

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: \_\_\_\_\_ OGRID Number: \_\_\_\_\_  
 Well Name: \_\_\_\_\_ API: \_\_\_\_\_  
 Pool: \_\_\_\_\_ Pool Code: \_\_\_\_\_

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL      ☐ NSP (PROJECT AREA)      ☐ NSP (PRORATION UNIT)      ☐ SD

B. Check one only for [ I ] or [ II ]

[ I ] Commingling – Storage – Measurement

☐ DHC    ☐ CTB    ☐ PLC    ☐ PC    ☐ OLS    ☐ OLM

[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX    ☐ PMX    ☐ SWD    ☐ IPI    ☐ EOR    ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

\_\_\_\_\_  
 Print or Type Name

\_\_\_\_\_  
 Signature

\_\_\_\_\_  
 Date

\_\_\_\_\_  
 Phone Number

\_\_\_\_\_  
 e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: LOGOS Operating, LLC  
OPERATOR ADDRESS: 2010 Afton Place, Farmington NM 87401  
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-709  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code. Dufers Point-Gallup Dakota 19859  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Marie E. Florez TITLE: Regulatory Specialist DATE: 8/27/2021  
TYPE OR PRINT NAME Marie E. Florez TELEPHONE NO.: 505-419-8420  
E-MAIL ADDRESS: mflorez@logosresourcesllc.com

**NEW MEXICO  
STATE  
LAND OFFICE**

**APPLICATION FOR  
COMMINGLING AND OFF-LEASE STORAGE  
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

**Applicant:** Marie E. Florez **OGRID #:** 289408

**Well Name:** Roadrunner 7F **API #:** \_\_\_\_\_

**Pool:** Dufers Point-Gallup Dakota

**OPERATOR NAME:** LOGOS Operating, LLC

**OPERATOR ADDRESS:** 2010 Afton Place, Farmington NM 87401

**APPLICATION REQUIREMENTS – SUBMIT:**

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

**CERTIFICATION:** To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Marie E. Florez

Print or Type Name

Marie E Florez

Signature

505-419-8420

Phone Number

8/27/2021

Date

mflorez@logosresourcesllc.com

e-mail Address

**Submit application to:**

Commissioner of Public Lands  
Attn: Commingling Manager  
PO Box 1148  
Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:  
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35517
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LOGOS Operating, LLC		6. State Oil & Gas Lease No. LG-1916
3. Address of Operator 2010 Afton Place, Farmington NM 87401		7. Lease Name or Unit Agreement Name Roadrunner
4. Well Location Unit Letter <u>F</u> : <u>1768</u> feet from the <u>FNL</u> line and <u>1656</u> feet from the <u>FWL</u> line Section <u>02</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		8. Well Number <u>7F</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>7255</u>		9. OGRID Number 289408
		10. Pool name or Wildcat Dufers Point-Gallup Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <u>Surface Commingle</u> <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LOGOS is requesting approval to surface commingle the gas production from the Roadrunner 7F with the existing gas production at the Roadrunner 2X and Roadrunner 4G being commingled at the Roadrunner Delivery point previously registered with Facility ID# fAPP2123560033 and each well will have its own allocation meter. The ownership is identical with the same lease and pool.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Regulatory Specialist DATE 8/27/2021

Type or print name Marie E. Florez E-mail address: mflorez@logosresourcesllc.com PHONE: 505-419-8420

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-35494
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1916
7. Lease Name or Unit Agreement Name Roadrunner
8. Well Number 2X
9. OGRID Number 289408
10. Pool name or Wildcat Dufers Point-Gallup Dakota

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LOGOS, Operating, LLC	
3. Address of Operator 2010 Afton Place, Farmington NM 87401	
4. Well Location Unit Letter <u>H</u> : <u>2340</u> feet from the <u>ENL</u> line and <u>713</u> feet from the <u>FEL</u> line Section <u>02</u> Township <u>24N</u> Range <u>08W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7368	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          CLOSED-LOOP SYSTEM <input type="checkbox"/>          OTHER: Surface Commingle <input checked="" type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LOGOS is requesting approval to surface commingle the gas production from the Roadrunner 7F with the existing gas production at the Roadrunner 2X and Roadrunner 4G being commingled at the Roadrunner Delivery point previously registered with Facility ID# fAPP2123560033 and each well will have its own allocation meter. The ownership is identical with the same lease and pool.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Regulatory Specialist DATE 8/27/2021

Type or print name Marie E. Florez E-mail address: mflorez@logosresourcesllc.com PHONE: 505-419-8420

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Submit a Copy To Appropriate District  
Office  
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1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-35518
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-1916
7. Lease Name or Unit Agreement Name Roadrunner
8. Well Number 4G
9. OGRID Number 289408
10. Pool name or Wildcat Dufers Point-Gallup Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator LOGOS Operating, LLC	
3. Address of Operator 2010 Afton Place, Farmington NM 87401	
4. Well Location Unit Letter <u>G</u> : <u>1750</u> feet from the <u>FNL</u> line and <u>1725</u> feet from the <u>FEL</u> line Section <u>02</u> Township <u>24N</u> Range <u>08W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7345	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Surface Commingle <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LOGOS is requesting approval to surface commingle the gas production from the Roadrunner 7F with the existing gas production at the Roadrunner 2X and Roadrunner 4G being commingled at the Roadrunner Delivery point previously registered with Facility ID# fAPP2123560033 and each well will have its own allocation meter. The ownership is identical with the same lease and pool.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marie E. Florez TITLE Regulatory Specialist DATE 8/27/2021

Type or print name Marie E. Florez E-mail address: mflorez@logosresroucesllc.com PHONE: 505-419-8420

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



August 27, 2021

Commissioner of Public Lands  
Attn: Commingling Manager  
P.O. Box 1148  
Santa Fe, NM 87504-1148

**Re: Roadrunner 7F, Roadrunner 2X and Roadrunner 4G – Surface Commingle Gas Measurement**

**The ownership is identical with the same lease and pool.**

LOGOS Operating, LLC proposes to surface commingle the gas production from the Roadrunner 7F (30-045-35517) with the existing surface commingled from the Roadrunner 2X (30-045-35494) and Roadrunner 4G (30-045-35518) which will prevent or minimize leaks and releases of natural gas and will allow for an economical solution to share a meter at the Roadrunner Delivery point previously registered with NMOCD Facility ID# fAPP2123560033.

The gas from the Roadrunner 7F will be piped through a steel pipeline and connect with the gas from the existing pipeline at the Roadrunner 2X and the Roadrunner 4G previously installed in 2014. The gas will be commingled and will be sold at the Roadrunner Delivery point on Harvest (previously known as Williams) pipeline located south of the Roadrunner 4G and Roadrunner 2X. The Roadrunner Delivery point will measure the total commingled gas volumes from the Roadrunner 2X, Roadrunner 4G and Roadrunner 7F.

Gas allocations will be determined using the Roadrunner Delivery point sales meter (94904) and the allocation meters previously installed for the Roadrunner 2X (7103) and Roadrunner 4G (7102) and will add one additional allocation meter at the Roadrunner 7F. The volumes will be based on a prorated mcf/mmBtu allocation.



Energy, Minerals & Natural Resources Division  
 District II  
 811 S. First St., Artesia, NM 88210  
 Phone: (505) 393-6161 Fax: (505) 393-6720  
 District III  
 1000 Rio Brazos Road, Aztec, NM 87410  
 Phone: (505) 334-6178 Fax: (505) 334-6170  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505  
 Phone: (505) 476-3490 Fax: (505) 476-3462

Energy, Minerals & Natural Resources Division  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Submit one copy to appropriate  
 District Office

☒ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number <b>30-045-35517</b>		<sup>2</sup> Pool Code <b>19859</b>		<sup>3</sup> Pool Name <b>Dufers Point - Gallup Dakota</b>	
<sup>4</sup> Property Code <b>40163</b>		<sup>5</sup> Property Name <b>ROADRUNNER</b>			<sup>6</sup> Well Number <b>7F</b>
<sup>7</sup> OGRID No. <b>289408</b>		<sup>8</sup> Operator Name <b>Logos Operating, LLC.</b>			<sup>9</sup> Elevation <b>7236'</b>

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>2</b>	<b>T24N</b>	<b>R8W</b>		<b>1768'</b>	<b>NORTH</b>	<b>1656'</b>	<b>WEST</b>	<b>SAN JUAN</b>

**Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>10</sup> Dedicated Acres	<sup>11</sup> Joint or Infill	<sup>12</sup> Consolidation Code	<sup>13</sup> Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	589°41'16\" E 2653.89' 1768' 1656'	FD. 2 1/2\" B.C. 1947 G.L.O.  NAD 83 LAT: N36.34526 LONG: W107.65565 GPS: PDOP 1.4	<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or adjoined mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  <i>Marie E. Florez</i> 8/18/2021 Signature      Date Marie E. Florez Printed Name mflorez@logosresourcesllc.com E-mail Address
	2	FD. 2 1/2\" B.C. 1947 G.L.O.	



DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240  
Phone: (575) 593-6161 Fax: (575) 593-0720

DISTRICT II  
611 S. First St., Artesia, N.M. 88210  
Phone: (575) 748-1283 Fax: (575) 748-0720

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410  
Phone: (505) 834-6178 Fax: (505) 834-6170

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3463

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-35494	<sup>2</sup> Pool Code 19859	<sup>3</sup> Pool Name DUFERS POINT GALLUP DAKOTA
<sup>4</sup> Property Code 40163	<sup>5</sup> Property Name Roadrunner	<sup>6</sup> Well Number 2X
<sup>7</sup> GRID No. 289408	<sup>8</sup> Operator Name LOGOS OPERATING, LLC	<sup>9</sup> Elevation 7368'

## <sup>10</sup> Surface Location

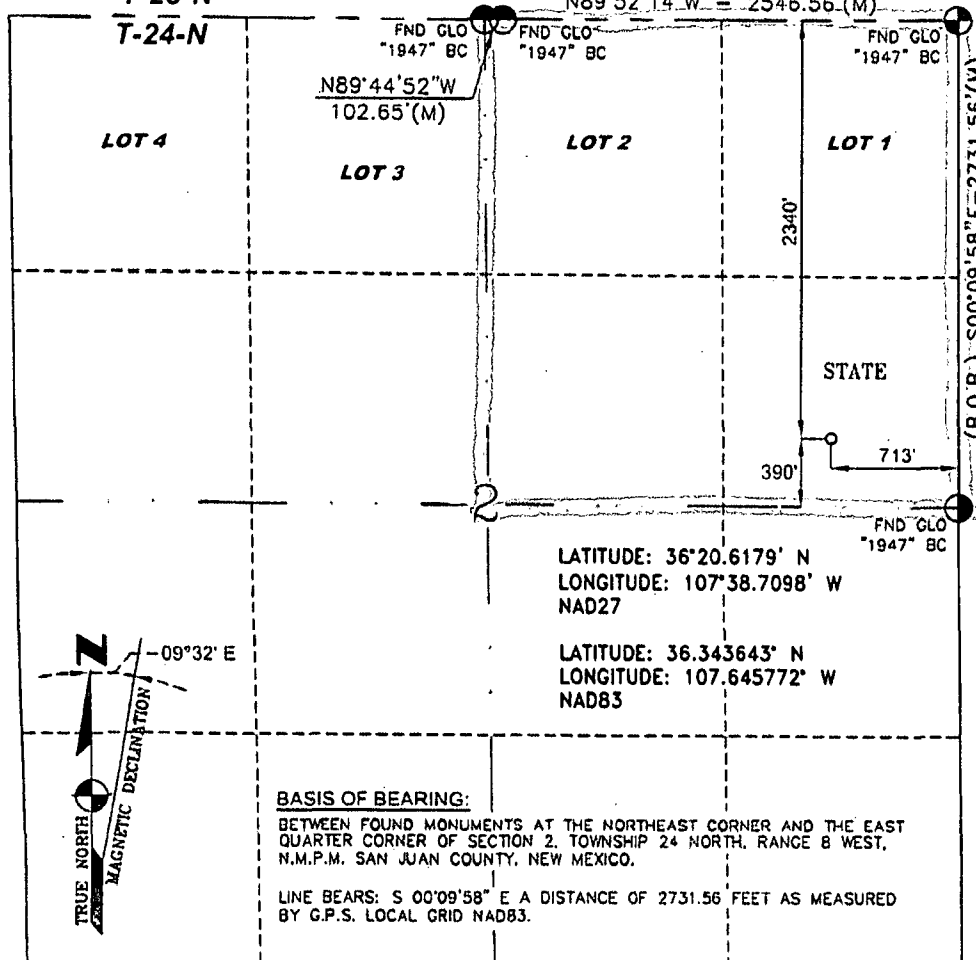
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	2	24-N	8-W		2340	NORTH	713	EAST	SAN JUAN

## <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 168.60					<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No. RCVD OCT 10 '13 OIL CONS. DIV. DIST. 3

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> T-25-N



## <sup>17</sup> OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or a working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Marie E. Florez 8/18/2021

Signature \_\_\_\_\_ /Date  
Marie E. Florez  
Printed Name  
mflores@logosresourcesllc.com  
E-mail Address

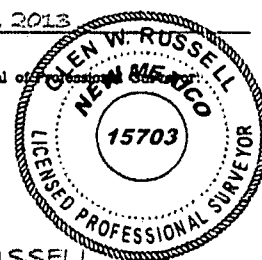
## <sup>18</sup> SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCTOBER 9, 2013

Date of Survey

Signature and Seal of Professional Surveyor



GLEN W. RUSSELL  
Certificate Number 15703

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-35518	<sup>2</sup> Pool Code 19859	<sup>3</sup> Pool Name Dufers Point - Gallup Dakota
<sup>4</sup> Property Code 40163	<sup>5</sup> Property Name ROADRUNNER	<sup>6</sup> Well Number 4G
<sup>7</sup> OGRID No. 289408	<sup>8</sup> Operator Name Logos Operating, LLC.	<sup>9</sup> Elevation 7340'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	2	T24N	R8W		1750'	NORTH	1725'	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres 168.4	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> FD. 2 1/2" B.C. 1947 G.L.O.  NAD 83 LAT: N36.34528 LONG: W107.64923 GPS: PDOP 1.4  2	N89°58'57"W 2649.20' 1750' 1725'	FD. 2 1/2" B.C. 1947 G.L.O.  S00°16'54"E 2731.60'	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Marie E. Florez 8/18/2021 Marie E Florez Printed Name mflorez@logosresourcesllc.com E-mail Address
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 03/17/2014 Date of Survey Signature and Seal of Professional Surveyor:		
	Certificate Number N.M. PLS #9673		

Well Name	ST. Lease No.	Pool 1	API
Roadrunner 2X	LG-1916	Dufers Point-Gallup Dakota 19859	30-045-35494
Roadrunner 4G	LG-1916	Dufers Point-Gallup Dakota 19859	30-045-35518
Roadrunner 7F	LG-1916	Dufers Point-Gallup Dakota 19859	30-045-35517

