NSL

Initial

Application

NSL - 8228

| | RECEIVED: 09/17/21 | REVIEWER: LRL | TYPE: NSL | PLEL212 | 6548024 |
|----|---|--|--|---|---|
| _ | 1 | | ABOVE THIS TABLE FOR OCD DIVISION USE DIL CONSERVATIO & Engineering Bur is Drive, Santa Fe, | N DIVISION eau – | AND OF NEW ARTING |
| | | _ | | FOR EXCEPTIONS TO DIVISION R | JLES AND |
| Ap | plicant: Chevron U.S.A. Inc | 2. | | OGRID Numb | er: ⁴³²³ |
| | Il Name: DL 15 22 Narwh | | | API: 30-025-pending | |
| | Red Tank; Bone Spring, Eas | | | Pool Code: <u>51</u> | 687 |
| | | IN | IDICATED BELOW | O PROCESS THE TYPE | OF APPLICATION |
| 1) | A. Location – Spa NSL B. Check one onl | | eous Dedication AREA) NSP(pror. | ation unit) SD | |
| | | ng – Storage – Meası CTB PLC Disposal – Pressure Ir PMX SWD | PC OLS | PPR | FOR OCD ONLY |
| 2) | A. Offset opera B. Royalty, over C. Application D. Notification E. Notification F. Surface own | above, proof of not | rs, revenue owners otice approval by SLO approval by BLM | | otice Complete oplication ontent omplete |
| 3) | CERTIFICATION: I her administrative appro understand that no | reby certify that the i oval is accurate and | complete to the be on this application | ed with this application est of my knowledge. until the required info | l also |

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kaitlyn A. Luck

Print or Type Name

Anthell

09/17/2021 Date

505-954-7286

Phone Number

kaluck@hollandhart.com e-mail Address

Signature

Released to Imaging: 10/25/2021 10:29:41 AM



Kaitlyn A. Luck Phone (505) 954-7286 kaluck@hollandhart.com

September 14, 2021

VIA ONLINE FILING

Adrienne Sandoval Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Application of Chevron U.S.A. Inc., for administrative approval of an unorthodox well location for its DL 15 22 Narwhal Fed Com #219H well in the W/2 of Sections 15 and 22, Township 22 South, Range 33, N.M.P.M., Lea County, New Mexico.

Dear Ms. Sandoval:

Chevron U.S.A. Inc. ("Chevron") (OGRID No. 6137) seeks administrative approval of an unorthodox well location for its **DL 15 22 Narwhal Fed Com #219H well** (API No. 30-025-pending) to be completed within the Red Tank; Bone Spring, East Pool (51687) underlying the W/2 of Sections 15 and 22, Township 22 South, Range 33, N.M.P.M., Lea County, New Mexico.

This well will be drilled as follows:

- <u>Surface location</u>: 860 feet from the south line and 1,790 feet from the west line (Unit N) of Section 10;
- <u>Bottom hole location</u>: 25 feet from the south line and 330 feet from the west line (Unit M) of Section 22;
- <u>First take point</u>: 25 feet from the north line and 330 feet from the west line (Unit D) of Section 15; and
- <u>Last take point</u>: 100 feet from the south line and 330 feet from the west line (Unit M) of Section 22.

Since this acreage is governed by the Division's statewide rules, the completed interval for this well will be unorthodox because it is closer than the standard offsets to the northern boundary of the spacing unit and encroaches on the S/2 SW/4 of Section 10. Approval of the unorthodox completed interval will allow Chevron to use its preferred well spacing plan for horizontal wells in this area and thereby prevent waste.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

AlaskaMontanaUtahColoradoNevadaWashington, D.C.IdahoNew MexicoWyoming

Exhibit A is a Well Location and Acreage Dedication Plat (Form C-102), which shows that the completed interval of the proposed **DL 15 22 Narwhal Fed Com #219H well** encroaches on the drilling and spacing unit to the north.

Exhibit B is a land plat that shows the proposed **DL 15 22 Narwhal Fed Com #219H well** in relation to the adjoining spacing unit to the north in Section 10.

