

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Devon Energy Production Co., L.P. **OGRID Number:** 6137  
**Well Name:** see attachments for multiple wells and API's **API:** \_\_\_\_\_  
**Pool:** 97860] JENNINGS; BONE SPRING, WEST **Pool Code:** \_\_\_\_\_  
[98220] PURPLE SAGE; WOLFCAMP (GAS)

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☒ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Jenny Harms  
 Print or Type Name

Jenny Harms  
 Signature

4-14-2021  
 Date

405-552-6560  
 Phone Number

jenny.harms@dv.com  
 e-mail Address

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>Multiple</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Devon Energy Production Company, L.P.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>333 W. Sheridan Ave Oklahoma City, OK 73102</b>		7. Lease Name or Unit Agreement Name <b>SNAPPING 12-1 FED</b>
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number <b>Multiple</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>6137</b>
10. Pool name or Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: Pool Commingle <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, &

STORAGE Proposal for SNAPPING 12 CTB 2:

Devon Energy Production Company, LP is requesting approval for a Pool Commingle, please see attachments.

See Attached Narrative for allocation and process flow

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Analyst DATE 4-14-2021

Type or print name Jenny Harms E-mail address: Jenny.harms@dvn.com PHONE: 405-552-6560

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102

www.devonenergy.com

March 30, 2021

Mr. Mike McMillan  
New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, NM 87504

Re: Snapping 12 CTB 2  
Sections 1 & 12-26S-31E  
Eddy County, New Mexico

Mr. McMillan:

Devon Energy Production Company, L.P. ("Devon") desires to surface commingle the wells listed below. Upon review of the title information and Devon's records, please be advised that the ownership is identical in these wells.

Well Name	API/UWI	LOCATION	POOL	LEASES
SNAPPING 12-1 FED 332H	3001547128	F-12-26S-31E	JENNINGS; BONE SPRING, WEST	NMNM089057
SNAPPING 12-1 FED 521H	3001544737	E-12-26S-31E	JENNINGS; BONE SPRING, WEST	NMNM089057
SNAPPING 12-1 FED 522H	3001544738	F-12-26S-31E	JENNINGS; BONE SPRING, WEST	NMNM089057
SNAPPING 12-1 FED 523H	3001544758	F-12-26S-31E	JENNINGS; BONE SPRING, WEST	NMNM089057
SNAPPING 12-1 FED 532H	3001544739	E-12-26S-31E	JENNINGS; BONE SPRING, WEST	NMNM089057
SNAPPING 12-1 FED 533H	3001544722	F-12-26S-31E	JENNINGS; BONE SPRING, WEST	NMNM089057
SNAPPING 12-1 FED 621H	3001547129	E-12-26S-31E	PURPLE SAGE; WOLFCAMP (GAS)	NMNM089057
SNAPPING 12-1 FED 711H	3001547130	E-12-26S-31E	PURPLE SAGE; WOLFCAMP (GAS)	NMNM089057
SNAPPING 12-1 FED 712H	3001547133	F-12-26S-31E	PURPLE SAGE; WOLFCAMP (GAS)	NMNM089057

If you have any questions, please feel free to contact me.

Sincerely,

*Verl Brown*

Verl Brown, JD, CPL  
Senior Landman  
(405)228-8804  
Verl.Brown@dvn.com  
DEVON ENERGY PRODUCTION COMPANY, L.P.

# APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

43 CFR 3173.14 (a)(1)(i-iv)

(1) The proposed commingling includes production from more than one:

(i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution;

Proposal for **SNAPPING 12 CTB 2:**

Devon Energy Production Company, LP is requesting approval for a Pool Commingle for the following wells:

Well Name	API/UWI	LOCATION	POOL
SNAPPING 12-1 FED 332H	30-015-47128	F-12-26S-31E	JENNINGS; BONE SPRING, WEST
SNAPPING 12-1 FED 521H	3001544737	E-12-26S-31E	JENNINGS; BONE SPRING, WEST
SNAPPING 12-1 FED 522H	3001544738	F-12-26S-31E	JENNINGS; BONE SPRING, WEST
SNAPPING 12-1 FED 523H	3001544758	F-12-26S-31E	JENNINGS; BONE SPRING, WEST
SNAPPING 12-1 FED 532H	3001544739	E-12-26S-31E	JENNINGS; BONE SPRING, WEST
SNAPPING 12-1 FED 533H	3001544722	F-12-26S-31E	JENNINGS; BONE SPRING, WEST
SNAPPING 12-1 FED 621H	30-015-47129	E-12-26S-31E	PURPLE SAGE; WOLFCAMP (GAS)
SNAPPING 12-1 FED 711H	30-015-47130	E-12-26S-31E	PURPLE SAGE; WOLFCAMP (GAS)
SNAPPING 12-1 FED 712H	30-015-47133	F-12-26S-31E	PURPLE SAGE; WOLFCAMP (GAS)

