# NSL

## Initial

# Application

*Received by OCD: 9/17/2021 12:38:01 PM* ID NO. 49809 *Page 2 of 11* Revised March 23, 2017

RECEIVED: 09/17/21	REVIEWER: LRL	TYPE: NSL	APP NO: pLEL2126550188
		ABOVE THIS TABLE FOR OCD DIVISION US OIL CONSERVATIO & Engineering Bur cis Drive, Santa Fe	DN DIVISION Preau –
THIS CHECKLI			s for exceptions to division rules and
pplicant: Chevron U.S.A. In ell Name: DL 15 22 Narw pol: Red Tank; Bone Spring, Ea	hal Fed Com #221H well		OGRID Number: 4323   API: 30-025-pending   Pool Code: 51687
		NDICATED BELOW ch apply for [A] eous Dedication	
B. Check one on [1] Commingl DHC [II] Injection - WFX NOTIFICATION REQ A. Offset oper	ly for [ I ] or [ II ] ing – Storage – Meas CTB PLC Disposal – Pressure I	surement PC OLS ncrease – Enhance IPI EOR se which apply. s	□OLM ed Oil Recovery □ PPR <b>FOR OCD ONLY</b> Notice Complete
C. Application D. Notification E. Notification F. Surface ow	n requires published i and/or concurrent and/or concurrent ner e above, proof of no	notice approval by SLO approval by BLM	ation is attached, and/or,
administrative appr	oval is <b>accurate</b> and	d <b>complete</b> to the b	tted with this application for pest of my knowledge. I also n until the required information and

**NSL - 8230** 

notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kaitlyn A. Luck

Print or Type Name

Anthell

09/17/2021 Date

505-954-7286

Phone Number

kaluck@hollandhart.com e-mail Address

Signature

Released to Imaging: 10/20/2021 5:01:08 PM



Kaitlyn A. Luck Phone (505) 954-7286 kaluck@hollandhart.com

September 14, 2021

#### VIA ONLINE FILING

Adrienne Sandoval Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

### Re: Application of Chevron U.S.A. Inc., for administrative approval of an unorthodox well location for its DL 15 22 Narwhal Fed Com #221H well in the W/2 of Sections 15 and 22, Township 22 South, Range 33, N.M.P.M., Lea County, New Mexico.

Dear Ms. Sandoval:

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 6137) seeks administrative approval of an unorthodox well location for its **DL 15 22 Narwhal Fed Com #221H well** (API No. 30-025-pending) to be completed within the Red Tank; Bone Spring, East Pool (51687) underlying the W/2 of Sections 15 and 22, Township 22 South, Range 33, N.M.P.M., Lea County, New Mexico.

This well will be drilled as follows:

- <u>Surface location</u>: 860 feet from the south line and 1,840 feet from the west line (Unit N) of Section 10;
- **Bottom hole location**: 25 feet from the south line and 2,178 feet from the west line (Unit N) of Section 22;
- <u>First take point</u>: 25 feet from the north line and 2,178 feet from the west line (Unit C) of Section 15; and
- <u>Last take point</u>: 100 feet from the south line and 2,178 feet from the west line (Unit N) of Section 22.

Since this acreage is governed by the Division's statewide rules, the completed interval for this well will be unorthodox because it is closer than the standard offsets to the northern boundary of the spacing unit and encroaches on the S/2 SW/4 of Section 10. Approval of the unorthodox completed interval will allow Chevron to use its preferred well spacing plan for horizontal wells in this area and thereby prevent waste.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

**Exhibit A** is a Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **DL 15 22 Narwhal Fed Com #221H well** encroaches on the drilling and spacing unit to the north.

**Exhibit B** is a land plat that shows the proposed **DL 15 22 Narwhal Fed Com #221H well** in relation to the adjoining spacing unit to the north in Section 10.