Ownership is diverse between the subject spacing unit and the tracts to the north. **Exhibit** C includes the tracking information that reflects the "affected parties" were sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected parties:

| Туре | Affected Party | Location | Date Sent | |
|-----------|-------------------------------|---------------|-----------|--|
| Operator/ | Operator/ Chevron U.S.A. Inc. | | N/A | |
| Working | | | | |
| Interest | | | | |
| Royalty | BUREAU OF LAND MANAGEMENT | Tract 4, 8, 9 | 9/13/21 | |
| Interest | | | | |
| Working | ConocoPhillips Company | Tract 9 | 9/13/21 | |
| Interest | | | | |

Exhibit D is a statement from a Chevron's petroleum engineer confirming that Chevron's requested unorthodox location is necessary to optimize well spacing, thereby preventing waste.

Your attention to this matter is appreciated.

Sincerely,

Kaitlyn A. Luck ATTORNEY FOR CHEVRON U.S.A. INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado Idaho Montana Nevada New Mexico

Utah Washington, D.C. Wyoming

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ API Number | | | ² Pool 51 | Сос 687 | | ³ Pool Name RED TANK;BONE SPRING | | | | | | | |
|----------------------------|---|----------|-------------------------|--------------------|----------------------------|--|----------------|------------------|-----------------------|--------|-----------|--------------------------|--|
| ⁴ Property Code | | | | | ⁵ Property Name | | | | | | | ⁶ Well Number | |
| | | | | | D | DL 15 22 NA | ARWHAL FEI | 219Н | | | | | |
| ⁷ OGR | ID No. | | | | | | ⁸ O | perator Name | | | | ⁹ Elevation | |
| 43 | 23 | | | | | | CHEVR | ON U.S.A. IN | С. | | | 3563' | |
| | ¹⁰ Surface Location | | | | | | | | | | | | |
| UL or lot no. | lot no. Section Township | | | Range | | Lot Idn | Feet from the | North/South line | e Feet from the East/ | | West line | County | |
| N 10 22 5 | | 2 SOUTH | 33 E | EAST, N.M.P.M | | | 860' | SOUTH | 1790' | WE | ST | LEA | |
| | Bottom Hole Location If Different From Surface | | | | | | | | | | | | |
| UL or lot no. Section | | Township | | Range | | Lot Idn | Feet from the | North/South line | Feet from the | East/V | West line | County | |
| M 22 2 | | 2 SOUTH | 33 E | EAST, N.M.P.M | | | 25' | SOUTH | 330' | WE | ST | LEA | |
| ¹² Dedicated A | ¹² Dedicated Acres ¹³ Joi | | | ¹⁴ Cons | olidation Code | ¹⁵ O | Order No. | | | | | | |
| 640 | | IN | FILL | | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| 16 DL 15 22 NARWHAL FED COM NO. 219H WELL X= 736,433' Y= 509,663' LAT. 32.398849' N LAT. 32.398973' N NAD27 LONG. LONG. 103.56730' W Y= 509,723' NAD8386 LONG. 103.56730' N PROPOSED MID POINT X= X= 776,68' T' Y= 504,408' NAD 27 LAT. 32.384404' N X= 773,686' T Y= 504,408' NAD 27 LONG. 103.56732.84 C Y=509685.81, X=736102.72 P - Y=509701.75, X=738742.61 | A 1790' B Sec. 10 S 58°23'36" W 1,705.96' Proposed First Take Point 25' FNL, 330' FWL W Sec. 15 Sec. 15 Proposed | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Kayla McConnell Printed Name <u>GNCV@chevron.com</u> E-mail Address |
|---|---|--|
| LAT. 32.384528° N NAD8386 LONG. 103.567779° W PROPOSED LAST TAKE POINT X= 736,517' Y= 499,231' NAD 27 LONG. 103.567779° W X= 777,699' Y= 499,231' NAD 27 LONG. 103.567763° W X= 777,699' Y= 499,291' NAD8386 LONG. 103.567763° W PROPOSED BOTTOM HOLE LOCATION X= 736,517' Y= 499,156' NAD 27 LONG. 103.567763° W ROPOSED BOTTOM HOLE LOCATION X= 736,517' Y= 499,156' NAD 27 LONG. 103.567763° W R= 777,700' Y= 499,216' NAD8386 LAT. 32.370090° N LONG. 103.567763° W R= 777,700' Y= 499,216' NAD8386 LAT. 32.370090° N NAD8386 LAT. 32.370090° N NAD8386 LAT. 32.370090° N NAD8386 | Mid Point E F W B 7 C 20 B 7 C 20 C C 20 | Is SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 09/25/2019 Date of Survey Signature ant Seal of Professional Surveyor: 04/02/2020 Certificate Number |

