

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Frazier 27 State Com 101H & Others **API:** 30-025-46805
Pool: Triste Draw; Bone Spring, East **Pool Code:** 96682

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

02/9/2021

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 02/09/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-247-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool/lease commingle oil & gas from all existing and future wells in Section 27 and Section 34 in Township 24 South, Range 33 East within the Bone Spring and Wolfcamp pools listed below, for Leases B0-399-63, LG-4558-4, LG-4558-5, V0-1140-1, V0-1226-0, V0-4331-2, V0-4598-1 and V0-4619-1. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
FRAZIER 27 STATE COM #101H	A-27-24S-33E	30-025-46805	[96682] TRISTE DRAW; BONE SPRING, EAST	*1600	*45	*7748	*1240
FRAZIER 27 STATE COM #102H	B-27-24S-33E	30-025-46771	[96682] TRISTE DRAW; BONE SPRING, EAST	*1600	*45	*7748	*1240
FRAZIER 27 STATE COM #103H	C-27-24S-33E	30-025-46772	[96682] TRISTE DRAW; BONE SPRING, EAST	*2300	*45	*4935	*1240
FRAZIER 27 STATE COM #104H	C-27-24S-33E	30-025-46773	[96682] TRISTE DRAW; BONE SPRING, EAST	*2200	*45	*4226	*1240
FRAZIER 27 STATE COM #105H	D-27-24S-33E	30-025-46774	[96682] TRISTE DRAW; BONE SPRING, EAST	*2200	*45	*4226	*1240
FRAZIER 27 STATE COM #201H	A-27-24S-33E	30-025-46775	[96682] TRISTE DRAW; BONE SPRING, EAST	*3300	*45	*7064	*1240
FRAZIER 27 STATE COM #202H	A-27-24S-33E	30-025-46776	[96682] TRISTE DRAW; BONE SPRING, EAST	*1880	*45	*4900	*1240
FRAZIER 27 STATE COM #203H	B-27-24S-33E	30-025-46777	[96682] TRISTE DRAW; BONE SPRING, EAST	*3300	*45	*7064	*1240
FRAZIER 27 STATE COM #204H	B-27-24S-33E	30-025-46778	[96682] TRISTE DRAW; BONE SPRING, EAST	*2350	*45	*6124	*1240
FRAZIER 27 STATE COM #205H	C-27-24S-33E	30-025-46779	[96682] TRISTE DRAW; BONE SPRING, EAST	*3300	*45	*7064	*1240
FRAZIER 27 STATE COM #206H	C-27-24S-33E	30-025-46780	[96682] TRISTE DRAW; BONE SPRING, EAST	*3400	*45	*7278	*1240
FRAZIER 27 STATE COM #207H	C-27-24S-33E	30-025-46781	[96682] TRISTE DRAW; BONE SPRING, EAST	*3300	*45	*7064	*1240
FRAZIER 27 STATE COM #208H	C-27-24S-33E	30-025-46782	[96682] TRISTE DRAW; BONE SPRING, EAST	*3300	*45	*7064	*1240
FRAZIER 27 STATE COM #209H	C-27-24S-33E	30-025-46783	[96682] TRISTE DRAW; BONE SPRING, EAST	*2453	*45	*5414	*1240
FRAZIER 27 STATE COM #210H	C-27-24S-33E	30-025-46784	[96682] TRISTE DRAW; BONE SPRING, EAST	*2453	*45	*5414	*1240
FRAZIER 27 STATE COM #703H	C-27-24S-33E	30-025-43719	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	111	*45	253	1254

*projected, pending completion

GENERAL INFORMATION :

- State lease ST NM B0-399-63 covers 80 acres including the N/2 of the SW/4 of Section 34 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State lease ST NM LG-4558-4 covers 240 acres including the NE/4, NE/4 of the NW/4 and SW/4 of the NW/4 of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.

- State lease ST NM LG-4558-5 covers 240 acres including the SW/4 and N/2 of the SE/4 of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State lease ST NM V0-1140-1 covers 40 acres including the SE/4 of the NW/4 of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State lease ST NM V0-1226-0 covers 40 acres including the NW/4 of the NW/4 of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State lease ST NM V0-4331-2 covers 240 acres including the NW/4 and S/2 of the SW/4 of Section 34 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State lease ST NM V0-4598-1 covers 80 acres including the S/2 of the SE/4 of Section 27 in Township 24 South, Range 33 East, Lea County, New Mexico.
- State lease ST NM V0-4619-1 covers 620 acres including the E/2 of Section 34 in Township 24 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SESW of Section 27 in Township 24 South 33 East on State lease LG-4558-5.
- An application to commingle production from the subject wells is being submitted to the NMOCD and the New Mexico State Land Office.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-09 S243336I; Upper Wolfcamp [98092], Triste Draw; Bone Spring, East [96682]) from Lease's B0-399-63, LG-4558-4, LG-4558-5, V0-1140-1, V0-1226-0, V0-4331-2, V0-4598-1 and V0-4619-1.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Sundry Notice C-103 and C-102 Plats to the Engineering Bureau in Santa Fe for Federal and filing an Amendment with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter.

FRAZIER 27 STATE COM #101H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #102H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #103H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #104H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #105H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #201H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #202H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #203H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #204H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #205H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #206H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #207H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #208H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #209H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #210H gas allocation meter is an orifice meter (S/N *1111111)
 FRAZIER 27 STATE COM #703H gas allocation meter is an orifice meter (S/N *1111111)

The oil from the separators will be measured using a Coriolis meter.

FRAZIER 27 STATE COM #101H oil allocation meter is a coriolis meter (S/N 10-*11111)
 FRAZIER 27 STATE COM #102H oil allocation meter is a coriolis meter (S/N 10-*11111)
 FRAZIER 27 STATE COM #103H oil allocation meter is a coriolis meter (S/N 10-*11111)
 FRAZIER 27 STATE COM #104H oil allocation meter is a coriolis meter (S/N 10-*11111)
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 FRAZIER 27 STATE COM #210H oil allocation meter is a coriolis meter (S/N 10-*11111)
 FRAZIER 27 STATE COM #703H oil allocation meter is a coriolis meter (S/N 10-*11111)

The water will be measured using a coriolis meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (2) 750 barrel water tanks. The

water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#*111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#*111111) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#*111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (#*111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: January 13, 2021

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application Frazier 27 State Com 101H-105H, 201H-210H and 703H

To whom it may concern

This letter serves to notice you that the ownership in the production of the following wells is Diverse as defined in 19.15.12.7 A. NMAC:

API	Well Name	Well#	Location	Pool Code/name	Status
30-025-46805	FRAZIER 27 STATE COM	101H	A-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46771	FRAZIER 27 STATE COM	102H	B-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46772	FRAZIER 27 STATE COM	103H	C-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46773	FRAZIER 27 STATE COM	104H	C-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46774	FRAZIER 27 STATE COM	105H	D-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46775	FRAZIER 27 STATE COM	201H	A-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46776	FRAZIER 27 STATE COM	202H	A-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46777	FRAZIER 27 STATE COM	203H	B-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46778	FRAZIER 27 STATE COM	204H	B-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46779	FRAZIER 27 STATE COM	205H	C-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46780	FRAZIER 27 STATE COM	206H	C-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46781	FRAZIER 27 STATE COM	207H	C-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46782	FRAZIER 27 STATE COM	208H	C-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46783	FRAZIER 27 STATE COM	209H	C-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-46784	FRAZIER 27 STATE COM	210H	C-27-24S-33E	[96682] TRISTE DRAW; BONE SPRING, EAST	PERMITTED
30-025-43719	FRAZIER 27 STATE COM	703H	C-27-24S-33E	[98092] WC-025 G-09 S243336I; UPPER WOLFCAMP	PERMITTED

The royalty, overrides and working interest are diverse on a well by well basis. All owners are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 

Reece Cook
Senior Landman

Commingling Application for Frazier 27 State Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

New Mexico Oil Conservation Division
Attn: Ms. Karen Sharp
1625 N. French Drive
Hobbs, New Mexico 88240
Via OCD

New Mexico State Land Office
Attn: Scott Dawson or Mr. Randy Bayliss
310 Old Santa Fe Trail
Santa Fe, NM 87501
7019 1640 0001 1667 5846

Cal-Mon Oil Company
200 N Loraine Street, Ste 1404
Midland, TX 79701-4753
7019 1640 0001 1667 5853

EOG Resources, Inc
Attn: Mr. Matthew Smith
5509 Champions Drive
Midland, Texas, 79706

J Bar Cane Royalty, LLC
PO Box 3660
Roswell, NM 88202-0000
7019 1640 0001 1667 4481

Tocor Investments, Inc.
PO Box 293
Midland, TX 79701-0000
7019 1640 0001 1667 4498

Forrest Dunlap III
10910 River Terrace
Austin, TX 78733-0000
7019 1640 0001 1667 5404

New Mexico Oil Conservation Division
Attn: Mr. Mike McMillan
1220 South St. Francis Drive
Santa Fe, NM 87505
7019 1640 0001 1667 4511

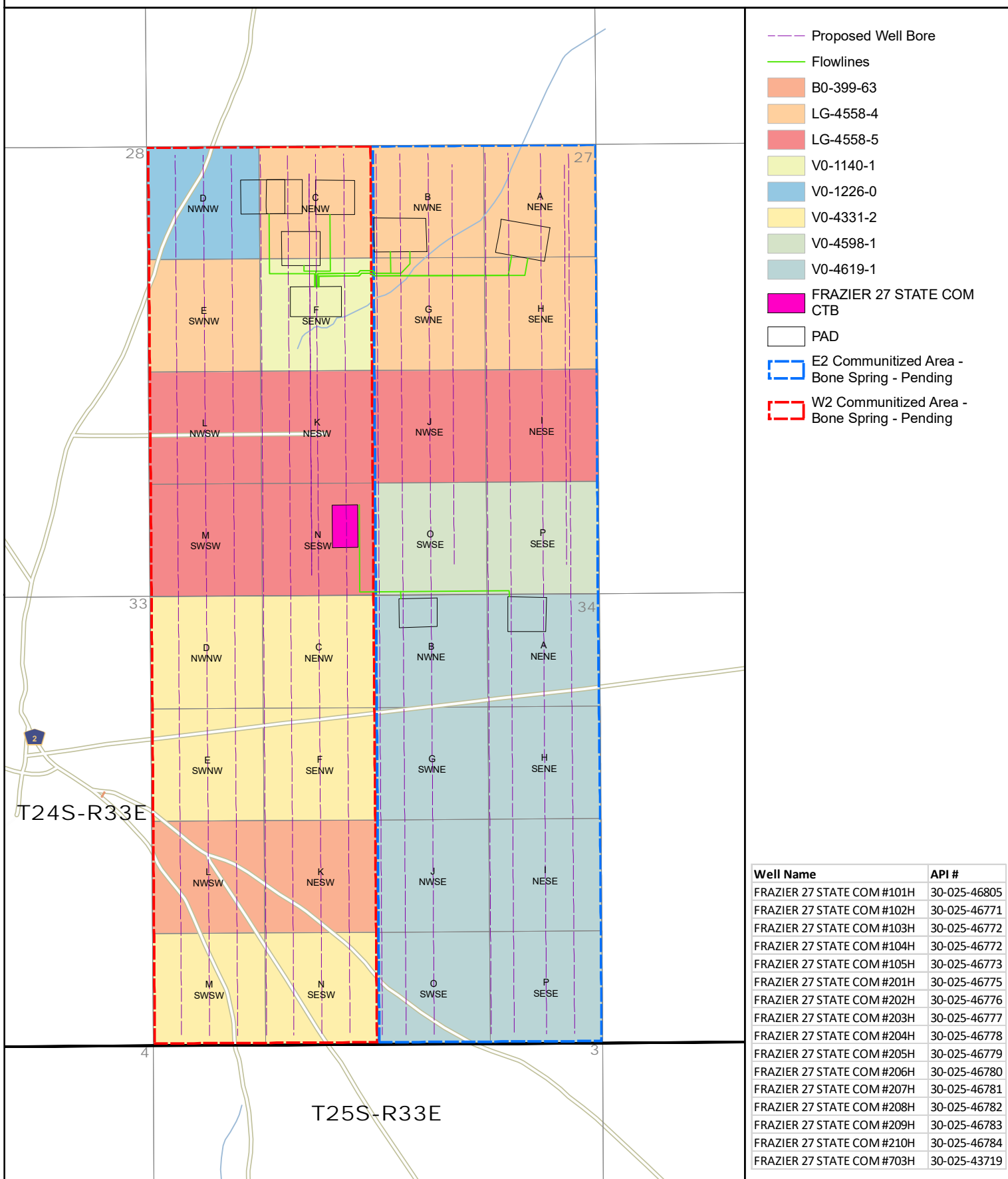
Forrest Dunlap III
Indp. Executor of the Estate
of Dorothy D Dunlap
4516 Lovers Lane
Dallas, TX 75225-6925
7019 1640 0001 1667 4528

Copies of this application were mailed to the following individuals, companies, and organizations
on or before February 9th 2021.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.