## **ONE FEDERAL LEASE FOR ALL WELLS: NMNM089057- 12.5%**

### **CA:**

One federal lease, no CA's will be created.

### **Oil & Gas metering:**

The Snapping 12 CTB 2 central tank battery is in SENW of 26S-31E- 12 in Eddy County, NM.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
Snapping 12-1 Fed 521H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 532H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 522H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 533H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 523H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 332H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 712H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 621H	DVN / *	DVN / *	DVN / *
Snapping 12-1 Fed 711H	DVN / *	DVN / *	DVN / *
<b>Common Meters</b>			
<b>VRU Allocation</b>	DVN / *		
<b>Gas FMP</b>	DVN / *		
<b>Oil FMP</b>	DVN / *		

Meter Owner / Serial Number:

\* Meter serial numbers to be provided after construction of facility.

**Process and Flow Descriptions:**

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.

## Allocation Methodology

### PRORATED ALLOCATION

#### GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well \* total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well \* HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

**OIL ALLOCATION**

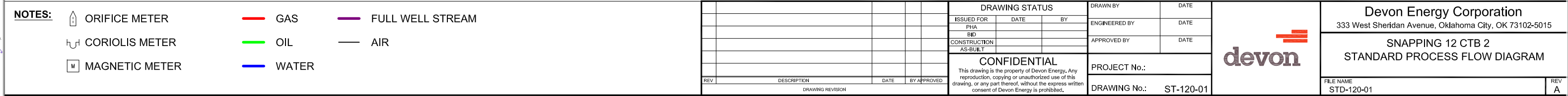
Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

**WATER ALLOCATION**

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.



# Economic Justification Report

## SNAPPING 12 CTB 2

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3 (if applicable)	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
SNAPPING 12-1 FED 332H*	Sweet	NMNM089057	12.50%					175	48.7	1560	1,471
SNAPPING 12-1 FED 521H	Sweet	NMNM089057	12.50%					68	46.5	2551	1,271
SNAPPING 12-1 FED 522H	Sweet	NMNM089057	12.50%					58	46.5	2388	1,271
SNAPPING 12-1 FED 523H	Sweet	NMNM089057	12.50%					74	46.5	2367	1,271
SNAPPING 12-1 FED 532H	Sweet	NMNM089057	12.50%					64	46.5	1460	1,392
SNAPPING 12-1 FED 533H	Sweet	NMNM089057	12.50%					80	46.5	1300	1,392
SNAPPING 12-1 FED 621H*	Sweet	NMNM089057	12.50%					65	48.7	286	1,471
SNAPPING 12-1 FED 711H*	Sweet	NMNM089057	12.50%					65	48.7	286	1,471
SNAPPING 12-1 FED 712H*	Sweet	NMNM089057	12.50%					65	48.7	286	1,471

