

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Philly 31 Fed Com 701H **API:** 30-025-44762
Pool: Sanders Tank; Upper Wolfcamp **Pool Code:** 98097

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

04/06/2020

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. Sanders Tank; Upper Wolfcamp [98097]
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 04/06/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PHILLY 31 FED	701H	300254476200S1	NMNM110840	NMNM139918	EOG
PHILLY 31 FED	706H	300254476300S1	NMNM110840	NMNM140795	EOG
PHILLY 31 FED	703H	300254476800S1	NMNM110840	NMNM139917	EOG
PHILLY 31 FED	704H	300254476900S1	NMNM110840	NMNM139917	EOG
PHILLY 31 FED	709H	300254476600S1	NMNM110840	NMNM140795	EOG
PHILLY 31 FED	702H	300254476700S1	NMNM110840	NMNM139918	EOG
PHILLY 31 FED	707H	300254476400S1	NMNM110840	NMNM140795	EOG

listed below, for Leases NM NM 110840 and NM NM 122626, and for CA NM NM 140795, NM NM 139917 and NM NM 139918. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_20210317090729.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20210406123249.pdf

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PHILLY 31 FED	701H	300254476200S1	NMNM110840	NMNM139918	EOG
PHILLY 31 FED	706H	300254476300S1	NMNM110840	NMNM140795	EOG
PHILLY 31 FED	703H	300254476800S1	NMNM110840	NMNM139917	EOG
PHILLY 31 FED	704H	300254476900S1	NMNM110840	NMNM139917	EOG
PHILLY 31 FED	709H	300254476600S1	NMNM110840	NMNM140795	EOG
PHILLY 31 FED	702H	300254476700S1	NMNM110840	NMNM139918	EOG
PHILLY 31 FED	707H	300254476400S1	NMNM110840	NMNM140795	EOG

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name: Lisa Trascher

Street Address: 5509 Champions Drive

City: Midland **State:** TX **Zip:** 79706

Phone: (432)247-6331

Email address: lisa_trascher@eogresources.com

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Phone: 5752345972

Disposition: Approved

Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 04/06/2021

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from all existing and future wells in Section 30 & 31 in Township 26 South, Range 34 East within the Wolfcamp pool listed below, for Leases NM NM 110840 and NM NM 122626, and for CA NM NM 140795, NM NM 139917 and NM NM 139918. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Philly 31 Federal Com #701H	2-31-26S-34E	30-025-44762	Sanders Tank; Upper Wolfcamp [98097]	135	47	178	1330
Philly 31 Federal Com #702H	2-31-26S-34E	30-025-44767	Sanders Tank; Upper Wolfcamp [98097]	100	48	126	1334
Philly 31 Federal Com #703H	3-31-26S-34E	30-025-44768	Sanders Tank; Upper Wolfcamp [98097]	140	48	151	1339
Philly 31 Federal Com #704H	3-31-26S-34E	30-025-44769	Sanders Tank; Upper Wolfcamp [98097]	138	48	151	1346
Philly 31 Federal Com #706H	4-31-26S-34E	30-025-44763	Sanders Tank; Upper Wolfcamp [98097]	250	44	409	1310
Philly 31 Federal Com #707H	4-31-26S-34E	30-025-44764	Sanders Tank; Upper Wolfcamp [98097]	310	44	575	1320
Philly 31 Federal Com #709H	5-31-26S-34E	30-025-44766	Sanders Tank; Upper Wolfcamp [98097]	290	44	535	1324

*projected, pending completion

GENERAL INFORMATION :

- Federal lease NM NM 110840 covers 1335.19 acres including Section 31 in Township 26 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 122626 covers 643.08 acres including Section 30 in Township 26 South, Range 34 East, Lea County, New Mexico.
- Federal Communitization Agreement NM NM 140795 covers 472.26 acres including W2 of Section 30 and W2 Section 31 in Township 26 South, Range 34 East, Lea County, New Mexico.
- Federal Communitization Agreement NM NM 139917 covers 235.85 acres including E2W2 of Section 30 and E2W2 Section 31 in Township 26 South, Range 34 East, Lea County, New Mexico.
- Federal Communitization Agreement NM NM 139918 covers 240.72 acres including W2W2 of Section 30 and W2W2 Section 31 in Township 26 South, Range 34 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in the Lot 2 of Section 31 in Township 26 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 110840.
- An application to commingle production from the subject wells is being submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Sanders Tank; Upper Wolfcamp [98097]) from Lease's NM NM 110840 and NM NM 122626 and from CA's NM NM 140795, NM NM 139917 and NM NM 139918.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

