

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Signature

Date

Phone Number

e-mail Address



Kaitlyn A. Luck
Phone (505) 954-7286
Fax (505) 819-5579
kaluck@hollandhart.com

July 20, 2021

VIA ONLINE FILING

Adrienne Sandoval
Director, Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to amend Administrative Order CTB-997 to add certain wells and to authorize pool and lease commingling of those wells at the Ted Paup Tank Battery located in the W/2 NW/4 (Units D & E) of Section 33, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

Dear Ms. Sandoval:

Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order CTB-997 ("Order CTB-997"), attached as **Exhibit 1**. Under Order CTB-997, the Division approved Matador's request for lease commingling, pursuant to 19.15.12.7 NMAC, at the Ted Paup Tank Battery of production from the Getty; Bone Spring (27470) pool in all existing and future wells in these *spacing units*:

(a) The 318.30-acre, more or less, spacing unit in the Bone Spring formation (Getty; Bone Spring (27470)) underlying the N/2 N/2 of Sections 31 and 32. The spacing unit is currently dedicated to the **Pennzoil 3231 Fed Com #125H** well (API No. 30-015-44924), and the **Ted Paup 3231 Fed Com #135H** well (API No. 30-015-44927);

(b) The 318.80-acre, more or less, spacing unit in the Bone Spring formation (Getty; Bone Spring (27470)) underlying the S/2 N/2 of Sections 31 and 32. The spacing unit is currently dedicated to the **Pennzoil 3231 Fed Com #126H** well (API No. 30-015-44574), and the **Ted Paup 3231 Fed Com #136H** well (API No. 30-015-44925); and

(c) Pursuant to 19.15.12.10.C(4)(g), *future spacing units connected to this central tank battery* with notice provided only to the interest owners within these future spacing units.

Pursuant to 19.15.12.7 NMAC, Matador seeks to amend the terms of Order CTB-997 to add to the terms of the order production from the Burton Flat East; Upper Wolfcamp (Oil) (98315) pool in *all existing and future infill wells drilled in the following spacing units*:

(a) The 318.30-acre, more or less, spacing unit in the Wolfcamp formation (Burton Flat East; Upper Wolfcamp (Oil) (98315)) underlying the N/2 N/2 of Sections 31 and 32. The spacing unit is currently dedicated to the **Ted Paup 3231 Fed Com #205H** well (API No. 30-015-44926); and

(b) The 318.30-acre, more or less, spacing unit in the Wolfcamp formation (Burton Flat East; Upper Wolfcamp (Oil) (98315)) underlying the S/2 N/2 of Sections 31 and 32. The spacing unit is currently dedicated to the **Ted Paup 3231 Fed Com #206H** well (API No. 30-015-44575), and the **Ted Paup 3231 Fed Com #222H** well (API No. 30-015-44572).

Oil and gas production from these spacing units will be commingled and sold at the Ted Paup Tank Battery located in the W/2 NW/4 (Units D & E). Prior to commingling, gas production from each spacing unit will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each spacing unit will also be separately metered using turbine meters.

Exhibit 2 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("production facility") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities located in the W/2 NW/4 (Units D & E).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units. None of these wells are producing and there are no six-month production reports.

Exhibit 4 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Ryan Hernandez, Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Exhibit 5 is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn A. Luck", written over a horizontal line.

Kaitlyn A. Luck
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

APPLICATION FOR SURFACE COMMINGLING

SUBMITTED BY MATADOR PRODUCTION COMPANY

ORDER NO. CTB-997

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

EXHIBIT 1

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.
3. No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

4. Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B.
5. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
6. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
7. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure the commingled gas at a central delivery point or central tank battery described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless of whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal in accordance with 19.15.12.10(C)(4)(g) NMAC.
12. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



ADRIENNE SANDOVAL
DIRECTOR
AS/dm

DATE: 6/14/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-997**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Ted Paup Tank Battery**

Central Tank Battery Location: **Units D E, Section 33, Township 20 South, Range 29 East**

Gas Title Transfer Meter Location: **Units D E, Section 33, Township 20 South, Range 29 East**

Pools

Pool Name	Pool Code
GETTY; BONE SPRING	27470

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 129261	N/2	32-20S-29E
NMNM 098175	NE/4	31-20S-29E
NMNM 473817	E/2 NW/4	31-20S-29E
NMNM 004825	W/2 NW/4	31-20S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-44924	Pennzoil 3231 Federal Com #125H	N/2 N/2	31-20S-29E	27470
		N/2 N/2	32-20S-29E	
30-015-44574	Pennzoil 3231 Federal Com #126H	S/2 N/2	31-20S-29E	27470
		S/2 N/2	32-20S-29E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **CTB-997**
Operator: **Matador Production Company (228937)**

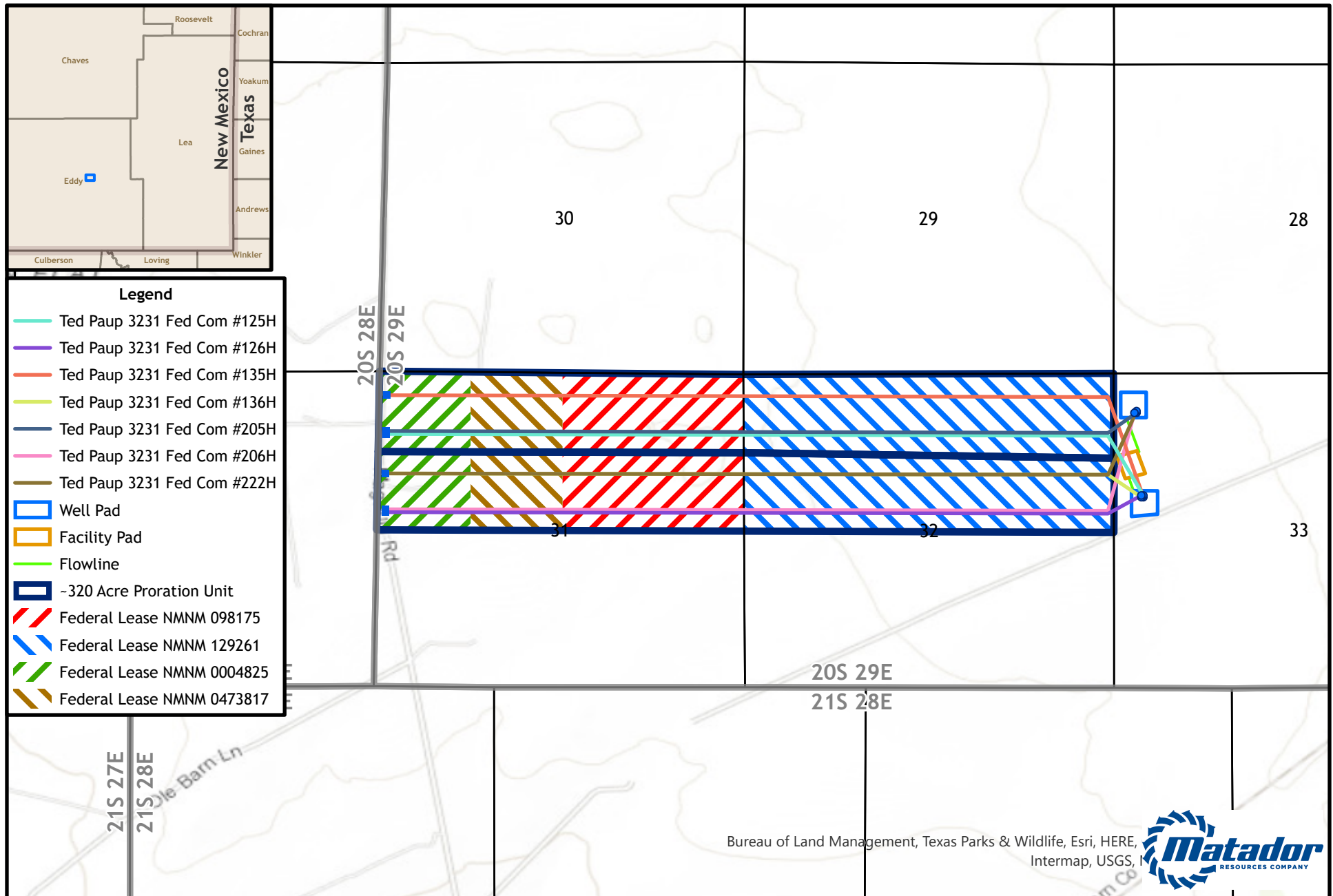
Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	N/2 N/2	31-20S-29E	318.3	A
	N/2 N/2	32-20S-29E		
CA Bone Spring BLM	S/2 N/2	31-20S-29E	318.8	B
	S/2 N/2	32-20S-29E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 129261	N/2 N/2	32-20S-29E	160	A
NMNM 098175	N/2 NE/4	21-20S-29E	80	A
NMNM 473817	NE/4 NW/4	21-20S-29E	40	A
NMNM 004825	Lot 1 (D)	21-20S-29E	38.3	A
NMNM 129261	S/2 N/2	32-20S-29E	160	B
NMNM 098175	S/2 NE/4	21-20S-29E	80	B
NMNM 473817	SE/4 NW/4	21-20S-29E	40	B
NMNM 004825	Lot 2 (E)	21-20S-29E	38.8	B

Ted Paup Commingling Plat



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44924	² Pool Code 27470	³ Pool Name Getty; Bone Spring
⁴ Property Code 326254	⁵ Property Name TED PAUP 3231 FED COM	
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁶ Well Number 125H
		⁹ Elevation 3263'

¹⁰Surface Location


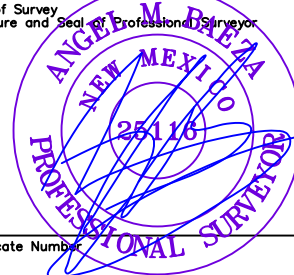
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	20-S	29-E	-	2000'	NORTH	408'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	20-S	29-E	-	996'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres 318.30	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <div style="border: 1px solid black; padding: 5px;"> LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=565158 Y=558193 LAT.: N 32.5344045 LONG.: W 104.1219079 NAD 1983 X=606338 Y=558254 LAT.: N 32.5345229 LONG.: W 104.1224122 </div>		<div style="border: 1px solid black; padding: 5px;"> FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=575478 Y=558184 LAT.: N 32.5343178 LONG.: W 104.0884225 NAD 1983 X=616658 Y=558245 LAT.: N 32.5344367 LONG.: W 104.0889258 </div>		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <div style="text-align: right;">  Signature </div> <div style="text-align: right;"> 10/05/2020 Date </div> <div style="text-align: right;"> Cade LaBolt Printed Name </div> <div style="text-align: right;"> cade.labolt@matadorresources.com E-mail Address </div>	
<div style="border: 1px solid black; padding: 5px;"> BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=565118 Y=558193 LAT.: N 32.5344047 LONG.: W 104.1220377 NAD 1983 X=606298 Y=558254 LAT.: N 32.5345231 LONG.: W 104.1225420 </div>		<div style="border: 1px solid black; padding: 5px;"> SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=575988 Y=557175 LAT.: N 32.5315410 LONG.: W 104.0867724 NAD 1983 X=617169 Y=557236 LAT.: N 32.5316598 LONG.: W 104.0872756 </div>		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. <div style="text-align: right;"> 06/28/2019 Date of Survey </div> <div style="text-align: right;">  Signature and Seal of Professional Surveyor </div> <div style="text-align: right;"> 25116 Certificate Number </div>	