Signed: \_\_\_\_\_



Date: 4/9/2021

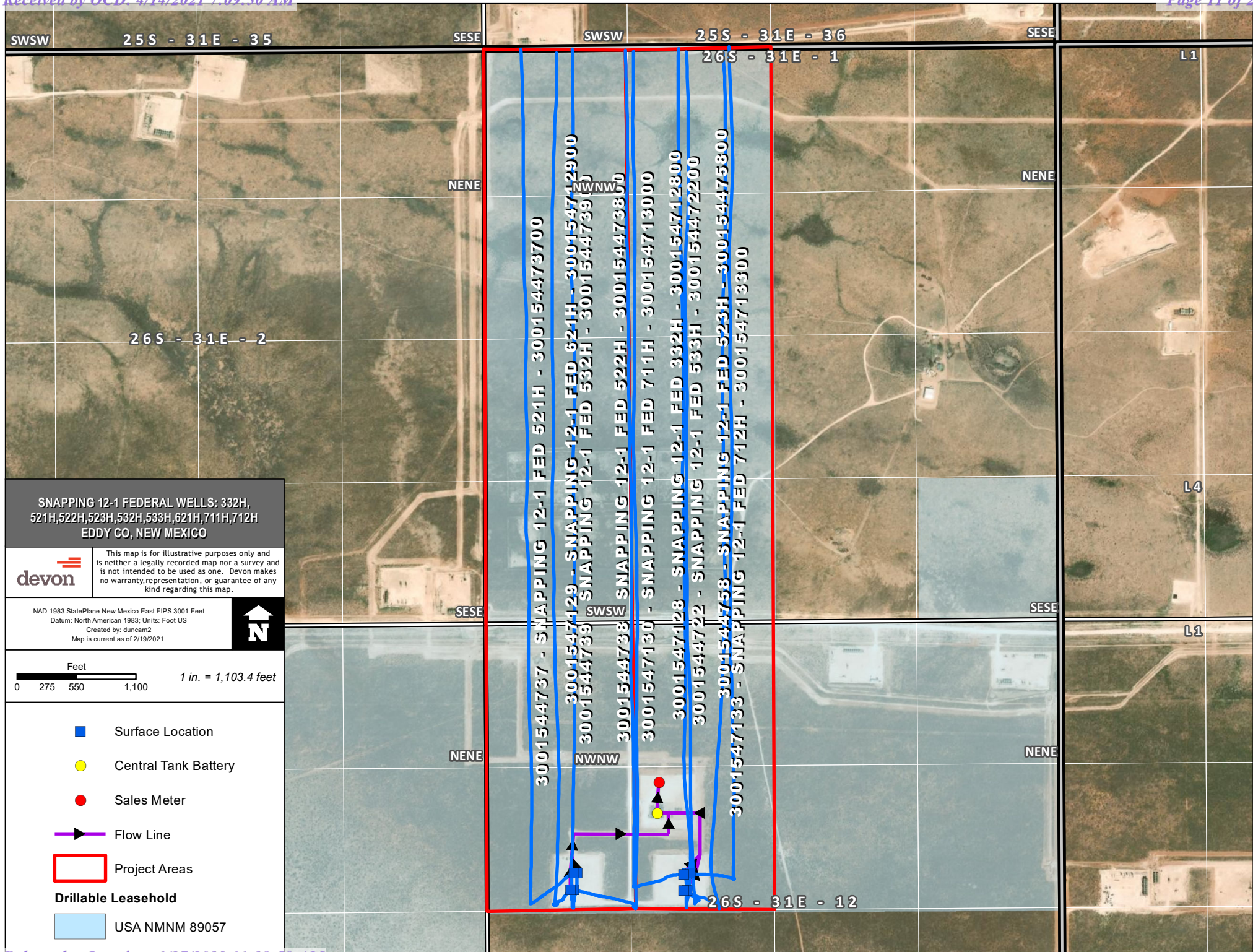
**Economic Combined Production**

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
714.0	47.6	12484.0	1336.5

Printed Name: Jenny Harms

Title: Regulatory Compliance Specialist

Therefore there will be no impact on the royalty value from an oil/gas marketing perspective. Wells with (\*)- Gravity/BTU values were obtained from off-set wells within the same formations.





1. EQUIPMENT AND LAYOUT CONFIGURATIONS ARE ONLY REPRESENTATIVE  
2. MEASUREMENT POINTS SHOWN IN PROCESS FLOW DIAGRAM

Released to Imaging: 1/27/2022 11:29:59 AM

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SNAPPING 12-1	711H	300154713000X1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	533H	300154472200S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	532H	300154473900S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	332H	300154712800X1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	712H	300154713300X1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	521H	300154473700S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	523H	300154475800S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	522H	300154473800S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	621H	300154712900X1	NMNM89057	NMNM89057	DEVON

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

DBBU\_Commingling\_Narative\_snapping\_12\_ctb\_2\_20210413125244.pdf

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SNAPPING 12-1	711H	300154713000X1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	533H	300154472200S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	332H	300154712800X1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	532H	300154473900S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	712H	300154713300X1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	521H	300154473700S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	523H	300154475800S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	522H	300154473800S1	NMNM89057	NMNM89057	DEVON
SNAPPING 12-1	621H	300154712900X1	NMNM89057	NMNM89057	DEVON

