

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC
OPERATOR ADDRESS: 5 GREENWAY PLAZA SUITE 110, HOUSTON TX 77046
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. PLC-557
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify) WELL TEST
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam TITLE: REGULATORY ENGINEER DATE: 4/1/2021

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO.:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696
Well Name: CYPRESS 34 FEDERAL #10H & MULTIPLE **API:** 30-015-43076
Pool: CEDAR CANYON.BONE SPRING **Pool Code:** 11520

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD

- B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM **AMENDMENT TO PLC-557**
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM
 Print or Type Name

4/1/2021
 Date

713-366-5106
 Phone Number

Signature

SANDRA_MUSALLAM@OXY.COM
 e-mail Address

**APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE:
CYPRESS 34 FEDERAL 1, CYPRESS 33 FEDERAL 1, AND GOODNIGHT 27 FEDERAL 4 BATTERIES**

OXY USA INC requests to amend previously approved NMOCD commingle application, PLC-557. Coriolis meters measuring oil production at each battery, prior to being commingled at Goodnight 27 Federal 4 Battery oil storage tanks, will be removed. Oil production will be allocated to each well directly from the shared LACT meter at Goodnight 27 Federal 4 Battery, based on well tests. In addition, Goodnight 35 Federal #2H (30-015-39219) is being removed from the commingle permit.

Process flow for gas and water at Cypress 33 Federal 1 Battery, Cypress 34 Federal 1 Battery and Goodnight 27 Federal 4 Battery will remain unchanged from the previously approved commingle permit.

GOODNIGHT 27 FEDERAL 4 BATTERY

Federal Lease NMNM105557 (12.5% Royalty Rate)

POOL: LAGUNA SALADO; BONE SPRING, SOUTH (96857)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY
Goodnight 27 Federal #1H	07/26/2007	N-27-23S-29E	30-015-22157	7	45.7
Goodnight 27 Federal #2H	10/24/2008	L-27-23S-29E	30-015-36137	12	45.7
Goodnight 27 Federal #3H	02/13/2012	M-27-23S-29E	30-015-39220	10	45.7

Federal Lease NMNM105557 (12.5% Royalty Rate)

POOL: HARROUN RANCH; DELAWARE, NE (96878)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY
Goodnight 27 Federal #4H	04/14/2012	N-27-23S-29E	30-015-39142	24	45.7
Goodnight 27 Federal #5H	01/16/2013	M-27-23S-29E	30-015-39431	20	45.7

Federal Lease NMNM103603 (12.5% Royalty Rate)

POOL: LAGUNA SALADO; BONE SPRING, SOUTH (96857)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY
Goodnight 26 Federal #1H	08/18/2012	A-26-23S-29E	30-015-40007	26	45.7

Federal Lease NMNM86024 (12.5% Royalty Rate)

POOL: CEDAR CANYON; BONE SPRING (11520)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY
Cypress 34 Federal #10H	09/29/2015	D-34-23S-29E	30-015-43076	23	45.7
Cypress 34 Federal #11H	04/03/2015	C-34-23S-29E	30-015-42920	23	45.7

Federal Lease NMNM86024 (12.5% Royalty Rate)

POOL: PURPLE SAGE; WOLFCAMP (98220)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY
Cypress 34 Federal #12H	12/28/2016	1-03-24S-29E	30-015-43849	102	45.7

Federal CA NMNM135945 Lease (50% NMNM86024 & 50% NMNM19848) (12.5% Royalty Rate)

POOL: CEDAR CANYON; BONE SPRING (11520)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY
Cypress 33 Federal Com #8H	02/28/2016	D-33-23S-29E	30-015-43075	39	45.7
Cypress 33 Federal Com #9H	07/03/2016	N-28-23S-29E	30-015-43751	59	45.7

The production from each well flows through a common three phase 8'x 20' production separator. The oil then flows to three tanks before being sent to two tanks with combined production from all facilities referenced in this application.

The combined production from all referenced facilities is sent through a pipeline LACT meter (S/N 14674021), which is the oil FMP/sales meter for all wells listed in this application.

For testing purposes, the battery is equipped with two three-phase 6'x 20' test separators. Both separators have turbine meters for oil and water, and an orifice meter for gas.

All wells have been on production for over 4 years and are in Range 3 of decline. The wells can be reasonably expected to have a decline rate of less than 5 percent per month, as specified in Hearing Order R-14299. Therefore, all wells will be tested at least once per month. Oil will be allocated back to each well from the shared LACT meter, based on well tests.