FRAZIER 27 STATE COM SURFACE COMMINGLING PLAT



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 1/12/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
FRAZIER 27 STATE COM

Location:
Section 27, & 34 T24S-R33E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: February 9th, 2021

Re: Surface/Pool Lease Commingling Application; Frazier 27 State Com 101H-105H, 201H-210H and 703H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Frazier 27 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD) and the New Mexico State Land Office.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule [19.15.12.10](#) (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-09 S243336I; Upper Wolfcamp [98092], Triste Draw; Bone Spring, East [96682]) from Lease's B0-399-63, LG-4558-4, LG-4558-5, V0-1140-1, V0-1226-0, V0-4331-2, V0-4598-1 and V0-4619-1.

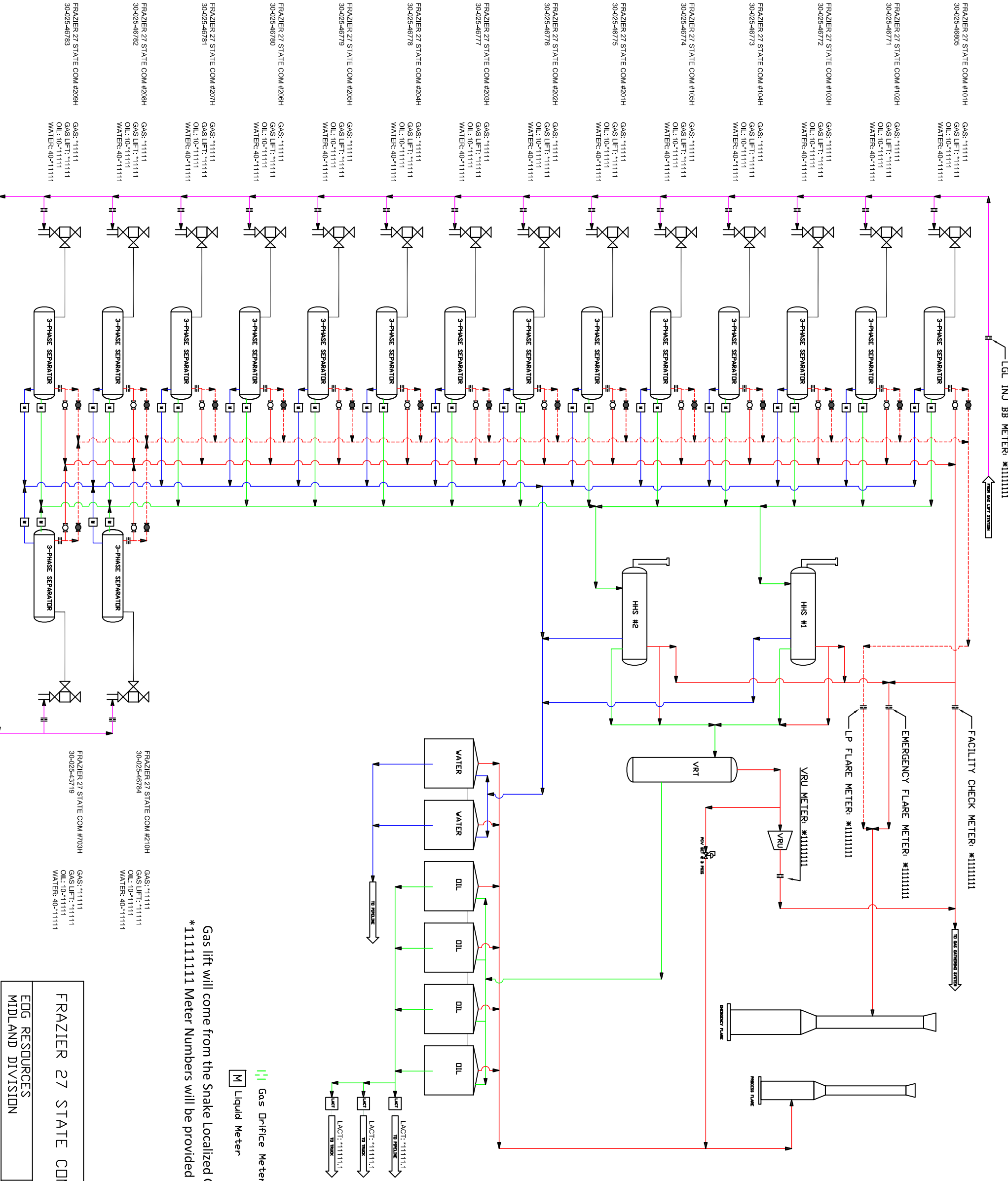
EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Sundry Notice C-103 and C-102 Plats to the Engineering Bureau in Santa Fe for Federal and filing an Amendment with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **FRAZIER 27 STATE COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
FRAZIER 27 STATE COM #101H	A-27-24S-33E	30-025-46805	[59900] TRIPLE X; BONE SPRING	*1600	*45	*7748	*1240
FRAZIER 27 STATE COM #102H	B-27-24S-33E	30-025-46771	[96682] TRISTE DRAW; BONE SPRING, EAST	*1600	*45	*7748	*1240
FRAZIER 27 STATE COM #103H	C-27-24S-33E	30-025-46772	[96682] TRISTE DRAW; BONE SPRING, EAST	*2300	*45	*4935	*1240
FRAZIER 27 STATE COM #104H	C-27-24S-33E	30-025-46773	[96682] TRISTE DRAW; BONE SPRING, EAST	*2200	*45	*4226	*1240
FRAZIER 27 STATE COM #105H	D-27-24S-33E	30-025-46774	[96682] TRISTE DRAW; BONE SPRING, EAST	*2200	*45	*4226	*1240
FRAZIER 27 STATE COM #201H	A-27-24S-33E	30-025-46775	[96682] TRISTE DRAW; BONE SPRING, EAST	*3300	*45	*7064	*1240
FRAZIER 27 STATE COM #202H	A-27-24S-33E	30-025-46776	[96682] TRISTE DRAW; BONE SPRING, EAST	*1880	*45	*4900	*1240
FRAZIER 27 STATE COM #203H	B-27-24S-33E	30-025-46777	[96682] TRISTE DRAW; BONE SPRING, EAST	*3300	*45	*7064	*1240
FRAZIER 27 STATE COM #204H	B-27-24S-33E	30-025-46778	[96682] TRISTE DRAW; BONE SPRING, EAST	*2350	*45	*6124	*1240
FRAZIER 27 STATE COM #205H	C-27-24S-33E	30-025-46779	[96682] TRISTE DRAW; BONE SPRING, EAST	*3300	*45	*7064	*1240
FRAZIER 27 STATE COM #206H	C-27-24S-33E	30-025-46780	[96682] TRISTE DRAW; BONE SPRING, EAST	*3400	*45	*7278	*1240
FRAZIER 27 STATE COM #207H	C-27-24S-33E	30-025-46781	[96682] TRISTE DRAW; BONE SPRING, EAST	*3300	*45	*7064	*1240
FRAZIER 27 STATE COM #208H	C-27-24S-33E	30-025-46782	[59900] TRIPLE X; BONE SPRING	*3300	*45	*7064	*1240
FRAZIER 27 STATE COM #209H	C-27-24S-33E	30-025-46783	[96682] TRISTE DRAW; BONE SPRING, EAST	*2453	*45	*5414	*1240
FRAZIER 27 STATE COM #210H	C-27-24S-33E	30-025-46784	[96682] TRISTE DRAW; BONE SPRING, EAST	*2453	*45	*5414	*1240
FRAZIER 27 STATE COM #703H	C-27-24S-33E	30-025-43719	[98092] WC-025 G-09 S2433361; UPPER WOLFCAMP	111	*45	253	1254

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Production Summary Report API: 30-025-43719 FRAZIER 27 STATE COM #703H Printed On: Wednesday, January 13 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	May	3915	8409	6634	31	0	0	0	0	0
2020	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jun	3703	8671	6337	30	0	0	0	0	0
2020	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Jul	3700	8928	6332	31	0	0	0	0	0
2020	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Aug	3611	8570	5543	31	0	0	0	0	0
2020	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Sep	3434	7973	5369	30	0	0	0	0	0
2020	[98092] WC-025 G-09 S243336I;UPPER WOLFCAMP	Oct	3468	7794	5737	31	0	0	0	0	0

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FORM C-102

Revised August 1, 2011

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☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 96682	³ Pool Name TRISTE DRAW; BONE SPRING, EAST
⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 101H ⁹ Elevation 3531'

¹⁰Surface Location

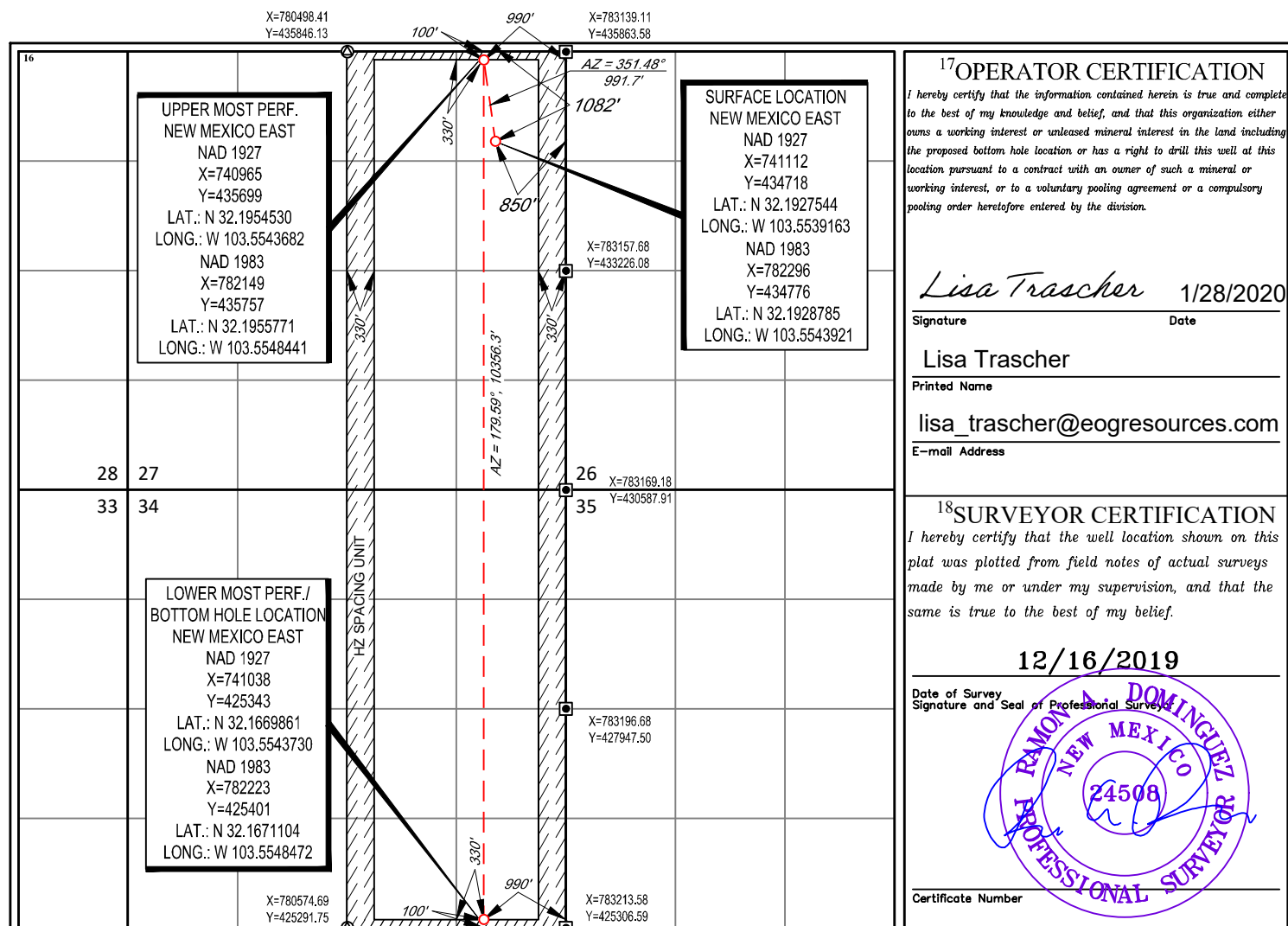
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	24-S	33-E	-	1082'	NORTH	850'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	24-S	33-E	—	100'	SOUTH	990'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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¹ API Number 30-025-	² Pool Code 96682	³ Pool Name TRISTE DRAW; BONE SPRING, EAST
⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 102H ⁹ Elevation 3515'