PROCESS AND FLOW DESCRIPTIONS:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

Philly 31 Federal Com #701H gas allocation meter is an orifice meter (S/N 67479401)
Philly 31 Federal Com #702H gas allocation meter is an orifice meter (S/N 67479402)
Philly 31 Federal Com #703H gas allocation meter is an orifice meter (S/N 67479403)
Philly 31 Federal Com #704H gas allocation meter is an orifice meter (S/N 67479404)
Philly 31 Federal Com #706H gas allocation meter is an orifice meter (S/N 67479405)
Philly 31 Federal Com #707H gas allocation meter is an orifice meter (S/N 67479406)
Philly 31 Federal Com #709H gas allocation meter is an orifice meter (S/N 67479407)

The oil from the separators will be measured using a Coriolis meter.

Philly 31 Federal Com #701H oil allocation meter is a Coriolis meter (S/N 10-73694)
Philly 31 Federal Com #702H oil allocation meter is a Coriolis meter (S/N 10-73695)
Philly 31 Federal Com #703H oil allocation meter is a Coriolis meter (S/N 10-73696)
Philly 31 Federal Com #704H oil allocation meter is a Coriolis meter (S/N 10-73697)

Philly 31 Federal Com #706H oil allocation meter is a Coriolis meter (S/N 10-73699)

Philly 31 Federal Com #707H oil allocation meter is a Coriolis meter (S/N 10-73700)

Philly 31 Federal Com #709H oil allocation meter is a Coriolis meter (S/N 10-73702)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#67479451) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#67479456) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#67479457) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (#67479486). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: April 6, 2021

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Philly 31 Fed Com 701H-704H, 706H, 707H and 709H

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-44762	Philly 31 Federal Com #701H	2-31-26S-34E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44767	Philly 31 Federal Com #702H	2-31-26S-34E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44768	Philly 31 Federal Com #703H	3-31-26S-34E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44769	Philly 31 Federal Com #704H	3-31-26S-34E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44763	Philly 31 Federal Com #706H	4-31-26S-34E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44764	Philly 31 Federal Com #707H	4-31-26S-34E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING
30-025-44766	Philly 31 Federal Com #709H	5-31-26S-34E	Sanders Tank; Upper Wolfcamp [98097]	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: _____

Riker Everett
Senior Landman

Date

4/6/21

Commingle Application for Philly 31 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS 2

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

THE ALLAR COMPANY INC
P O BOX 1567
GRAHAM, TX 76450-1567
7019 1640 0001 1667 6331

OFFICE OF NATURAL RESOURCES
PO BOX 25627
DENVER, CO 80225-0627
7019 1640 0001 1667 6348

ALLAR DEVELOPMENT LLC
PO BOX 1567
GRAHAM, TX 76450
7019 1640 0001 1667 6362

APOLLO INVESTMENT CORPORATION
ATTN: ELIZABETH BESEN
9 WEST 57th STREET
NEW YORK, NY 10019
7019 1640 0001 1667 6355

THE CORNERSTONE FAMILY TRUST
ATTN: JOHN KYLE THOMA TRUSTEE
PO BOX 558
PEYTON, CO 80831-0558
7019 1640 0001 1667 6379

CONSTITUTION RESOURCES II LP
2901 VIA FORTUNA, SUITE 600
AUSTIN, TX 78746-7710
7019 1640 0001 1667 6386

CROWNROCK MINERALS LP
PO BOX 51933
MIDLAND, TX 79710-0000
7019 1640 0001 1667 6393

HIGHLAND TEXAS ENERGY CO
11886 GREENVILLE AVENUE, SUITE 106
DALLAS, TX 75243
7019 1640 0001 1667 6409

PHILIP L WHITE
PO BOX 25968
ALBUQUERQUE, NM 87125
7019 1640 0001 1667 6416

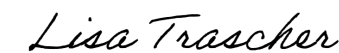
RACHEL E WHITE
709 LOS ARBOLES NW
ALBUQUERQUE, NM 87107
7019 1640 0001 1667 6430