CYPRESS 33 FEDERAL 1 BATTERY

Federal Lease NMNM86024 (12.5% Royalty Rate)

POOL: LAGUNA SALADO; BONE SPRING, SOUTH (96857)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY
Cypress 28 Federal #1H	03/12/2010	M-28-23S-29E	30-015-37249	12	44.2
Cypress 28 Federal #2H	05/24/2010	L-28-23S-29E	30-015-37331	5	44.2
Cypress 28 Federal #3H	03/25/2011	D-28-23S-29E	30-015-38287	2	44.2
Cypress 28 Federal #4H	12/12/2011	E-28-23S-29E	30-015-39330	7	44.2

Federal Lease NMNM86024 (12.5% Royalty Rate)

POOL: HARROUN RANCH; DELAWARE, NE (96878)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY
Cypress 28 Federal #6H	05/01/2015	N-28-23S-29E	30-015-41138	23	44.2

**Federal Lease CA NMNM135945 (NMNM86024 & NMNM 19848) (12.5% Royalty Rate)
POOL: CEDAR CANYON; BONE SPRING (11520)**

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY
Cypress 33 Federal #1H	09/19/2008	P-33-23S-29E	30-015-36321	14	44.2
Cypress 33 Federal #2H	03/17/2010	A-33-23S-29E	30-015-37308	14	44.2
Cypress 33 Federal #3H	08/09/2009	I-33-23S-29E	30-015-36987	34	44.2
Cypress 33 Federal #4H	07/27/2010	H-33-23S-29E	30-015-37368	2	44.2
Cypress 33 Federal Com #5H	03/27/2013	A-33-23S-29E	30-015-40768	18	44.2
Cypress 33 Federal Com #6H	01/05/2014	A-33-23S-29E	30-015-41557	28	44.2
Cypress 33 Federal Com #7H	01/13/2015	C-33-23S-29E	30-015-42616	26	44.2
Cypress 33 Federal Com #10H	05/30/2017	C-04-24S-29E	30-015-44096	83	44.2

Oil, gas and water production from Cypress 33 #3H, Cypress 33 #5H, Cypress 33 #6H, Cypress 33 #7H, Cypress 33 #10H and Cypress 28 #6H flows to the Cypress 33 Federal 1 Battery into a common 6' X 20' production separator. Oil is then sent to a 6' X 20' heater treater.

Cypress 28- #1H, #2H, #3H and #4H have two-phase separators on the individual well-sites. Oil and water is sent to the Cypress 33 Federal 1 Battery inlet header. Cypress 33-#2H and #4H have two-phase separators on the individual well-sites. Oil and water is sent to the Cypress 33 Federal 1 Battery inlet header.

After flowing through the heater treater, oil production from all wells is combined and then flows to four oil tanks before being sent to the Goodnight 27 Federal 4 Battery for storage and sales. Oil will be allocated back to each well from the shared LACT meter at Goodnight 27 Federal 4 Battery, based on well tests.

For well testing purposes, the battery is equipped with a three-phase 6'x 20' test separator and a three-phase 4' X 10' test separator. Both separators have turbine meters for oil and water, and an orifice meter for gas. All wells have been on production for over 3 years and are in Range 3 of decline. The wells can be reasonably expected to have a decline rate of less than 5 percent, as specified in Hearing Order R-14299. Therefore, wells will be tested at least once per month.

CYPRESS 34 FEDERAL 1 BATTERY

**Federal Lease NMNM86024 (12.5% Royalty Rate)
POOL: CEDAR CANYON; BONE SPRING (11520)**

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY
Cypress 34 Federal #1	11/03/2006	P-34-23S-29E	30-015-35053	18	42.7
Cypress 34 Federal #2H	06/23/2007	F-34-23S-29E	30-015-35413	4	42.7
Cypress 34 Federal #3H	09/17/2007	K-34-23S-29E	30-015-35692	9	42.7
Cypress 34 Federal #4H	05/09/2008	D-34-23S-29E	30-015-35742	6	42.7
Cypress 34 Federal #5H	09/28/2007	C-34-23S-29E	30-015-35693	6	42.7
Cypress 34 Federal #8H	06/01/2013	O-34-23S-29E	30-015-39430	27	42.7
Cypress 34 Federal #9H	06/06/2014	P-34-23S-29E	30-015-42088	26	42.7

Federal Lease NMNM86024 (12.5% Royalty Rate)

POOL: NASH DRAW; DELAWARE, SW (97148)

Well Name	First Oil Production	Location	API	BOPD	OIL GRAVITY
Cypress 34 Federal #6H	04/28/2011	M-34-23S-29E	30-015-38366	8	42.7
Cypress 34 Federal #7H	05/17/2012	C-34-23S-29E	30-015-39219	12	42.7

Production from all Cypress 34 wells flows through a common two-phase 6'x 20' production separator. After separation, the combined oil and water stream flows to a production heater treater. Oil then flows to tanks before being sent to Goodnight 27 Federal 4 Battery for storage and sales. Oil will be allocated back to each well from the shared LACT meter at Goodnight 27 Federal 4 Battery, based on well tests.

For well testing purposes, the battery is equipped with a three-phase 4'x 10' test separator. It has turbine meters for oil and water, and an orifice meter for gas. All wells have been on production for over 6 years and are in Range 3 of decline. The wells can be reasonably expected to have a decline rate of less than 5 percent, as specified in Hearing Order R-14299. Therefore, wells will be tested at least once per month.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagrams. Also enclosed is a map detailing the lease boundaries, well and battery locations.

