

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Burnett Oil Co. Inc. **OGRID Number:** 03080
Well Name: Gissler A 14 and others (See attached) **API:** 30-015-25765
Pool: Grayburg Jackson San Andres **Pool Code:** 28509

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Leslie Garvis

Print or Type Name

Signature

8/27/2021

Date

817-583-8730

Phone Number

lgarvis@burnettoil.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Burnett Oil Co., Inc.

OPERATOR ADDRESS: Burnett Plaza - Suite 1500, 801 Cherry Street - Unit 9, Fort Worth, Texas 76102

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☐ No If "Yes", please include the appropriate Order No. PC-1173

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See Attached					

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify) See Attached

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☐ Metering ☒ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Regulatory & Government Affairs Manager DATE: 8/27/2021

TYPE OR PRINT NAME Leslie Garvis

TELEPHONE NO.: 817-583-8730

E-MAIL ADDRESS: lgarvis@burnettoil.com



27 August 2021

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Rule 303, Administrative Approval, Pool and Lease Surface Commingling

To whom it may concern:

Burnett Oil is requesting Administrative approval from the NMOCD for of surface commingling the production of our Federal Lease # NMLC-029338A and a COMM Agreement encompassing Federal Leases NMNM-2746, NMNM-2748, NMLC-029338A and NMLC-029339A. This application will include all current and future wells producing at the Gissler A Battery. These leases produce from the Grayburg Jackson San Andres (28509), Cedar Lake Glorieta Yeso (96831) and Loco Hills Glorieta Yeso (96718) pools. These leases and pools will be commingled at our central tank Battery Gissler A located in SESE, Sec. 11, T17S, R30E.

All interest owners have been notified by mail of this surface commingling request. The Bureau of Land Management has been notified of our request for surface commingling of the aforementioned leases and pools.

The required supporting documentation is attached. If you have any questions or need any additional information, please do not hesitate to give me a call at 817-583-8730.

Sincerely,

A handwritten signature in black ink, appearing to read 'Leslie Garvis', is written over a light blue horizontal line.

Leslie Garvis
Regulatory & Government Affairs Manager

**APPLICATION FOR POOL AND LEASE COMMINGLING, OFF LEASE
MEASUREMENT, SALES AND STORAGE AT OUR
GISSLER A CENTRAL TANK BATTERY**

Burnett Oil Co. Inc, requests approval for a Pool and Lease commingle, off lease measurement, sales and storage at the Gissler A Central Tank Battery (Unit P, Section 11, T17S, R30E, Lat: 32.83367, Long: -103.935617)

I. Federal Leases

A. Federal Lease - NMLC-029338A

B. Federal COMM Agreement – NMNM-2746, NMNM-2748, NMLC-029338A & NMLC-029339A

C. The commingling of this production is the most effective economical means of producing the reserves and will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce operating expenses as well as reduce the surface facility footprint and overall emissions.

II. Oil & Gas Process Flow, Metering & Testing:

The Gissler A central tank battery is located at Sec. 11 SESE, T17S, R30E on federal lease NMLC-0029338-A in Eddy County, New Mexico. The production from all wells will come to a common production header equipped with an isolation line. From this point each well can individually be put on test and its production routed through the test equipment train while the remaining wells are routed to the production equipment train.

All wells at this battery will utilize two (3) 400 bbl oil tanks and two (2) 500 bbl produced water tanks. The battery has a common gas sales meter (DCP Delivery Point Totalflow meter #723338-00, and Durango Delivery Point Totalflow meter #6175014-00) which are located west of the battery (see attached facility diagram). Oil, gas and water volumes from each well producing to this battery will be determined using a test heater treater at the proposed facility. Each well associated with this battery will run through the testing equipment a minimum of 24 hours once a month.

The well which is producing on test flows to the test heater treater, gas goes to the gas test meter (Totalflow meter #721485-00) and combined liquids go to the test heater treater (HT) where oil, water and any remaining gas are separated. This gas is also routed to the gas test meter. The oil is routed to an isolated 400 bbl oil tank designated for testing and is measured daily. All other oil is routed to an isolated 400 bbl oil tank designated for production. Water is metered using a turbine meter and then flows to one of the two 500 bbl produced water tanks, along with the water from the production train wells.

**APPLICATION FOR POOL AND LEASE COMMINGLING, OFF LEASE
MEASUREMENT, SALES AND STORAGE AT OUR
GISSLER A CENTRAL TANK BATTERY**

Oil, gas and water production will be allocated daily based on each well's most recent well test. Oil sales and production allocation are based on the isolated test tank gauges and total daily oil production calculated using tank measurements and sales through the LACT meter located downstream of the oil tanks. The LACT meter will be proven monthly, as per API, NMOCD, and BLM specifications. The factor obtained will be used to allocate the production and sales volumes.

The gas production from the production equipment train and the test gas meter will commingle and flow through the DCP Gas sales Totalflow meter (#721485-00) and the Durango Gas sales Totalflow meter (#6175014-00) located on the facility. Production train gas will be calculated on a daily basis based on the subtraction method. The Well Test Totalflow meter (#74633004) volume is subtracted from the DCP Gas sales meter (#721485-00), and the Durango Gas sales meter (#6175014-00), to arrive at the Production Train gas sales volume which is then allocated to each well based on the well's most recent well test. The total gas volume will be the sum of the DCP sales meter, the Durango sales meter, the flare volume meter and lease fuel. All gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. The BLM and OCD will be notified of any future changes in the facilities. Test Tank will be gauged on a daily basis. A tank Strapping Table for the oil test tank will be provided.

The flow of production is shown in detail on enclosed facility diagram and map which shows the lease boundaries

IV. Additional Right of Ways

Burnett Oil Co. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. We will apply for separate ROW approval, as appropriate.

V. Interest Owner Notice

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail. See attached list of parties notified.

VI. Pursuant to Statewide rule 19.15.12.10(C)(4)(g), Burnett requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

APPLICATION FOR COMMINGLING AT GISSLER B 2 CENTRAL TANK BATTERY

Gissler A CENTRAL TANK BATTERY

Battery Location: T 17S, R 30E, SEC 11, UNIT P, SESE
 APPROX: 609' FSL, 483' FEL
 LEASE: NMLC-029338-A
 Lat: 32.83367
 Long: -103.935617

Federal Lease: NMLC-029338A

Well Name	Surface Location	API#	Date Online	Pool Code	Pool Name	Oil BOPD	Gravity	Gas MCFPD	BTU	BWPD
Gissler A 14	A-14-17S-30E	30-015-25765	10/12/1987	28509	GRAYBURG JACKSON; SR-Q-G-SA	0.79	44	0.48	1344.5878	12.62
Gissler A 15	M-12-17S-30E	30-015-25875	3/23/1988	28509	GRAYBURG JACKSON; SR-Q-G-SA	1.56	44	4.82	1344.5878	8.41
Gissler A 29	P-11-17S-30E	30-015-31111	10/26/2006	96718	LOCO HILLS; GLORIETA-YESO	1.56	44	4.82	1344.5878	1.4
Gissler A 30	P-11-17S-30E	30-015-35336	4/18/2007	96718	LOCO HILLS; GLORIETA-YESO	3.12	44	110.93	1344.5878	2.8
Gissler A 34	N-12-17S-30E	30-015-36818	10/6/2009	96831	CEDAR LAKE; GLORIETA-YESO	8.60	44	77.17	1344.5878	19.64
Gissler A 35	M-12-17S-30E	30-015-37976	12/9/2010	96831	CEDAR LAKE; GLORIETA-YESO	3.90	44	94.53	1344.5878	8.41
Gissler A 36	A-14-17S-30E	30-015-37977	10/1/2010	96718	LOCO HILLS; GLORIETA-YESO	5.22	44	43.41	1344.5878	26.65
Gissler A 38	H-14-17S-30E	30-015-38601	5/12/2011	96718	LOCO HILLS; GLORIETA-YESO	10.15	44	76.21	1344.5878	21.04
Gissler A 39	N-12-17S-30E	30-015-38676	7/17/2011	96718	LOCO HILLS; GLORIETA-YESO	7.81	44	85.85	1344.5878	9.82
Gissler A 42	M-12-17S-30E	30-015-40846	2/8/2013	96831	CEDAR LAKE; GLORIETA-YESO	12.50	44	64.63	1344.5878	29.45
Gissler A 44	B-14-17S-30E	30-015-45569	2/25/2020	96831	CEDAR LAKE; GLORIETA-YESO	43.01	44	148.34	1344.5878	121.22
Gissler A 50	A-14-17S-30E	30-015-43528	3/26/2019	96718	LOCO HILLS; GLORIETA-YESO	13.55	44	97.50	1344.5878	55.01
Gissler A 60	A-14-17S-30E	30-015-47066	12/29/2020	96831	CEDAR LAKE; GLORIETA-YESO	94.46	44	290.87	1344.5878	443.45
Gissler A 62	P-11-17S-30E	30-015-47089	5/15/2020	96718	LOCO HILLS; GLORIETA-YESO	40.06	44	129.77	1344.5878	889.25

