

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Fearless 26 Fed Com 503H **API:** 30-025-45505
Pool: WC-025 G-08 S253235G; Lwr Bone Spring and others **Pool Code:** 97903 & others

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

05/19/2021

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-915
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 5/19/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
FEARLESS 26	721H	3002548348	NMNM110836	NMNM110836	EOG
FEARLESS 26	724H	3002548350	NMNM110836	NMNM110836	EOG
FEARLESS 26	723H	3002548349	NMNM110836	NMNM110836	EOG
FEARLESS 26	704H	3002548346	NMNM110836	NMNM110836	EOG
FEARLESS 26	503H	3002545505	NMNM110836	NMNM110836	EOG
FEARLESS 26	701H	3002548561	NMNM110836	NMNM110836	EOG
FEARLESS BSF	2H	3002542110	NMNM108970	NMNM135336	EOG
FEARLESS 26	705H	3002548562	NMNM110836	NMNM110836	EOG
FEARLESS 26	504H	3002545506	NMNM110836	NMNM110836	EOG
FEARLESS 26	702H	3002548345	NMNM110836	NMNM110836	EOG
FEARLESS 26	720H	3002548347	NMNM110836	NMNM110836	EOG

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Commingling (Surface)

Date Sundry Submitted: 04/20/2021

Time Sundry Submitted: 08:37

Date proposed operation will begin: 04/19/2021

Procedure Description: Please include Panza 36 Fed Com 501H, 30-025-47495 to this commingle application, an additional sundry will be submitted due to the migration issue. EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from all existing and future wells in Section 26 and 35 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 108970, NM NM 108973 and NM NM 110836. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Fearless26_20210420083742.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20210512165138.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: APR 20, 2021 08:37 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: MidlandState: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name: Lisa Trascher

Street Address: 5509 Champions Drive

City: MidlandState: TXZip: 79706

Phone: (432)247-6331

Email address: lisa_trascher@eogresources.com

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 05/12/2021

Signature: Jonathon Shepard

Well Name: PANZA 36 FED COM	Well Location: T25S / R32E / SEC 36 / NWNW / 32.0923248 / -103.6355094	County or Parish/State: LEA / NM
Well Number: 501H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108973	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547495	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Type of Submission: Notice of Intent	Type of Action: Commingling (Surface)
Date Sundry Submitted: 04/20/2021	Time Sundry Submitted: 08:42
Date proposed operation will begin: 04/19/2021	

Procedure Description: Due to the migration issue please batch this sundry to sundry id: 2157609. EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from all existing and future wells in Section 26 and 35 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 108970, NM NM 108973 and NM NM 110836. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description
Fed_Application_Fearless26_20210420084025.pdf

Received by OCD: 5/19/2021 7:44:24 AM

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Well Name: PANZA 36 FED COM	Well Location: T25S / R32E / SEC 36 / NWNW / 32.0923248 / -103.6355094	County or Parish/State: LEA / NM
Well Number: 501H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM108973	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547495	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20210512165459.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER	Signed on: APR 20, 2021 08:41 AM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 247-6331	
Email address: lisa_trascher@eogresources.com	

Field Representative

Representative Name: Lisa Trascher	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432)247-6331	Zip: 79706
Email address: lisa_trascher@eogresources.com	

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 05/12/2021
Signature: Jonathon Shepard	

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from all existing and future wells in Section 26 and 35 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 108970, NM NM 108973 and NM NM 110836. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
FEARLESS 26 FED COM #503H	B-26-25S-32E	30-025-45505	[97903] WC-025 G-08 S253235G;Lwr Bone Spring	420	47	1500	1250
FEARLESS 26 FED COM #504H	B-26-25S-32E	30-025-45506	[97903] WC-025 G-08 S253235G;Lwr Bone Spring	300	46	1300	1250
FEARLESS 26 FED COM #701H	A-26-25S-32E	30-025-48561	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*2813	*46	*7054	*1250
FEARLESS 26 FED COM #702H	A-26-25S-32E	30-025-48345	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*3415	*46	*8563	*1250
FEARLESS 26 FED COM #704H	B-26-25S-32E	30-025-48346	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*3415	*46	*8563	*1250
FEARLESS 26 FED COM #705H	B-26-25S-32E	30-025-48562	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*3438	*46	*8620	*1250
FEARLESS 26 FED COM #720H	A-26-25S-32E	30-025-48347	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*2500	*46	*7252	*1250
FEARLESS 26 FED COM #721H	B-26-25S-32E	30-025-48348	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*2500	*46	*7252	*1250
FEARLESS 26 FED COM #723H	B-26-25S-32E	30-025-48349	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*2500	*46	*7252	*1250
FEARLESS 26 FED COM #724H	B-26-25S-32E	30-025-48350	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*2422	*46	*6929	*1250
FEARLESS BSF FED COM #2H	A-26-25S-32E	30-025-42110	[97903] WC-025 G-08 S253235G;Lwr Bone Spring	90	48.6	128	1255.3
PANZA 36 FED COM #501H	D-36-25S-32E	30-025-47495	[97903] WC-025 G-08 S253235G;Lwr Bone Spring	390	47	1500	1250

*projected, pending completion

GENERAL INFORMATION :

- Federal lease NM NM 108970 covers 480 acres including 160 acres in the SE4 of Section 26 in Township 25 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 110836 covers 1160 acres including 160 acres in the NE4 of Section 26 in Township 25 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 108973 covers 640 acres including E2 of Section 35 in Township 25 South, Range 32 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in the NENE of Section 26 in Township 25 South, Range 32 East, Lea County, New Mexico on Federal lease NM NM 110836.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-08 S253235G; Lwr Bone Spring [97903], and WC-025 G-09 S253309P; Upper Wolfcamp [98180]) from Lease's NM NM 108970, NM NM 108973 and NM NM 110836 and CA's NM NM 135336, E2 Bone Spring and E2 Wolfcamp

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

FEARLESS 26 FED COM #503H gas allocation meter is an orifice meter (S/N 67395602)

FEARLESS 26 FED COM #504H gas allocation meter is an orifice meter (S/N 67395603)

FEARLESS 26 FED COM #701H gas allocation meter is an orifice meter (S/N *11111111)

FEARLESS 26 FED COM #702H gas allocation meter is an orifice meter (S/N *11111111)

FEARLESS 26 FED COM #704H gas allocation meter is an orifice meter (S/N *11111111)

FEARLESS 26 FED COM #705H gas allocation meter is an orifice meter (S/N *11111111)

FEARLESS 26 FED COM #720H gas allocation meter is an orifice meter (S/N *11111111)

FEARLESS 26 FED COM #721H gas allocation meter is an orifice meter (S/N *11111111)

FEARLESS 26 FED COM #723H gas allocation meter is an orifice meter (S/N *11111111)

FEARLESS 26 FED COM #724H gas allocation meter is an orifice meter (S/N *11111111)

FEARLESS BSF FED COM #2H gas allocation meter is an orifice meter (S/N 67395601)

PANZA 36 FED COM #501H gas allocation meter is an orifice meter (S/N 67395604)

The oil from the separators will be measured using a Coriolis meter.

FEARLESS 26 FED COM #503H oil allocation meter is a Coriolis meter (S/N 10-74325)

FEARLESS 26 FED COM #504H oil allocation meter is a Coriolis meter (S/N 10-73991)

FEARLESS 26 FED COM #701H oil allocation meter is a Coriolis meter (S/N *11-111111)

FEARLESS 26 FED COM #702H oil allocation meter is a Coriolis meter (S/N *11-111111)

FEARLESS 26 FED COM #704H oil allocation meter is a Coriolis meter (S/N *11-111111)

FEARLESS 26 FED COM #705H oil allocation meter is a Coriolis meter (S/N *11-111111)

FEARLESS 26 FED COM #720H oil allocation meter is a Coriolis meter (S/N *11-111111)

FEARLESS 26 FED COM #721H oil allocation meter is a Coriolis meter (S/N *11-111111)

FEARLESS 26 FED COM #723H oil allocation meter is a Coriolis meter (S/N *11-111111)

FEARLESS 26 FED COM #724H oil allocation meter is a Coriolis meter (S/N *11-111111)

FEARLESS BSF FED COM #2H oil allocation meter is a Coriolis meter (S/N 10-106801)

PANZA 36 FED COM #501H oil allocation meter is a Coriolis meter (S/N 10-140928)

The water will be measured using a coriolis meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated 3-phase separator to aid separation of water entrained in the oil.

Water from the heated separator flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well.

The oil from the heated 3-phase separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks and can be used for volume verification during diagnosis of upset conditions. Oil is pumped out of the tanks through a LACT with Coriolis measurement into a truck or a pipeline. The LACT is the custody transfer point and the measurement point for oil sales. Tank vapors are sent to flare and are quantified based on a Promax process model. Tank vapors are allocated back to wells on an oil volume based allocation.

After the gas from each separator is measured it is combined into a common header. The gas from the heated 3-phase separator also flows into this header. The gas flows through the header to a custody transfer senior orifice meter (#67395671). If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the produced gas emergency flare meter (#67395656) to the flare. If an individual well needed to be flared for any operational reason it will be manually routed through the individual well flare meter (#67395657) to the flare. The overhead gas from the vapor recovery tower is compressed by an electric drive vapor recovery compressor and then measured by a custody transfer senior orifice meter (#67395686). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system. Gas lift gas being used by each well is measured and subtracted from their production on a mass balance basis.

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: April 20, 2021

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application Fearless 26 Fed Com 503H, 504H, 701H, 702H, 704H, 705H, 720H, 721H, 723H, 724H, Fearless BSF Fed Com 2H and Panza 36 Fed Com 501H

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-45505	FEARLESS 26 FEDERAL COM #503H	B-26-25S-32E	[97903] WC-025 G-08 S253235G;Lwr Bone Spring	PRODUCING
30-025-45506	FEARLESS 26 FEDERAL COM #504H	B-26-25S-32E	[97903] WC-025 G-08 S253235G;Lwr Bone Spring	PRODUCING
30-025-48561	FEARLESS 26 FEDERAL COM #701H	A-26-25S-32E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PERMITTED
30-025-48345	FEARLESS 26 FEDERAL COM #702H	A-26-25S-32E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PERMITTED
30-025-48346	FEARLESS 26 FEDERAL COM #704H	B-26-25S-32E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PERMITTED
30-025-48562	FEARLESS 26 FEDERAL COM #705H	B-26-25S-32E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PERMITTED
30-025-48347	FEARLESS 26 FEDERAL COM #720H	A-26-25S-32E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PERMITTED
30-025-48348	FEARLESS 26 FEDERAL COM #721H	B-26-25S-32E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PERMITTED
30-025-48349	FEARLESS 26 FEDERAL COM #723H	B-26-25S-32E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PERMITTED
30-025-48350	FEARLESS 26 FEDERAL COM #724H	B-26-25S-32E	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	PERMITTED
30-025-42110	FEARLESS BSF FED COM #2H	A-26-25S-32E	[97903] WC-025 G-08 S253235G;Lwr Bone Spring	PRODUCING
30-025-47495	PANZA 36 FEDERAL COM #501H	D-36-25S-32E	[97903] WC-025 G-08 S253235G;Lwr Bone Spring	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray
Matthew Gray
Senior Landman

