

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Yukon 20 Federal Com 303H **API:** 30-025-47170  
**Pool:** Red Hills; Bone Spring North **Pool Code:** 96434

### SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

#### FOR OCD ONLY

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

08/25/2020

Date

432-247-6331

Phone Number

lisa\_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Form C-107-B  
Revised August 1, 2011

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

### APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

#### (A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.  
(4) Measurement type: ☒ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

#### (B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No  
(4) Measurement type: ☐ Metering ☐ Other (Specify)

#### (C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

#### (D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

#### (E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 8/26/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa\_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
YUKON 20 FED	711H	3002547187	NMNM017241	NMNM017241	EOG
YUKON 20 FED	705H	3002546971	NMNM017241	NMNM017241	EOG
YUKON 20 FED	706H	3002546972	NMNM017241	NMNM017241	EOG
YUKON 20 FED	303H	3002547170	NMNM017241	NMNM017241	EOG
YUKON 20 FED	710H	3002547194	NMNM017241	NMNM017241	EOG
YUKON 20 FED	304H	3002547111	NMNM017241	NMNM017241	EOG

Notice of Intent

Type of Submission: Notice of Intent

Date Sundry Submitted: 08/26/2021

Date proposed operation will begin: 08/25/2021

Type of Action Commingling (Surface)

Time Sundry Submitted: 08:13

**Procedure Description:** EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from all existing and future wells in Section 20 and Section 29 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 016139, NM NM 017241 and NM NM 028881. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed\_Application\_Yukon\_20210826081136.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** AUG 26, 2021 08:11 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland**State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

Field Representative

**Representative Name:**

**Street Address:**

**City:****State:****Zip:**

**Phone:**

**Email address:**

**APPLICATION FOR SURFACE POOL LEASE COMMINGLING**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from all existing and future wells in Section 20 and Section 29 in Township 25 South, Range 34 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 016139, NM NM 017241 and NM NM 028881. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
YUKON 20 FEDERAL COM #303H	A-20-24S-34E	30-025-47170	[96434] Red Hills; Bone Spring North	*2096	*42	*3353	*1250
YUKON 20 FEDERAL COM #304H	B-20-24S-34E	30-025-47111	[96434] Red Hills; Bone Spring North	*2466	*42	*3945	*1250
YUKON 20 FEDERAL COM #305H	B-20-24S-34E	30-025-46971	[96434] Red Hills; Bone Spring North	*2466	*42	*3945	*1250
YUKON 20 FEDERAL COM #306H	B-20-24S-34E	30-025-46972	[96434] Red Hills; Bone Spring North	*2466	*42	*3945	*1250
YUKON 20 FEDERAL COM #310H	C-20-24S-34E	30-025-47194	[96434] Red Hills; Bone Spring North	*2466	*42	*3945	*1250
YUKON 20 FEDERAL COM #311H	C-20-24S-34E	30-025-47187	[96434] Red Hills; Bone Spring North	*2570	*42	*4112	*1250

**GENERAL INFORMATION :**

- Federal lease NM NM 01139 covers 320 acres in the E2 of Section 29 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 028881 covers 320 acres in the W2 of Section 29 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 017241 covers 640 acres in Section 20 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NWNE of Section 20 in Township 25 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 017241.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

## **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Bone Spring North [96434] and WC-025 G-09 S243336I; Upper Wolfcamp) from Lease's NMNM 017241, NMNM 016139 and NMNM 028881 and CA's listed in the application.

## **PROCESS AND FLOW DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3-independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (\*111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (\*111111) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (\*111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (\*111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
YUKON 20 FED COM #303H	*1111111	*1111111
YUKON 20 FED COM #304H	*1111111	*1111111
YUKON 20 FED COM #305H	*1111111	*1111111
YUKON 20 FED COM #306H	*1111111	*1111111
YUKON 20 FED COM #310H	*1111111	*1111111
YUKON 20 FED COM #311H	*1111111	*1111111

\*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: August 4<sup>th</sup>, 2021

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Pool Lease Commingling Application; Yukon 20 Fed Com CTB

To whom it may concern


This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The initial wells dedicated to this application are the following:

API	Well Name	Location	Pool Code/name	Status
30-025-47170	YUKON 20 FEDERAL COM #303H	A-20-24S-34E	[96434] Red Hills; Bone Spring North	PERMITTED
30-025-47111	YUKON 20 FEDERAL COM #304H	B-20-24S-34E	[96434] Red Hills; Bone Spring North	PERMITTED
30-025-46971	YUKON 20 FEDERAL COM #305H	B-20-24S-34E	[96434] Red Hills; Bone Spring North	PERMITTED
30-025-46972	YUKON 20 FEDERAL COM #306H	B-20-24S-34E	[96434] Red Hills; Bone Spring North	PERMITTED
30-025-47194	YUKON 20 FEDERAL COM #310H	C-20-24S-34E	[96434] Red Hills; Bone Spring North	PERMITTED
30-025-47187	YUKON 20 FEDERAL COM #311H	C-20-24S-34E	[96434] Red Hills; Bone Spring North	PERMITTED

All owners of the leases and pools in this application, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By:   
Reece Cook  
Senior Landman

8/5/2021

Date

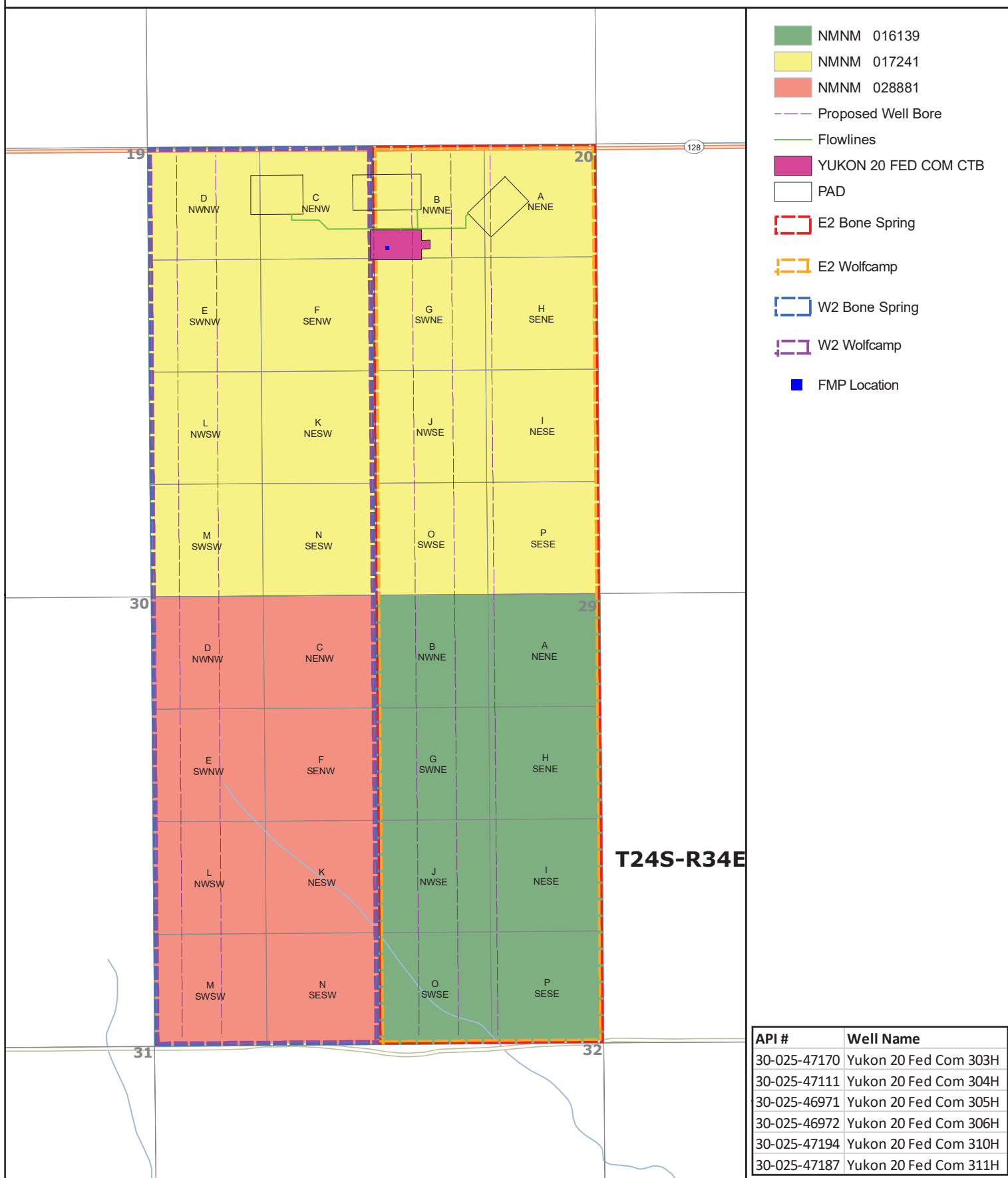
Commingling Application for Yukon 20 Fed Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 CMRRR	EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702	Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Greene Street Carlsbad, NM 88220 Via BLM AFMSS	Sara Elizabeth Baker Marion Miller, Trustee 2614 N. University Drive, Apt. 11 Nacogdoches, TX 75965 7021 0950 0001 9256 0083
JST Troschinetz Corporation 2410 Rock Slough Road San Angelo, TX 76904 7021 0950 0001 9256 0120	Chevron USA, Inc. 1400 Smith Street Houston, TX 77002 7021 0950 0001 9256 0113	Bales Oil & Gas 2608 McClintic Street Midland, TX 79705-7421 7021 0950 0001 9256 0106	Anthony B. Baker 1760 Culkin Road Vicksburg, MS 39183 7021 0950 0001 9256 0090
Roden Participants, Ltd. 2603 Augusta Drive, Ste. 740 Houston, TX 77057-5677 7021 0950 0001 9256 0144	Roden Exploration Company 2603 Augusta Drive, Ste. 740 Houston, TX 77057-5677 7021 0950 0001 9256 0137	Roden Associates, Ltd. 2603 Augusta Drive, Ste 740 Houston, TX 77057-5677 7021 0950 0001 9256 0151	Ken & Geri Griffin Properties 2408 Lakeview Drive Rockport, TX 78382 7021 0950 0001 9256 0168
Craig A. Bales 2608 McClintic Street Midland, TX 79705-7421 7021 0950 0001 9256 0205	David L. Schmidt 1400 Community Lane Midland, TX 79701 7021 0950 0001 9256 0199	Rhonda R. Pace 544 Comanche Drive Lubbock, TX 79404 7021 0950 0001 9256 0182	Estate of Kenneth R. Griffin P.O. Box 310 Ingram, TX 78025-0310 7021 0950 0001 9256 0175
Shanee Oil Company, Inc. 712 Solomon Lane Midland, TX 79705 7021 0950 0001 9256 0212	Burnett Partners 12226 Walraven Drive Huffman, TX 77336 7021 0950 0001 9256 0229	Van Tettleton 2207 Winfield Road Midland, TX 79705 7021 0950 0001 9256 0236	Ryan Pace 544 Comanche Drive Lubbock, TX 79404-1904 7021 0950 0001 9256 0243
Nuray K. Pace, Guardian of the Estate of Tara Nuray Pace 15 Maroon Creek Court Spring, TX 77389-4240 7021 0950 0001 9256 0281	Nuray K. Pace, Guardian of the Estate of Aleyna Nur Pace 15 Maroon Creek Court Spring, TX 77389-4240 7021 0950 0001 9256 0274	James D. Preslar, II 3201 Durant Drive Midland, TX 79705-4816 7021 0950 0001 9256 0267	Millhollon Minerals & Royalty, LLC 2 Winchester Court Midland, TX 79705-6360 7021 0950 0001 9256 0250
PDIII Exploration, Ltd. P.O. Box 871 Midland, TX 79702 7021 0950 0001 9256 0298	Merih Energy, LLC P.O. Box 1874 Midland, TX 79702 7021 0950 0001 9256 0304	E.M. Thompson Corporation 2403 W. Shandon Ave. Midland, TX 79705-6338 7021 0950 0001 9256 0311	Montego Capital Fund 3, Ltd. 214 W. Texas Ave., Ste. 400 Midland, TX 79701-4614 7021 0950 0001 9256 0328
Santa Elena Minerals IV, LP 400 N. Marienfeld Street, Ste. 200 Midland, TX 79701-4559 7021 0950 0001 9256 0366	McMullen Minerals, LLC P.O. Box 470857 Fort Worth, TX 76147 7021 0950 0001 9256 0359	Pegasus Resources, LLC P.O. Box 123610 Fort Worth, TX 76121 7021 0950 0001 9256 0342	Fortis Minerals II, LLC PO Box 470788 Ft. Worth, TX 76147 7021 0950 0001 9256 0335
Wells Fargo Bank, as successor Trustee of the Sarah Anne Baker Special Needs Trust P.O. Box 1959 Midland, TX 79702 7021 0950 0001 9256 0533	Wells Fargo Bank, as successor Trustee of the Michael A. Baker Special Needs Trust P.O. Box 1959 Midland, TX 79702 7021 0950 0001 9256 0373	Marion Sullivan Schreiner, Ind. Admin. Of the Estate of Marion Gardiner Laughlin Miller 4803 Sierra Madre Drive San Antonio, TX 78223 7021 0950 0001 9256 0380	Rhonda Pace Robertson, Guardian of the Estate of Clinton Harrison Pace 544 Comanche Drive Lubbock, TX 79404 7021 0950 0001 9256 0397
Tracy K. Elms, Trustee of the Lawson Irrevocable Family Trust P.O. Box 11144 Midland, TX 79702 7021 0950 0001 9256 0434	Estate of Gary G. Burnett 2310 Stutz Place Midland, TX 79705 7021 0950 0001 9256 0427	Estate of Jack L. Felter 5501 Drayton Street, NE Albuquerque, NM 87111-1886 7021 0950 0001 9256 0410	MerPel, LLC 6609 N. Hillcrest Ave. Nichols Hills, OK 73116 7021 0950 0001 9256 0403
Robert E. Landreth 110 West Louisiana Avenue, Ste. 404 Midland, TX 79701-3846 7021 0950 0001 9256 0441	Donna P. Landreth 1600 Country Club Drive Midland, TX 79701-5715 7021 0950 0001 9256 0458	S. Rhett Gist 1601 Storey Ave. Midland, TX 79701-6008 7021 0950 0001 9256 0465	Gerda L. White, deceased 915 Ranch Road 261 Buchanan Dam, TX 78609 7021 0950 0001 9256 0472
Susie B. Burnett 2310 Stutz Place Midland, TX 79705 7021 0950 0001 9256 0502	Pony - T Fund Partnership 3100 Monticello Ave., Ste. 500 Dallas, TX 75205 7021 0950 0001 9256 0496	TD Minerals, LLC 8111 Westchester Drive, Ste. 900 Dallas, TX 75225 7021 0950 0001 9256 0489	