City: Oklahoma CityState: OK

Phone: (405) 552-6560

Email address: jennifer.harms@dvn.com

Field Representative

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office  
☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30 015 47128</b>	<sup>2</sup> Pool Code <b>97860</b>	<sup>3</sup> Pool Name <b>JENNINGS; BONE SPRING WEST</b>
<sup>4</sup> Property Code <b>320804</b>	<sup>5</sup> Property Name <b>SNAPPING 12-1 FED</b>	<sup>6</sup> Well Number <b>332H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3239.2</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>12</b>	<b>26 S</b>	<b>31 E</b>		<b>2475</b>	<b>NORTH</b>	<b>1850</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>3</b>	<b>1</b>	<b>26 S</b>	<b>31 E</b>		<b>20</b>	<b>NORTH</b>	<b>1700</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> <b>5-1-2019</b> Signature Date</p> <p><b>JENNY HARMS</b> Printed Name</p> <p><b>JENNY.HARMS@DVN.COM</b> E-mail Address</p>		<p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 5, 2019 Date of Survey</p> <p><i>Filimon F. Jaramillo</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number <b>FILIMON F. JARAMILLO, PLS 12797</b> SURVEY NO. 6953A</p>	
---	--	---	--

RECEIVED

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUN 25 2019

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

DISTRICT II-ARTESIA O.C.D.

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-44737</b>	<sup>2</sup> Pool Code <b>97860</b>	<sup>3</sup> Pool Name <b>Jennings; Bone Spring West</b>
<sup>4</sup> Property Code <b>320804</b>	<sup>5</sup> Property Name <b>SNAPPING 12-1 FED</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	
		<sup>6</sup> Well Number <b>521H</b>
		<sup>9</sup> Elevation <b>3236.9</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>12</b>	<b>26 S</b>	<b>31 E</b>		<b>2325</b>	<b>NORTH</b>	<b>810</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>1</b>	<b>26 S</b>	<b>31 E</b>		<b>9</b>	<b>NORTH</b>	<b>349</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>240</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 6-24-2019 Signature Date</p> <p>Jenny Harms Printed Name</p> <p>Jenny.harms@dmn.com E-mail Address</p>		<p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JUNE 12, 2019 Date of Survey</p> <p><i>Simon F. Jaramillo</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: <i>12797</i> BIRMINGHAM, ALA. 35203</p> <p>SURVEY NO. 5393C</p>	
---	--	--	--

District I  
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Phone: (575) 748-1283 Fax: (575) 748-9720

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-44738</b>	<sup>2</sup> Pool Code <b>97860</b>	<sup>3</sup> Pool Name <b>Jennings; Bone Spring West</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>SNAPPING 12-1 FED</b>	<sup>6</sup> Well Number <b>522H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3238.3</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>12</b>	<b>26 S</b>	<b>31 E</b>		<b>2325</b>	<b>NORTH</b>	<b>1820</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>1</b>	<b>26 S</b>	<b>31 E</b>		<b>15</b>	<b>SOUTH</b>	<b>1315</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
<b>240</b>			

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<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 17-2019 Signature Date</p> <p><b>Jenny Harms</b> Printed Name</p> <p><b>Jenny.harms@dm.com</b> E-mail Address</p>		<p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>MAY 31, 2019 Date of Survey</p> <p><i>William F. Jaramillo</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: <b>WILLIAM F. JARAMILLO, PLS 12797</b> SURVEY NO. 5394C</p>	
--	--	---	--

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-44758</b>	<sup>2</sup> Pool Code <b>97860</b>	<sup>3</sup> Pool Name <b>Jennings; Bone Spring, West</b>
<sup>4</sup> Property Code <b>320804</b>	<sup>5</sup> Property Name <b>SNAPPING 12-1 FED</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>6</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>8</sup> Well Number <b>523H</b>
		<sup>9</sup> Elevation <b>3237.4</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>12</b>	<b>26 S</b>	<b>31 E</b>		<b>2325</b>	<b>NORTH</b>	<b>1880</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>1</b>	<b>26 S</b>	<b>31 E</b>		<b>330</b>	<b>NORTH</b>	<b>2310</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
<b>240</b>			