4/28/2021
Date

Commingle Application for Fearless 26 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

Sharbro Energy, LLC
Attn: Liz Baker
PO BOX 840
Artesia, NM
7019 1640 0001 1667 6560

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM WIS

Oxy Y-1 Company
Attn: Mr. Jeremy Murphrey
5 Greenway Plaza, Suite 110
Houston, Texas 77046
7019 1640 0001 1667 6577

CrownRock Minerals, LP
PO BOX 51933
Midland, Texas 79710
7019 1640 0001 1667 6584

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

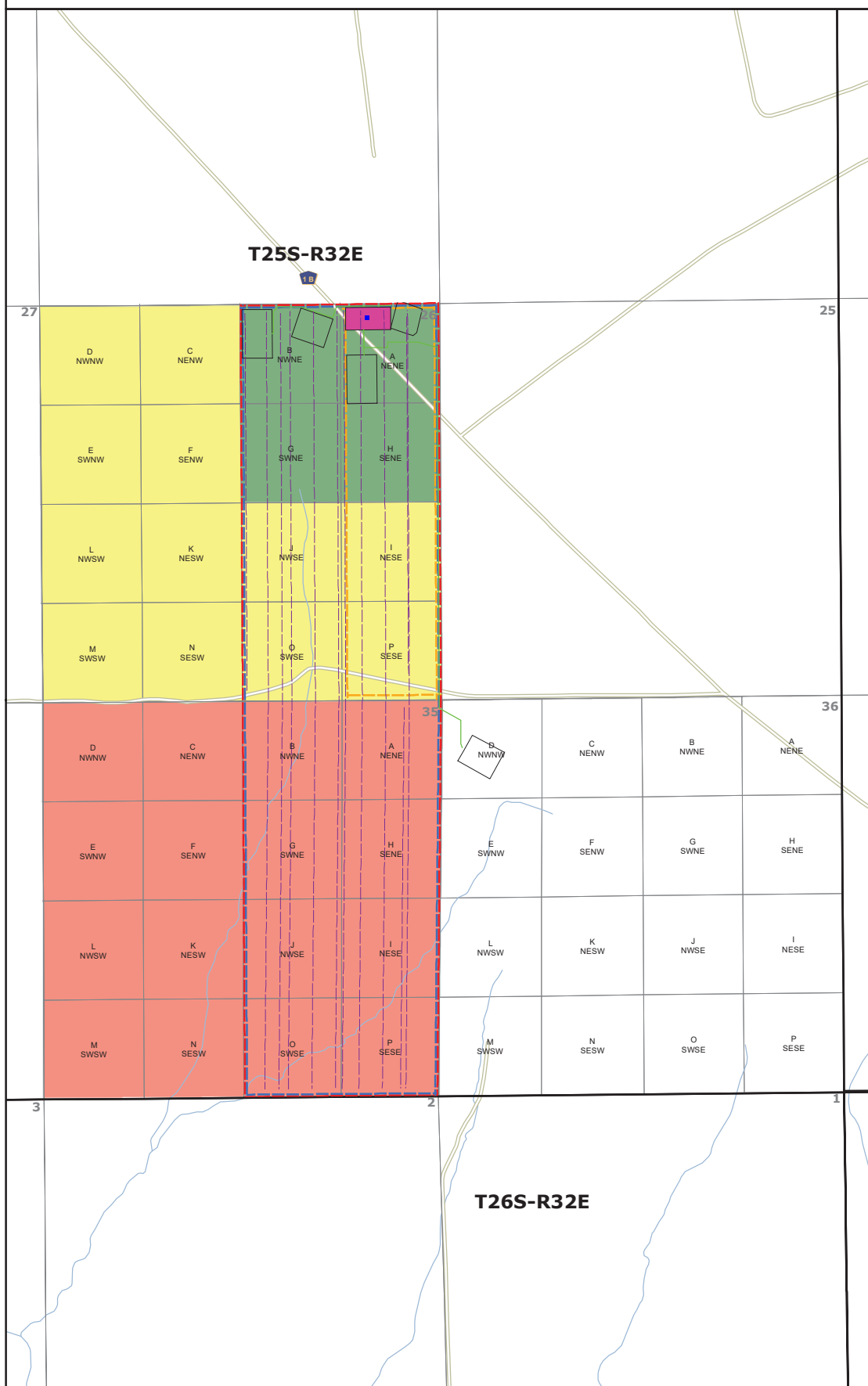
John Kyle Thoma, Trustee of the
Cornerstone Family Trust
PO BOX 558
Peyton, CO 80831-0558
7019 1640 0001 1667 6591

Copies of this application were mailed to the following individuals, companies, and organizations
on or before May 19, 2021.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.

FEARLESS 26 FED COM SURFACE COMMINGLING PLAT



- NMNM 108970
- NMNM 108973
- NMNM 110836
- Proposed Well Bore
- Flowlines
- FEARLESS 26 FED COM CTB
- PAD
- E2 of Sec 26 and 35 – Bone Spring
- E2 of Sec 26 and 35 – Wolfcamp
- NM NM 135336
- FMP Location

API #	Well Name
30-025-45505	FEARLESS 26 FEDERAL COM #503H
30-025-45506	FEARLESS 26 FEDERAL COM #504H
30-025-48561	FEARLESS 26 FEDERAL COM #701H
30-025-48345	FEARLESS 26 FEDERAL COM #702H
30-025-48346	FEARLESS 26 FEDERAL COM #704H
30-025-48562	FEARLESS 26 FEDERAL COM #705H
30-025-48347	FEARLESS 26 FEDERAL COM #720H
30-025-48348	FEARLESS 26 FEDERAL COM #721H
30-025-48349	FEARLESS 26 FEDERAL COM #723H
30-025-48350	FEARLESS 26 FEDERAL COM #724H
30-025-42110	FEARLESS BSF FED COM #2H
30-025-47495	PANZA 36 FEDERAL COM #501H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 3/31/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
FEARLESS 26 FED COM

Location:
Section 26, T25S-R32E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: May 19, 2021

Re: Surface Pool/Lease Commingling Application Fearless 26 Fed Com 503H, 504H, 701H, 702H, 704H, 705H, 720H, 721H, 723H, 724H, Fearless BSF Fed Com 2H and Panza 36 Fed Com 501H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Fearless 26 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-08 S253235G; Lwr Bone Spring [97903], and WC-025 G-09 S253309P; Upper Wolfcamp [98180]) from Lease's NM NM 108970, NM NM 108973 and NM NM 110836 and CA's NM NM 135336, E2 Bone Spring and E2 Wolfcamp

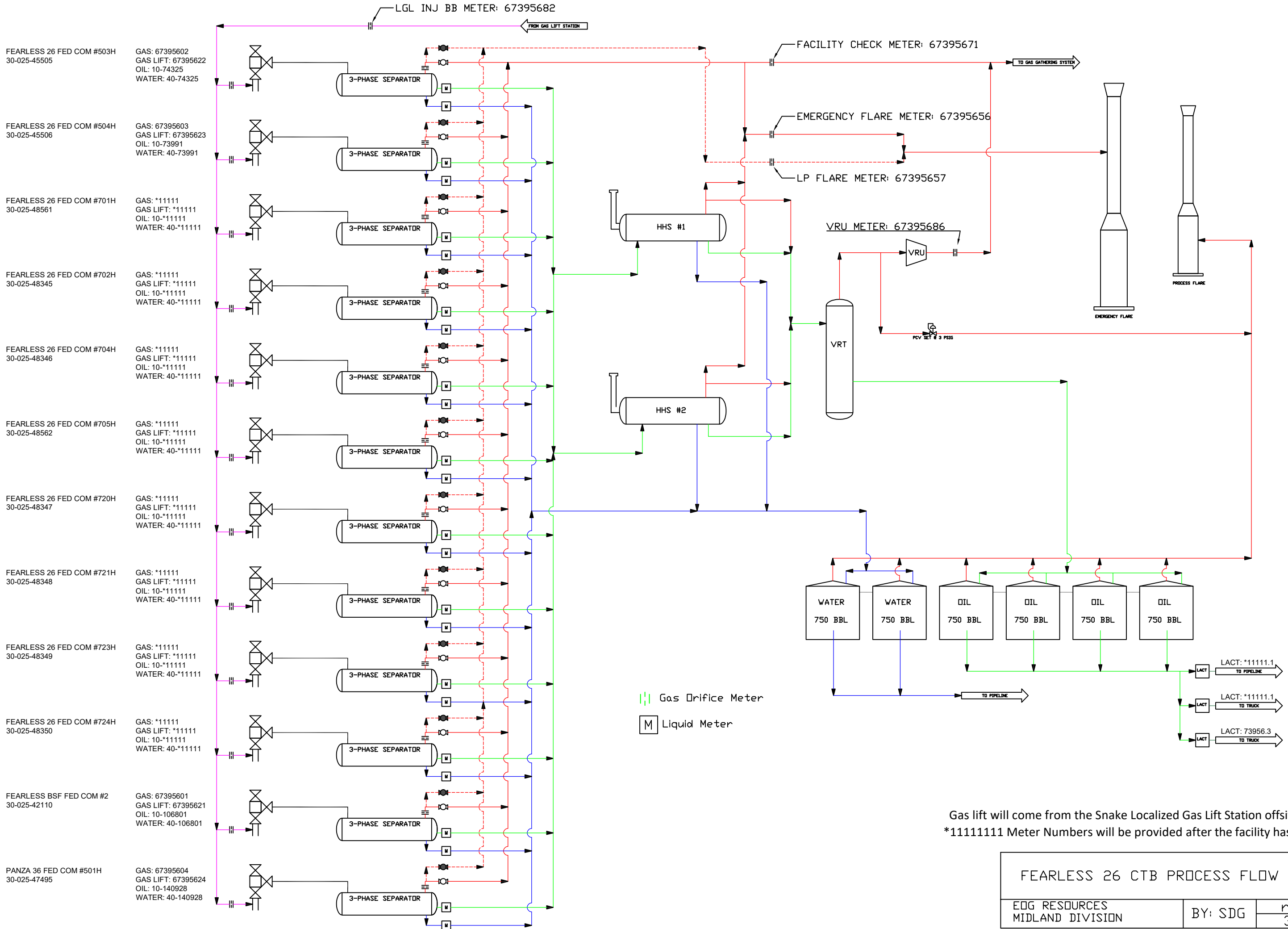
EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for FEARLESS 26 CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 108970, NM NM 108973 and NM NM 110836