¹⁰Surface Location

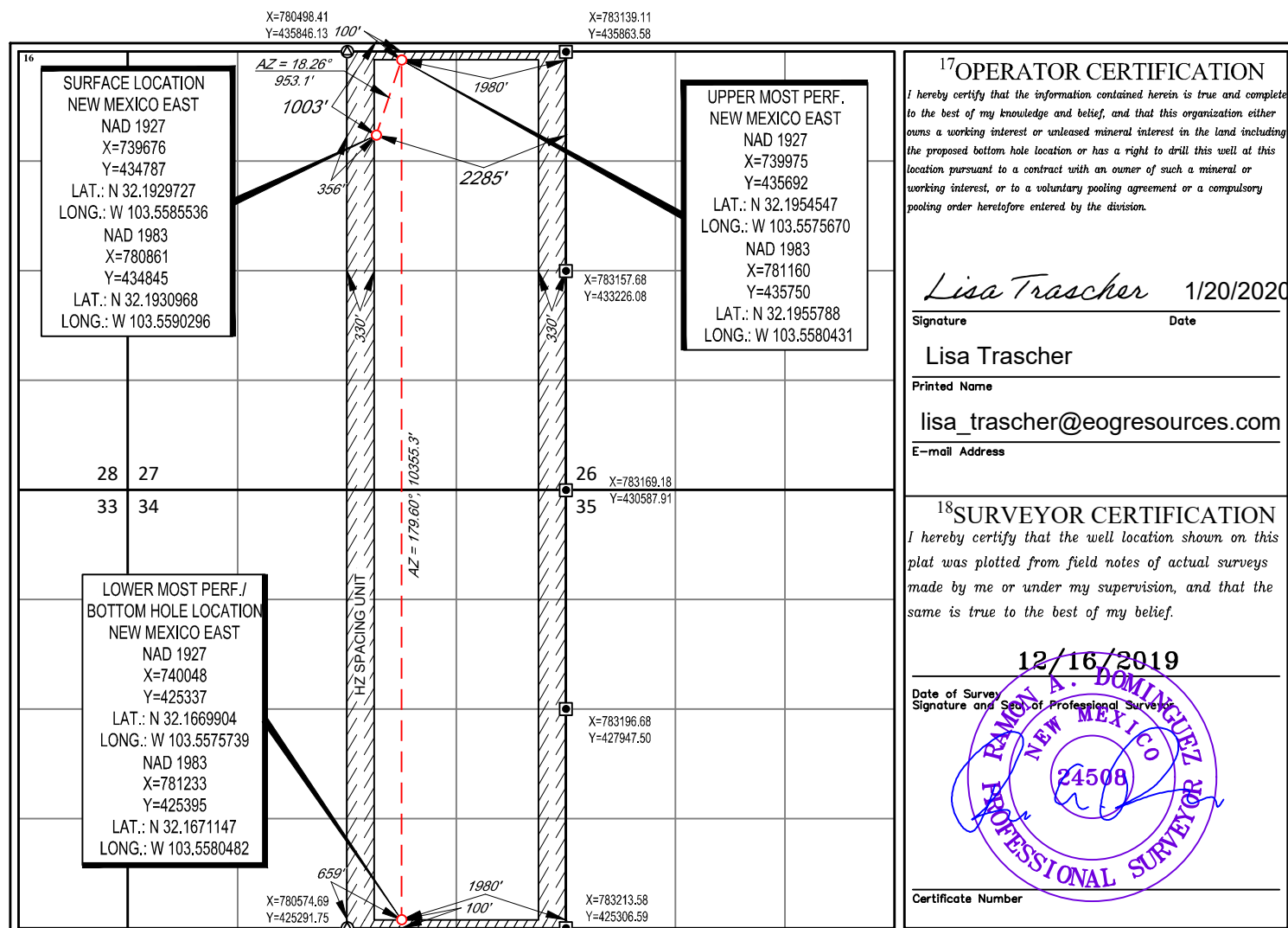
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	24-S	33-E	—	1003'	NORTH	2285'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	24-S	33-E	—	100'	SOUTH	1980'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	⁶ Well Number 103H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3517'

¹⁰Surface Location

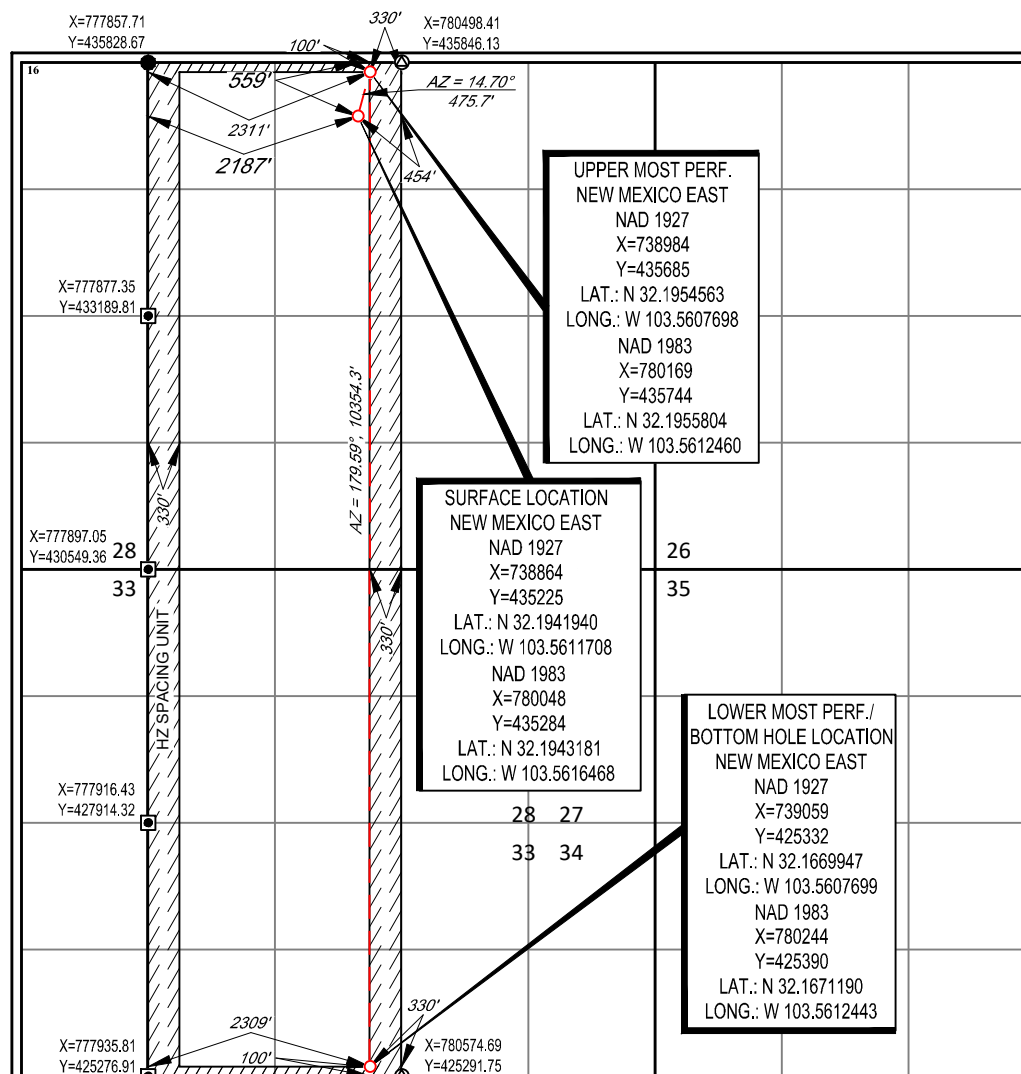
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	24-S	33-E	-	559'	NORTH	2187'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	34	24-S	33-E	-	100'	SOUTH	2309'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 1/16/2020
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/17/2019

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

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¹ API Number 30-025-	² Pool Code 96682	³ Pool Name TRISTE DRAW; BONE SPRING, EAST
⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	⁶ Well Number 104H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3517'

¹⁰Surface Location

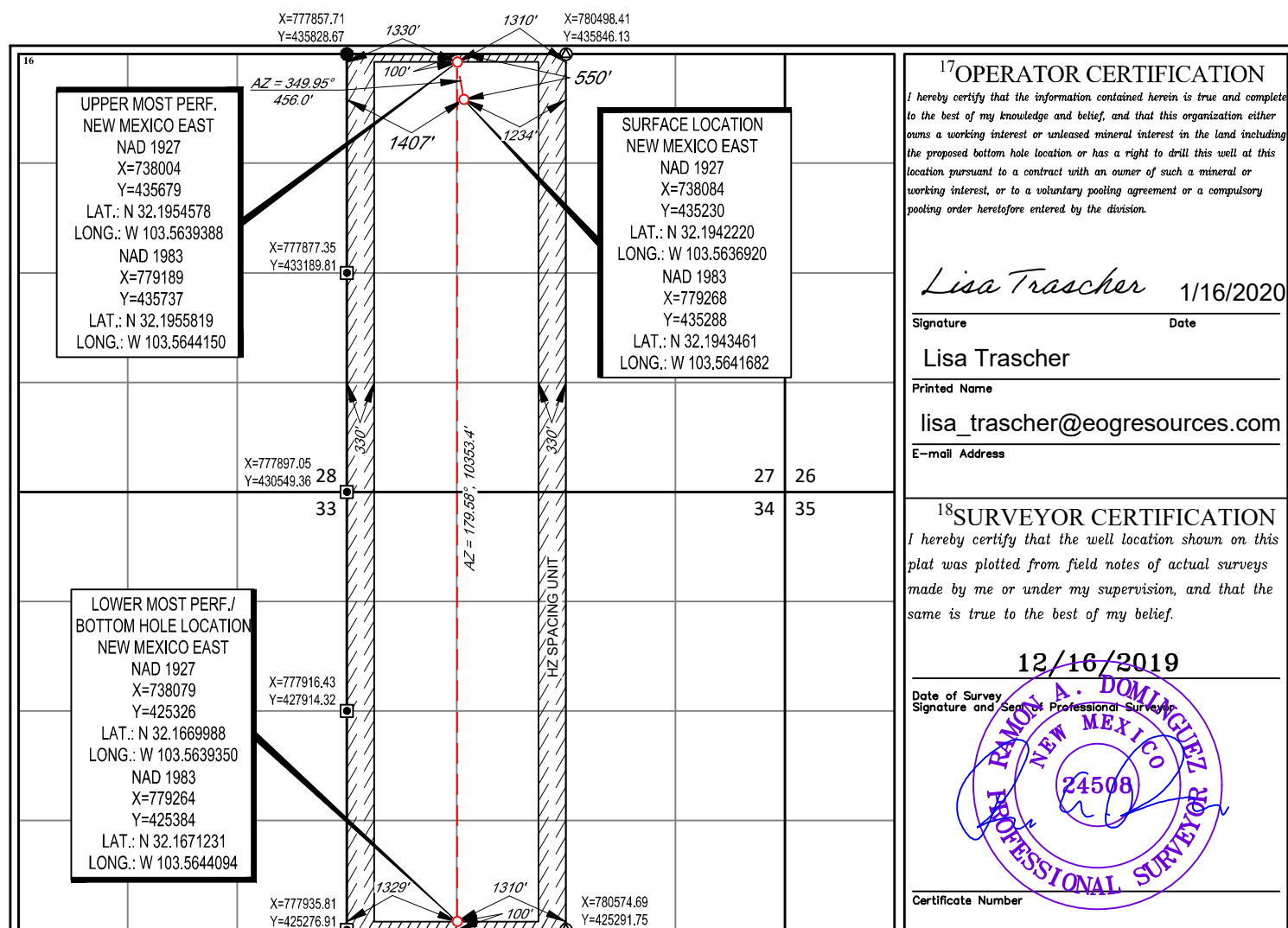
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	24-S	33-E	-	550'	NORTH	1407'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	34	24-S	33-E	-	100'	SOUTH	1329'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁷OPERATOR CERTIFICATION

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Lisa Trascher 1/16/2020

Signature Date

Lisa Trascher

Printed Name

lisa_trascher@eogresources.com

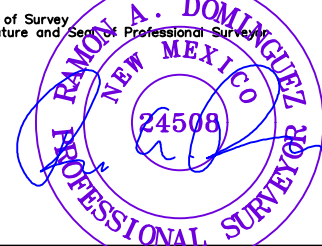
E-mail Address

¹⁸SURVEYOR CERTIFICATION

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12/16/2019

Date of Survey
Signature and Seal of Professional Surveyor



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⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	⁶ Well Number 105H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3517'

