# NSL

# Initial

# Application

*Received by OCD: 9/17/2021 12:41:15 PM* ID NO. 49814

**NSL - 8231** 

Г			7/05		
	RECEIVED: 09/17/21	REVIEWER: LRL	TYPE: NSL	APP NO: pLEL2	126554663
	1	- Geological	ABOVE THIS TABLE FOR OCD DIVISION USE <b>OIL CONSERVATION</b> & Engineering Bure cis Drive, Santa Fe,	<b>N DIVISION</b> Bau –	REPORT OF MERINA STATE
			VE APPLICATION C		
			MINISTRATIVE APPLICATIONS F E PROCESSING AT THE DIVISIO		on rules and
	plicant: Chevron U.S.A. In			OGRID Nu	-
	Il Name: DL 10 15 Ogopo			<b>API:</b> 30-025-per	nding
Poo	Red Tank; Bone Spring, East	st Pool		Pool Code	51687
1)	B. Check one on	cing Unit – Simultane NSP <sub>(PROJECT</sub> ly for [ I ] or [ II ]	eous Dedication $(AREA)$ $\square$ NSP(PRORA	ATION UNIT)	
		Disposal – Pressure I		OLM Oil Recovery	FOR OCD ONLY
2)	A. Offset opera B. Royalty, over C. Application D. Notification E. Notification F. Surface own	ators or lease holders erriding royalty owned requires published r and/or concurrent and/or concurrent ner e above, proof of no	s ers, revenue owners notice approval by SLO	tion is attached, c	Notice Complete Application Content Complete
3)	<b>CERTIFICATION:</b> I here administrative approved understand that <b>no</b> notifications are sub	oval is <b>accurate</b> and <b>action</b> will be taken	l <b>complete</b> to the be on this application u	est of my knowled	ge. I also

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kaitlyn A. Luck

Print or Type Name

Anthell

09/17/2021 Date

505-954-7286

Phone Number

kaluck@hollandhart.com e-mail Address

Signature

Released to Imaging: 10/20/2021 5:03:36 PM



Kaitlyn A. Luck Phone (505) 954-7286 kaluck@hollandhart.com

September 14, 2021

# VIA ONLINE FILING

Adrienne Sandoval Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

# Re: Application of Chevron U.S.A. Inc., for administrative approval of an unorthodox well location for its DL 10 15 Ogopogo Fed Com #422H well in the E/2 of Sections 15 and 22, Township 22 South, Range 33, N.M.P.M., Lea County, New Mexico.

Dear Ms. Sandoval:

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 6137) seeks administrative approval of an unorthodox well location for its **DL 10 15 Ogopogo Fed Com #422H well** (API No. 30-025-pending) to be completed within the Red Tank; Bone Spring, East Pool (51687) underlying the E/2 of Sections 15 and 22, Township 22 South, Range 33, N.M.P.M., Lea County, New Mexico.

This well will be drilled as follows:

- <u>Surface location</u>: 1,986 feet from the south line and 1,238 feet from the west line (Unit I) of Section 10;
- **Bottom hole location**: 25 feet from the south line and 2,310 feet from the west line (Unit O) of Section 22;
- <u>First take point</u>: 25 feet from the north line and 2,310 feet from the west line (Unit B) of Section 15; and
- <u>Last take point</u>: 100 feet from the south line and 2,310 feet from the west line (Unit O) of Section 22.

Since this acreage is governed by the Division's statewide rules, the completed interval for this well will be unorthodox because it is closer than the standard offsets to the northern boundary of the spacing unit and encroaches on the S/2 SE/4 of Section 10. Approval of the unorthodox completed interval will allow Chevron to use its preferred well spacing plan for horizontal wells in this area and thereby prevent waste.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

**Exhibit A** is a Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **DL 10 15 Ogopogo Fed Com #422H well** encroaches on the drilling and spacing unit to the north.

**Exhibit B** is a land plat that shows the proposed **DL 10 15 Ogopogo Fed Com #422H** well in relation to the adjoining spacing unit to the north in Section 10.