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before June 30, 2021.

  
\_\_\_\_\_  
Lisa Trascher  
EOG Resources, Inc.

# YUKON 20 FED COM SURFACE COMMINGLING PLAT



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548  
TEXAS FIRM REGISTRATION NO. 10042504  
WWW.TOPOGRAPHIC.COM



DATE: 7/7/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:  
YUKON 20 FED COM

Location:  
Section 20, T25S-R34E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 848-9133

*Certified Mail-Return Receipt*

Date: August 26, 2021

Re: Surface Pool Lease Commingling Application; Yukon 20 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Yukon 20 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Red Hills; Bone Spring North [96434] and WC-025 G-09 S243336I; Upper Wolfcamp) from Lease's NMNM 017241, NMNM 016139 and NMNM 028881 and CA's listed in the application.

For questions regarding this application, please contact me at 432-247-6331 or [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com)

Kind regards,

**EOG Resources, Inc.**

By: Lisa Trascher  
Lisa Trascher  
Regulatory Specialist

YUKON 20 FED COM #303H  
30-025-47170

GAS: \*11111  
GAS LIFT: \*11111  
OIL: 10-\*11111  
WATER: 40-\*11111

YUKON 20 FED COM #304H  
\*11-111-11111

GAS: \*11111  
GAS LIFT: \*11111  
OIL: 10-\*11111  
WATER: 40-\*11111

YUKON 20 FED COM #305H  
30-025-46971

GAS: \*11111  
GAS LIFT: \*11111  
OIL: 10-\*11111  
WATER: 40-\*11111

YUKON 20 FED COM #306H  
30-025-46972

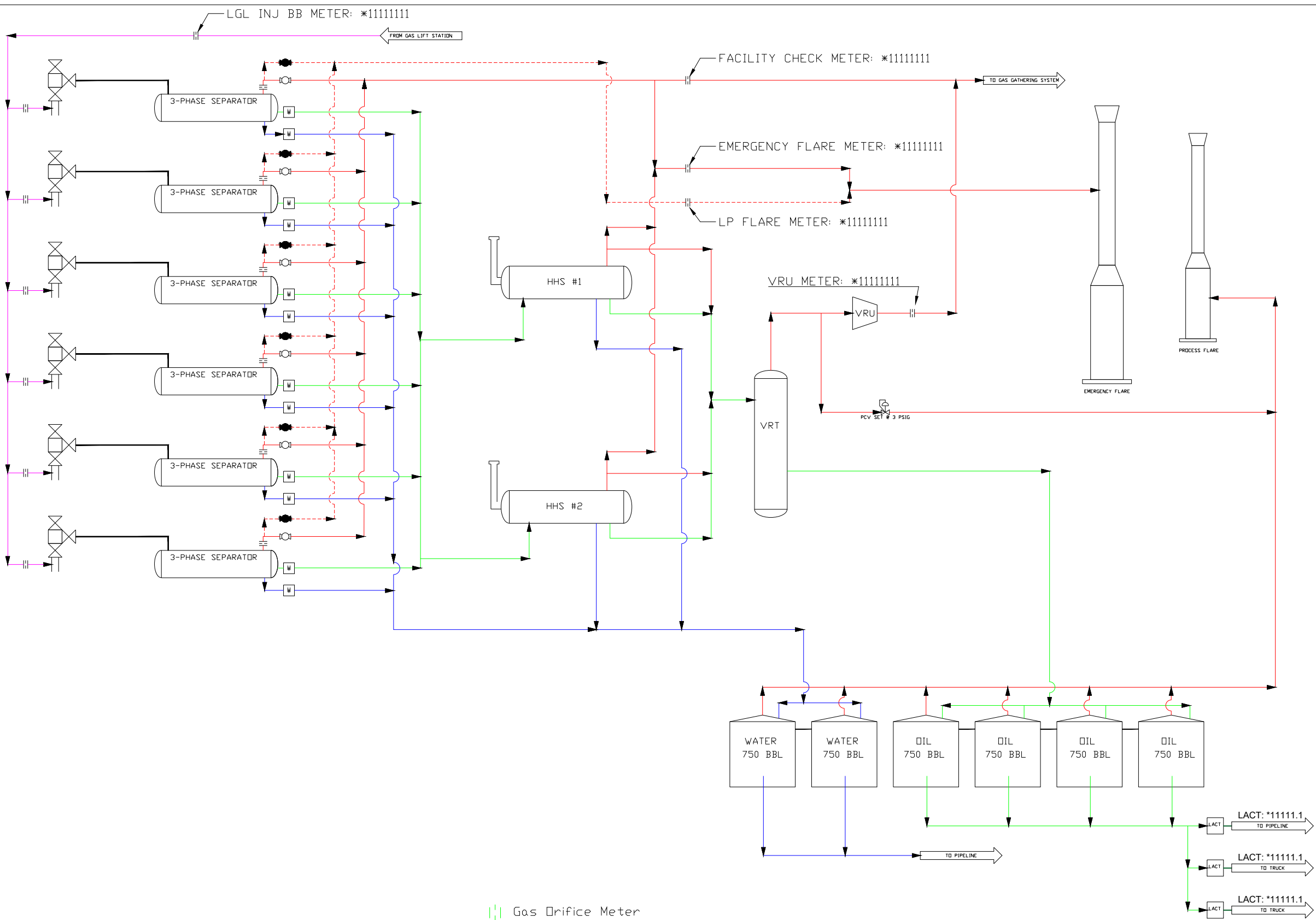
GAS: \*11111  
GAS LIFT: \*11111  
OIL: 10-\*11111  
WATER: 40-\*11111

YUKON 20 FED COM #310H  
30-025-47194

GAS: \*11111  
GAS LIFT: \*11111  
OIL: 10-\*11111  
WATER: 40-\*11111

YUKON 20 FED COM #311H  
30-025-47187

GAS: \*11111  
GAS LIFT: \*11111  
OIL: 10-\*11111  
WATER: 40-\*11111



Gas Orifice Meter  
Liquid Meter

Gas lift will come from the Snake Localized Gas Lift Station offsite.  
\*11111111 Meter Numbers will be provided after the facility has been built.

YUKON 20 FED COM CTB PROCESS FLOW B-20-24S-34E		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 06/29/2021

APPLICATION FOR, COMMINGLE AT A COMMON CENTRAL TANK BATTERY

Proposal for **YUKON 20 FED COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**Federal Lease NM NM 016139, NM NM 017241 and NM NM 028881**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
YUKON 20 FEDERAL COM #303H	A-20-24S-34E	30-025-47170	[96434] Red Hills; Bone Spring North	*2096	*42	*3353	*1250
YUKON 20 FEDERAL COM #304H	B-20-24S-34E	30-025-47111	[96434] Red Hills; Bone Spring North	*2466	*42	*3945	*1250
YUKON 20 FEDERAL COM #305H	B-20-24S-34E	30-025-46971	[96434] Red Hills; Bone Spring North	*2466	*42	*3945	*1250
YUKON 20 FEDERAL COM #306H	B-20-24S-34E	30-025-46972	[96434] Red Hills; Bone Spring North	*2466	*42	*3945	*1250
YUKON 20 FEDERAL COM #310H	C-20-24S-34E	30-025-47194	[96434] Red Hills; Bone Spring North	*2466	*42	*3945	*1250
YUKON 20 FEDERAL COM #311H	C-20-24S-34E	30-025-47187	[96434] Red Hills; Bone Spring North	*2570	*42	*4112	*1250

\*Estimated numbers for these wells; will be provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 8/26/2021 7:20 AM

Page 1 Of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres:  
640.000Serial Number  
NMNM 143463

Case Type 318310: O&amp;G COMMUNITIZATION AGRMT

Commodity 459: OIL &amp; GAS

Case Disposition: PENDING

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 143463

## Name &amp; Address

Int Rel

% Interest

EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATOR	100.000000000
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 143463

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	020		ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	029		ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 143463

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/01/2021	387	CASE ESTABLISHED		
03/01/2021	516	FORMATION	BONE SPRING;	
06/28/2021	580	PROPOSAL RECEIVED	CA RECD;	

Line Number	Remark Text
-------------	-------------

Serial Number: NMNM-- - 143463

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 8/26/2021 7:20 AM

Page 1 Of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres:  
640.000Serial Number  
NMNM 143498

Case Type 318310: O&amp;G COMMUNITIZATION AGRMT

Commodity 459: OIL &amp; GAS

Case Disposition: PENDING

Case File Juris:

Serial Number: NMNM-- - 143498

## Name &amp; Address

Int Rel

% Interest

EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND TX	797062843	OPERATOR	100.000000000
BLM NMSO	301 DINOSAUR TRL	SANTA FE NM	875081560	OFFICE OF RECORD	0.000000000

Serial Number: NMNM-- - 143498

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	020		ALIQ			W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	029		ALIQ			W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 143498

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/01/2021	387	CASE ESTABLISHED		
03/01/2021	516	FORMATION	/A/	
07/02/2021	580	PROPOSAL RECEIVED	CA RECD;	

Line Number	Remark Text
0001	/A/ CA FORMATIONS: BONE SPRING

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 6/28/2021 15:09 PM

Page 1 Of 5

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:  
1,639.790Serial Number  
NMNM 016139