EXHIBIT - A

•

EXHIBIT B

| 1 12,147) | U. 3. M.I. Merchants | U.S., MI Allie E. Hanley, etcl | 10 3703 - 54 014, 0-1-50 014, 0-1-50 State, M.I. | |
|------------------------------|--|--|---|---|
| 140 | U.S. Livestock, et al | BHLCsown Cil. at al (5) OHL F | sz Merchante Livestocketo | State sill |
| | EOG R65. Devon 17440 1 3 1 2006 U.H.Burton U.S. 95244 | 44.57% 41.48.974 Juli Okan 21.48.484c 1 | | and and |
| 160 En. | | to MerchantsLivestock(S) . | Advance Ener. V8-1570 | Chi Ener. To3900 |
| <i>*</i> | (Chesopaske 50%) Devon 3 - 1 - 2006 962.44 8000 | Chevron DL | 10 3 | 4H 8H |
| | 962.44 180.00 | to bose W. Kra | ken | |
| vance En. | • | Tract 1 | Com Advance Ener. 34 | Shigh verse •1 |
| ¥52 | Tringed Fed. Tosioo 0449-7-77 | | V0-1571 | Still Verde •' |
| | DAGGER LA | v.s. | EOG Res. 17440 1.4. Burton 1.23-2028 | U.S. |
| 42. Meridian Deser Lake | Ghevron | Yates Potr. 517202 126489.38,100.22 Tract 2 | Merchants | Chesopepke BHL |
| unce 18550 | 76244 | 126489, 32,100. ≌Tract 2 U.S. | Merchants 11 1 2014 Lyresteck 112939 Co (S) \$14082 | Adventure Expl. 2007 Adventure Expl. 2007 I - Alive To Sec. 95 U.S. 00 Diff 6 6 95 U.S. 00 Diff 6 6 95 U.S. 00 Diff 6 6 95 |
| • • | Dual Urig 6-1-21 * Musson Feed 6-1-21 * D/A 3 + 60 A to the sopeake | J.H. Burton 1.25.25 17440 | Adventure Expl. 80% 1 23-28 EOG Res. | I-AIW TD 960 or 1 |
| `,^\##/ | Chesupeuke . | EOG Res. 17440 10-1 - 22 (25) | Res. 17440 | U.S. @ |
| thon | 105710 co 9 | Ø/R , Tract 3 | Tract 10 | 1.23.28 |
| 1-21 | | U.S., MI State, S | Theor To | 17440 |
| "Sapphire 8 Fed." | TR | Yates Petr . 5-1-2001 126-49 0, 63, 300, 22 | COG | Yates Pet. |
| Son BC Oper 2.H | U.S. 8 | Tract 4 U.S. | U.S. MI State,S U.S. 04H | (रिवर्ट्ड) Pet.) 57 ट्रांग 1120 4991 0.4.4. Story (S.) 224) |
| Alier Ce | 9501-H ConocoPhillips TR | 1.22 1.8 4 1.23 24 ract 5 | J.H. Burton EOG Res. | Devon Ener. |
| 114984 | HBP E-1932 9 | 0-1-22 - 1-B - 23 - 24 ract 5 (25) 0/R Siete | US., M.I. 17440 | 3 92775 2004 |
| | IQ Allor Co. 540 5.1 - 2010 V7532 30327 | Mobil Prod. | D.E.Gonzales | |
| Vçit. | V7532. 3032Z | 27076 Tract 6 | 104691 12500 | |
| 7 | Stanting Hor HBP | | Tract 11 4 | 1.23.28 Marathon, et a |
| | F-1932 | 8-1-22 1 10 15,300 | | 17440 HBP Chevron to 15,300 |
| Chill Parlar | Allor Co. 61-2010 9-1-2010 9-1-2000 9-1-2000 9-1-2000 9-1-2000 9-1-2000 9-1-2000 9-1-2000 9-1-2000 9-1-2000 9-1-2000 9-1-2000 | 12846 | | 1.23.28 |
| U.S.,M | 611-2010 V-7532 303572 88NL 3603572 303572 3603572 22 | 33 1202 S. Fed 15" | Devon En. U.S. | Merchant Live Stock Co. |
| Stote BHL | the second se | 9 SHL 115H | M.D. McLane | |
| | 6 - 1 - 2004 93215 125 ** Tract 7 | 998 EOG, ctal 100H | HBP 12846 | |
| 1 1 - | | (Marbob) (Chenger Than) | | |
| | 1 -3: | (0) (0) (0) (0) (0) (0) (0) (0) (0) (0) | | |
| 0 | 21 | 22 | 23 | A Margrow |
| | R(D)3 | | DL 15 22 | * 5.2002 |
| | THE. | | Ogopogo Fed Com | Dia 6 14 50 |
| (⊕ ² ' ⊕' | DL 15 22 | Orvon - Thistle Unit | U.S. | U.K. |
| 1 inter | Fed Com | 126H 1.5. EHL? | | 0.5. |
| rd Oil Cloyd 24 0/44-8 38 | Device | J.H. Burton 1-23-28 | Marothon, et al HEP HEP HEP HEP HEP HEP HEP HEP HEP HEP | |
| 0/44-8 38 | 12 -1 - 2009 | 1 224 111 | -615 1 176891 | • • |

