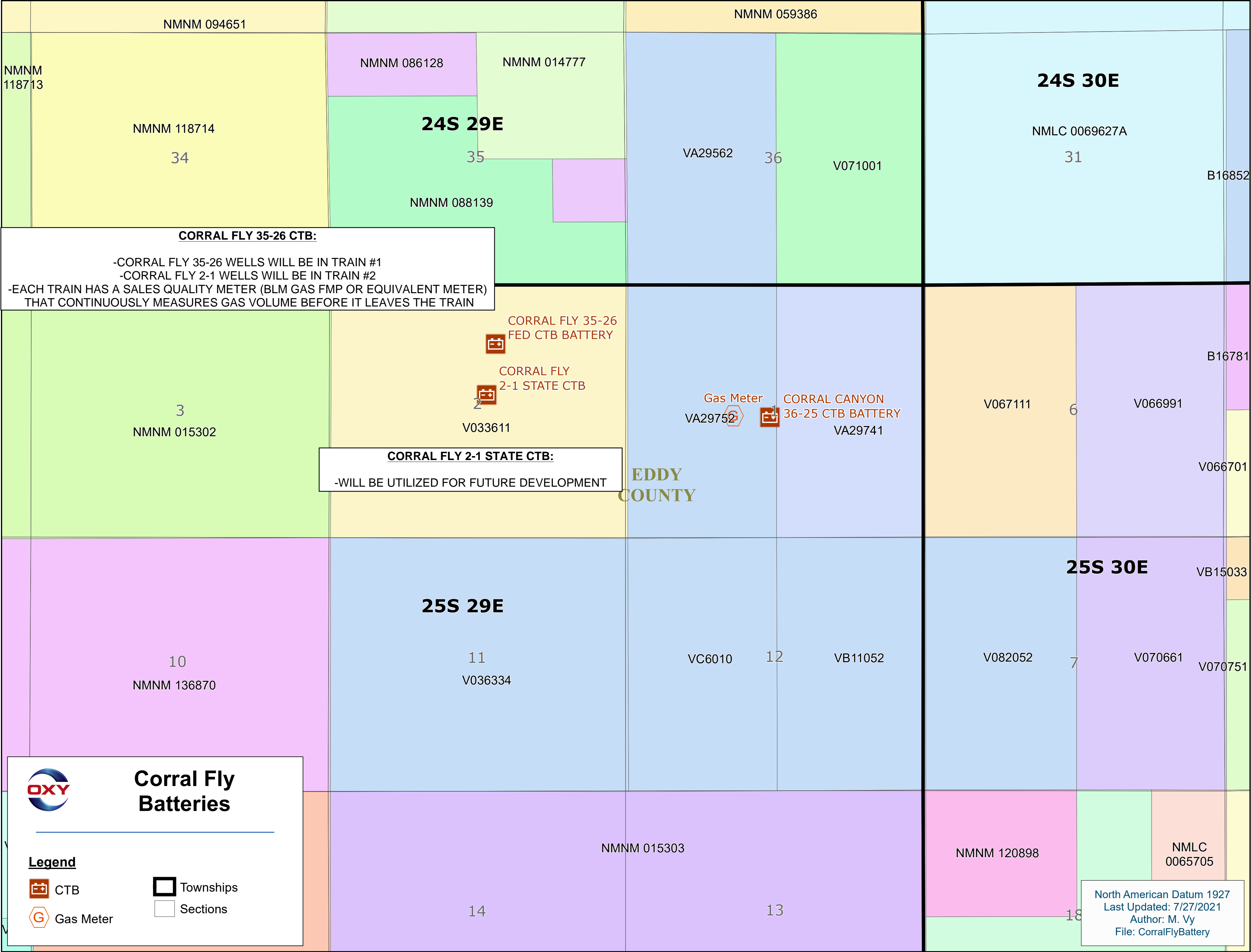
For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.  
#4836647, Current Argus, July 24, 2021

Ad # 0004836647

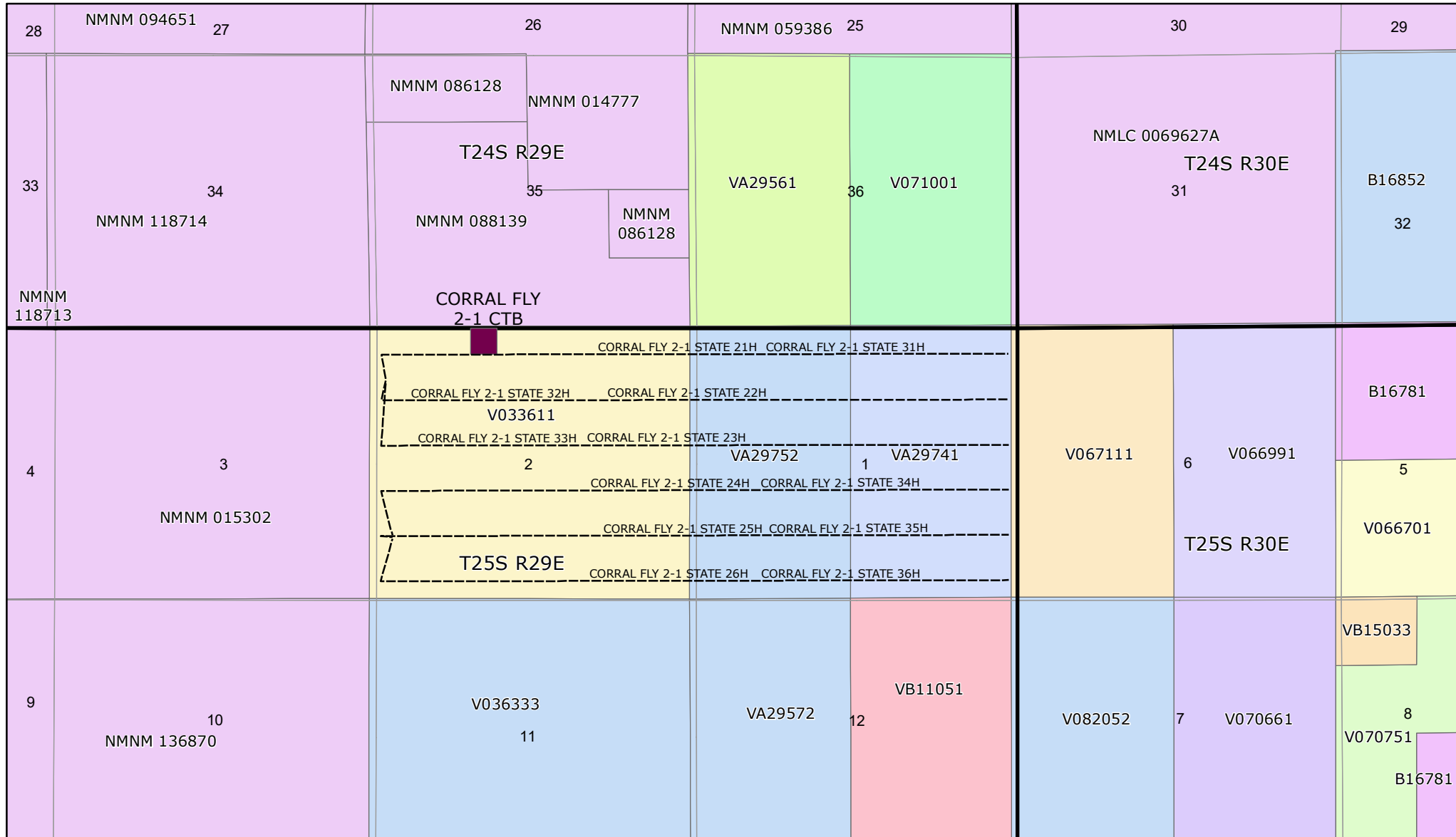
PO #:

# of Affidavits: 1

This is not an invoice



## CORRAL FLY 2-1 STATE CTB



## Legend

--- Wells

Corral Fly 2-1 CTB

GAS COMMITTEE – CORRAL FLY/CORRAL CANYON  
STATE LAND OFFICE NOTIFICATION CONFIRMATION

USPS Tracking®

Tracking

FAQs >

Track Another Package +

Track Packages  
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages

Learn More

Tracking Number: 9414811898765807212230

Remove X

Status

✓ Delivered, Individual Picked Up at Postal Facility

August 2, 2021 at 6:54 am  
SANTA FE, NM 87501

Get Updates ✓

BLM NOTIFICATION CONFIRMATION

USPS Tracking®

Tracking

FAQs >

Track Another Package +

Track Packages  
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages

Learn More

Tracking Number: 9414811898765807215590

Remove X

Status

✓ Delivered, Left with Individual

July 30, 2021 at 4:00 pm  
CARLSBAD, NM 88220

Get Updates ✓

Delivered

Released to Imaging: 9/8/2021 11:07:17 AM



Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the \_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as “parties hereto.”

## WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as “communitized area”) are described as follows:

Township 24 South, Range 29 East, NMPM  
Section 35: W/2  
Section 26: W/2

Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the Bone Spring underlying said lands and the oil and gas hereafter referred to as “communitized substances,” producible from such formation.

Corral Fly 35-26 Fed Com 21H – 23H CA

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be OXY USA Inc, as Operator, 5 Greenway Plaza, Suite 110, Houston, TX 77046-0521. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8<sup>th</sup> should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal

tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly

- authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is June 1, 2018, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
  11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
  12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

Corral Fly 35-26 Fed Com 21H – 23H CA

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

**OPERATOR:**

**OXY USA INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_  
John V. Schneider  
Attorney-in-Fact

STATE OF TEXAS           )  
  )  
COUNTY OF HARRIS       )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_, by JOHN V. SCHNEIDER, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Corral Fly 35-26 Fed Com 21H – 23H CA

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST**

**COMMUNITIZATION AGREEMENT:** \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of OXY USA Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

**NAME:** \_\_\_\_\_

**Printed:** John V. Schneider \_\_\_\_\_

**TITLE:** Attorney-in-fact

**Phone number:** (713) 215-7000 \_\_\_\_\_

**Email:** john\_schneider@oxy.com

Corral Fly 35-26 Fed Com 21H – 23H CA

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of OXY USA Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF TEXAS            )  
                                      ) ss.  
COUNTY OF HARRIS        )

On this \_\_ day of \_\_\_\_\_, 20\_\_, before me, a Notary Public for the State of Texas, personally appeared JOHN V. SCHNEIDER, known to me to be the ATTORNEY-IN-FACT of OXY USA, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires\_\_\_\_\_  
Notary Public



Corral Fly 35-26 Fed Com 21H – 23H CA

**LESSEE OWNER OF RECORD NMNM 088138, NMNM 137803 & NMNM 059387**  
**OPERATING RIGHTS OWNER OF RECORD NMNM 088138, NMNM 137803, NMNM 086128,**  
**NMNM 059387, NMNM 014777 & NMNM 088139**

**OXY USA INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_  
John V. Schneider  
Attorney-in-Fact

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_, by  
JOHN V. SCHNEIDER, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on  
behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Corral Fly 35-26 Fed Com 21H – 23H CA

**LESSEE OF RECORD OWNER NMNM 086128 & NMNM 088139**  
**OPERATING RIGHTS OWNER OF RECORD NMNM 088138, NMNM 014777, NMNM 086128 & NMNM 088139**

**OXY USA WTP LIMITED PARTNERSHIP**

By Occidental Permian Manager LLC,  
General Partner

DATE: \_\_\_\_\_

BY: \_\_\_\_\_  
John V. Schneider  
Attorney-in-Fact

STATE OF TEXAS            )  
  )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_\_, by JOHN V. SCHNEIDER, ATTORNEY-IN-FACT of Occidental Permian Manager LLC, a Delaware limited liability company, as General Partner of OXY USA WTP Limited Partnership, a Texas limited partnership, on behalf of OXY USA WTP Limited Partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Corral Fly 35-26 Fed Com 21H – 23H CA

**OPERATING RIGHTS OWNER OF RECORD NMNM 014777, NMNM 086128 & NMNM 088139**

**OCCIDENTAL PERMIAN LIMITED PARTNERSHIP**

By Occidental Permian Manager LLC,  
General Partner

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

John V. Schneider  
Attorney-in-Fact

STATE OF TEXAS                    )  
  )  
COUNTY OF HARRIS            )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_, by  
JOHN V. SCHNEIDER, ATTORNEY-IN-FACT of Occidental Permian Manager LLC, a Delaware  
limited liability company, as General Partner of OCCIDENTAL PERMIAN LIMITED  
PARTNERSHIP, a Texas limited partnership, on behalf of Occidental Permian Limited  
Partnership.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Corral Fly 35-26 Fed Com 21H – 23H CA

**OPERATING RIGHTS OWNER OF RECORD NMNM 086128 & NMNM 088139**

**OXY Y-1 COMPANY**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_  
John V. Schneider  
Attorney-in-Fact

STATE OF TEXAS            )  
                                      )  
COUNTY OF HARRIS        )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_, by  
JOHN V. SCHNEIDER, ATTORNEY-IN-FACT of OXY Y-1 COMPANY, a New Mexico  
corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Corral Fly 35-26 Fed Com 21H – 23H CA

**LESSEE OF OWNER OF RECORD NMNM 059387**  
**OPERATING RIGHTS OWNER OF RECORD NMNM 059387**

**KONA, LTD.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

\_\_\_\_\_  
Attorney-in-Fact

STATE OF \_\_\_\_\_ )

COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_, by  
\_\_\_\_\_, as \_\_\_\_\_ of  
KONA, Ltd., a \_\_\_\_\_ limited partnership, on behalf of said partnership.

\_\_\_\_\_  
Notary Public in and for the State of \_\_\_\_\_

Notary's name Printed: \_\_\_\_\_

Notary's commission expires: \_\_\_\_\_

Corral Fly 35-26 Fed Com 21H – 23H CA

**LESSEE RIGHTS OWNER OF RECORD NMNM 014777**

**EOG RESOURCES INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

\_\_\_\_\_  
Attorney-in-Fact

STATE OF \_\_\_\_\_ )

COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_, by  
\_\_\_\_\_ as \_\_\_\_\_ of EOG RESOURCES  
INC, a \_\_\_\_\_ corporation, on behalf of said corporation.

\_\_\_\_\_  
Notary Public in and for the State of \_\_\_\_\_

Notary's name Printed: \_\_\_\_\_

Notary's commission expires: \_\_\_\_\_

Corral Fly 35-26 Fed Com 21H – 23H CA

**OPERATING RIGHTS OWNER OF RECORD NMNM 086128 & NMNM 088139**

**ELEVEN SANDS EXPLORATION, INC.**

DATE: \_\_\_\_\_

BY: \_\_\_\_\_

\_\_\_\_\_  
Attorney-in-Fact

STATE OF \_\_\_\_\_ )

COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_, by  
\_\_\_\_\_, as \_\_\_\_\_ of ELEVEN  
SANDS EXPLORATION, INC., a \_\_\_\_\_ corporation, on behalf of said  
corporation.