District I
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44574	² Pool Code 27470	³ Pool Name Getty; Bone Spring
⁴ Property Code	⁵ Property Name TED PAUP 3231 FED COM	
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁶ Well Number 126H ⁹ Elevation 3263'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	20-S	29-E	-	2000'	NORTH	378'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	31	20-S	29-E	-	2323'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres 318.80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. 2/11/2021 Signature Date Cade LaBolt Printed Name cade.labolt@matadorresources.com E-mail Address
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 06/28/2019 Date of Survey Signature and Seal of Professional Surveyor Certificate Number		

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44572	² Pool Code 27470	³ Pool Name Getty; Bone Spring
⁴ Property Code	⁵ Property Name TED PAUP 3231 FED COM	⁶ Well Number 135H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3263'

¹⁰Surface Location

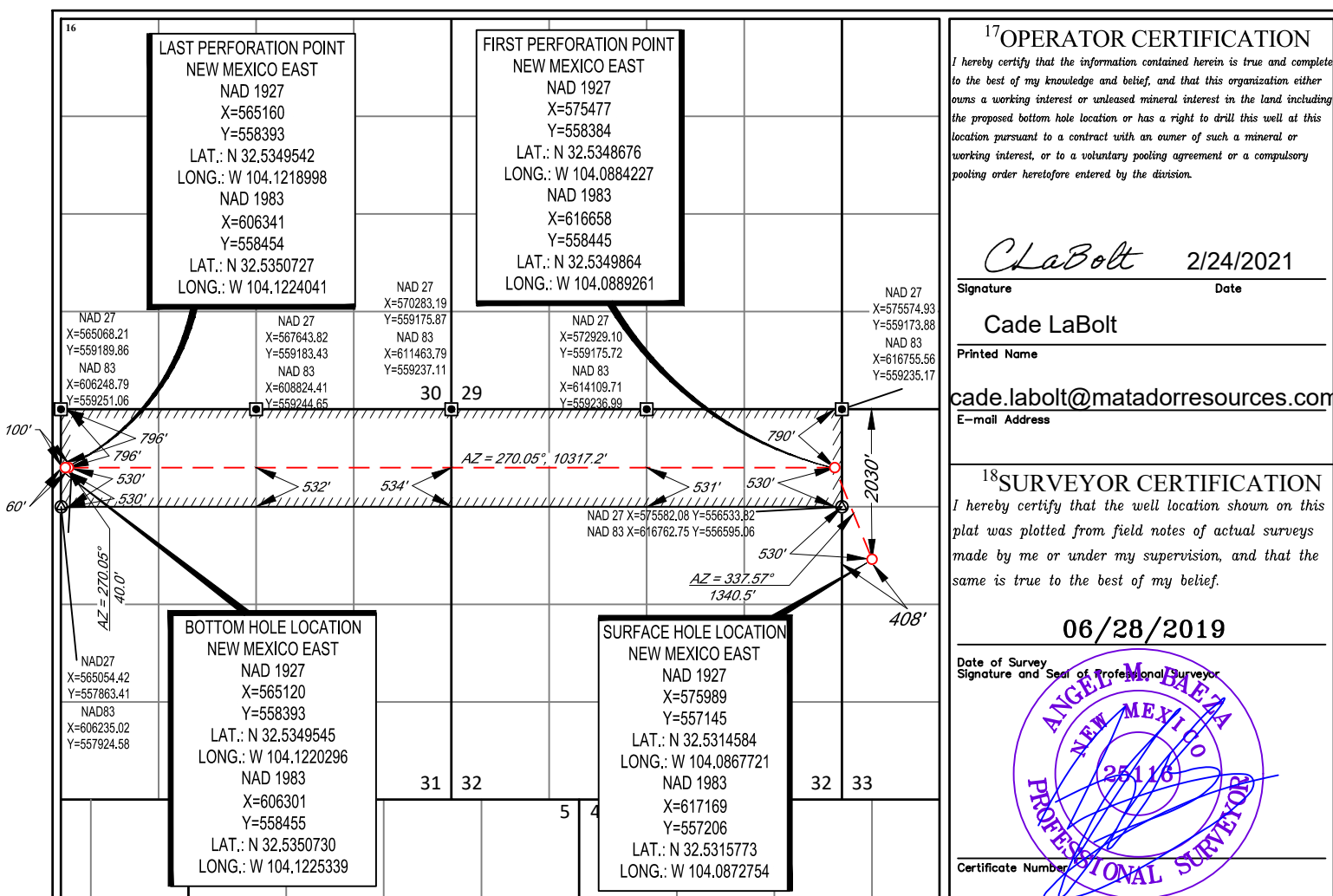
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	20-S	29-E	-	2030'	NORTH	408'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	20-S	29-E	-	796'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres 318.30	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44572
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ted Paup 3231 Fed Com
8. Well Number 135H
9. OGRID Number 228937
10. Pool name or Wildcat Getty; Bone Spring (27420)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Matador Production Company	
3. Address of Operator 5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240	
4. Well Location Unit Letter <u>E</u> : <u>2030</u> feet from the <u>North</u> line and <u>408</u> feet from the <u>West</u> line Section <u>33</u> <u>20-S</u> Township <u>29-E</u> Range <u>NMPM</u> <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3263' Gr	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <u>CTB-997</u> <input checked="" type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/></p>	
---	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Administrative Order CTB-997, Matador Production Company is adding this well as a well authorized to commingle production at the central tank battery located in NWNW of Section 33, Township 20 South, Range 29 East, Eddy County, New Mexico. All production from the subject well will be allocated using readings from individual well meters.

Enclosures include a copy of the subject well's C-102 and a copy of CTB-997. For reference, the wells listed in CTB-997 have had a name change from the Pennzoil 3231 Fed. Com 125H (30-015-44924) and 126H (30-015-44574) to the Ted Paup 3231 Fed Com 125H and 126H.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brian Fancher TITLE Regulatory Consultant DATE 7/13/21

Type or print name Brian Fancher E-mail address: bancher@matadorresources.com PHONE: 972-371-5242

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44925		² Pool Code 27470		³ Pool Name Getty; Bone Spring	
⁴ Property Code		⁵ Property Name TED PAUP 3231 FED COM			⁶ Well Number 136H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3263'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	20-S	29-E	-	2030'	NORTH	378'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	31	20-S	29-E	-	2123'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres 318.80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <p>LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=565146 Y=557067 LAT.: N 32.5313082 LONG.: W 104.1219531 NAD 1983 X=606327 Y=557128 LAT.: N 32.5314267 LONG.: W 104.1224573</p> <p>FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=575481 Y=557064 LAT.: N 32.5312389 LONG.: W 104.0884190 NAD 1983 X=616662 Y=557125 LAT.: N 32.5313578 LONG.: W 104.0889223</p> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=565106 Y=557067 LAT.: N 32.5313084 LONG.: W 104.1220829 NAD 1983 X=606287 Y=557128 LAT.: N 32.5314269 LONG.: W 104.1225871</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=575959 Y=557145 LAT.: N 32.5314584 LONG.: W 104.0868696 NAD 1983 X=617139 Y=557206 LAT.: N 32.5315772 LONG.: W 104.0873728</p>						<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>2/19/21</p> <p>Signature _____ Date _____</p> <p>Nicky Fitzgerald</p> <p>Printed Name _____</p> <p>nicky.fitzgerald@matadorresources.com</p> <p>E-mail Address _____</p>	
<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>06/28/2019</p> <p>Date of Survey _____</p> <p>Signature _____ Seal of Professional Surveyor</p> <p>ANGEL M. BAEZA NEW MEXICO PROFESSIONAL SURVEYOR 25116</p> <p>Certificate Number _____</p>							

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44925
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ted Paup 3231 Fed Com
8. Well Number 136H
9. OGRID Number 228937
10. Pool name or Wildcat Getty; Bone Spring (27420)
4. Well Location Unit Letter <u>E</u> : <u>2030</u> feet from the <u>North</u> line and <u>378</u> feet from the <u>West</u> line Section <u>33</u> <u>20-S</u> Township <u>29-E</u> Range <u>NMPM</u> <u>Eddy</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3263' Gr

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Matador Production Company

3. Address of Operator
5400 LBJ Freeway, Ste. 1500, Dallas, Texas 75240

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: CTB-997 ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pursuant to Administrative Order CTB-997, Matador Production Company is adding this well as a well authorized to commingle production at the central tank battery located in NWNW of Section 33, Township 20 South, Range 29 East, Eddy County, New Mexico. All production from the subject well will be allocated using readings from individual well meters.

Enclosures include a copy of the subject well's C-102 and a copy of CTB-997. For reference, the wells listed in CTB-997 have had a name change from the Pennzoil 3231 Fed. Com 125H (30-015-44924) and 126H (30-015-44574) to the Ted Paup 3231 Fed Com 125H and 126H.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brian Fancher TITLE Regulatory Consultant DATE 7/13/21

Type or print name Brian Fancher E-mail address: bancher@matadorresources.com PHONE: 972-371-5242

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44926	² Pool Code 98315	³ Pool Name Burton Flat East; Upper Wolfcamp (Oil)
⁴ Property Code	⁵ Property Name TED PAUP 3231 FED COM	⁶ Well Number 205H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3264'

