# NSP

# Amended

# Application

RECEIVED: REVIEWER: APP NO: TYPE: pLEL2125853770 **LRL** 09/21/21 ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



Coolegies   0 Engine	
- Geological & Engine 1220 South St. Francis Drive, S	
ADMINISTRATIVE APPLIC	CATION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE A REGULATIONS WHICH REQUIRE PROCESSING	APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: EOG Resources, Inc.	OGRID Number: 7377
Well Name: Thrasher 33 Fed Com #708H Well	API: 30-025-48397
Pool: WC-025 G-09 S243336I;UPPER WOLFCAMP	Pool Code: 98092
SUBMIT ACCURATE AND COMPLETE INFORMATION R INDICATED	
1) TYPE OF APPLICATION: Check those which apply f A. Location – Spacing Unit – Simultaneous Dedic NSL NSP <sub>(PROJECT AREA)</sub>	
B. Check one only for [1] or [1]  [1] Commingling – Storage – Measurement  DHC CTB PLC PC  [11] Injection – Disposal – Pressure Increase –  WFX PMX SWD IPI	□ EOR □ PPR
2) NOTIFICATION REQUIRED TO: Check those which a  A. Offset operators or lease holders  B. Royalty, overriding royalty owners, revenue C. Application requires published notice D. Notification and/or concurrent approval E. Notification and/or concurrent approval F. Surface owner G. For all of the above, proof of notification of the notice required	by SLO by BLM  Notice Complete  Application Content Complete
3) <b>CERTIFICATION:</b> I hereby certify that the informatic administrative approval is <b>accurate</b> and <b>complete</b> understand that <b>no action</b> will be taken on this approximation notifications are submitted to the Division.	e to the best of my knowledge. I also
Note: Statement must be completed by an individu	al with managerial and/or supervisory capacity.
	09/21/2021
Kaitlyn A. Luck	Date
Print or Type Name	
to a second	505-954-7286
Annhull	Phone Number
	kaluck@hollandhart.com
Signature	e-mail Address



Kaitlyn A. Luck Phone (505) 954-7286 kaluck@hollandhart.com

September 21, 2021

#### VIA ONLINE FILING

Adrienne Sandoval
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Thrasher 33 Fed Com #708H well in the E/2 E/2 of Sections 28 and 33, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

Dear Ms. Sandoval:

EOG Resources, Inc. (OGRID No. 7377) seeks administrative approval of an unorthodox well location for its **Thrasher 33 Fed Com #708H well** (API No. 30-025-48397) to be completed within the WC-025 G-09 S243336I; UPPER WOLFCAMP Pool [98092], underlying the E/2E/2 of Sections 28 and 33, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

This well has been drilled and completed as follows:

200 feet from the south line and 1,650 feet from the east line

(Unit O) of Section 33;

• *first take point*: 100 feet from the south line and 1002 feet from the east line

(Unit P) of Section 33; and

• *last take point*: 108 feet from the north line and 1002 feet from the east line

(Unit A) of Section 28.

Since this acreage is governed by the Division's statewide rules, the completed interval for this well will be unorthodox because it is closer than the standard offsets to the western boundary of the spacing unit in the E/2 NE/4 of Section 33, thereby encroaching in the W/2 NE/4 of Section

33. Approval of the unorthodox completed interval will allow EOG to use their preferred well spacing plan for horizontal wells in this area and thereby prevent waste.

**Exhibit A** is a Well Location and Acreage Dedication Plat (Form C-102), and an as-drilled plat, which shows that the completed interval of the **Thrasher 33 Fed Com #708H well** encroaches on the spacing unit/tracts to the west in the W/2 NE/4 of Section 33.

**Exhibit B** is a plat for Sections 28 and 33 that shows the drilled **Thrasher 33 Fed Com** #708H well in relation to adjoining spacing unit to the west.

Ownership is diverse between the subject spacing unit and the affected spacing unit to the west. **Exhibit C** is a landman statement reflecting the "affected parties" and proof that a copy of this application with all attachments has been sent by certified mail to each affected party advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application.