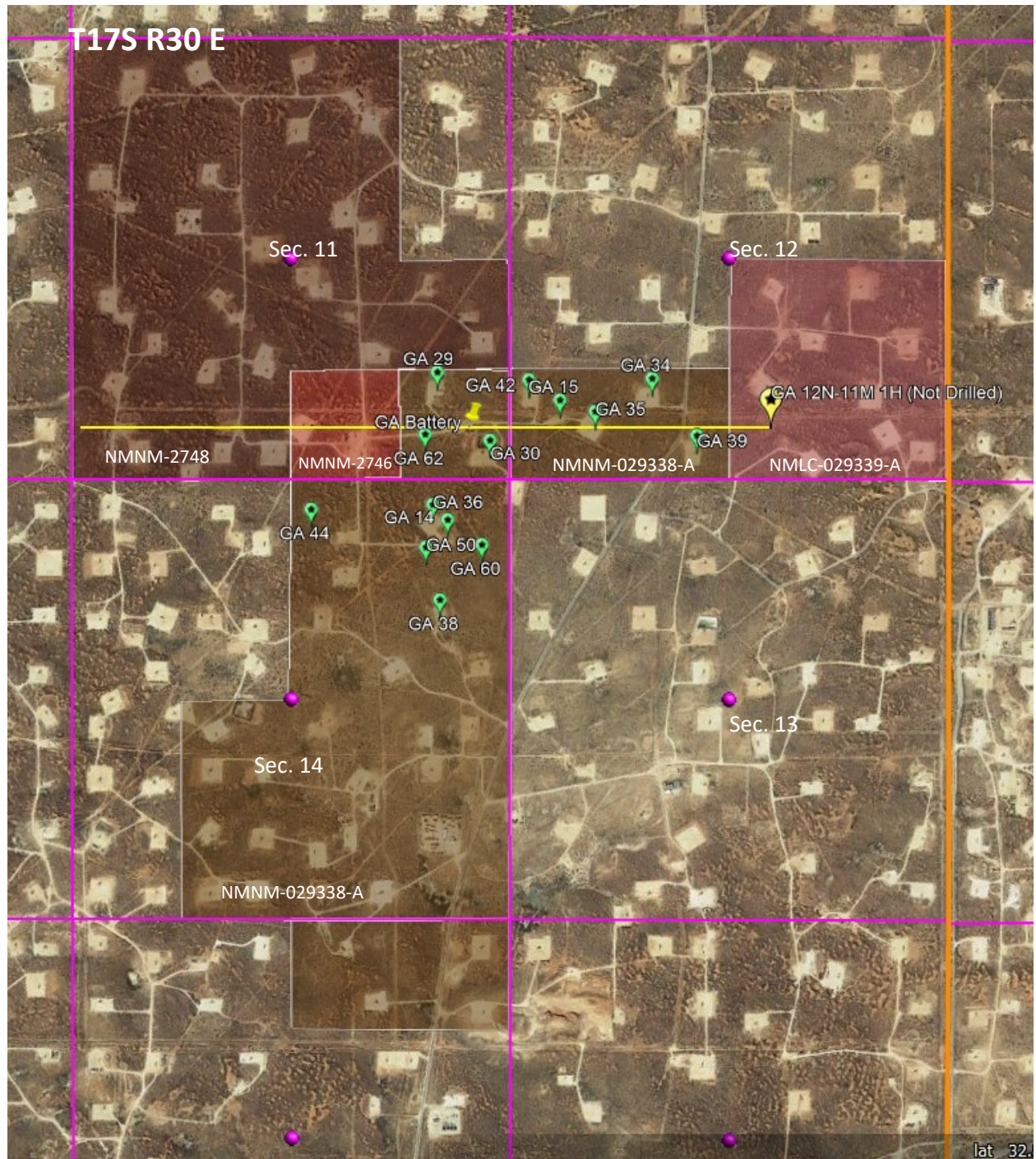
COMM Agreement - Leases: NMLC 029339-A, NMLC-029338-A, NMNM-2746, NMNM-2748

Well Name	Location	API#	Date Online	Pool Code	Pool	Oil BOPD	Gravity	Gas MCFPD	BTU	BWPD
Gissler A 12N-11M 1H	O-12-17S-30E	30-015-46683	New, Not Drilled	96831	CEDAR LAKE; GLORIETA-YESO LOCO HILLS; GLORIETA-YESO	TBD				

Lease & Well Map attached showing battery and wells located in T17S, R 30E, Sections 11,12 & 14

Production based on January through June 2021 Reporting.

Gissler A Central Tank Battery
T 17S, R 30E, SEC 11, UNIT P, SESE
APPROX: 609' FSL, 483' FEL
Eddy County, NM
LEASE: NMLC-029338-A