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<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Linda Good</i> 9/27/2017 Signature Date</p> <p>Linda Good Printed Name</p> <p><a href="mailto:linda.good@dvn.com">linda.good@dvn.com</a> E-mail Address</p>		<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 14, 2017 Date of Survey</p> <p><i>FILMIR F JARAMILLO</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: <b>FILMIR F JARAMILLO, PLS 12797</b> SURVEY NO. 5440B</p>	
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-44739</b>	<sup>2</sup> Pool Code <b>97860</b>	<sup>3</sup> Pool Name <b>Jennings; Bone Spring West</b>
<sup>4</sup> Property Code <b>320804</b>	<sup>5</sup> Property Name <b>SNAPPING 12-1 FED</b>	<sup>6</sup> Well Number <b>532H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3237.3</b>

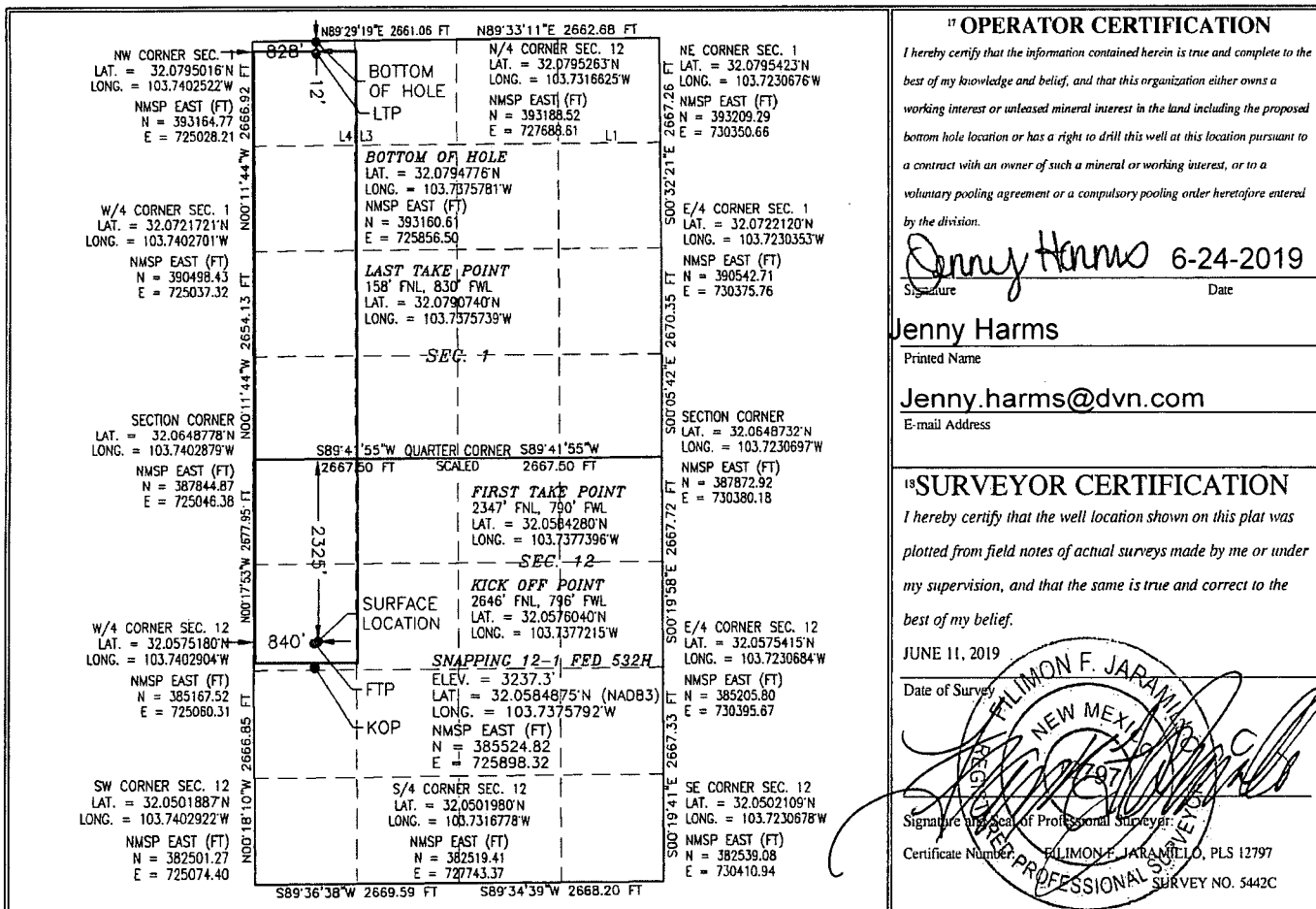
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>12</b>	<b>26 S</b>	<b>31 E</b>		<b>2325</b>	<b>NORTH</b>	<b>840</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>1</b>	<b>26 S</b>	<b>31 E</b>		<b>12</b>	<b>NORTH</b>	<b>828</b>	<b>WEST</b>	<b>EDDY</b>
<sup>12</sup> Dedicated Acres <b>240</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name
<sup>4</sup> Property Code	<sup>5</sup> Property Name SNAPPING 12-1 FED	<sup>6</sup> Well Number 533H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>9</sup> Elevation 3237.8