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
FEARLESS 26 FEDERAL COM #503H	B-26-25S-32E	30-025-45505	[97903] WC-025 G-08 S253235G;Lwr Bone Spring	420	47	1500	1250
FEARLESS 26 FEDERAL COM #504H	B-26-25S-32E	30-025-45506	[97903] WC-025 G-08 S253235G;Lwr Bone Spring	300	46	1300	1250
FEARLESS 26 FEDERAL COM #701H	A-26-25S-32E	30-025-48561	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*2813	*46	*7054	*1250
FEARLESS 26 FEDERAL COM #702H	A-26-25S-32E	30-025-48345	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*3415	*46	*8563	*1250
FEARLESS 26 FEDERAL COM #704H	B-26-25S-32E	30-025-48346	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*3415	*46	*8563	*1250
FEARLESS 26 FEDERAL COM #705H	B-26-25S-32E	30-025-48562	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*3438	*46	*8620	*1250
FEARLESS 26 FEDERAL COM #720H	A-26-25S-32E	30-025-48347	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*2500	*46	*7252	*1250
FEARLESS 26 FEDERAL COM #721H	B-26-25S-32E	30-025-48348	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*2500	*46	*7252	*1250
FEARLESS 26 FEDERAL COM #723H	B-26-25S-32E	30-025-48349	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*2500	*46	*7252	*1250
FEARLESS 26 FEDERAL COM #724H	B-26-25S-32E	30-025-48350	[98180] WC-025 G-09 S253309P; Upper Wolfcamp	*2422	*46	*6929	*1250
FEARLESS BSF FED COM #2H	A-26-25S-32E	30-025-42110	[97903] WC-025 G-08 S253235G;Lwr Bone Spring	90	48.6	128	1255.3
PANZA 36 FEDERAL COM #501H	D-36-25S-32E	30-025-47495	[97903] WC-025 G-08 S253235G;Lwr Bone Spring	390	47	1500	1250

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Production Summary Report API: 30-025-45505 FEARLESS 26 FEDERAL COM #503H Printed On: Tuesday, April 20 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Sep	12284	55204	37542	26	0	0	0	0	0
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Oct	9020	18752	62107	31	0	0	0	0	0
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Nov	14971	28882	46020	30	0	0	0	0	0
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	17386	49918	42503	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	15571	65554	35322	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Feb	11823	55531	25253	28	0	0	0	0	0

Production Summary Report API: 30-025-45506 FEARLESS 26 FEDERAL COM #504H Printed On: Tuesday, April 20 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Sep	13758	65499	33649	30	0	0	0	0	0
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Oct	12770	57272	23651	31	0	0	0	0	0
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Nov	12023	55934	21378	30	0	0	0	0	0
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	12088	54821	21172	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	10027	51540	18387	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Feb	8819	49156	14297	28	0	0	0	0	0

Production Summary Report API: 30-025-47495 PANZA 36 FEDERAL COM #501H Printed On: Tuesday, April 20 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Nov	27871	57068	56367	18	0	0	0	0	0
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	24864	60085	44552	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	18594	49872	29059	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Feb	13379	39723	22708	28	0	0	0	0	0

Production Summary Report API: 30-025-42110 FEARLESS BSF FEDERAL COM #002H Printed On: Tuesday, April 20 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Sep	2293	4181	17834	30	0	0	0	0	0
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Oct	2670	3427	22958	31	0	0	0	0	0
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Nov	2999	3191	18814	30	0	0	0	0	0
2020	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Dec	3300	4516	19243	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Jan	3353	6058	17853	31	0	0	0	0	0
2021	[97903] WC-025 G-08 S253235G;LWR BONE SPRIN	Feb	3210	7884	14006	28	0	0	0	0	0

DISTRICT I
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1301 W. Grand Avenue, Artesia, NM 88210
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DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
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DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources Department

HOBBS OCD

Form C-102

Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42110	Pool Code 97903	Pool Name WC-025-08 52532356, LWR BS
Property Code 39956	Property Name FEARLESS "BSF" FEDERAL COM.	Well Number 2H
OGRID No. 025375 7371	Operator Name EOG YATES PETROLEUM CORP.	Elevation 3413

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	25 S	32 E		28200	NORTH	43940	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	26	25 S	32 E		329	SOUTH	441	EAST	LEA

Dedicated Acres 160 E2/E2	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>N 403961.72 E 751593.82</p> <p>N 403969.42 E 754263.67</p> <p>N 403997.33 E 756922.63</p> <p>N 401339.83 E 751632.05</p> <p>N 401354.33 E 756933.10</p> <p>N 398687.34 E 751637.40</p> <p>N 398705.45 E 754295.43</p> <p>N 398713.96 E 756950.10</p>	<p>SURFACE LOCATION Lat - N 32°06'29.51" Long - W 103°38'18.51" NMSPC- N 403792.75 E 756483.52 (NAD-83)</p> <p>Penetration Point 667' FNL & 438' FEL</p> <p>Project Area</p> <p>Producing Zone</p> <p>PROPOSED BOTTOM HOLE LOCATION Lat - N 32°05'42.50" Long - W 103°38'18.58" NMSPC- N 399042.48 E 756508.06 (NAD-83)</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a unitary pooling agreement or a compulsory pooling order heretofore entered by the state.</p> <p><i>Kay Maddox</i> 5/16/17 Signature Date Printed Name Email Address <i>EOGresources.com</i></p> <p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.</p> <p>APR 17 2017 Date Surveyed Signature of Seal of Professional Surveyor</p> <p>W.O. No. 28547 Certificate No. Gary L. Jones 7977 BASIN SURVEYS 28547</p>
---	--	---

SEP 16 2014

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47495	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING KZ
⁴ Property Code 328934	⁵ Property Name PANZA 36 FED COM	⁶ Well Number 501H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3389'

¹⁰Surface Location

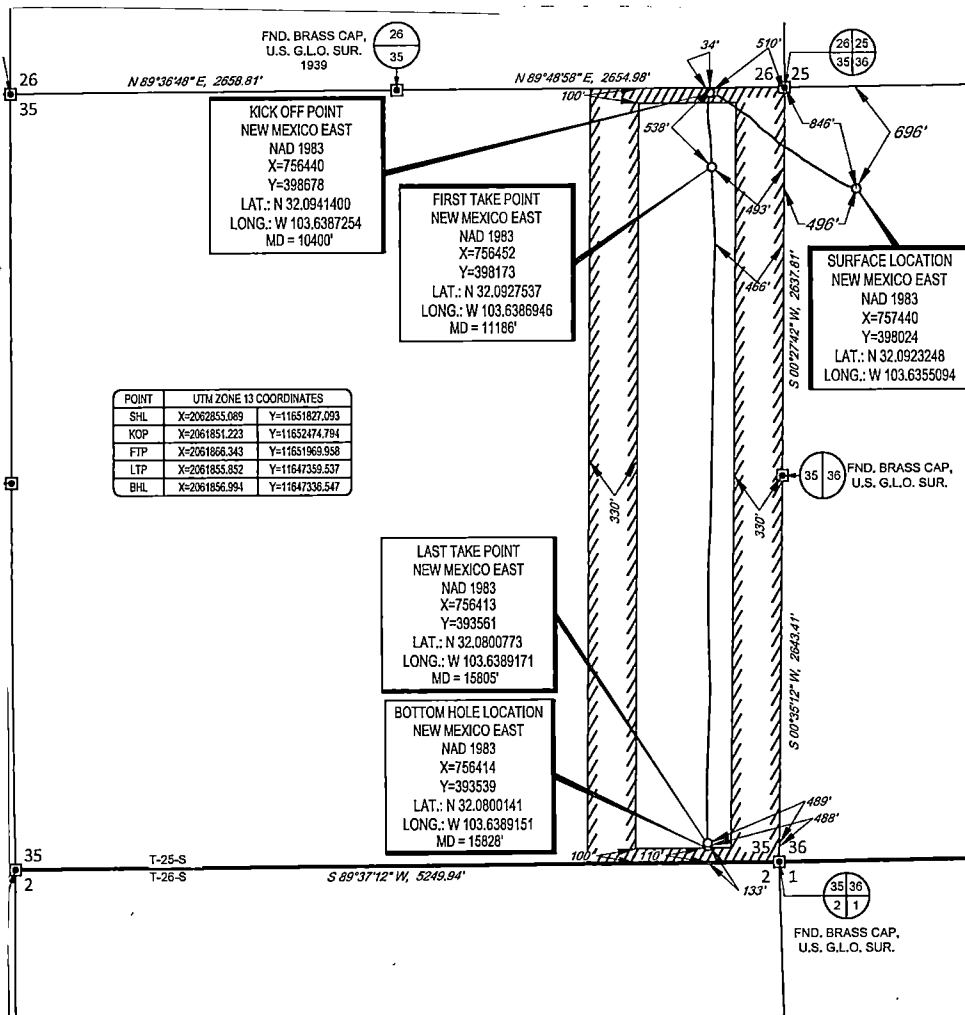
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	25-S	32-E	-	696'	NORTH	496'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	25-S	32-E	-	110'	SOUTH	488'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 12/17/2020
Signature Date

KAY MADDOX

Printed Name

kay_maddox@eogresources.com

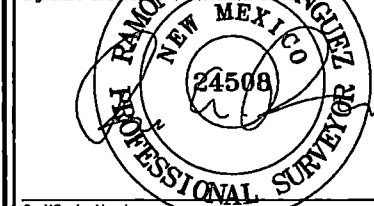
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/25/2019

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45505	² Pool Code 97903	³ Pool Name WC025 G08 S253235G; LOWER BONE SPRING
⁴ Property Code 324860	⁵ Property Name FEARLESS 26 FED COM	⁶ Well Number #503H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3401'

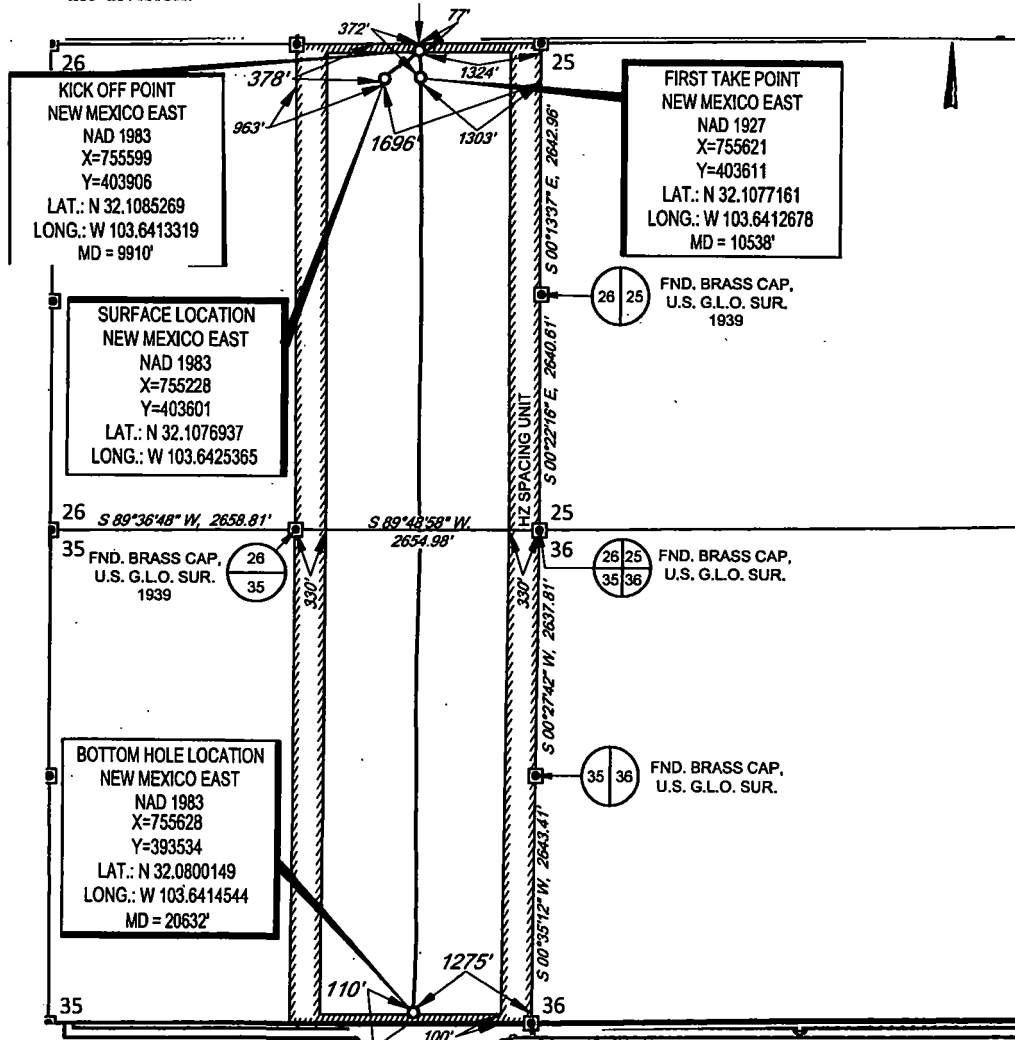
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	25-S	32-E	-	378'	NORTH	1696'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	25-S	32-E	-	110'	SOUTH	1275'	EAST	LEA