\_\_\_\_\_  
Notary Public in and for the State of Texas

Notary's name Printed: \_\_\_\_\_

Notary's commission expires: \_\_\_\_\_



Corral Fly 35-26 Fed Com 21H – 23H CA

**OPERATING RIGHTS OWNER OF RECORD NMNM 014777**

DATE: \_\_\_\_\_

\_\_\_\_\_  
**EDWARD K. GAYLORD, II**

STATE OF \_\_\_\_\_ )

COUNTY OF \_\_\_\_\_ )

This instrument was acknowledged before me on \_\_\_\_\_, 20\_\_\_\_, by  
EDWARD K. GAYLORD, II.

\_\_\_\_\_  
Notary Public in and for the State of \_\_\_\_\_  
Notary's name Printed: \_\_\_\_\_  
Notary's commission expires: \_\_\_\_\_

**OPERATING RIGHTS OWNER OF RECORD NMNM 086128 & NMNM 088139**











Notary Public in and for the State of \_\_\_\_\_  
 Notary's name Printed: \_\_\_\_\_  
 Notary's commission expires: \_\_\_\_\_

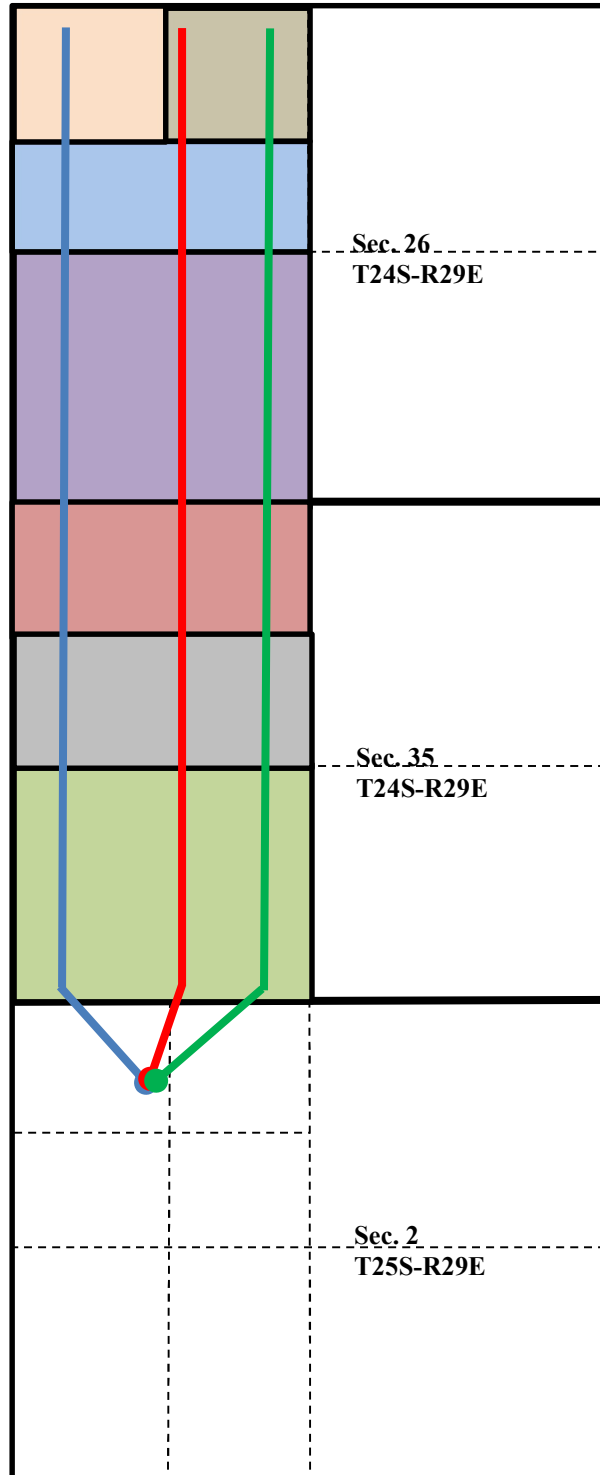
Corral Fly 35-26 Fed Com 21H – 23H CA

**EXHIBIT “A”**

Attached to and made a part of that certain Communitization Agreement dated 6/1/2018, by OXY USA Inc., embracing the W/2 of Sections 26 & 35, Township 24 South, Range 29 East NMPM, Eddy County, New Mexico.

Corral Fly 35-26 Fed Com #21H - #23H

<p>Corral Fly 35-26 Fed Com #21H SHL: 694' FNL 1248' FWL Sec. 2, T25S-R29E BHL: 180' FNL 520' FWL Sec. 26, T24S-R29E</p> 
<p>Corral Fly 35-26 Fed Com #22H SHL: 694' FNL 1278' FWL Sec. 2, T25S-R29E BHL: 180' FNL 1401' FWL Sec. 26, T24S-R29E</p> 
<p>Corral Fly 35-26 Fed Com #23H SHL: 694' FNL 1308' FWL Sec. 2, T25S-R29E BHL: 180' FNL 2281' FWL Sec. 26, T24S-R29E</p> 
<p> Tract 1 Federal Lease No. NMNM 088138 NE/4 NW/4 - Sec. 26, T24S-R29E - 40.00 acres</p>
<p> Tract 2 Federal Lease No. NMNM 137803 NW/4 NW/4- Sec. 26, T24S-R29E - 40.00 acres</p>
<p> Tract 3 Federal Lease No. NMNM 059387 S/2 NW/4- Sec. 26, T24S-R29E - 80.00 acres</p>
<p> Tract 4 Federal Lease No. NMNM 014777 SW/4 Sec. 26, T24S-R29E - 160.00 acres</p>
<p> Tract 5 Federal Lease No. NMNM 086128 N/2 NW/4 Sec. 35, T24S-R29E - 80.00 acres</p>
<p> Tract 6 Federal Lease No. NMNM 088139 S/2 NW/4 - Sec. 35, T24S-R29E - 80.00 acres</p>
<p> Tract 7 Federal Lease No. NMNM 088139 SW/4- Sec. 35, T24S-R29E - 160.00 acres</p>



Corral Fly 35-26 Fed Com 21H – 23H CA

**EXHIBIT “B”**

Attached to and made a part of that certain Communitization Agreement dated 6/1/2018, by OXY USA Inc., embracing the W/2 of Sections 26 & 35, Township 24 South, Range 29 East NMPM, Eddy County, New Mexico.

Operator of Communitized Area: OXY USA Inc.

**DESCRIPTION OF LEASES COMMITTED****TRACT NO. 1**

Lease Serial Number: NMNM 088138  
Description of Land Committed: Township 24 South, Range 29 East,  
Section 26: NE/4 NW/4  
Current Lessee of Record: OXY USA Inc.  
Number of Acres: 40.00 acres  
Name of Working Interest Owners: OXY USA Inc. – 92.1875%  
OXY USA WTP Limited Partnership -7.8125%

**TRACT NO. 2**

Lease Serial Number: NMNM 137803  
Description of Land Committed: Township 24 South, Range 29 East,  
Section 26: NW/4 NW/4  
Current Lessee of Record: OXY USA Inc.  
Number of Acres: 40.00 acres  
Name of Working Interest Owners: OXY USA Inc. – 100.00%

**TRACT NO. 3**

Lease Serial Number: NMNM 059387  
Description of Land Committed: Township 24 South, Range 29 East,  
Section 26: S/2 NW/4  
Current Lessee(s) of Record: KONA Ltd.  
OXY USA Inc.  
Number of Acres: 80.00 acres  
Name of Working Interest Owners: OXY USA Inc. - 72.91667%  
KONA, Ltd. - 27.08333%

Corral Fly 35-26 Fed Com 21H – 23H CA

TRACT NO. 4

Lease Serial Number: NMNM 014777  
Description of Land Committed: Township 24 South, Range 29 East,  
Section 26: SW/4  
Current Lessee of Record: EOG Resources Inc.  
Number of Acres: 160.00 acres  
Name of Working Interest Owners: OXY USA Inc. - 16.6667%  
Occidental Permian Limited Partnership- 62.50%  
OXY USA WTP Limited Partnership - 19.79167%  
Edward K. Gaylord, II - 1.041666%