<sup>10</sup> Surface Location

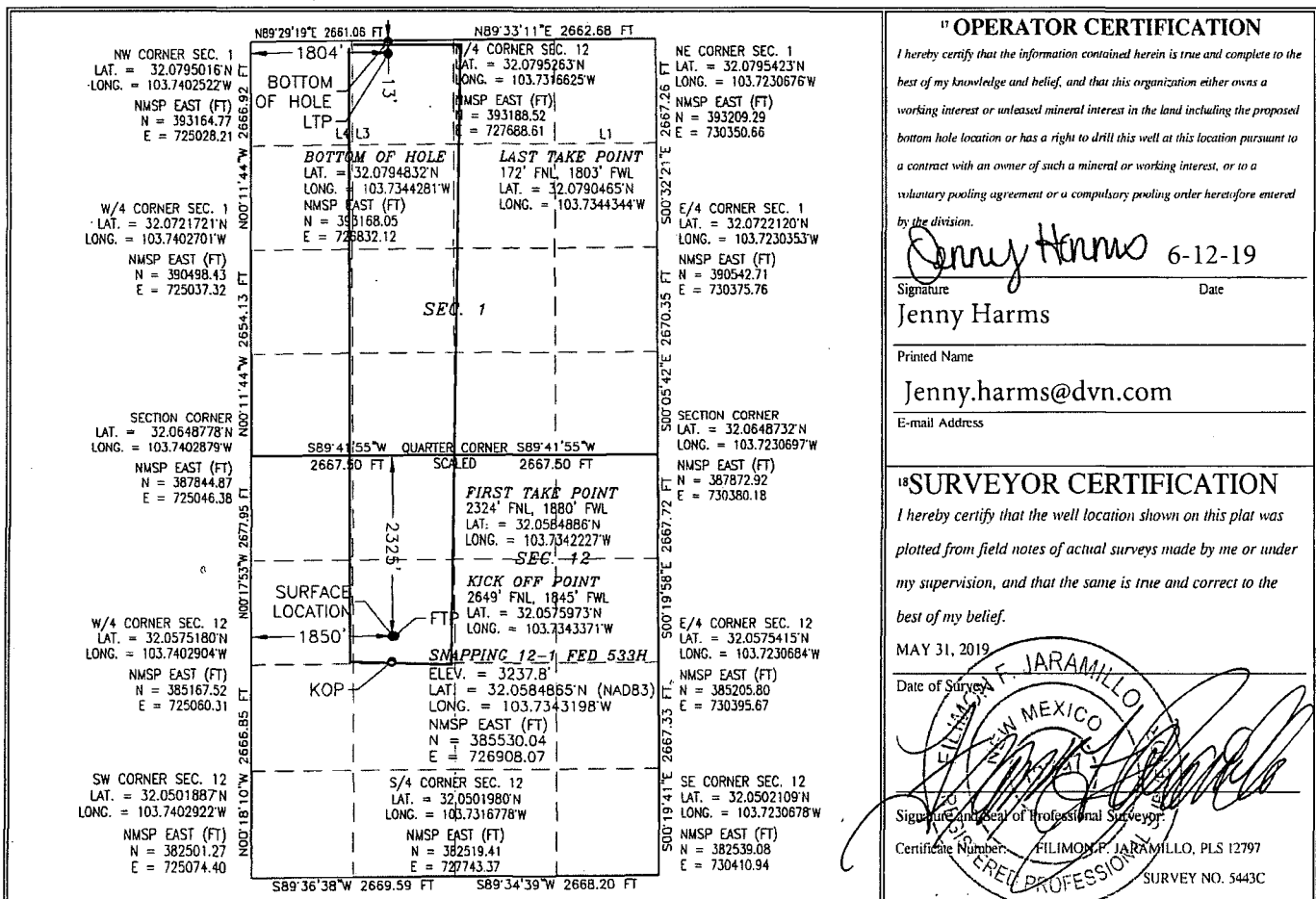
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	12	26 S	31 E		2325	NORTH	1850	WEST	EDDY