Ownership is diverse between the subject spacing unit and the tracts to the north. **Exhibit** C includes the tracking information that reflects the "affected parties" were sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected parties:

Туре	Affected Party	Location	Date Sent
Operator/	Chevron U.S.A. Inc.	Tract 4, 8	N/A
Working			
Interest			
Royalty	BUREAU OF LAND MANAGEMENT	Tract 4, 8, 9	9/13/21
Interest			
Working	ConocoPhillips Company	Tract 9	9/13/21
Interest			

**Exhibit D** is a statement from a Chevron's petroleum engineer confirming that Chevron's requested unorthodox location is necessary to optimize well spacing, thereby preventing waste.

Your attention to this matter is appreciated.

Sincerely,

Kaitlyn A. Luck ATTORNEY FOR CHEVRON U.S.A. INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado Idaho Montana Nevada New Mexico

Utah

Wyoming

Washington, D.C.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

#### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

#### Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	<sup>1</sup> API Num	ber	<sup>2</sup> Pool 0 510	Code 587	<sup>3</sup> Pool Name RED TANK;BONE SPRING					
<sup>4</sup> Proper	ty Code		•	<sup>5</sup> P	roperty Name				<sup>6</sup> Well Number	
			DL 15 22 NARWHAL FED COM					221H		
<sup>7</sup> OGR	ID No.			<sup>8</sup> O	perator Name					<sup>9</sup> Elevation
432	23			CHEVF	RON U.S.A. IN	С.				3563'
				<sup>10</sup> Sur	face Locat	ion				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County
N	10	22 SOUTH	33 EAST, N.M.P.M.		860'	SOUTH	1840'	WEST LEA		LEA
	Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/V	West line	County
N	22	22 SOUTH	33 EAST, N.M.P.M.		25'	SOUTH	2178'	WE	EST	LEA
<sup>12</sup> Dedicated A	cres <sup>13</sup> Join	<sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code <sup>15</sup> C		<sup>5</sup> Order No.						
640	IN IN	JFILL								

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 1

16			i	
		A 1840' B		<sup>17</sup> OPERATOR CERTIFICATION
	DL 15 22 NARWHAL FED COM		Sec. 10	I hereby certify that the information contained herein is true and complete
	NO. 221H WELL	860'		to the best of my knowledge and belief, and that this organization either
	X= 737,936' Y= 510,557'	8	S 21°20'46" E	owns a working interest or unleased mineral interest in the land including
	LAT. 32.401277° N	C D	947.96'	the proposed bottom hole location or has a right to drill this well at this
	LONG. 103.562419° W			location pursuant to a contract with an owner of such a mineral or
PROPOSED FIRST TAKE POINT	X= 779,118' Y= 510,618'			•
X= 738,281'	LAT. 32.401401° N NAD83/86		Proposed First Take Daint	working interest, or to a voluntary pooling agreement or a compulsory
Y= 509,674' LAT. 32.398843° N NAD 27	LONG. 103.562903° W		Take Point — 25' FNL.	pooling order heretofore entered by the division.
LONG. 103.561322° W	ELEV. +3,563' NAVD88		23 FNL, 2178' FWL	Kayle M. Com 1 5/9/2020
X= 779,463'				
Y= 509,735' LAT. 32,398967° N <sup>NAD83/86</sup>				
LONG. 103.561806° W		Ш	0 15	Kayla McConnell
PROPOSED MID POINT		00°27'26"   5,257.34'	Sec. 15	Printed Name
X= 738,323'	CORNER COORDINATES	272		CNCVO de servera serve
Y= 504,417' LAT. 32.384392° N NAD 27	TABLE (NAD 27) A - Y=511005.24, X=736092.19	125		GNCV@chevron.com
LONG. 103.561309° W	B - Y=511005.24, X=738732.84	2 2 0 S		E-mail Address
X= 779,506' Y= 504,477'	C - Y=509685.81, X=736102.72		Proposed	
LAT. 32.384516° N NAD83/86	D - Y=509701.75, X=738742.61 E - Y=504406.30, X=736144.86		/ Mid Point	<b>ISURVEYOR CERTIFICATION</b>
LONG. 103.561793° W	F - Y=504419.02, X=738784.10			
PROPOSED LAST TAKE POINT	G - Y=501768.57, X=736166.19	F F		I hereby certify that the well location shown on this
X= 738,365' Y= 499,241'	H - Y=499128.78, X=736187.53 I - Y=499143.28, X=738823.86			plat was plotted from field notes of actual surveys
LAT. 32.370164° N NAD 27		Ш		made by me or under my supervision, and that the
LONG. 103.561294° W X= 779,547'		00°27'48" 5,251.21'		same is true and correct to the best of my belief.
Y= 499 301'				EN COI
LAT. 32.370288° N NAD83/86		0°27		same is true and correct to the best of my belief.
LONG. 103.561778° W	PROPOSED BOTTOM	ີ ມີ 00		Date of Survey
	HOLE LOCATION X= 738,365'	G	Sec. 22	
	V= 499 166'			Signature and Seal of Professional Surveyor:
	LAT. 32.369958° N		Proposed Last	
	LONG. 103.561294° W X= 779,548'		Take Point	04/02/2020
	Y= 499,226' NAD83/86	k   1	100' FSL,	100,04/02/2020
	LAT. 32.370082° N		2178' FWL	temen to Ronal 800
	LONG. 103.561777° W			Temer HONAL Streman
		2 <u>178'</u> Ñ		Certificate Number
		H	<u> </u>	
		4		