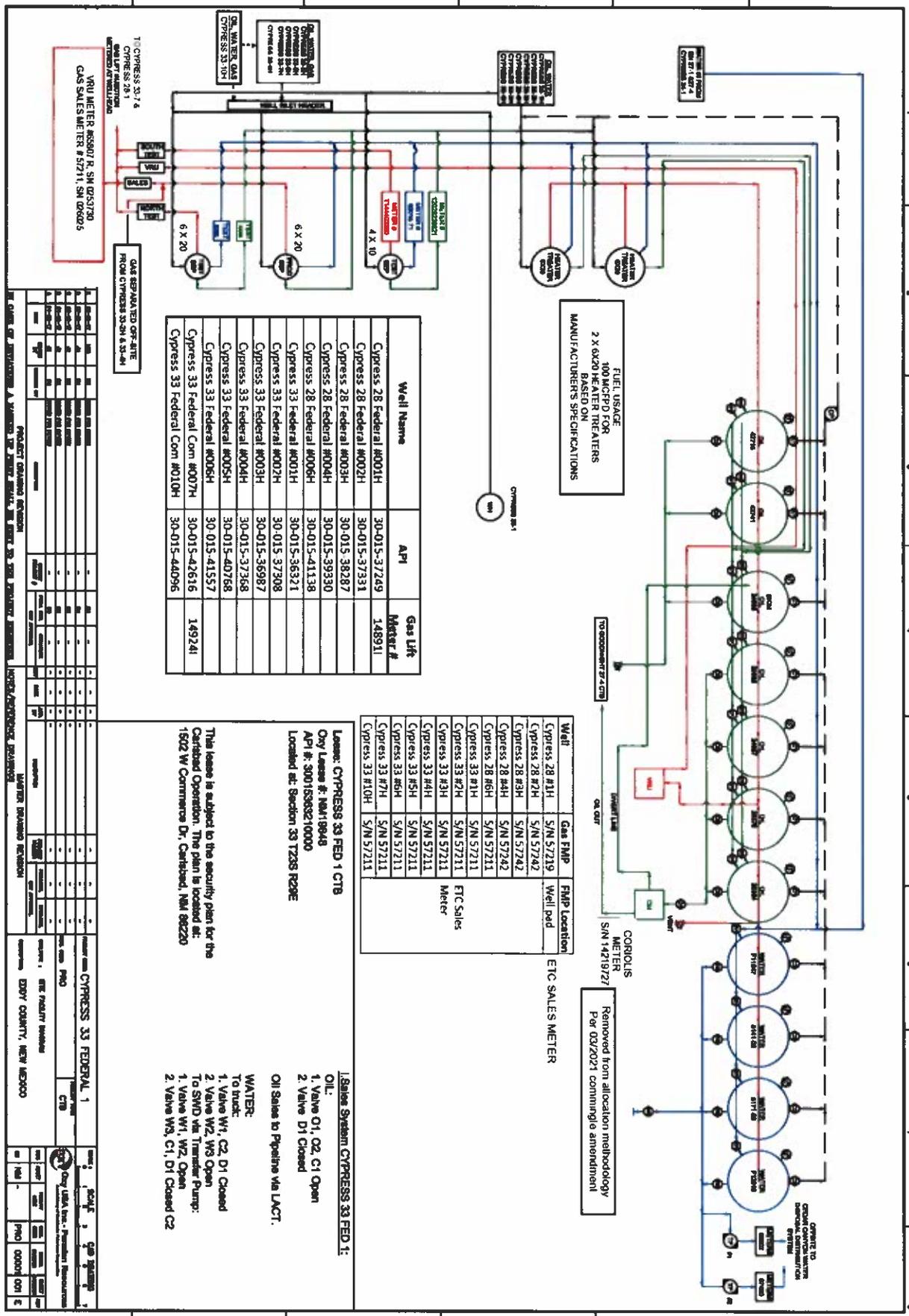
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests to maintain the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

The oil and gas meters will be calibrated on a regular basis per API, BLM and NMOCD specifications.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD and BLM regulations.



Well Name	API	Gas Lift	Martor #
Cypress 28 Federal #001H	30-015-37249		14891
Cypress 28 Federal #002H	30-015-37331		
Cypress 28 Federal #003H	30-015-38287		
Cypress 28 Federal #004H	30-015-39330		
Cypress 28 Federal #005H	30-015-41138		
Cypress 28 Federal #006H	30-015-36321		
Cypress 33 Federal #002H	30-015-37308		
Cypress 33 Federal #003H	30-015-36987		
Cypress 33 Federal #004H	30-015-37368		
Cypress 33 Federal #005H	30-015-40768		
Cypress 33 Federal Com #007H	30-015-41557		149241
Cypress 33 Federal Com #010H	30-015-44096		

Well	Gas FMP	FMP Location
Cypress 28 #21H	S/N 57219	Well pad
Cypress 28 #2H	S/N 57242	
Cypress 28 #3H	S/N 57242	
Cypress 28 #4H	S/N 57242	
Cypress 28 #6H	S/N 57211	
Cypress 33 #1H	S/N 57211	ETC Sales Meter
Cypress 33 #2H	S/N 57211	
Cypress 33 #3H	S/N 57211	
Cypress 33 #4H	S/N 57211	
Cypress 33 #5H	S/N 57211	
Cypress 33 #6H	S/N 57211	
Cypress 33 #7H	S/N 57211	
Cypress 33 #10H	S/N 57211	