**Exhibit D** is statement from a petroleum engineer providing justification for the needed exception.

Your attention to this matter is appreciated.

Sincerely,

Kaitlyn A. Luck

ATTORNEY FOR EOG RESOURCES, INC.

## **EXHIBIT A**

1625 N French Dr , Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S First St , Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S St Francis Dr , Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

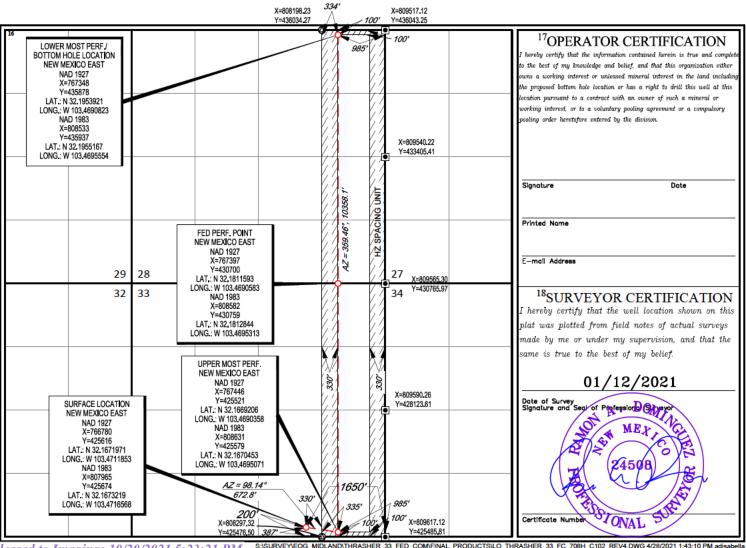
**FORM C-102** Revised August 1, 2011 Submit one copy to appropriate **District Office** 

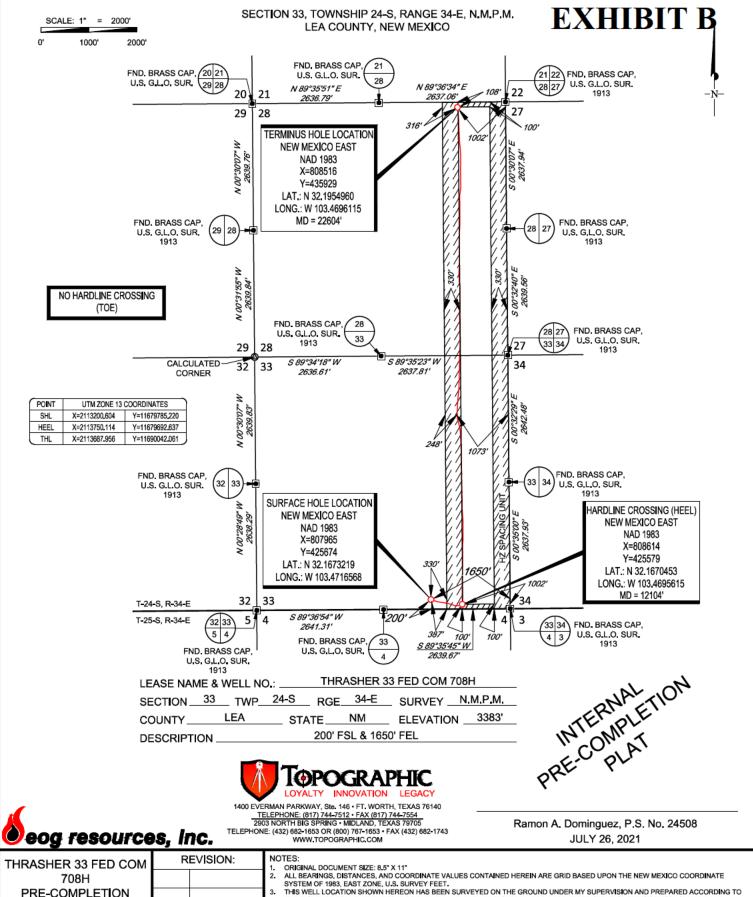
AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Number			<sup>2</sup> Pool Code		<sup>3</sup> Pool Name					
30-025-											
<sup>4</sup> Property C	<sup>4</sup> Property Code <sup>5</sup> Property Name					6	Well Number				
				THRASHER 33 FED COM 708H							
<sup>7</sup> OGRID N	Vo.			<sup>8</sup> Operator Name <sup>9</sup> Elevation							
7377	EOG RESOURCES, INC.						3383'				
10 Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line Coun			
0	33	24-S	34-E	-	200'	SOUTH	1650'	LEA			
<sup>11</sup> Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/West line	ast/West line County		
A	28	24-S	34-E	-	100'	NORTH	985'	EAST	LEA		
<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or l	Infill 14Con	solidation Cod	le <sup>15</sup> Ord	er No.						
320.00											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