TRACT NO. 5

Lease Serial Number: NMNM 086128  
Description of Land Committed: Township 24 South, Range 29 East,  
Section 35: N/2 NW/4  
Current Lessee of Record: OXY USA WTP Limited Partnership  
Number of Acres: 80.00 acres  
Name of Working Interest Owners: Occidental Permian Limited Partnership – 4.50%  
OXY USA Inc. – 3.50%  
OXY Y-1 Company – 2.125%  
OXY USA WTP Limited Partnership – 76.854166%  
Legacy Reserves Operating Limited Partnership – 12.50%  
Eleven Sands Exploration, Inc. - 0.520834%

TRACT NO. 6

Lease Serial Number: NMNM 088139  
Description of Land Committed: Township 24 South, Range 29 East,  
Section 35: S/2 NW/4  
Current Lessee of Record: OXY USA WTP Limited Partnership  
Number of Acres: 80.00 acres  
Name of Working Interest Owners: Occidental Permian Limited Partnership – 4.50%  
OXY USA Inc – 3.50%  
OXY USA WTP Limited Partnership – 76.854166%  
OXY Y-1 Company – 2.125%

Corral Fly 35-26 Fed Com 21H – 23H CA

Legacy Reserves Operating Limited Partnership – 12.50%  
Eleven Sands Exploration, Inc. - 0.520834%

TRACT NO. 7

Lease Serial Number: NMNM 088139  
Description of Land Committed: Township 24 South, Range 29 East,  
Section 35: SW/4  
Current Lessee of Record: OXY USA WTP Limited Partnership  
Number of Acres: 160.00 acres  
Name of Working Interest Owners: OXY USA Inc. - 43.75%  
OXY USA WTP Limited Partnership - 56.25%

Corral Fly 35-26 Fed Com 21H – 23H CA

**RECAPITULATION**

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	40.00	06.2500%
2	40.00	06.2500%
3	80.00	12.5000%
4	160.00	25.0000%
5	80.00	12.5000%
6	80.00	12.5000%
<u>7</u>	<u>160.00</u>	<u>25.0000%</u>
<b>Total</b>	<b>640.00</b>	<b>100.0000%</b>



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 9/3/2021 14:52 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Total Acres:  
720.000Serial Number  
NMNM 138720

Case Type 318310: O&amp;G COMMUNITIZATION AGRMT

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 138720

Name & Address		Int Rel	% Interest
OXY USA INC	PO BOX 4294	HOUSTON TX 772104294	OPERATOR 100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD NM 882206292	OFFICE OF RECORD 0.000000000

Serial Number: NMNM-- - 138720

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0290E	024	ALIQ				S2SW;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	025	ALIQ				W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	036	ALIQ				W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 138720

Serial Number: NMNM-- - 138720

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/01/2018	387	CASE ESTABLISHED		
06/01/2018	516	FORMATION	BONE SPRING	
06/01/2018	525	ACRES-NONFEDERAL	320.00; 44.445%	
06/01/2018	868	EFFECTIVE DATE	/A/	
06/07/2018	580	PROPOSAL RECEIVED	CA REC'D	
06/23/2018	654	AGRMT PRODUCING	NMNM138720, 22H	
12/14/2018	334	AGRMT APPROVED		
12/14/2018	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 138720

Line Number	Remark Text
0001	^
0002	/A/RECAPITULATION EFFECTIVE 06/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM81586 80.00 11.111
0005	2 NMNM65408 160.00 22.222
0006	3 NMNM59386 160.00 22.222
0007	4 VA-2956-0001 320.00 44.445

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 9/3/2021 14:52 PM

Page 2 Of 2

Line Number	Remark Text	Serial Number: NMNM-- - 138720		
0008	TOTAL	720.00	100.000	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 9/3/2021 15:03 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Total Acres:  
640.000Serial Number  
NMNM 139007

Case Type 318310: O&amp;G COMMUNITIZATION AGRMT

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- - 139007	
Name & Address						Int Rel	% Interest
OXY USA INC	PO BOX 4294	HOUSTON	TX	772104294	OPERATOR		100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	882206292	OFFICE OF RECORD		0.000000000

								Serial Number: NMNM-- - 139007	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0240S	0290E	026	ALIQ			E2;		CARLSBAD FIELD OFFICE
23	0240S	0290E	035	ALIQ			E2;		CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 139007  
County Mgmt Agency

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139007

				Serial Number: NMNM-- - 139007	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
06/01/2018	387	CASE ESTABLISHED			
06/01/2018	516	FORMATION	BONE SPRING		
06/01/2018	868	EFFECTIVE DATE	/A/		
07/12/2018	580	PROPOSAL RECEIVED	CA REC'D		
08/04/2018	654	AGRMT PRODUCING	NMNM139007, 24H		
06/17/2019	334	AGRMT APPROVED			
11/27/2019	690	AGRMT VALIDATED			

		Serial Number: NMNM-- - 139007			
Line Number	Remark Text				
0001	`				
0002	/A/RECAPITULATION EFFECTIVE 06/01/2018				
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST				
0004	1 NMNM088138 80.00 12.500				
0005	2 NMNM059387 80.00 12.500				
0006	3 NMNM014777 160.00 25.000				
0007	4 NMNM014777 160.00 25.000				
0008	5 NMNM086128 40.00 6.250				
0009	6 NMNM088139 120.00 18.750				

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 9/3/2021 15:03 PM

Page 2 Of 2

Line Number		Remark Text		Serial Number: NMNM-- - 139007	
0010		TOTAL	640.00	100.000	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 9/3/2021 14:47 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Total Acres:  
640.000Serial Number  
NMNM 139608

Case Type 318310: O&amp;G COMMUNITIZATION AGRMT

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 139608

Name & Address	Int Rel	% Interest
BLM NMSO 301 DINOSAUR TRL SANTA FE NM 875081560	OFFICE OF RECORD	0.000000000
OXY USA INC 5 GREENWAY PLZ STE 110 HOUSTON TX 770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 139608

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0290E	025		ALIQ			W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	036		ALIQ			W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139608

Serial Number: NMNM-- - 139608

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/01/2018	387	CASE ESTABLISHED		
11/01/2018	516	FORMATION	WOLFCAMP;	
11/01/2018	525	ACRES-NONFEDERAL	320.00;50%	
11/01/2018	868	EFFECTIVE DATE	/A/	
01/31/2019	580	PROPOSAL RECEIVED	CA RECD;	
02/22/2019	654	AGRMT PRODUCING	NMNM139608, 32H	
12/13/2019	334	AGRMT APPROVED		
12/26/2019	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 139608

Line Number	Remark Text
0001	`
0002	/A/RECAPITULATION EFFECTIVE 11/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 STATE 320.00 50.0000
0005	2 NMNM 59386 160.00 25.0000
0006	3 NMNM 65408 160.00 25.0000
0007	TOTAL 640.00 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

**Run Date/Time:** 9/3/2021 14:47 PM

Page 2 Of 2

---

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 9/3/2021 14:56 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Total Acres:  
640.000Serial Number  
NMNM 139609

Case Type 318310: O&amp;G COMMUNITIZATION AGRMT

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 139609

Name & Address	Int Rel	% Interest
BLM NMSO 301 DINOSAUR TRL SANTA FE NM 875081560	OFFICE OF RECORD	0.000000000
OXY USA INC 5 GREENWAY PLZ STE 110 HOUSTON TX 770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 139609

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0290E	025		ALIQ			E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	036		ALIQ			E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139609