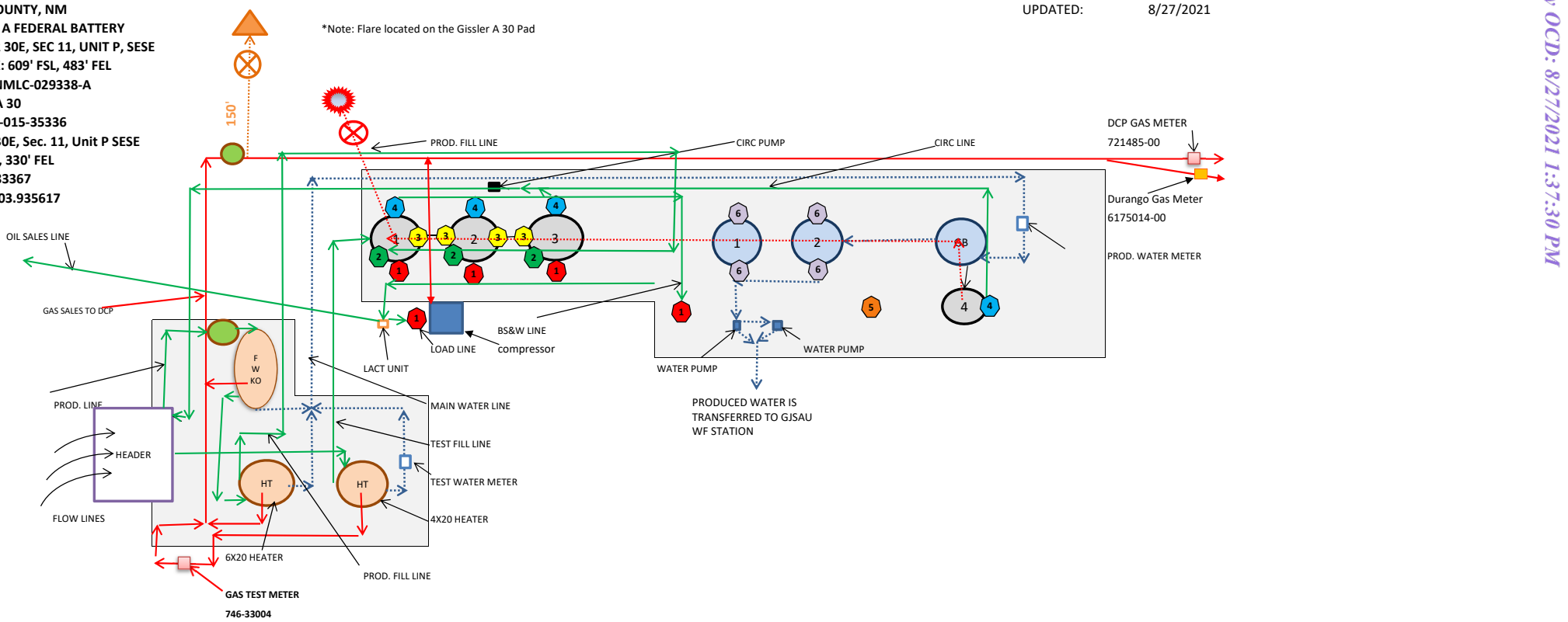


BUCKETT OIL CO., INC.
EDWARDS COUNTY, NM
GISSLER A FEDERAL BATTERY
T17S, R 30E, SEC 11, UNIT P, SESE
APPROX: 609' FSL, 483' FEL
LEASE: NMLC-029338-A
Gissler A 30
APN: 30-015-35336
T17S, R 30E, Sec. 11, Unit P SESE
330' FSL, 330' FEL
Lat: 32.83367
Long: -103.935617

UPDATED: 8/27/2021

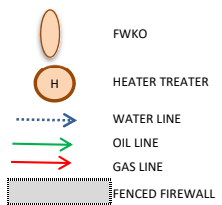
*Note: Flare located on the Gissler A 30 Pad

SC 11
↑

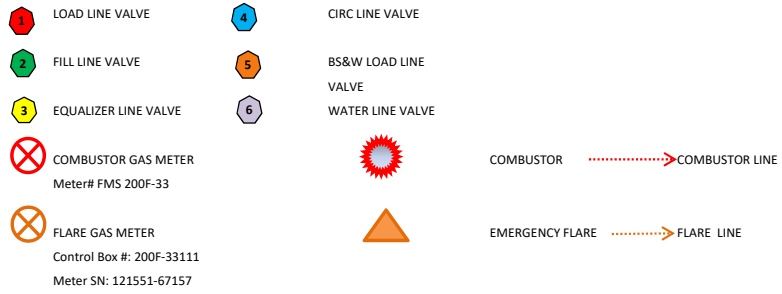


1	400 BBL STEEL OIL SALES TANK 35030	1	500 BBL FIBERGLASS WATER TANK
2	400 BBL STEEL OIL SALES TANK 35102	2	500 BBL FIBERGLASS WATER TANK
3	400 BBL STEEL OIL SALES TANK 35761	G	750 BBL FIBERGLASS GUN BARREL
4	210 BBL STEEL SKIM TANK		2 PHASE SEPARATOR

SITE LEGEND



VALVE LEGEND



Affidavit of Publication

No. 25870

State of New Mexico

Publisher

County of Eddy:

Danny Scott

being duly sworn says that he is the

Publisher

the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Ad

is published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

I Consecutive weeks/day on the same day as follows:

First Publication September 9, 2021

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Subscribed and sworn before me this

9th day of September 2021



OFFICIAL SEAL
Lailisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO
My commission expires: 5/12/2023

Lailisha Romine

Lailisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Legal Notice

Burnett Oil Co. Inc. is seeking approval from NMOCD for surface commingling, off lease measurement and storage at the Gissler A Tank Battery located at T17S, R30E, Sec 11, Unit P, SESE, Eddy County, NM. Commingling approval is requested for Grayburg Jackson San Andres, Cedar Lake Glorieta Yeso and Loco Hills Glorieta Yeso Pools in Federal Leases NMLC-029338A, NMNIM-2746 and NMNM-2748. Any objections or a request for hearing must be submitted to NM Oil Conservation Division Santa Fe within 20 days of this notice. Contact Info: Burnett Oil Co. Inc./Leslie Garvis, 801 Cherry Street - Unit 9, Fort Worth, Texas 76102 at 817-583-8730 or lgarvis@burnettoil.com.

Published in the Artesia Daily Press, Artesia, N.M., Sept. 9, 2021 Legal No. 25870.

Burnett Oil Co. Inc.**Owner Notifications for Gissler A Tank Battery**

Name and Address	Tracking Number
OXY Y-1 COMPANY PO BOX 4294 HOUSTON, TX 77210	7017 2620 0000 1480 4916
OFFICE OF NATURAL RESOURCES REVENUE PO BOX 25627 DENVER, CO 80225-0627	7017 2620 0000 1480 4923
JAY STEVEN MAY 3004 SKYHAWK DRIVE GRANBURY, TX 76049	7017 2620 0000 1480 4930
DAVID ALAN MAY 1112 SAN PEDRO DR. NE, STE. 149 ALBUQUERQUE, NM 87110	7015 0640 0007 0191 8973
PAULA R. GATEWOOD 98 BOX 987 ARTESIA, NM 88211	7017 2620 0000 1480 3872
BRAILLE INSTITUTE OF AMERICA, INC. BANK OF AMERICA , N.A., AGENT & AIF P. O. BOX 830308 DALLAS, TX 75283-0308	7017 2620 0000 1480 3889
OCOTILLO PRODUCTION LLC PO BOX 93638 ALBUQUERQUE, NM 87199	7017 2620 0000 1480 3896
CRAVENS MANAGEMENT TRUST RALPH T. CRAVENS, TRUSTEE 501 SOUTH FIELDER ROAD ARLINGTON, TX 76013-1743	7017 2620 0000 1480 3902
SABINE ROYALTY TRUST SIMMONS BANK, ESCROW AGENT AND TRUSTEE 2911 TURTLE CREEK BLVD., SUITE 850 DALLAS, TX 75219	7017 2620 0000 1480 3919
SELMA E ANDREWS PRPTL CHTBL TR BANK OF AMERICA NA, TRUSTEE PO BOX 830308 DALLAS, TX 75283-0308	7017 2620 0000 1480 3926
MARSHALL & WINSTON INC. PO BOX 50880 MIDLAND TX 79710-0880	7017 2620 0000 1480 3933
HAROLD EDWARD SHARP 207 WHITE BUSH DR KINGSLAND, TX 78639	7017 2620 0000 1480 3940
EHW, LLC 101 S. FOURTH ST. ARTESIA, NM 88210-2177	7017 2620 0000 1480 3957
MIKE WALSH 1008 SCOTT AVE. SALINA, KS 67401-7777	7017 2620 0000 1480 3964