AC_PROPERTY	
METER_NO	METER_NO2
94904	7103
94904	7102
80143	

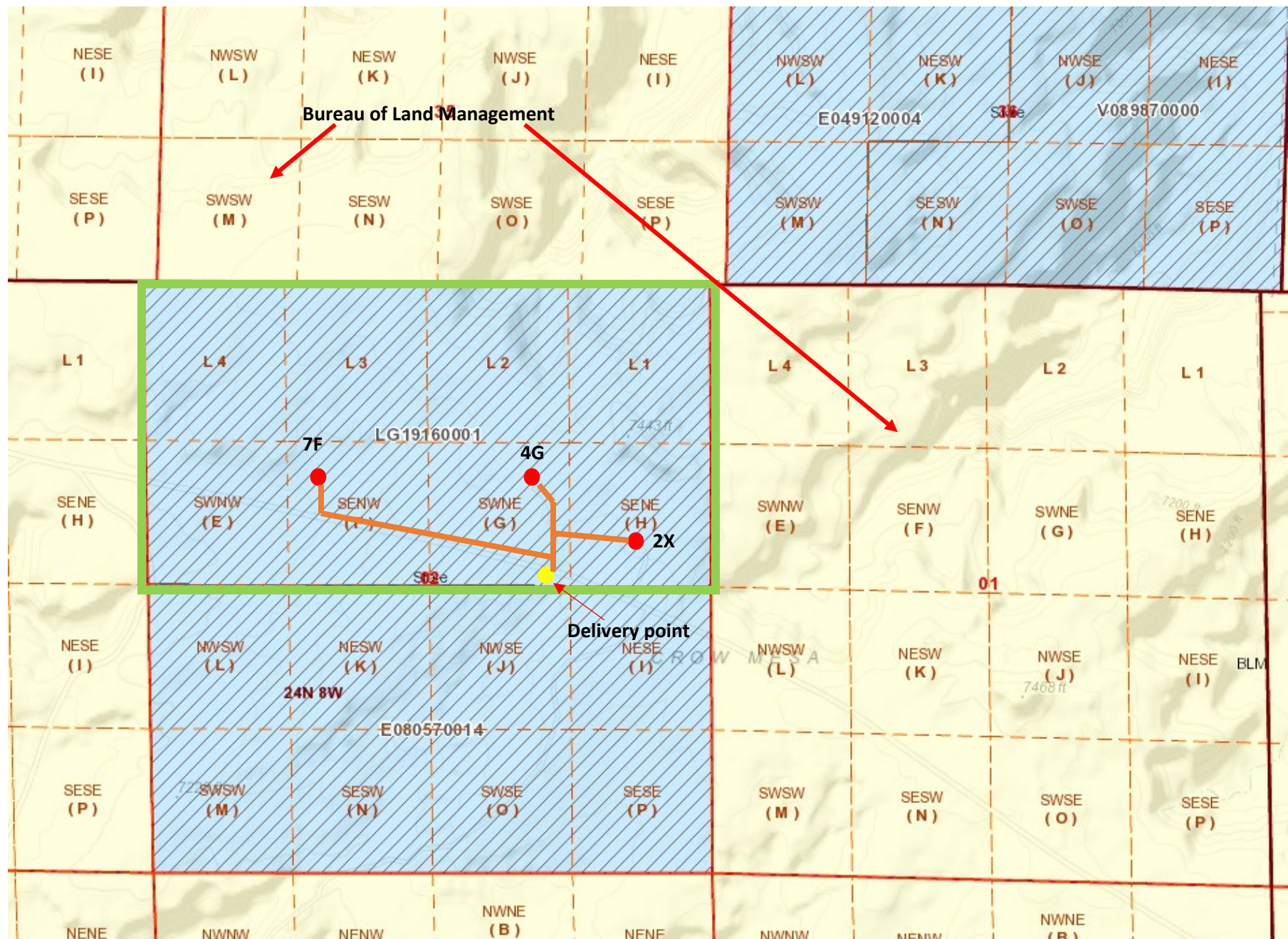
Roadrunner 2X Production		
Month	Mcf	Days P/I
4/1/2021	1224	30
5/1/2021	1198	31
6/1/2021	1290	30

Roadrunner 4G Production		
Month	Mcf	Days P/I
4/1/2021	529	30
5/1/2021	538	31
6/1/2021	371	30

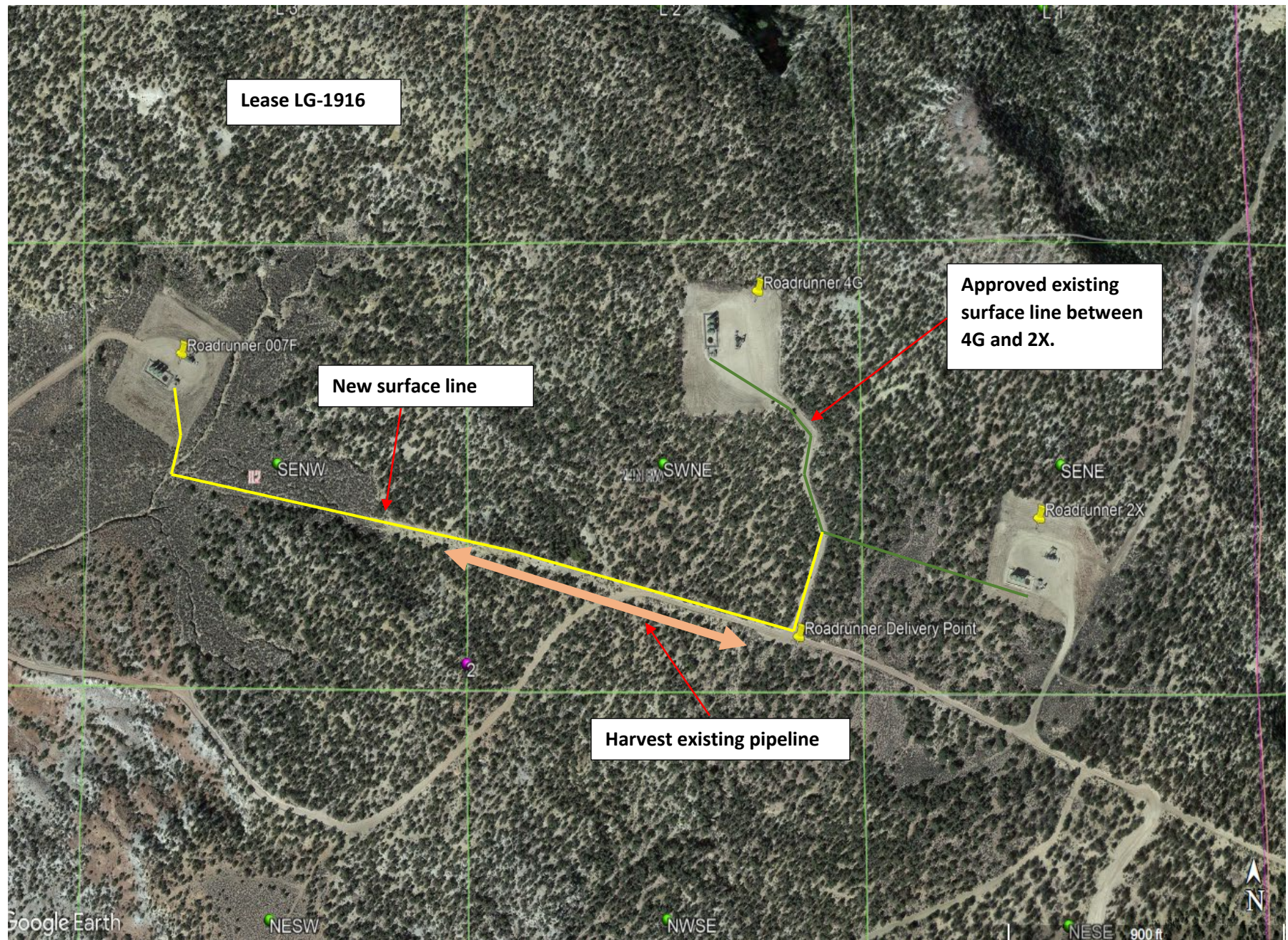
Roadrunner 7F Production		
Month	Mcf	Days P/I
4/1/2021	220	30
5/1/2021	125	31
6/1/2021	228	30