Serial Number: NMNM-- - 139609

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/01/2018	387	CASE ESTABLISHED		
11/01/2018	516	FORMATION	WOLFCAMP;	
11/01/2018	525	ACRES-NONFEDERAL	320.00;50%	
11/01/2018	868	EFFECTIVE DATE	/A/	
01/01/2019	654	AGRMT PRODUCING	NMNM139609, 35H	
01/31/2019	580	PROPOSAL RECEIVED	CA RECD;	
12/13/2019	334	AGRMT APPROVED		
12/26/2019	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 139609

Line Number	Remark Text
0001	`
0002	/A/RECAPITULATION EFFECTIVE 11/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 STATE 320.00 50.0000
0005	2 NMNM 59386 80.00 12.5000
0006	3 NMNM 65408 240.00 37.5000
0007	TOTAL 640.00 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

**Run Date/Time:** 9/3/2021 14:56 PM

Page 2 Of 2

---

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 9/3/2021 15:01 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Total Acres:  
640.000Serial Number  
NMNM 139613

Case Type 318310: O&amp;G COMMUNITIZATION AGRMT

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 139613						
Name & Address				Int Rel	% Interest	
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATOR	100.000000000
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 139613								
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision
District/ Field Office								
County								
Mgmt Agency								
23	0240S	0290E	026	ALIQ			E2;	CARLSBAD FIELD OFFICE
23	0240S	0290E	035	ALIQ			E2;	CARLSBAD FIELD OFFICE

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139613

Serial Number: NMNM-- - 139613				
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/01/2018	387	CASE ESTABLISHED		
12/01/2018	516	FORMATION	WOLFCAMP;	
12/01/2018	868	EFFECTIVE DATE	/A/	
01/31/2019	580	PROPOSAL RECEIVED	CA RECD;	
03/17/2019	654	AGRMT PRODUCING	NMNM139613,34H	
11/13/2019	334	AGRMT APPROVED		
11/26/2019	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 139613						
Line Number	Remark Text					
0001	`					
0002	/A/RECAPITULATION EFFECTIVE 12/01/2018					
0003	TR#	LEASE	SERIAL	NO	AC	COMMITTED
0004	1	NMNM	88139		120.00	18.7500
0005	2	NMNM	86128		40.00	6.2500
0006	3	NMNM	14777		320.00	50.0000
0007	4	NMNM	59387		80.00	12.5000
0008	5	NMNM	88138		80.00	12.5000
0009	TOTAL				640.00	100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

**Run Date/Time:** 9/3/2021 15:01 PM

Page 2 Of 2

---

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 9/3/2021 15:02 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Total Acres:  
640.000Serial Number  
NMNM 142997

Case Type 318310: O&amp;G COMMUNITIZATION AGRMT

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 142997

Name & Address	Int Rel	% Interest
BLM NMSO 301 DINOSAUR TRL SANTA FE NM 875081560	OFFICE OF RECORD	0.000000000
OXY USA INC 5 GREENWAY PLZ STE 110 HOUSTON TX 770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 142997

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0290E	025		ALIQ			E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	036		ALIQ			E2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 142997

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/01/2018	387	CASE ESTABLISHED		
06/01/2018	516	FORMATION	BONE SPRING;	
06/01/2018	525	ACRES-NONFEDERAL	320.00;50.00%	
06/01/2018	868	EFFECTIVE DATE	/A/	
06/09/2018	654	AGRMT PRODUCING	NMNM142997, 24H	
12/02/2020	580	PROPOSAL RECEIVED	CA RECD;	
03/05/2021	334	AGRMT APPROVED		
03/23/2021	690	AGRMT VALIDATED		

Line Number	Remark Text
0001	-
0002	/A/RECAPITULATION EFFECTIVE 06/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 65408 240.00 37.5000
0005	2 NMNM 59386 80.00 12.5000
0006	3 STATE 280.00 43.7500
0007	4 STATE 40.00 6.2500
0008	TOTAL 640.00 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

**Run Date/Time:** 9/3/2021 15:02 PM

Page 2 Of 2

---

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 9/3/2021 14:50 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Total Acres:  
640.000Serial Number  
NMNM 143392

Case Type 318310: O&amp;G COMMUNITIZATION AGRMT

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 143392

Name & Address	Int Rel	% Interest
BLM NMSO 301 DINOSAUR TRL SANTA FE NM 875081560	OFFICE OF RECORD	0.000000000
OXY USA INC 5 GREENWAY PLZ STE 110 HOUSTON TX 770460521	OPERATOR	100.000000000

Serial Number: NMNM-- - 143392

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0290E	026		ALIQ			W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0240S	0290E	035		ALIQ			W2;	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 143392

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/01/2018	387	CASE ESTABLISHED		
12/01/2018	516	FORMATION	WOLFCAMP;	
12/01/2018	526	ACRES-FED INT 100%	640.00;100%	
12/01/2018	868	EFFECTIVE DATE	/A/	
11/30/2020	763	EXPIRES		
01/28/2021	580	PROPOSAL RECEIVED	CA RECD;	
06/10/2021	334	AGRMT APPROVED		

Line Number	Remark Text
0001	/A/RECAPITULATION EFFECTIVE 12/01/2018
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 88139 160.00 25.0000
0004	2 NMNM 88139 80.00 12.5000
0005	3 NMNM 86128 80.00 12.5000
0006	4 NMNM 14777 160.00 25.0000
0007	5 NMNM 59387 80.00 12.5000
0008	6 NMNM 88138 40.00 6.2500
0009	7 NMNM 137803 40.00 6.2500

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 9/3/2021 14:50 PM Page 2 Of 2

Line Number      Remark Text Serial Number: NMNM-- - 143392

---

0010	TOTAL	640.00	100.0000
------	-------	--------	----------

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

# communitization agreement

[Download](#)
[Printer Friendly](#)
[Instructions](#)
[Post a comment!](#)

Communitization Name:

## CORRAL FLY 2/1 STATE #26H

Current Operator:

Original Operator: OXY USA INC

[\[ Operator Details \]](#)

PUN: 1369354

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 05-31-2018

Effective Date: 03-01-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: BONE SPRING FORMATION; ALSO IN S2SW4 SECT 1

Location:

County

Section Township Range STR Location

2 25S 29E S2S2 [\[ Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 240

Federal: 0

Total: 240

Leases in this agreement:

V0-3361-0001 [\[ Lease Information \]](#)

VA-2975-0002 [\[ Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3001544513	026H	25S	29E	1	N		PIERCE CROSSING; BONE SPRING, EAST	CORRAL FLY 02 01 STATE

# communitization agreement

[Download](#)
[Printer Friendly](#)
[Instructions](#)
[Post a comment!](#)

Communitization Name:

## CORRAL FLY 2/1 STATE WELL #24 & 25H

Current Operator:

Original Operator: OXY USA INC

[\[ Operator Details \]](#)

PUN:

1389388

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 05-31-2018

Effective Date: 03-01-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: ALSO IN N2S2 SECT 1; BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

2 25S 29E N2S2 [\[ Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 320

Federal: 0

Total: 320

Leases in this agreement:

V0-3361-0001 [\[ Lease Information \]](#)

VA-2974-0001 [\[ Lease Information \]](#)

VA-2975-0002 [\[ Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3001544510	024H	25S	29E	1	I		PIERCE CROSSING; BONE SPRING, EAST	CORRAL FLY 02 01 STATE
3001544512	025H	25S	29E	1	I		PIERCE CROSSING; BONE SPRING, EAST	CORRAL FLY 02 01 STATE



# communitization agreement

[Download](#)
[Printer Friendly](#)
[Instructions](#)
[Post a comment!](#)

Communitization Name:

## CORRAL FLY 2/1 STATE WELL #23H

Current Operator:

Original Operator: OXY USA INC

[\[ Operator Details \]](#)

PUN: 1389377

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 05-31-2018

Effective Date: 03-01-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: ALSO IN S2N2 SECT 1; BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