Burnett Oil Co. Inc.**Owner Notifications for Gissler A Tank Battery**

NANCY BROWN NEGLEY c/o Accounting Manager 2121 Sage Rd, Ste 235 HOUSTON, TX 77056	7017 2620 0000 148 04718
JANICE ROGERS 3526 E. 103RD ST. S MULVANE, KS 67110-9437	7017 2620 0000 1480 3971
JOLENE GORDINE 1400 ROACH STREET SALINA, KS 67401-6345	7017 2620 0000 1480 4404
SELMA E ANDREWS TRUST FBO PEGGY BARRETT, BANK OF AMERICA NA, TRUSTEE PO BOX 830308 DALLAS, TX 75283-0308	7017 2620 0000 1480 4411
LOUISA STUDE SAROFIM 3711 SAN FELIPE RD.,UNIT 11D HOUSTON, TX 77027	7017 2620 0000 1480 4701
DAVID WALSH 8279 TUPELO DE SOTO, KS 66018	7017 2620 0000 1480 4428
YATES BROTHERS, A PARTNERSHIP PO BOX 1394 ARTESIA,NM 88211-1394	7017 2620 0000 1480 4435
PHILLIP WALSH 611 SOUTH OGDEN ST. DENVER, CO 80209	7017 2620 0000 1480 4442
STEVEN I WALSH 2803 ZUNI COURT SIERRA VISTA, AZ 85650	7017 2620 0000 1480 4459
GERALD W WALSH 31 HEMLOCK COURT PORT TOWNSEND, WA 98368	7017 2620 0000 1480 4466
LANA WALSH 2539 SE 33RD TERRACE TOPEKA, KS 66605	7017 2620 0000 1480 4473
BRIAN PETERSON 10365 S. HOLMES RD. ASSARIA, KS 67416	7017 2620 0000 1480 4480
SCOTT PETERSON 133 N. ANDERSON ASSARIA, KS 67416	7017 2620 0000 1480 4497
KEVIN PETERSON 302 E. KANSAS ST. ASSARIA, KS 67416	7017 2620 0000 1480 4503
MARY KENNEDY L. GORE, TRUSTEE OF THE MARY L. GORE LIVING TRUST DTD 05/08/03 7037 RAINSTONE ST. LAS VEGAS, NM 89145	7017 2620 0000 1480 4510
TINA STILLWELL 1611 7TH STREET CLAY CENTER, KS 67432	7017 2620 0000 1480 4527

Burnett Oil Co. Inc.**Owner Notifications for Gissler A Tank Battery**

TANYA MARIE MANGUM PO BOX 1121 EDGEWOOD, NM 87015	7017 2620 0000 1480 4534
McCAW PROPERTIES, LLC PO BOX 376 ARTESIA, NM 88211-0376	7017 2620 0000 1480 4541
LINDA ELLEN MCCOY SEPARATE TRUST LINDA E. MCCOY, TRUSTEE 1702 GILES STREET AUSTIN, TX 78722-1204	7017 2620 0000 1480 4558
FIELD REVOCABLE TRUST DATED 4/14/2012 DONALD LEE FIELD, JR. and ANGELA SONG FIELD, TRUSTEES 49950 JEFFERSON ST., STE. 130-131 INDIO, CA 92201-8810	7017 2620 0000 1480 4565
JACQUELINE MARIE FIELD REVOCABLE TRUST DATED 4/14/2012 JACQUELINE MARIE FIELD, TRUSTEE 998 38TH AVENUE, SPC 2 SANTA CRUZ, CA 95062	7017 2620 0000 1480 4572
MARCIA JEAN FIELD REVOCABLE TRUST DATED 4/14/2012 MARCIA JEAN FIELD, TRUSTEE 1230 PHEASANT WAY CENTRAL POINT, OR 97502	7017 2620 0000 1480 4589
JENNIFER ANNE FIELD REVOCABLE TRUST DATED 11/28/2018 DONALD LEE FIELD, JR., TRUSTEE 49950 JEFFERSON ST., STE. 130-131 INDIO, CA 92201-8810	7017 2620 0000 1480 4596
KANDI LYNN BRANCH 3910 CRESTVIEW DRIVE ARTESIA, NM 88210	7017 2620 0000 1480 4602
WILLIAM EDWARD ROUNTREE 2 N. LAKE ROAD ARTESIA, NM 88210	7017 2620 0000 1480 4619
MARRON MINERALS, LTD. 919 MILAM, SUITE 1980 HOUSTON, TX 77002	7017 2620 0000 1480 4626
KAREN ELAYNE SHARP SEPARATE TRUST KAREN E. SHARP, TRUSTEE 403 CROCKETT LOOP GEORGETOWN, TX 78633	7017 2620 0000 1480 4633
EMILY A. KEATLEY 1223 W. 69TH ST KANSAS CITY, MO 64113	7017 2620 0000 1480 4640
LYLE EUGENE BELLE 27524 E. FM 1431 MARBLE FALLS, TX 78654	7017 2620 0000 1480 4657
JOHN HOPKINS UNIVERSITY 3400 N. CHARLES STREET BALTIMORE, MD 21218	7017 2620 0000 1480 4664
WILLIAM MARSH RICE UNIVERSITY 6100 MAIN STREET, MS 91 HOUSTON, TX 77005-1982	7017 2620 0000 1480 4671

Burnett Oil Co. Inc.**Owner Notifications for Gissler A Tank Battery**

WILLIAM A. SEIFRIED 825 E. LARKSPUR DR. JEFFERSONVILLE, IN 47130-4940	7017 2620 0000 1480 4688
JOYCE LOVELL 640 S. EMERALD CROSBYTON, TX 79322	7017 2620 0000 1480 4695

Burnett Oil Co. Inc.

Owner Notifications for Gissler A Tank Battery

Name and Address	Tracking Number	Divry Status
HAROLD EDWARD SHARP 207 WHITE BUSH DRIVE KINGSLAND, TX 78639	7017 2620 0000 1480 3940	9/2/2021
BRaille INSTITUTE OF AMERICA, INC. BANK OF AMERICA , N.A., AGENT & AIF P. O. BOX 830308 DALLAS, TX 75283-0308	7017 2620 0000 1480 3889	9/2/2021
BRIAN PETERSON 10365 S. HOLMES RD. ASSARIA, KS 67416	7017 2620 0000 1480 4480	9/3/2021
CRAVENS MANAGEMENT TRUST RALPH T. CRAVENS, TRUSTEE 501 SOUTH FIELDER ROAD ARLINGTON, TX 76013-1743	7017 2620 0000 1480 3902	9/1/2021
DAVID ALAN MAY 1112 SAN PEDRO DR. NE, STE. 149 ALBUQUERQUE, NM 87110	7015 0640 0007 0191 8973	9/3/2021
DAVID WALSH 8279 TUPELO DE SOTO, KS 66018	7017 2620 0000 1480 4428	9/1/2021
EHW, LLC 101 S. FOURTH ST. ARTESIA, NM 88210-2177	7017 2620 0000 1480 3957	9/1/2021
EMILY A. KEATLEY 1223 W. 69TH ST KANSAS CITY, MO 64113	7017 2620 0000 1480 4640	9/2/2021
FIELD REVOCABLE TRUST DATED 4/14/2012 DONALD LEE FIELD, JR. and ANGELA SONG FIELD, TRUSTEES 49950 JEFFERSON ST., STE. 130-131 INDIO, CA 92201-8810	7017 2620 0000 1480 4565	9/4/2021
GERALD W WALSH 31 HEMLOCK COURT PORT TOWNSEND, WA 98368	7017 2620 0000 1480 4466	9/3/2021
JACQUELINE MARIE FIELD REVOCABLE TRUST DATED 4/14/2012 JACQUELINE MARIE FIELD, TRUSTEE 998 38TH AVENUE, SPC 2 SANTA CRUZ, CA 95062	7017 2620 0000 1480 4572	9/2/2021
JANICE ROGERS 3526 E. 103RD ST. S MULVANE, KS 67110-9437	7017 2620 0000 1480 3971	9/2/2021
JAY STEVEN MAY 3004 SKYHAWK DRIVE GRANBURY, TX 76049	7017 2620 0000 1480 4930	9/3/2021
JENNIFER ANNE FIELD REVOCABLE TRUST DATED 11/28/2018 DONALD LEE FIELD, JR., TRUSTEE 49950 JEFFERSON ST., STE. 130-131 INDIO, CA 92201-8810	7017 2620 0000 1480 4596	9/3/2021

Burnett Oil Co. Inc.

