

District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: OXY USA INC.OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX. 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC 784
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No(4) Measurement type: ☒ Metering ☒ Other (Specify) WELL TESTS PER APPROVED COMMINGLE ORDERS(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: REGULATORY ENGINEER DATE: 10/13/2021TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC. **OGRID Number:** 16696
Well Name: CORRAL FLY 2-1 STATE #21H & MULTIPLE **API:** 30-015-44507 & MULTIPLE
Pool: PIERCE CROSSING, BONE SPRING, EAST & MULTIPLE **Pool Code:** 96473 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM **AMENDMENT TO PLC 784**

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Signature

10/13/2021

Date

713-366-5106

Phone Number

SANDRA.MUSALLAM@OXY.COM

e-mail Address

APPLICATION FOR POOL LEASE COMMINGLE & OFF-LEASE MEASUREMENT AND SALES Gas Production at Various Facilities in Corral Fly and Corral Canyon Area

OXY USA INC requests approval for an amendment to PLC 784 for a pool lease commingle and off-lease measurement and sales for gas production for the facilities listed below. Challenger 1 State #01H and #02H are being added to the Corral Fly 2-1 Train. The gas sales meter is located at K-01-25S-29E.

Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Commingle Orders for each individual facility (listed below).

This commingle request also includes *future wells within the same pools and leases/CAs of the wells listed below.*

Corral Fly 2-1 & Challenger Wells at Train #2

Corral Fly 35-26 Battery (B 02 T25S R29E)

Allocation by well test is pending approval per Order PLC 514 amendment

CORRAL FLY 2-1 TRAIN	PLC 514
WELLS TO BE ADDED	
WELL	API
CHALLENGER 1 STATE #01H	30-015-36535
CHALLENGER 1 STATE #02H	30-015-37296
EXISTING WELLS AT BATTERY	
CORRAL FLY 2-1 STATE# 21H	30-015-44507
CORRAL FLY 2-1 STATE# 22H	30-015-44508
CORRAL FLY 2-1 STATE# 23H	30-015-44509
CORRAL FLY 2-1 STATE# 24H	30-015-44510
CORRAL FLY 2-1 STATE# 25H	30-015-44512
CORRAL FLY 2-1 STATE# 26H	30-015-44513
CORRAL FLY 2-1 STATE# 31H	30-015-44585
CORRAL FLY 2-1 STATE# 32H	30-015-44586
CORRAL FLY 2-1 STATE# 33H	30-015-44587
CORRAL FLY 2-1 STATE# 34H	30-015-44588
CORRAL FLY 2-1 STATE# 35H	30-015-44589
CORRAL FLY 2-1 STATE# 36H	30-015-44590

Corral Fly 35-26 Wells at Train #1
Corral Fly 35-26 Battery (B 02 T25S R29E)
Allocation by well test is approved per Order PLC 508

CORRAL FLY 35-26 TRAIN	PLC 508
WELL	API
CORRAL FLY 35-26 FED COM #21H	30-015-44702
CORRAL FLY 35-26 FED COM #22H	30-015-44703
CORRAL FLY 35-26 FED COM #23H	30-015-44704
CORRAL FLY 35-26 FED COM #24H	30-015-44705
CORRAL FLY 35-26 FED COM #25H	30-015-44683
CORRAL FLY 35-26 FED COM #26H	30-015-44684
CORRAL FLY 35-26 FED COM #31H	30-015-44726
CORRAL FLY 35-26 FED COM #32H	30-015-44727
CORRAL FLY 35-26 FED COM #33H	30-015-44728
CORRAL FLY 35-26 FED COM #34H	30-015-44729
CORRAL FLY 35-26 FED COM #35H	30-015-44730
CORRAL FLY 35-26 FED COM #36H	30-015-44731

Corral Canyon 36-25 Battery Train 1 (K 01 T25S R29E)
Allocation by well test is approved per train per Order PLC 513

CORRAL CANYON 36-25 TRAIN 001	PLC 513
WELL	API
CORRAL CANYON 36-25 FED COM #21H	30-015-44631
CORRAL CANYON 36-25 FED COM #22H	30-015-44632
CORRAL CANYON 36-25 FED COM #23H	30-015-44633

Corral Canyon 36-25 Battery Train 2 (K 01 T25S R29E)
Allocation by well test is approved per train per Order PLC 513

CORRAL CANYON 36-25 TRAIN 002	PLC 513
WELL	API
CORRAL CANYON 36-25 FED COM #24H	30-015-44634
CORRAL CANYON 36-25 FED COM #25H	30-015-44635
CORRAL CANYON 36-25 FED COM #26H	30-015-44636
CORRAL CANYON 36-25 FED COM #34H	30-015-44644
CORRAL CANYON 36-25 FED COM #35H	30-015-44645
CORRAL CANYON 36-25 FED COM #36H	30-015-44646

Corral Canyon 36-25 Battery Train 3 (K 01 T25S R29E)**Wells in same CA**

Off-lease measurement, storage and sales is approved per Order OLM 153

CORRAL CANYON 36-25 TRAIN 003	OLM 153
WELL	API
CORRAL CANYON 36-25 FED COM #31H	30-015-44640
CORRAL CANYON 36-25 FED COM #32H	30-015-44642
CORRAL CANYON 36-25 FED COM #33H	30-015-44643

Additional Application Components:

A map detailing the lease boundary and facility locations is attached.