Lease: CYPRESS 33 FED 1 CTB
Oxy Lease #: NMA18948
API #: 30015383210000
Located at: Section 33 T2S8 R29E

Oil Sales to Poshine via LACT:
WATER:
 To truck:
 1. Valve W1, C2, D1 Closed
 2. Valve W2, W3 Open
 To SMD via Transfer Pump:
 1. Valve W1, W2, Open
 2. Valve W3, C1, D1 Closed C2

PRODUCT OILFIELD DIVISION		WATER DIVISION		LACT DIVISION		NEW MEXICO	
WELL	STATUS	WELL	STATUS	WELL	STATUS	WELL	STATUS
Cypress 28 #1H	Active	Cypress 33 #1H	Active	Cypress 33 #1H	Active	Cypress 33 #1H	Active
Cypress 28 #2H	Active	Cypress 33 #2H	Active	Cypress 33 #2H	Active	Cypress 33 #2H	Active
Cypress 28 #3H	Active	Cypress 33 #3H	Active	Cypress 33 #3H	Active	Cypress 33 #3H	Active
Cypress 28 #4H	Active	Cypress 33 #4H	Active	Cypress 33 #4H	Active	Cypress 33 #4H	Active
Cypress 28 #5H	Active	Cypress 33 #5H	Active	Cypress 33 #5H	Active	Cypress 33 #5H	Active
Cypress 28 #6H	Active	Cypress 33 #6H	Active	Cypress 33 #6H	Active	Cypress 33 #6H	Active
Cypress 33 #1H	Active	Cypress 33 #7H	Active	Cypress 33 #7H	Active	Cypress 33 #7H	Active
Cypress 33 #2H	Active	Cypress 33 #8H	Active	Cypress 33 #8H	Active	Cypress 33 #8H	Active
Cypress 33 #3H	Active	Cypress 33 #9H	Active	Cypress 33 #9H	Active	Cypress 33 #9H	Active
Cypress 33 #4H	Active	Cypress 33 #10H	Active	Cypress 33 #10H	Active	Cypress 33 #10H	Active
Cypress 33 #5H	Active						
Cypress 33 #6H	Active						
Cypress 33 #7H	Active						
Cypress 33 #8H	Active						
Cypress 33 #9H	Active						
Cypress 33 #10H	Active						

Township 23 South, Range 29 East Eddy County, New Mexico

WELLS AT GOODNIGHT 27-4 CTB:

GOODNIGHT 27 FED 1H 30-015-22157
 GOODNIGHT 27 FED 2H 30-015-36137
 GOODNIGHT 27 FED 3H 30-015-38220
 GOODNIGHT 27 FED 4H 30-015-38242
 GOODNIGHT 27 FED 5H 30-015-38244
 GOODNIGHT 28 FED 1H 30-015-40077
 GOODNIGHT 28 FED 2H 30-015-40078
 GOODNIGHT 28 FED 3H 30-015-42820
 GOODNIGHT 28 FED 4H 30-015-43849
 GOODNIGHT 28 FED 5H 30-015-43975
 GOODNIGHT 28 FED 6H 30-015-43976

WELLS AT CYPRESS 33-1 BATTERY:

CYPRESS 28 FED 1H 30-015-37248
 CYPRESS 28 FED 2H 30-015-37251
 CYPRESS 28 FED 3H 30-015-38230
 CYPRESS 28 FED 4H 30-015-38230
 CYPRESS 28 FED 5H 30-015-41138
 CYPRESS 33 FED 1H 30-015-38321
 CYPRESS 33 FED 2H 30-015-37208
 CYPRESS 33 FED 3H 30-015-38389
 CYPRESS 33 FED 4H 30-015-38389
 CYPRESS 33 FED 5H 30-015-40788
 CYPRESS 33 FED 6H 30-015-41957
 CYPRESS 33 FED 7H 30-015-42818
 CYPRESS 33 FED 8H 30-015-42818