¹⁰Surface Location

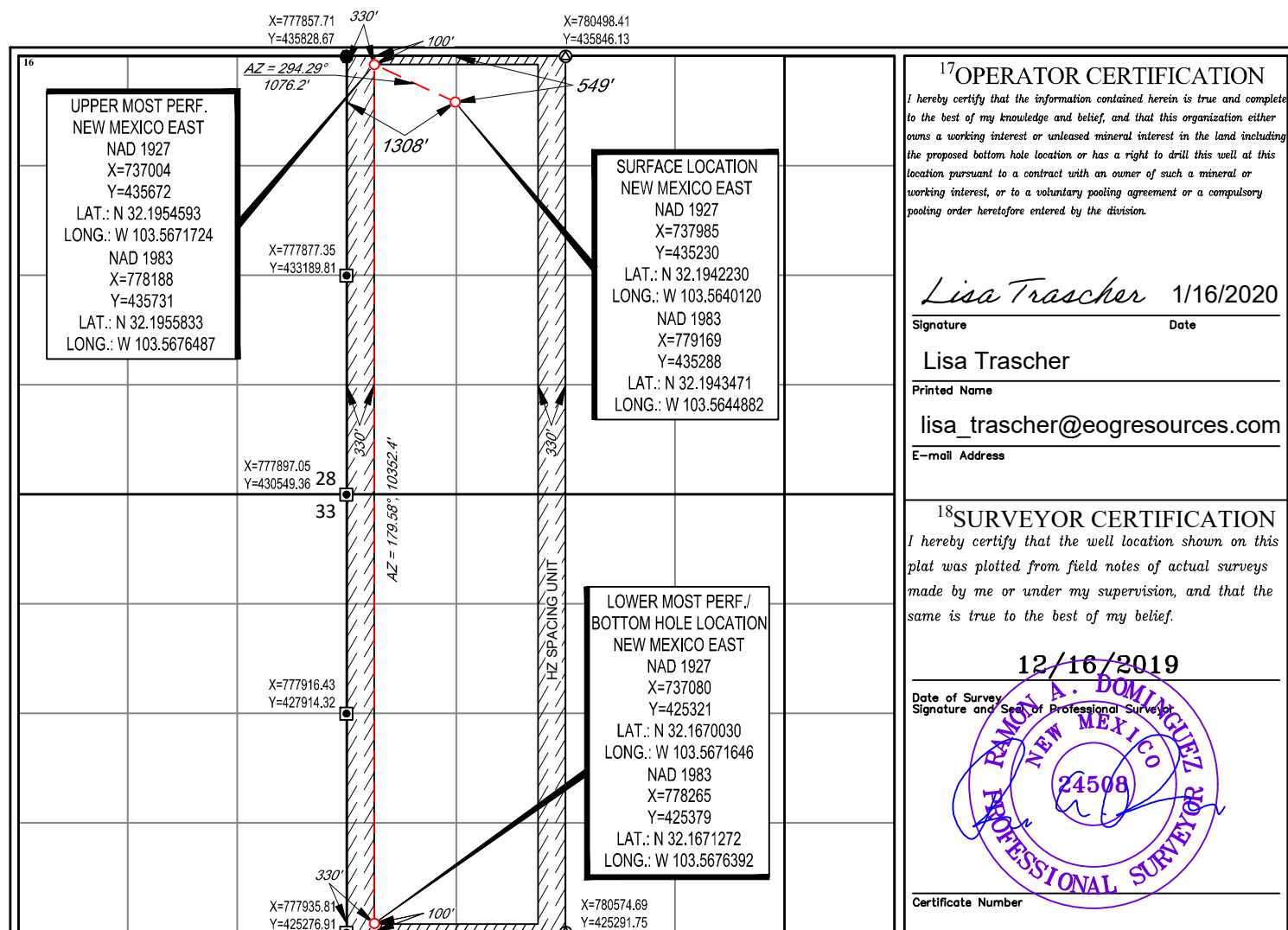
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	27	24-S	33-E	-	549'	NORTH	1308'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	24-S	33-E	-	100'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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¹⁷OPERATOR CERTIFICATION

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Lisa Trascher 1/16/2020
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

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NEW MEXICO
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¹ API Number 30-025-		² Pool Code 96682	³ Pool Name TRISTE DRAW; BONE SPRING, EAST
⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM		⁶ Well Number 201H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3531'

¹⁰Surface Location

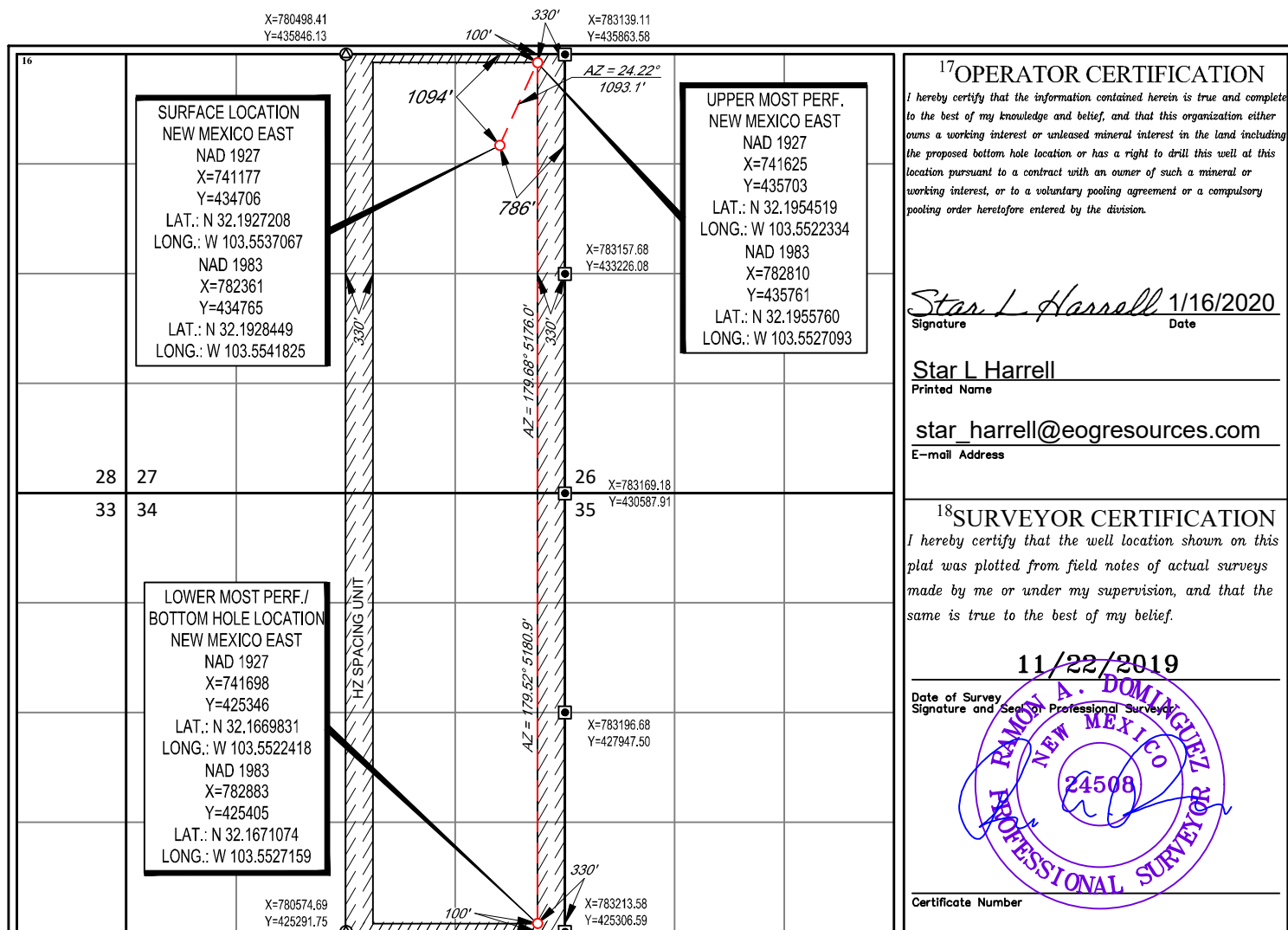
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	24-S	33-E	-	1094'	NORTH	786'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	24-S	33-E	-	100'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 202H ⁹ Elevation 3531'

¹⁰Surface Location

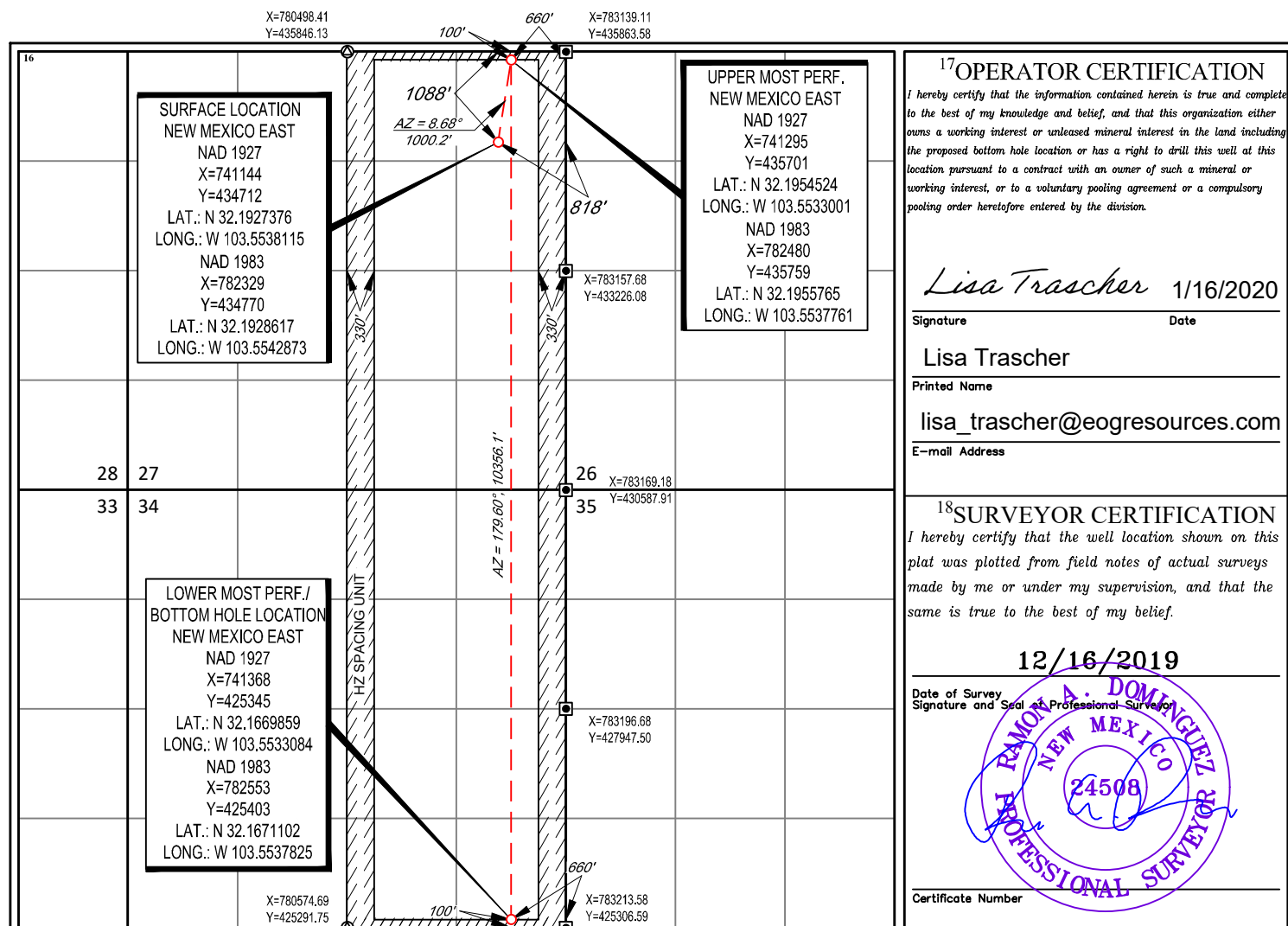
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	27	24-S	33-E	—	1088'	NORTH	818'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	24-S	33-E	—	100'	SOUTH	660'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	⁶ Well Number 203H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3516'

¹⁰Surface Location

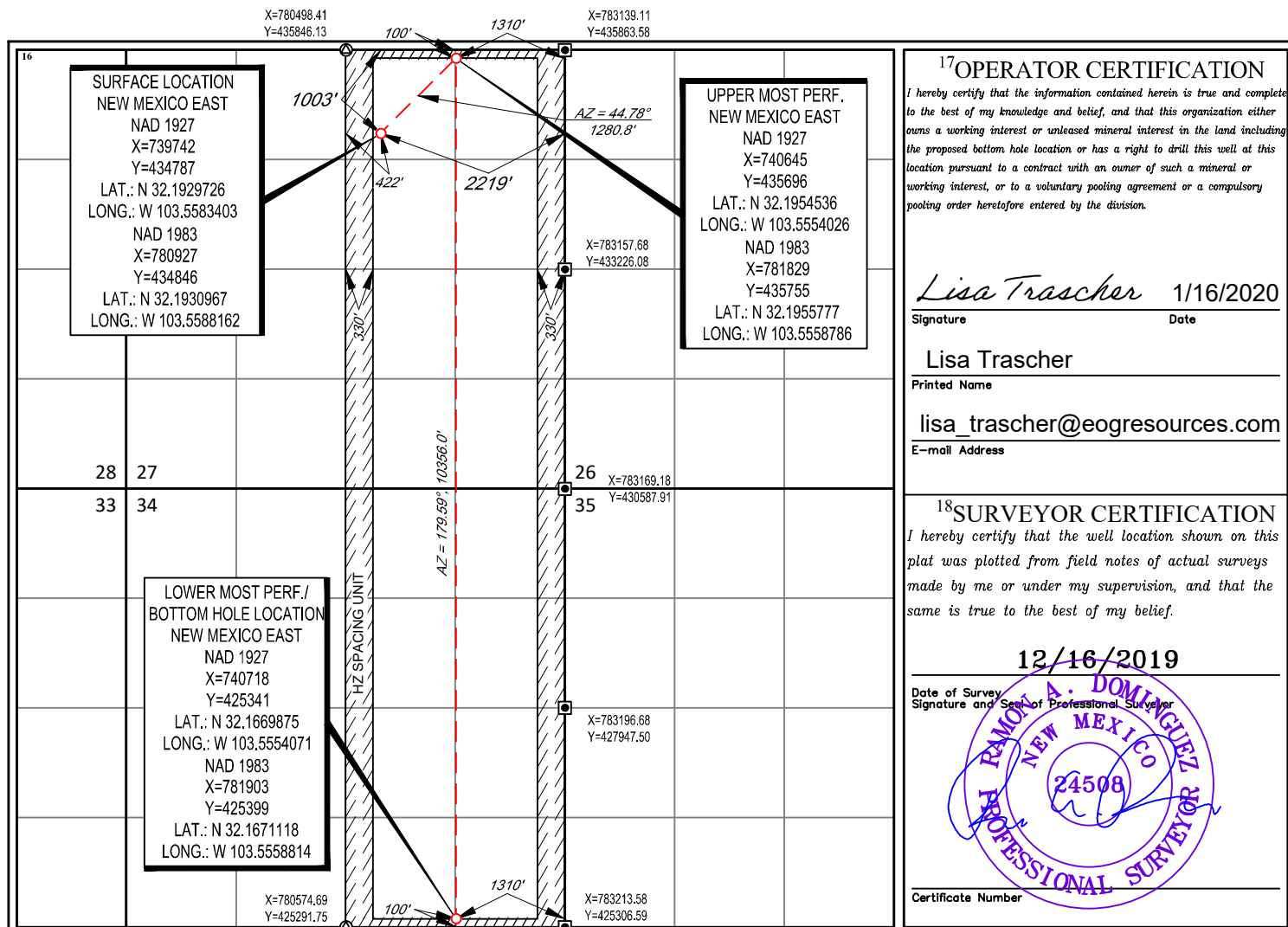
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	24-S	33-E	-	1003'	NORTH	2219'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	34	24-S	33-E	-	100'	SOUTH	1310'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	⁶ Well Number 204H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3516'