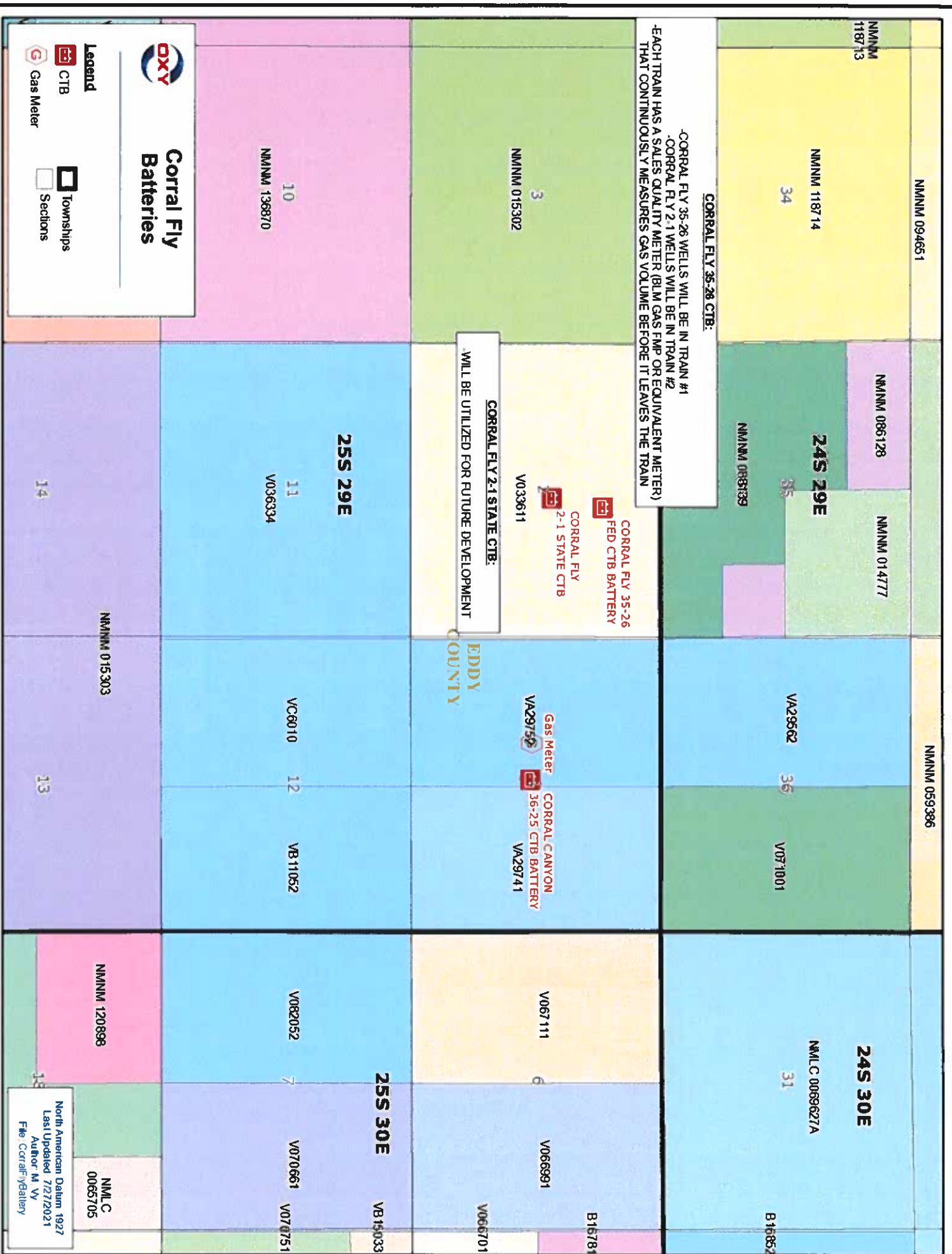
The gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

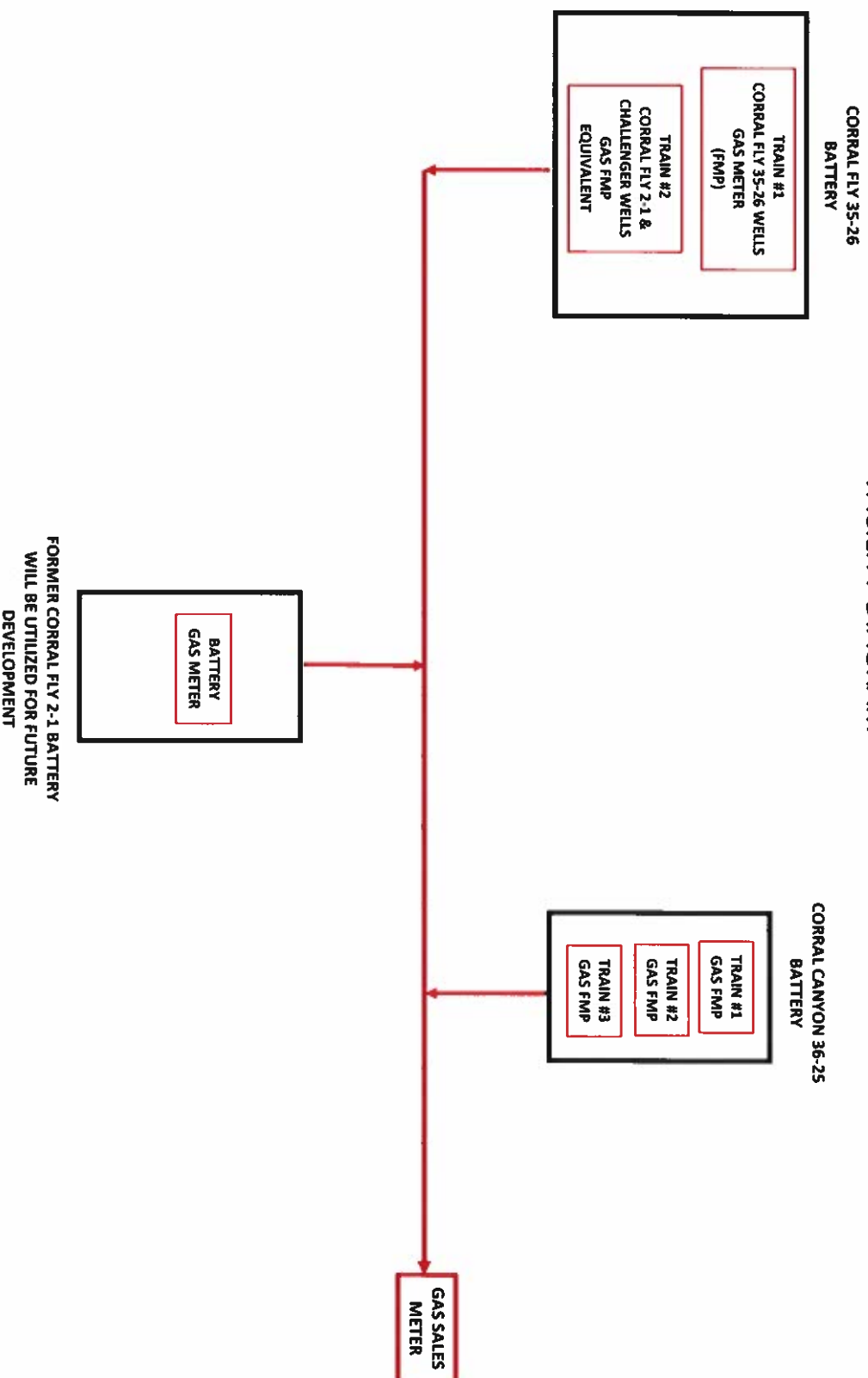
Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD, SLO and BLM regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.