2 25S 29E S2N2 [\[ Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 320

Federal: 0

Total: 320

Leases in this agreement:

V0-3381-0001 [\[ Lease Information \]](#)

VA-2974-0001 [\[ Lease Information \]](#)

VA-2975-0002 [\[ Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3001544509	023H	25S	29E	1	H		PIERCE CROSSING; BONE SPRING, EAST	CORRAL FLY 02 01 STATE

# communitization agreement

[Download](#)
[Printer Friendly](#)
[Instructions](#)
[Post a comment!](#)

Communitization Name:

## CORRAL FLY 2/1 STATE WELL #21H

Current Operator:

Original Operator: OXY USA INC

[\[ Operator Details \]](#)

PUN: 1369325

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 05-31-2018

Effective Date: 03-01-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: ALSO IN N2N2 OF SECT 1; BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

2 25S 29E N2N2 [\[ Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 318.88

Federal: 0

Total: 318.88

Leases in this agreement:

V0-3361-0001 [\[ Lease Information \]](#)

VA-2974-0001 [\[ Lease Information \]](#)

VA-2975-0002 [\[ Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3001544507	021H	25S	29E	1	1		PIERCE CROSSING; BONE SPRING, EAST	CORRAL FLY 02 01 STATE
3001544508	022H	25S	29E	1	1		PIERCE CROSSING; BONE SPRING, EAST	CORRAL FLY 02 01 STATE

# communitization agreement

[Download](#)
[Printer Friendly](#)
[Instructions](#)
[Post a comment!](#)

Communitization Name:

## CORRAL FLY 2-1 STATE #34-36H

Current Operator:

Original Operator: OXY USA INC

[\[ Operator Details \]](#)

PUN: 1373197

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 01-04-2019

Effective Date: 09-01-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

2 25S 29E S2 [\[ Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 640

Federal: 0

Total: 640

Leases in this agreement:

V0-3361-0001 [\[ Lease Information \]](#)

VA-2974-0001 [\[ Lease Information \]](#)

VA-2975-0002 [\[ Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3001544588	034H	25S	29E	1	I		PURPLE SAGE;WOLFCAMP (GAS)	CORRAL FLY 02 01 STATE
3001544589	035H	25S	29E	1	P		PURPLE SAGE;WOLFCAMP (GAS)	CORRAL FLY 02 01 STATE
3001544590	036H	25S	29E	1	P		PURPLE SAGE;WOLFCAMP (GAS)	CORRAL FLY 02 01 STATE

# communitization agreement

[Download](#)
[Printer Friendly](#)
[Instructions](#)
[Post a comment!](#)

Communitization Name:

## CORRAL FLY 2-1 STATE #31-33H

Current Operator:

Original Operator: OXY USA INC [\[ Operator Details \]](#)

PUN: 1373200

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 01-04-2019

Effective Date: 10-01-2018

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

2 25S 29E N2 [\[ Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 638.88

Federal: 0

Total: 638.88

Leases in this agreement:

V0-3361-0001 [\[ Lease Information \]](#)

VA-2974-0001 [\[ Lease Information \]](#)

VA-2975-0002 [\[ Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3001544585	031H	25S	29E	1	1		PURPLE SAGE;WOLFCAMP (GAS)	CORRAL FLY 02 01 STATE
3001544586	032H	25S	29E	1	H		PURPLE SAGE;WOLFCAMP (GAS)	CORRAL FLY 02 01 STATE
3001544587	033H	25S	29E	1	H		PURPLE SAGE;WOLFCAMP (GAS)	CORRAL FLY 02 01 STATE

**From:** [Musallam, Sandra C](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** RE: surface commingling application PLC-784  
**Date:** Monday, September 6, 2021 6:53:48 PM  
**Attachments:** [CORRAL FLY W2 BS CA Copy.pdf](#)

---

Hello Mr. McClure,

Attached is a copy of the CA for the W/2 of the Corral Fly 35-26 Bonespring wells (#21-23) that OXY expects to receive approval on. The same copy was submitted to BLM for the Corral Fly 35-26 combined train commingling permit, and BLM approval has been received.

Also, I am confirming that:

- the [Corral Fly 2 1 Battery](#) has been removed and there are now only 2 batteries in this commingling project: the [Corral Fly 35 26 Battery](#) and the [Corral Canyon 36 25 Battery](#).
- the 12 Corral Fly 2 1 wells which had went to the [Corral Fly 2 1 Battery](#) are now going to a new train at the [Corral Fly 35 26 Battery](#) and not the [Corral Canyon 36 25 Battery](#).

Thank you,

Sandra Musallam  
Regulatory Engineer – Compliance Lead  
713-366-5106 (office)  
713-504-8577 (cell)

---

**From:** McClure, Dean, EMNRD <Dean.McClure@state.nm.us>  
**Sent:** Friday, September 3, 2021 4:32 PM  
**To:** Musallam, Sandra C <Sandra\_Musallam@oxy.com>  
**Subject:** [EXTERNAL] surface commingling application PLC-784

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.**

---

Ms. Musallam,

I am reviewing surface commingling application PLC-784 which involves the Corral Fly and Corral Canyon Batteries operated by Oxy USA, Inc. (16696).

I am not finding the CA which governs the allocation for the Bone Spring in the following tract. I am speculating that the submittal meant for this was designated NMNM 139006 but it got returned or rejected by the BLM.

---

**CA Bone Spring NMNM XXXXX**

<b>W/2</b>	<b>26-24S-29E</b>
<b>W/2</b>	<b>35-24S-29E</b>

I am continuing to review the application and will let you know if I need anything else.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Musallam, Sandra C](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Simmons, Kurt, EMNRD](#); [Bratcher, Mike, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Holm, Anchor E.](#); [Dawson, Scott](#)  
**Subject:** Approved Administrative Order PLC-784  
**Date:** Wednesday, September 8, 2021 10:55:38 AM  
**Attachments:** [PLC784 Order.pdf](#)

NMOCD has issued Administrative Order PLC-784 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-44702	Corral Fly 35 26 Federal Com #21H	W/2 W/2	26-24S-29E	96473
		W/2 W/2	35-24S-29E	
30-015-44703	Corral Fly 35 26 Federal Com #22H	E/2 W/2	26-24S-29E	96473
		E/2 W/2	35-24S-29E	
30-015-44704	Corral Fly 35 26 Federal Com #23H	E/2 W/2	26-24S-29E	96473
		E/2 W/2	35-24S-29E	
30-015-44705	Corral Fly 35 26 Federal Com #24H	W/2 E/2	26-24S-29E	96473
		W/2 E/2	35-24S-29E	
30-015-44683	Corral Fly 35 26 Federal Com #25H	E/2 E/2	26-24S-29E	96473
		E/2 E/2	35-24S-29E	
30-015-44684	Corral Fly 35 26 Federal Com #26H	E/2 E/2	26-24S-29E	96473
		E/2 E/2	35-24S-29E	
30-015-44726	Corral Fly 35 26 Federal Com #31H	W/2	26-24S-29E	98220
		W/2	35-24S-29E	
30-015-44727	Corral Fly 35 26 Federal Com #32H	W/2	26-24S-29E	98220
		W/2	35-24S-29E	
30-015-44728	Corral Fly 35 26 Federal Com #33H	W/2	26-24S-29E	98220
		W/2	35-24S-29E	
30-015-44729	Corral Fly 35 26 Federal Com #34H	E/2	26-24S-29E	98220
		E/2	35-24S-29E	
30-015-44730	Corral Fly 35 26 Federal Com #35H	E/2	26-24S-29E	98220
		E/2	35-24S-29E	
30-015-44731	Corral Fly 35 26 Federal Com #36H	E/2	26-24S-29E	98220
		E/2	35-24S-29E	
30-015-44631	Corral Canyon 36 25 Federal Com #21H	S/2 SW/4	24-24S-29E	96473
		W/2	25-24S-29E	
		W/2	36-24S-29E	
30-015-44632	Corral Canyon 36 25 Federal Com #22H	S/2 SW/4	24-24S-29E	96473
		W/2	25-24S-29E	
		W/2	36-24S-29E	
30-015-44633	Corral Canyon 36 25 Federal Com #23H	S/2 SW/4	24-24S-29E	96473
		W/2	25-24S-29E	
		W/2	36-24S-29E	
30-015-44634	Corral Canyon 36 25 Federal Com #24H	E/2	25-24S-29E	96473
		E/2	36-24S-29E	
30-015-44635	Corral Canyon 36 25 Federal Com #25H	E/2	25-24S-29E	96473
		E/2	36-24S-29E	
30-015-44636	Corral Canyon 36 25 Federal Com #26H	E/2	25-24S-29E	96473
		E/2	36-24S-29E	
30-015-44644	Corral Canyon 36 25 Federal Com #34H	E/2	25-24S-29E	98220
		E/2	36-24S-29E	
	Corral Canyon 36 25 Federal	E/2	25-24S-29E	