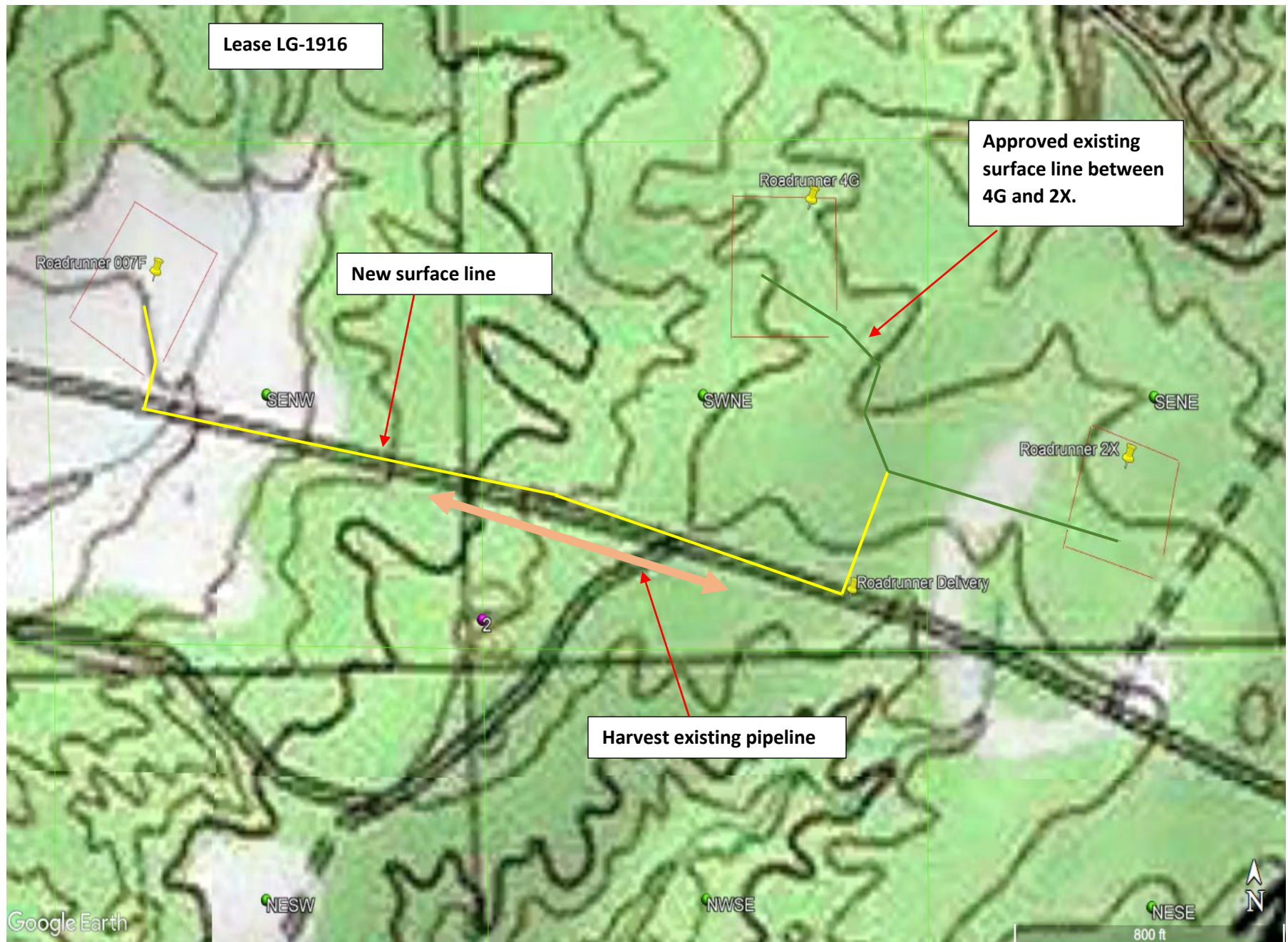
## Roadrunner 4G, 2X and 7F Tie-in Surface Ownership





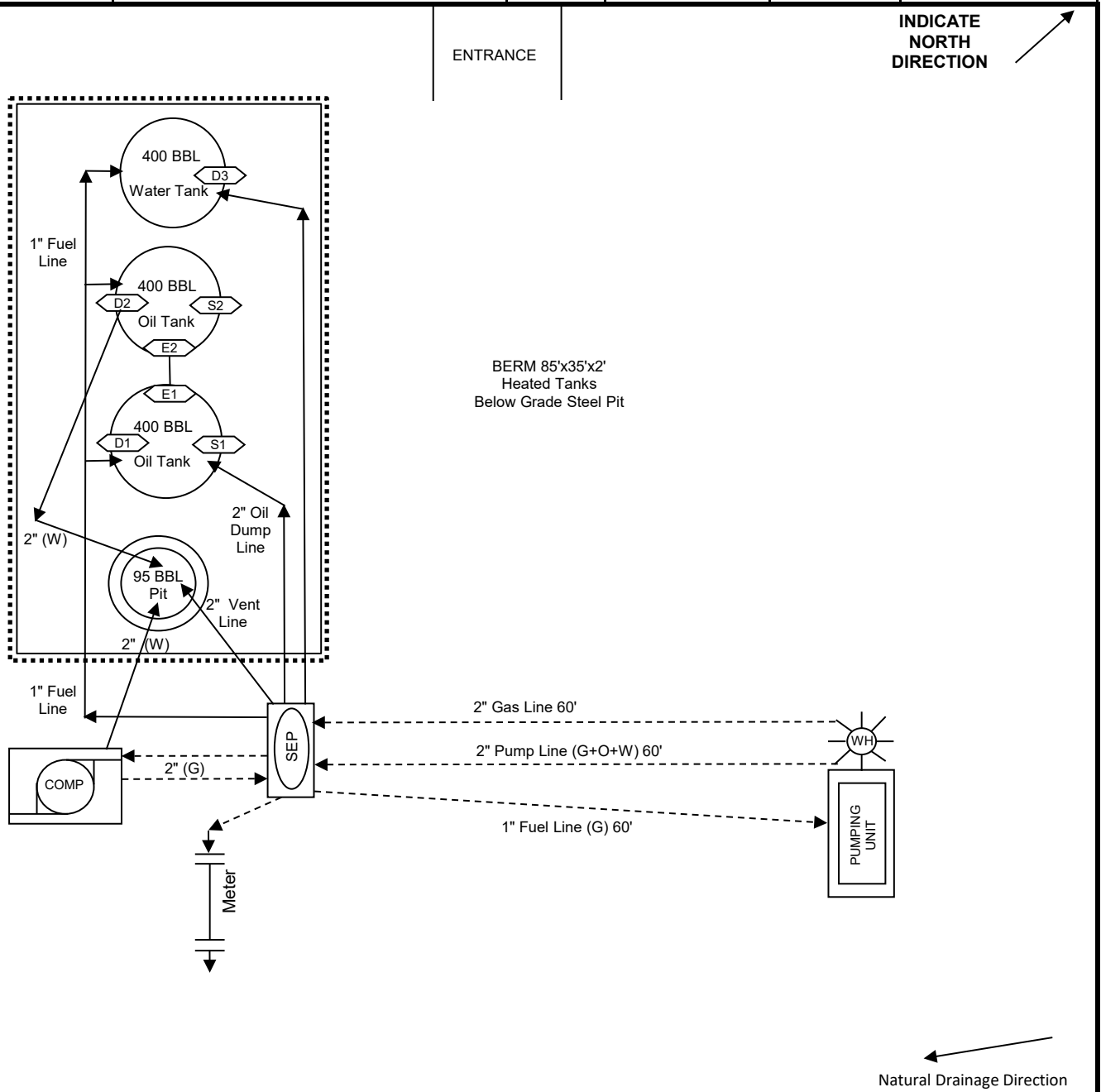






**LOGOS OPERATING, LLC - SITE DIAGRAM****Name:** Tyler Smith**DATE:** 08/21/17

WELL / SITE NAME:	Roadrunner 7F	LEGAL DESCR (U-S-T-R):	UL F, SEC 02, T24N, R08W		
API No.:	30-045-35517	PRODUCING ZONE(S):	Dufers Point-Gallup Dakota		
LEASE No.:	LG-1916	LATITUDE:	36.34526	LONGITUDE:	107.65565
FOOTAGES:	1768' FNL & 1656' FWL	COUNTY:	San Juan	STATE:	NM

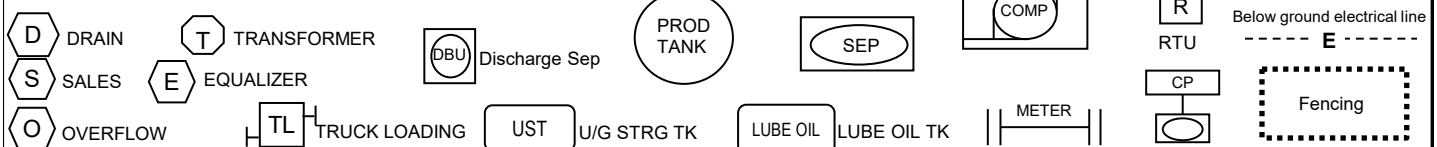


**UNDERGROUND LINES ARE ESTIMATES.  
DO NOT USE THIS DIAGRAM FOR LINE  
EXCAVATION.**

The Site Security Plans are Located At:  
Logos Resources, LLC  
2010 Afton Place  
Farmington, NM 87401