GAS COMMINGLE FOR CORRAL FLY/CORRAL CANYON AREA FACILITY DIAGRAM



GAS BTU
CORRAL FLY & CORRAL CANYON AREA BATTERIES

BATTERY	DRY BTU
CORRAL FLY 35-26 TRAIN	1312
CORRAL CANYON 36-25 BATTERY TRAIN 1	1288
CORRAL CANYON 36-25 BATTERY TRAIN 2	1303
CORRAL CANYON 36-25 BATTERY TRAIN 3	1320
CORRAL FLY 2-1 TRAIN - ESTIMATED	1316

DISTRICT I

1625 N. FRENCH DR., BOBBS, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-36535	Pool Code 96464	Pool Name CORRAL CANYON-DELAWARE NORTHWEST
Property Code	Property Name CHALLENGER 1 STATE	Well Number 1H
OGRID No. 217995	Operator Name OGX RESOURCES	Elevation 3100'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	1	25-S	29-E		660	NORTH	660	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	1	25-S	29-E		350	SOUTH	660	WEST	EDDY
Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Joe T. Janica</i> Date: 07/30/09</p> <p>Printed Name: Joe T. Janica</p>
<p>GEODETIC COORDINATES NAD 27 NME SURFACE LOCATION Y=423821.1 N X=620480.8 E</p> <p>LAT.=32.164602° N LONG.=103.943983° W</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
<p>BOTTOM HOLE LOCATION Y=419525.1 N X=620493.6 E</p>	<p>Date Surveyed: 8/11/08</p> <p>Signature: <i>Ronald Eidson</i></p> <p>Professional Surveyor: 3239</p> <p>Certificate No. GARY EIDSON 12841 RONALD EIDSON 3239</p>

District I

1625 N. French Dr., Hobbs, NM 88240

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1301 W. Grand Avenue, Artesia, NM 88210

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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

RECEIVED
 MAY 17 2010
 NM OGD ARTESIA

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

*"As Drilled C-102"***WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015 37296	² Pool Code 96464	³ Pool Name Corral Verde Delaware Northwest
⁴ Property Code	⁵ Property Name Challenger 1 State	⁶ Well Number 1
⁷ OGRID No. 217955	⁸ Operator Name OGX Resources, LLC	⁹ Elevation 3118' GR

¹⁰ Surface Location

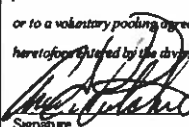
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	25S	29E		660'	North	1980'	West	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	1	25S	29E		369	South	1997	West	Eddy

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	SL X #2H 660' FNL & 1980' FWL			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Date: 5-12-10 Signature Date Ann E. Ritchie, Regulatory Agent Printed Name
				¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor
	369 FSL & 1997 FWL BHL X			Certificate Number



OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

October 15, 2021

Re: Request for Pool and Lease Commingling and Off-lease Measurement for Gas Production at Facilities in Corral Fly and Corral Canyon Area

- Corral Fly 35-26 Battery – PLC 508
- Corral Canyon 36-25 Battery Train 1 – PLC 513
- Corral Canyon 36-25 Battery Train 2 – PLC 513
- Corral Canyon 36-25 Battery Train 3 – OLM 153
- Corral Fly 2-1 Battery – PLC 514 amendment pending approval

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an application with the NMOCD amend PLC 784 to commingle gas production at the facilities listed above. Each facility has a sales-quality orifice meter (BLM gas FMP or equivalent meter) that continuously measures gas volume before it leaves the facility. Any commingling of wells upstream of these meters has been approved according to the Orders for each individual facility (listed above).

This commingle request includes the *current and future* wells in the leases and pools listed in the application. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter. Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106 or Sandra_Musallam@oxy.com.