¹³ Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 12/05/2019
Signature Date

Kay Maddox
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey
Signature and Seal

18329
Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48561	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 324860	⁵ Property Name FEARLESS 26 FED COM	⁶ Well Number 701H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3397'

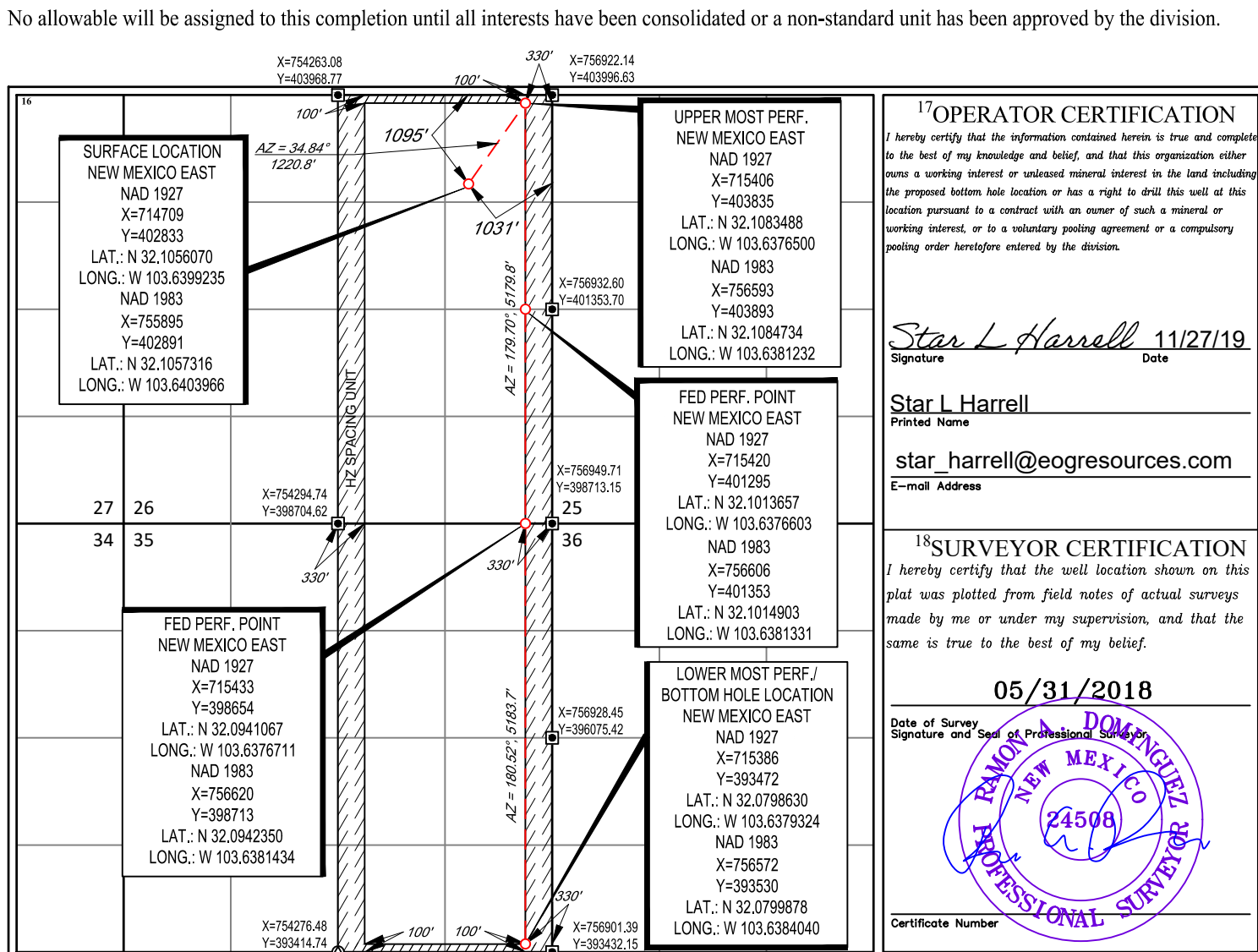
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	25-S	32-E	-	1095'	NORTH	1031'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	25-S	32-E	-	100'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------



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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48345	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 324860	⁵ Property Name FEARLESS 26 FED COM	⁶ Well Number 702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3398'

¹⁰Surface Location

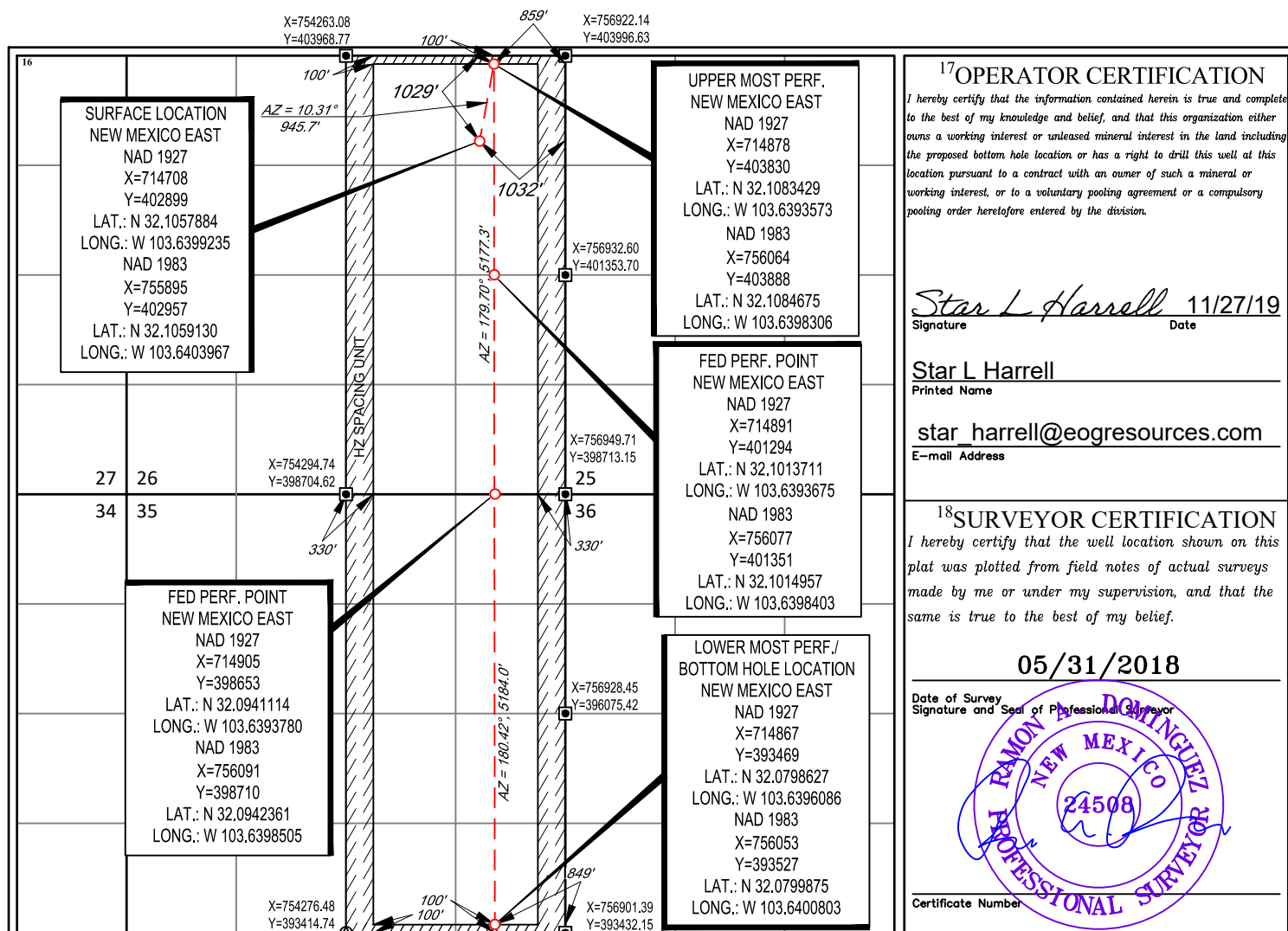
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	25-S	32-E	-	1029'	NORTH	1032'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	25-S	32-E	-	100'	SOUTH	849'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48346	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 324860	⁵ Property Name FEARLESS 26 FED COM	
⁶ Well Number 704H		
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3396'