Owner Notifications for Gissler A Tank Battery

JOHN HOPKINS UNIVERSITY 3400 N. CHARLES STREET BALTIMORE, MD 21218	7017 2620 0000 1480 4664	In Transit
JOLENE GORDINE 1400 ROACH STREET SALINA, KS 67401-6345	7017 2620 0000 1480 4404	9/3/2021
JOYCE LOVELL 640 S. EMERALD CROSBYTON, TX 79322	7017 2620 0000 1480 4695	9/1/2021
KANDI LYNN BRANCH 3910 CRESTVIEW DRIVE ARTESIA, NM 88210	7017 2620 0000 1480 4602	Dlvrd 9/2/2021 Have card
KAREN ELAYNE SHARP SEPARATE TRUST KAREN E. SHARP, TRUSTEE 403 CROCKETT LOOP GEORGETOWN, TX 78633	7017 2620 0000 1480 4633	9/3/2021
KEVIN PETERSON 302 E. KANSAS ST. ASSARIA, KS 67416	7017 2620 0000 1480 4503	9/3/2021
LANA WALSH 2539 SE 33RD TERRACE TOPEKA, KS 66605	7017 2620 0000 1480 4473	Not Delivered. Redelivery needed
LINDA ELLEN MCCOY SEPARATE TRUST LINDA E. MCCOY, TRUSTEE 1702 GILES STREET AUSTIN, TX 78722-1204	7017 2620 0000 1480 4558	Vacant
LOUISA STUDE SAROFIM 3711 SAN FELIPE RD.,UNIT 11D HOUSTON, TX 77027	7017 2620 0000 1480 4701	9/3/2021
LYLE EUGENE BELLE 27524 E. FM 1431 MARBLE FALLS, TX 78654	7017 2620 0000 1480 4657	9/1/2021
MARCIA JEAN FIELD REVOCABLE TRUST DATED 4/14/2012 MARCIA JEAN FIELD, TRUSTEE 1230 PHEASANT WAY CENTRAL POINT, OR 97502	7017 2620 0000 1480 4589	9/7/2021
MARRON MINERALS, LTD. 919 MILAM, SUITE 1980 HOUSTON, TX 77002	7017 2620 0000 1480 4626	9/1/2021
MARSHALL & WINSTON INC. PO BOX 50880 MIDLAND TX 79710-0880	7017 2620 0000 1480 3933	9/2/2021
MARY KENNEDY L. GORE, TRUSTEE OF THE MARY L. GORE LIVING TRUST DTD 05/08/03 7037 RAINSTONE ST. LAS VEGAS, NM 89145	7017 2620 0000 1480 4510	9/3/2021
McCAW PROPERTIES, LLC PO BOX 376 ARTESIA, NM 88211-0376	7017 2620 0000 1480 4541	9/1/2021
MIKE WALSH 1008 SCOTT AVE. SALINA, KS 67401-7777	7017 2620 0000 1480 3964	9/1/2021

Burnett Oil Co. Inc.
Owner Notifications for Gissler A Tank Battery

NANCY BROWN NEGLEY c/o Accounting Manager 2121 Sage Rd, Ste 235 HOUSTON, TX 77056	7017 2620 0000 148 04718	9/1/2021
OCOTILLO PRODUCTION LLC PO BOX 93638 ALBUQUERQUE, NM 87199	7017 2620 0000 1480 3896	Not Delivered. Redelivery needed
OFFICE OF NATURAL RESOURCES REVENUE PO BOX 25627 DENVER, CO 80225-0627	7017 2620 0000 1480 4923	9/2/2021
OXY Y-1 COMPANY PO BOX 4294 HOUSTON, TX 77210	7017 2620 0000 1480 4916	Not Delivered. In transit
PAULA R. GATEWOOD 98 BOX 987 ARTESIA, NM 88211	7017 2620 0000 1480 3872	9/1/2021
PHILLIP WALSH 611 SOUTH OGDEN ST. DENVER, CO 80209	7017 2620 0000 1480 4442	9/2/2021
SABINE ROYALTY TRUST SIMMONS BANK, ESCROW AGENT AND TRUSTEE 2911 TURTLE CREEK BLVD., SUITE 850 DALLAS, TX 75219	7017 2620 0000 1480 3919	9/1/2021
SCOTT PETERSON 133 N. ANDERSON ASSARIA, KS 67416	7017 2620 0000 1480 4497	Not Delivered - Needs to be rescheduled
SELMA E ANDREWS PRPTL CHTBL TR BANK OF AMERICA NA, TRUSTEE PO BOX 830308 DALLAS, TX 75283-0308	7017 2620 0000 1480 3926	9/3/2021
SELMA E ANDREWS TRUST FBO PEGGY BARRETT, BANK OF AMERICA NA, TRUSTEE PO BOX 830308 DALLAS, TX 75283-0308	7017 2620 0000 1480 4411	9/3/2021
STEVEN I WALSH 2803 ZUNI COURT SIERRA VISTA, AZ 85650	7017 2620 0000 1480 4459	9/2/2021
TANYA MARIE MANGUM PO BOX 1121 EDGEWOOD, NM 87015	7017 2620 0000 1480 4534	9/10/2021
TINA STILLWELL 1611 7TH STREET CLAY CENTER, KS 67432	7017 2620 0000 1480 4527	9/2/201
WILLIAM A. SEIFRIED 825 E. LARKSPUR DR. JEFFERSONVILLE, IN 47130-4940	7017 2620 0000 1480 4688	9/2/2021
WILLIAM EDWARD ROUNTREE 2 N. LAKE ROAD ARTESIA, NM 88210	7017 2620 0000 1480 4619	9/1/2021
WILLIAM MARSH RICE UNIVERSITY 6100 MAIN STREET, MS 91 HOUSTON, TX 77005-1982	7017 2620 0000 1480 4671	Delvrd 9/2/2021
YATES BROTHERS, A PARTNERSHIP PO BOX 1394 ARTESIA, NM 88211-1394	7017 2620 0000 1480 4435	9/1/2021

COMMUNITIZATION AGREEMENT

Contract No. _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such Parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 17 South, Range 30 East, N.M.P.M.

Section 12: S/2SW/4

Section 11: S/2S/2

Eddy County, New Mexico

containing 240 acres, and this agreement shall include the Yeso Formation underlying said lands and the crude oil and associated natural gas, hereinafter referred to as "communitized substances," producible from such formation.

2. Attached hereto and made a part of this agreement for all purposes, is Exhibit B, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders rules or regulations.
10. The date of this agreement is September 1, 2021 and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occurs in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the operator agrees to comply with all of the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator:

Burnett Oil Co., Inc.