Respectfully,

OXY USA INC
Sandra Musallam
Regulatory Engineer – Compliance Lead

MAILED 10/15/2021

To Name	To Address Line 1	To City	To State	To ZIP	PIC
BEN J FORTSON III CHILDRENS TRUST	P O BOX 29	FORT WORTH	TX	76101	9414811898765850547150
BIRCH ROYALTIES LLC	P O BOX 660082	DALLAS	TX	75266	9414811898765850547167
BMT I BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	9414811898765850547129
BMT II BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	9414811898765850547105
C MARK WHEELER	PO BOX 248	ROUND ROCK	TX	78680	9414811898765850547198
CCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	9414811898765850547143
CHISOS MINERALS LLC	PO BOX 731112	DALLAS	TX	75373	9414811898765850547181
COG OPERATING LLC	P O BOX 849929	DALLAS	TX	75284	9414811898765850547136
CONTANGO RESOURCES INC	301 NW 63RD ST STE 300	OKLAHOMA CITY	OK	73116	9414811898765850547174
CORNERSTONE FAMILY TRUST	P O BOX 558	PEYTON	CO	80831	9414811898765850547310
CURTIS A ANDERSON AND EDNA I ANDERSON	9314 CHERRY BROOK LANE	FRISCO	TX	75033	9414811898765850547358
CURTIS W MEUBOURNE	PO BOX 7698	TYLER	TX	75711	9414811898765850547365
DCB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	9414811898765850547327
ELEVEN SANDS EXPLORATION INC	P O BOX 31560	EDMOND	OK	73003	9414811898765850547303
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	9414811898765850547396
JAMES A ONEIL REV TR	P O BOX 942	FORT COLLINS	CO	80522	9414811898765850547341
JAMES E GEITGEY	P O BOX 51451	MIDLAND	TX	79710	9414811898765850547389
KEYSTONE CTAM BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	9414811898765850547334
KEYSTONE RMB BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	9414811898765850547372
KIMBELL ART FOUNDATION	301 COMMERCE ST SUITE 2300	FORT WORTH	TX	76102	9414811898765850547013
KONA LTD	1302 WEST AVENUE	AUSTIN	TX	78701	9414811898765850547051
L E OPERMAN	1505 NEELY	MIDLAND	TX	79705	9414811898765850547068
LEGACY RESERVES OPERATING LP	P O BOX 207418	DALLAS	TX	75320	9414811898765850547020
LMBI I BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	9414811898765850547006
LMBI II BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	9414811898765850547099
LOWE ROYALTY PARTNERS LP	P O BOX 4887 DEPT 4	HOUSTON	TX	77210	9414811898765850547044
MAPOO-NET TX GENERAL PARTNERSHIP	PO BOX 268946	OKLAHOMA CITY	OK	73126	9414811898765850547082
MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	9414811898765850547037
MINERALS MANAGEMENT SERVICE	620 E GREENE ST	CARLSBAD	NM	88220	9414811898765850547075
MRC DELAWARE RESOURCES LLC	5400 LBJ FRWY STE 1500	DALLAS	TX	75240	9414811898765850547419
MWB 1998 TRUST	5 WESTOVER RD	FORT WORTH	TX	76107	9414811898765850547457
NOBLE ROYALTIES ACCESS FUND IV LP	PO BOX 660082	DALLAS	TX	75266	9414811898765850547464
NOBLE ROYALTIES ACCESS FUND V LP	PO BOX 660082	DALLAS	TX	75266	9414811898765850547426

To Name	To Address Line 1	To City	To State	To ZIP	PLC
NOBLE ROYALTIES ACCESS FUND VI LP	P O BOX 660082	DALLAS	TX	75266	_9414811898765850547402
PAUL R BARWIS	P O BOX 230	MIDLAND	TX	79702	_9414811898765850547495
PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765850547440
ROACH FOUNDATION INC	777 TAYLOR ST PII J	FORT WORTH	TX	76102	_9414811898765850547488
ROBERT C GRABLE	201 MAIN STREET STE 2500	FORT WORTH	TX	76102	_9414811898765850547433
SRBI I BPEOR NM LLC	201 MAIN STREET SUITE 2300	FORT WORTH	TX	76102	_9414811898765850547471
SRBI II BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	_9414811898765850547518
STATE OF NEW MEXICO	P O BOX 1148	SANTA FE	NM	87504	_9414811898765850547556
STILLWATER INVESTMENTS	5211 PRESTON DRIVE	MIDLAND	TX	79707	_9414811898765850547563
SUNDANCE MINERALS I	P O BOX 17744	FORT WORTH	TX	76102	_9414811898765850547525
TARPON INDUSTRIES CORP	P O BOX 52002	MIDLAND	TX	79710	_9414811898765850547501
THOMAS R SMITH	5705 PINEHURST	FARMINGTON	NM	87402	_9414811898765850547594
THRU LINE BPEOR NM LLC	201 MAIN STREET SUITE 2750	FORT WORTH	TX	76102	_9414811898765850547549
WILLIAM K BURTON	5 WESTOVER RD	FORT WORTH	TX	76107	_9414811898765850547587
XTO DELAWARE BASIN LLC	22777 SPRINGWOODS VILLAGE PARKWAY	SPRING	TX	77389	_9414811898765850547532

Carlsbad Current Argus.