Case Type 311211: O&amp;G LSE SIMO PUBLIC LAND

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 016139						
Name & Address				Int Rel	% Interest	
PATIN OG CO INC	3000 WILCREST DR	HOUSTON	TX 77042	OPERATING RIGHTS	0.000000000	
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX 772104362	LESSEE	100.000000000	
WHEELER FREDDIE JEAN	1000 CORDOVA PL # 454	SANTA FE	NM 875051725	OPERATING RIGHTS	0.000000000	
BURLINGTON RES OIL & GAS CO LP	PO BOX 51810	MIDLAND	TX 797101810	OPERATING RIGHTS	0.000000000	
COMANCHE OIL & GAS CO	505 N BIG SPRING ST STE 303	MIDLAND	TX 797014346	OPERATING RIGHTS	0.000000000	
GILMORE W H JR	505 N BIG SPRING ST STE 303	MIDLAND	TX 797014346	OPERATING RIGHTS	0.000000000	
SHANNON-GILMORE KATHERINE ANNE	505 N BIG SPRING ST STE 303	MIDLAND	TX 797014346	OPERATING RIGHTS	0.000000000	
MARTIN E CECILE	411 MEADOWLAKES DR	MEADOWLAKES	TX 786547138	OPERATING RIGHTS	0.000000000	
PATIN MICHAEL J	7907 MEADOW PARK DR	DALLAS	TX 75230	OPERATING RIGHTS	0.000000000	
THE KATHERINE E GILMORE BYPASS TRUST	505 N BIG SPRING ST STE 303	MIDLAND	TX 797014346	OPERATING RIGHTS	0.000000000	
GILMORE RESOURCES INC	PO BOX 577	KIMBALL	NE 691450577	OPERATING RIGHTS	0.000000000	
CENTENNIAL RESOURCES PRODUCTION LLC	1001 17TH ST STE 1800	DENVER	CO 802022058	OPERATING RIGHTS	0.000000000	

									Serial Number: NMNM-- - 016139	
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	027	ALIQ			E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	029	ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004	LOTS			2-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004	ALIQ			SWNE,S2NW,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	009	ALIQ			E2,NW,N2SW,SESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**Relinquished/Withdrawn Lands**

Serial Number: NMNM-- - 016139

Serial Number: NMNM-- - 016139			
Act Date	Act Code	Action Txt	Action Remarks
04/23/1972	387	CASE ESTABLISHED	SPAR137;
04/24/1972	888	DRAWING HELD	
05/22/1972	299	PROTEST FILED	
06/15/1972	298	PROTEST DISMISSED	

Pending Off

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 6/28/2021 15:09 PM

Page 2 Of 5

Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/17/1972	120	APPEAL FILED		
09/12/1972	361	DEC AFFIRMED		
10/05/1972	149	CASE RECEIVED FROM	IBLA;	
01/22/1973	237	LEASE ISSUED		
02/01/1973	496	FUND CODE	05;145003	
02/01/1973	530	RLTY RATE - 12 1/2%		
02/01/1973	868	EFFECTIVE DATE		
02/01/1973	909	BOND ACCEPTED	EFF 09/10/71;NM1195	
05/24/1978	817	MERGER RECOGNIZED	AZTEC OG/SOUTHTEC OG	
05/24/1978	817	MERGER RECOGNIZED	AZTEC/SOUTHLAND RLTY	
05/24/1978	940	NAME CHANGE RECOGNIZED	SOUTHTEC OG/AZTEC OG	
03/01/1983	315	RENTAL RATE DET/ADJ	\$2.00;	
04/19/1983	650	HELD BY PROD - ACTUAL		
04/29/1983	235	EXTENDED	THRU 01/31/85;	
05/25/1983	102	NOTICE SENT-PROD STATUS		
12/08/1983	246	LEASE COMMITTED TO CA	RNM074 EFF 11/8/83	
07/02/1984	246	LEASE COMMITTED TO CA	84C422 EFF 8/15/83	
10/26/1984	246	LEASE COMMITTED TO CA	85C490 EFF 9/15/84	
08/15/1985	522	CA TERMINATED	NM061P35-84C422	
06/30/1986	932	TRF OPER RGTS FILED		
08/11/1986	963	CASE MICROFILMED/SCANNED	CNUM 550,077 AD	
08/14/1986	932	TRF OPER RGTS FILED		
09/14/1986	522	CA TERMINATED	NM061P35-85C490	
09/26/1986	933	TRF OPER RGTS APPROVED	EFF 07/01/86;	
09/26/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/86;	
05/04/1987	235	EXTENDED	THRU 08/15/87;	
08/11/1987	932	TRF OPER RGTS FILED		
12/08/1987	933	TRF OPER RGTS APPROVED	EFF 09/01/87;	
12/10/1987	974	AUTOMATED RECORD VERIF	TF	
04/06/1989	909	BOND ACCEPTED	EFF 04/06/89;NM1576	
06/15/1990	932	TRF OPER RGTS FILED	J & M COX/ENRON O&G	
07/10/1990	899	TRF OF ORR FILED		
07/26/1990	932	TRF OPER RGTS FILED	BTA OIL/SOUTHLAND	
07/31/1990	933	TRF OPER RGTS APPROVED	EFF 08/01/90;	
07/31/1990	974	AUTOMATED RECORD VERIF	GLC/MT	
09/05/1990	933	TRF OPER RGTS APPROVED	EFF 08/01/90;	
09/05/1990	974	AUTOMATED RECORD VERIF	TF/MT	
12/27/1993	932	TRF OPER RGTS FILED	SOUTHLAND/LANDRETH	
02/02/1994	933	TRF OPER RGTS APPROVED	EFF 01/01/94;	

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**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 6/28/2021 15:09 PM

Page 3 Of 5

Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/02/1994	974	AUTOMATED RECORD VERIF	JDS	
02/22/1994	899	TRF OF ORR FILED		
03/07/1994	932	TRF OPER RGTS FILED	LANDRETH/ENRON	
03/29/1994	899	TRF OF ORR FILED		
05/05/1994	933	TRF OPER RGTS APPROVED	EFF 04/01/94;	
05/05/1994	974	AUTOMATED RECORD VERIF	VHG	
06/22/1994	909	BOND ACCEPTED	EFF 06/10/94;NM2308	
07/18/1994	932	TRF OPER RGTS FILED	SOUTHLAND/LANDRETH	
10/24/1994	933	TRF OPER RGTS APPROVED	EFF 08/01/94;	
10/24/1994	974	AUTOMATED RECORD VERIF	DGT/MV	
06/26/1995	932	TRF OPER RGTS FILED	NEWKUMET/PATIN	
08/17/1995	933	TRF OPER RGTS APPROVED	EFF 07/01/95;	
08/17/1995	974	AUTOMATED RECORD VERIF	LR	
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN	
05/20/1996	974	AUTOMATED RECORD VERIF	BTM	
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
04/16/1997	932	TRF OPER RGTS FILED	DEXTER/JEFFCOAT	
05/09/1997	933	TRF OPER RGTS APPROVED	EFF 05/01/97;	
05/09/1997	974	AUTOMATED RECORD VERIF	ANN	
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF	
11/18/1997	140	ASGN FILED	PATIN/PATIN O&G	
11/18/1997	932	TRF OPER RGTS FILED	PATIN/PATIN O&G	
12/22/1997	269	ASGN DENIED		
12/22/1997	974	AUTOMATED RECORD VERIF	ANN	
03/18/1998	933	TRF OPER RGTS APPROVED	EFF 12/01/97;	
03/18/1998	974	AUTOMATED RECORD VERIF	ANN	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
07/07/2000	140	ASGN FILED	BURLINGTON/EOG RES	
07/07/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
08/30/2000	139	ASGN APPROVED	EFF 08/01/00;	
08/30/2000	933	TRF OPER RGTS APPROVED	EFF 08/01/00;	
08/30/2000	974	AUTOMATED RECORD VERIF	MV/MV	
10/01/2001	522	CA TERMINATED	RNM-074;	
01/13/2011	246	LEASE COMMITTED TO CA	CA NM-126130	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 6/28/2021 15:09 PM

Page 4 Of 5

Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/20/2013	269	ASGN DENIED	CHESAPEAK/CHEVRON U;1	
05/20/2013	957	TRF OPER RGTS DENIED	CHESAPEAK/CHEVRON U;1	
05/20/2013	974	AUTOMATED RECORD VERIF	LBO	
11/27/2015	932	TRF OPER RGTS FILED	LANDRETH/EOG RESOU;1	
12/16/2015	933	TRF OPER RGTS APPROVED	EFF 12/01/15;	
12/16/2015	974	AUTOMATED RECORD VERIF	LBO	
04/29/2016	899	TRF OF ORR FILED	1	
06/05/2017	899	TRF OF ORR FILED	2	
06/05/2017	899	TRF OF ORR FILED	1	
04/09/2018	899	TRF OF ORR FILED	1	
04/09/2018	899	TRF OF ORR FILED	2	
05/23/2018	932	TRF OPER RGTS FILED	COMANCHE/GILMORE R;1	
06/08/2018	933	TRF OPER RGTS APPROVED	EFF 06/01/18;	
06/08/2018	974	AUTOMATED RECORD VERIF	RCC	
10/09/2018	932	TRF OPER RGTS FILED	JEFFCOAT/ADVANCE E;1	
10/09/2018	932	TRF OPER RGTS FILED	JEFFCOAT/ADVANCE E;2	
10/09/2018	932	TRF OPER RGTS FILED	LANDRETH/ADVANCE E;3	
10/25/2018	932	TRF OPER RGTS FILED	ADVANCE E/EOG RESOU;1	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
03/01/2019	932	TRF OPER RGTS FILED	BTA OIL P/EOG RESOU;1	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;1	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;2	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;3	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;4	
03/13/2019	974	AUTOMATED RECORD VERIF	JY	
06/12/2019	932	TRF OPER RGTS FILED	GILMORE R/KATHERINE;1	
06/28/2019	933	TRF OPER RGTS APPROVED	EFF 04/01/19;	
06/28/2019	974	AUTOMATED RECORD VERIF	AMV	
09/12/2019	933	TRF OPER RGTS APPROVED	EFF 07/01/19;	
09/12/2019	974	AUTOMATED RECORD VERIF	KB	
12/10/2019	932	TRF OPER RGTS FILED	EOG RESOU/CENTENNIA;1	
03/17/2020	932	TRF OPER RGTS FILED	GILMORE R/KATHERINE;1	
04/27/2020	899	TRF OF ORR FILED	2	
04/27/2020	899	TRF OF ORR FILED	3	
04/27/2020	899	TRF OF ORR FILED	1	
05/01/2020	899	TRF OF ORR FILED	1	
05/01/2020	899	TRF OF ORR FILED	3	

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DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 6/28/2021 15:09 PM

Page 5 Of 5

				Serial Number: NMNM-- - 016139
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/01/2020	899	TRF OF ORR FILED	2	
07/21/2020	933	TRF OPER RGTS APPROVED	EFF 04/01/20;	
07/21/2020	974	AUTOMATED RECORD VERIF	JY	

Line Number	Remark Text	Serial Number: NMNM-- - 016139
0002	BONDED OPERATORS -	
0003	03/18/1998 - BTA OIL PRODUCERS - NM0086 S/W	
0004	03/13/2019 - EOG M RESOURCES INC - NMB000376 SW/NM	

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**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 6/28/2021 15:05 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:  
1,519.080Serial Number  
NMNM 017241

Case Type 311211: O&amp;G LSE SIMO PUBLIC LAND

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 017241						
Name & Address				Int Rel	% Interest	
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	LESSEE	100.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	OPERATING RIGHTS	0.000000000
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000	TULSA	OK	741033001	OPERATING RIGHTS	0.000000000

										Serial Number: NMNM-- - 017241	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	019		LOTS			1-3;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	019		ALIQ			E2,E2NW,NESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	020		ALIQ			ALL;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	021		ALIQ			W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

**Relinquished/Withdrawn Lands**

Serial Number: NMNM-- - 017241

Serial Number: NMNM-- - 017241				
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
09/24/1972	387	CASE ESTABLISHED	SPAR71;	
09/25/1972	888	DRAWING HELD		
12/05/1972	237	LEASE ISSUED		
01/01/1973	496	FUND CODE	05;145003	
01/01/1973	530	RLTY RATE - 12 1/2%		
01/01/1973	868	EFFECTIVE DATE		
11/25/1981	246	LEASE COMMITTED TO CA	SCR201 EFF 07/01/81	
02/10/1983	235	EXTENDED	THRU 12/31/84;	
05/31/1983	315	RENTAL RATE DET/ADJ	\$2.00;	
05/31/1983	522	CA TERMINATED	SCR-201	
03/15/1984	246	LEASE COMMITTED TO CA	RNM125 EFF 02/07/84	
03/19/1984	140	ASGN FILED	SUPERIOR/SOUTHLAND	
05/24/1984	651	HELD BY PROD - ALLOCATED	RNM-125	
11/01/1984	139	ASGN APPROVED	EFF 04/01/84;	
07/23/1985	963	CASE MICROFILMED/SCANNED	CNUM 102,257 AC	
05/03/1988	974	AUTOMATED RECORD VERIF	MRR/RO	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 6/28/2021 15:05 PM