¹⁰Surface Location

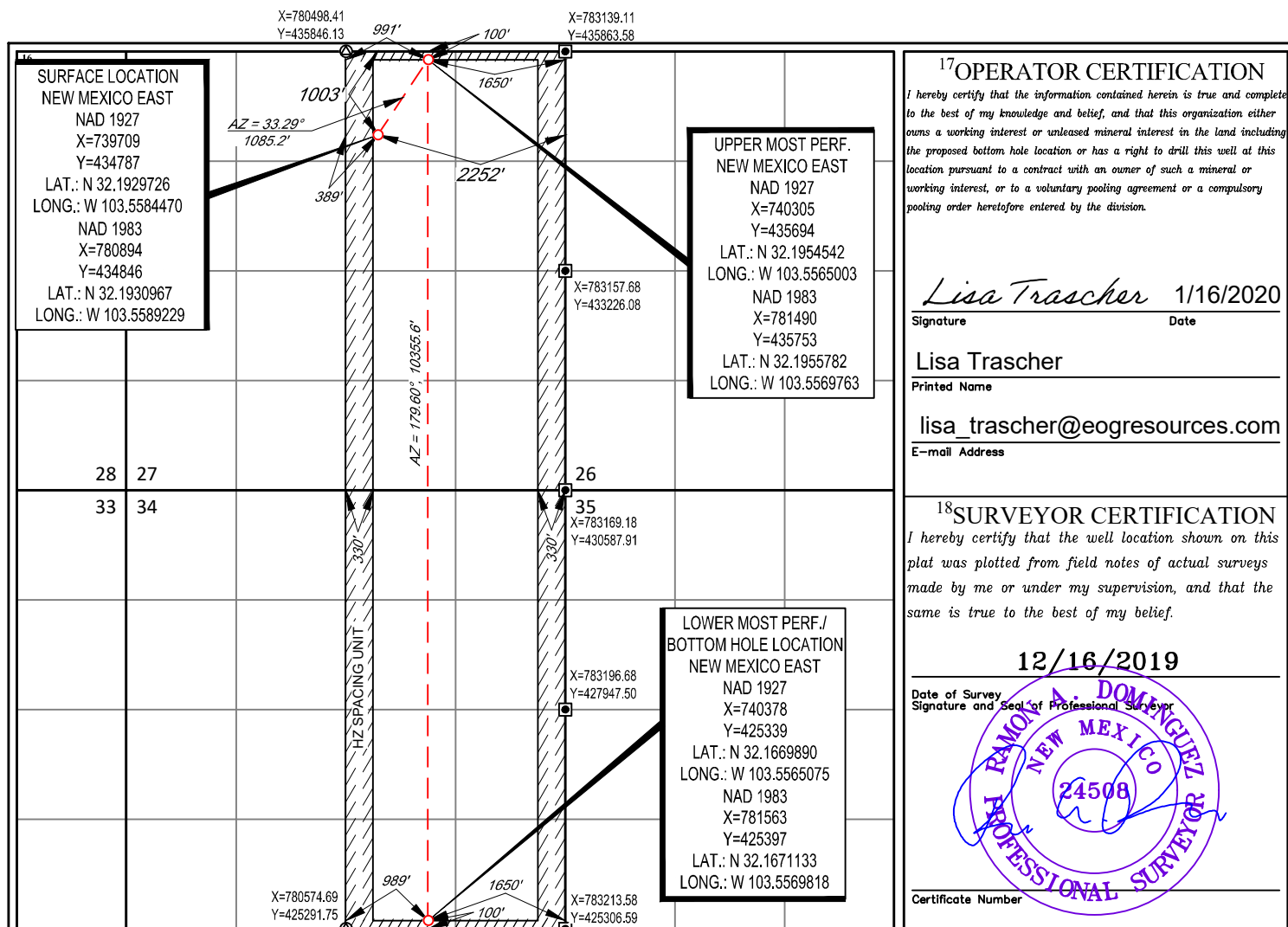
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	24-S	33-E	-	1003'	NORTH	2252'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	24-S	33-E	-	100'	SOUTH	1650'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 205H ⁹ Elevation 3517'

¹⁰Surface Location

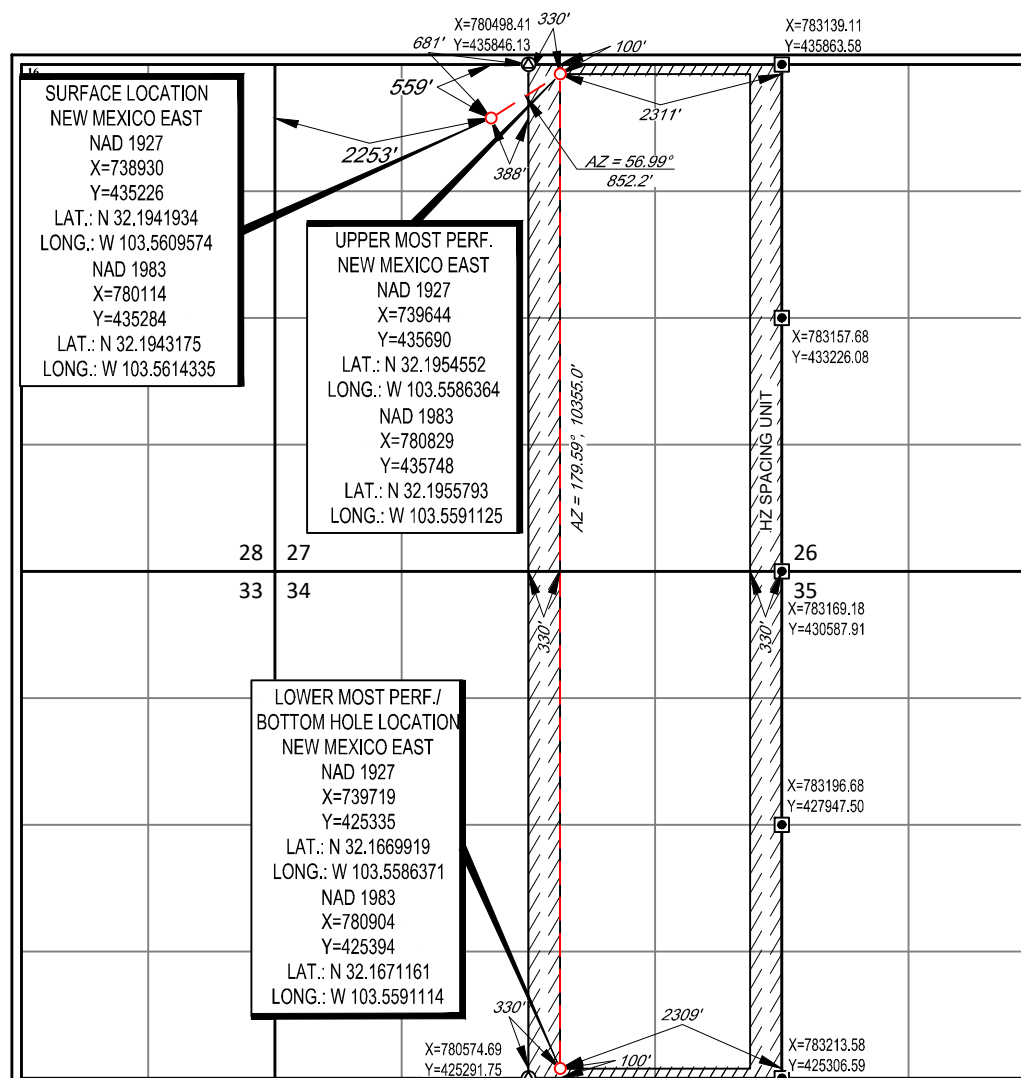
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	24-S	33-E	—	559'	NORTH	2253'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	24-S	33-E	—	100'	SOUTH	2309'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Lisa Trascher 1/16/2020
Signature Date

Lisa Trascher

Printed Name _____

lisa_trascher@eogresources.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/17/2019

Date of Survey _____
Signature and Seal of Professional Surveyor _____

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 96682	³ Pool Name TRISTE DRAW; BONE SPRING, EAST
⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 206H ⁹ Elevation 3517'

¹⁰Surface Location

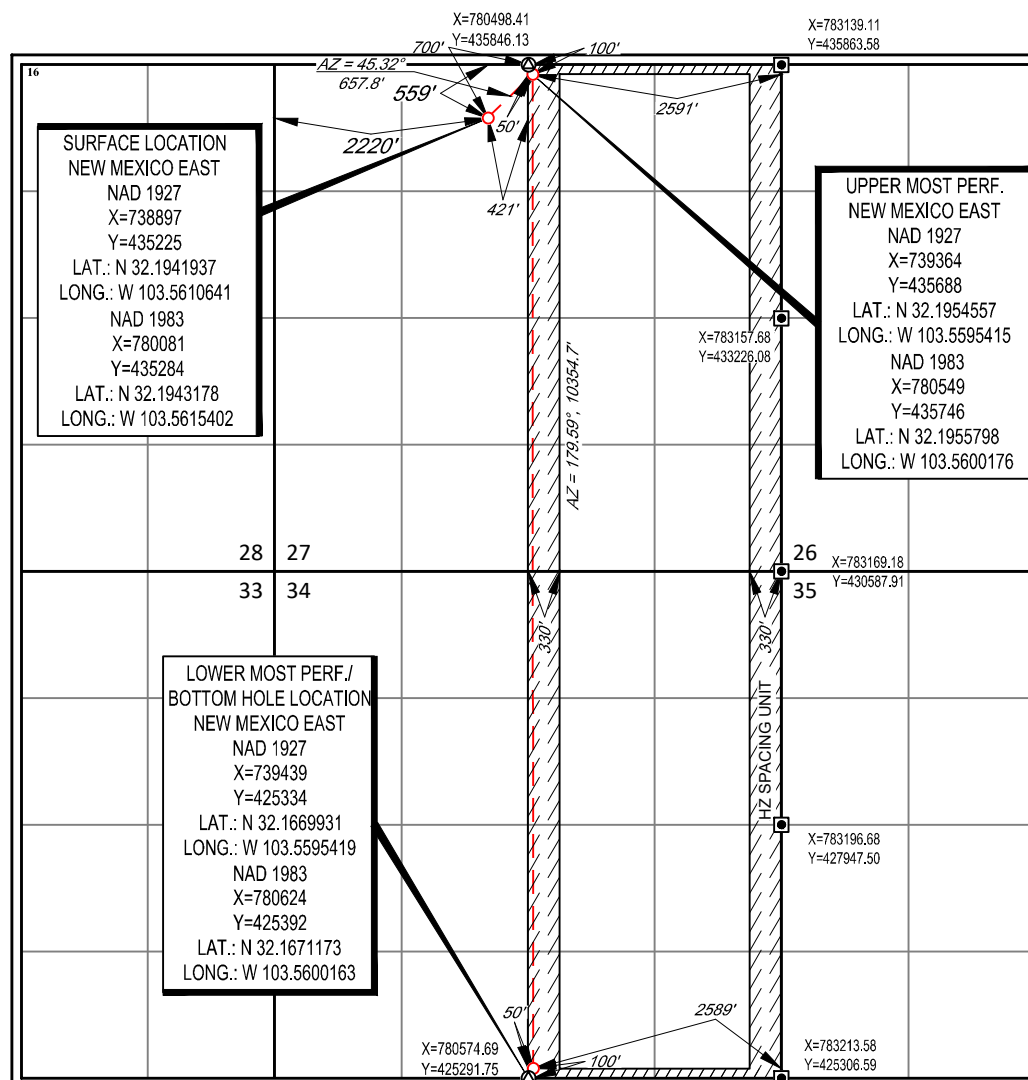
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	24-S	33-E	—	559'	NORTH	2220'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	34	24-S	33-E	—	100'	SOUTH	2589'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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Lisa Trascher 1/16/2020
Signature Date

Lisa Trascher

Printed Name _____

lisa_trascher@eogresources.com

E-mail Address

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~~12/17/2019~~

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 96682	³ Pool Name TRISTE DRAW; BONE SPRING, EAST
⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	⁶ Well Number 207H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3507'