BASED ON THE CIRCULATION STATISTICS

Affidavit of Publication

Ad # 0004960288

This is not an invoice

OXY USA INC
5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

Notice of Application for Surface Commingling
OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to amend surface commingling permit PLC 784 for gas production for batteries in the Corral Fly area. The facilities are located in Eddy County in Sections 1 and 2 in T25S R29E. Wells going to the batteries are located in Sections 1 and 2 in T25S R29E and Sections 25, 26, 35 and 36 in T24S R29E. Production is from the Pierce Crossing; Bone Spring East; Corral Canyon; Delaware Northwest and Purple Sage; Wolfcamp Gas. Pursuant to Statewide Rule 19.15 i2 10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.
#4960288, Current Argus, October 19, 2021

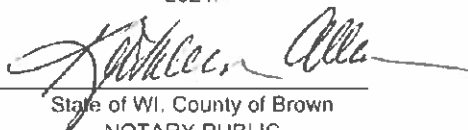
I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/19/2021



Legal Clerk

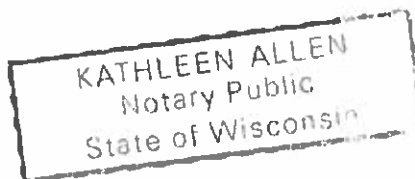
Subscribed and sworn before me this October 19, 2021:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires



Ad # 0004960288
PO # CORRAL FLY COMBINE
of Affidavits 1

This is not an invoice

Musallam, Sandra C

From: Dawson, Scott <sdawson@slo.state.nm.us>
Sent: Thursday, October 14, 2021 4:47 PM
To: Musallam, Sandra C
Subject: [EXTERNAL] RE: Corral Fly & Challenger State Gas Commingle

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

O.K. Sandra,

Thanks,

****Due to the Coronavirus, State Land Office facilities are closed to the public until further notice. Business operations remain open and our staff can be reached at (505) 827-5760 or <https://www.nmstatelands.org/about/staff-directory/>**

Scott Dawson

*Petroleum Specialist Advanced
Units Manager/Geologist
Oil, Gas and Minerals Division
505.827.5791
New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, NM 87504-1148
sdawson@slo.state.nm.us
[@nmstatelands.org](https://www.nmstatelands.org)
[@NMLandOffice](https://www.nmstatelands.org)*



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From: Musallam, Sandra C [mailto:Sandra_Musallam@oxy.com]
Sent: Thursday, October 14, 2021 2:32 PM
To: Dawson, Scott <sdawson@slo.state.nm.us>
Subject: [EXTERNAL] Corral Fly & Challenger State Gas Commingle

Hello Scott,

OXY is submitting a commingle application for gas production for Corral Fly 2-1 and Challenger State wells. The application will be mailed via USPS tracking 9414811898765850547556. Oxy Accounts Payable is currently processing the check. Attached is a copy of the application for your review.

Thanks!

Sandra Musallam
Regulatory Engineer – Compliance Lead
713-366-5106 (office)
713-504-8577 (cell)

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Corral Fly/Canyon Area Gas Commingle
BLM Submittal

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Tracking

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Tracking Number: 9414811898765850547075

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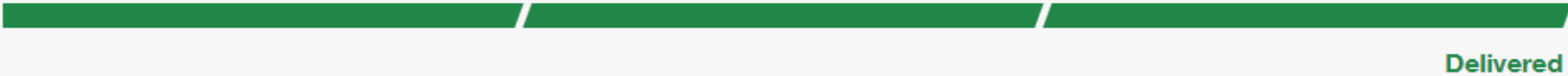
Status

Your item was delivered to the front desk, reception area, or mail room at 3:32 pm on October 18, 2021 in CARLSBAD, NM 88220.

✓ **Delivered, Front Desk/Reception/Mail Room**

October 18, 2021 at 3:32 pm
CARLSBAD, NM 88220

Get Updates ✓



From: [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#)
Cc: [McClure, Dean, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-784-A
Date: Wednesday, December 1, 2021 4:46:44 PM
Attachments: [PLC784A Order.pdf](#)

NMOCD has issued Administrative Order PLC-784-A which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-44702	Corral Fly 35 26 Federal Com #21H	W/2 W/2	26-24S-29E	96473
		W/2 W/2	35-24S-29E	
30-015-44703	Corral Fly 35 26 Federal Com #22H	E/2 W/2	26-24S-29E	96473
		E/2 W/2	35-24S-29E	
30-015-44704	Corral Fly 35 26 Federal Com #23H	E/2 W/2	26-24S-29E	96473
		E/2 W/2	35-24S-29E	
30-015-44705	Corral Fly 35 26 Federal Com #24H	W/2 E/2	26-24S-29E	96473
		W/2 E/2	35-24S-29E	
30-015-44683	Corral Fly 35 26 Federal Com #25H	E/2 E/2	26-24S-29E	96473
		E/2 E/2	35-24S-29E	
30-015-44684	Corral Fly 35 26 Federal Com #26H	E/2 E/2	26-24S-29E	96473
		E/2 E/2	35-24S-29E	
30-015-44726	Corral Fly 35 26 Federal Com #31H	W/2	26-24S-29E	98220
		W/2	35-24S-29E	
30-015-44727	Corral Fly 35 26 Federal Com #32H	W/2	26-24S-29E	98220
		W/2	35-24S-29E	
30-015-44728	Corral Fly 35 26 Federal Com #33H	W/2	26-24S-29E	98220
		W/2	35-24S-29E	
30-015-44729	Corral Fly 35 26 Federal Com #34H	E/2	26-24S-29E	98220
		E/2	35-24S-29E	
30-015-44730	Corral Fly 35 26 Federal Com #35H	E/2	26-24S-29E	98220
		E/2	35-24S-29E	
30-015-44731	Corral Fly 35 26 Federal Com #36H	E/2	26-24S-29E	98220
		E/2	35-24S-29E	
30-015-44631	Corral Canyon 36 25 Federal Com #21H	S/2 SW/4	24-24S-29E	96473
		W/2	25-24S-29E	
		W/2	36-24S-29E	
30-015-44632	Corral Canyon 36 25 Federal Com #22H	S/2 SW/4	24-24S-29E	96473
		W/2	25-24S-29E	
		W/2	36-24S-29E	
30-015-44633	Corral Canyon 36 25 Federal Com #23H	S/2 SW/4	24-24S-29E	96473
		W/2	25-24S-29E	
		W/2	36-24S-29E	
30-015-44634	Corral Canyon 36 25 Federal Com #24H	E/2	25-24S-29E	96473
		E/2	36-24S-29E	
30-015-44635	Corral Canyon 36 25 Federal Com #25H	E/2	25-24S-29E	96473
		E/2	36-24S-29E	
30-015-44636	Corral Canyon 36 25 Federal Com #26H	E/2	25-24S-29E	96473
		E/2	36-24S-29E	
30-015-44644	Corral Canyon 36 25 Federal Com #34H	E/2	25-24S-29E	98220
		E/2	36-24S-29E	
30-015-44645	Corral Canyon 36 25 Federal Com #35H	E/2	25-24S-29E	98220
		E/2	36-24S-29E	
30-015-44646	Corral Canyon 36 25 Federal Com	E/2	25-24S-29E	98220