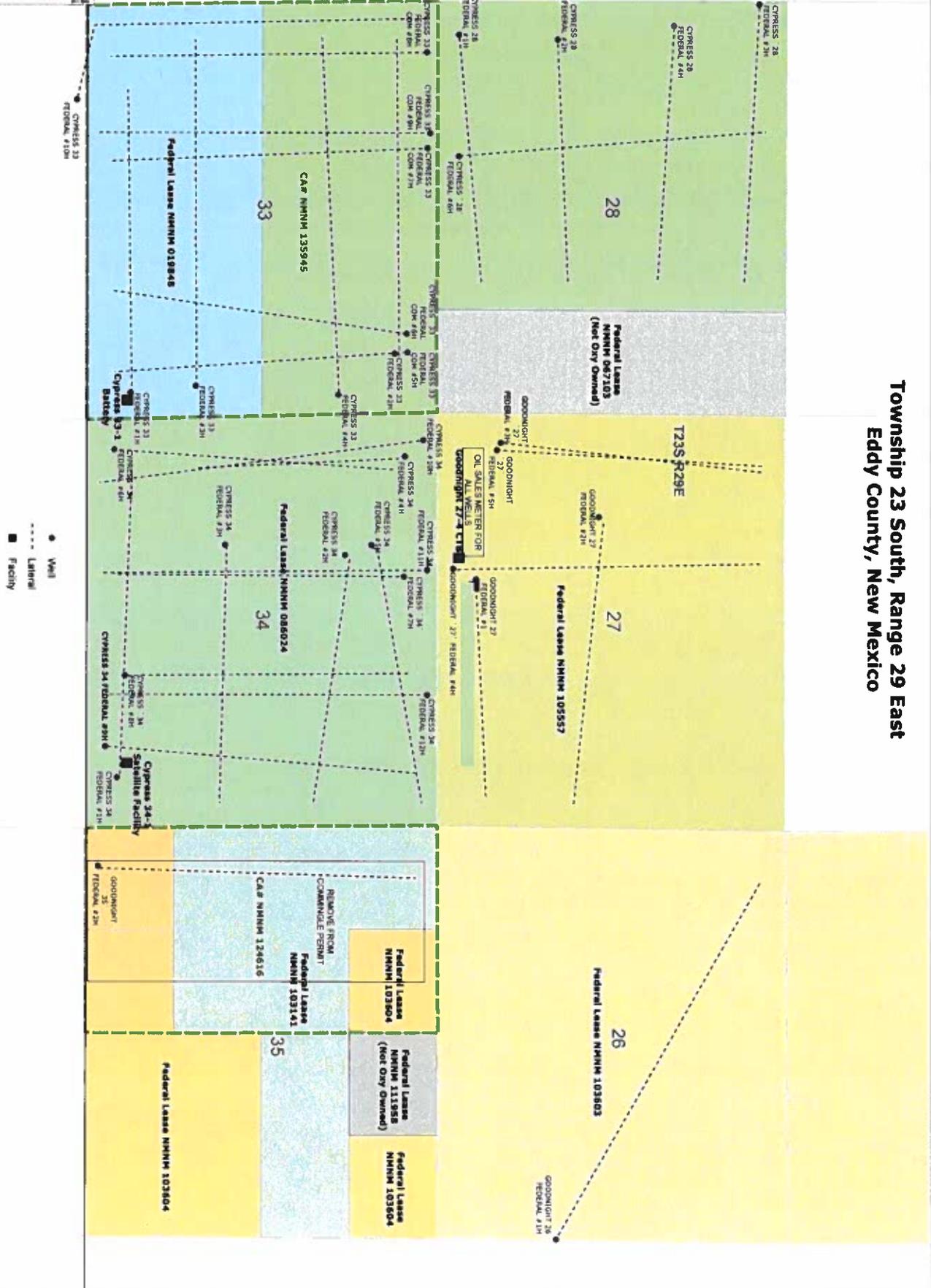
WELLS AT CYPRESS 34-1 BATTERY:

CYPRESS 34 FED 1H 30-015-35033
 CYPRESS 34 FED 2H 30-015-35033
 CYPRESS 34 FED 3H 30-015-35742
 CYPRESS 34 FED 4H 30-015-35742
 CYPRESS 34 FED 5H 30-015-35883
 CYPRESS 34 FED 6H 30-015-35883
 CYPRESS 34 FED 7H 30-015-36719
 CYPRESS 34 FED 8H 30-015-36719
 CYPRESS 34 FED 9H 30-015-42084

**REMOVE FROM COMMINGLED PERMIT
GOODNIGHT 28 FED 2H 30-015-36137**

**OIL SALES METER AT
GOODNIGHT 27-4 BATTERY IS
FOR ALL WELLS LISTED
ABOVE**

North American Datum 1927
 Last Updated May 2, 2017
 Author A Cordas
 File C:\energy\Cypress_20170417





OXY USA WTP Limited Partnership / OXY USA INC /
OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046
P.O. Box 4294, Houston, Texas 77210-4294
Direct: 713.366.5106
Sandra_Musallam@oxy.com

April 05, 2021

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Request for Pool and Lease Commingling, Off-lease Measurement, Sales, & Storage for the Cypress 34 Federal #1 Battery, Cypress 33 Federal #1 Battery & Goodnight 27 Federal #4 Battery

Leases: NM 19848, NM 86024, NM 103603, NM 103604, NM 105557
Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that OXY USA INC is filing an application for surface commingling to amend previously approved NMOCD application, PLC-557. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC
Sandra Musallam
Regulatory Engineer – Compliance Lead
Sandra_Musallam@oxy.com