By: _____
Charles E. Nagel, III
President

Date: _____

Lessees of Record:

Burnett Oil Company, a Texas general partnership
By: Burnett Oil Co., Inc. Managing General Partner

By: _____
Charles E. Nagel, III
President

Date: _____

AWM MANAGEMENT TRUST

Date: _____

John L. Marion, Trustee

V. Neils Agather, Trustee

Elaine Agather, Trustee

Dee J. Kelly, Jr., Trustee

Anne Burnett Tandy Testamentary Trust

Date: _____

By: _____
Anne W. Grimes, Trustee

By: _____
John L. Marion, Trustee

By: _____
V. Neils Agather, Trustee

By: _____
Elaine Agather, Trustee

By: _____
Dee J Kelly, Jr., Trustee

Ollie L. Burnett Testamentary Trust

Date: _____

By: _____
John L. Marion, Trustee

By: _____
V. Neils Agather, Trustee

By: _____
Elaine Agather, Trustee

By: _____
Dee J. Kelly, Jr., Trustee

R.F. Windfohr Testamentary Trust

Date: _____

By: _____
John L. Marion, Trustee

By: _____
V. Neils Agather, Trustee

By: _____
Elaine Agather, Trustee

By: _____
Dee J. Kelly, Jr., Trustee

OXY Y-1 Company

Date: _____

By: _____

Name: _____

Title: _____

ACKNOWLEDGEMENTS

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before me on this ____ day of September 2021, by Charles E. Nagel III, appearing herein in his capacity as President of Burnett Oil Co., Inc., a Texas corporation, on behalf of said corporation.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before me on this ____ day of September 2021, by Charles E. Nagel III, appearing herein in his capacity as President of Burnett Oil Co., Inc., a Texas corporation, Managing General Partner of Burnett Oil Company, a Texas general partnership, on behalf of said partnership.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by John L. Marion as Trustee of the AWM Management Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
 COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by V. Neils Agather as Trustee of the AWM Management Trust.

 Notary Public, State of Texas

STATE OF TEXAS §
 §
 COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by Elaine Agather as Trustee of the AWM Management Trust.

 Notary Public, State of Texas

STATE OF TEXAS §
 §
 COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by Dee J. Kelly, Jr. as Trustee of the AWM Management Trust.

 Notary Public, State of Texas

STATE OF TEXAS §
 §
 COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by Anne W. Grimes as Trustee of the Anne Burnett Tandy Testamentary Trust.

 Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by John L. Marion as Trustee of the Anne Burnett Tandy Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by V. Neils Agather as Trustee of the Anne Burnett Tandy Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by Elaine Agather as Trustee of the Anne Burnett Tandy Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by Dee J. Kelly, Jr. as Trustee of the Anne Burnett Tandy Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
 COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by John L. Marion as Trustee of the Ollie L. Burnett Testamentary Trust.

 Notary Public, State of Texas

STATE OF TEXAS §
 §
 COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, V. Neils Agather as Trustee of the Ollie L. Burnett Testamentary Trust.

 Notary Public, State of Texas

STATE OF TEXAS §
 §
 COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, Elaine Agather as Trustee of the Ollie L. Burnett Testamentary Trust.

 Notary Public, State of Texas

STATE OF TEXAS §
 §
 COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, Dee J. Kelly, Jr. as Trustee of the Ollie L. Burnett Testamentary Trust.

 Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by John L. Marion as Trustee of the R.F. Windfohr Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by V. Neils Agather as Trustee of the R.F. Windfohr Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by Elaine Agather as Trustee of the R.F. Windfohr Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF TARRANT §

This instrument was acknowledged before this this ____ day of September 2021, by Dee J. Kelly, Jr. as Trustee of the R.F. Windfohr Testamentary Trust.

Notary Public, State of Texas

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on this _____ day of September 2021, by _____
_____ on behalf of OXY Y-1 Company.

Notary Public

EXHIBIT "A"

Plat of communitized area covering the S/2 S/2 of Section 11 and
the S2/ SW/4 of Section 12,
Township 17 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.
Gissler A 12N-11M 1H Well

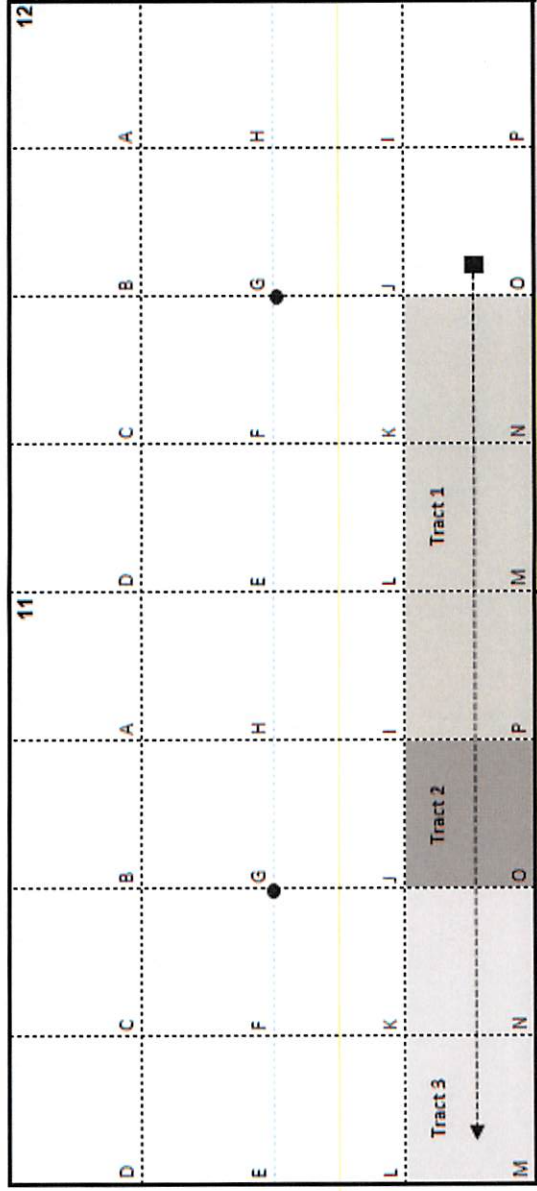


EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated effective September 1, 2021, covering the S/2 S/2 of Section 11 and the S2/ SW/4 of Section 12, Township 17 South, Range 30 East, N.M.P.M., Eddy County, New Mexico.
Gissler A 12N-11M 1H Well

Operator of Communitized Area: Burnett Oil Co., Inc.

Description of Leases Committed**Tract #1:**

Serial No.: NMLC 0029338-A
 Lease Date: June 01, 1960
 Lease Term: 10 years
 Lessor: United States of America
 Original Lessee: R. F. Windfohr, James P. Nash, Herman Brown, George R. Brown, Eugene McElvaney and Yates Brothers

Number of Acres: 120 acres
 Royalty Rate: 12.5% - 25% on oil; 12.5% - 16.67% on gas
 Sliding Scale Royalty (Schedule C)

Description of Lands Committed: T17S, R30E, NMPM
 Section 11: SE/4 SE/4
 Section 12: S/2 SW/4

Present Lessee:

Burnett Oil Company	54.11966 %
OXY Y-1 Company	03.09423 %
AWM Management Trust	02.47550 %
Ollie L. Burnett Testamentary Trust	05.19830 %
Anne Burnett Tandy Testamentary Trust	35.11231 %

Name and Percent of WI Owners:

Burnett Oil Company	96.9057 %
OXY Y-1 Company	03.0943 %

Tract #2:

Serial No.: NMNM 2746
 Lease Date: June 1, 2000
 Lease Term: 20 years
 Lessor: United States of America
 Original Lessee: Anne Burnett Tandy Testamentary Trust, Union Texas Petroleum Corporation, Yates Petroleum Corporation, R. F. Windfohr Testamentary Trust, Ollie L. Burnett Testamentary Trust, Anne B. Windfohr, Yates Drilling Company, Abo Petroleum Corporation, Myco Industries, Inc.

Number of Acres: 40 acres
 Royalty Rate: 12.5%

Description of Lands Committed: T17S, R30E, NMPM
 Section 11: SW/4 SE/4

Present Lessee:

Burnett Oil Company	54.1200 %
OXY Y-1 Company	03.0940 %
AWM Management Trust	02.4754 %
Ollie L. Burnett Testamentary Trust	05.1980 %
RF Windfohr Testamentary Trust	07.7980 %
Anne Burnett Tandy Testamentary Trust	27.3150 %

Name and Percent of WI Owners:

Burnett Oil Company	96.9057 %
OXY Y-1 Company	03.0943 %

Tract #3:

Serial No.: NMNM 2748
 Lease Date: June 1, 1996
 Lease Term: 20 Years
 Lessor: United States of America
 Original Lessee: Anne Burnett Tandy Testamentary Trust, Meridian Oil Production, Inc., Yates Petroleum Corporation, R. F. Windfohr Testamentary Trust, Ollie L. Burnett Testamentary Trust, Anne B. Windfohr, Yates Drilling Company, Abo Petroleum Corporation, Myco Industries, Inc.