	#36H	E/2	36-24S-29E	
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W/2	25-24S-29E	98220
		W/2	36-24S-29E	
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W/2	25-24S-29E	98220
		W/2	36-24S-29E	
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W/2	25-24S-29E	98220
		W/2	36-24S-29E	
30-015-44507	Corral Fly 2 1 State# 21H	N/2 N/2	1-25S-29E	96473
		N/2 N/2	2-25S-29E	
30-015-44508	Corral Fly 2 1 State# 22H	N/2 N/2	1-25S-29E	96473
		N/2 N/2	2-25S-29E	
30-015-44509	Corral Fly 2 1 State# 23H	S/2 N/2	1-25S-29E	96473
		S/2 N/2	2-25S-29E	
30-015-44510	Corral Fly 2 1 State# 24H	N/2 S/2	1-25S-29E	96473
		N/2 S/2	2-25S-29E	
30-015-44512	Corral Fly 2 1 State# 25H	N/2 S/2	1-25S-29E	96473
		N/2 S/2	2-25S-29E	
30-015-44513	Corral Fly 2 1 State# 26H	S/2 SW/4	1-25S-29E	96473
		S/2 S/2	2-25S-29E	
30-015-44585	Corral Fly 2 1 State# 31H	N/2	1-25S-29E	98220
		N/2	2-25S-29E	
30-015-44586	Corral Fly 2 1 State# 32H	N/2	1-25S-29E	98220
		N/2	2-25S-29E	
30-015-44587	Corral Fly 2 1 State# 33H	N/2	1-25S-29E	98220
		N/2	2-25S-29E	
30-015-44588	Corral Fly 2 1 State# 34H	S/2	1-25S-29E	98220
		S/2	2-25S-29E	
30-015-44589	Corral Fly 2 1 State# 35H	S/2	1-25S-29E	98220
		S/2	2-25S-29E	
30-015-44590	Corral Fly 2 1 State# 36H	S/2	1-25S-29E	98220
		S/2	2-25S-29E	
30-015-36535	Challenger 1 State #1H	D	1-25S-29E	96464
		W/2 W/2	1-25S-29E	96473
30-015-37296	Challenger 1 State #2H	E/2 W/2	1-25S-29E	96464

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-784-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit C from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit D segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
6. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
8. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
9. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.

10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
11. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

12. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
14. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
15. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
16. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
17. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
18. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-784.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of gas production to each pool and lease identified in Exhibit C shall be determined by separating and metering the production from each pool and lease as described by Group ID in Exhibit C prior to commingling that production with production from any other pool and lease.

Each well identified in Exhibit C shall be exempt from the well test allocation requirements of this Order.

5. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
6. The allocation of gas production to each group of wells identified in Exhibit D shall be determined by separating and metering the production from each group as described by Train in Exhibit D prior to commingling that production with production from any other well.

7. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

9. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.
10. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
12. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of gas production to it.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 11/29/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-784-A**
Operator: **Oxy USA, Inc. (16696)**
Central Tank Battery: **Corral Fly 35 26 Battery**
Central Tank Battery Location: **Unit B, Section 2, Township 25 South, Range 29 East**
Central Tank Battery: **Corral Canyon 36 25 Battery**
Central Tank Battery Location: **Unit K, Section 1, Township 25 South, Range 29 East**
Gas Title Transfer Meter Location: **Unit K, Section 1, Township 25 South, Range 29 East**