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	1	26 S	31 E		13	SOUTH	1804	WEST	EDDY

<sup>12</sup> Dedicated Acres 240	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30.015 47129</b>	<sup>2</sup> Pool Code <b>98220</b>	<sup>3</sup> Pool Name <b>PURPLE SAGE; WOLFCAMP</b>
<sup>4</sup> Property Code <b>320804</b>	<sup>5</sup> Property Name <b>SNAPPING 12-1 FED</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	
		<sup>6</sup> Well Number <b>621H</b>
		<sup>9</sup> Elevation <b>3235.1</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>12</b>	<b>26 S</b>	<b>31 E</b>		<b>2475</b>	<b>NORTH</b>	<b>780</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>1</b>	<b>26 S</b>	<b>31 E</b>		<b>330</b>	<b>NORTH</b>	<b>330</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
<b>480</b>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 5-1-2019 Signature Date</p> <p><b>JENNY HARMS</b> Printed Name</p> <p><b>JENNY.HARMS@DVN.COM</b> E-mail Address</p>
<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 5, 2019 Date of Survey</p> <p><i>Filimon F. Jaramillo</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: <b>FILIMON F. JARAMILLO, PLS 12797</b> SURVEY NO. 6947A</p>		

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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>3001547130</b>	<sup>2</sup> Pool Code <b>98220</b>	<sup>3</sup> Pool Name <b>PURPLE SAGE; WOLFCAMP</b>
<sup>4</sup> Property Code <b>320804</b>	<sup>5</sup> Property Name <b>SNAPPING 12-1 FED</b>	<sup>6</sup> Well Number <b>711H</b>
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	<sup>9</sup> Elevation <b>3235.2</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>12</b>	<b>26 S</b>	<b>31 E</b>		<b>2475</b>	<b>NORTH</b>	<b>810</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>4</b>	<b>1</b>	<b>26 S</b>	<b>31 E</b>		<b>330</b>	<b>NORTH</b>	<b>990</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres <b>480</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>3001547133</b>	<sup>2</sup> Pool Code <b>98220</b>	<sup>3</sup> Pool Name <b>PURPLE SAGE; WOLFCAMP</b>
<sup>4</sup> Property Code <b>320804</b>	<sup>5</sup> Property Name <b>SNAPPING 12-1 FED</b>	
<sup>7</sup> OGRID No. <b>6137</b>	<sup>8</sup> Operator Name <b>DEVON ENERGY PRODUCTION COMPANY, L.P.</b>	
		<sup>6</sup> Well Number <b>712H</b>
		<sup>9</sup> Elevation <b>3239.2</b>

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>12</b>	<b>26 S</b>	<b>31 E</b>		<b>2475</b>	<b>NORTH</b>	<b>1880</b>	<b>WEST</b>	<b>EDDY</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>3</b>	<b>1</b>	<b>26 S</b>	<b>31 E</b>		<b>330</b>	<b>NORTH</b>	<b>2210</b>	<b>WEST</b>	<b>EDDY</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
<b>480</b>			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><b>17 OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> <b>5-1-2019</b> Signature Date</p> <p><b>JENNY HARMS</b> Printed Name</p> <p><b>JENNY.HARMS@DVN.COM</b> E-mail Address</p>		<p><b>18 SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>APRIL 5, 2019 Date of Survey</p> <p><i>FILIMON F. JARAMILLO</i> Signature and Seal of Professional Surveyor</p> <p>Certificate Number: <b>FILIMON F. JARAMILLO, PLS 12797</b> SURVEY NO. 6952A</p>	
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**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Harms, Jenny](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PC-1395  
**Date:** Thursday, January 27, 2022 11:19:25 AM  
**Attachments:** [PC1395 Order.pdf](#)