Page 2 Of 2

Serial Number: NMNM-- - 017241

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/13/1990	909	BOND ACCEPTED	EFF 11/09/90;MT0719	
06/30/1995	899	TRF OF ORR FILED		
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN	
05/20/1996	974	AUTOMATED RECORD VERIF	BTM	
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
06/13/1997	932	TRF OPER RGTS FILED	BURLINGTON/MAGNUM	
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF	
07/22/1997	933	TRF OPER RGTS APPROVED	EFF 07/01/97;	
07/22/1997	974	AUTOMATED RECORD VERIF	MV/MV	
07/07/2000	140	ASGN FILED	BURLINGTON/EOG RES	
07/07/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
08/30/2000	139	ASGN APPROVED	EFF 08/01/00;	
08/30/2000	933	TRF OPER RGTS APPROVED	EFF 08/01/00;	
08/30/2000	974	AUTOMATED RECORD VERIF	MV/MV	
09/10/2002	522	CA TERMINATED	RNM-125;	
07/25/2014	899	TRF OF ORR FILED	1	
12/15/2015	066	BANKRUPTCY FILED	MAGNUM HUNTER PROD	
08/18/2016	899	TRF OF ORR FILED	1	
04/20/2018	899	TRF OF ORR FILED	1	
11/16/2020	899	TRF OF ORR FILED	1	

Line Number	Remark Text	Serial Number: NMNM-- - 017241
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

Run Date/Time: 6/28/2021 15:10 PM

Page 1 Of 2

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:  
999.840Serial Number  
NMNM 028881

Case Type 311211: O&amp;G LSE SIMO PUBLIC LAND

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- - 028881	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002	LESSEE		100.000000000
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002	OPERATING RIGHTS		0.000000000

										Serial Number: NMNM-- - 028881	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	029	ALIQ				W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	030	ALIQ				E2,SENW,NESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	031	ALIQ				E2NW,NESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	031	LOTS				1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 028881

					Serial Number: NMNM-- - 028881	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off		
08/22/1976	387	CASE ESTABLISHED	SPAR1009;			
08/23/1976	888	DRAWING HELD				
10/29/1976	237	LEASE ISSUED				
11/01/1976	496	FUND CODE	05;145003			
11/01/1976	530	RLTY RATE - 12 1/2%				
11/01/1976	868	EFFECTIVE DATE				
05/02/1982	500	GEOGRAPHIC NAME	UNDEFINED FLD;			
05/02/1982	510	KMA CLASSIFIED				
11/08/1982	512	KMA EXPANDED				
02/28/1983	315	RENTAL RATE DET/ADJ	\$2.00;			
04/19/1983	512	KMA EXPANDED				
08/19/1983	650	HELD BY PROD - ACTUAL				
11/28/1983	102	NOTICE SENT-PROD STATUS				
08/01/1984	246	LEASE COMMITTED TO CA	84C436			
11/21/1984	932	TRF OPER RGTS FILED				
12/19/1984	246	LEASE COMMITTED TO CA	85C499			
02/07/1985	933	TRF OPER RGTS APPROVED	EFF 12/01/84;			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

Run Date/Time: 6/28/2021 15:10 PM

Page 2 Of 2

Serial Number: NMNM-- - 028881

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/02/1985	963	CASE MICROFILMED/SCANNED	CNUM 552,079 AC	
02/27/1987	932	TRF OPER RGTS FILED	(1)	
02/27/1987	932	TRF OPER RGTS FILED	(2)	
06/30/1987	933	TRF OPER RGTS APPROVED	(1)EFF 03/01/87;	
06/30/1987	933	TRF OPER RGTS APPROVED	(2)EFF 03/01/87;	
07/08/1987	974	AUTOMATED RECORD VERIF	MAR/NAT	
07/06/1988	932	TRF OPER RGTS FILED	(1)	
07/06/1988	932	TRF OPER RGTS FILED	(2)	
07/14/1988	933	TRF OPER RGTS APPROVED	(1)EFF 08/01/88;	
07/14/1988	933	TRF OPER RGTS APPROVED	(2)EFF 08/01/88;	
07/14/1988	974	AUTOMATED RECORD VERIF	MCS/LR	
06/27/1991	522	CA TERMINATED	NM061P35-84C436 MO	
01/30/1992	974	AUTOMATED RECORD VERIF	TF/JS	
02/11/1992	974	AUTOMATED RECORD VERIF	SSP/MT	
11/30/1992	932	TRF OPER RGTS FILED	SOUTHLAND/ENRON O&G	
02/08/1993	933	TRF OPER RGTS APPROVED	EFF 12/01/92;	
02/08/1993	974	AUTOMATED RECORD VERIF	GSB/JS	
06/22/1994	909	BOND ACCEPTED	EFF 06/10/94;NM2308	
06/12/1995	899	TRF OF ORR FILED		
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
10/01/2012	246	LEASE COMMITTED TO CA	CA NM130993	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	
05/20/2013	269	ASGN DENIED	CHESAPEAK/CHEVRON U;1	
05/20/2013	957	TRF OPER RGTS DENIED	CHESAPEAK/CHEVRON U;1	
05/20/2013	974	AUTOMATED RECORD VERIF	LBO	
01/31/2014	522	CA TERMINATED	CA NM72469	

Line Number	Remark Text	Serial Number: NMNM-- - 028881
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State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**

Revised August 1, 2011

**Submit one copy to appropriate**

**District Office**

☐ **AMENDED REPORT**

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 3002547170	<sup>2</sup> Pool Code 96434	<sup>3</sup> Pool Name RED HILLS; BONE SPRING, NORTH
<sup>4</sup> Property Code 32733	<sup>5</sup> Property Name YUKON 20 FED COM	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>6</sup> Well Number #303H  <sup>9</sup> Elevation 3529'

<sup>10</sup>Surface Location

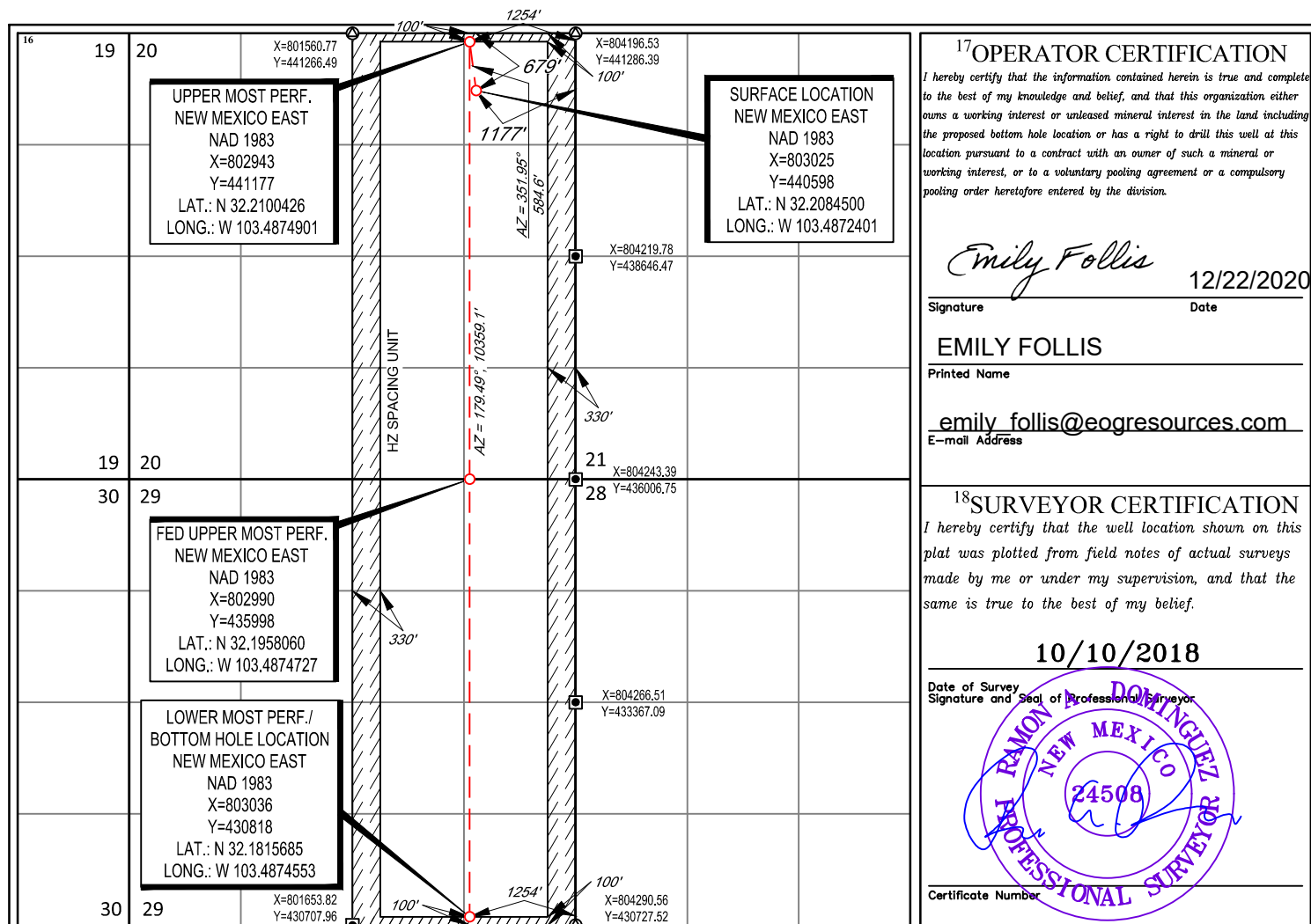
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>20</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>679'</b>	<b>NORTH</b>	<b>1177'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	29	24-S	34-E	—	100'	SOUTH	1254'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-47111	<sup>2</sup> Pool Code 96434	<sup>3</sup> Pool Name Red Hills; Bone Spring, North
<sup>4</sup> Property Code 327233	<sup>5</sup> Property Name YUKON 20 FED COM	<sup>6</sup> Well Number #304H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3535'