**General Sealing of valves sales by tank gauging**

Production Phase: Valves D1, D2, D3, S1, S2 Sealed Closed  
Sales Phase: Valves D1, D2, D3, E1, E2 Sealed Closed  
Drain Phase: Valves S1, S2, E1, E2 Sealed Closed

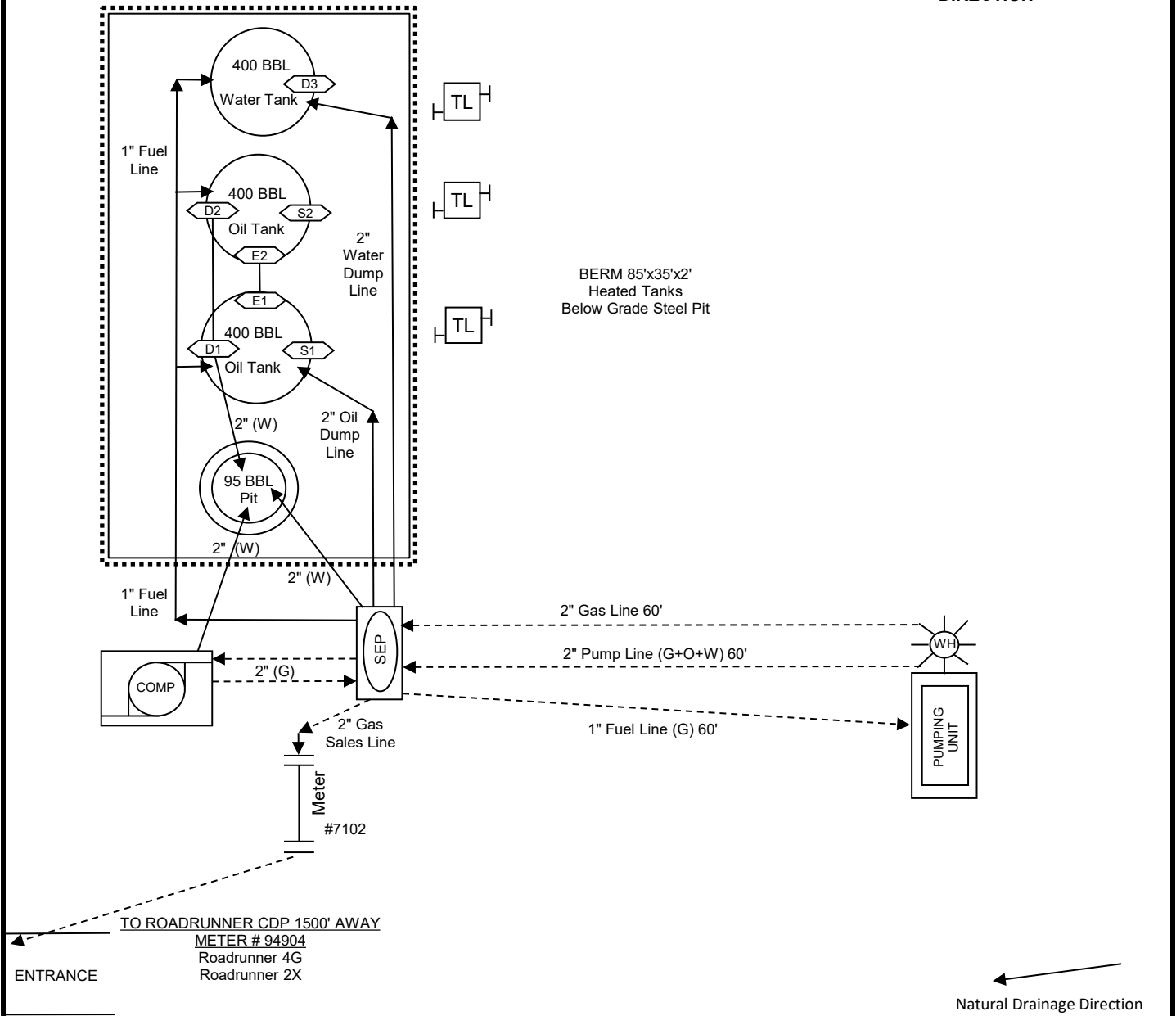




**LOGOS OPERATING, LLC - SITE DIAGRAM****Name:** Tyler Smith**DATE:** 09/29/17

WELL / SITE NAME:	Roadrunner 002X	LEGAL DESCR (U-S-T-R):		UL H, SEC 02, T24N, R08W	
API No.:	30-045-35494	PRODUCING ZONE(S):		Dufers Point-Gallup Dakota	
LEASE No.:	LG-1916	LATITUDE:	36.3436356	LONGITUDE:	107.6457825
FOOTAGES:	2340' FNL & 713' FEL	COUNTY:	San Juan	STATE:	NM

**INDICATE  
NORTH  
DIRECTION**

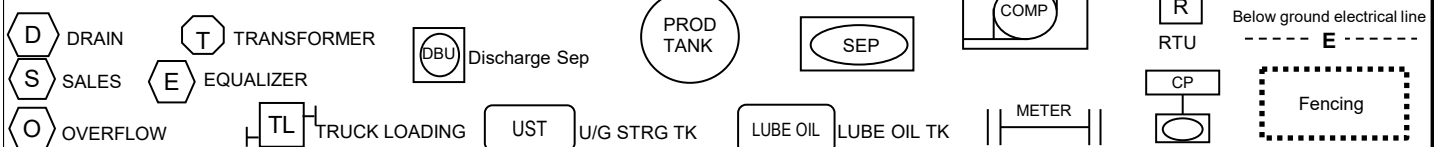



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Farmington, NM 87401

**General Sealing of valves sales by tank gauging**

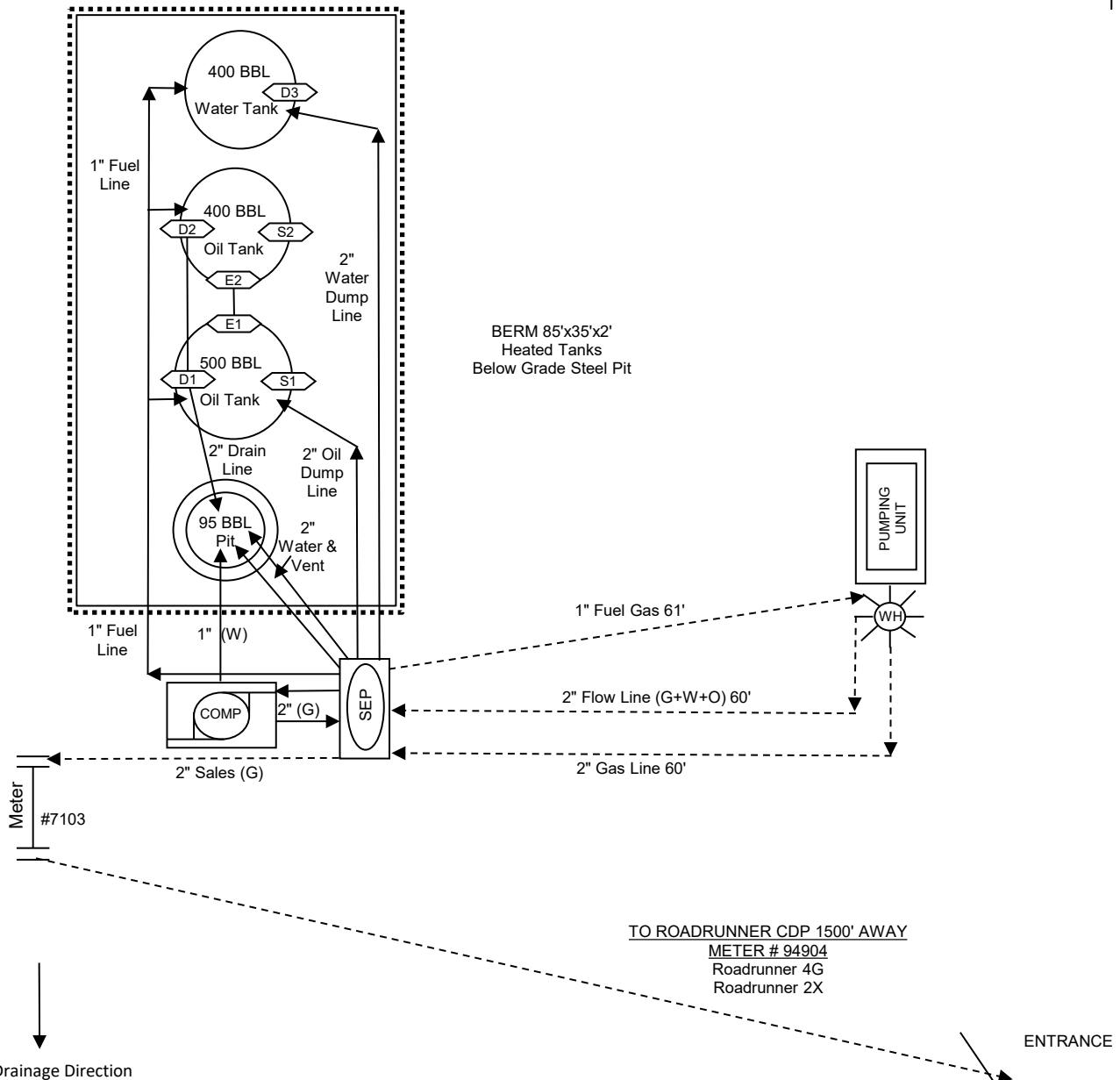
Production Phase: Valves D1, D2, D3, S1, S2 Sealed Closed  
Sales Phase: Valves D1, D2, D3, E1, E2 Sealed Closed  
Drain Phase: Valves S1, S2, E1, E2 Sealed Closed