¹⁰Surface Location

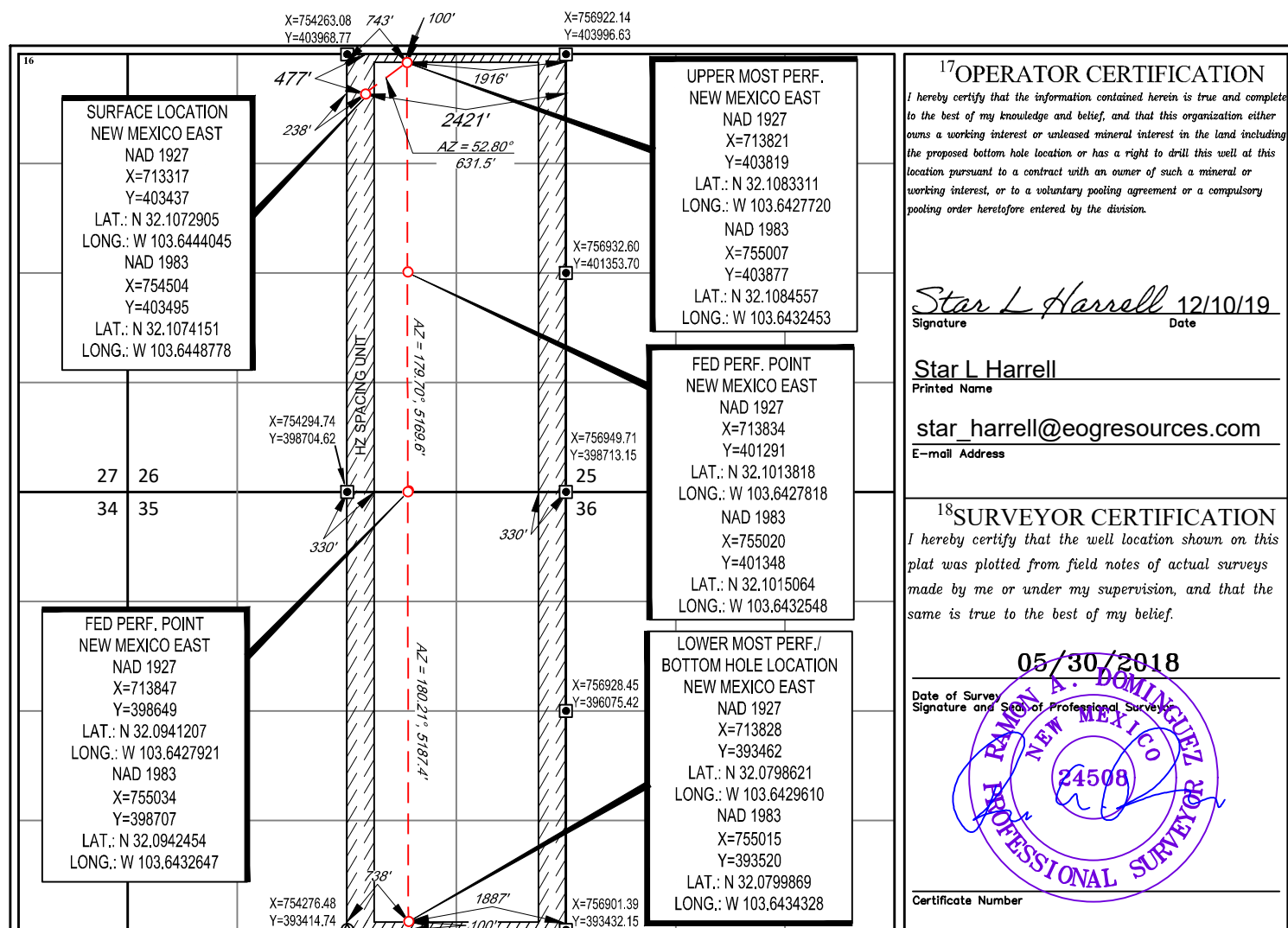
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	25-S	32-E	—	477'	NORTH	2421'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	35	25-S	32-E	-	100'	SOUTH	1887'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48562	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 324860	⁵ Property Name FEARLESS 26 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 705H ⁹ Elevation 3395'

¹⁰Surface Location

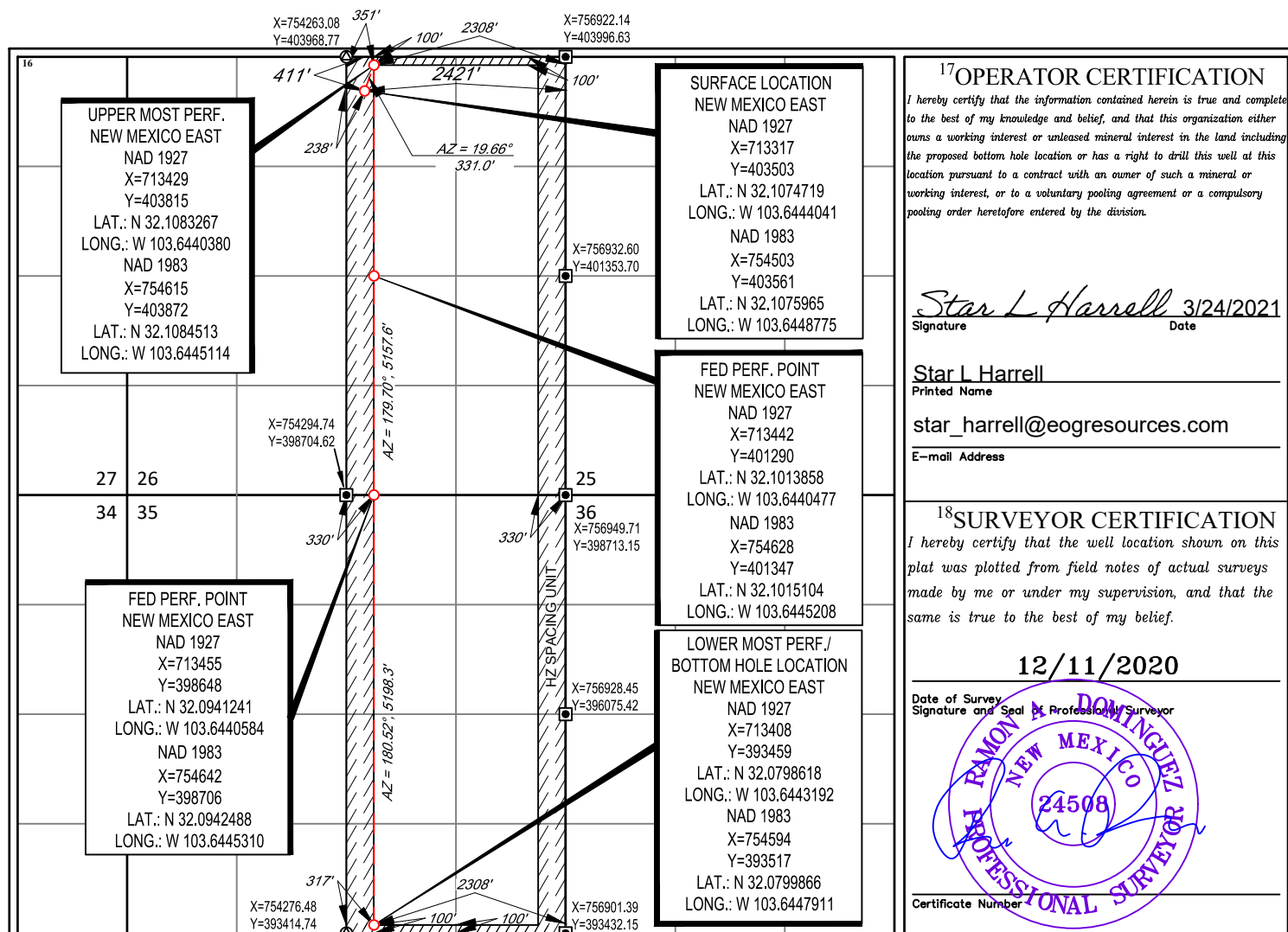
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	25-S	32-E	—	411'	NORTH	2421'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	35	25-S	32-E	-	100'	SOUTH	2308'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48347	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 324860	⁵ Property Name FEARLESS 26 FED COM	⁶ Well Number 720H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3398'

¹⁰Surface Location

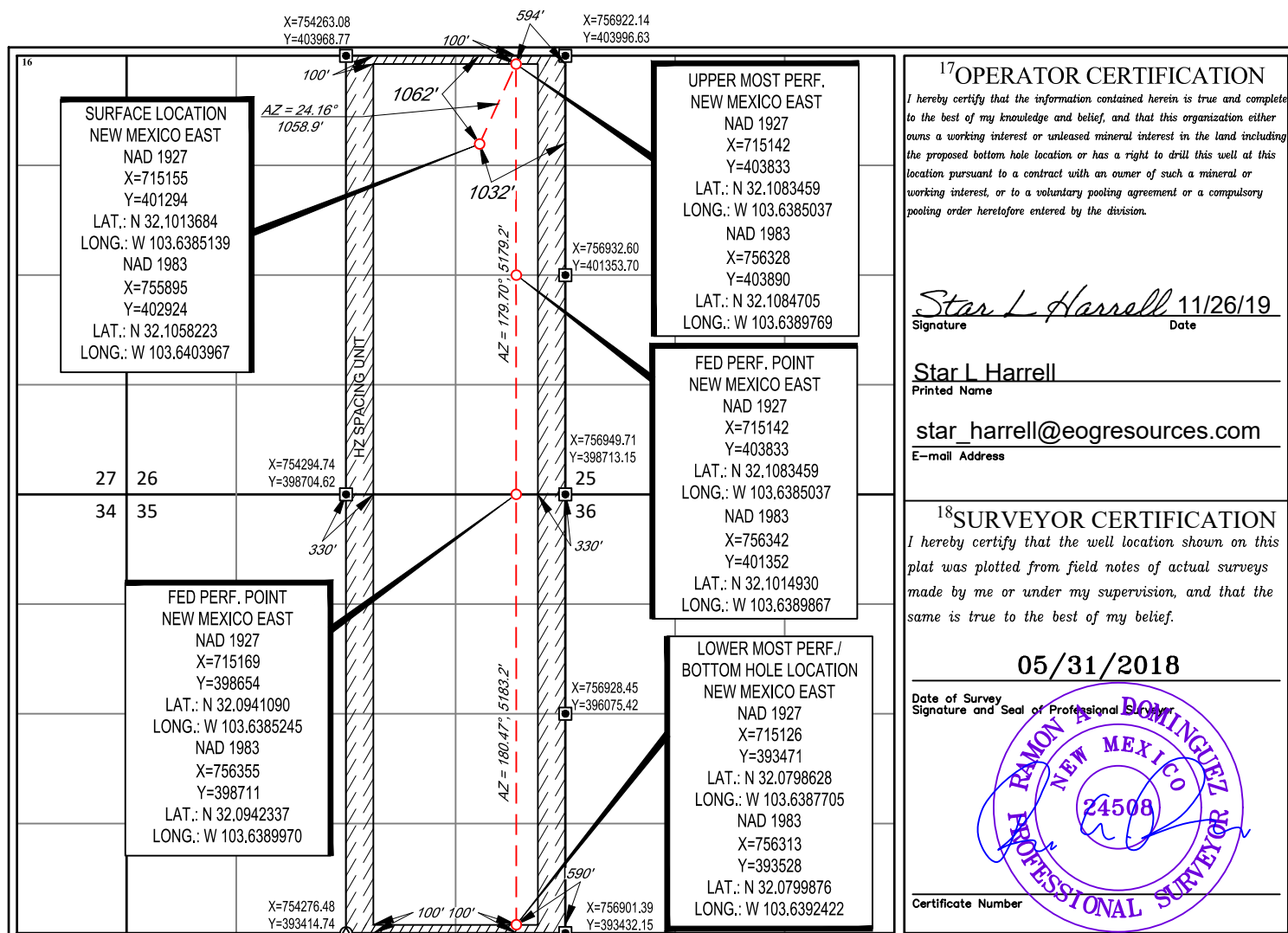
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	25-S	32-E	-	1062'	NORTH	1032'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	35	25-S	32-E	-	100'	SOUTH	590'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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FORM C-102

Revised August 1, 2011

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District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025 48348	² Pool Code 98180	³ Pool Name WC025 G09 S253309P; Upper Wolfcamp
⁴ Property Code 324860	⁵ Property Name FEARLESS 26 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 721H ⁹ Elevation 3396'