¹⁰Surface Location

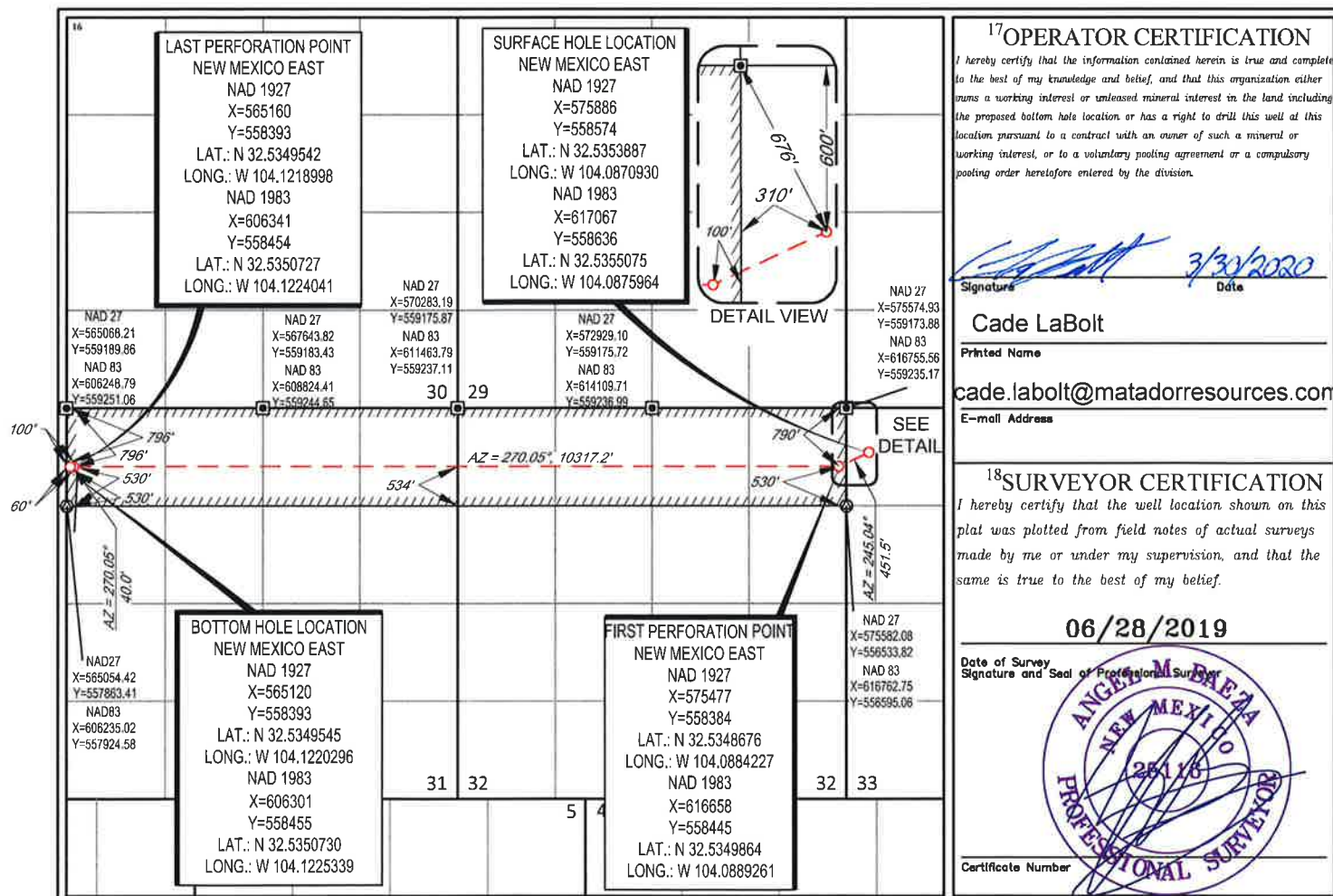
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	20-S	29-E	-	600'	NORTH	310'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	20-S	29-E	-	796'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres 318.30	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Phone: (575) 748-1283 Fax: (575) 748-9720

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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44575	² Pool Code 98315	³ Pool Name Burton Flat East; Upper Wolfcamp (Oil)
⁴ Property Code	⁵ Property Name TED PAUP 3231 FED COM	⁶ Well Number 206H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3264'

¹⁰Surface Location

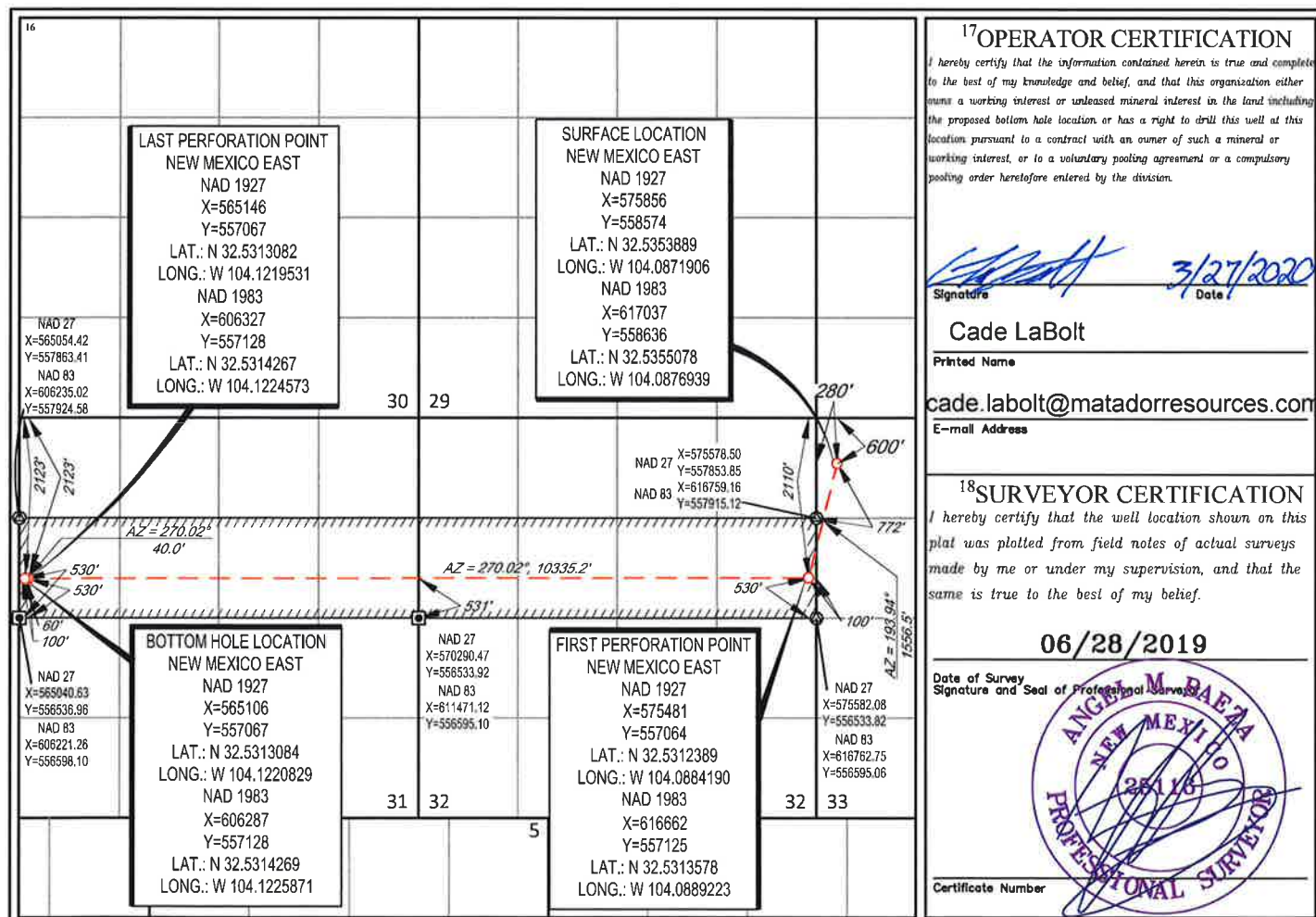
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	20-S	29-E	-	600'	NORTH	280'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	31	20-S	29-E	-	2123'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres 318.80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR_RESOURCE\CEDTED_PAUP_3231_32-20S-29E\FINAL_PRODUCTS\ILO_TED_PAUP_3231_FED_COM_206H_REV1.DWG 3/27/2020 9:12:28 AM adisabella

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name	
⁴ Property Code	⁵ Property Name			⁶ Well Number
	TED PAUP 3231 FED COM			222H
⁷ OGRID No.	⁸ Operator Name			⁹ Elevation
	MATADOR PRODUCTION COMPANY			3264'

¹⁰Surface Location

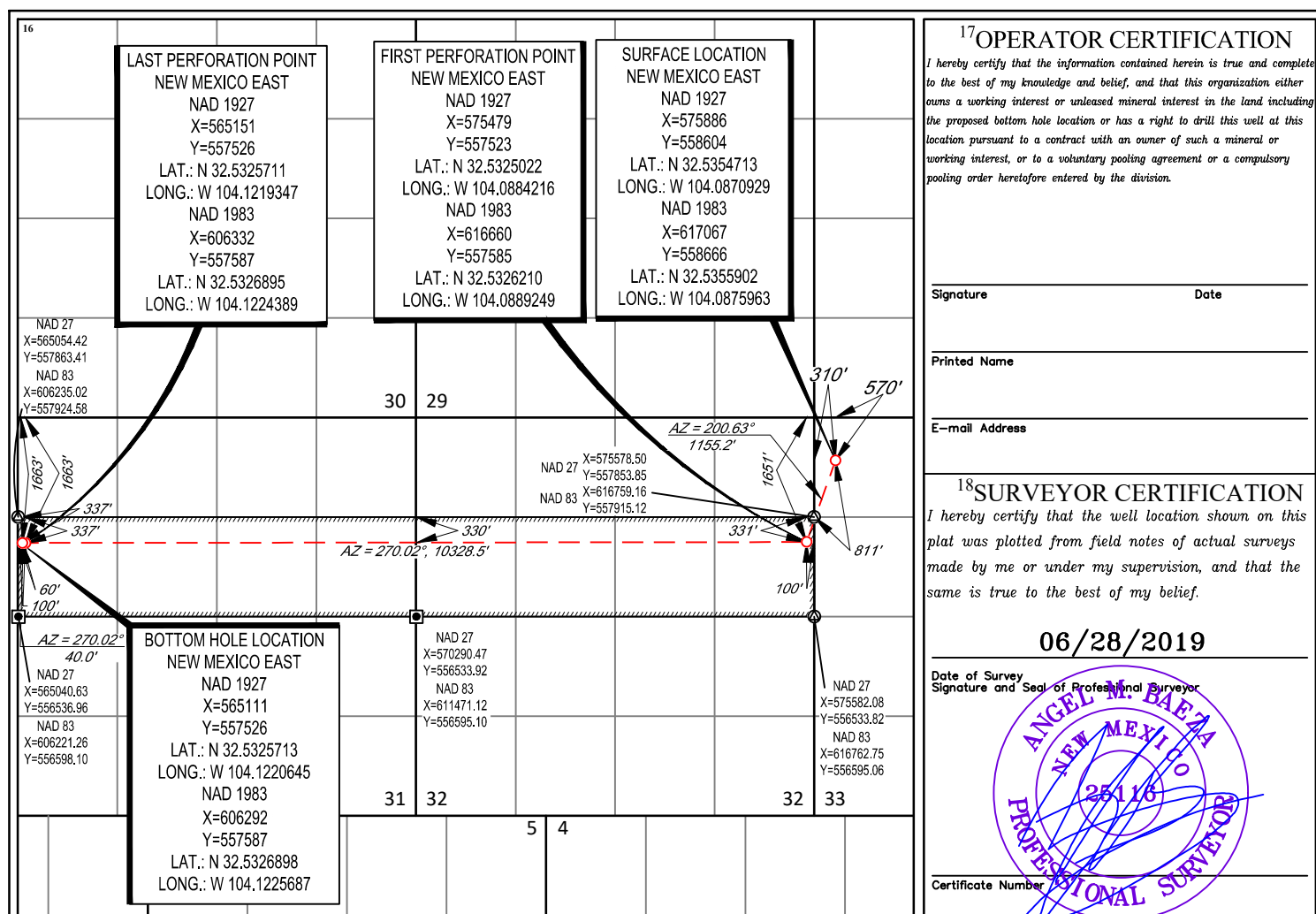
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	33	20-S	29-E	—	570'	NORTH	310'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	31	20-S	29-E	—	1663'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres 318.80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-997
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Getty; Bone Spring (27470)	43.6°	45.15°	\$63.39/bbl oil (May '21 realized price) \$3.50/mcf (May '21 realized price)	3,600 bopd
Getty; Bone Spring (27470)	1,422 BTU/scf			8,000 mcf
WC Burton Flat Upper Wolfcamp East (98315)	46.7°	1,404 BTU/scf		3,600 bopd
WC Burton Flat Upper Wolfcamp East (98315)	1,383 BTU/scf			7,000 mcf