**LOGOS OPERATING, LLC - SITE DIAGRAM****Name:** Tyler Smith**DATE:** 09/29/17

WELL / SITE NAME:	Roadrunner 4G	LEGAL DESCR (U-S-T-R):		UL G, SEC 02, T24N, R08W	
API No.:	30-045-35518	PRODUCING ZONE(S):		Dufers Point-Gallup Dakota	
LEASE No.:	LG-1916	LATITUDE:	36.3452682	LONGITUDE:	107.6492233
FOOTAGES:	1750' FNL 1725' FEL	COUNTY:	San Juan	STATE:	NM

**INDICATE  
NORTH  
DIRECTION**

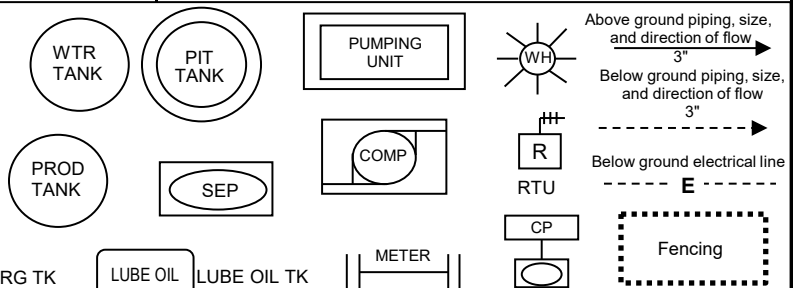
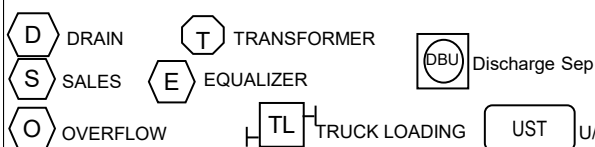




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Sales Phase: Valves D1, D2, D3, E1, E2 Sealed Closed  
Drain Phase: Valves S1, S2, E1, E2 Sealed Closed



SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<p>■ Complete items 1, 2, and 3.</p> <p>■ Print your name and address on the reverse so that we can return the card to you.</p> <p>■ Attach this card to the back of the mailpiece, or on the front if space permits.</p> <p>1. Article Addressed to:</p> <p>Commissioner of Public Lands Attn: Commings Manager P.O. Box 1148 Santa Fe, NM 87504-1148</p>  <p>9590 9402 4905 9032 1614 84</p> <p>2. Article Number (Transfer from service label)</p>		<p>A. Signature</p> <p><b>X</b> <span style="float: right;"><input type="checkbox"/> Agent <input type="checkbox"/> Addressee</span></p> <p>B. Received by (Printed Name) <span style="float: right;">C. Date of Delivery</span></p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>	
		<p>3. Service Type</p> <p><input type="checkbox"/> Adult Signature <span style="float: right;"><input type="checkbox"/> Priority Mail Express®</span></p> <p><input type="checkbox"/> Adult Signature Restricted Delivery <span style="float: right;"><input type="checkbox"/> Registered Mail™</span></p> <p><input type="checkbox"/> Certified Mail® <span style="float: right;"><input type="checkbox"/> Registered Mail Restricted Delivery</span></p> <p><input type="checkbox"/> Certified Mail Restricted Delivery <span style="float: right;"><input type="checkbox"/> Return Receipt for Merchandise</span></p> <p><input type="checkbox"/> Collect on Delivery <span style="float: right;"><input type="checkbox"/> Signature Confirmation™</span></p> <p><input type="checkbox"/> Collect on Delivery Restricted Delivery <span style="float: right;"><input type="checkbox"/> Signature Confirmation Restricted Delivery</span></p> <p><input type="checkbox"/> Insured Mail <span style="float: right;"><input type="checkbox"/> Signature Confirmation Restricted Delivery (over \$500)</span></p> <p><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</p>	

PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at <a href="http://www.usps.com">www.usps.com</a> ®.	
<b>OFFICIAL USE</b>	
<p>Certified Mail Fee</p> <p>\$</p> <p>Extra Services &amp; Fees (check box, add fee as appropriate)</p> <p><input type="checkbox"/> Return Receipt (hardcopy) \$</p> <p><input type="checkbox"/> Return Receipt (electronic) \$</p> <p><input type="checkbox"/> Certified Mail Restricted Delivery \$</p> <p><input type="checkbox"/> Adult Signature Required \$</p> <p><input type="checkbox"/> Adult Signature Restricted Delivery \$</p> <p>Postage</p> <p>\$</p> <p>Total Postage and Fees</p> <p>\$</p>	<p>Postmark Here</p>
<p>Sent To <u>Commissioner of Public Lands</u></p> <p>Street and Apt. No. or PO Box No. <u>P.O. Box 1148</u></p> <p>City, State, ZIP+4® <u>Santa Fe, NM 87504-1148</u></p>	
PS Form 3800, April 2015 PSN 7530-02-000-9047 <span style="float: right;">See Reverse for Instructions</span>	

## Chris Jeffus

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**From:** Cranford Newell <cnewell@bayless-cos.com>  
**Sent:** Wednesday, November 03, 2021 12:09 PM  
**To:** Chris Jeffus; John Thomas  
**Subject:** RE: Surface Commingle - Roadrunner Wells - Request for Waiver of Protest Period

Christopher,

On behalf of Robert L. Bayless, Producer LLC and Bayless Ranches LLC, we have received the notification and are waiving the 20 day notice period. If anything else is needed from our end, please let me know.

Cranford D. Newell, Jr.  
Land Manager

---

**From:** Chris Jeffus <cjeffus@logosresourcesllc.com>  
**Sent:** Wednesday, November 3, 2021 9:50 AM  
**To:** Cranford Newell <cnewell@bayless-cos.com>; John Thomas <jthomas@rlbayless.com>  
**Subject:** Surface Commingle - Roadrunner Wells - Request for Waiver of Protest Period

Cranford and John,  
LOGOS is preparing to surface commingle a group of three vertical wellbores in San Juan County – the Roadrunner #2X (API 30-045-35494), the Roadrunner #4G (API 30-045-35518) and the Roadrunner #7F (API 30-045-35517). The attached letter sets forth a statement regarding the owners in these three wells with disparate ownership – LOGOS Resources II, LLC, and Merrion Oil & Gas Corporation.

Robert L Bayless Producer LLC owns an identical working interest and net revenue interest in each of the Roadrunner #2X, #4G and #7F. Bayless Ranches LLC owns an identical overriding royalty interest in each of the Roadrunner #2X, #4G and #7F. Despite the Bayless entities' identical ownership in the three wells, regulations require notification to Robert L Bayless Producer LLC and Bayless Ranches LLC, with a 20 day notice period allowable for protest to take the proposed surface commingle application to hearing. This notice period can be waived by written waiver from Robert L Bayless Producer LLC and Bayless Ranches LLC, which waiver can be accomplished by reply to this email acknowledging notification and waiving the protest period.