¹⁰Surface Location

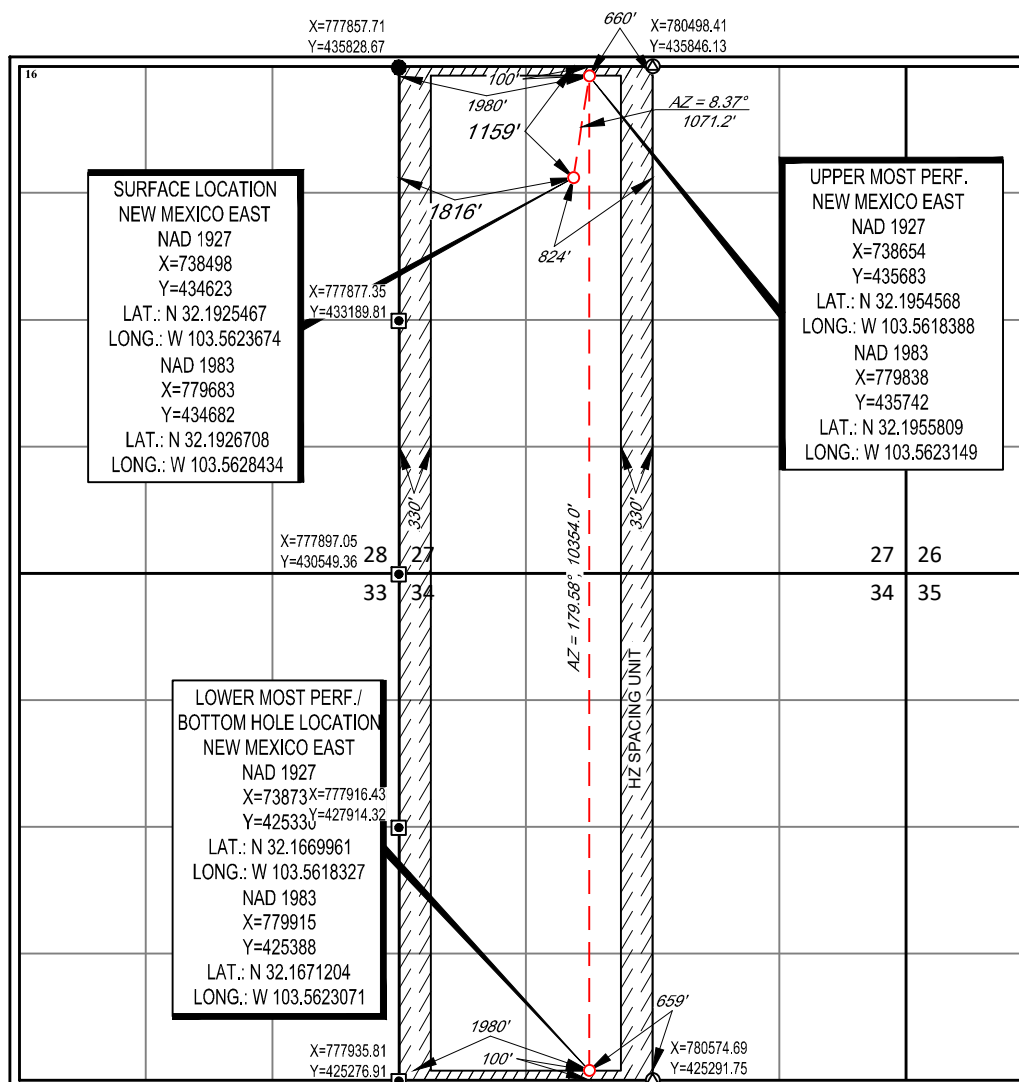
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	24-S	33-E	-	1159'	NORTH	1816'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	34	24-S	33-E	-	100'	SOUTH	1980'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Lisa Trascher 1/20/2020

Signature Date

Lisa Trascher

Printed Name

lisa_trascher@eogresources.com

E-mail Address

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12/16/2019

Date of Survey
Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

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1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 96682	³ Pool Name TRISTE DRAW; BONE SPRING, EAST
⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	⁶ Well Number 208H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3506'

¹⁰Surface Location

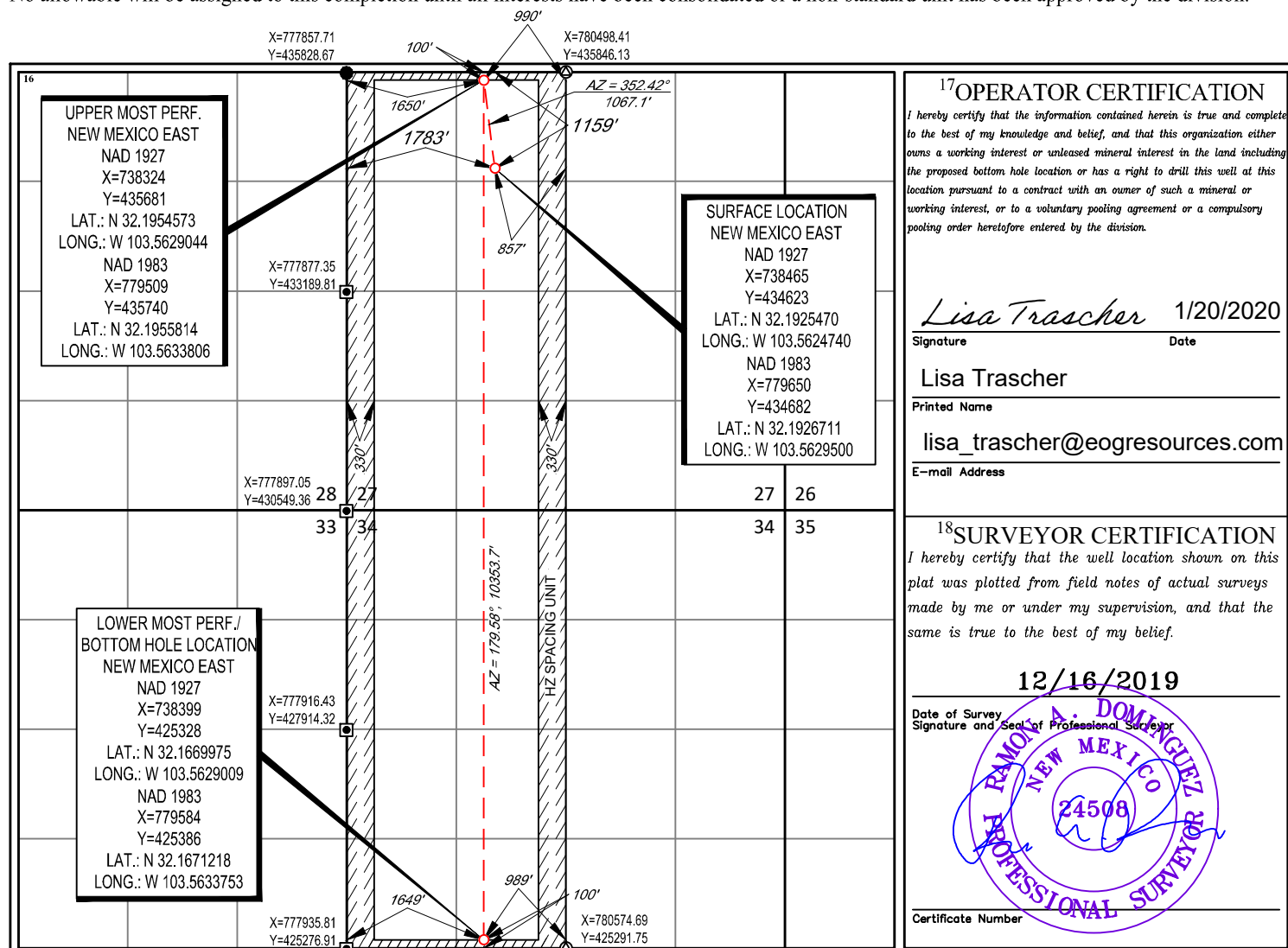
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	24-S	33-E	-	1159'	NORTH	1783'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	34	24-S	33-E	-	100'	SOUTH	1649'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Lisa Trascher 1/20/2020
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

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1220 South St. Francis Dr.
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FORM C-102

Revised August 1, 2011

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⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	⁶ Well Number 209H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3517'

¹⁰Surface Location

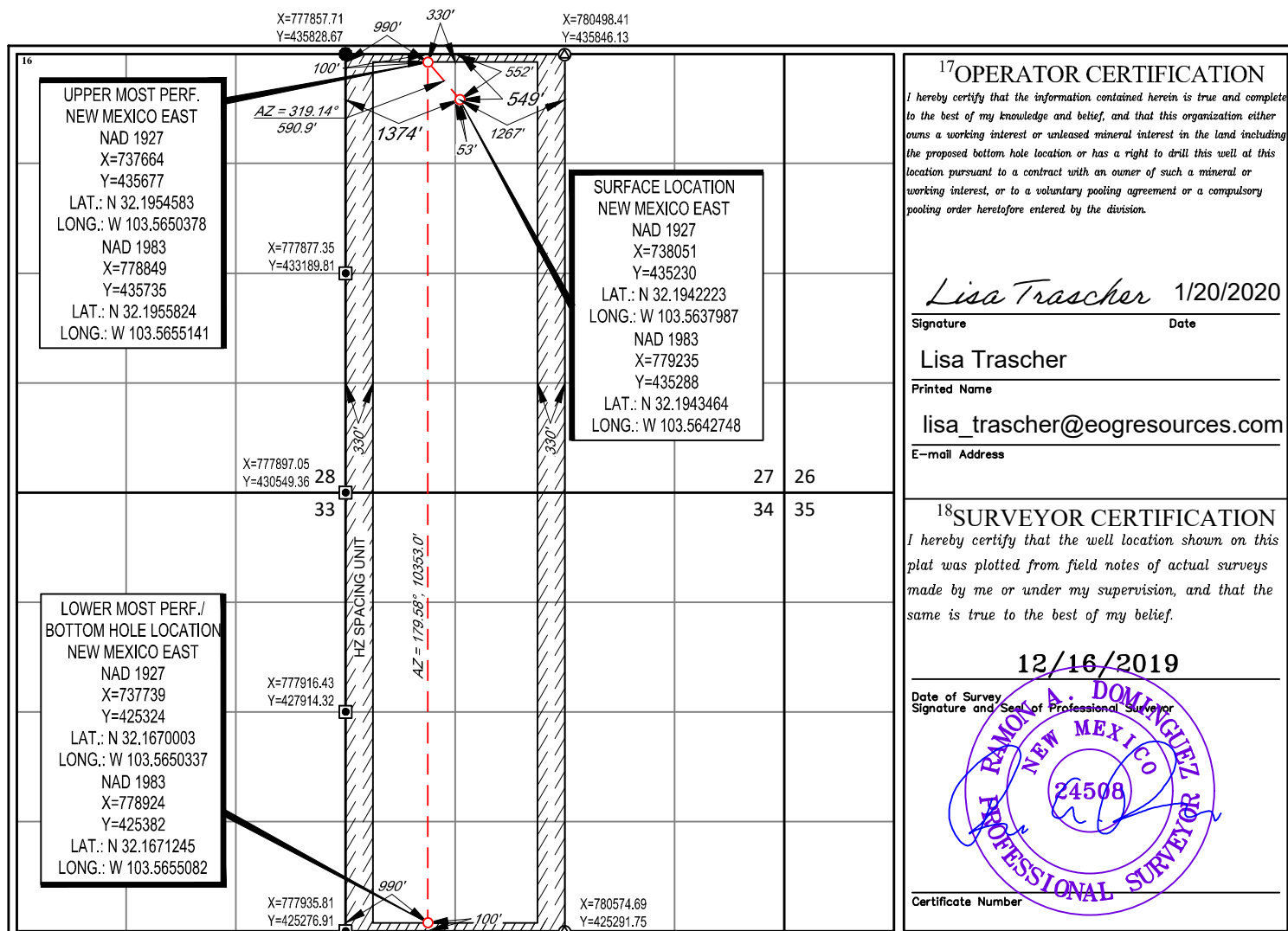
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	24-S	33-E	-	549'	NORTH	1374'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	24-S	33-E	-	100'	SOUTH	990'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Lisa Trascher 1/20/2020
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

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NEW MEXICO
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Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
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Revised August 1, 2011

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⁴ Property Code 317562	⁵ Property Name FRAZIER 27 STATE COM	⁶ Well Number 210H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3517'