(2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING Please attach sheets with the following information

(1) Pool Name and Code-
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ryan Hernandez TITLE: Production Engineer DATE: 07/07/2021

TYPE OR PRINT NAME Ryan Hernandez TELEPHONE NO: (972) 374 1276

E-MAIL ADDRESS: rhernandez@matadorresources.com

EXHIBIT 4

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

rhernandez@matadorresources.com

Ryan Hernandez
Production Engineer

July 7, 2021

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company to Amend Administrative Order CTB-997 to Surface Commingle (Pool and Lease Commingle) Production from the Spacing Units Comprising N2 of Sections 31 and 32 Township 20 South, Range 29 East NMPM, Eddy County, New Mexico (the “Lands”)

To Whom It May Concern,

Matador Production Company (“Matador”), OGRID: 228937, requests approval to amend the captioned Order, which authorizes the commingling of production from two wells and their related spacing units, to also include the Wolfcamp formation and include an additional three wells (for a cumulative of seven distinct wells, after the addition of two other wells under the existing Order via sundry) located on the Lands, and future production from the Lands as described herein. All wells will be metered through individual three-phase separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each separator flows into one gathering line, as depicted on **Exhibit A**, the Longwood RB Pipeline, LLC line. Each well on the Lands will have its own three-phase separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via

turbine meter which is calibrated periodically in accordance with industry specifications by a thirdparty measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood RB Pipeline, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

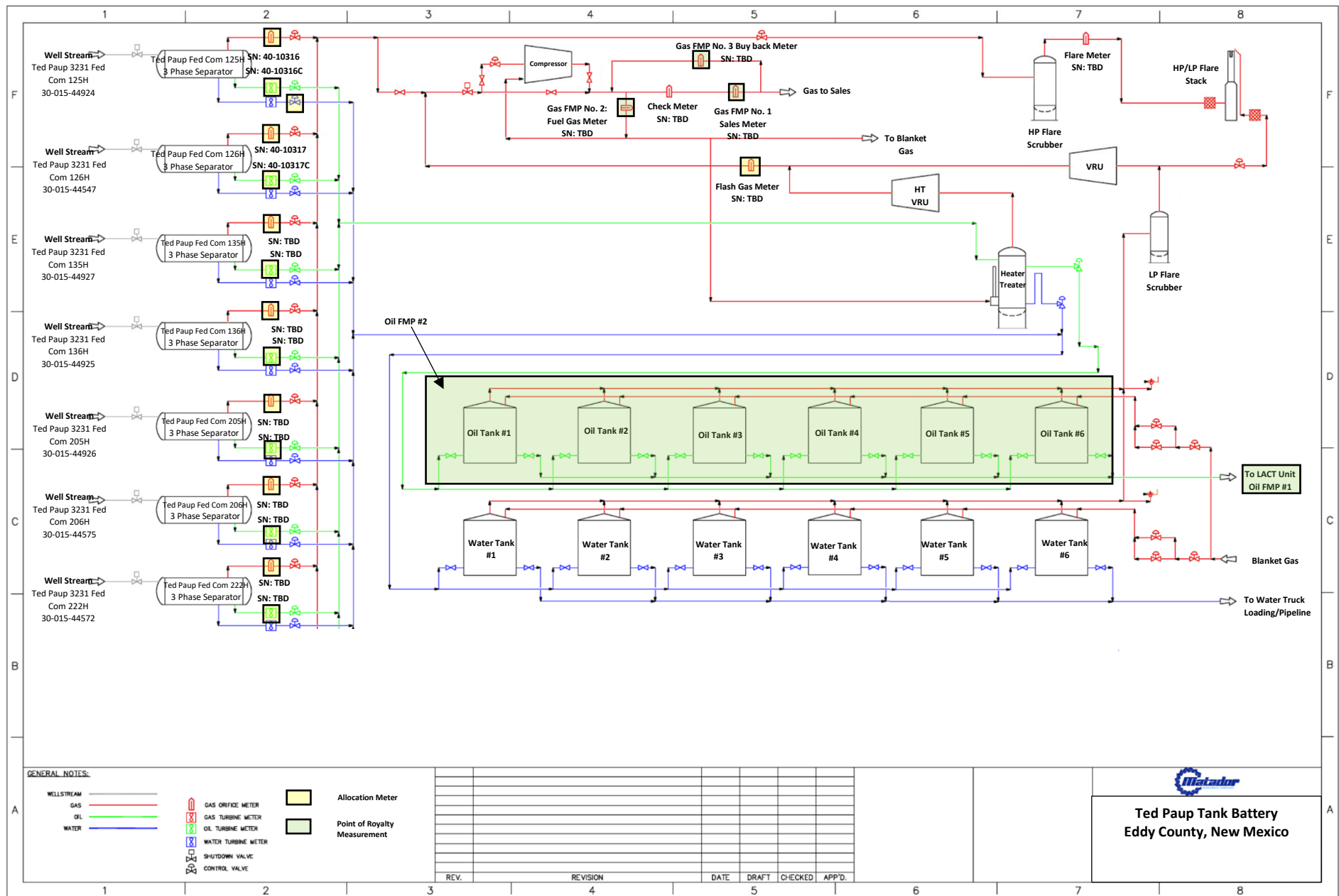
MATADOR PRODUCTION COMPANY



Ryan Hernandez
Production Engineer

RH/bkf
Enclosures





Name	Street	City	State	Zip
3MG Corporation	P.O. Box 7698	Tyler	TX	75711
Abby Corporation	P.O. Box 1714	Roswell	NM	88202-1714
Alan Jochimsen	4209 Cardinal Lane	Midland	TX	79707
Big Three Energy Group, LLC	P.O. Box 429	Roswell	NM	88202
Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508
C. Mark Wheeler	3001 Northtown Place	Midland	TX	79705
Camarie Oil and Gas, LLC	2502 Camarie	Midland	TX	79705
Claremont Corporation	P.O. Box 549	Clarmore	OK	74107
CrownRock Minerals, L.P.	P.O. Box 51933	Midland	TX	79710
CWM 2000-B II, Ltd.	P.O. Box 7698	Tyler	TX	75711
Devon Energy Production Company, L.P.	333 W. Sheridan Ave.	Oklahoma City	OK	73102-5010
EnPlat III, LLC	1200 Summit Ave., Ste. 350	Fort Worth	TX	76102
EOG Resources, Inc.	P.O. Box 9315	Santa Fe	NM	87504-9315
Explorers Petroleum Corporation	P.O. Box 1933	Roswell	NM	88202-1933
Featherstone Development Corporation	P.O. Box 429	Roswell	NM	88202
HEYCO Development Corporation	500 North Main St., Ste 1	Roswell	NM	88201
Jalapeno Corporation	P.O. Box 1608	Albuquerque	NM	87103-1608
Jareed Partners, Ltd.	2407 Bellechase Court	Midland	TX	79705
Jetta-X2, L.P.	777 Taylor St., Ste. PI-D	Fort Worth	TX	76102
John Kyle Thoma, Successor Trustee of the Cornerstone Family Trust	P.O. Box 558	Peyton	CO	80831-0558
Marathon Oil Permian LLC	5555 San Felipe St.	Houston	TX	77056
Mewbourne Development Corporation	P.O. Box 7698	Tyler	TX	75711
Mewbourne Oil Company	P.O. Box 7698	Tyler	TX	75711
Monty D. McLane and wife, Karen R. McLane	P.O. Box 9451	Midland	TX	79708
MRC Delaware Resources, LLC	5400 Lyndon B Johnson Fwy Suite 1500	Dallas	TX	75240
MRC Explorers Resources, LLC	5400 Lyndon B Johnson Fwy Suite 1500	Dallas	TX	75240
MRC Permian Company	5400 Lyndon B Johnson Fwy Suite 1500	Dallas	TX	75240
MRC Spiral Resources, LLC	5400 Lyndon B Johnson Fwy Suite 1500	Dallas	TX	75240
Parrot Head Properties, LLC	P.O. Box 429	Roswell	NM	88202
Paul R. Barwis	2201 Southampton Lane	Midland	TX	79705
Penwell Employee Royalty Pool	600 N. Marienfeld, Ste. 1100	Midland	TX	79701

EXHIBIT 5

PetroYates Inc.	P.O. Box 1608	Albuquerque	NM	87103-1608
Prospector, LLC	P.O. Box 429	Roswell	NM	88202
Ross Duncan Properties LLC	P.O. Box 647	Artesia	NM	88211
Santo Royalty Company LLC	PO Box 1608	Albuquerque	NM	87103-1608
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211-0840
Spiral, Inc.	P.O. Box 1933	Roswell	NM	88202-1933
Trigg Oil & Gas Limited Partnership	P.O. Box 520	Roswell	NM	88202-0520
Trigg Oil & Gas LP	PO Box 520	Roswell	NM	88202
Veritas Permian Resources LLC	PO Box 10850	Fort Worth	TX	76114
Waikiki Partners, L.P.	P.O. Box 2127	Midland	TX	79702-2127
Yates Energy Corporation	P.O. Box 2323	Roswell	NM	88202
Yates Energy Royalty Interest LLC	PO Box 2323	Roswell	NM	88202



Kaitlyn A. Luck
Phone (505) 954-7286
Fax (505) 819-5579
kaluck@hollandhart.com

July 20, 2021

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to amend Administrative Order CTB-997 to add certain wells, and to authorize pool and lease commingling of those wells at the Ted Paup Tank Battery located in the W/2 NW/4 (Units D & E) of Section 33, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Brian Fancher
Matador Production Company
940-224-9176
bfancher@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn A. Luck", written over a horizontal line.