Number of Acres: 80 acres
 Royalty Rate: 12.5%

Description of Lands Committed: T17S, R30E, NMPM
Section 11: S/2 SW/4

Present Lessee:

Burnett Oil Company	54.1200 %
OXY Y-1 Company	03.0940 %
AWM Management Trust	02.4750 %
Ollie L. Burnett Testamentary Trust	05.1980 %
RF Windfohr Testamentary Trust	07.7980 %
Anne Burnett Tandy Testamentary Trust	27.3150 %

Name and Percent of WI Owners:

Burnett Oil Company	96.9057 %
OXY Y-1 Company	03.0943 %

Recapitulation

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	120.00	50.00 %
2	40.00	16.67 %
3	<u>80.00</u>	<u>33.33 %</u>
	240.00 Acres	100.00%

From: [Leslie Garvis](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: [EXTERNAL] RE: Commingling Question
Date: Friday, September 10, 2021 1:06:39 PM
Attachments: [Burnett Affidavit.pdf](#)
[Gissler A Owners Notice Status.pdf](#)

Hi Dean - Happy Friday!

I just wanted to give you an update on the notice status of the owners notifications. I have attached a status report. Looks like we are having some issues again with delivery. I did go ahead and do a publication in the Artesia News in Eddy County and have attached the affidavit. I will keep checking the deliveries and see if they get delivered before the 20 days expire. If not, we understand the clock will run on the date of the notice.

Have a great weekend.

THANK YOU,

LESLIE GARVIS
REGULATORY & GOVERNMENT AFFAIRS MANAGER

BURNETT OIL CO., INC.
BURNETT PLAZA - SUITE 1500
801 CHERRY STREET – UNIT #9
FORT WORTH, TX 76102-6881
OFFICE: (817) 332-5108
DIRECT: (817) 583-8730
FAX: (817) 335-2438
CELL: (713) 819-4371
EMAIL: LGARVIS@BURNETTOIL.COM

From: Leslie Garvis
Sent: Thursday, September 2, 2021 10:14 AM
To: 'McClure, Dean, EMNRD' <Dean.McClure@state.nm.us>
Subject: RE: [EXTERNAL] RE: Commingling Question

Good Morning Dean,

In looking at the COMM agreement this morning, I am not sure that I made it entirely clear in my Commingling submittal that the new well that makes this request necessary does not produce from the Surface Location Lease which is the NMLC-029339-A lease. It will only produce from the NMLC-029338-A, NMNM-2746 and NMNM-2748 Leases with the FTP on the NMLC-029338-A Leases.

THANK YOU,

LESLIE GARVIS
REGULATORY & GOVERNMENT AFFAIRS MANAGER

BURNETT OIL CO., INC.
BURNETT PLAZA - SUITE 1500

801 CHERRY STREET – UNIT #9
FORT WORTH, TX 76102-6881
OFFICE: (817) 332-5108
DIRECT: (817) 583-8730
FAX: (817) 335-2438
CELL: (713) 819-4371
EMAIL: LGARVIS@BURNETTOIL.COM

From: Leslie Garvis
Sent: Monday, August 30, 2021 11:09 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: RE: [EXTERNAL] RE: Commingling Question

Good Morning Dean,

I just wanted to let you know that the Gissler A Battery Commingling request was submitted on Friday. I have attached a copy of the Comm Agreement that our Land Department is currently working on for submission to the BLM.

Please let me know if you have any questions or need anything additional.

Have a nice week!

THANK YOU,

LESLIE GARVIS
REGULATORY & GOVERNMENT AFFAIRS MANAGER

BURNETT OIL CO., INC.
BURNETT PLAZA - SUITE 1500
801 CHERRY STREET – UNIT #9
FORT WORTH, TX 76102-6881
OFFICE: (817) 332-5108
DIRECT: (817) 583-8730
FAX: (817) 335-2438
CELL: (713) 819-4371
EMAIL: LGARVIS@BURNETTOIL.COM

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, August 27, 2021 9:38 AM
To: Leslie Garvis <lgarvis@burnettoil.com>
Subject: RE: [EXTERNAL] RE: Commingling Question

Hello Leslie,

It doesn't need to be part of the packet sent to interest owners for notification, but please attach it to the packet submitted to OCD via the portal. If you do not have a copy of it at the time that you would like to submit the packet, then you can submit the packet without it and then email it to me

once you have it.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Leslie Garvis <lgarvis@burnettoil.com>
Sent: Friday, August 27, 2021 7:54 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: RE: [EXTERNAL] RE: Commingling Question

Good Morning Dean,

Does the copy of the COMM agreement need to be attached to the Commingling request or should I email that to you?

THANK YOU,

LESLIE GARVIS
REGULATORY & GOVERNMENT AFFAIRS MANAGER

BURNETT OIL CO., INC.
BURNETT PLAZA - SUITE 1500
801 CHERRY STREET – UNIT #9
FORT WORTH, TX 76102-6881
OFFICE: (817) 332-5108
DIRECT: (817) 583-8730
FAX: (817) 335-2438
CELL: (713) 819-4371
EMAIL: LGARVIS@BURNETTOIL.COM

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Thursday, August 26, 2021 12:45 PM
To: Leslie Garvis <lgarvis@burnettoil.com>
Subject: [EXTERNAL] RE: Commingling Question

Please see the attached PDF. The “Horizontal Well Rule” is 19.15.16.15 NMAC.

For future reference, the direct link to Chapter 15 of the NMAC can is the following:
<https://www.srca.nm.gov/chapter-15-oil-and-gas/>

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

From: Leslie Garvis <lgarvis@burnettoil.com>
Sent: Thursday, August 26, 2021 11:39 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: RE: Commingling Question

Would you happen to have the link to the HZ well rule? I cant seem to find it on the new OCD site.

THANK YOU,

LESLIE GARVIS
REGULATORY & GOVERNMENT AFFAIRS MANAGER

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FAX: (817) 335-2438
CELL: (713) 819-4371
EMAIL: LGARVIS@BURNETTOIL.COM

From: Leslie Garvis
Sent: Thursday, August 26, 2021 11:46 AM
To: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Subject: Commingling Question

Hi Dean,

Here is the plat that I left you a message about earlier. Can you give me a call on my cell when you can? I need some guidance on this well.

We will be drilling the GA 12N-11M 1H first but I am also sending you two other plats so that we can talk about all three.