17103187_v1

EXHIBIT C

Offset Operators or WI Owners

DL 15 22 Narwhal Fed Com 219H-221H

Notice Tract 4 Chevron U.S.A. Inc. 1400 Smith St. Houston, TX 77002

Notice Tract 8 Chevron U.S.A. Inc. 1400 Smith St. Houston, TX 77002

Notice Tract 9 ConocoPhillips Company 600 W. Illinois Ave Midland, TX 79701 ATTN: Joint Interest Ventures Group

.



Kaitlyn A. Luck Phone (505) 954-7286 kaluck@hollandhart.com

September 14, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Application of Chevron U.S.A. Inc., for administrative approval of an unorthodox well location for its DL 15 22 Narwhal Fed Com #219H well in the W/2 of Sections 15 and 22, Township 22 South, Range 33, N.M.P.M., Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date with the applicant and the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kevin Stubbs Chevron U.S.A. Inc. (713) 560-3512 kevinstubbs@chevron.com

Sincerely,

Kaitlyn A. Luck ATTORNEY FOR CHEVRON U.S.A. INC.

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado Idaho Montana Nevada New Mexico

Utah Washington, D.C. Wyoming

| Parent | Mail | Company | Name | DeliveryAddress | City | ST | Zip | Mail Class | Tracking | Well |
|--------|--------|-------------------|------------------------|--------------------|---------|----|--------|-----------------------|-------------|-----------------|
| ID | Date | | | | | | | | | |
| 31309 | 09/14/ | Attn Joint | ConocoPhillips Company | 600 W Illinois Ave | Midland | ТΧ | 79701- | Certified with Return | 94148118987 | 71014 - Chev |
| | 2021 | Interest Ventures | | | | | 4882 | Receipt (Signature) | 65854160805 | Narwal - NSL |
| | | Group | | | | | | | | notice list - 1 |
| | | | | | | | | | | |



Cameron Khalili Petroleum Engineer, Midcontinent Business Unit

September 9, 2021

Re: Chevron USA, Inc, NSL Application DL 10 3 Kraken Fed Com #207H-209H DL 15 22 Narwal Fed Com #219H-221H DL 15 22 Ogopogo Fed Com #222H

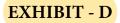
To Whom it may concern:

Chevron has planned to drill wells within the Bone Spring Formation, under the Red Tank field rules with 100' first and last take point setbacks.

Chevron respectfully request approval of the Non-Standard Location (NSL) for the First Take Point (FTP) of 25' for the wellbores between Section 10 & 15 in T22S-R33E for which Chevron is the operator of both. Granting the exception will increase the recoverability of oil and gas reserves from these sections and result in a more efficient development of the asset therefore protecting correlative rights.

Sincerely, Cameron Khalili cameron Khalili

Petroleum Engineer



MidContinent Business Unit Chevron U.S.A. Inc. 6301 Deauville Blvd., Midland, Texas 79706 Tel 432 687 7360 Cameronkhalili@chevron.com

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator: | OGRID: |
|---------------------|--------------------------------------|
| CHEVRON U S A INC | 4323 |
| 6301 Deauville Blvd | Action Number: |
| Midland, TX 79706 | 49805 |
| | Action Type: |
| | [UF-NSL] Non-Standard Location (NSL) |
| | - |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| llowe | None | 9/22/2021 |

CONDITIONS

Page 11 of 11

Action 49805