Kaitlyn A. Luck
ATTORNEY FOR
MATADOR PRODUCTION COMPANY



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Matador_Ted Paup amend CTB-997 - C107B

Shipment Date: 07/20/2021

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	44
Total	44

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

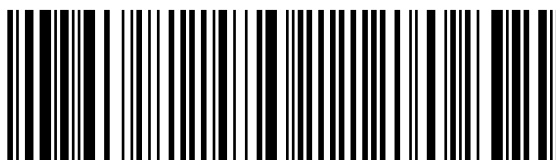
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0030 4056 69



Firm Mailing Book For Accountable Mail

Name and Address of Sender HOLLAND & HART LLP (1) 110 N GUADALUPE ST # 1 SANTA FE NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here (for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
1. 9214 8901 9403 8345 0861 12	3MG Corporation PO BOX 7698 Tyler TX 75711	0.51	3.60	Handling Charge - if Registered and over \$50,000 in value							1.75					
2. 9214 8901 9403 8345 0861 29	Abby Corporation PO BOX 1714 Roswell NM 88202-1714	0.51	3.60								1.75					
3. 9214 8901 9403 8345 0861 36	Alan Jochimsen 4209 Cardinal Lane Midland TX 79707	0.51	3.60								1.75					
4. 9214 8901 9403 8345 0861 43	Big Three Energy Group LLC PO BOX 429 Roswell NM 88202	0.51	3.60								1.75					
5. 9214 8901 9403 8345 0861 50	Bureau of Land Management 301 Dinosaur Trl Santa Fe NM 87508	0.51	3.60								1.75					
6. 9214 8901 9403 8345 0861 67	C Mark Wheeler 3001 Northtown Place Midland TX 79705	0.51	3.60								1.75					
7. 9214 8901 9403 8345 0861 74	Camarie Oil and Gas LLC 2502 Camarie Midland TX 79705	0.51	3.60								1.75					
8. 9214 8901 9403 8345 0861 81	Claremont Corporation PO BOX 549 Claremore OK 74107	0.51	3.60								1.75					
Total Number of Pieces Listed by Sender 44	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)														



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HOLLAND & HART LLP (1) 110 N GUADALUPE ST # 1 SANTA FE NM 87501		<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail														
		USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9.	9214 8901 9403 8345 0861 98	CrownRock Minerals L P PO BOX 51933 Midland TX 79710	0.51	3.60	Handling Charge - if Registered and over \$50,000 in value							1.75				
10.	9214 8901 9403 8345 0862 04	CWM 2000-B II Ltd PO BOX 7698 Tyler TX 75711	0.51	3.60									1.75			
11.	9214 8901 9403 8345 0862 11	Devon Energy Production Company L P 333 W Sheridan Ave Oklahoma City OK 73102-5010	0.51	3.60									1.75			
12.	9214 8901 9403 8345 0862 28	EnPlat III LLC 1200 Summit Ave Ste 350 Fort Worth TX 76102	0.51	3.60									1.75			
13.	9214 8901 9403 8345 0862 35	EOG Resources Inc PO BOX 9315 Santa Fe NM 87504-9315	0.51	3.60								1.75				
14.	9214 8901 9403 8345 0862 42	Explorers Petroleum Corporation PO BOX 1933 Roswell NM 88202-1933	0.51	3.60								1.75				
15.	9214 8901 9403 8345 0862 59	Featherstone Development Corporation PO BOX 429 Roswell NM 88202	0.51	3.60								1.75				
16.	9214 8901 9403 8345 0862 66	HEYCO Development Corporation 500 North Main St Ste 1 Roswell NM 88201	0.51	3.60								1.75				
Total Number of Pieces Listed by Sender 44	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)														



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17. 9214 8901 9403 8345 0862 73	Jalapeno Corporation PO BOX 1608 Albuquerque NM 87103-1608	0.51	3.60	Handling Charge - if Registered and over \$50,000 in value							1.75					
18. 9214 8901 9403 8345 0862 80	Jareed Partners Ltd 2407 Bellechase Court Midland TX 79705	0.51	3.60								1.75					
19. 9214 8901 9403 8345 0862 97	Jetta-X2 L P 777 Taylor St Ste PI-D Fort Worth TX 76102	0.51	3.60								1.75					
20. 9214 8901 9403 8345 0863 03	John Kyle Thoma Successor Trustee of the Cornerstone Family Trust PO BOX 558 Peyton CO 80831-0558	0.51	3.60								1.75					
21. 9214 8901 9403 8345 0863 10	Marathon Oil Permian LLC 5555 San Felipe St Houston TX 77056	0.51	3.60								1.75					
22. 9214 8901 9403 8345 0863 27	Mewbourne Development Corporation PO BOX 7698 Tyler TX 75711	0.51	3.60								1.75					
23. 9214 8901 9403 8345 0863 34	Mewbourne Oil Company PO BOX 7698 Tyler TX 75711	0.51	3.60								1.75					
24. 9214 8901 9403 8345 0863 41	Monty D. McLane and wife Karen R McLane PO BOX 9451 Midland TX 79708	0.51	3.60								1.75					
Total Number of Pieces Listed by Sender 44	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)														



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USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
25. 9214 8901 9403 8345 0863 58	MRC Delaware Resources LLC 5400 Lyndon B Johnson Fwy Suite 1500 Dallas TX 75240	0.51	3.60	Handling Charge - if Registered and over \$50,000 in value							1.75					
26. 9214 8901 9403 8345 0863 65	MRC Explorers Resources LLC 5400 Lyndon B Johnson Fwy Suite 1500 Dallas TX 75240	0.51	3.60								1.75					
27. 9214 8901 9403 8345 0863 72	MRC Permian Company 5400 Lyndon B Johnson Fwy Suite 1500 Dallas TX 75240	0.51	3.60								1.75					
28. 9214 8901 9403 8345 0863 89	MRC Spiral Resources LLC 5400 Lyndon B Johnson Fwy Suite 1500 Dallas TX 75240	0.51	3.60								1.75					
29. 9214 8901 9403 8345 0863 96	Parrot Head Properties LLC PO BOX 429 Roswell NM 88202	0.51	3.60								1.75					
30. 9214 8901 9403 8345 0864 02	Paul R Barwis 2201 Southampton Lane Midland TX 79705	0.51	3.60							1.75						
31. 9214 8901 9403 8345 0864 19	Penwell Employee Royalty Pool 600 N Marienfeld Ste 1100 Midland TX 79701	0.51	3.60							1.75						
32. 9214 8901 9403 8345 0864 26	PetroYates Inc PO BOX 1608 Albuquerque NM 87103-1608	0.51	3.60							1.75						
Total Number of Pieces Listed by Sender 44	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)														



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33. 9214 8901 9403 8345 0864 33	Prospector LLC PO BOX 429 Roswell NM 88202	0.51	3.60	Handling Charge - if Registered and over \$50,000 in value							1.75					
34. 9214 8901 9403 8345 0864 40	Ross Duncan Properties LLC PO BOX 647 Artesia NM 88211	0.51	3.60								1.75					
35. 9214 8901 9403 8345 0864 57	Santo Royalty Company LLC PO BOX 1608 Albuquerque NM 87103-1608	0.51	3.60								1.75					
36. 9214 8901 9403 8345 0864 64	Sharbro Energy LLC PO BOX 840 Artesia NM 88211-0840	0.51	3.60								1.75					
37. 9214 8901 9403 8345 0864 71	Spiral Inc PO BOX 1933 Roswell NM 88202-1933	0.51	3.60								1.75					
38. 9214 8901 9403 8345 0864 88	Trigg Oil & Gas Limited Partnership PO BOX 520 Roswell NM 88202-0520	0.51	3.60								1.75					
39. 9214 8901 9403 8345 0864 95	Trigg Oil & Gas LP PO BOX 520 Roswell NM 88202	0.51	3.60								1.75					
40. 9214 8901 9403 8345 0865 01	Veritas Permian Resources LLC PO BOX 10850 Fort Worth TX 76114	0.51	3.60								1.75					
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USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee		
41. 9214 8901 9403 8345 0865 18	Waikiki Partners L P PO BOX 2127 Midland TX 79702-2127	0.51	3.60	Handling Charge - if Registered and over \$50,000 in value							1.75					
42. 9214 8901 9403 8345 0865 25	Yates Energy Corporation PO BOX 2323 Roswell NM 88202	0.51	3.60									1.75				
43. 9214 8901 9403 8345 0865 32	Yates Energy Royalty Interest LLC PO BOX 2323 Roswell NM 88202	0.51	3.60									1.75				
44. 9214 8901 9403 8345 0865 49	Bureau of Land Management 620 E Greene St Carlsbad NM 88220	0.51	3.60								1.75					
Total Number of Pieces Listed by Sender 44	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)														

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004838729

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HOLLAND AND HART
POBOX 2208

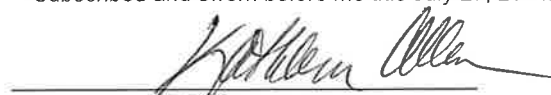
SANTA FE, NM 87504

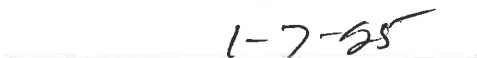
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

07/27/2021


Legal Clerk

Subscribed and sworn before me this July 27, 2021:


State of WI, County of Brown
NOTARY PUBLIC


1-7-25
My commission expires

Legal Notice (Publication)

To: All affected parties, including: 3MG Corporation; Abby Corporation; Alan Jochimsen; Big Three Energy Group, LLC; Bureau of Land Management; C. Mark Wheeler, his heirs and devisees; Camarie Oil and Gas, LLC; Claremont Corporation; CrownRock Minerals, L.P.; CWM 2000-B II, Ltd.; Devon Energy Production Company, L.P.; EnPlat III, LLC; EOG Resources, Inc.; Explorers Petroleum Corporation; Explorers Petroleum Corporation; Featherstone Development Corporation; HEYCO Development Corporation; Jalapeno Corporation; Jared Partners, Ltd.; Jetta-X2, L.P.; John Kyle Thoma, Successor Trustee of the Cornerstone Family Trust; Marathon Oil Permian LLC; Mewbourne Development Corporation; Mewbourne Oil Company; Monty D. McLane and wife, Karen R. McLane, their heirs and devisees; MRC Delaware Resources, LLC; MRC Delaware Resources, LLC; MRC Permian Company; MRC Spiral Resources, LLC; Parrot Head Properties, LLC; Paul R. Barwis, his heirs and devisees; Penwell Employee Royalty Pool; PetroYates Inc.; PetroYates Inc.; Prospector, LLC; Ross Duncan Properties LLC; Santo Royalty Company LLC; Sharbro Energy, LLC; Spiral, Inc.; Trigg Oil & Gas Limited Partnership; Trigg Oil & Gas LP; Veritas Permian Resources LLC; Waikiki Partners, L.P.; Yates Energy Corporation; and Yates Energy Royalty Interest LLC.

Application of Matador Production Company to amend Administrative Order CTB-997 to add certain wells and to authorize pool and lease commingling of those wells at the Ted Paup Tank Battery located in the W/2 NW/4 (Units D & E) of Section 33, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Pursuant to 19.15.12.7 NMAC, Matador Production Company (OGRID No. 228937) seeks to amend the terms of Order CTB-997 to add to the terms of the order production from the Burton Flat East; Upper Wolfcamp (Oil) (98315) pool in all existing and future infill wells drilled in the following spacing units:

(a) The 318.30-acre, more or less, spacing unit in the Wolfcamp formation (Burton Flat East; Upper Wolfcamp (Oil) (98315)) underlying the N/2 N/2 of Sections 31 and 32. The spacing unit is currently dedicated to the Ted Paup 3231 Fed Com #205H well (API No. 30-015-44926); and

(b) The 318.30-acre, more or less, spacing unit in the Wolfcamp formation (Burton Flat East; Upper Wolfcamp (Oil) (98315)) underlying the S/2 N/2 of Sections 31 and 32. The spacing unit is currently dedicated to the Ted Paup 3231 Fed Com #206H well (API No. 30-015-44575), and the Ted Paup 3231 Fed Com #222H well (API No. 30-015-44572).