THANK YOU,

LESLIE GARVIS
REGULATORY & GOVERNMENT AFFAIRS MANAGER

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From: [Engineer, OCD, EMNRD](#)
To: [Leslie Garvis](#)
Cc: [McClure, Dean, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-789
Date: Friday, November 12, 2021 4:50:44 PM
Attachments: [PLC789 Order.pdf](#)

NMOCD has issued Administrative Order PLC-789 which authorizes Burnett Oil Company, Inc. (3080) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-25765	Gissler A #14	A	14-17S-30E	28509
30-015-25875	Gissler A #15	M	12-17S-30E	28509
30-015-31111	Gissler A #29	P	11-17S-30E	96718
30-015-35336	Gissler A #30	P	11-17S-30E	96718
30-015-36818	Gissler A #34	N	12-17S-30E	96831
30-015-37976	Gissler A #35	M	12-17S-30E	96831
30-015-37977	Gissler A #36	A	14-17S-30E	96718
30-015-38601	Gissler A #38	H	14-17S-30E	96718
30-015-38676	Gissler A #39	N	12-17S-30E	96718
30-015-40846	Gissler A #42	M	12-17S-30E	96831
30-015-45569	Gissler A #44	B	14-17S-30E	96831
30-015-43528	Gissler A #50	A	14-17S-30E	96718
30-015-47066	Gissler A #60	A	14-17S-30E	96831
30-015-47089	Gissler A #62	P	10-17S-30E	96718
30-015-46683	Gissler A 12N 11M #1H	M N O P M N	11-17S-30E 12-17S-30E	96831

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: PLC-789
Operator: Burnett Oil Company, Inc. (3080)
Publication Date: 9/9/2021
Submittal Date: 8/27/2021

Noticed Persons

Date	Person	Certified Tracking Number	Status
9/4/2021	OXY Y-1 COMPANY	7017 2620 0000 1480 4916	In-Transit
9/2/2021	OFFICE OF NATURAL RESOURCES REVEI	7017 2620 0000 1480 4923	Delivered
9/3/2021	JAY STEVEN MAY	7017 2620 0000 1480 4930	Delivered
9/3/2021	DAVID ALAN MAY	7015 0640 0007 0191 8973	Delivered
9/1/2021	PAULA R. GATEWOOD	7017 2620 0000 1480 3872	Delivered
9/3/2021	BRAILLE INSTITUTE OF AMERICA, INC.	7017 2620 0000 1480 3889	Delivered
9/17/2021	OCOTILLO PRODUCTION LLC	7017 2620 0000 1480 3896	Delivered
9/1/2021	CRAVENS MANAGEMENT TRUST	7017 2620 0000 1480 3902	Delivered
9/1/2021	SABINE ROYALTY TRUST	7017 2620 0000 1480 3919	Delivered
9/3/2021	SELMA E ANDREWS PRPTL CHTBL TR	7017 2620 0000 1480 3926	Delivered
9/2/2021	MARSHALL & WINSTON INC.	7017 2620 0000 1480 3933	Delivered
9/2/2021	HAROLD EDWARD SHARP	7017 2620 0000 1480 3940	Delivered
9/1/2021	EHW, LLC	7017 2620 0000 1480 3957	Delivered
9/2/2021	MIKE WALSH	7017 2620 0000 1480 3964	Delivered
9/1/2021	NANCY BROWN NEGLEY	7017 2620 0000 1480 4718	Delivered
9/2/2021	JANICE ROGERS	7017 2620 0000 1480 3971	Delivered
9/3/2021	JOLENE GORDINE	7017 2620 0000 1480 4404	Delivered
9/3/2021	SELMA E ANDREWS TRUST FBO PEGGY	7017 2620 0000 1480 4411	Delivered
9/3/2021	LOUISA STUDE SAROFIM	7017 2620 0000 1480 4701	Delivered
9/2/2021	DAVID WALSH	7017 2620 0000 1480 4428	Delivered
9/1/2021	YATES BROTHERS, A PARTNERSHIP	7017 2620 0000 1480 4435	Delivered
9/2/2021	PHILLIP WALSH	7017 2620 0000 1480 4442	Delivered
9/2/2021	STEVEN I WALSH	7017 2620 0000 1480 4459	Delivered
9/3/2021	GERALD W WALSH	7017 2620 0000 1480 4466	Delivered
9/14/2021	LANA WALSH	7017 2620 0000 1480 4473	Delivered
9/3/2021	BRIAN PETERSON	7017 2620 0000 1480 4480	Delivered
10/7/2021	SCOTT PETERSON	7017 2620 0000 1480 4497	Delivered
9/3/2021	KEVIN PETERSON	7017 2620 0000 1480 4503	Delivered
9/3/2021	MARY KENNEDY L. GORE, TRUSTEE	7017 2620 0000 1480 4510	Delivered
9/2/2021	TINA STILLWELL	7017 2620 0000 1480 4527	Delivered
9/10/2021	TANYA MARIE MANGUM	7017 2620 0000 1480 4534	Delivered
9/1/2021	McCAW PROPERTIES, LLC	7017 2620 0000 1480 4541	Delivered
9/16/2021	LINDA ELLEN MCCOY SEPARATE TRUST	7017 2620 0000 1480 4558	Returned
9/4/2021	FIELD REVOCABLE TRUST DATED 4/14/20	7017 2620 0000 1480 4565	Delivered
9/2/2021	JACQUELINE MARIE FIELD REVOCABLE	7017 2620 0000 1480 4572	Delivered
9/7/2021	MARCIA JEAN FIELD REVOCABLE TRUS	7017 2620 0000 1480 4589	Delivered
9/3/2021	JENNIFER ANNE FIELD REVOCABLE TRU	7017 2620 0000 1480 4596	Delivered
9/2/2021	KANDI LYNN BRANCH	7017 2620 0000 1480 4602	Forwarded
9/1/2021	WILLIAM EDWARD ROUNTREE	7017 2620 0000 1480 4619	Delivered

9/1/2021	MARRON MINERALS, LTD.	7017 2620 0000 1480 4626	Delivered
9/3/2021	KAREN ELAYNE SHARP SEPARATE TRUS	7017 2620 0000 1480 4633	Delivered
9/2/2021	EMILY A. KEATLEY	7017 2620 0000 1480 4640	Delivered
9/1/2021	LYLE EUGENE BELLE	7017 2620 0000 1480 4657	Delivered
9/7/2021	JOHN HOPKINS UNIVERSITY	7017 2620 0000 1480 4664	In-Transit
9/5/2021	WILLIAM MARSH RICE UNIVERSITY	7017 2620 0000 1480 4671	In-Transit
9/2/2021	WILLIAM A. SEIFRIED	7017 2620 0000 1480 4688	Delivered
9/1/2021	JOYCE LOVELL	7017 2620 0000 1480 4695	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BURNETT OIL COMPANY, INC.**

ORDER NO. PLC-789

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Burnett Oil Company, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PC-1173.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.

11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 11/12/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-789**

Operator: **Burnett Oil Company, Inc. (3080)**

Central Tank Battery: **Gissler A Central Tank Battery**

Central Tank Battery Location: **Unit P, Section 11, Township 17 South, Range 30 East**

Gas Title Transfer Meter Location: **Unit P, Section 11, Township 17 South, Range 30 East**

Pools

Pool Name	Pool Code
GRAYBURG JACKSON; SR-Q-G-SA	28509
LOCO HILLS; GLORIETA-YESO	96718
CEDAR LAKE; GLORIETA-YESO	96831

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMLC 0029338A	P	11-17S-30E
	M N	12-17S-30E
	E/2, K N	14-17S-30E
	A B	23-17S-30E
NMNM 002748	S/2 SW/4	11-17S-30E
NMNM 002746	SW/4 SE/4	11-17S-30E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-25765	Gissler A #14	A	14-17S-30E	28509
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30-015-40846	Gissler A #42	M	12-17S-30E	96831

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30-015-43528	Gissler A #50	A	14-17S-30E	96718
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30-015-46683	Gissler A 12N 11M #1H	M N O P M N	11-17S-30E 12-17S-30E	96831

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-789**
Operator: **Burnett Oil Company, Inc. (3080)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Yeso NMNM 143829	S/2 S/2 S/2 SW/4	11-17S-30E 12-17S-30E	240	A

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 002748	S/2 SW/4	11-17S-30E	80	A
NMNM 002746	SW/4 SE/4	11-17S-30E	40	A
NMLC 0029338A	SE/4 SE/4 S/2 SW/4	11-17S-30E 12-17S-30E	120	A

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 44910

CONDITIONS

Operator: BURNETT OIL CO INC 801 Cherry Street Unit #9 Fort Worth, TX 76102	OGRID: 3080
	Action Number: 44910
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/12/2021