NAME	ADDRESS	CITY	STATE	ZIP	TRACKING NUMBER
ALLAR DEVELOPMENT LLC	P O BOX 1567	GRAHAM	TX	76450	9414811898765890500849
CAYLE A SCHERTZ	PO BOX 2588	ROSWELL	NM	88202	9414811898765890500887
CHARLES R WIGGINS	P O BOX 10862	MIDLAND	TX	79702	9414811898765890500832
CHEVRON MIDCONTINENT LP	P O BOX 730365	DALLAS	TX	75373	9414811898765890500719
CHEVRON U S A INC	P O BOX 730436	DALLAS	TX	75373	9414811898765890500757
CORNERSTONE FAMILY TRUST	P O BOX 558	PETTON	CO	80831	9414811898765890500764
CROWNROCK MINERALS LP	PO BOX 51933	MIDLAND	TX	79710	9414811898765890500726
DEVON ENERGY PRODUCTION CO LP	P O BOX 843559	DALLAS	TX	75284	9414811898765890500702
DRAGOON CREEK MINERALS LLC	P O BOX 470857	FORT WORTH	TX	76147	9414811898765890500740
EXXON MOBIL CORPORATION	111 WALL STREET	NEW YORK	NY	10043	9414811898765890500788
HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVE STE 106	DALLAS	TX	75243	9414811898765890500733
KEEMAN C SCHERTZ	PO BOX 2588	ROSWELL	NM	88202	9414811898765890500771
MARJORIE WOODUL HINKLE	303 COAL DRIVE	RUIDOSO	NM	88345	9414811898765890500917
MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	9414811898765890500955
MORRIS E & HOLLY K SCHERTZ	P O BOX 2588	ROSWELL	NM	88202	9414811898765890500962
NUOVO SEIS LIMITED PARTNERSHIP	PO BOX 2588	ROSWELL	NM	88202	9414811898765890500924
PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	9414811898765890500900
PEGASUS RESOURCES NM LLC	P O BOX 470698	FORT WORTH	TX	76147	9414811898765890500948
PRIMAVERA RESOURCES INC	1901 N AKARD STREET	DALLAS	TX	75201	9414811898765890500986
ROLLA R HINKLE II	P O BOX 2292	ROSWELL	NM	88202	9414811898765890500931
SANTA ELENA MINERALS IV LP	P O BOX 2063	MIDLAND	TX	79702	9414811898765890500979
THE ALLAR COMPANY	P O BOX 1567	GRAHAM	TX	76450	9414811898765890500610
WING RESOURCES V LLC	2100 MCKINNEY AVE STE 1540	DALLAS	TX	75201	9414811898765890500658
WOODY W & MARLA L WALL	P O BOX 278	ALTO	NM	88312	9414811898765890500665

MAILED 04/05/2021

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004671161

This is not an invoice

OXY USA INC
5 GREENWAY PLAZA OFFICE 29.076
HOUSTON, TX 77046

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

04/02/2021



Legal Clerk

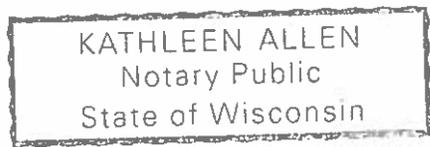
Subscribed and sworn before me this April 2, 2021:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires



Notice of Application for
Surface Commingling
OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for an amendment to previously approved surface commingle permit PLC 557 for the Goodnight 27 Federal 4 Battery, Cypress 33 Federal 1 Battery and Cypress 34 Federal 1 Battery located in Eddy County, Sections 27, 33 and 34 T23S - R29E. Wells are located in Sections 26, 27, 28, 33, 34 and 35. Production will be from the Cedar Canyon; Bone Spring, Nash Draw; Delaware SW, Laguna Salado; Bone Spring South, Harroun Ranch; Delaware NE and Purple Sage; Wolfcamp. Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. #4671161 Current Argus, Apr 2, 2021

Ad # 0004671161
PO #: Cyress GN 27-4 CTB
of Affidavits 1

This is not an invoice

From: [Engineer, OCD, EMNRD](#)
To: [Musallam, Sandra C](#); [Schenkel, Beth V](#)
Cc: [McClure, Dean, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-797
Date: Wednesday, December 22, 2021 5:04:29 PM
Attachments: [PLC797 Order.pdf](#)

NMOCD has issued Administrative Order PLC-797 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-37249	Cypress 28 Federal #1H	M N O	28-23S-29E	96857
30-015-37331	Cypress 28 Federal #2H	J K L	28-23S-29E	96857
30-015-38287	Cypress 28 Federal #3H	B C D	28-23S-29E	96857
30-015-39330	Cypress 28 Federal #4H	E F G	28-23S-29E	96857
30-015-41138	Cypress 28 Federal #6H	E/2 W/2	28-23S-29E	96878
30-015-36321	Cypress 33 Federal #1H	S/2 S/2	33-23S-29E	11520
30-015-37308	Cypress 33 Federal #2H	N/2 N/2	33-23S-29E	11520
30-015-36987	Cypress 33 Federal #3H	N/2 S/2	33-23S-29E	11520
30-015-37368	Cypress 33 Federal #4H	S/2 N/2	33-23S-29E	11520
30-015-40768	Cypress 33 Federal Com #5H	E/2 E/2	33-23S-29E	11520
30-015-41557	Cypress 33 Federal Com #6H	W/2 E/2	33-23S-29E	11520
30-015-42616	Cypress 33 Federal Com #7H	E/2 W/2	33-23S-29E	11520
30-015-44096	Cypress 33 Federal Com #10H	W/2 W/2	33-23S-29E	11520
30-015-35053	Cypress 34 Federal #1	S/2 S/2	34-23S-29E	11520
30-015-35413	Cypress 34 Federal #2H	F G H	34-23S-29E	11520
30-015-35692	Cypress 34 Federal #3H	I J K	34-23S-29E	11520
30-015-35742	Cypress 34 Federal #4H	D E L	34-23S-29E	11520
30-015-35693	Cypress 34 Federal #5	A B C	34-23S-29E	11520
30-015-39430	Cypress 34 Federal #8H	W/2 E/2	34-23S-29E	11520
30-015-42088	Cypress 34 Federal #9H	E/2 E/2	34-23S-29E	11520
30-015-38366	Cypress 34 Federal #6H	W/2 W/2	34-23S-29E	97148
30-015-39219	Cypress 34 Federal #7H	E/2 W/2	34-23S-29E	97148
30-015-22157	Goodnight 27 Federal #1	N	27-23S-29E	96857
30-015-36137	Goodnight 27 Federal #2H	I J K	27-23S-29E	96857
30-015-39220	Goodnight 27 Federal #3H	W/2 W/2	27-23S-29E	96857
30-015-40007	Goodnight 26 Federal #1H	All	26-23S-29E	96721
30-015-39142	Goodnight 27 Federal #4H	E/2 W/2	27-23S-29E	96878
30-015-39431	Goodnight 27 Federal #5H	W/2 W/2	27-23S-29E	96878
30-015-43076	Cypress 34 Federal #10H	W/2 W/2	34-23S-29E	11520
30-015-42920	Cypress 34 Federal #11H	E/2 W/2	34-23S-29E	11520
30-015-43075	Cypress 33 Federal Com #8H	W/2 W/2	33-23S-29E	11520
30-015-43751	Cypress 33 Federal Com #9H	E/2 W/2	33-23S-29E	11520
30-015-43849	Cypress 34 Federal #12H	W/2 E/2	34-23S-29E	98220