Ownership is diverse between the subject spacing unit and the tracts to the north. **Exhibit** C includes the tracking information that reflects the "affected parties" were sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected parties:

Туре	Affected Party	Location	Date Sent
Operator/	Chevron U.S.A. Inc.	Tract 4	N/A
Working			
Interest			
Royalty	BUREAU OF LAND MANAGEMENT	Tract 4, 10, 11	9/13/21
Interest			
Working	Occidental Permian Limited Partnership	Tract 10, 11	9/13/21
Interest			
Working	Patterson-UTI Energy, Inc.	Tract 10, 11	9/13/21
Interest			
Working	The Family Trust u/w/o Richard Kevin	Tract 10, 11	9/13/21
Interest	Barr		
Working	Bypass Trust, Cynthia Wilson, Trustee	Tract 10, 11	9/13/21
Interest			

**Exhibit D** is a statement from a Chevron's petroleum engineer confirming that Chevron's requested unorthodox location is necessary to optimize well spacing, thereby preventing waste.

Your attention to this matter is appreciated.

Sincerely,

Kaitlyn A. Luck ATTORNEY FOR CHEVRON U.S.A. INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Montana Utah Colorado Nevada Washington, D.C. Idaho New Mexico Wyoming

Released to Imaging: 10/20/2021 5:03:36 PM

### District I

 1625 N. French Dr., Hobbs, NM 88240

 Phone: (575) 393-6161 Fax: (575) 393-0720

 <u>District II</u>

 811 S. First St., Artesia, NM 88210

 Phone: (575) 748-1283 Fax: (575) 748-9720

 <u>District III</u>

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 <u>District IV</u>

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

## Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup> API Number <sup>2</sup> Pool Code <sup>3</sup> Pool Name 51687 RED TANK; BONE SPRING, EAST Well Number <sup>4</sup> Property Code <sup>5</sup> Property Name DL 10 15 OGOPOGO FED COM 422H <sup>7</sup>OGRID No. 8 Operator Name <sup>9</sup> Elevation 4323 3563' CHEVRON U.S.A. INC. <sup>10</sup> Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the County East/West line I 1986' 10 22 SOUTH 33 EAST, N.M.P.M. SOUTH 1238' EAST LEA <sup>11</sup> Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 25' 2310' LEA 0 22 22 SOUTH 33 EAST, N.M.P.M. SOUTH EAST <sup>12</sup> Dedicated Acres 13 Joint or Infill <sup>14</sup> Consolidation Code 15 Order No. 640 INFILL

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16           PROPOSED FIRST TAKE POINT           X=         739,075'           Y=         509,678'           LAT.         32.398839° N           LAT.         32.398839° N           LONG.         103.555281° W           X=         780,257'           Y=         509,739'           LONG.         103.555766° W           LAT.         32.3988963° N           LONG.         103.555766° W           LAT.         32.398963° N           V=         509,739'           Y=         509,739' NAD8386           LAT.         32.384389° N           V=         504,421'           Y=         504,421'           Y=         504,732' W           CORNER COORDINATES           TABLE (NAD 27)           A - Y=512357.89, X=741363.42           C - Y=509701.75, X=738723.06           B - Y=512357.89, X=741363.42           C - Y=509701.75, X=738742.61           DVFG0720 50 X=7442010 61	Sec. 10 S 27°38'52" W 2,275.36' Proposed First Take Point 25' FNL, 2310' FEL Sec. 15 U Sec. 15 C Sec. 15 U Sec. 15 Sec. 15 Sec	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Kayla McConnell 3/2/2021 Signature Date <u>KAYLA MCCONNELL</u> Printed Name <u>gncv@chevron.com</u> E-mail Address
LONG.       103.50713 W         X=       780,288'         Y=       504,482'         LAT.       32.384513° N         LONG.       103.559257° W         PROPOSED LAST TAKE POINT       X=         X=       739,152'         Y=       499,245'         NADB386       LAT.         LONG.       103.558745° W         X=       780,334'         Y=       499,245'         LAT.       32.370161° N         LONG.       103.558745° W         X=       780,334'         Y=       499,305'         LAT.       32.370284° N         NADB386       LAT.         LONG.       103.558729° W         PROPOSED BOTTOM         HOLE LOCATION         X=       780,334'         Y=       499,170'         LAT.       32.370284° N         LONG.       103.558745° W         X=       780,335'         Y=       499,230'         NAD 27       LONG.         LONG.       103.559228' W	Proposed Mid Point F Sec. 22 Proposed Last Take Point 100' FSL, 2310' FEL	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 06/24/2020 Date of Survey Signature and Seal of Professional Surveyor: 08/26/2020 Certificate Number