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Brian Fancher, Matador Production Company, 940-224-9176, BFancher@matadorresources.com.

#4838729, Current Arqus, July 27, 2021

Ad # 0004838729

PO #:

of Affidavits 1

This is not an invoice

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Well Name: TED PAUP 3231 FED COM	Well Location: T20S / R29E / SEC 33 / SWNW / 32.5315775 / -104.0874697	County or Parish/State: EDDY / NM
Well Number: 126H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0004825, NMNM04825	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001544574	Well Status: Drilling Well	Operator: MATADOR PRODUCTION COMPANY

Notice of Intent

Sundry ID: 1516201

Type of Submission: Notice of Intent	Type of Action: Other
Date Sundry Submitted: 02/23/2021	Time Sundry Submitted: 12:53
Date proposed operation will begin: 02/25/2021	

Procedure Description: BLM Bond No. NMB001079 Surety Bond No. RLB0015172 Resubmitting as "Other" Sundry Type due to AFMSS Permitting Agent issue in "APD Change" Type of Action Matador requests the name of the Pennzoil 3231 Fed Com 126H to be changed to the Ted Paup 3231 Fed Com 126H. Please see the attached revised C102.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

LO_TED_PAUP_3231_FED_COM_126H_C_102_S_20210211091156_20210223125005.pdf

Received by OCD: 7/20/2021 4:09:49 PM

Page 38 of 60

Well Name: TED PAUP 3231 FED COM	Well Location: T20S / R29E / SEC 33 / SWNW / 32.5315775 / -104.0874697	County or Parish/State: EDDY / NM
Well Number: 126H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0004825, NMNM04825	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001544574	Well Status: Drilling Well	Operator: MATADOR PRODUCTION COMPANY

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: NICKY FITZGERALD	Signed on: FEB 23, 2021 12:50 PM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory	
Street Address: 5400 LBJ FREEWAY STE 1500	
City: DALLAS	State: TX
Phone: (972) 371-5448	
Email address: nicky.fitzgerald@matadorresources.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone: (972)371-5448		
Email address:		

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752342234	BLM POC Email Address: cwalls@blm.gov
Disposition: Approved	Disposition Date: 10/12/2021
Signature: Chris Walls	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44574	² Pool Code 27470	³ Pool Name Getty; Bone Spring
⁴ Property Code	⁵ Property Name TED PAUP 3231 FED COM	⁶ Well Number 126H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3263'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	20-S	29-E	-	2000'	NORTH	378'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	31	20-S	29-E	-	2323'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres 318.80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Cade LaBolt Printed Name cade.labolt@matadorresources.com E-mail Address
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 06/28/2019 Date of Survey Signature and Seal of Professional Surveyor Certificate Number		

Well Name: PENNZOIL 32 FED	Well Location: T20S / R29E / SEC 33 / SWNW / 32.5315775 / -104.0874697	County or Parish/State: EDDY / NM
Well Number: 122H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0004825, NMNM04825	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001544574	Well Status: Approved Application for Permit to Drill	Operator: MATADOR PRODUCTION COMPANY

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Other
Date Sundry Submitted: 02/23/2021	Time Sundry Submitted: 12:53
Date proposed operation will begin: 02/25/2021	
Procedure Description: BLM Bond No. NMB001079 Surety Bond No. RLB0015172 Resubmitting as "Other" Sundry Type due to AFMSS Permitting Agent issue in "APD Change" Type of Action Matador requests the name of the Pennzoil 3231 Fed Com 126H to be changed to the Ted Paup 3231 Fed Com 126H. Please see the attached revised C102.	

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

LO_TED_PAUP_3231_FED_COM_126H_C_102_S_20210211091156_20210223125005.pdf

Well Name: PENNZOIL 32 FED	Well Location: T20S / R29E / SEC 33 / SWNW / 32.5315775 / -104.0874697	County or Parish/State: EDDY / NM
Well Number: 122H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0004825, NMNM04825	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001544574	Well Status: Approved Application for Permit to Drill	Operator: MATADOR PRODUCTION COMPANY

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: FITZGERALD **Signed on:** FEB 23, 2021 12:50 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory

Street Address: 5400 LBJ FREEWAY, SUITE 1500

City: DALLAS **State:** TX

Phone: (972) 371-5271

Email address: NOT ENTERED

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone: (972)371-5448

Email address:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44574	² Pool Code 27470	³ Pool Name Getty; Bone Spring
⁴ Property Code	⁵ Property Name TED PAUP 3231 FED COM	
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁶ Well Number 126H ⁹ Elevation 3263'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	20-S	29-E	-	2000'	NORTH	378'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	31	20-S	29-E	-	2323'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres 318.80	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date Cade LaBolt Printed Name cade.labolt@matadorresources.com E-mail Address
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 06/28/2019 Date of Survey Signature and Seal of Professional Surveyor Certificate Number		

Well Name: PENNZOIL 32 FED	Well Location: T20S / R29E / SEC 33 / SWNW / 32.5316598 / -104.08747	County or Parish/State: EDDY / NM
Well Number: 112H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0004825, NMNM04825	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001544924	Well Status: Approved Application for Permit to Drill	Operator: MATADOR PRODUCTION COMPANY

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Other
Date Sundry Submitted: 02/19/2021	Time Sundry Submitted: 03:07
Date proposed operation will begin: 02/25/2021	

Procedure Description: BLM Bond No. NMB001079 Surety Bond No. RLB0015172 Sundry Submitted in WIS 10/5/2020 EC532871 is attached along with C-102 Matador requests the name of the Pennzoil 3231 Fed com 125H to be changed to the Ted Paup 3231 Fed Com 125H. Please see the attached revised C102.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Sundry_Submitted__532871_20210219150623.pdf

Received by OCD: 7/20/2021 4:09:49 PM

Page 44 of 60

Well Name: PENNZOIL 32 FED	Well Location: T20S / R29E / SEC 33 / SWNW / 32.5316598 / -104.08747	County or Parish/State: EDDY / NM
Well Number: 112H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0004825, NMNM04825	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001544924	Well Status: Approved Application for Permit to Drill	Operator: MATADOR PRODUCTION COMPANY

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: FITZGERALD
Signed on: FEB 19, 2021 03:07 PM
Name: MATADOR PRODUCTION COMPANY
Title: Regulatory
Street Address: 5400 LBJ FREEWAY, SUITE 1500
City: DALLAS State: TX
Phone: (972) 371-5271
Email address: NOT ENTERED

Field Representative

Representative Name:
Street Address:
City: State: Zip:
Phone: (972)371-5448
Email address:

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM004825

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PENNZOIL 3231 FED COM 125H9. API Well No.
30-015-4492410. Field and Pool or Exploratory Area
GETTY; BONE SPRING11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Contact: CADE LABOLT

MATADOR PRODUCTION COMPANY E-Mail: cade.labolt@matadorresources.com

3a. Address

5400 LBJ FWY SUITE 1500
DALLAS, TX 75240

3b. Phone No. (include area code)

Ph: 972-629-2158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T20S R29E Mer NMP 2000FNL 408FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079
Surety Bond No. RLB0015172

Matador requests the name of the Pennzoil 3231 Fed com 125H to be changed to the Ted Paup 3231 Fed Com 125H. Please see the attached revised C102.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #532871 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad**

Name (Printed/Typed) CADE LABOLT

Title LANDMAN

Signature (Electronic Submission)

Date 10/05/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44924	² Pool Code 27470	³ Pool Name Getty; Bone Spring
⁴ Property Code 326254	⁵ Property Name TED PAUP 3231 FED COM	
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	
		⁶ Well Number 125H
		⁹ Elevation 3263'

¹⁰Surface Location


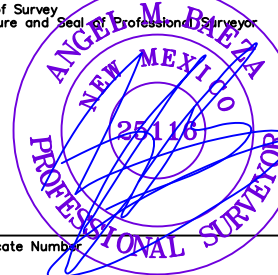
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	20-S	29-E	-	2000'	NORTH	408'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	31	20-S	29-E	-	996'	NORTH	60'	WEST	EDDY

¹² Dedicated Acres 318.30	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

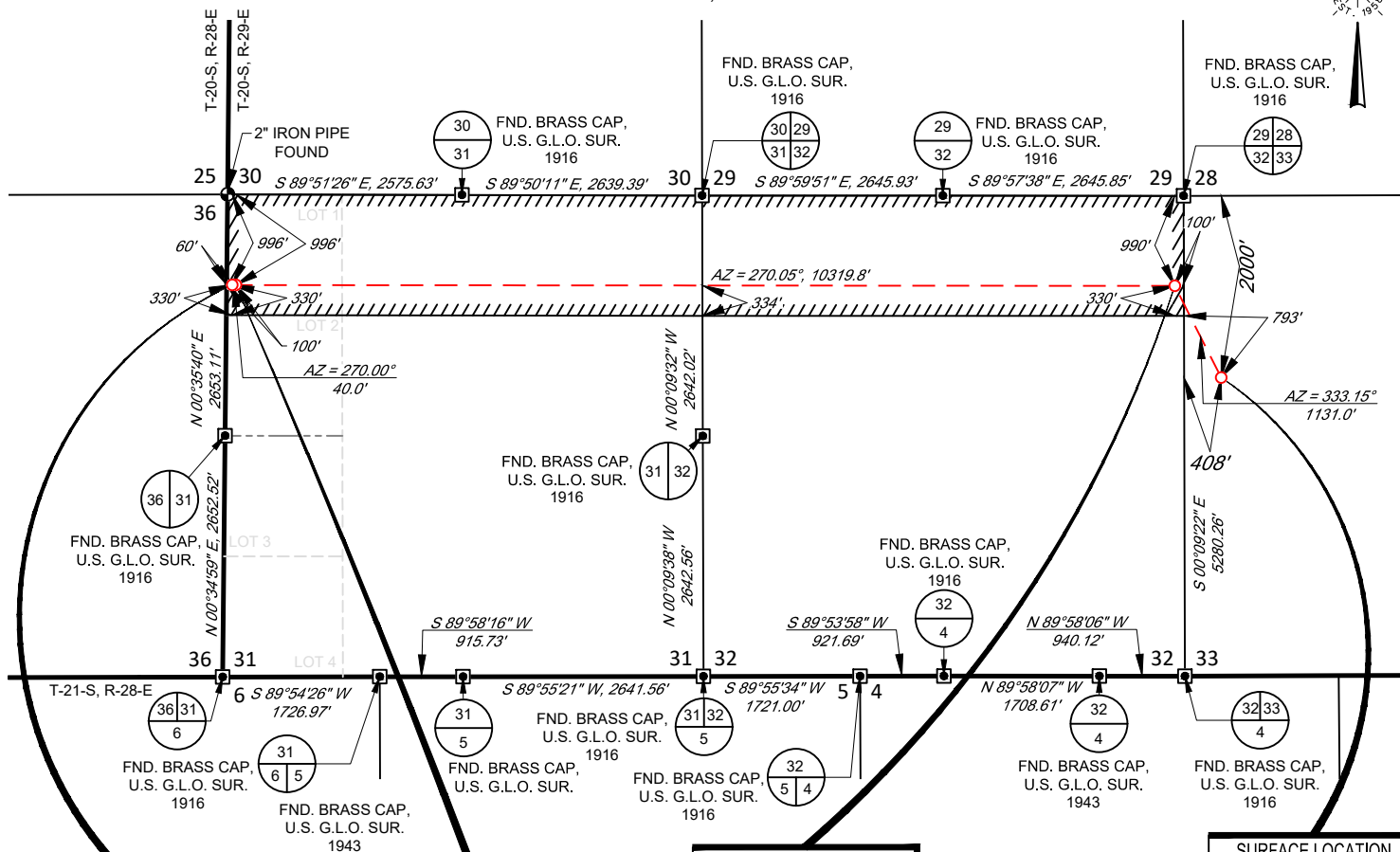
¹⁶ <div style="border: 1px solid black; padding: 5px;"> LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=565158 Y=558193 LAT.: N 32.5344045 LONG.: W 104.1219079 NAD 1983 X=606338 Y=558254 LAT.: N 32.5345229 LONG.: W 104.1224122 </div>		<div style="border: 1px solid black; padding: 5px;"> FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=575478 Y=558184 LAT.: N 32.5343178 LONG.: W 104.0884225 NAD 1983 X=616658 Y=558245 LAT.: N 32.5344367 LONG.: W 104.0889258 </div>		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <div style="text-align: right;">  Cade LaBolt 10/05/2020 Signature Date cade.labolt@matadorresources.com Printed Name E-mail Address </div>	
<div style="border: 1px solid black; padding: 5px;"> BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=565118 Y=558193 LAT.: N 32.5344047 LONG.: W 104.1220377 NAD 1983 X=606298 Y=558254 LAT.: N 32.5345231 LONG.: W 104.1225420 </div>		<div style="border: 1px solid black; padding: 5px;"> SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=575988 Y=557175 LAT.: N 32.5315410 LONG.: W 104.0867724 NAD 1983 X=617169 Y=557236 LAT.: N 32.5316598 LONG.: W 104.0872756 </div>		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. <div style="text-align: right;"> 06/28/2019 Date of Survey  ANGEL M. DAZA 25116 PROFESSIONAL SURVEYOR Certificate Number </div>	