Pools

Pool Name	Pool Code
PIERCE CROSSING; BONE SPRING, EAST	96473
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 143392	W/2	26-24S-29E
	W/2	35-24S-29E
CA Wolfcamp NMNM 139613	E/2	26-24S-29E
	E/2	35-24S-29E
CA Bone Spring NMNM 139007	E/2	26-24S-29E
	E/2	35-24S-29E
CA Wolfcamp NMNM 139608	W/2	25-24S-29E
	W/2	36-24S-29E
CA Wolfcamp NMNM 139609	E/2	25-24S-29E
	E/2	36-24S-29E
CA Bone Spring NMNM 142997	E/2	25-24S-29E
	E/2	36-24S-29E
CA Bone Spring NMNM 138720	S/2 SW/4	24-24S-29E
	W/2	25-24S-29E
	W/2	36-24S-29E
CA Wolfcamp NMSLO; PUN 1373200	N/2	1-25S-29E
	N/2	2-25S-29E
CA Wolfcamp NMSLO; PUN 1373197	S/2	1-25S-29E
	S/2	2-25S-29E
CA Bone Spring NMSLO; PUN 1369325	N/2 N/2	1-25S-29E
	N/2 N/2	2-25S-29E
CA Bone Spring NMSLO; PUN 1369377	S/2 N/2	1-25S-29E
	S/2 N/2	2-25S-29E
CA Bone Spring NMSLO; PUN 1369366	N/2 S/2	1-25S-29E
	N/2 S/2	2-25S-29E
CA Bone Spring NMSLO; PUN 1369354	S/2 SW/4	1-25S-29E
	S/2 S/2	2-25S-29E
VA 29750002	W/2	1-25S-29E
NMNM 088138	NE/4 NW/4	26-24S-29E

	NMNM 137803	NW/4 NW/4	26-24S-29E
	NMNM 059387	S/2 NW/4	26-24S-29E
	NMNM 014777	SW/4	26-24S-29E
	NMNM 086128	N/2 NW/4	35-24S-29E
	NMNM 088139	S/2 NW/4	35-24S-29E
	NMNM 088139	SW/4	35-24S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
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30-015-44703	Corral Fly 35 26 Federal Com #22H	E/2 W/2 E/2 W/2	26-24S-29E 35-24S-29E	96473
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30-015-44705	Corral Fly 35 26 Federal Com #24H	W/2 E/2 W/2 E/2	26-24S-29E 35-24S-29E	96473
30-015-44683	Corral Fly 35 26 Federal Com #25H	E/2 E/2 E/2 E/2	26-24S-29E 35-24S-29E	96473
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30-015-44726	Corral Fly 35 26 Federal Com #31H	W/2 W/2	26-24S-29E 35-24S-29E	98220
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30-015-44728	Corral Fly 35 26 Federal Com #33H	W/2 W/2	26-24S-29E 35-24S-29E	98220
30-015-44729	Corral Fly 35 26 Federal Com #34H	E/2 E/2	26-24S-29E 35-24S-29E	98220
30-015-44730	Corral Fly 35 26 Federal Com #35H	E/2 E/2	26-24S-29E 35-24S-29E	98220
30-015-44731	Corral Fly 35 26 Federal Com #36H	E/2 E/2	26-24S-29E 35-24S-29E	98220
30-015-44631	Corral Canyon 36 25 Federal Com #21H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	96473
30-015-44632	Corral Canyon 36 25 Federal Com #22H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	96473
30-015-44633	Corral Canyon 36 25 Federal Com #23H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	96473
30-015-44634	Corral Canyon 36 25 Federal Com #24H	E/2 E/2	25-24S-29E 36-24S-29E	96473
30-015-44635	Corral Canyon 36 25 Federal Com #25H	E/2 E/2	25-24S-29E 36-24S-29E	96473
30-015-44636	Corral Canyon 36 25 Federal Com #26H	E/2 E/2	25-24S-29E 36-24S-29E	96473

30-015-44644	Corral Canyon 36 25 Federal Com #34H	E/2 E/2	25-24S-29E 36-24S-29E	98220
30-015-44645	Corral Canyon 36 25 Federal Com #35H	E/2 E/2	25-24S-29E 36-24S-29E	98220
30-015-44646	Corral Canyon 36 25 Federal Com #36H	E/2 E/2	25-24S-29E 36-24S-29E	98220
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W/2 W/2	25-24S-29E 36-24S-29E	98220
30-015-44507	Corral Fly 2 1 State# 21H	N/2 N/2 N/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44508	Corral Fly 2 1 State# 22H	N/2 N/2 N/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44509	Corral Fly 2 1 State# 23H	S/2 N/2 S/2 N/2	1-25S-29E 2-25S-29E	96473
30-015-44510	Corral Fly 2 1 State# 24H	N/2 S/2 N/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44512	Corral Fly 2 1 State# 25H	N/2 S/2 N/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44513	Corral Fly 2 1 State# 26H	S/2 SW/4 S/2 S/2	1-25S-29E 2-25S-29E	96473
30-015-44585	Corral Fly 2 1 State# 31H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44586	Corral Fly 2 1 State# 32H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44587	Corral Fly 2 1 State# 33H	N/2 N/2	1-25S-29E 2-25S-29E	98220
30-015-44588	Corral Fly 2 1 State# 34H	S/2 S/2	1-25S-29E 2-25S-29E	98220
30-015-44589	Corral Fly 2 1 State# 35H	S/2 S/2	1-25S-29E 2-25S-29E	98220
30-015-44590	Corral Fly 2 1 State# 36H	S/2 S/2	1-25S-29E 2-25S-29E	98220
30-015-36535	Challenger 1 State #1H	D W/2 W/2	1-25S-29E 1-25S-29E	96464 96473
30-015-37296	Challenger 1 State #2H	E/2 W/2	1-25S-29E	96464

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-784-A**
Operator: **Oxy USA, Inc. (16696)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	W/2	26-24S-29E	640	A
	W/2	35-24S-29E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 088138	NE/4 NW/4	26-24S-29E	40	A
NMNM 137803	NW/4 NW/4	26-24S-29E	40	A
NMNM 059387	S/2 NW/4	26-24S-29E	80	A
NMNM 014777	SW/4	26-24S-29E	160	A
NMNM 086128	N/2 NW/4	35-24S-29E	80	A
NMNM 088139	S/2 NW/4	35-24S-29E	80	A
NMNM 088139	SW/4	35-24S-29E	160	A