¹⁰Surface Location

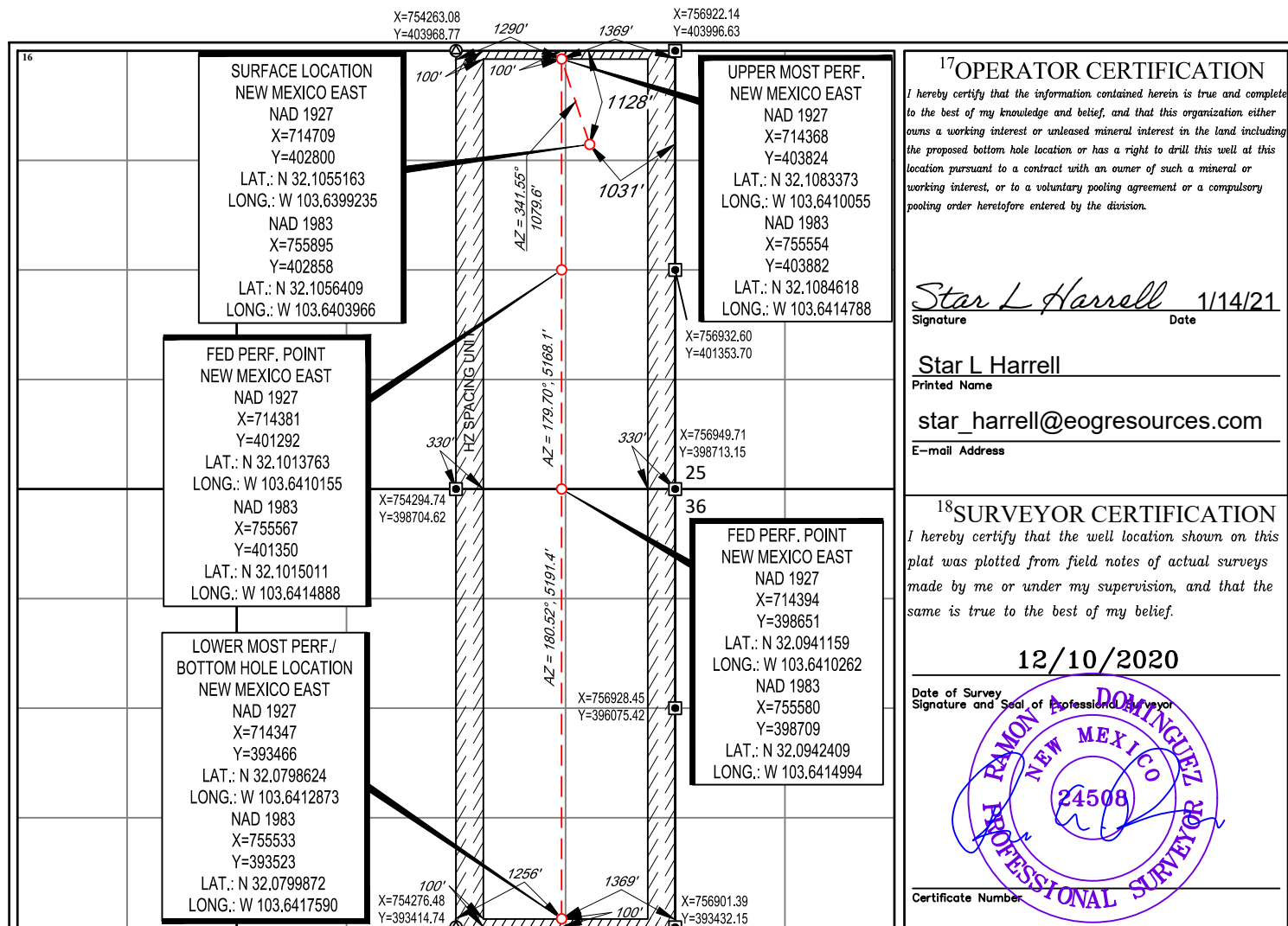
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	26	25-S	32-E	—	1128'	NORTH	1031'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	35	25-S	32-E	-	100'	SOUTH	1369'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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Energy, Minerals & Natural Resources
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FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48349	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 324860	⁵ Property Name FEARLESS 26 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 723H
		⁹ Elevation 3396'

¹⁰Surface Location

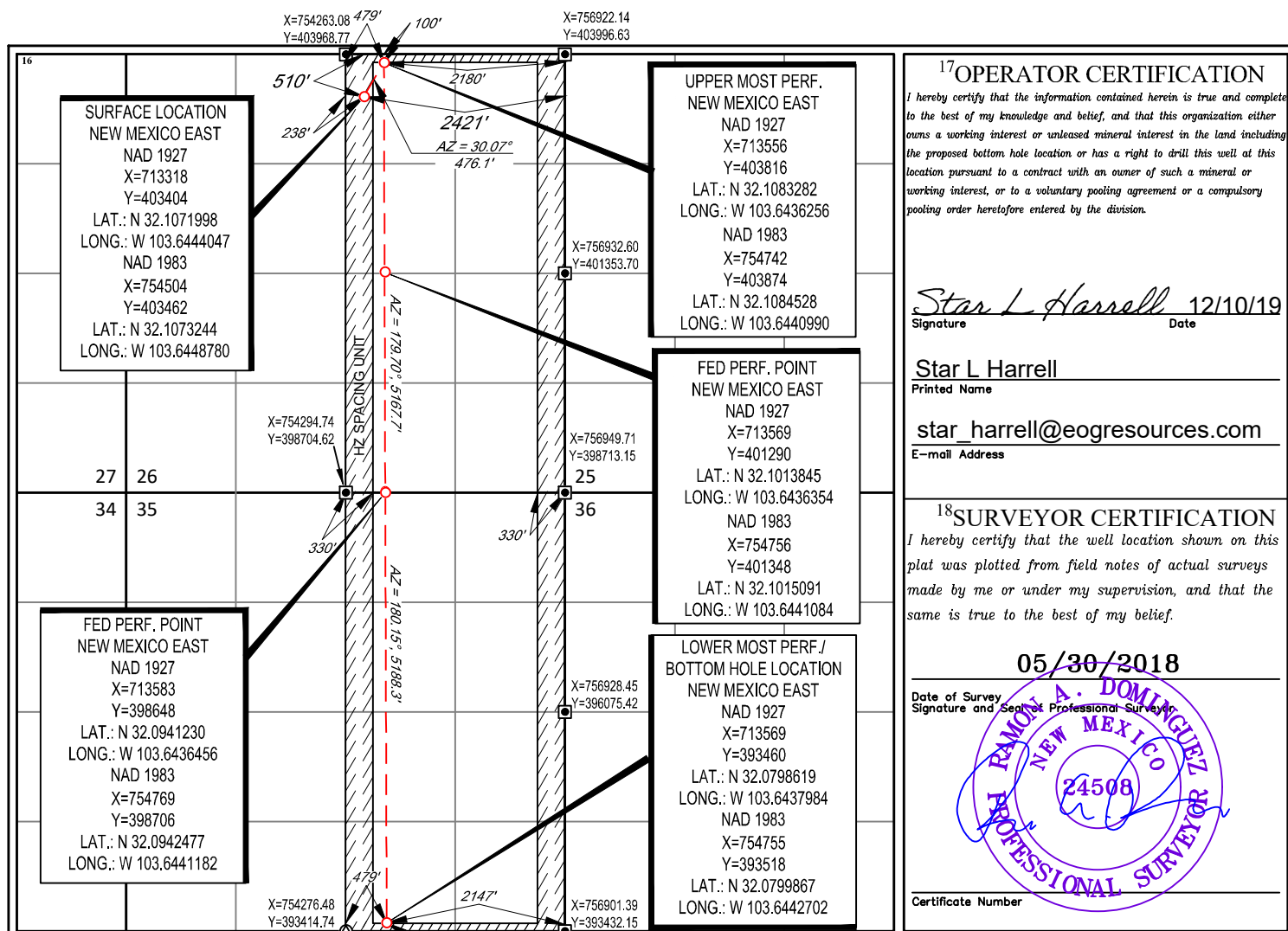
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	25-S	32-E	-	510'	NORTH	2421'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	35	25-S	32-E	-	100'	SOUTH	2147'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48350	² Pool Code 98180	³ Pool Name WC025 G09 S253309P; Upper Wolfcamp
⁴ Property Code 324860	⁵ Property Name FEARLESS 26 FED COM	⁶ Well Number 724H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3395'

¹⁰Surface Location

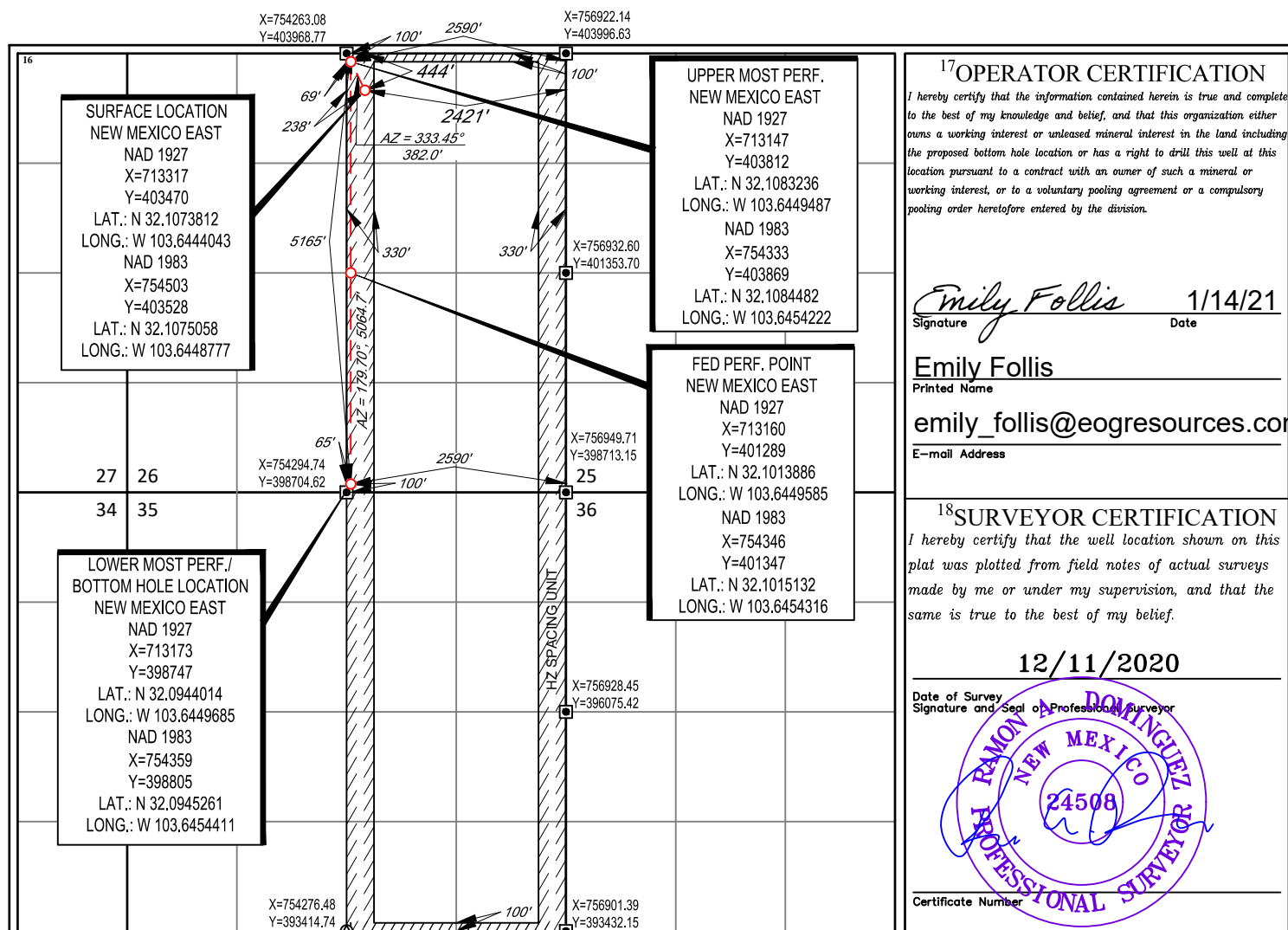
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	26	25-S	32-E	-	444'	NORTH	2421'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	26	25-S	32-E	-	100'	SOUTH	2590'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 3/23/2021 14:59 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181