SCALE: 1" = 2000'

0' 1000' 2000'



SECTION 33, TOWNSHIP 20-S, RANGE 29-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO



BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=565118
Y=558193
LAT.: N 32.5344047
LONG.: W 104.1220377
NAD 1983
X=606298
Y=558254
LAT.: N 32.5345231
LONG.: W 104.1225420

LAST PERFORATION POINT
NEW MEXICO EAST
NAD 1927
X=565158
Y=558193
LAT.: N 32.5344045
LONG.: W 104.1219079
NAD 1983
X=606338
Y=558254
LAT.: N 32.5345229
LONG.: W 104.1224122

FIRST PERFORATION POINT
NEW MEXICO EAST
NAD 1927
X=575478
Y=558184
LAT.: N 32.5343178
LONG.: W 104.0884225
NAD 1983
X=616658
Y=558245
LAT.: N 32.5344367
LONG.: W 104.0889258

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=575988
Y=557175
LAT.: N 32.5315410
LONG.: W 104.0867724
NAD 1983
X=617169
Y=557236
LAT.: N 32.5316598
LONG.: W 104.0872756

LEASE NAME & WELL NO.: TED PAUP 3231 FED COM 125H

SECTION 33 TWP 20-S RGE 29-E SURVEY N.M.P.M.

COUNTY EDDY STATE NM

DESCRIPTION 2000' FNL & 408' FWL

DISTANCE & DIRECTION

FROM INT. OF NM-360 & US-180/US-62 GO WEST ON US-180/US-62 ±1.3 MILES, THENCE NORTH (RIGHT) ON BURTON FLATS RD. ±1.2 MILES, THENCE NORTHWEST (LEFT) ON BUCKEYE RD. ±2.0 MILES, THENCE SOUTH (LEFT) ON LEASE RD. ±1.4 MILES, THENCE SOUTHEAST (RIGHT) ON A PROPOSED RD. ±0.7 MILES, THENCE SOUTH (LEFT) ON PROPOSED RD. ±749 FEET TO A POINT ±201 FEET NORTHEAST OF THE LOCATION.

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET

THIS EASEMENT/SERVITUDE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

AS OF THE DATE OF SURVEY, ALL ABOVE GROUND APPURTENANCES WITHIN 300' OF THE STAKED LOCATION ARE SHOWN HEREON.



Angel M. Baeza, License No. 25116
SEPTEMBER 3, 2019



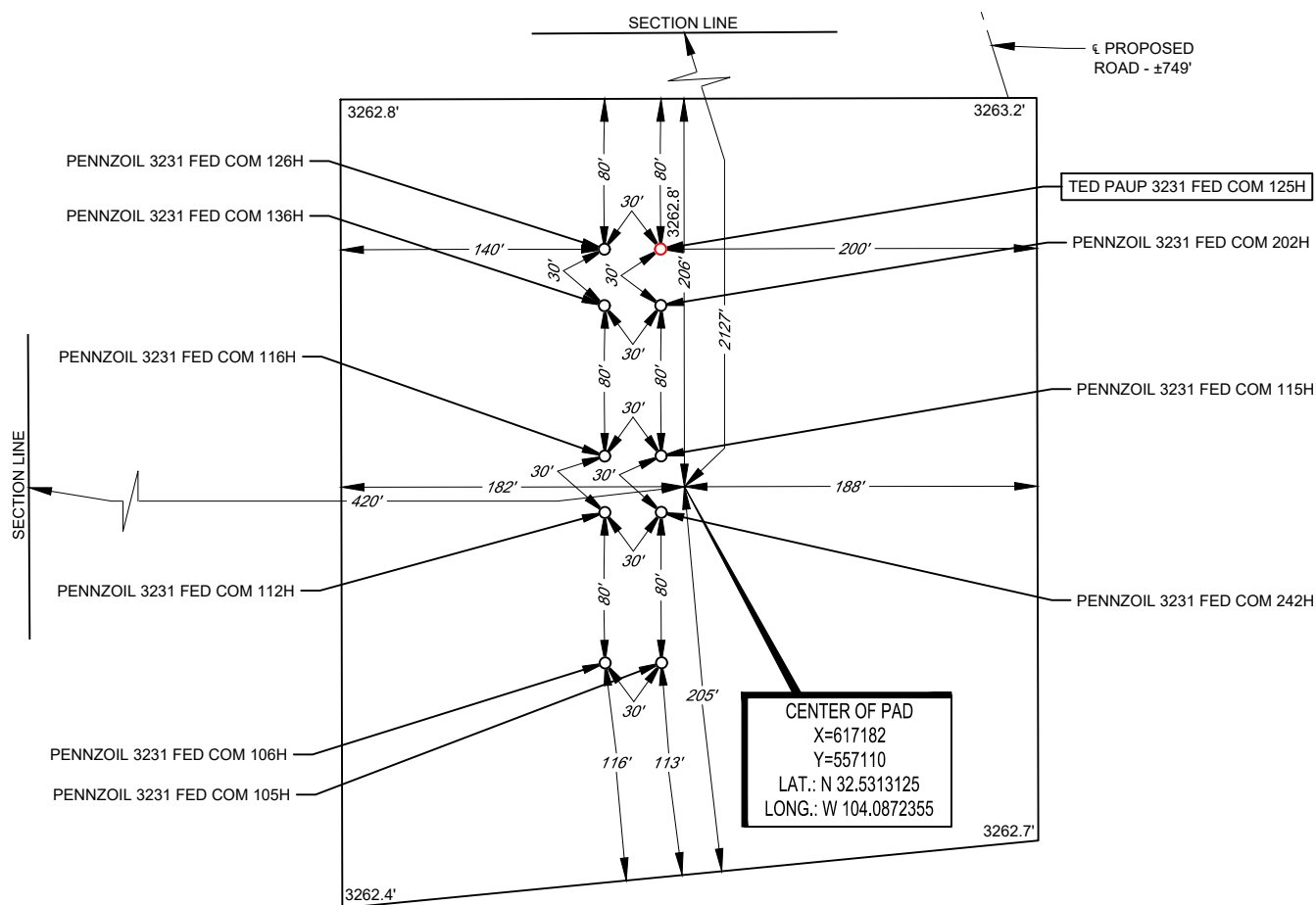
TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



SECTION 33, TOWNSHIP 20-S, RANGE 29-E, N.M.P.M.
EDDY COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'



LEGEND

SECTION LINE
PROPOSED ROAD

LEASE NAME & WELL NO.: TED PAUP 3231 FED COM 125H

125H LATITUDE N 32.5316598 125H LONGITUDE W 104.0872756

CENTER OF PAD IS 2127' FNL & 420' FWL



Angel M. Baeza, License No. 25116

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

ORIGINAL DOCUMENT SIZE: 8.5" X 11"



SCALE: 1" = 100'
0' 50' 100'



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

From: [Engineer, OCD, EMNRD](#)
To: [Kaitlyn A. Luck](#)
Cc: [McClure, Dean, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-787
Date: Friday, November 12, 2021 4:52:38 PM
Attachments: [PLC787 Order.pdf](#)

NMOCD has issued Administrative Order PLC-787 which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-44924	Ted Paup 3231 Federal Com #125H	N/2 N/2	31-20S-29E	27470
		N/2 N/2	32-20S-29E	
30-015-44574	Ted Paup 3231 Federal Com #126H	S/2 N/2	31-20S-29E	27470
		S/2 N/2	32-20S-29E	
30-015-44927	Ted Paup 3231 Federal Com #135H	N/2 N/2	31-20S-29E	27470
		N/2 N/2	32-20S-29E	
30-015-44925	Ted Paup 3231 Federal Com #136H	S/2 N/2	31-20S-29E	27470
		S/2 N/2	32-20S-29E	
30-015-44926	Ted Paup 3231 Federal Com #205H	N/2 N/2	31-20S-29E	98315
		N/2 N/2	32-20S-29E	
30-015-44575	Ted Paup 3231 Federal Com #206H	S/2 N/2	31-20S-29E	98315
		S/2 N/2	32-20S-29E	
30-015-44572	Ted Paup 3231 Federal Com #222H	S/2 N/2	31-20S-29E	98315
		S/2 N/2	32-20S-29E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Kaitlyn A. Luck](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: surface commingling application PLC-787
Date: Tuesday, October 12, 2021 1:53:07 PM
Attachments: [image001.png](#)
[AFMSS Sundry Approved- 1516201.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon, again – here's the first of the sundries that have been approved as of today.