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#### EXHIBIT B

12.147)	U. 3. M.I. Merchants	U.S., MI Allie E. Heniey, etcl	10 3705 04 16 1:50 State MI		
**	U.S. Livestock, et al	BHLCsown Cil. at al (5) OHL F	st merchante Livestockelon	State sille	
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100 En.	17440 3 . 1. 2006 J.H.Burton U.S. 96744 1-23-28 State 180 22	An MerchantsLivestock(S)	Advance Ener.	Chi Ener. 103900	
*	1-23-28 Style 180 22 (Chesopeake 50%)	Chevron DL	10 3	96243 0/4 7-14-7 84	
	(Chesopeake 50%) Devon 3 - 1 - 2006 962.44  8000	96240	ken	8	
	•	Fed	Com		
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on puolorio. St. Disesso &	DAGGER LA	K	EOG RES. 17440 J.H.Burton 1-20-2028	U.S.	
42. Meridian Doger Loke.	Ghevron	Yates Potr. 5-1-200 126489, \$ 100. 27 ract 2	Merchants	Chesopepke BHL	
ance 183:50	10244	126489, \$ 100. STract 2	Merchants II 1 2014 Livesteck 112939 Co (S) \$14022	11 2014 1120333 \$H4022	
	Dual United 6-1-21 . Mudson Feed 6-1-21 . TO SOUTH Chesapeake D/A 3	J.M. Burton	JHBurton Adventure Expl. 80% 1 23-28 EOG Res.	SiACSS Jates Pet Adventure Expl.so% Chgrwin-Fi L-Alw 10 960 U.S. ⊕	
`,^\##'	Chesupouke	EOG Res. 17440	EOG Res.	U.S. @ 1	
) — — — — — thon	9	10-1-22(25) IO D/R Tract 3	Tract 10	J.H. Burton 1 · 23 · 28	
1-21		U.S., MI State, S	Tract TO	17440	
-	TR	Yates Petr .	COG Bevo	Tates Pet.	
Supphire 8 Fed. SH SC Oper. 2.H O Chilli Parlor-O	U.S. 8	Tract 4 U.S.	U.S.,MI State,S U.S. 04H	(रिवास्ड) Pet.) 57 रहनी 1120 4991 0 4:4 Store (S.) 224 )	
Alier Ce	9501-H ConocoPhillips TR	EOG Res.	J.H. Burton 1-23-28 E06 Res.	Devon Ener.	
114984	HBP E-1932 9	0-1-22 1-8 + 17440 (25)	US., M.I. 17440	3 92775 2004	
	in Allar Co.	Mobil Prod.	D.E.Gonzales		
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7	Stiffips HBP	Tract 6	Tract 11 4	1.23.28 Marathon, et a	
	HBP HBP F-1932	(EOG Res.)		17440 HBP Chevron	
Manzano Chill Perfor	The total France	8-1-22 J 10 15,300 12846		J.H. Burton 12846	
USM	9-1-2010   (9-1-2010L+ V-7532   V-7532 / 00	CT 01 - COO 0120231	HIN Thistielli U.S.	17440 U.S., MI	
& Stote BHI	the second se	Fed. 15"	All maneon U.S.	Merchant Live Stock Co.	
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Mascho			Ogopogo	÷	
	DL 15 22	Olivon	Fed Com		
<b>⊕</b> <sup>2</sup>   ⊕'	Narwhal	1264 U.S.	U. S.	U.B.	
Mascho	Fed Com	J.H. Burton	Martillas at al Gonzales		
d Oil Cloyd 04 0/44-8 38	Devon 12 - 1 - 2009	17440	Marathon, et al HBP 1046541		