THRASHER 33 FED COM
708H
PRE-COMPLETION

DATE: 07/23/2021

FILE:C\_THRASHER\_33\_FED\_COM\_708H

DRAWN BY: A.V.F.

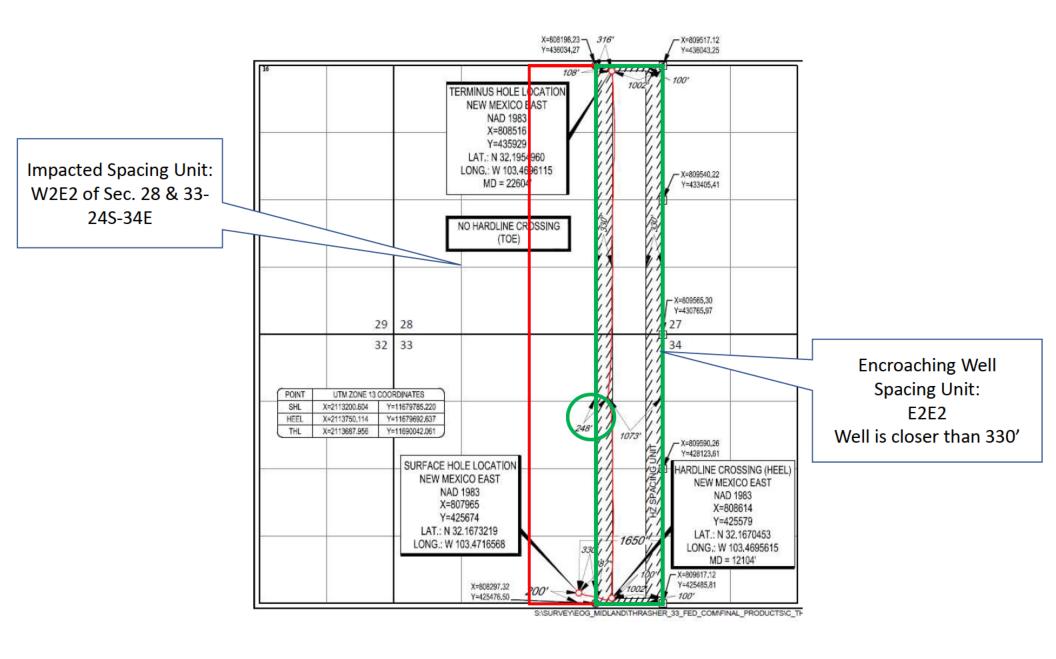
ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.

1 OF 1

SHEET:

SYSTEM OF 1983, EAST ZUNE, U.S. SURVEY FEET.

THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC, THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.