NMOCD has issued Administrative Order PC-1395 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-015-47128	Snapping 12 1 Federal #332H	W/2	1-26S-31E	97860
		NW/4	12-26S-31E	
30-015-44737	Snapping 12 1 Federal #521H	W/2 W/2	1-26S-31E	97860
		W/2 NW/4	12-26S-31E	
30-015-44738	Snapping 12 1 Federal #522H	E/2 W/2	1-26S-31E	97860
		E/2 NW/4	12-26S-31E	
30-015-44758	Snapping 12 1 Federal #523H	E/2 W/2	1-26S-31E	97860
		E/2 NW/4	12-26S-31E	
30-015-44739	Snapping 12 1 Federal #532H	W/2 W/2	1-26S-31E	97860
		W/2 NW/4	12-26S-31E	
30-015-44722	Snapping 12 1 Federal #533H	E/2 W/2	1-26S-31E	97860
		E/2 NW/4	12-26S-31E	
30-015-47129	Snapping 12 1 Federal #621H	W/2	1-26S-31E	98220
		NW/4	12-26S-31E	
30-015-47130	Snapping 12 1 Federal #711H	W/2	1-26S-31E	98220
		NW/4	12-26S-31E	
30-015-47133	Snapping 12 1 Federal #712H	W/2	1-26S-31E	98220
		NW/4	12-26S-31E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY DEVON ENERGY PRODUCTION  
COMPANY, LP**

**ORDER NO. PC-1395**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Devon Energy Production Company, LP (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.

**CONCLUSIONS OF LAW**

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.
2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 1/26/2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PC-1395**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Snapping 12 Central Tank Battery 2**

Central Tank Battery Location: **Unit F, Section 12, Township 26 South, Range 31 East**

Gas Title Transfer Meter Location: **Unit F, Section 12, Township 26 South, Range 31 East**

### Pools

Pool Name	Pool Code
<b>JENNINGS; BONE SPRING, WEST</b>	<b>97860</b>
<b>PURPLE SAGE; WOLFCAMP (GAS)</b>	<b>98220</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
	<b>W/2, P</b>	<b>1-26S-31E</b>
	<b>C F K L M N</b>	<b>3-26S-31E</b>
<b>NMNM 089057</b>	<b>All minus M</b>	<b>10-26S-31E</b>
	<b>All</b>	<b>11-26S-31E</b>
	<b>N/2</b>	<b>12-26S-31E</b>

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
<b>30-015-47128</b>	<b>Snapping 12 1 Federal #332H</b>	<b>W/2</b>	<b>1-26S-31E</b>	<b>97860</b>
		<b>NW/4</b>	<b>12-26S-31E</b>	
<b>30-015-44737</b>	<b>Snapping 12 1 Federal #521H</b>	<b>W/2 W/2</b>	<b>1-26S-31E</b>	<b>97860</b>
		<b>W/2 NW/4</b>	<b>12-26S-31E</b>	
<b>30-015-44738</b>	<b>Snapping 12 1 Federal #522H</b>	<b>E/2 W/2</b>	<b>1-26S-31E</b>	<b>97860</b>
		<b>E/2 NW/4</b>	<b>12-26S-31E</b>	
<b>30-015-44758</b>	<b>Snapping 12 1 Federal #523H</b>	<b>E/2 W/2</b>	<b>1-26S-31E</b>	<b>97860</b>
		<b>E/2 NW/4</b>	<b>12-26S-31E</b>	
<b>30-015-44739</b>	<b>Snapping 12 1 Federal #532H</b>	<b>W/2 W/2</b>	<b>1-26S-31E</b>	<b>97860</b>
		<b>W/2 NW/4</b>	<b>12-26S-31E</b>	
<b>30-015-44722</b>	<b>Snapping 12 1 Federal #533H</b>	<b>E/2 W/2</b>	<b>1-26S-31E</b>	<b>97860</b>
		<b>E/2 NW/4</b>	<b>12-26S-31E</b>	
<b>30-015-47129</b>	<b>Snapping 12 1 Federal #621H</b>	<b>W/2</b>	<b>1-26S-31E</b>	<b>98220</b>
		<b>NW/4</b>	<b>12-26S-31E</b>	
<b>30-015-47130</b>	<b>Snapping 12 1 Federal #711H</b>	<b>W/2</b>	<b>1-26S-31E</b>	<b>98220</b>
		<b>NW/4</b>	<b>12-26S-31E</b>	
<b>30-015-47133</b>	<b>Snapping 12 1 Federal #712H</b>	<b>W/2</b>	<b>1-26S-31E</b>	<b>98220</b>
		<b>NW/4</b>	<b>12-26S-31E</b>	

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 23972

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 23972
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	1/27/2022