Total Acres:
160.000Serial Number
NMNM 135336

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 135336

Name & Address	Int Rel	% Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 797022267	OPERATOR	100.000000000
BLM CARLSBAD FO 620 E GREENE ST CARLSBAD NM 88220	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 135336

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	026		ALIQ			E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 135336

Serial Number: NMNM-- - 135336

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/20/2015	387	CASE ESTABLISHED		
03/20/2015	516	FORMATION	BONE SPRING	
03/20/2015	526	ACRES-FED INT 100%	160;100%	
03/20/2015	868	EFFECTIVE DATE	/A/	
11/19/2015	334	AGRMT APPROVED		
11/01/2016	672	SUCCESSOR OPERATOR	/A/ YATES/EOG Y	
04/27/2017	654	AGRMT PRODUCING	/1/	
04/27/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/30-025-42110	
04/27/2017	672	SUCCESSOR OPERATOR	EOG Y/EOG RES INC	
05/16/2017	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- - 135336

Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE 03/20/2015
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 108970 80.00 50.00
0004	2 NMNM 110836 80.00 50.00
0005	TOTAL 160.00 100.00
0008	/A/NAME CHANGE YATES TO EOG Y EFFECTIVE 11/1/16.
0009	APRVD BY BLM STATE OFF LTR DATED 12/1/16 BY GBACA

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 3/23/2021 14:59 PM

Page 2 Of 2

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 32 East, Lea County New Mexico, N.M.P.M.

Section 26: E2

Section 35: E2

Containing **640.00 acres**, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator

of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **October 1st, 2019**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the

grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator, Record Title & Working Interest

EOG RESOURCES, INC.

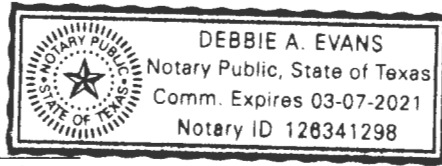
By: Wendy Dalton
Its: Wendy Dalton *WLD*
Date: January 21, 2020

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this 21st day of January, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.

(SEAL)



3-7-2021

My Commission Expires

Debbie A. Evans
Notary Public

OXY Y-1 COMPANY
(Record Title and Working Interest)

Notary Public

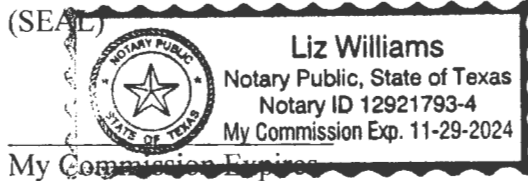
LESSEES OF RECORD:

COG OPERATING LLC
(Record Title)

By: Sean Johnson
Its: Attorney-In-Fact
Date: 12/28/20

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this 28th day of December, 2020, by Sean Johnson, as Attorney-In-Fact of COG Operating LLC, a Delaware limited liability company, on behalf of said limited liability company.



Liz Williams
Notary Public

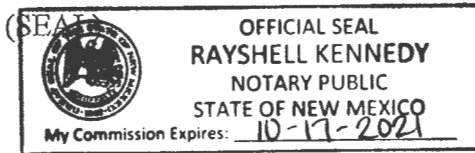
LESSEES OF RECORD:**Sharbro Energy, Inc.**

(Working Interest)

By: Elizabeth Baker
 Elizabeth Baker
 Its: Attorney-in-Fact
 Date: 2/3/2020

STATE OF NEW MEXICO §
 §
 COUNTY OF EDDY §

This instrument was acknowledged before me on this 3rd day of February, 2020, by Elizabeth Baker, as Attorney-in-Fact of Sharbro Energy, LLC, a New Mexico limited liability company, on behalf of said limited liability company.



10/17/2021
 My Commission Expires

Rayshell Kennedy
 Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: Wendy Dalton (signature of officer)

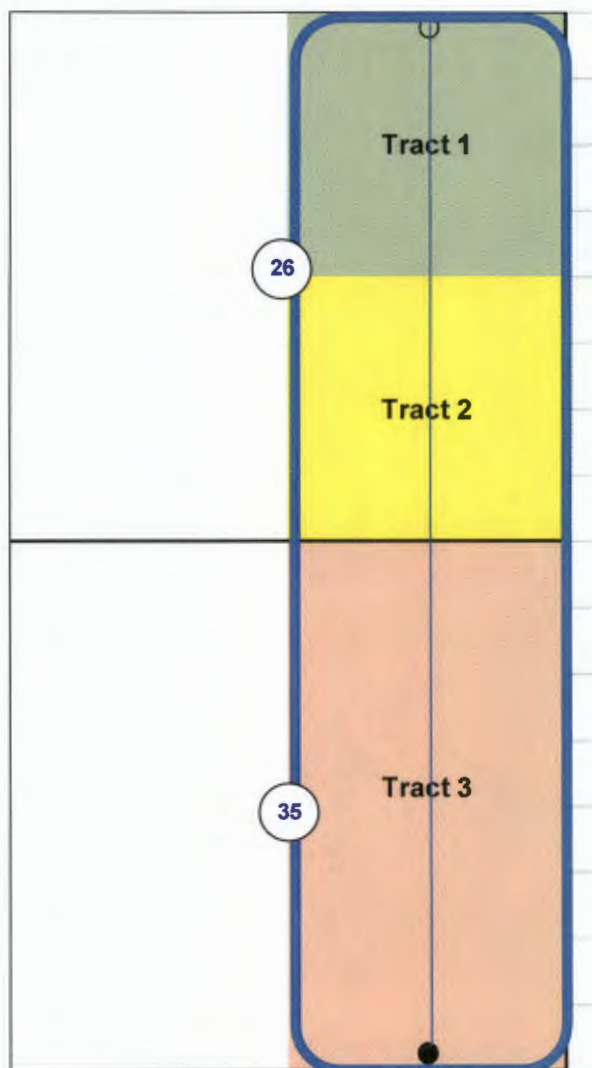
Printed: Wendy Dalton

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

EXHIBIT "A"

Plat of communitized area dated October 1, 2019 covering E2 of Section 26 and E2 of Section 35,
Township 25 South, Range 32 East, N.M.P.M, Lea County, New Mexico, EOG Resources, Inc.
Operator



-  Communitized Area
-  Tract 1: NMNM - 110836
-  Tract 2: NMNM - 108970
-  Tract 3: NMNM - 108973
-  Surface Hole Location #503H: 378' FNL & 1696' FEL Section 26-T25S-R32E
-  Bottom Hole Location #503H: 100' FSL & 1277' FEL Section 35-T25S-R32E

EXHIBIT "B"

To Communitization Agreement Dated October 1, 2019 embracing the following described land in E2 of Section 26 and E2 of Section 35, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico, EOG Resources, Inc. Operator.

DESCRIPTION OF LEASES COMMITTED

<u>Tract No.:</u>	1	
<u>Serial No. of Lease:</u>	NMNM-110836	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc.	
	Oxy Y-1 Company	
<u>Date of Lease:</u>	September 1, 2003	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u> Section 26: NE/4 Lea County, New Mexico	
<u>Number of Acres:</u>	160.00	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owners:</u>	EOG Resources, Inc.	0.61364641
	Sharbro Energy, LLC	0.09000000
	Oxy Y 1 Company	0.29635359
<u>Name and Percent of ORRI Owners:</u>	None	
<u>Tract No.:</u>	2	
<u>Serial No. of Lease:</u>	NMNM-108970	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc.	
	Oxy Y-1 Company	
<u>Date of Lease:</u>	September 1, 2002	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u> Section 26: SE/4 Lea County, New Mexico	
<u>Number of Acres:</u>	160.00	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owners:</u>	EOG Resources, Inc.	0.91000000
	Sharbro Energy, LLC	0.09000000
<u>Name and Percent of ORRI Owners:</u>	None	

<u>Tract No.:</u>	3	
<u>Serial No. of Lease:</u>	NMNM-108973	
<u>Lessor:</u>	Bureau of Land Management	
<u>Lessee of Record:</u>	COG Operating LLC	
<u>Date of Lease:</u>	September 1, 2002	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u> Section 35: E/2 Lea County, New Mexico	
<u>Number of Acres:</u>	320.00	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owners:</u>	EOG Resources, Inc.	100%
<u>Name and Percent of ORRI Owners:</u>	John Kyle Thoma, Trustee of the Cornerstone Family Trust CrownRock Minerals, L.P.	0.01250000 0.01250000

The parties except and exclude from this Communitization Agreement all production of oil, gas and associated hydrocarbons, including production from the Bone Spring Formation, from the Fearless BSF Federal Com #2H Well with a surface hole located in the NE/4NE/4 (Unit A) of Section 26 which is located 200' FNL and 440' FEL. The term "communitized substances" as defined the Communitization Agreement specifically does not include oil, gas and associate hydrocarbons produced from the Fearless BSF Federal Com #2H Well. Production from the Fearless BSF Federal Com #2H Well shall continue to be allocated on the same basis that it has been allocated since its completion and this Communitization Agreement shall in no way alter, affect, or cover the operations production and allocation of proceeds of production attributable to such wellbore.

The parties except and exclude from this Communitization Agreement all production of oil, gas and associated hydrocarbons, including production from the Bone Spring Formation, from the Harrier "35" Federal Com #1H with a surface hole located in the SW/4NE/4 (Unit G) of Section 35 which is located 1980' FNL and 1500' FEL. The term "communitized substances" as defined the Communitization Agreement specifically does not include oil, gas and associate hydrocarbons produced from the Harrier "35" Federal Com #1H Well. Production from the Harrier "35" Federal Com #1H Well shall continue to be allocated on the same basis that it has been allocated since its completion and this Communitization Agreement shall in no way alter, affect, or cover the operations production and allocation of proceeds of production attributable to such wellbore.

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.0000%
2	160.00	25.0000%
3	<u>320.00</u>	<u>50.0000%</u>
Total	640.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of August, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 32 East, Lea County New Mexico, N.M.P.M.