SANTA ELENA MINERALS IV LP
PO BOX 2063
MIDLAND, TX 79702
7019 1640 0001 1667 6423

SHEPHERD ROYALTY LLC
5949 SHERRY LN , SUITE 1175
DALLAS, TX 75225-8075
7019 1640 0001 1667 6447

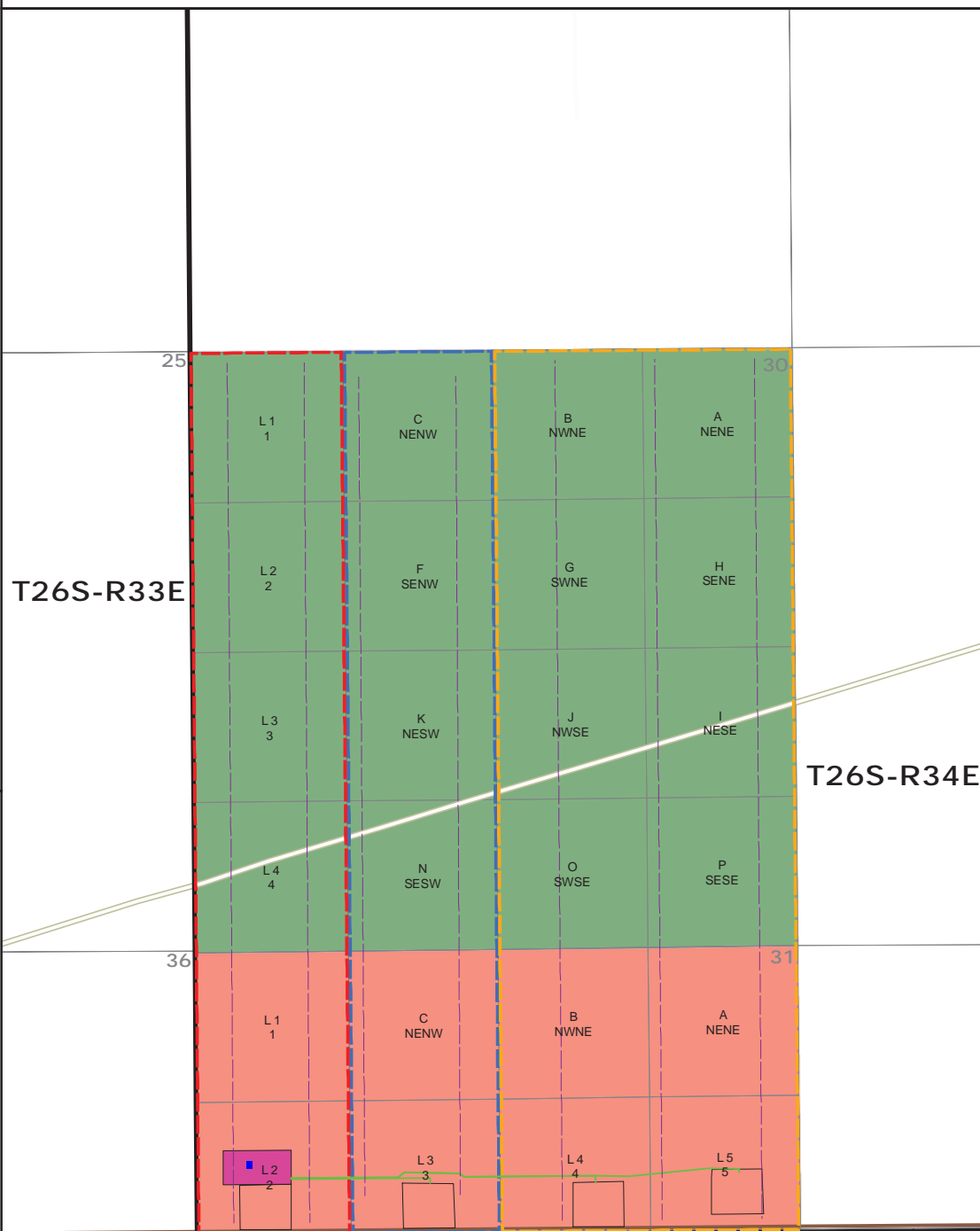
STRATEGIC ENERGY INCOME FUND
1521 N COOPER STREET, SUITE 400
ARLINGTON, TX 76011
7019 1640 0001 1667 6454

Copies of this application were mailed to the following individuals, companies, and organizations
on or before April 6th, 2021.



Lisa Trascher
EOG Resources, Inc.