<sup>10</sup>Surface Location

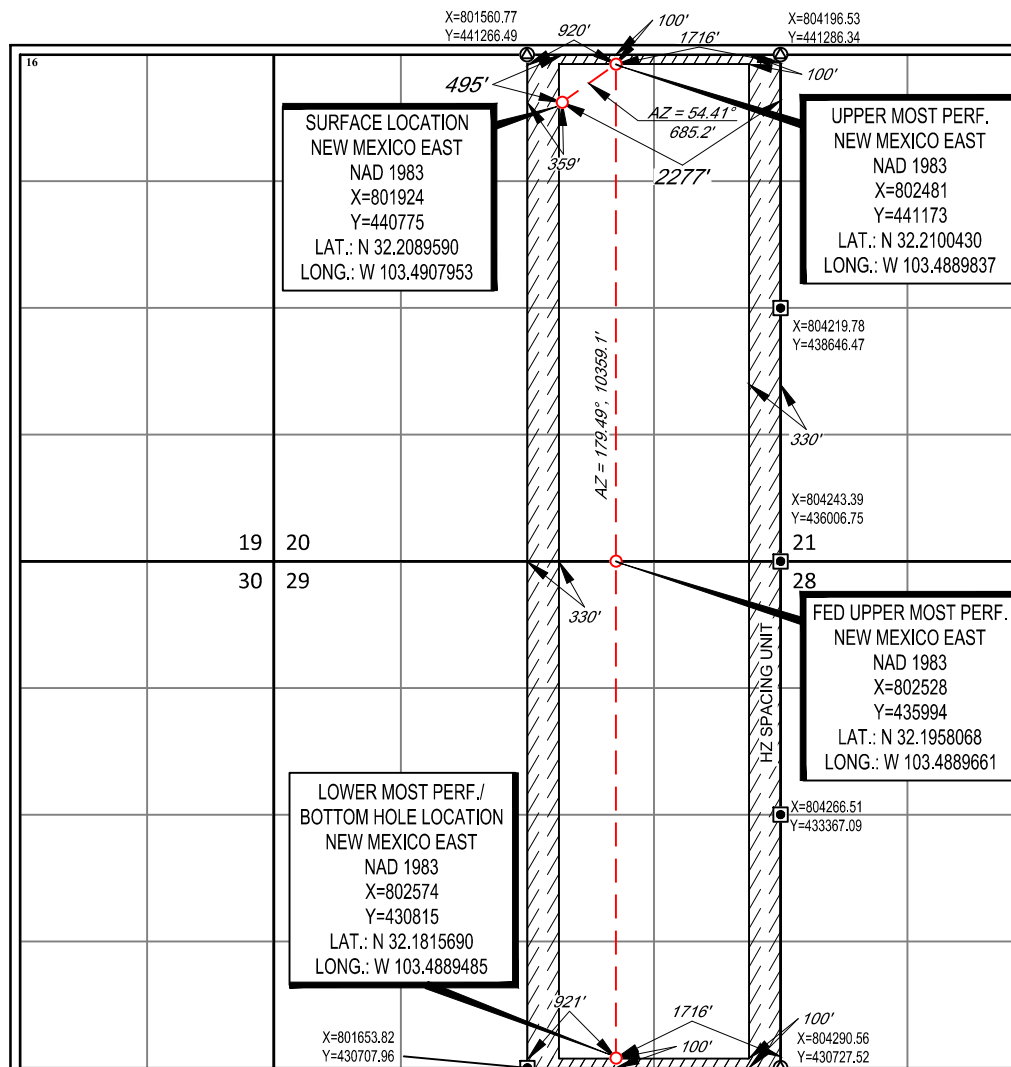
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	24-S	34-E	-	495'	NORTH	2277'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	24-S	34-E	-	100'	SOUTH	1716'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Emily Follis

12/22/2020

Signature

Date

EMILY FOLLIS

Printed Name

emily\_follis@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/10/2018

Date of Survey

Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ  
NEW MEXICO  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

**District I**  
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**FORM C-102**

Revised August 1, 2011

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 3002546971	<sup>2</sup> Pool Code 96434	<sup>3</sup> Pool Name RED HILLS, BONE SPRING NORTH
<sup>4</sup> Property Code 327233	<sup>5</sup> Property Name YUKON 20 FED COM	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>6</sup> Well Number #305H  <sup>9</sup> Elevation 3536'

<sup>10</sup>**Surface Location**

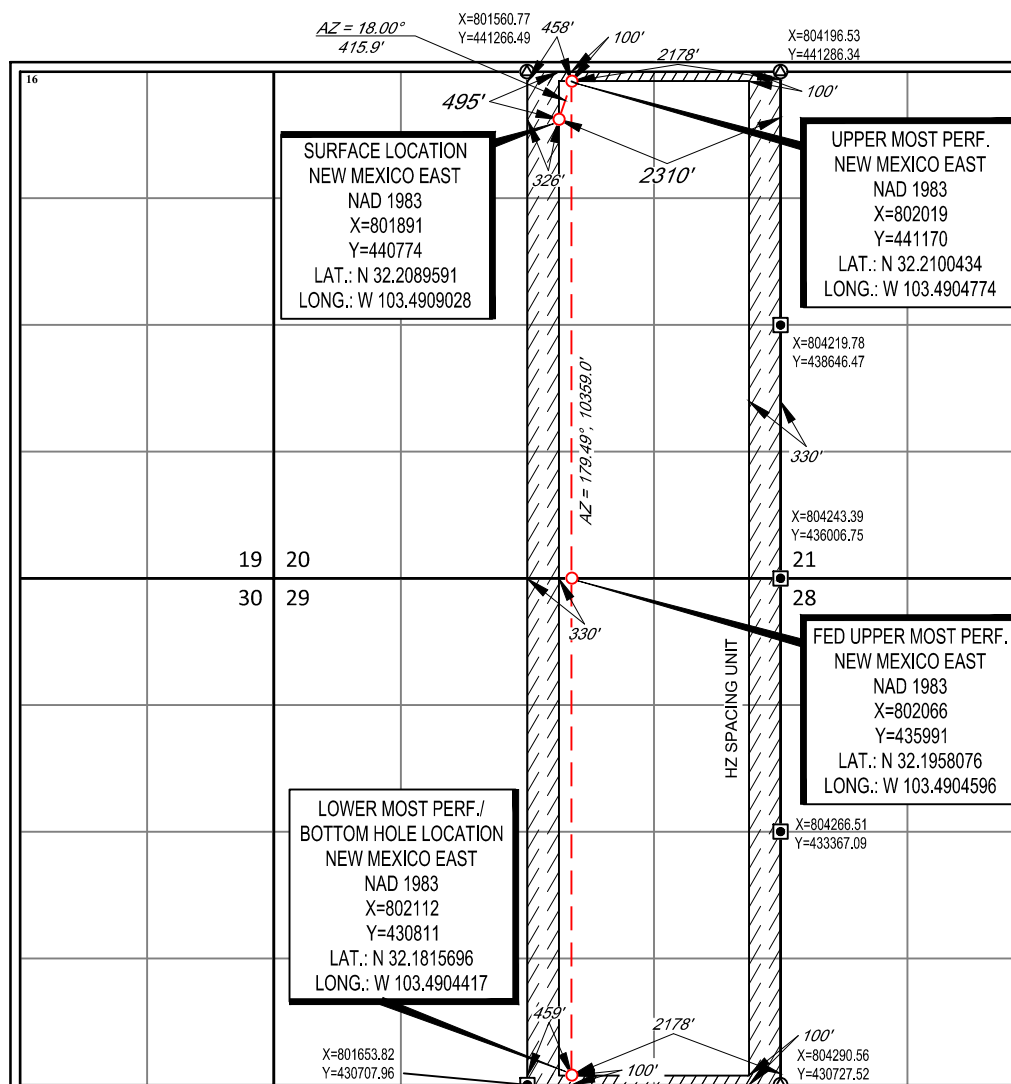
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	24-S	34-E	—	495'	NORTH	2310'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	24-S	34-E	-	100'	SOUTH	2178'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Emily Follis Date 12/22/2020

EMILY FOLLIS  
Printed Name

emily\_follis@eogresources.com

## 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

10/10/2018

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor \_\_\_\_\_

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1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 3002546972	<sup>2</sup> Pool Code 96434	<sup>3</sup> Pool Name RED HILLS;BONE SPRING, NORTH
<sup>4</sup> Property Code 327233	<sup>5</sup> Property Name YUKON 20 FED COM	<sup>6</sup> Well Number #306H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3536'

<sup>10</sup>Surface Location

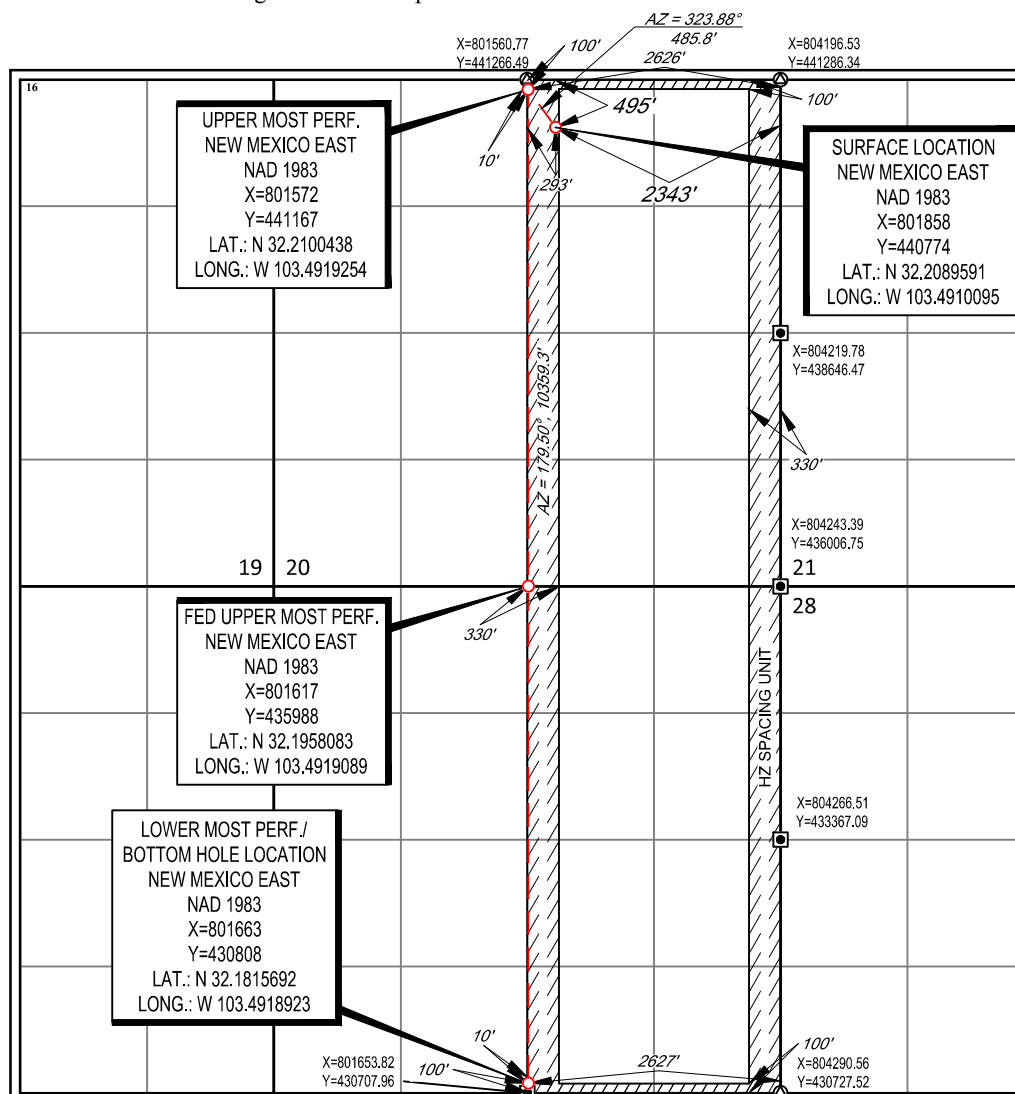
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	20	24-S	34-E	-	495'	NORTH	2343'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	29	24-S	34-E	-	100'	SOUTH	2627'	EAST	LEA

<sup>12</sup> Dedicated Acres 640.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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Signature *Emily Follis* Date 12/22/2020

EMILY FOLLIS

Printed Name

emily\_follis@eogresources.com

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

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10/10/2018

Date of Survey  
Signature and Seal of Professional Surveyor

*Ramon A. Dominguez*  
24508  
PROFESSIONAL SURVEYOR

Certificate Number

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**FORM C-102**

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# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 3002547194	<sup>2</sup> Pool Code 96434	<sup>3</sup> Pool Name RED HILLS, BONE SPRING NORTH
<sup>4</sup> Property Code 327233	<sup>5</sup> Property Name YUKON 20 FED COM	
<sup>6</sup> Well Number #310H		
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	
<sup>9</sup> Elevation 3543'		