30-015-44645	Com #35H	E/2	36-24S-29E	98220
30-015-44646	Corral Canyon 36 25 Federal Com #36H	E/2 E/2	25-24S-29E 36-24S-29E	98220
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44507	Corral Fly 2 1 State# 21H	N/2 N/2 N/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44508	Corral Fly 2 1 State# 22H	N/2 N/2 N/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44509	Corral Fly 2 1 State# 23H	S/2 N/2 S/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44510	Corral Fly 2 1 State# 24H	N/2 S/2 N/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44512	Corral Fly 2 1 State# 25H	N/2 S/2 N/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44513	Corral Fly 2 1 State# 26H	S/2 SW/4 S/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44585	Corral Fly 2 1 State# 31H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44586	Corral Fly 2 1 State# 32H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44587	Corral Fly 2 1 State# 33H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44588	Corral Fly 2 1 State# 34H	S/2 S/2	1-25S-29E 2-25S-29E	98220
30-015-44589	Corral Fly 2 1 State# 35H	S/2 S/2	1-25S-29E 2-25S-29E	98220
30-015-44590	Corral Fly 2 1 State# 36H	S/2 S/2	1-25S-29E 2-25S-29E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. PLC-784**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit C from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
6. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
8. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
9. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.

10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
11. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12 NMAC, and 19.15.23 NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) and (6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For matters of surface commingling and off-lease storing and measuring gas production and for the wells identified in Exhibit A, this Order supersedes Orders PLC-508, PLC-513, PLC-514, and OLM-153.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to each pool and lease identified in Exhibit C shall be determined by separating and metering the production from each pool and lease as described by Group ID in Exhibit C prior to commingling that production with production from any other pool and lease.

Each well identified in Exhibit C shall be exempt from the well test allocation requirements of this Order.

5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
6. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.

7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.

9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
12. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of gas production to it.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 9/07/2021

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PLC-784**  
Operator: **Oxy USA, Inc. (16696)**  
Central Tank Battery: **Corral Fly 35 26 Battery**  
Central Tank Battery Location: **Unit B, Section 2, Township 25 South, Range 29 East**  
Central Tank Battery: **Corral Canyon 36 25 Battery**  
Central Tank Battery Location: **Unit K, Section 1, Township 25 South, Range 29 East**  
Gas Title Transfer Meter Location: **Unit K, Section 1, Township 24 South, Range 31 East**

### Pools

Pool Name	Pool Code
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 143392	W/2	26-24S-29E
	W/2	35-24S-29E
CA Wolfcamp NMNM 139613	E/2	26-24S-29E
	E/2	35-24S-29E
CA Bone Spring NMNM 139007	E/2	26-24S-29E
	E/2	35-24S-29E
CA Wolfcamp NMNM 139608	W/2	25-24S-29E
	W/2	36-24S-29E
CA Wolfcamp NMNM 139609	E/2	25-24S-29E
	E/2	36-24S-29E
CA Bone Spring NMNM 142997	E/2	25-24S-29E
	E/2	36-24S-29E
CA Bone Spring NMNM 138720	S/2 SW/4	24-24S-29E
	W/2	25-24S-29E
	W/2	36-24S-29E
CA Wolfcamp NMSLO 1373200	N/2	1-25S-29E
	N/2	2-25S-29E
CA Wolfcamp NMSLO 1373197	S/2	1-25S-29E
	S/2	2-25S-29E
CA Bone Spring NMSLO 1369325	N/2 N/2	1-25S-29E
	N/2 N/2	2-25S-29E
CA Bone Spring NMSLO 1369377	S/2 N/2	1-25S-29E
	S/2 N/2	2-25S-29E
CA Bone Spring NMSLO 1369366	N/2 S/2	1-25S-29E
	N/2 S/2	2-25S-29E
CA Bone Spring NMSLO 1369354	S/2 SW/4	1-25S-29E
	S/2 S/2	2-25S-29E
NMNM 088138	NE/4 NW/4	26-24S-29E
NMNM 137803	NW/4 NW/4	26-24S-29E



NMNM 059387	S/2 NW/4	26-24S-29E
NMNM 014777	SW/4	26-24S-29E
NMNM 086128	N/2 NW/4	35-24S-29E
NMNM 088139	S/2 NW/4	35-24S-29E
NMNM 088139	SW/4	35-24S-29E

**Wells**

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44702	Corral Fly 35 26 Federal Com #21H	W/2 W/2 W/2 W/2	26-24S-29E 35-24S-29E	96473
30-015-44703	Corral Fly 35 26 Federal Com #22H	E/2 W/2 E/2 W/2	26-24S-29E 35-24S-29E	96473
30-015-44704	Corral Fly 35 26 Federal Com #23H	E/2 W/2 E/2 W/2	26-24S-29E 35-24S-29E	96473
30-015-44705	Corral Fly 35 26 Federal Com #24H	W/2 E/2 W/2 E/2	26-24S-29E 35-24S-29E	96473
30-015-44683	Corral Fly 35 26 Federal Com #25H	E/2 E/2 E/2 E/2	26-24S-29E 35-24S-29E	96473
30-015-44684	Corral Fly 35 26 Federal Com #26H	E/2 E/2 E/2 E/2	26-24S-29E 35-24S-29E	96473
30-015-44726	Corral Fly 35 26 Federal Com #31H	W/2 W/2	26-24S-29E 35-24S-29E	98220
30-015-44727	Corral Fly 35 26 Federal Com #32H	W/2 W/2	26-24S-29E 35-24S-29E	98220
30-015-44728	Corral Fly 35 26 Federal Com #33H	W/2 W/2	26-24S-29E 35-24S-29E	98220
30-015-44729	Corral Fly 35 26 Federal Com #34H	E/2 E/2	26-24S-29E 35-24S-29E	98220
30-015-44730	Corral Fly 35 26 Federal Com #35H	E/2 E/2	26-24S-29E 35-24S-29E	98220
30-015-44731	Corral Fly 35 26 Federal Com #36H	E/2 E/2	26-24S-29E 35-24S-29E	98220
30-015-44631	Corral Canyon 36 25 Federal Com #21H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	96473
30-015-44632	Corral Canyon 36 25 Federal Com #22H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	96473
30-015-44633	Corral Canyon 36 25 Federal Com #23H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	96473
30-015-44634	Corral Canyon 36 25 Federal Com #24H	E/2 E/2	25-24S-29E 36-24S-29E	96473
30-015-44635	Corral Canyon 36 25 Federal Com #25H	E/2 E/2	25-24S-29E 36-24S-29E	96473
30-015-44636	Corral Canyon 36 25 Federal Com #26H	E/2 E/2	25-24S-29E 36-24S-29E	96473
30-015-44644	Corral Canyon 36 25 Federal Com #34H	E/2 E/2	25-24S-29E 36-24S-29E	98220