August 16, 2021

#### **Certification of Ownership**

I have reviewed the ownership of the oil and gas leasehold in Sections 28 and 33, Township 24 South, Range 34 East, Lea County, New Mexico, for purposes of the unorthodox location for EOG's Thrasher 33 Fed Com #708H well located in the SW/4SE/4 of Section 33-24S-34E. As of the date of this letter, the affected parties are:

## Accelerate Resources Corporation

5949 Sherry Lane, Suite 1060 Dallas, TX 75225

#### Roden Exploration Co.

2603 Augusta Dr. Ste 430 Houston, TX 77057

#### **Murchison Oil & Gas**

7520 Dallas Parkway, Suite 1400

Plano, TX 75024

#### **Victoria Trading Co. LLC**

P.O. Box 1077

Edinburg, TX 78540

#### **MEC Petroleum Corp.**

P.O. Box 11265

Midland, TX 79702

#### Vladin, LLC

P.O. Box 100

Artesia, NM 8211-0100

Sincerely,

**EOG Resources, Inc.** 

Laci Stretcher Senior Landman

**EXHIBIT - C** 



Kaitlyn A. Luck Phone (505) 954-7286 kaluck@hollandhart.com

September 16, 2021

# VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of EOG Resources, Inc. for administrative approval of an unorthodox well location for its Thrasher 33 Fed Com #708H well in the E/2 E/2 of Sections 28 and 33, Township 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico.

#### Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Laci Stretcher EOG Resources, Inc. (432) 247-6362 laci stretcher@eogresources.com

Sincerely,

Kaitlyn A. Luck

ATTORNEY FOR EOG RESOURCES, INC.



#### **Shipment Confirmation Acceptance Notice**

Note to Mailer: The labels and volume associated to this form online, must match the labeled packages being presented to the USPS® employee with this form.

EOG\_Thrasher 708H NSL (corrected) CM# 44497

Shipment Date: 09/14/2021

Shipped From:

Name: HOLLAND & HART LLP (1)

110 N GUADALUPE ST # 1 Address:

City:\_SANTA FE

State:\_NM ZIP+4® \_87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	6
Total	6

<sup>\*</sup>Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

#### **B. USPS Action**

Note to RSS Clerk:

- 1. Home screen > Mailing/Shipping > More
- Select Shipment Confirm
   Scan or enter the barcode/label number from PS Form 5630
- Confirm the volume count message by selecting Yes or No
   Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail. Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0031 6315 24



POSTAL SERVICE ®								TITLI IVI	annng	J DUU	K FU	IAC	Jour	labit	; iviaii
Name and Address of Sender	Check type of mail or service														
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HOLLAND & HART LLP (1) 110 N GUADALUPE ST # 1	☐ Adult Signature Restricted Delivery	☐ Registered Mail	Affix Stamp I												
SANTA FE NM 87501	▼ Certified Mail	☐ Return Receipt for	(for additional copies of this receipt).												
CHAIN CLOSE	☐ Certified Mail Restricted Delivery	Merchandise	Pos	stmark w	ith Date o	of Receipt.									
	☐ Collect on Delivery (COD)	☐ Signature Confirmation													
	☐ Insured Mail	☐ Signature Confirmation													
	☐ Priority Mail	Restricted Delivery													
USPS Tracking/Article Number	Addressee (Name, Street, City,	State, & ZIP Code™)	Postage		Handling			Due	ASR	ASRD	RD	RR	SC	SCRD	SH
				Service) Fee	Charge	if Registered	Value	Sender if COD	Fee	Fee	Fee	Fee	Fee	Fee	Fee
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	Dallas TX 75225														
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PS Form **3877**, January 2017 (Page 1 of 1)

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Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.

Complete in Ink



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 247-6327

August 16, 2021

Re: EOG Resources NSL Application

Thrasher 33 Fed Com #708H

To whom it may concern:

A non-standard location is necessary to develop the Wolfcamp formation in this section efficiently and in an economic manner. The well location became non-standard due to an exceptional 13-degree azimuth push while drilling the lateral, most likely driven by geologic heterogeneity in the reservoir. Perforating and stimulating the entire lateral will maximize recovery of the resources in place.

Sincerely,

EOG Resources David Carlos Sonka Sr. Reservoir Engineer

### **EXHIBIT D**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 50517

#### **CONDITIONS**

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	50517
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

#### CONDITIONS

Created By	Condition	Condition Date
llowe	None	9/21/2021