¹⁰Surface Location

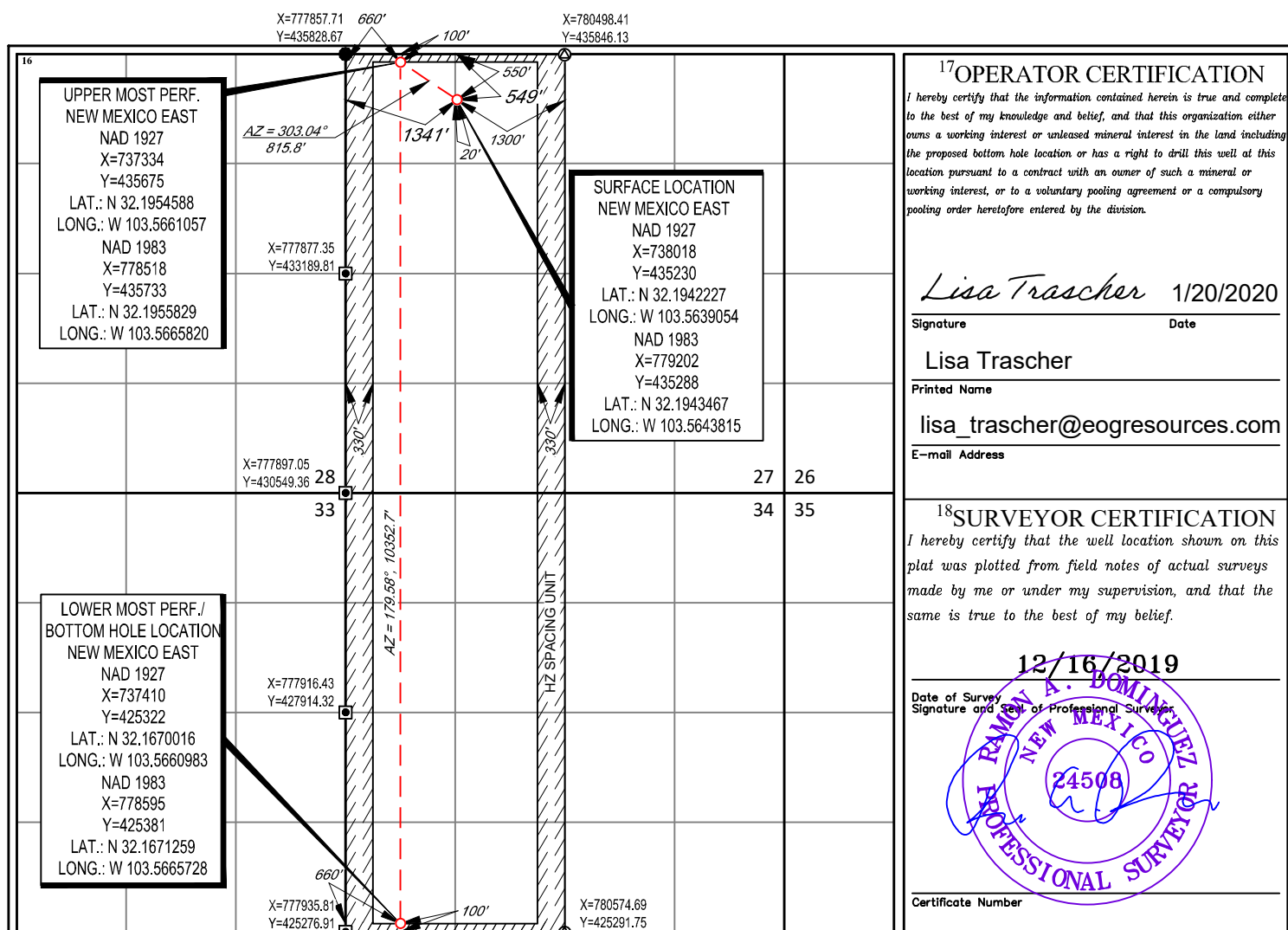
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	27	24-S	33-E	-	549'	NORTH	1341'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	24-S	33-E	-	100'	SOUTH	660'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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Lisa Trascher 1/20/2020
Signature Date

Lisa Trascher
Printed Name

lisa_trascher@eogresources.com
E-mail Address

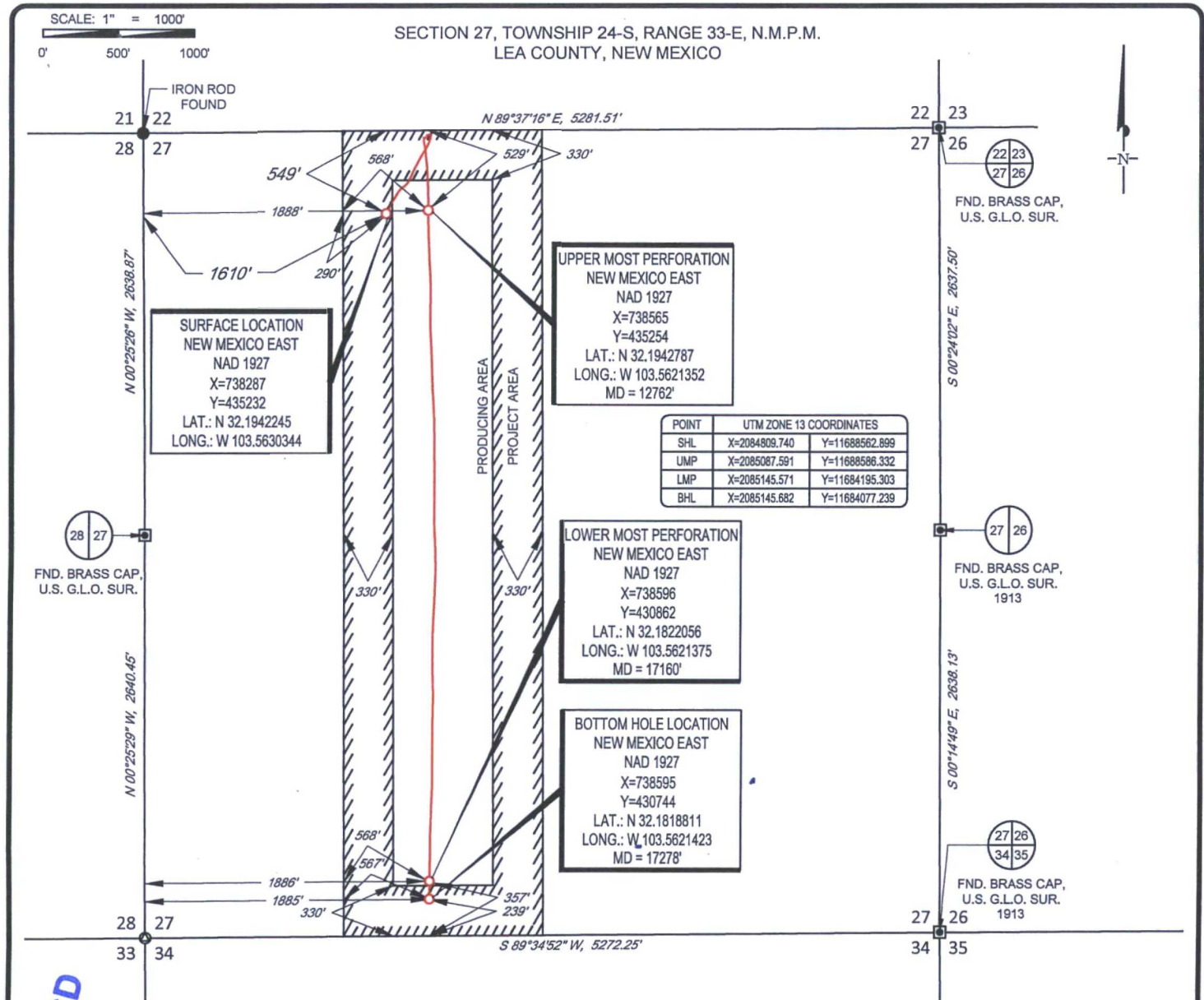
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12/16/2019
Date of Survey

Signature and Seal of Professional Surveyor
RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number



LEASE NAME & WELL NO.: FRAZIER 27 STATE COM #703H

SECTION 27 TWP 24-S RGE 33-E SURVEY N.M.P.M.

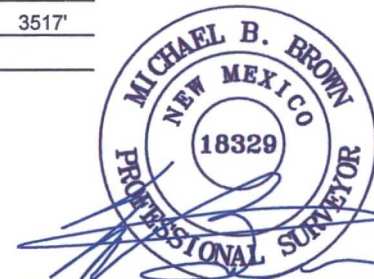
COUNTY LEA STATE NM ELEVATION 3517'

DESCRIPTION 549' FNL & 1610' FWL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 197 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Michael Blake Brown, P.S. No. 18329
SEPTEMBER 1, 2017



FRAZIER 27 STATE
COM #703H
AS-COMPLETED

REVISION:

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1927.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

DATE: 09/01/17

FILE: AD_FRAZIER_27_STATE_COM_703H

DRAWN BY: A.M.D.

SHEET: 1 OF 1

S:\SURVEY\EOG_MIDLAND\FRAZIER_27_STATE\FINAL_PRODUCT\AD_FRAZIER_27_STATE_COM_703H.DWG 9/1/2017 12:35:45 PM Istewart

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

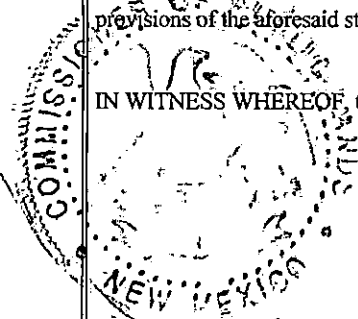
EOG Resources Inc
Frazier 27 State Com #203H
Vertical Extent: Bone Spring
Township: 24 South, Range: 33 East, NMPM
Section 27: E2
Section 34: E2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated February 1, 2020, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 18th Day of June, 2020.


Stephen G. Richard

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

**New Mexico State Land Office
Oil, Gas, and Minerals Division
ONLINE VERSION**

CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

2020 MAR 20 AM 10:35

EOG Resources, Inc., Lessee, record title owner of State Oil and Gas Leases numbered
LG-4458-4, LG-4458-5, V0-4598-1, V0-4619-1, requests approval of lease
consolidation affecting: Subdivisions E/2
Sect 27 & 34, T 24S, R 33E, NMPM, Lea County NM to establish a 640.00 acre
proration unit in the Bone Spring
formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective February 1, 2020 (date), and shall continue in effect for 365 days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall

ONLINE version
May 2016

Consolidation of leases

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000060343
Book 2169 Page 382
2 of 5
08/17/2020 08:56 AM
BY VILMA MICHEL

be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

Wendy Dalton as Agent & Attorney-In-Fact For EOG Resources, Inc.
 Print person's name Corporation

Wendy Dalton red
 Signature

2020 MAR 20 AM 10:35

Acknowledgment in an Individual Capacity:

State of _____)
) ss)
 County of _____)
 This instrument was acknowledged before me on _____ Date
 by _____
 Name(s) of Person(s)

(Notary Seal)

Signature of Notarial Officer

My commission expires: _____

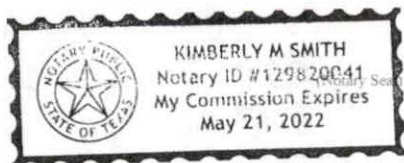
Acknowledgment in a Representative Capacity:

State of TEXAS)
) ss)
 County of MIDLAND)
 This instrument was acknowledged before me on 3/12/20 Date
 by Wendy Dalton
 Name(s) of Person(s)

As Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation on behalf of said corporation.

Type of authority, e.g., officer, trustee, etc.

Name of party on behalf of whom this instrument was executed

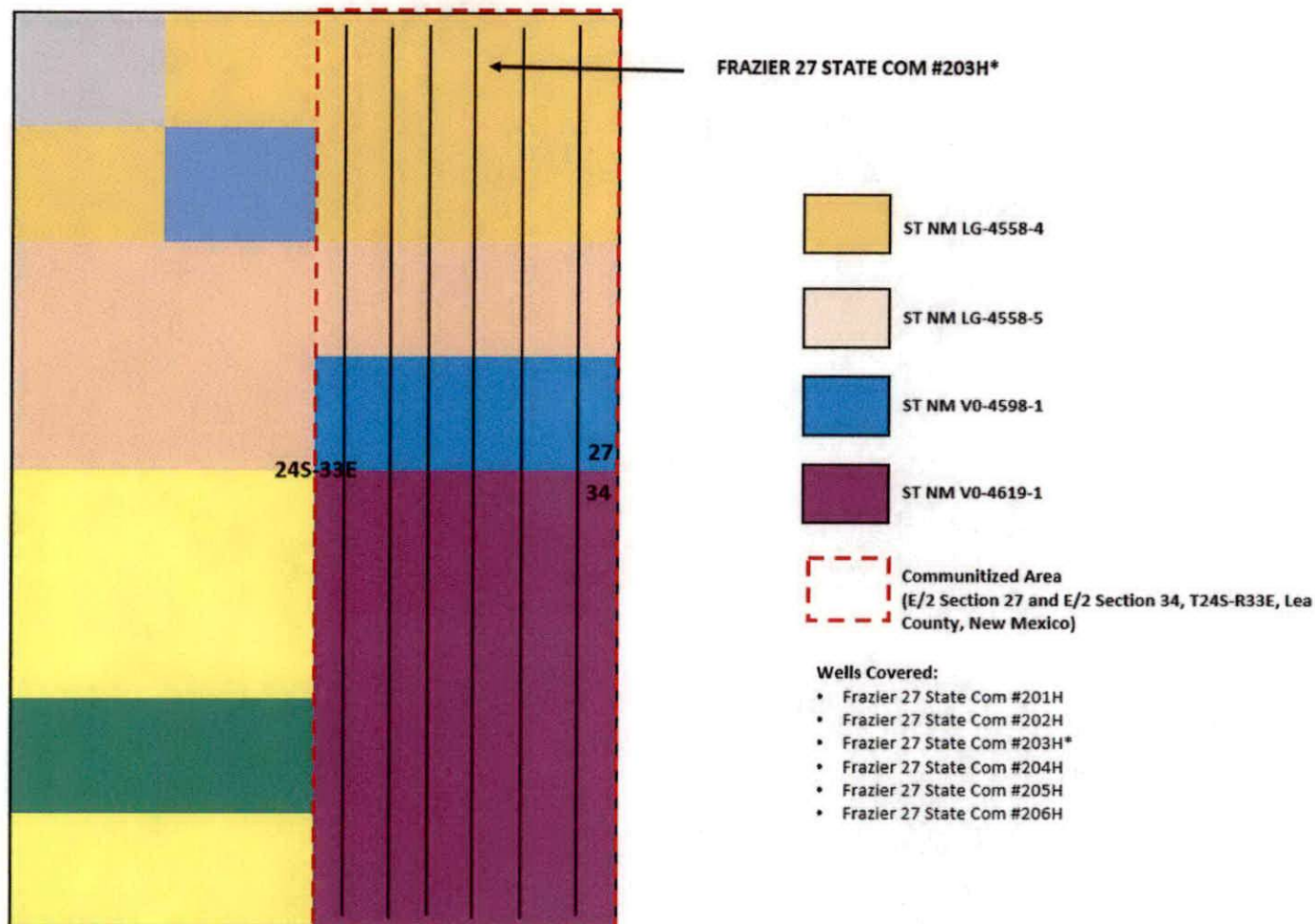


Kimberly M. Smith
 Signature of Notarial Officer

My commission expires: May 21, 2022

EXHIBIT A

**ATTACHED TO THAT CERTAIN CONSOLIDATION OF STATE OIL AND GAS LEASES
 COVERING THE BONE SPRING FORMATION IN THE E/2 OF SECTIONS 27 AND 34, T24S,
 R33E, N.M.P.M., LEA COUNTY, NEW MEXICO.**