30-015-44645	Corral Canyon 36 25 Federal Com #35H	E/2 E/2	25-24S-29E 36-24S-29E	98220
30-015-44646	Corral Canyon 36 25 Federal Com #36H	E/2 E/2	25-24S-29E 36-24S-29E	98220
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44507	Corral Fly 2 1 State# 21H	N/2 N/2 N/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44508	Corral Fly 2 1 State# 22H	N/2 N/2 N/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44509	Corral Fly 2 1 State# 23H	S/2 N/2 S/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44510	Corral Fly 2 1 State# 24H	N/2 S/2 N/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44512	Corral Fly 2 1 State# 25H	N/2 S/2 N/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44513	Corral Fly 2 1 State# 26H	S/2 SW/4 S/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44585	Corral Fly 2 1 State# 31H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44586	Corral Fly 2 1 State# 32H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44587	Corral Fly 2 1 State# 33H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44588	Corral Fly 2 1 State# 34H	S/2 S/2	1-25S-29E 2-25S-29E	98220
30-015-44589	Corral Fly 2 1 State# 35H	S/2 S/2	1-25S-29E 2-25S-29E	98220
30-015-44590	Corral Fly 2 1 State# 36H	S/2 S/2	1-25S-29E 2-25S-29E	98220



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-784**  
Operator: **Oxy USA, Inc. (16696)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	W/2	26-24S-29E	640	A
	W/2	35-24S-29E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 088138	NE/4 NW/4	26-24S-29E	40	A
NMNM 137803	NW/4 NW/4	26-24S-29E	40	A
NMNM 059387	S/2 NW/4	26-24S-29E	80	A
NMNM 014777	SW/4	26-24S-29E	160	A
NMNM 086128	N/2 NW/4	35-24S-29E	80	A
NMNM 088139	S/2 NW/4	35-24S-29E	80	A
NMNM 088139	SW/4	35-24S-29E	160	A

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit C

Order: **PLC-784**  
Operator: **Oxy USA, Inc. (16696)**

### Pools

Pool Name	Pool Code
<b>PURPLE SAGE; WOLFCAMP (GAS)</b>	<b>98220</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
<b>CA Wolfcamp NMNM 139608</b>	<b>W/2</b>	<b>25-24S-29E</b>
	<b>W/2</b>	<b>36-24S-29E</b>

### Pools within each Lease

Lease	Pool Code	Group ID
<b>CA Wolfcamp NMNM 139608</b>	<b>98220</b>	<b>AA</b>

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
<b>30-015-44640</b>	<b>Corral Canyon 36 25 Federal Com #31H</b>	<b>W/2</b>	<b>25-24S-29E</b>	<b>AA</b>
		<b>W/2</b>	<b>36-24S-29E</b>	
<b>30-015-44642</b>	<b>Corral Canyon 36 25 Federal Com #32H</b>	<b>W/2</b>	<b>25-24S-29E</b>	<b>AA</b>
		<b>W/2</b>	<b>36-24S-29E</b>	
<b>30-015-44643</b>	<b>Corral Canyon 36 25 Federal Com #33H</b>	<b>W/2</b>	<b>25-24S-29E</b>	<b>AA</b>
		<b>W/2</b>	<b>36-24S-29E</b>	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit D

Order: PLC-784  
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-44702	Corral Fly 35 26 Federal Com #21H	W/2 W/2	26-24S-29E	A1
		W/2 W/2	35-24S-29E	
30-015-44703	Corral Fly 35 26 Federal Com #22H	E/2 W/2	26-24S-29E	A1
		E/2 W/2	35-24S-29E	
30-015-44704	Corral Fly 35 26 Federal Com #23H	E/2 W/2	26-24S-29E	A1
		E/2 W/2	35-24S-29E	
30-015-44705	Corral Fly 35 26 Federal Com #24H	W/2 E/2	26-24S-29E	A1
		W/2 E/2	35-24S-29E	
30-015-44683	Corral Fly 35 26 Federal Com #25H	E/2 E/2	26-24S-29E	A1
		E/2 E/2	35-24S-29E	
30-015-44684	Corral Fly 35 26 Federal Com #26H	E/2 E/2	26-24S-29E	A1
		E/2 E/2	35-24S-29E	
30-015-44726	Corral Fly 35 26 Federal Com #31H	W/2	26-24S-29E	A1
		W/2	35-24S-29E	
30-015-44727	Corral Fly 35 26 Federal Com #32H	W/2	26-24S-29E	A1
		W/2	35-24S-29E	
30-015-44728	Corral Fly 35 26 Federal Com #33H	W/2	26-24S-29E	A1
		W/2	35-24S-29E	
30-015-44729	Corral Fly 35 26 Federal Com #34H	E/2	26-24S-29E	A1
		E/2	35-24S-29E	
30-015-44730	Corral Fly 35 26 Federal Com #35H	E/2	26-24S-29E	A1
		E/2	35-24S-29E	
30-015-44731	Corral Fly 35 26 Federal Com #36H	E/2	26-24S-29E	A1
		E/2	35-24S-29E	
30-015-44507	Corral Fly 2 1 State# 21H	N/2 N/2	1-25S-29E	A2
		N/2 N/2	2-25S-29E	
30-015-44508	Corral Fly 2 1 State# 22H	N/2 N/2	1-25S-29E	A2
		N/2 N/2	2-25S-29E	
30-015-44509	Corral Fly 2 1 State# 23H	S/2 N/2	1-25S-29E	A2
		S/2 N/2	2-25S-29E	
30-015-44510	Corral Fly 2 1 State# 24H	N/2 S/2	1-25S-29E	A2
		N/2 S/2	2-25S-29E	
30-015-44512	Corral Fly 2 1 State# 25H	N/2 S/2	1-25S-29E	A2
		N/2 S/2	2-25S-29E	
30-015-44513	Corral Fly 2 1 State# 26H	S/2 SW/4	1-25S-29E	A2
		S/2 S/2	2-25S-29E	
30-015-44585	Corral Fly 2 1 State# 31H	N/2	1-25S-29E	A2
		N/2	2-25S-29E	
30-015-44586	Corral Fly 2 1 State# 32H	N/2	1-25S-29E	A2
		N/2	2-25S-29E	

30-015-44587	Corral Fly 2 1 State# 33H	N/2 N/2	1-25S-29E 2-25S-29E	A2
30-015-44588	Corral Fly 2 1 State# 34H	S/2 S/2	1-25S-29E 2-25S-29E	A2
30-015-44589	Corral Fly 2 1 State# 35H	S/2 S/2	1-25S-29E 2-25S-29E	A2
30-015-44590	Corral Fly 2 1 State# 36H	S/2 S/2	1-25S-29E 2-25S-29E	A2
30-015-44631	Corral Canyon 36 25 Federal Com #21H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	B1
30-015-44632	Corral Canyon 36 25 Federal Com #22H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	B1
30-015-44633	Corral Canyon 36 25 Federal Com #23H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	B1
30-015-44634	Corral Canyon 36 25 Federal Com #24H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44635	Corral Canyon 36 25 Federal Com #25H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44636	Corral Canyon 36 25 Federal Com #26H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44644	Corral Canyon 36 25 Federal Com #34H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44645	Corral Canyon 36 25 Federal Com #35H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44646	Corral Canyon 36 25 Federal Com #36H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W/2 W/2	25-24S-29E 36-24S-29E	B3
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W/2 W/2	25-24S-29E 36-24S-29E	B3
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W/2 W/2	25-24S-29E 36-24S-29E	B3

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 38821

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 38821
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	9/8/2021