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division

New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC.**

ORDER NO. PLC-797

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit B segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
4. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
5. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
7. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
8. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
9. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Orders PC-1305-A, PLC-291, and PLC-557.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of gas production to each group of wells identified in Exhibit B shall be determined by separating and metering the gas production from each group as described by Train in Exhibit B prior to commingling that gas production with gas production from any other well.
5. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
9. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 12/22/2021

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-797**
 Operator: **Oxy USA, Inc. (16696)**
 Central Tank Battery: **Goodnight 27 Federal 4 Battery**
 Central Tank Battery Location: **Unit N, Section 27, Township 23 South, Range 29 East**
 Central Tank Battery: **Cypress 33 Federal 1 Battery**
 Central Tank Battery Location: **Unit P, Section 33, Township 23 South, Range 29 East**
 Central Tank Battery: **Cypress 34 Federal 1 Battery**
 Central Tank Battery Location: **Unit P, Section 34, Township 23 South, Range 29 East**
 Gas Title Transfer Meter Location: **Unit N, Section 27, Township 23 South, Range 29 East**
 Gas Title Transfer Meter Location: **Unit P, Section 33, Township 23 South, Range 29 East**
 Gas Title Transfer Meter Location: **Unit P, Section 34, Township 23 South, Range 29 East**
 Gas Title Transfer Meter Location: **Unit M, Section 28, Township 23 South, Range 29 East**
 Gas Title Transfer Meter Location: **Unit D, Section 28, Township 23 South, Range 29 East**

Pools

Pool Name	Pool Code
CEDAR CANYON; BONE SPRING	11520
LAGUNA SALADO; BONE SPRING	96721
LAGUNA SALADO; BONE SPRING,SOUTH	96857
HARROUN RANCH; DELAWARE, NE	96878
NASH DRAW; DELAWARE, SW	97148
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 103603	All	23-23S-29E
	All	26-23S-29E
NMNM 105557	All	27-23S-29E
NMNM 086024	W/2, W/2 E/2	28-23S-29E
	N/2	33-23S-29E
	All	34-23S-29E
NMNM 019848	All	29-23S-29E
	S/2	33-23S-29E
CA Bone Spring NMNM 135945	All	33-23S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-37249	Cypress 28 Federal #1H	M N O	28-23S-29E	96857
30-015-37331	Cypress 28 Federal #2H	J K L	28-23S-29E	96857
30-015-38287	Cypress 28 Federal #3H	B C D	28-23S-29E	96857
30-015-39330	Cypress 28 Federal #4H	E F G	28-23S-29E	96857
30-015-41138	Cypress 28 Federal #6H	E/2 W/2	28-23S-29E	96878
30-015-36321	Cypress 33 Federal #1H	S/2 S/2	33-23S-29E	11520
30-015-37308	Cypress 33 Federal #2H	N/2 N/2	33-23S-29E	11520