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: **PLC-784-A**
Operator: **Oxy USA, Inc. (16696)**

Pools

Pool Name	Pool Code
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 139608	W/2	25-24S-29E
	W/2	36-24S-29E

Pools within each Lease

Lease	Pool Code	Group ID
CA Wolfcamp NMNM 139608	98220	AA

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group ID
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W/2	25-24S-29E	AA
		W/2	36-24S-29E	
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W/2	25-24S-29E	AA
		W/2	36-24S-29E	
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W/2	25-24S-29E	AA
		W/2	36-24S-29E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit D

Order: PLC-784-A
Operator: Oxy USA, Inc. (16696)

Wells				
Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-44702	Corral Fly 35 26 Federal Com #21H	W/2 W/2	26-24S-29E	A1
		W/2 W/2	35-24S-29E	
30-015-44703	Corral Fly 35 26 Federal Com #22H	E/2 W/2	26-24S-29E	A1
		E/2 W/2	35-24S-29E	
30-015-44704	Corral Fly 35 26 Federal Com #23H	E/2 W/2	26-24S-29E	A1
		E/2 W/2	35-24S-29E	
30-015-44705	Corral Fly 35 26 Federal Com #24H	W/2 E/2	26-24S-29E	A1
		W/2 E/2	35-24S-29E	
30-015-44683	Corral Fly 35 26 Federal Com #25H	E/2 E/2	26-24S-29E	A1
		E/2 E/2	35-24S-29E	
30-015-44684	Corral Fly 35 26 Federal Com #26H	E/2 E/2	26-24S-29E	A1
		E/2 E/2	35-24S-29E	
30-015-44726	Corral Fly 35 26 Federal Com #31H	W/2	26-24S-29E	A1
		W/2	35-24S-29E	
30-015-44727	Corral Fly 35 26 Federal Com #32H	W/2	26-24S-29E	A1
		W/2	35-24S-29E	
30-015-44728	Corral Fly 35 26 Federal Com #33H	W/2	26-24S-29E	A1
		W/2	35-24S-29E	
30-015-44729	Corral Fly 35 26 Federal Com #34H	E/2	26-24S-29E	A1
		E/2	35-24S-29E	
30-015-44730	Corral Fly 35 26 Federal Com #35H	E/2	26-24S-29E	A1
		E/2	35-24S-29E	
30-015-44731	Corral Fly 35 26 Federal Com #36H	E/2	26-24S-29E	A1
		E/2	35-24S-29E	
30-015-44507	Corral Fly 2 1 State# 21H	N/2 N/2	1-25S-29E	A2
		N/2 N/2	2-25S-29E	
30-015-44508	Corral Fly 2 1 State# 22H	N/2 N/2	1-25S-29E	A2
		N/2 N/2	2-25S-29E	
30-015-44509	Corral Fly 2 1 State# 23H	S/2 N/2	1-25S-29E	A2
		S/2 N/2	2-25S-29E	
30-015-44510	Corral Fly 2 1 State# 24H	N/2 S/2	1-25S-29E	A2
		N/2 S/2	2-25S-29E	
30-015-44512	Corral Fly 2 1 State# 25H	N/2 S/2	1-25S-29E	A2
		N/2 S/2	2-25S-29E	
30-015-44513	Corral Fly 2 1 State# 26H	S/2 SW/4	1-25S-29E	A2
		S/2 S/2	2-25S-29E	
30-015-44585	Corral Fly 2 1 State# 31H	N/2	1-25S-29E	A2
		N/2	2-25S-29E	
30-015-44586	Corral Fly 2 1 State# 32H	N/2	1-25S-29E	A2
		N/2	2-25S-29E	

30-015-44587	Corral Fly 2 1 State# 33H	N/2 N/2	1-25S-29E 2-25S-29E	A2
30-015-44588	Corral Fly 2 1 State# 34H	S/2 S/2	1-25S-29E 2-25S-29E	A2
30-015-44589	Corral Fly 2 1 State# 35H	S/2 S/2	1-25S-29E 2-25S-29E	A2
30-015-44590	Corral Fly 2 1 State# 36H	S/2 S/2	1-25S-29E 2-25S-29E	A2
30-015-36535	Challenger 1 State #1H	D W/2 W/2	1-25S-29E 1-25S-29E	A2
30-015-37296	Challenger 1 State #2H	E/2 W/2	1-25S-29E	A2
30-015-44631	Corral Canyon 36 25 Federal Com #21H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	B1
30-015-44632	Corral Canyon 36 25 Federal Com #22H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	B1
30-015-44633	Corral Canyon 36 25 Federal Com #23H	S/2 SW/4 W/2 W/2	24-24S-29E 25-24S-29E 36-24S-29E	B1
30-015-44634	Corral Canyon 36 25 Federal Com #24H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44635	Corral Canyon 36 25 Federal Com #25H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44636	Corral Canyon 36 25 Federal Com #26H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44644	Corral Canyon 36 25 Federal Com #34H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44645	Corral Canyon 36 25 Federal Com #35H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44646	Corral Canyon 36 25 Federal Com #36H	E/2 E/2	25-24S-29E 36-24S-29E	B2
30-015-44640	Corral Canyon 36 25 Federal Com #31H	W/2 W/2	25-24S-29E 36-24S-29E	B3
30-015-44642	Corral Canyon 36 25 Federal Com #32H	W/2 W/2	25-24S-29E 36-24S-29E	B3
30-015-44643	Corral Canyon 36 25 Federal Com #33H	W/2 W/2	25-24S-29E 36-24S-29E	B3

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 56981

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 56981
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/1/2021