**RECAPITULATION**

Tract numbers	Number of Acres	Percentage of Interest
	Committed	in Communitized Area
Tract No.1	160.00	25.00%
Tract No.2	80.00	12.50%
Tract No.3	80.00	12.50%
Tract No.4	320.00	50.00%
Total	640.00	100.00%

RECORDER'S MEMORANDUM

At the time of recording, this instrument
was found to be partially illegible.
All blackouts, creases, streaks and white-
outs were present at recording.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000060343
Book 2169 Page 382
5 of 5
08/17/2020 09:56 AM
BY VILMA MICHEL

Please send Recorded Documents to:
EOG Resources, Inc.
Attn: Kimberly Smith
5509 Champions Dr.
Midland, Texas 79706

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT
ONLINE Version

KNOW ALL MEN BY THESE PRESENTS:

Well Name: Hearn's 34 State Com #502H
Hearn's 34 State Com #503H
API #: 30-025-45626
API #: 30-025-45628

STATE OF TEXAS)

ss)

COUNTY OF MIDLAND)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **July 1, 2019**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Bone Spring** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions of Sect(s) **27 and 34 in the W2**, Township **24S**, Range **33E** NMPM Lea County, NM containing **640.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**
5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.
6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.
7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.
8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.
9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

Operator/Working Interest Owner/Lessee of Record:**EOG Resources, Inc.**

By: _____

Name of person: Matthew W. Smith

Type of authority: Agent and Attorney-In-Fact

LEASE #: ST NM LG-4558-4 & 5ST NM B-399-63ST NM VO-1140-1ST NM V0-1226**LESSEE OF RECORD:** EOG Resources, Inc.BY: Matthew W. Smith

Agent and Attorney-In-Fact

Signature of Authorized Agent**Acknowledgment in a Representative Capacity**

State of Texas)

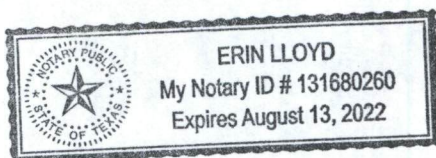
County of Midland)

This instrument was acknowledged before me on

December 10, 2020
DATE

By Matthew W. Smith, as Agent and Attorney-In-Fact on behalf of EOG Resources, Inc., a Delaware corporation on behalf of said corporation.

(Seal)

_____
Signature of Notarial OfficerMy commission expires: 8-13-2022

LEASE #: ST NM V0-4331-2

LESSEE OF RECORD: Oxy USA, Inc.

BY: _____
Name and Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

State of Texas)
)
County of Midland)

This instrument was acknowledged before me on _____, 20__ by _____
as _____ of Oxy USA, Inc.

(Seal)

Signature of Notarial Officer

My commission expires: _____

ONLINE version
March, 2017

State/State
State/Fee

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated July 1, 2019, EOG Resources, Inc. - Operator covering the W/2 of Sections 27 and 34, Township 24 South, Range 33 East, NMPM, Lea County, NM

OPERATOR of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lessor:	State of New Mexico acting by and through its Commissioner of Public Lands
Original Lessee of Record:	Robert E. Landreth
Lessee of Record:	EOG Resources, Inc.
Serial No. of Lease:	V0-1226
Date of Lease:	September 1, 1984
Description of Lands Committed:	Insofar as lease covers Section 27: NW/4NW/4, T24S, R33E, NMPM, Lea County, New Mexico
No. of Acres:	40.00

TRACT NO. 2

Lessor:	State of New Mexico acting by and through its Commissioner of Public Lands
Original Lessee of Record:	Cal-Mon Oil Company
Lessee of Record:	EOG Resources, Inc.
Serial No. of Lease:	LG-4558-4 & 5
Date of Lease:	September 1, 1977
Description of Lands Committed:	Insofar as lease covers Section 27: W/2 SW/4, SW/4 NW/4 and NE/4NW/4, T24S, R33E, NMPM, Lea County, New Mexico
No. of Acres:	240.00

TRACT NO. 3

Lessor:	State of New Mexico acting by and through its Commissioner of Public Lands
Original Lessee of Record:	KHL, Inc.
Lessee of Record:	OXY USA Inc.
Serial No. of Lease:	V0-4331-2
Date of Lease:	April 1, 1994
Description of Lands Committed:	Insofar as lease covers Section 34: NW/4W/2 and the S/2SW/4, T24S, R33E, NMPM, Lea County, New Mexico
No. of Acres:	240.00

TRACT NO. 4

Lessor: State of New Mexico acting by and through its
Commissioner of Public Lands

Original Lessee of Record: Orrin L Staplin

Lessee of Record: EOG Resources, Inc.

Serial No. of Lease: B-399-63

Date of Lease: November 24, 1931

Description of Lands Committed: Insofar as lease covers Section 34: N/2 SW/4, T24S,
R33E, NMPM, Lea County, New Mexico

No. of Acres: 80.00

TRACT NO. 5

Lessor: State of New Mexico acting by and through its
Commissioner of Public Lands

Original Lessee of Record: Southland Royalty Company

Lessee of Record: EOG Resources, Inc.

Serial No. of Lease: LG-11401

Date of Lease: August 1, 1984

Description of Lands Committed: Insofar as lease covers Section 34: SW/4NW/4, T24S,
R33E, NMPM, Lea County, New Mexico

No. of Acres: 40.00

RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest In Communitized Area
No. 1	40.00	6.25%
No. 2	240.00	37.5%
No. 3	240.00	37.5%
No. 4	80.00	12.5%
<u>No. 5</u>	<u>40.00</u>	<u>6.25%</u>
Totals	640.00	100%

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Holm, Anchor E.](#); [Dawson, Scott](#)
Subject: Approved Administrative Order PLC-738
Date: Thursday, October 7, 2021 5:41:51 PM
Attachments: [PLC738 Order.pdf](#)

NMOCD has issued Administrative Order PLC-738 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	Location (NMPM)	Pool Code
30-025-46805	Frazier 27 State Com #101H	A-27-24S-33E	96682
30-025-46771	Frazier 27 State Com #102H	B-27-24S-33E	96682
30-025-46772	Frazier 27 State Com #103H	C-27-24S-33E	96682
30-025-46773	Frazier 27 State Com #104H	C-27-24S-33E	96682
30-025-46774	Frazier 27 State Com #105H	D-27-24S-33E	96682
30-025-46775	Frazier 27 State Com #201H	A-27-24S-33E	96682
30-025-46776	Frazier 27 State Com #202H	A-27-24S-33E	96682
30-025-46777	Frazier 27 State Com #203H	B-27-24S-33E	96682
30-025-46778	Frazier 27 State Com #204H	B-27-24S-33E	96682
30-025-46779	Frazier 27 State Com #205H	C-27-24S-33E	96682
30-025-46780	Frazier 27 State Com #206H	C-27-24S-33E	96682
30-025-46781	Frazier 27 State Com #207H	C-27-24S-33E	96682
30-025-46782	Frazier 27 State Com #208H	C-27-24S-33E	96682
30-025-46783	Frazier 27 State Com #209H	C-27-24S-33E	96682
30-025-46784	Frazier 27 State Com #210H	C-27-24S-33E	96682
30-025-43719	Frazier 27 State Com #703H	C-27-24S-33E	98092

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: **PLC-738**

Operator: **EOG Resources, Inc. (7377)**

Publication Date:

Date Sent: **2/9/2021**

Noticed Persons

Date	Person	Certified Tracking Number	Status
2/16/2021	New Mexico State Land Office	7019 1640 0001 1667 5846	Delivered
2/13/2021	Cal-Mon Oil Company	7019 1640 0001 1667 5853	Delivered
2/20/2021	J Bar Cane Royalty, LLC	7019 1640 0001 1667 4481	Delivered
2/16/2021	Tocor Investments, Inc.	7019 1640 0001 1667 4498	Delivered
	Forrest Dunlap III	7019 1640 0001 1667 5404	Unknown
2/18/2021	New Mexico Oil Conservation Division	7019 1640 0001 1667 4511	In-Transit
2/26/2021	Forrest Dunlap III	7019 1640 0001 1667 4528	In-Transit
Notice sent on 05/03/2021			
5/7/2021	Forrest Dunlap III	7019 1640 0001 1667 6492	Delivered
5/21/2021	Forrest Dunlap III	7019 1640 0001 1667 6508	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-738

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new

surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 10/07/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-738

Operator: EOG Resources, Inc. (7377)

Central Tank Battery: Frazier 27 State Com Central Tank Battery

Central Tank Battery Location (NMPM): Unit N, Section 27, Township 24 South, Range 33 East

Gas Custody Transfer Meter Location (NMPM):

Pools

Pool Name	Pool Code
TRISTE DRAW; BONE SPRING, EAST	96682
WC-025 G-09 S243336I; UPPER WOLFCAMP	98092

Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
CA WC NMSLO 1361796	E/2 W/2	Sec 27-T24S-R33E
CA BS NMSLO	E/2	Sec 27-T24S-R33E
	E/2	Sec 34-T24S-R33E
VO 12261	NW/4 NW/4	Sec 27-T24S-R33E
LG 45584	SW/4 NW/4, NE/4 NW/4	Sec 27-T24S-R33E
LG 45585	SW/4	Sec 27-T24S-R33E
VO 11401	SE/4 NW/4	Sec 27-T24S-R33E
VO 43312	NW/4, S/2 SW/4	Sec 34-T24S-R33E
BO 39963	N/2 SW/4	Sec 34-T24S-R33E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-46805	Frazier 27 State Com #101H	A-27-24S-33E	96682	
30-025-46771	Frazier 27 State Com #102H	B-27-24S-33E	96682	
30-025-46772	Frazier 27 State Com #103H	C-27-24S-33E	96682	
30-025-46773	Frazier 27 State Com #104H	C-27-24S-33E	96682	
30-025-46774	Frazier 27 State Com #105H	D-27-24S-33E	96682	
30-025-46775	Frazier 27 State Com #201H	A-27-24S-33E	96682	
30-025-46776	Frazier 27 State Com #202H	A-27-24S-33E	96682	
30-025-46777	Frazier 27 State Com #203H	B-27-24S-33E	96682	
30-025-46778	Frazier 27 State Com #204H	B-27-24S-33E	96682	
30-025-46779	Frazier 27 State Com #205H	C-27-24S-33E	96682	
30-025-46780	Frazier 27 State Com #206H	C-27-24S-33E	96682	
30-025-46781	Frazier 27 State Com #207H	C-27-24S-33E	96682	
30-025-46782	Frazier 27 State Com #208H	C-27-24S-33E	96682	
30-025-46783	Frazier 27 State Com #209H	C-27-24S-33E	96682	
30-025-46784	Frazier 27 State Com #210H	C-27-24S-33E	96682	
30-025-43719	Frazier 27 State Com #703H	C-27-24S-33E	98092	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-738**

Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	Location (NMPM)		Acres	Pooled Area ID
CA BS NMSLO	W/2	Sec 27-T24S-R33E	640	A
	W/2	Sec 34-T24S-R33E		

Leases Comprising Pooled Areas

Lease	Location (NMPM)		Acres	Pooled Area ID
VO 12261	NW/4 NW/4	Sec 27-T24S-R33E	40	A
LG 45584	SW/4 NW/4, NE/4 NW/4	Sec 27-T24S-R33E	80	A
LG 45585	SW/4	Sec 27-T24S-R33E	160	A
VO 11401	SE/4 NW/4	Sec 27-T24S-R33E	40	A
VO 43312	NW/4, S/2 SW/4	Sec 34-T24S-R33E	240	A
BO 39963	N/2 SW/4	Sec 34-T24S-R33E	80	A

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 17517

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 17517
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	10/13/2021