<sup>10</sup>**Surface Location**

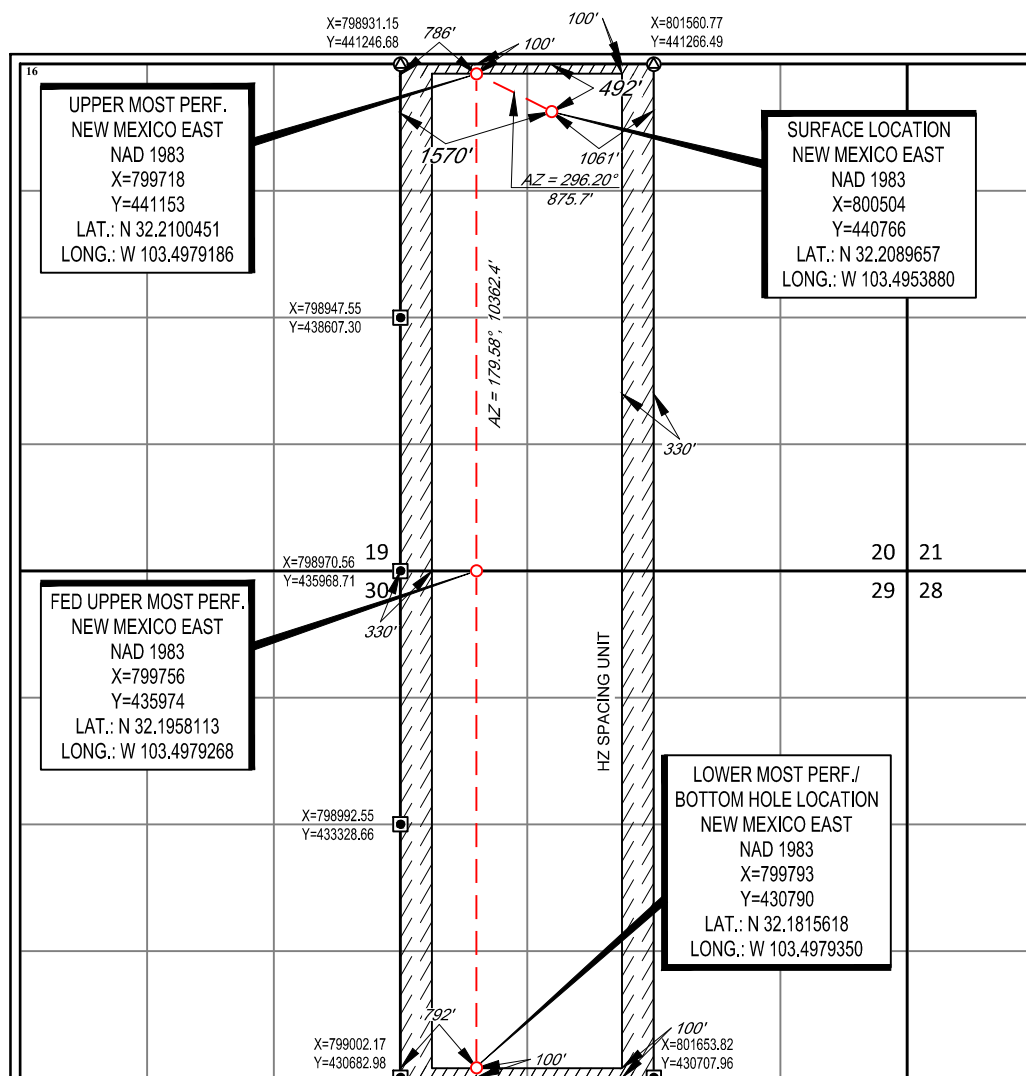
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	20	24-S	34-E	—	492'	NORTH	1570'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>29</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>792'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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Signature Emily Follis Date 12/22/2022

EMILY FOLLIS

Printed Name \_\_\_\_\_

emily\_follis@eogresources.com  
E-mail Address

## 18 SURVEYOR CERTIFICATION

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10/10/2018

Date of Survey \_\_\_\_\_  
Signature and Seal of Professional Surveyor \_\_\_\_\_

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>3002547187</b>	<sup>2</sup> Pool Code <b>96434</b>	<sup>3</sup> Pool Name <b>RED HILLS, BONE SPRING NORTH</b>
<sup>4</sup> Property Code <b>327233</b>	<sup>5</sup> Property Name <b>YUKON 20 FED COM</b>	<sup>6</sup> Well Number <b>#311H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3543'</b>

<sup>10</sup>Surface Location

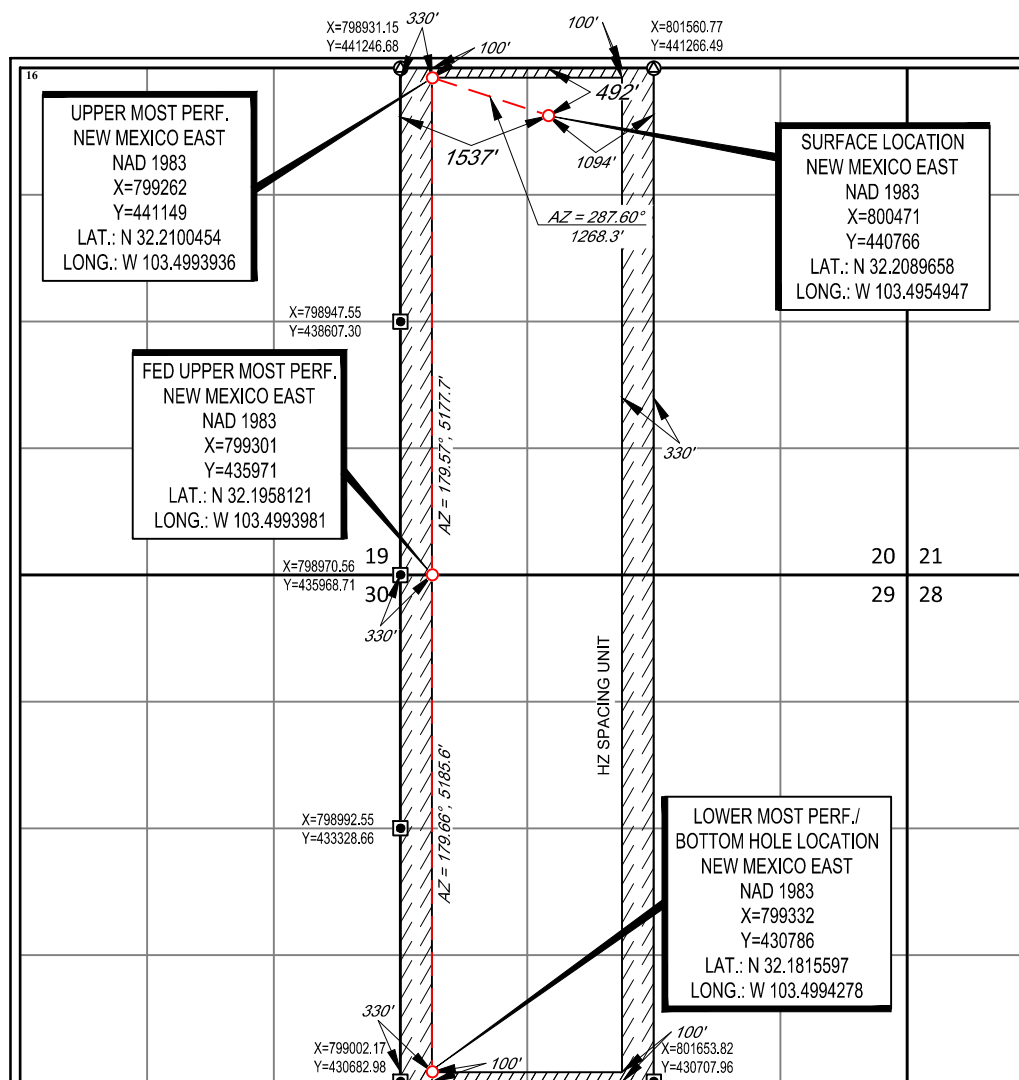
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>20</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>492'</b>	<b>NORTH</b>	<b>1537'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>29</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>100'</b>	<b>SOUTH</b>	<b>330'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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*Emily Follis* 12/22/2020  
Signature Date

**EMILY FOLLIS**  
Printed Name

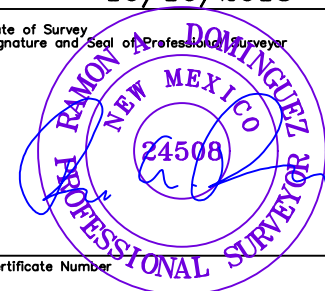
**emily\_follis@eogresources.com**  
E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

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10/10/2018

Date of Survey  
Signature and Seal of Professional Surveyor



Certificate Number

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the \_\_\_\_ day of \_\_\_\_\_, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

### **Township 24 South, Range 34 East, Lea County New Mexico**

Section 20: E/2

Section 29: E/2

Containing **640.00 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

Yukon 20 Fed Com E/2 Wolfcamp

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is \_\_\_\_\_, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

\_\_\_\_\_  
Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

## ACKNOWLEDGEMENT

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST  
OWNER/RECORD TITLE OWNER**

EOG Resources, Inc.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: Matthew W. Smith  
Title: Agent & Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of Texas, personally appeared, Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

Yukon 20 Fed Com E/2 Wolfcamp

**WORKING INTEREST OWNER**

Roden Associates, Ltd.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Roden Associates, Ltd., a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Roden Exploration Company, Ltd.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Roden Exploration Company, Ltd., a corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Roden Participants, Ltd.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Roden Participants, Ltd., a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Chevron U.S.A., Inc.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Chevron U.S.A., Inc., a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_ (signature of officer)

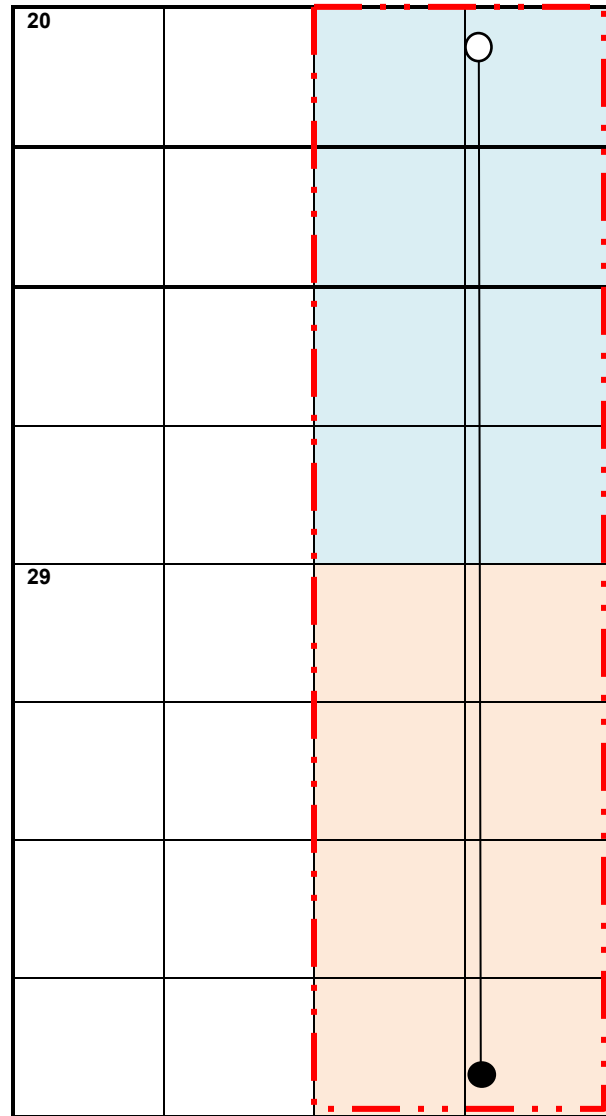
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact



Phone number: (432) 686-3600

**Exhibit A**

To Communitization Agreement dated \_\_\_\_\_ embracing the E/2 of Sections  
20 & 29, T24S, R34E, N.M.P.M., Lea County, New Mexico



**Yukon 20 Fed Com #703H**

-  Proposed communized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: USA NM-17241
-  Tract 2: USA NM-16139

Yukon 20 Fed Com E/2 Wolfcamp

**Exhibit B**

To Communitization Agreement dated \_\_\_\_\_ embracing the E/2 of Sections 20 & 29, T24S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.****TRACT NO 1**