**EXHIBIT - A** 

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# EXHIBIT B

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# EXHIBIT C

# **Offset Operators or WI Owners**

## DL 15 22 Ogopogo Fed Com 422H-424H

Notice Tract 4 Chevron U.S.A. Inc. 1400 Smith St. Houston, TX 77002

Notice Tracts 10 and 11 Occidental Permian Limited Partnership 5 Greenway Plaza, Ste. 110 Houston, TX 77047

Patterson-UTI Energy, Inc. 10713 West Sam Houston Pkwy North, Ste. 800 Houston, TX 77064

The Family Trust u/w/o Richard Kevin Barr Beverly Barr, Trustee 8027 Chalk Knoll Dr. Austin, TX 78736

Bypass Trust, Cynthia Wilson, Trustee 7601 Mirador Dr. Austin, TX 78736



Kaitlyn A. Luck Phone (505) 954-7286 kaluck@hollandhart.com

September 14, 2021

# VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

**TO: ALL AFFECTED PERSONS** 

Re: Application of Chevron U.S.A. Inc., for administrative approval of an unorthodox well location for its DL 10 15 Ogopogo Fed Com #422H well in the E/2 of Sections 15 and 22, Township 22 South, Range 33, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kevin Stubbs Chevron U.S.A. Inc. (713) 560-3512 kevinstubbs@chevron.com

Sincerely,

Kaitlyn A. Luck ATTORNEY FOR CHEVRON U.S.A. INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado Idaho Montana Nevada New Mexico

Utah Washington, D.C. Wyoming

Parent	Mail	Company	Name	DeliveryAddress	City	ST	Zip	Mail Class	Tracking	Well
ID	Date									
31309	09/14/		Bypass Trust, Cynthia	7601 Mirador Dr.	Austin	ТΧ	78736	Certified with Return	94148118987	71015 - Chev
	2021		Wilson, Trustee					Receipt (Signature)	65854160836	Ogopogo - NSL
										notice list - 4
31309	09/14/	The Family Trust	Beverly Barr, Trustee	8027 Chalk Knoll Dr	Austin	ТΧ	78735-	Certified with Return	94148118987	71015 - Chev
	2021	u/w/o Richard					1706	Receipt (Signature)	65854160881	Ogopogo - NSL
		Kevin Barr								notice list - 3
31309	09/14/		Patterson-UTI Energy, Inc.	10713 W Sam	Houston	ТΧ	77064-	Certified with Return	94148118987	71015 - Chev
	2021			Houston Pkwy N Ste			3583	Receipt (Signature)	65854160843	Ogopogo - NSL
				800						notice list - 2
31309	09/14/		Occidental Permian Limited	5 Greenway Plz Ste	Houston	ТΧ	77046-	Certified with Return	94148118987	71015 - Chev
	2021		Partnership	110			0521	Receipt (Signature)	65854160898	Ogopogo - NSL
										notice list - 1



Cameron Khalili Petroleum Engineer, Midcontinent Business Unit

September 9, 2021

Re: Chevron USA, Inc, NSL Application DL 10 3 Kraken Fed Com #207H-209H DL 15 22 Narwal Fed Com #219H-221H DL 15 22 Ogopogo Fed Com #222H

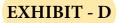
To Whom it may concern:

Chevron has planned to drill wells within the Bone Spring Formation, under the Red Tank field rules with 100' first and last take point setbacks.

Chevron respectfully request approval of the Non-Standard Location (NSL) for the First Take Point (FTP) of 25' for the wellbores between Section 10 & 15 in T22S-R33E for which Chevron is the operator of both. Granting the exception will increase the recoverability of oil and gas reserves from these sections and result in a more efficient development of the asset therefore protecting correlative rights.

Sincerely, Cameron Khalili cameron Khalili

Petroleum Engineer



MidContinent Business Unit Chevron U.S.A. Inc. 6301 Deauville Blvd., Midland, Texas 79706 Tel 432 687 7360 Cameronkhalili@chevron.com

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	49814
	Action Type:
	[UF-NSL] Non-Standard Location (NSL)
	·

### CONDITIONS

Created By	Condition	Condition Date
llowe	None	9/22/2021

CONDITIONS

Page 11 of 11

Action 49814