[Kaitlyn A. Luck – Associate](#) | Holland & Hart LLP | (o) 505.954.7286 (m) 361.648.1973

From: Kaitlyn A. Luck
Sent: Monday, October 11, 2021 4:17 PM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: RE: surface commingling application PLC-787

Good afternoon, I hope you had a nice weekend.

Attached please find the sundries Matador previously filed on the name change. Matador doesn't believe these have been approved yet, but anticipate they will. Let us know if you need anything else.

Thanks,

Kaitlyn

[Kaitlyn A. Luck – Associate](#) | Holland & Hart LLP | (o) 505.954.7286 (m) 361.648.1973

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Wednesday, October 6, 2021 4:16 PM
To: Kaitlyn A. Luck <KALuck@hollandhart.com>
Subject: surface commingling application PLC-787

External Email

Ms. Luck,

I am reviewing surface commingling application PLC-787 which involves the Ted Paup Tank Battery operated by Matador Production Company (228937).

Reference is made to the following wells having their name changed from Pennzoil to Ted Paup. I do see on their C-104s that Matador indicates that the name has been changed, but I do not see a sundry on record requesting that the well names be changed. What is the status on these wells having their names changed?

30-015-44924	Pennzoil 3231 Federal Com #125H	N/2 N/2 N/2 N/2	31-20S-29E 32-20S-29E	27470
30-015-44574	Pennzoil 3231 Federal Com #126H	S/2 N/2 S/2 N/2	31-20S-29E 32-20S-29E	27470

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

This message is strictly confidential and is for the sole use of the intended recipient. If you are not the intended recipient of this message, you may not disclose, print, copy, disseminate or otherwise use this message or the information included herein. If you are not the intended recipient, please reply and notify the sender (only) and promptly delete the message.

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: CTB-997-A

Operator: Matador Production Company (228937)

Publication Date: 7/27/2021

Submittal Date: 7/20/2021

Noticed Persons

Date	Person	Certified Tracking Number	Status
7/29/2021	3MG Corporation PO BOX 7698 Tyler TX 757	9214 8901 9403 8345 0861 12	Delivered
7/30/2021	Abby Corporation PO BOX 1714 Roswell NM	9214 8901 9403 8345 0861 29	Delivered
7/23/2021	Alan Jochimsen 4209 Cardinal Lane Midland T	9214 8901 9403 8345 0861 36	Delivered
7/26/2021	Big Three Energy Group LLC PO BOX 429 Ro	9214 8901 9403 8345 0861 43	Delivered
7/22/2021	Bureau of Land Management 301 Dinosaur Trl	9214 8901 9403 8345 0861 50	Delivered
8/4/2021	C Mark Wheeler 3001 Northtown Place Midlar	9214 8901 9403 8345 0861 67	Returned
7/23/2021	Camarie Oil and Gas LLC 2502 Camarie Midl	9214 8901 9403 8345 0861 74	Delivered
8/18/2021	Claremont Corporation PO BOX 549 Clarmor	9214 8901 9403 8345 0861 81	Returned
7/26/2021	CrownRock Minerals L P PO BOX 51933 Midl	9214 8901 9403 8345 0861 98	Delivered
7/29/2021	CWM 2000-B II Ltd PO BOX 7698 Tyler TX 7	9214 8901 9403 8345 0862 04	Delivered
7/23/2021	Devon Energy Production Company L P 333 W	9214 8901 9403 8345 0862 11	Delivered
7/23/2021	EnPlat III LLC 1200 Summit Ave Ste 350 Fort	9214 8901 9403 8345 0862 28	Delivered
7/29/2021	EOG Resources Inc PO BOX 9315 Santa Fe NM	9214 8901 9403 8345 0862 35	Returned
7/23/2021	Explorers Petroleum Corporation PO BOX 193	9214 8901 9403 8345 0862 42	Delivered
7/26/2021	Featherstone Development Corporation PO BC	9214 8901 9403 8345 0862 59	Delivered
8/4/2021	HEYCO Development Corporation 500 North l	9214 8901 9403 8345 0862 66	Returned
7/22/2021	Jalapeno Corporation PO BOX 1608 Albuquer	9214 8901 9403 8345 0862 73	Delivered
9/2/2021	Jareed Partners Ltd 2407 Bellechase Court Mi	9214 8901 9403 8345 0862 80	Returned
8/3/2021	Jetta-X2 L P 777 Taylor St Ste PI-D Fort Wort	9214 8901 9403 8345 0862 97	In-transit
7/31/2021	John Kyle Thoma Successor Trustee of the Cor	9214 8901 9403 8345 0863 03	Delivered
7/23/2021	Marathon Oil Permian LLC 5555 San Felipe Si	9214 8901 9403 8345 0863 10	Delivered
7/29/2021	Mewbourne Development Corporation PO BO	9214 8901 9403 8345 0863 27	Delivered
7/29/2021	Mewbourne Oil Company PO BOX 7698 Tyler	9214 8901 9403 8345 0863 34	Delivered
7/23/2021	Monty D McLane and wife Karen R McLane P	9214 8901 9403 8345 0863 41	Delivered
7/27/2021	MRC Delaware Resources LLC 5400 Lyndon E	9214 8901 9403 8345 0863 58	Delivered
7/27/2021	MRC Explorers Resources LLC 5400 Lyndon I	9214 8901 9403 8345 0863 65	Delivered
7/27/2021	MRC Permian Company 5400 Lyndon B Johns	9214 8901 9403 8345 0863 72	Delivered
7/27/2021	MRC Spiral Resources LLC 5400 Lyndon B Jo	9214 8901 9403 8345 0863 89	Delivered
7/26/2021	Parrot Head Properties LLC PO BOX 429 Ros	9214 8901 9403 8345 0863 96	Delivered
8/18/2021	Paul R Barwis 2201 Southampton Lane Midlan	9214 8901 9403 8345 0864 02	Returned
7/24/2021	Penwell Employee Royalty Pool 600 N Marienf	9214 8901 9403 8345 0864 19	Delivered
7/22/2021	PetroYates Inc PO BOX 1608 Albuquerque NM	9214 8901 9403 8345 0864 26	Delivered
7/26/2021	Prospector LLC PO BOX 429 Roswell NM 882	9214 8901 9403 8345 0864 33	Delivered
7/26/2021	Ross Duncan Properties LLC PO BOX 647 Art	9214 8901 9403 8345 0864 40	Delivered
7/29/2021	Santo Royalty Company LLC PO BOX 1608 A	9214 8901 9403 8345 0864 57	Returned
7/23/2021	Sharbro Energy LLC PO BOX 840 Artesia NM	9214 8901 9403 8345 0864 64	Delivered
7/23/2021	Spiral Inc PO BOX 1933 Roswell NM 88202-19	9214 8901 9403 8345 0864 71	Delivered
7/23/2021	Trigg Oil & Gas Limited Partnership PO BOX	9214 8901 9403 8345 0864 88	Delivered
7/23/2021	Trigg Oil & Gas LP PO BOX 520 Roswell NM	9214 8901 9403 8345 0864 95	Delivered

7/23/2021	Veritas Permian Resources LLC PO BOX 1085	9214 8901 9403 8345 0865 01	Delivered
7/27/2021	Waikiki Partners L P PO BOX 2127 Midland 1	9214 8901 9403 8345 0865 18	In-transit
7/23/2021	Yates Energy Corporation PO BOX 2323 Rosw	9214 8901 9403 8345 0865 25	Delivered
7/23/2021	Yates Energy Royalty Interest LLC PO BOX 2	9214 8901 9403 8345 0865 32	Delivered
7/23/2021	Bureau of Land Management 620 E Greene St	9214 8901 9403 8345 0865 49	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY**

ORDER NO. PLC-787

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order CTB-997.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 11/12/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-787**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Ted Paup Tank Battery**

Central Tank Battery Location: **Units D E, Section 33, Township 20 South, Range 29 East**

Gas Title Transfer Meter Location: **Units D E, Section 33, Township 20 South, Range 29 East**

Pools

Pool Name	Pool Code
GETTY; BONE SPRING	27470
WC BURTON FLAT UPPER WOLFCAMP EAST	98315

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 129261	N/2	32-20S-29E
NMNM 098175	NE/4	31-20S-29E
NMNM 473817	E/2 NW/4	31-20S-29E
NMNM 004825	W/2 NW/4	31-20S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-44924	Ted Paup 3231 Federal Com #125H	N/2 N/2	31-20S-29E	27470
		N/2 N/2	32-20S-29E	
30-015-44574	Ted Paup 3231 Federal Com #126H	S/2 N/2	31-20S-29E	27470
		S/2 N/2	32-20S-29E	
30-015-44927	Ted Paup 3231 Federal Com #135H	N/2 N/2	31-20S-29E	27470
		N/2 N/2	32-20S-29E	
30-015-44925	Ted Paup 3231 Federal Com #136H	S/2 N/2	31-20S-29E	27470
		S/2 N/2	32-20S-29E	
30-015-44926	Ted Paup 3231 Federal Com #205H	N/2 N/2	31-20S-29E	98315
		N/2 N/2	32-20S-29E	
30-015-44575	Ted Paup 3231 Federal Com #206H	S/2 N/2	31-20S-29E	98315
		S/2 N/2	32-20S-29E	
30-015-44572	Ted Paup 3231 Federal Com #222H	S/2 N/2	31-20S-29E	98315
		S/2 N/2	32-20S-29E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-787**
Operator: **Matador Production Company (228937)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 143809	N/2 N/2 N/2 N/2	31-20S-29E 32-20S-29E	318.3	A
CA Bone Spring NMNM 143810	S/2 N/2 S/2 N/2	31-20S-29E 32-20S-29E	318.8	B
CA Wolfcamp NMNM 143811	N/2 N/2 N/2 N/2	31-20S-29E 32-20S-29E	318.3	C
CA Wolfcamp NMNM 143812	S/2 N/2 S/2 N/2	31-20S-29E 32-20S-29E	318.8	D

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 129261	N/2 N/2	32-20S-29E	160	A
NMNM 098175	N/2 NE/4	21-20S-29E	80	A
NMNM 473817	NE/4 NW/4	21-20S-29E	40	A
NMNM 004825	Lot 1 (D)	21-20S-29E	38.3	A
NMNM 129261	S/2 N/2	32-20S-29E	160	B
NMNM 098175	S/2 NE/4	21-20S-29E	80	B
NMNM 473817	SE/4 NW/4	21-20S-29E	40	B
NMNM 004825	Lot 2 (E)	21-20S-29E	38.8	B
NMNM 129261	N/2 N/2	32-20S-29E	160	C
NMNM 098175	N/2 NE/4	21-20S-29E	80	C
NMNM 473817	NE/4 NW/4	21-20S-29E	40	C
NMNM 004825	Lot 1 (D)	21-20S-29E	38.3	C
NMNM 129261	S/2 N/2	32-20S-29E	160	D
NMNM 098175	S/2 NE/4	21-20S-29E	80	D
NMNM 473817	SE/4 NW/4	21-20S-29E	40	D
NMNM 004825	Lot 2 (E)	21-20S-29E	38.8	D

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 37153

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 37153
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/12/2021