Section 26: E2

Section 35: E2

- Containing **640.00 acres**, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.
2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator

- of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **August 1st, 2020**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the

grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30 F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator, Record Title & Working Interest

EOG RESOURCES, INC.

By: Matthew W. Smith
Its: Agent and Attorney in Fact

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

OXY Y-1 COMPANY
(Record Title and Working Interest)

By: _____
Its: _____
Date: _____

STATE OF _____ §
 §
COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2021, by _____, as _____ of Oxy Y-1 Company, a New Mexico corporation, on behalf of said corporation.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

COG OPERATING LLC
(Record Title)

By: _____
Its: _____
Date: _____

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this _____ day of _____, 2021, by _____, as _____ of COG Operating LLC, a _____ limited liability company, on behalf of said limited liability company.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

Sharbro Energy, Inc.
(Working Interest)

By: _____
Its: _____
Date: _____

STATE OF NEW MEXICO §
§
COUNTY OF EDDY §

This instrument was acknowledged before me on this _____ day of _____, 2021, by _____, as _____ of Sharbro Energy, LLC, a _____ limited liability company, on behalf of said limited liability company.

(SEAL)

My Commission Expires

Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

EXHIBIT "A"

Plat of communitized area dated August 1, 2021 covering E2 of Section 26 and E2 of Section 35,
Township 25 South, Range 32 East, N.M.P.M, Lea County, New Mexico, EOG Resources, Inc.
Operator

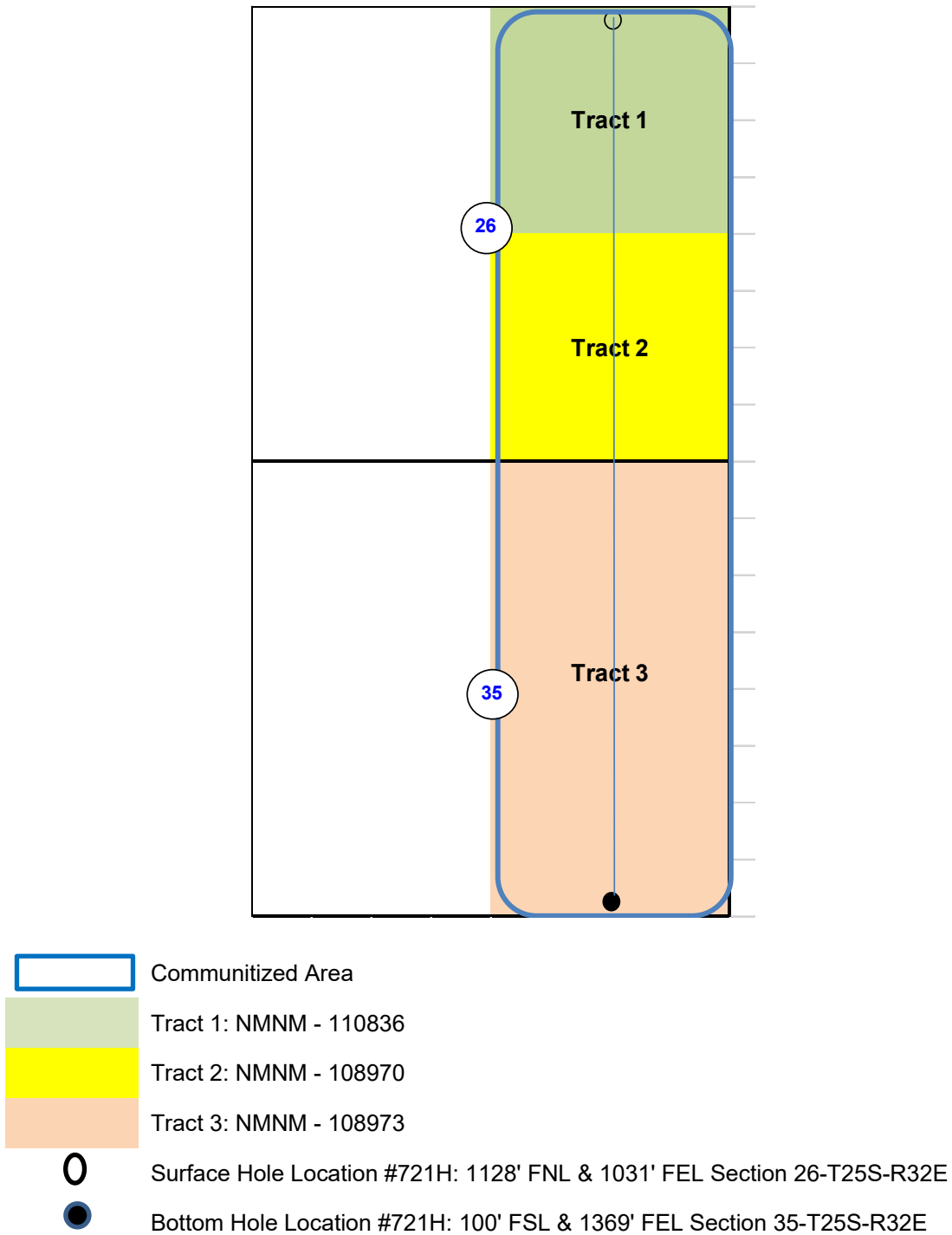


EXHIBIT "B"

To Communitization Agreement Dated August 1, 2020 embracing the following described land in E2 of Section 26 and E2 of Section 35, Township 25 South, Range 32 East, N.M.P.M., Lea County, New Mexico, EOG Resources, Inc. Operator.

DESCRIPTION OF LEASES COMMITTED

<u>Tract No.:</u>	1	
<u>Serial No. of Lease:</u>	NMNM-110836	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc.	
	Oxy Y-1 Company	
<u>Date of Lease:</u>	September 1, 2003	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u>	
	Section 26: NE/4	
	Lea County, New Mexico	
<u>Number of Acres:</u>	160.00	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owners:</u>	EOG Resources, Inc.	0.61364641
	Sharbro Energy, LLC	0.09000000
	Oxy Y 1 Company	0.29635359
<u>Name and Percent of ORRI Owners:</u>	None	
<u>Tract No.:</u>	2	
<u>Serial No. of Lease:</u>	NMNM-108970	
<u>Lessor:</u>	United States Department of the Interior Bureau of Land Management	
<u>Lessee of Record:</u>	EOG Resources, Inc.	
	Oxy Y-1 Company	
<u>Date of Lease:</u>	September 1, 2002	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u>	
	Section 26: SE/4	
	Lea County, New Mexico	
<u>Number of Acres:</u>	160.00	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owners:</u>	EOG Resources, Inc.	0.91000000
	Sharbro Energy, LLC	0.09000000
<u>Name and Percent of ORRI Owners:</u>	None	

<u>Tract No.:</u>	3	
<u>Serial No. of Lease:</u>	NMNM-108973	
<u>Lessor:</u>	Bureau of Land Management	
<u>Lessee of Record:</u>	COG Operating LLC	
<u>Date of Lease:</u>	September 1, 2002	
<u>Description of Lands Committed:</u>	<u>Township 25 South, Range 32 East, NMPM</u> Section 35: E/2 Lea County, New Mexico	
<u>Number of Acres:</u>	320.00	
<u>Royalty Rate:</u>	12.5%	
<u>Name and Percent of WI Owners:</u>	EOG Resources, Inc.	100%
<u>Name and Percent of ORRI Owners:</u>	John Kyle Thoma, Trustee of the Cornerstone Family Trust	0.01250000
	CrownRock Minerals, L.P.	0.01250000

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.0000%
2	160.00	25.0000%
3	<u>320.00</u>	<u>50.0000%</u>
Total	640.00	100.0000%

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-771
Date: Monday, December 20, 2021 4:10:09 PM
Attachments: [PLC771 Order.pdf](#)

NMOCD has issued Administrative Order PLC-771 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-45505	Fearless 26 Federal Com #503H	E/2	26-25S-32E	97903
		E/2	35-25S-32E	
30-025-45506	Fearless 26 Federal Com #504H	E/2	26-25S-32E	97903
		E/2	35-25S-32E	
30-025-48561	Fearless 26 Federal Com #701H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48345	Fearless 26 Federal Com #702H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48346	Fearless 26 Federal Com #704H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48562	Fearless 26 Federal Com #705H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48347	Fearless 26 Federal Com #720H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48348	Fearless 26 Federal Com #721H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48349	Fearless 26 Federal Com #723H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48350	Fearless 26 Federal Com #724H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-42110	Fearless BSF Federal Com #2H	E/2 E/2	26-25S-32E	97903
30-025-47495	Panza 36 Federal Com #501H	E/2 E/2	35-25S-32E	97903

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: **PLC-771**

Operator: **EOG Resources, Inc. (7377)**

Publication Date:

Submittal Date: **5/19/2021**

Noticed Persons

Date	Person	Certified Tracking Number	Status
5/24/2021	Sharbro Energy, LLC	7019 1640 0001 1667 6560	Delivered
	Bureau of Land Management	ONLINE	
5/24/2021	Oxy Y-1 Company	7019 1640 0001 1667 6577	Delivered
5/25/2021	CrownRock Minerals, LP	7019 1640 0001 1667 6584	Delivered
6/11/2021	John Kyle Thoma, Trustee of the	7019 1640 0001 1667 6591	Delivered

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-771

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order CTB-915.
3. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If

Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.

9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 12/20/21

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-771**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Fearless 26 Federal Com Central Tank Battery**

Central Tank Battery Location: **Unit A, Section 26, Township 25 South, Range 32 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-09 S253309P; UPR WOLFCAMP	98180

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 135336	E/2 E/2	26-25S-32E
NMNM 110836	NE/4	26-25S-32E
NMNM 108970	SE/4	26-25S-32E
NMNM 108973	E/2	35-25S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45505	Fearless 26 Federal Com #503H	E/2	26-25S-32E	97903
		E/2	35-25S-32E	
30-025-45506	Fearless 26 Federal Com #504H	E/2	26-25S-32E	97903
		E/2	35-25S-32E	
30-025-48561	Fearless 26 Federal Com #701H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48345	Fearless 26 Federal Com #702H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48346	Fearless 26 Federal Com #704H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48562	Fearless 26 Federal Com #705H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48347	Fearless 26 Federal Com #720H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48348	Fearless 26 Federal Com #721H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48349	Fearless 26 Federal Com #723H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-48350	Fearless 26 Federal Com #724H	E/2	26-25S-32E	98180
		E/2	35-25S-32E	
30-025-42110	Fearless BSF Federal Com #2H	E/2 E/2	26-25S-32E	97903
30-025-47495	Panza 36 Federal Com #501H	E/2 E/2	35-25S-32E	97903

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-771**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 144058	E/2	26-25S-32E	640	A
	E/2	35-25S-32E		
CA Wolfcamp BLM	E/2	26-25S-32E	640	B
	E/2	35-25S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 110836	NE/4	26-25S-32E	160	A
NMNM 108970	SE/4	26-25S-32E	160	A
NMNM 108973	E/2	35-25S-32E	320	A
NMNM 110836	NE/4	26-25S-32E	160	B
NMNM 108970	SE/4	26-25S-32E	160	B
NMNM 108973	E/2	35-25S-32E	320	B

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 28754

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 28754
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/20/2021