30-015-36987	Cypress 33 Federal #3H	N/2 S/2	33-23S-29E	11520
30-015-37368	Cypress 33 Federal #4H	S/2 N/2	33-23S-29E	11520
30-015-40768	Cypress 33 Federal Com #5H	E/2 E/2	33-23S-29E	11520
30-015-41557	Cypress 33 Federal Com #6H	W/2 E/2	33-23S-29E	11520
30-015-42616	Cypress 33 Federal Com #7H	E/2 W/2	33-23S-29E	11520
30-015-44096	Cypress 33 Federal Com #10H	W/2 W/2	33-23S-29E	11520
30-015-35053	Cypress 34 Federal #1	S/2 S/2	34-23S-29E	11520
30-015-35413	Cypress 34 Federal #2H	F G H	34-23S-29E	11520
30-015-35692	Cypress 34 Federal #3H	I J K	34-23S-29E	11520
30-015-35742	Cypress 34 Federal #4H	D E L	34-23S-29E	11520
30-015-35693	Cypress 34 Federal #5	A B C	34-23S-29E	11520
30-015-39430	Cypress 34 Federal #8H	W/2 E/2	34-23S-29E	11520
30-015-42088	Cypress 34 Federal #9H	E/2 E/2	34-23S-29E	11520
30-015-38366	Cypress 34 Federal #6H	W/2 W/2	34-23S-29E	97148
30-015-39219	Cypress 34 Federal #7H	E/2 W/2	34-23S-29E	97148
30-015-22157	Goodnight 27 Federal #1	N	27-23S-29E	96857
30-015-36137	Goodnight 27 Federal #2H	I J K	27-23S-29E	96857
30-015-39220	Goodnight 27 Federal #3H	W/2 W/2	27-23S-29E	96857
30-015-40007	Goodnight 26 Federal #1H	All	26-23S-29E	96721
30-015-39142	Goodnight 27 Federal #4H	E/2 W/2	27-23S-29E	96878
30-015-39431	Goodnight 27 Federal #5H	W/2 W/2	27-23S-29E	96878
30-015-43076	Cypress 34 Federal #10H	W/2 W/2	34-23S-29E	11520
30-015-42920	Cypress 34 Federal #11H	E/2 W/2	34-23S-29E	11520
30-015-43075	Cypress 33 Federal Com #8H	W/2 W/2	33-23S-29E	11520
30-015-43751	Cypress 33 Federal Com #9H	E/2 W/2	33-23S-29E	11520
30-015-43849	Cypress 34 Federal #12H	W/2 E/2	34-23S-29E	98220

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-797
Operator: Oxy USA, Inc. (16696)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-015-22157	Goodnight 27 Federal #1	N	27-23S-29E	A1
30-015-36137	Goodnight 27 Federal #2H	I J K	27-23S-29E	A1
30-015-39220	Goodnight 27 Federal #3H	W/2 W/2	27-23S-29E	A1
30-015-40007	Goodnight 26 Federal #1H	All	26-23S-29E	A1
30-015-39142	Goodnight 27 Federal #4H	E/2 W/2	27-23S-29E	A1
30-015-39431	Goodnight 27 Federal #5H	W/2 W/2	27-23S-29E	A1
30-015-43076	Cypress 34 Federal #10H	W/2 W/2	34-23S-29E	A1
30-015-42920	Cypress 34 Federal #11H	E/2 W/2	34-23S-29E	A1
30-015-43075	Cypress 33 Federal Com #8H	W/2 W/2	33-23S-29E	A1
30-015-43751	Cypress 33 Federal Com #9H	E/2 W/2	33-23S-29E	A1
30-015-43849	Cypress 34 Federal #12H	W/2 E/2	34-23S-29E	A1
30-015-37249	Cypress 28 Federal #1H	M N O	28-23S-29E	B1
30-015-37331	Cypress 28 Federal #2H	J K L	28-23S-29E	B1
30-015-38287	Cypress 28 Federal #3H	B C D	28-23S-29E	B1
30-015-39330	Cypress 28 Federal #4H	E F G	28-23S-29E	B1
30-015-41138	Cypress 28 Federal #6H	E/2 W/2	28-23S-29E	B1
30-015-36321	Cypress 33 Federal #1H	S/2 S/2	33-23S-29E	B1
30-015-37308	Cypress 33 Federal #2H	N/2 N/2	33-23S-29E	B1
30-015-36987	Cypress 33 Federal #3H	N/2 S/2	33-23S-29E	B1
30-015-37368	Cypress 33 Federal #4H	S/2 N/2	33-23S-29E	B1
30-015-40768	Cypress 33 Federal Com #5H	E/2 E/2	33-23S-29E	B1
30-015-41557	Cypress 33 Federal Com #6H	W/2 E/2	33-23S-29E	B1
30-015-42616	Cypress 33 Federal Com #7H	E/2 W/2	33-23S-29E	B1
30-015-44096	Cypress 33 Federal Com #10H	W/2 W/2	33-23S-29E	B1
30-015-35053	Cypress 34 Federal #1	S/2 S/2	34-23S-29E	C1
30-015-35413	Cypress 34 Federal #2H	F G H	34-23S-29E	C1
30-015-35692	Cypress 34 Federal #3H	I J K	34-23S-29E	C1
30-015-35742	Cypress 34 Federal #4H	D E L	34-23S-29E	C1
30-015-35693	Cypress 34 Federal #5	A B C	34-23S-29E	C1
30-015-39430	Cypress 34 Federal #8H	W/2 E/2	34-23S-29E	C1
30-015-42088	Cypress 34 Federal #9H	E/2 E/2	34-23S-29E	C1
30-015-38366	Cypress 34 Federal #6H	W/2 W/2	34-23S-29E	C1
30-015-39219	Cypress 34 Federal #7H	E/2 W/2	34-23S-29E	C1

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 24428

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 24428
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	12/22/2021