17103187\_v1

#### EXHIBIT C

#### **Offset Operators or WI Owners**

#### DL 15 22 Narwhal Fed Com 219H-221H

Notice Tract 4 Chevron U.S.A. Inc. 1400 Smith St. Houston, TX 77002

Notice Tract 8 Chevron U.S.A. Inc. 1400 Smith St. Houston, TX 77002

Notice Tract 9 ConocoPhillips Company 600 W. Illinois Ave Midland, TX 79701 ATTN: Joint Interest Ventures Group

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Kaitlyn A. Luck Phone (505) 954-7286 kaluck@hollandhart.com

September 14, 2021

#### VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

#### **TO: ALL AFFECTED PERSONS**

Re: Application of Chevron U.S.A. Inc., for administrative approval of an unorthodox well location for its DL 15 22 Narwhal Fed Com #221H well in the W/2 of Sections 15 and 22, Township 22 South, Range 33, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kevin Stubbs Chevron U.S.A. Inc. (713) 560-3512 kevinstubbs@chevron.com

Sincerely,

Kaitlyn A. Luck ATTORNEY FOR CHEVRON U.S.A. INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado Idaho Montana Nevada New Mexico

Utah Washington, D.C. Wyoming

Parent	Mail	Company	Name	DeliveryAddress	City	ST	Zip	Mail Class	Tracking	Well
ID	Date									
31309	09/14/	Attn Joint	ConocoPhillips Company	600 W Illinois Ave	Midland	ТΧ	79701-	Certified with Return	94148118987	71014 - Chev
	2021	Interest Ventures					4882	Receipt (Signature)	65854160805	Narwal - NSL
		Group								notice list - 1



Cameron Khalili Petroleum Engineer, Midcontinent Business Unit

September 9, 2021

Re: Chevron USA, Inc, NSL Application DL 10 3 Kraken Fed Com #207H-209H DL 15 22 Narwal Fed Com #219H-221H DL 15 22 Ogopogo Fed Com #222H

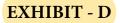
To Whom it may concern:

Chevron has planned to drill wells within the Bone Spring Formation, under the Red Tank field rules with 100' first and last take point setbacks.

Chevron respectfully request approval of the Non-Standard Location (NSL) for the First Take Point (FTP) of 25' for the wellbores between Section 10 & 15 in T22S-R33E for which Chevron is the operator of both. Granting the exception will increase the recoverability of oil and gas reserves from these sections and result in a more efficient development of the asset therefore protecting correlative rights.

Sincerely, Cameron Khalili cameron Khalili

Petroleum Engineer



MidContinent Business Unit Chevron U.S.A. Inc. 6301 Deauville Blvd., Midland, Texas 79706 Tel 432 687 7360 Cameronkhalili@chevron.com

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

#### **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS
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Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	49809
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)

#### CONDITIONS

Created By	Condition	Condition Date
llowe	None	9/22/2021

CONDITIONS

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Action 49809