If agreeable to Robert L Bayless Producer LLC and Bayless Ranches LLC, would either of you reply to this email with full title signature waiving the 20 day notice period? If any further information is necessary for Bayless's review, please let me know and I will get you that information as soon as possible. Thank you.

**Christopher J. Jeffus**  
Vice President – Land/Legal  
LOGOS Resources II, LLC  
2010 Afton Place  
Farmington, NM 87401  
Direct 505.324.4141  
[cjeffus@logosresourcesllc.com](mailto:cjeffus@logosresourcesllc.com)



November 2, 2021

via email (Dean.McClure@state.nm.us)

New Mexico Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

**RE: Statement of ownership of Roadrunner #2X, Roadrunner #4G and Roadrunner #7F**

To Whom It May Concern:

This statement is made by LOGOS Operating, LLC ("LOGOS"), and pertains to the Roadrunner #2X (API 30-045-35494), the Roadrunner #4G (API 30-045-35518) and the Roadrunner #7F (API 30-045-35517), each located in Section 2 of Township 24 North, Range 8 West, NMPM (collectively, the "Subject Wells"). Each of the Subject Wells is drilled within a spacing unit covered entirely by State of New Mexico lease LG-1916-0001.

Working interest and royalty interest ownership of the subject wells is identical, with the State of New Mexico owning a 12.5% royalty interest in each of the Subject Wells. Further, overriding royalty interest ownership is identical between the Roadrunner #2X and the Roadrunner #4G. Although it owns an overriding royalty interest in all of the Subject Wells, the overriding royalty interest owned by Merrion Oil & Gas Corporation in the Roadrunner #7F differs from the overriding royalty interest owned by Merrion Oil & Gas Corporation in the Roadrunner #2X and the Roadrunner #4G. Other than the size of the overriding royalty interest owned by Merrion Oil & Gas Corporation in the Roadrunner #7F, there are no differences between the ownership in the Subject Wells.

Due to the above-discussed slight difference in overriding royalty interest ownership, Merrion Oil & Gas Corporation has joined in execution of this statement to confirm its satisfaction with LOGOS's application to surface commingle the Subject Wells. If any further information is necessary to process this statement, please contact Christopher Jeffus at [cjeffus@logosresourcesllc.com](mailto:cjeffus@logosresourcesllc.com). Thank you.

Sincerely,

LOGOS Resources II, LLC

Christopher Jeffus - Sr. VP-Land/Legal

STATEMENT JOINED BY:

Merrion Oil & Gas Corporation

George Sharpe - Investment Manager

LOGOS Operating, LLC

2010 Afton Place - Farmington, NM 87401 - Direct 505-324-4100 - Fax 505-832-3095





**Stephanie Garcia Richard**  
COMMISSIONER

**State of New Mexico**  
**Commissioner of Public Lands**

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

**COMMISSIONER'S OFFICE**

Phone (505) 827-5760  
Fax (505) 827-5766  
www.nmstatelands.org

September 27, 2021

Logos Operating, LLC  
ATTN: Marie E. Florez  
2010 Afton Place  
Farmington, NM 87401

Re: Request for Surface Commingling and Off-Lease Storage  
Roadrunner #007F (API No. 30-045-35517)  
Approval to Surface Commingle gas production from the Roadrunner #007F  
with gas production from the Roadrunner #004G (API No. 30-045-35518) and Roadrunner #002X (API  
No. 30-045-35494)  
POOL: [19859] Duffers Point; Gallup-Dakota  
San Juan County, New Mexico

Dear Ms. Florez,

We have received your \$150 application fee and request for surface commingling for the above-captioned wells.

Since it appears that all the rules and regulations for the New Mexico Oil Conservation Division and the State Land Office have been compiled with and there will be no loss of revenue to the State of New Mexico as a result of your proposed operation, your request is hereby approved.

Our approval

- is subject to approval from all relevant agencies,
- does not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

If you have any questions or if we may be if further assistance, please contact Commingling Manager Scott Dawson at 505.827.5791 or sdawson@slo.state.nm.us.

Respectfully,

Stephanie Garcia Richard  
Commissioner of Public Lands

SGR/sd

cc: OCD – Mr. Leonard Lowe  
OGMD and Units Reader Files

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Marie Florez](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Dawson, Scott](#)  
**Subject:** Approved Administrative Order CTB-709-A  
**Date:** Friday, November 12, 2021 4:58:05 PM  
**Attachments:** [CTB709A Order.pdf](#)

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NMOCD has issued Administrative Order CTB-709-A which authorizes LOGOS Operating, LLC (289408) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-045-35517	Roadrunner #7F	NW/4	2-24N-8W	19859
30-045-35494	Roadrunner #2X	NE/4	2-24N-8W	19859
30-045-35518	Roadrunner #4G	NE/4	2-24N-8W	19859

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211



**From:** [Marie Florez](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** RE: [EXTERNAL] FW: surface commingling application CTB-709-A - Information need for the following  
**Date:** Wednesday, November 3, 2021 3:21:50 PM  
**Attachments:** [Roadrunner Commingle App Owner Stmt - Bayless Confirm.pdf](#)

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Mr. McClure,

See attached:

Thanks,

*Marie E. Florez*

[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)



---

**From:** McClure, Dean, EMNRD <Dean.McClure@state.nm.us>  
**Sent:** Tuesday, November 2, 2021 5:28 PM  
**To:** Marie Florez <mflorez@logosresourcesllc.com>  
**Subject:** RE: [EXTERNAL] FW: surface commingling application CTB-709-A - Information need for the following

Marie,

The NMAC requires that when ownership is diverse, notice of the application is provided to all the interest owners of the production to be commingled. If you have questions regarding why ownership is considered to be diverse in this case, then it may be easier to discuss it via phone or perhaps a meeting if you wish to also include your landman in the discussion. Based upon the application and our prior conversations, I had assumed ownership to be identical or I would have let you know initially that notice would be required.

If there is concern related to the 20 day notice period, then you may wish to ask for confirmation from Robert L Bayless and Bayless Ranches that they do not protest this application. To save time on your part, the Division does accept such confirmations on something as simple as an email response from the noticed persons. Diversely, if the 20 day notice period is not a concern, then I will only need you to send a copy of your application packet to the remaining 2 unnoticed persons: Robert L Bayless and Bayless Ranches. Once sent, you will need to provide me with the certified tracking numbers. Provided that the packets are then received by the persons, I would then recommend to the Director that a permit be issued for this commingling project after the notice period has expired.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Marie Florez <[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)>

**Sent:** Tuesday, November 2, 2021 1:13 PM

**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>

**Subject:** RE: [EXTERNAL] FW: surface commingling application CTB-709-A - Information need for the following

Dean, please see the statement for the landman.

The owners in each of the Roadrunner 2X, 4G and 7F are as follows:

- LOGOS Resources II, LLC – Working interest owner, signed statement of ownership
- Robert L Bayless Producer LLC – Owns a 0.625% WI and a 0.500% NRI in all three wells (identical ownership)
- State of New Mexico – Owns a 12.5% royalty interest in all three wells (identical ownership)
- Merrion Oil & Gas Corporation – Overriding royalty interest owner, signed statement of ownership
- Bayless Ranches LLC – Owns a 3.375% overriding royalty in all three wells (identical ownership)

Other than the parties listed above, there are no owners of working, royalty or overriding royalty interests in the Roadrunner wells, and all parties with any variation of interest in the wells have executed the previously-furnished statement of ownership. Please let me know if any further information is needed.

Thanks,

*Marie E. Florez*

[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)



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**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>

**Sent:** Tuesday, November 2, 2021 11:47 AM

**To:** Marie Florez <[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)>

**Subject:** RE: [EXTERNAL] FW: surface commingling application CTB-709-A - Information need for the following

Marie,

Based off the attached letter, ownership between these wells is considered diverse by the Division and this does explain why LOGOS had applied for the original commingling permit as per Part 12, for purposes of commingling each set of ownership within a lease is essentially considered its own lease and as such a commingling permit is required.