Lease Serial No.:	USA NM-17241
Lease Date:	January 1, 1973
Lease Term:	10 years
Lessor:	United States Department of the Interior Bureau of Land Management
Original Lessee:	David A. Smith
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers the E/2 of Section 20, T24S-R34E, N.M.P.M. Lea County, New Mexico
Number of Acres:	320.00
Royalty Rate:	12.5%
Name and Percent WI Owners:	EOG Resources, Inc. ....100.000000%
Name and Percent ORRI Owners:	Bales Oil & Gas.....0.000625000
	Craig A. Bales.....0.000208333
	David L. Schmidt.....0.001250000
	Rhonda R. Pace.....0.000625000
	Shanee Oil Company, Inc.....0.000833333
	Burnett Partners.....0.000625000
	Van Tattleton.....0.008437500
	Sara Elizabeth Baker.....0.000703125
	Anthony N. Baker.....0.000703125
	Ken & Geri Griffin Properties.....0.000312500
	Estate of Kenneth R. Griffin.....0.000312500
	Ryan Pace.....0.000156250
	Nuray K. Pace, Guardian of the Estate of
	Tara Nuray Pace, a minor child.....0.000156250
	Nuray K. Pace, Guardian of the
	Estate of Aleya Nur Pace, a minor child.....0.000156250
	Rhonda Pace Robertson, Guardian of the
	Estate of Clinton Harrison Pace, an
	Incapacitated adult.....0.000156250
	Millhollon Minerals & Royalty, LLC.....0.000833333
	PD III Exploration, Ltd.....0.002708331
	Merih Energy, LLC.....0.001083339
	E.M. Thompson Corporation.....0.000498332
	Montego Capital Fund 3 Ltd.....0.001083331
	Santa Elena Minerals IV, LP.....0.010000000
	McMullen Minerals, LLC.....0.000173334
	Pegasus resources, LLC.....0.001993336
	Fortis Minerals II, LLC.....0.004375000
	JST Troschinetz Corporation.....0.000584999
	TD Minerals, LLC.....0.001054688
	Pony – T Fund Partnership.....0.000351563

Yukon 20 Fed Com E/2 Wolfcamp

**TRACT NO 2**

Lease Serial No.:	USA NM-16139
Lease Date:	February 1, 1973
Lease Term:	10 years
Lessor:	United States Department of the Interior Bureau of Land Management
Original Lessee:	R.H.C. Cotter & J.L. Felter
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers the E/2 of Section 29, T24S-R34E, N.M.P.M. Lea County, New Mexico
Number of Acres:	320.00
Royalty Rate:	12.5%
Name and Percent WI Owners:	EOG Resources, Inc. ....68.336125% Roden Associates, Ltd.....0.037625% Roden Exploration Company, Ltd.....0.188125% Roden Participants, Ltd.....0.188125% Chevron U.S.A., Inc.....31.250000%
Name and Percent ORRI Owners:	Robert E. Landreth.....0.002625000 Donna P. Landreth.....0.002625000 S. Rhett Gist.....0.000374963 Tracy K. Elms, Trustee of the Lawson Irrevocable Family Trust.....0.000749925 Van Tettleton.....0.006750000 Estate of Gary G. Burnett.....0.000500000 Ken & Geri Griffin Properties, LP.....0.000250000 Estate of Kenneth R. Griffin.....0.000250000 PD III Exploration, Ltd.....0.000999999 Merih Energy, LLC.....0.000400002 E.M. Thompson Corporation.....0.000184000 Marion Sullivan Schreiner, Independent Administrator of the Estate of Marion Gardiner Laughlin Miller.....0.001125000 Montego Capital Fund 3, Ltd.....0.000399999 Santa Elena Minerals IV, LP.....0.011250000 Estate of Jack L. Felter.....0.003750000 McMullen Minerals, LLC.....0.000064000 Pegasus Resources, LLC.....0.000736001 JST Troschinetz Corporation.....0.000215999 TD Minerals, LLC.....0.000269973 MerPel, LLC.....0.000033747 Fortis Minerals II, LLC.....0.005250150 Wells Fargo Bank, as successor Trustee of the Sarah Anne Baker Special Needs Trust.....0.000562500 Wells Fargo Bank, as successor Trustee of the Michael A. Baker Special Needs Trust.....0.000562500 Pony – T Fund Partnership.....0.000071243

Yukon 20 Fed Com E/2 Wolfcamp

**RECAPITULATION**

<b>Tract numbers</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No.1	320.00	50.00000000%
<u>Tract No.2</u>	<u>320.00</u>	<u>50.00000000%</u>
Total	640.00	100.000000%

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the \_\_\_\_ day of \_\_\_\_\_, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

### **Township 24 South, Range 34 East, Lea County New Mexico**

Section 20: W/2

Section 29: W/2

Containing **640.00 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

Yukon 20 Fed Com W/2 Wolfcamp

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is \_\_\_\_\_, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the

- grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
  13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
  14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
  15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

\_\_\_\_\_  
Operator/Working Interest Owner

\_\_\_\_\_  
Date

By: Matthew W. Smith as Agent & Attorney-In-Fact  
Operator/Attorney-in-Fact

## ACKNOWLEDGEMENT

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST  
OWNER/RECORD TITLE OWNER**

EOG Resources, Inc.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: Matthew W. Smith  
Title: Agent & Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of Texas, personally appeared, Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

Yukon 20 Fed Com W/2 Wolfcamp

**WORKING INTEREST OWNER**

Roden Associates, Ltd.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Roden Associates, Ltd., a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Roden Exploration Company, Ltd.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Roden Exploration Company, Ltd., a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Roden Participants, Ltd.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Roden Participants, Ltd., a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

Chevron U.S.A., Inc.

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of Chevron U.S.A., Inc., a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_ (signature of officer)

Printed: Matthew W. Smith

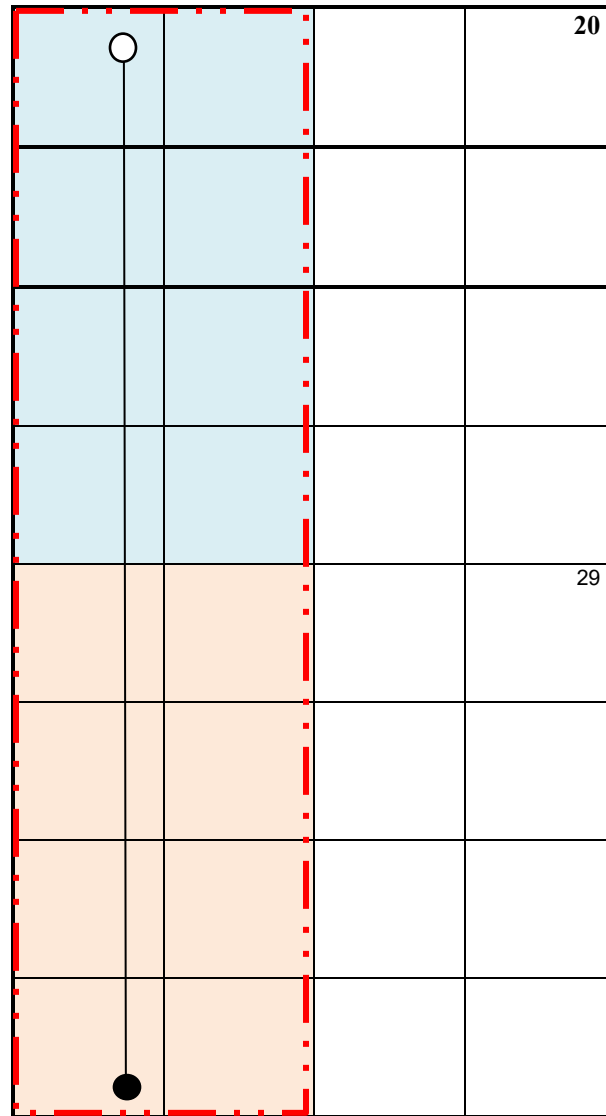
TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600






Yukon 20 Fed Com W/2 Wolfcamp

**Exhibit A**

To Communitization Agreement dated \_\_\_\_\_ embracing the W/2 of Sections 20 & 29,  
T24S, R34E, N.M.P.M., Lea County, New Mexico



**Yukon 20 Fed Com #709H**

-  Proposed communized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: USA NM-17241
-  Tract 2: USA NM-28881

Yukon 20 Fed Com W/2 Wolfcamp

**Exhibit B**

To Communitization Agreement dated \_\_\_\_\_ embracing the W/2 of Sections 20 & 29,  
T24S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.****TRACT NO 1**

Lease Serial No.:	USA NM-17241
Lease Date:	January 1, 1973
Lease Term:	10 years
Lessor:	United States Department of the Interior Bureau of Land Management
Original Lessee:	David A. Smith
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers the W/2 of Section 20, T24S-R34E, N.M.P.M. Lea County, New Mexico
Number of Acres:	320.00
Royalty Rate:	12.5%
Name and Percent WI Owners:	EOG Resources, Inc. ....100.000000%
Name and Percent ORRI Owners:	Bales Oil & Gas.....0.000625000
	Craig A. Bales.....0.000208333
	David L. Schmidt.....0.001250000
	Rhonda R. Pace.....0.000625000
	Shanee Oil Company, Inc.....0.000833333
	Burnett Partners.....0.000625000
	Van Tattleton.....0.008437500
	Sara Elizabeth Baker.....0.000703125
	Anthony N. Baker.....0.000703125
	Ken & Geri Griffin Properties.....0.000312500
	Estate of Kenneth R. Griffin.....0.000312500
	Ryan Pace.....0.000156250
	Nuray K. Pace, Guardian of the Estate of
	Tara Nuray Pace, a minor child.....0.000156250
	Nuray K. Pace, Guardian of the
	Estate of Aleya Nur Pace, a minor child.....0.000156250
	Rhonda Pace Robertson, Guardian of the
	Estate of Clinton Harrison Pace, an
	Incapacitated adult.....0.000156250
	Millhollon Minerals & Royalty, LLC.....0.000833333
	PD III Exploration, Ltd.....0.002708331
	Merih Energy, LLC.....0.001083339
	E.M. Thompson Corporation.....0.000498332
	Montego Capital Fund 3 Ltd.....0.001083331
	Santa Elena Minerals IV, LP.....0.010000000
	McMullen Minerals, LLC.....0.000173334
	Pegasus resources, LLC.....0.001993336
	Fortis Minerals II, LLC.....0.004375000
	JST Troschinetz Corporation.....0.000584999
	TD Minerals, LLC.....0.001054688
	Pony – T Fund Partnership.....0.000351563

Yukon 20 Fed Com W/2 Wolfcamp

**TRACT NO 2**

Lease Serial No.: USA NM-28881  
 Lease Date: November 1, 1976  
 Lease Term: 10 years  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Original Lessee: Virginia C. Marshall  
 Present Lessee: EOG Resources, Inc.  
 Description of Lands Committed: Insofar and only insofar as said lease covers the W/2 of Section 29, T24S-R34E, N.M.P.M. Lea County, New Mexico  
 Number of Acres: 320.00  
 Royalty Rate: 12.5%  
 Name and Percent WI Owners: EOG Resources, Inc. ....68.336125%  
 Roden Associates, Ltd.....0.037625%  
 Roden Exploration Company, Ltd.....0.188125%  
 Roden Participants, Ltd.....0.188125%  
 Chevron U.S.A., Inc.....31.250000%  
 Name and Percent ORRI Owners: Susie B. Burnett, Trustee.....0.007718750  
 Gerda L. White.....0.032500000  
 Van Tettleton.....0.012187500  
 Kim E. Lawson.....0.000406250  
 James D. Preslar, II.....0.000406250  
 Ken & Geri Griffin Properties.....0.003859375  
 Estate of Kenneth R. Griffin.....0.003859375  
 Marion Sullivan Schreiner, Independent Administrator of the Estate of Marion Gardiner Laughlin Miller.....0.002031250  
 Wells Fargo Bank, N.A. as successor Trustee Of the Sarah Anne Baker Special Needs Trust...0.001015625  
 Wells Fargo Bank, N.A. as successor Trustee Of the Michael A. Baker Special Needs Trust....0.001015625

**RECAPITULATION**

<b>Tract numbers</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No.1	320.00	50.00000000%
<u>Tract No.2</u>	<u>320.00</u>	<u>50.00000000%</u>
Total	640.00	100.000000%

Yukon 20 Fed Com W/2 Wolfcamp

**From:** [Lisa Trascher](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Subject:** [EXTERNAL] EOG's Pending Applications  
**Date:** Wednesday, January 26, 2022 7:14:07 AM  
**Attachments:** [EOG-Peregrine - NOP affidavit.pdf](#)  
[EOG-Osprey - NOP affidavit.pdf](#)

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Mr. McClure,

I have gone through each of these application listed below, 1-17 and all parties have received their notification or there was no notification because the package was identical ownership. I have listed these in priority order, due to needing to add infill wells to some of these applications soon.