PHILLY 31 FED COM SURFACE COMMINGLING PLAT



- NMNM 110840
- NMNM 122626
- Proposed Well Bore
- Flowlines
- PHILLY 31 FED COM CTB
- PAD
- E2 NM NM 140795 - Wolfcamp
- E2W2 NM NM 139917 - Wolfcamp
- W2W2 NM NM 139918 - Wolfcamp
- FMP Location

WHITESIDE, J E
A-1335

PSL
A-1220

PSL
A-1219

PSL
A-1219

API #	Well Name
30-025-44762	Philly 31 Fed Com 701H
30-025-44767	Philly 31 Fed Com 702H
30-025-44768	Philly 31 Fed Com 703H
30-025-44769	Philly 31 Fed Com 704H
30-025-44763	Philly 31 Fed Com 706H
30-025-44764	Philly 31 Fed Com 707H
30-025-44766	Philly 31 Fed Com 709H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 2/5/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
PHILLY 31 FED COM

Location:
Section 31, T26S-R34E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: April 6, 2021

Re: Surface Lease Commingling Application; Philly 31 Fed Com 701H-704H, 706H, 707H and 709H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Philly 31 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD) and the Bureau of Land Management (BLM).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Sanders Tank; Upper Wolfcamp [98097]) from Lease's NM NM 110840 and NM NM 122626 and from CA's NM NM 140795, NM NM 139917 and NM NM 139918.

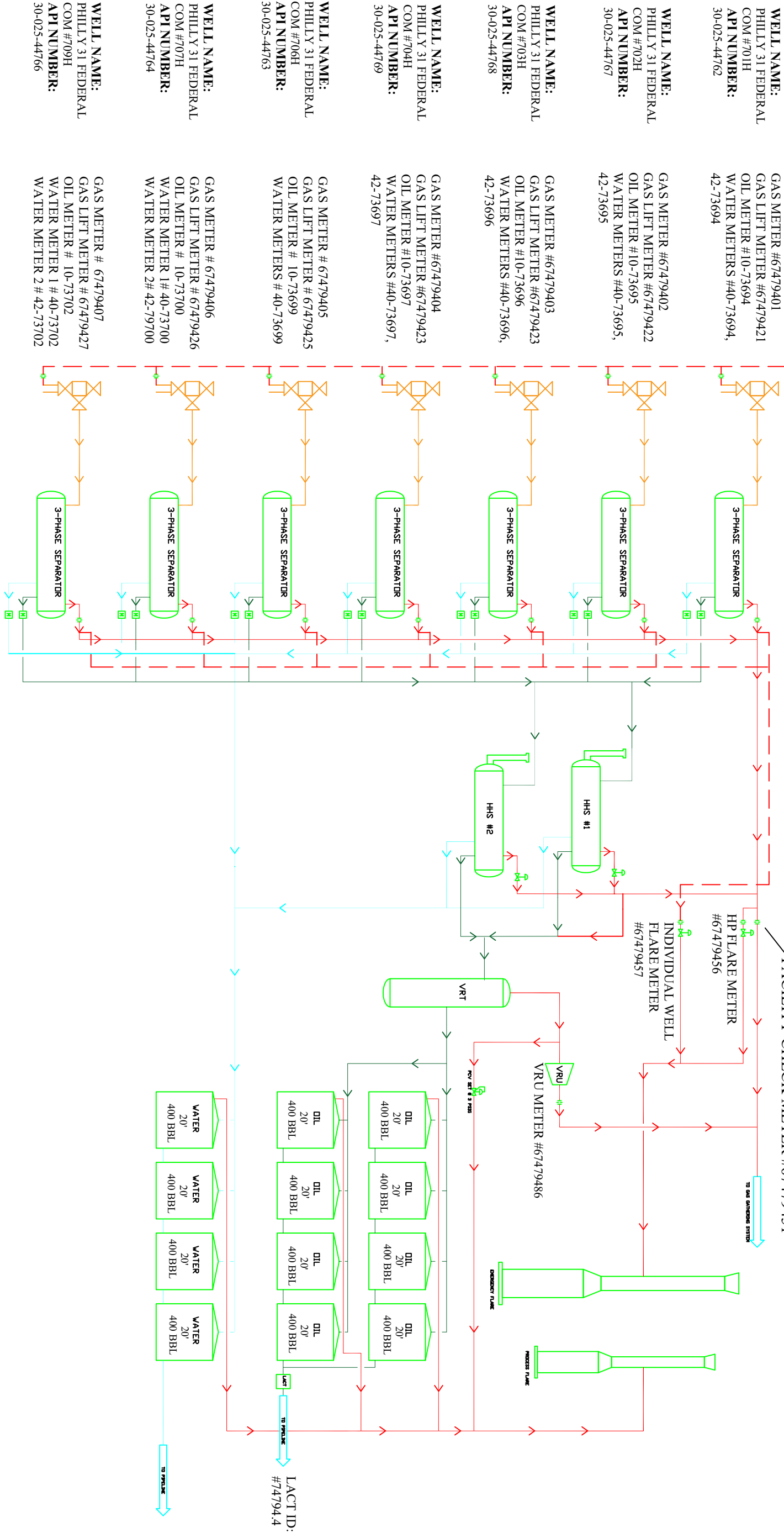
EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