Because ownership is diverse, notice of the application to the interest owners is required with the exception of the SLO (notice already done), LOGOS (applicant), and Merrion (in support of the application per the attached letter). Are there any additional working, royalty, or overriding royalty interest owners for these wells?

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Marie Florez <[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)>  
**Sent:** Tuesday, November 2, 2021 11:13 AM  
**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Subject:** RE: [EXTERNAL] FW: surface commingling application CTB-709-A - Information need for the following

Dean,  
Here's the letter.

Will this work?

Thanks,

*Marie E. Florez*

[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)



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**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Tuesday, October 19, 2021 5:01 PM  
**To:** Marie Florez <[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)>  
**Subject:** RE: [EXTERNAL] FW: surface commingling application CTB-709-A - Information need for the following

Hello Marie,

Do you have an update regarding your landman's statement?

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

---

**From:** Marie Florez <[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)>

**Sent:** Thursday, September 30, 2021 4:58 PM

**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>

**Subject:** RE: [EXTERNAL] FW: surface commingling application CTB-709-A - Information need for the following

Thank Dean!

*Marie E. Florez*

[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)



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**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>

**Sent:** Thursday, September 30, 2021 4:57 PM

**To:** Marie Florez <[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)>

**Subject:** FW: [EXTERNAL] FW: surface commingling application CTB-709-A - Information need for the following

I forgot to strike out where the statement is addressed to you, but I guess it would be pretty clear that typically the statement either does not address anyone specifically or else addresses the Division.

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

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**From:** McClure, Dean, EMNRD

**Sent:** Thursday, September 30, 2021 4:55 PM

**To:** 'Marie Florez' <[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)>

**Subject:** RE: [EXTERNAL] FW: surface commingling application CTB-709-A - Information need for the following

Yes, the statement as worded below is suitable once it has been submitted as a letter with the landman's signature. However, a reference to the rule seen below so as to confirm that we are on the same page regarding definitions is more ideal.

An example would be as follows:

Marie,

*The ~~working interest~~ ownership is identical **as defined by 19.15.12.7.B. NMAC** between the Roadrunner #2X (API 30-045-35494), the Roadrunner #4G (API 30-045-35518) and the Roadrunner #7F (API 30-045-35517). Further, the royalty interest ownership in each of the three wells detailed in the previous sentence is identical — with 100% of the royalty interest owned by the State of New Mexico under a single oil and gas lease.*

As there are only 3 wells in this application, it doesn't really matter, but for future reference a lot of operators will list the wells in a table format, and then put a statement below referencing the wells within the table although this is typically done when there are many wells.

**19.15.12.7 DEFINITIONS:**

**A.** "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

**B.** "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

**C.** "Lease" means a contiguous geographical area of identical ownership overlying a pool or portion of a pool. An area pooled, unitized or communitized, either by agreement or by division order, or a participating area shall constitute a lease. If there is diversity of ownership between different pools, or between different zones or strata, then each such pool, zone or stratum having diverse ownership shall be considered a separate lease.

[19.15.12.7 NMAC - Rp, 19.15.5.303 NMAC, 12/1/08]

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

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**From:** Marie Florez <[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)>

**Sent:** Thursday, September 30, 2021 4:33 PM

**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>

**Subject:** RE: [EXTERNAL] FW: surface commingling application CTB-709-A - Information need for the following

Dean,

Just reminding if you have a chance to send me an email with exactly what should be included in the letter so I can send to our Land department.

Thanks,

*Marie E. Florez*

[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)



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**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>

**Sent:** Thursday, September 30, 2021 9:55 AM

**To:** Marie Florez <[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)>

**Subject:** RE: [EXTERNAL] FW: surface commingling application CTB-709-A - Information need for the following

**19.15.12.7 DEFINITIONS:**

**A.** "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

**B.** "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

**C.** "Lease" means a contiguous geographical area of identical ownership overlying a pool or portion of a pool. An area pooled, unitized or communitized, either by agreement or by division order, or a participating area shall constitute a lease. If there is diversity of ownership between different pools, or between different zones or strata, then each such pool, zone or stratum having diverse ownership shall be considered a separate lease.

[19.15.12.7 NMAC - Rp, 19.15.5.303 NMAC, 12/1/08]

Dean McClure

Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department

(505) 469-8211

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**From:** Marie Florez <[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)>

**Sent:** Thursday, September 30, 2021 9:53 AM

**To:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>

**Subject:** [EXTERNAL] FW: surface commingling application CTB-709-A - Information need for the following

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Will this work?

*Marie E. Florez*

[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)



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**From:** Chris Jeffus <[cjeffus@logosresourcesllc.com](mailto:cjeffus@logosresourcesllc.com)>

**Sent:** Wednesday, September 29, 2021 9:46 AM

**To:** Marie Florez <[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)>; Dawn Howell <[dhowell@logosresourcesllc.com](mailto:dhowell@logosresourcesllc.com)>

**Subject:** RE: surface commingling application CTB-709-A - Information need for the following

Marie,

The working interest ownership is identical between the Roadrunner #2X (API 30-045-35494), the Roadrunner #4G (API 30-045-35518) and the Roadrunner #7F (API 30-045-35517). Further, the royalty interest ownership in each of the three wells detailed in the previous sentence is identical – with 100% of the royalty interest owned by the State of New Mexico under a single oil and gas lease.

**Christopher J. Jeffus**

Vice President – Land/Legal

LOGOS Resources II, LLC  
2010 Afton Place  
Farmington, NM 87401  
Direct 505.324.4141

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**From:** Marie Florez <[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)>  
**Sent:** Tuesday, September 28, 2021 10:34 AM  
**To:** Chris Jeffus <[cjeffus@logosresourcesllc.com](mailto:cjeffus@logosresourcesllc.com)>; Dawn Howell <[dhowell@logosresourcesllc.com](mailto:dhowell@logosresourcesllc.com)>  
**Subject:** FW: surface commingling application CTB-709-A - Information need for the following

Please review Dean's message below, I need to send him his request to complete the approval package.

Thanks,

*Marie E. Florez*

[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)



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**From:** McClure, Dean, EMNRD <[Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)>  
**Sent:** Tuesday, September 28, 2021 9:24 AM  
**To:** Marie Florez <[mflorez@logosresourcesllc.com](mailto:mflorez@logosresourcesllc.com)>  
**Subject:** surface commingling application CTB-709-A

Ms. Florez,

I am reviewing surface commingling application CTB-709-A which involves the Roadrunner Central Delivery Point operated by Logos Operating, LLC (289408).

Please submit a statement from your landman or other qualified person regarding the ownership of these wells being identical.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211



State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Notice**

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Order: **CTB-709-A**  
Operator: **Logos Operating, LLC (289408)**  
Publication Date:  
Submittal Date: **8/30/2021**

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**Noticed Persons**

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Date	Person	Certified Tracking Number	Status
9/1/2021	NMSLO	7018 2290 0001 9752 2104	Delivered

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY LOGOS OPERATING, LLC**

**ORDER NO. CTB-709-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. LOGOS Operating, LLC (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

**CONCLUSIONS OF LAW**

6. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
7. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
9. Applicant’s proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.

10. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
11. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order CTB-709.
3. The gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
6. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 11/12/2021

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **CTB-709-A**

Operator: **Logos Operating, LLC (289408)**

Central Tank Battery: **Roadrunner Central Delivery Point (fAPP2123560033)**

Central Tank Battery Location: **Unit G, Section 2, Township 24 North, Range 8 West**

Gas Title Transfer Meter Location: **Unit G, Section 2, Township 24 North, Range 8 West**

### Pools

Pool Name	Pool Code
<b>DUFERS POINT-GALLUP DAKOTA</b>	<b>19859</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
<b>LG 19160001</b>	<b>N/2</b>	<b>2-24N-8W</b>

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
<b>30-045-35517</b>	<b>Roadrunner #7F</b>	<b>NW/4</b>	<b>2-24N-8W</b>	<b>19859</b>
<b>30-045-35494</b>	<b>Roadrunner #2X</b>	<b>NE/4</b>	<b>2-24N-8W</b>	<b>19859</b>
<b>30-045-35518</b>	<b>Roadrunner #4G</b>	<b>NE/4</b>	<b>2-24N-8W</b>	<b>19859</b>

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 44979

CONDITIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 44979
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	11/12/2021