1. Yukon 20 Fed Com (submitted 8/26/2021) – All owners notified:
  - a. Sarah Baker 7021 0950 0001 9256 1714 – Delivered
  - b. Chevron 91 7199 9991 7030 2253 9373 - Delivered
  - c. Ken & Geri Griffin 91 7199 9991 7030 2253 9366 - Delivered
  - d. Van Tettleton 91 7199 9991 7030 2253 9359 - Delivered
  - e. Burnett Partners 91 7199 9991 7030 2253 9342 - Delivered
  - f. Estate of Gary G. Burnett 91 7199 9991 7030 2253 9335 - Delivered
  - g. Tracy K. Elms NOW Andrew H Lawson 7021 0350 0000 2499 9179 - Delivered
  - h. Robert Landreth 91 7199 9991 7030 2253 9311 - Delivered
  - i. Susie Burnet 91 7199 9991 700 2253 9304 – Delivered
2. Ruthless 11 Fed Com (submitted 11/17/2021) – All owners notified:
  - a. EM Thompson 7021 0350 0000 2499 9759 - Delivered
  - b. Magnum 7021 0350 0000 2499 9704 - Delivered
  - c. Pony 7021 0350 0000 2499 9711 - Delivered
  - d. MerPel 7021 0350 0000 2499 9728 - Delivered
3. Getty 5 Fed Com (submitted 9/22/2021) – All owners notified:
  - a. Regions 7021 0350 0000 2499 9148 - Delivered
  - b. Tumbler 7021 0350 0000 2499 9698 - Delivered
4. Driver 14 Fed Com (submitted 8/10/2021) – All original owners notified.
5. Andele 16 State Com (submitted 9/15/2021) – Identical ownership
6. Jefe 29 Fed Com (submitted 9/14/21) – Identical ownership
7. Endurance 36 State Fed Com (submitted 9/1/2021) – All original owners notified.
8. Jolly Roger 16 State (submitted 11/17/21) – Identical ownership
9. Peachtree 24 Fed Com (submitted 11/05/21) – Identical ownership
10. Brown Bear 36 State (submitted 11/17/21) – Identical ownership
11. Python 36 State (submitted 11/16/2021) – All original owners notified.
12. Taipan Adder 31 State Com (submitted 11/5/2021) – All original owners notified.
13. Dragon 36 State (submitted 12/2/2021) – Identical ownership
14. Audacious 19 Fed Com (submitted 9/1/2021) – All owners notified:
  - a. Thomas J Depke 7021 0350 0000 2499 5164 – Delivered
  - b. MEC Petroleum 7021 0350 0000 2499 5171 – Delivered

- c. Elizabeth Ann Cline 7021 0350 0000 2499 5157 – Delivered
- d. Benjamin Jacob Oaks 7021 0350 0000 2499 9735 - Delivered
- e. Gayle Dalton 7021 0350 0000 2499 9155 - Delivered
- 15. Mamba 30 State Com (submitted 12/2/2021) – All owners notified:
  - a. OXY USA INC 7021 0350 0000 2499 9124 - Delivered
  - b. OXY Y-1 Company 7021 0350 0000 2499 9131 - Delivered
- 16. Peregrine 27 Fed com (submitted 9/2/2021) – Published in newspaper
- 17. Osprey 10 (submitted 11/19/2021) – Published in newspaper.

Philly 31 Fed Com Commingle Application. Emailed you back in a separate email relating to notifying the owner Philip White via email. Please let me know if that will suffice or if I need to try his PO Box again that he confirmed.

Thank you,

**Lisa Trascher**

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706

Building 1, Room 3003

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

[Lisa\\_trascher@eogresources.com](mailto:Lisa_trascher@eogresources.com)

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Lisa Trascher](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order CTB-1020  
**Date:** Thursday, January 27, 2022 11:21:40 AM  
**Attachments:** [CTB1020 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1020 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-47170	Yukon 20 Federal Com #303H	E/2	20-24S-34E	96434
		E/2	29-24S-34E	
30-025-47111	Yukon 20 Federal Com #304H	E/2	20-24S-34E	96434
		E/2	29-24S-34E	
30-025-46971	Yukon 20 Federal Com #305H	E/2	20-24S-34E	96434
		E/2	29-24S-34E	
30-025-46972	Yukon 20 Federal Com #306H	E/2	20-24S-34E	96434
		E/2	29-24S-34E	
30-025-47194	Yukon 20 Federal Com #310H	W/2	20-24S-34E	96434
		W/2	29-24S-34E	
30-025-47187	Yukon 20 Federal Com #311H	W/2	20-24S-34E	96434
		W/2	29-24S-34E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Notice

Order: CTB-1020

Operator: EOG Resources, Inc. (7377)

Publication Date:

Submittal Date: 8/26/2021

### Noticed Persons

Date	Person	Certified Tracking Number	Status
	BLM	ONLINE	
9/15/2021	Sara Elizabeth Baker	7021 0950 0001 9256 0083	In-Transit
8/28/2021	JST Troschinetz Corporation	7021 0950 0001 9256 0120	Delivered
10/1/2021	Chevron USA, Inc.	7021 0950 0001 9256 0113	Delivered
8/27/2021	Bales Oil & Gas	7021 0950 0001 9256 0106	Delivered
8/30/2021	Anthony B. Baker	7021 0950 0001 9256 0090	Delivered
8/30/2021	Roden Participants, Ltd.	7021 0950 0001 9256 0144	Delivered
8/30/2021	Roden Exploration Company	7021 0950 0001 9256 0137	Delivered
8/30/2021	Roden Associates, Ltd.	7021 0950 0001 9256 0151	Delivered
9/13/2021	Ken & Geri Griffin Properties	7021 0950 0001 9256 0168	In-Transit
8/28/2021	Craig A. Bales	7021 0950 0001 9256 0205	Delivered
8/27/2021	David L. Schmidt	7021 0950 0001 9256 0199	Delivered
8/28/2021	Rhonda R. Pace	7021 0950 0001 9256 0182	Delivered
9/1/2021	Estate of Kenneth R. Griffin	7021 0950 0001 9256 0175	Delivered
8/27/2021	Shanee Oil Company, Inc.	7021 0950 0001 9256 0212	Delivered
9/21/2021	Burnett Partners	7021 0950 0001 9256 0229	Returned
8/30/2021	Van Tettleton	7021 0950 0001 9256 0236	In-Transit
8/28/2021	Ryan Pace	7021 0950 0001 9256 0243	Delivered
8/30/2021	Nuray K. Pace, Guardian of the Estate of	7021 0950 0001 9256 0281	Delivered
8/30/2021	Nuray K. Pace, Guardian of the Estate of	7021 0950 0001 9256 0274	Delivered
8/27/2021	James D. Preslar, II	7021 0950 0001 9256 0267	Delivered
8/27/2021	Millhollon Minerals & Royalty,	7021 0950 0001 9256 0250	Delivered
9/1/2021	PDIII Exploration, Ltd.	7021 0950 0001 9256 0298	Delivered
9/2/2021	Merih Energy, LLC	7021 0950 0001 9256 0304	Delivered
8/27/2021	E.M. Thompson Corporation	7021 0950 0001 9256 0311	Delivered
8/27/2021	Montego Capital Fund 3, Ltd.	7021 0950 0001 9256 0328	Delivered
9/3/2021	Santa Elena Minerals IV, LP	7021 0950 0001 9256 0366	Delivered
8/30/2021	McMullen Minerals, LLC	7021 0950 0001 9256 0359	Delivered
8/31/2021	Pegasus Resources, LLC	7021 0950 0001 9256 0342	Delivered
8/31/2021	Fortis Minerals II, LLC	7021 0950 0001 9256 0335	Delivered
9/8/2021	Wells Fargo Bank, as successor Trustee of	7021 0950 0001 9256 0533	Delivered
9/8/2021	Wells Fargo Bank, as successor Trustee of	7021 0950 0001 9256 0373	Delivered
8/30/2021	Marion Sullivan Schreiner, Ind. Admin.	7021 0950 0001 9256 0380	Delivered
8/28/2021	Rhonda Pace Robertson,	7021 0950 0001 9256 0397	Delivered
9/24/2021	Tracy K. Elms, Trustee of the Lawson	7021 0950 0001 9256 0434	Delivered
10/5/2021	Estate of Gary G. Burnett	7021 0950 0001 9256 0427	Delivered
9/3/2021	Estate of Jack L. Felter	7021 0950 0001 9256 0410	Delivered
8/30/2021	MerPel, LLC	7021 0950 0001 9256 0403	Delivered
8/30/2021	Robert E. Landreth	7021 0950 0001 9256 0441	In-Transit

8/27/2021	Donna P. Landreth	7021 0950 0001 9256 0458	Delivered
8/27/2021	S. Rhett Gist	7021 0950 0001 9256 0465	Delivered
8/31/2021	Gerda L. White, deceased	7021 0950 0001 9256 0472	Delivered
9/2/2021	Susie B. Burnett	7021 0950 0001 9256 0502	In-Transit
9/4/2021	Pony - T Fund Partnership	7021 0950 0001 9256 0496	Delivered
9/4/2021	TD Minerals, LLC	7021 0950 0001 9256 0489	Delivered
New Notice			
9/10/2021	Sara Elizabeth Baker	7021 0950 0001 9256 1714	Delivered
9/17/2021	Ken & Geri Griffin Properties	91 7199 9991 7030 2253 9366	Delivered
9/20/2021	Burnett Partners	91 7199 9991 7030 2253 9342	Delivered
9/16/2021	Van Tettleton	91 7199 9991 7030 2253 9359	Delivered
9/15/2021	Robert E. Landreth	91 7199 9991 7030 2253 9311	Delivered
9/20/2021	Susie B. Burnett	91 7199 9991 7030 2253 9304	Delivered
9/18/2021	Chevron USA, Inc.	91 7199 9991 7030 2253 9373	Delivered
9/20/2021	Estate of Gary G. Burnett	91 7199 9991 7030 2253 9335	Delivered
1/13/2022	Tracy K. Elms, Trustee of the Lawson	7021 0350 0000 2499 9179	Delivered

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. CTB-1020**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 1/26/2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **CTB-1020**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Yukon 20 Federal Com Central Tank Battery**

Central Tank Battery Location: **Unit B, Section 20, Township 25 South, Range 34 East**

Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
<b>RED HILLS; BONE SPRING, NORTH</b>	<b>96434</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
<b>NMNM 017241</b>	<b>All</b>	<b>20-24S-34E</b>
<b>NMNM 028881</b>	<b>W/2</b>	<b>29-24S-34E</b>
<b>NMNM 016139</b>	<b>E/2</b>	<b>29-24S-34E</b>

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
<b>30-025-47170</b>	<b>Yukon 20 Federal Com #303H</b>	<b>E/2</b>	<b>20-24S-34E</b>	<b>96434</b>
		<b>E/2</b>	<b>29-24S-34E</b>	
<b>30-025-47111</b>	<b>Yukon 20 Federal Com #304H</b>	<b>E/2</b>	<b>20-24S-34E</b>	<b>96434</b>
		<b>E/2</b>	<b>29-24S-34E</b>	
<b>30-025-46971</b>	<b>Yukon 20 Federal Com #305H</b>	<b>E/2</b>	<b>20-24S-34E</b>	<b>96434</b>
		<b>E/2</b>	<b>29-24S-34E</b>	
<b>30-025-46972</b>	<b>Yukon 20 Federal Com #306H</b>	<b>E/2</b>	<b>20-24S-34E</b>	<b>96434</b>
		<b>E/2</b>	<b>29-24S-34E</b>	
<b>30-025-47194</b>	<b>Yukon 20 Federal Com #310H</b>	<b>W/2</b>	<b>20-24S-34E</b>	<b>96434</b>
		<b>W/2</b>	<b>29-24S-34E</b>	
<b>30-025-47187</b>	<b>Yukon 20 Federal Com #311H</b>	<b>W/2</b>	<b>20-24S-34E</b>	<b>96434</b>
		<b>W/2</b>	<b>29-24S-34E</b>	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **CTB-1020**  
Operator: **EOG Resources, Inc. (7377)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring NMNM 143498	W/2	20-24S-34E	640	A
	W/2	29-24S-34E		
CA Bone Spring NMNM 143463	E/2	20-24S-34E	640	B
	E/2	29-24S-34E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 017241	W/2	20-24S-34E	320	A
NMNM 028881	W/2	29-24S-34E	320	A
NMNM 017241	E/2	20-24S-34E	320	B
NMNM 016139	E/2	29-24S-34E	320	B

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 44520

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 44520
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	1/27/2022