WELL NAME:
PHILLY 31 FEDERAL
COM #701H
API NUMBER:
30-025-44762

GAS METER #67479401
GAS LIFT METER #67479421
OIL METER #10-73694
WATER METERS #40-73694,
42-73694

WELL NAME:
PHILLY 31 FEDERAL
COM #702H
API NUMBER:
30-025-44767

GAS METER #67479402
GAS LIFT METER #67479422
OIL METER #10-73695
WATER METERS #40-73695,
42-73695

WELL NAME:
PHILLY 31 FEDERAL
COM #703H
API NUMBER:
30-025-44768

GAS METER #67479403
GAS LIFT METER #67479423
OIL METER #10-73696
WATER METERS #40-73696,
42-73696

WELL NAME:
PHILLY 31 FEDERAL
COM #704H
API NUMBER:
30-025-44769

GAS METER #67479404
GAS LIFT METER #67479423
OIL METER #10-73697
WATER METERS #40-73697,
42-73697

WELL NAME:
PHILLY 31 FEDERAL
COM #706H
API NUMBER:
30-025-44763

GAS METER #67479405
GAS LIFT METER #67479425
OIL METER #10-73699
WATER METERS #40-73699

WELL NAME:
PHILLY 31 FEDERAL
COM #707H
API NUMBER:
30-025-44764

GAS METER #67479406
GAS LIFT METER #67479426
OIL METER #10-73700
WATER METER 1 # 40-73700
WATER METER 2 # 42-79700

WELL NAME:
PHILLY 31 FEDERAL
COM #709H
API NUMBER:
30-025-44766

GAS METER # 67479407
GAS LIFT METER # 67479427
OIL METER # 10-73702
WATER METER 1 # 40-73702
WATER METER 2 # 42-73702

*Test meter numbers will be provided upon installation of meters and completion of the facility.

PHILLY 31 FED COM CTB PROCESS FLOW			
EDG RESOURCES MIDLAND DIVISION		BY: SDG	rev. 00 3/12/2021

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **PHILLY 31 FED COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 110840 & NM NM 122626

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Philly 31 Federal Com #701H	2-31-26S-34E	30-025-44762	Sanders Tank; Upper Wolfcamp [98097]	135	47	178	1330
Philly 31 Federal Com #702H	2-31-26S-34E	30-025-44767	Sanders Tank; Upper Wolfcamp [98097]	100	48	126	1334
Philly 31 Federal Com #703H	3-31-26S-34E	30-025-44768	Sanders Tank; Upper Wolfcamp [98097]	140	48	151	1339
Philly 31 Federal Com #704H	3-31-26S-34E	30-025-44769	Sanders Tank; Upper Wolfcamp [98097]	138	48	151	1346
Philly 31 Federal Com #706H	4-31-26S-34E	30-025-44763	Sanders Tank; Upper Wolfcamp [98097]	250	44	409	1310
Philly 31 Federal Com #707H	4-31-26S-34E	30-025-44764	Sanders Tank; Upper Wolfcamp [98097]	310	44	575	1320
Philly 31 Federal Com #709H	5-31-26S-34E	30-025-44766	Sanders Tank; Upper Wolfcamp [98097]	290	44	535	1324

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

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BUREAU OF LAND MANAGEMENT
CASE RECORDATION
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01 02-25-1920;041STAT0437;30USC181

Total Acres:
472.260Serial Number
NMNM 140795

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 140795						
Name & Address				Int Rel	% Interest	
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	797022267	OPERATOR	100.000000000

Serial Number: NMNM-- - 140795								
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision
District/ Field Office								
County								
Mgmt Agency								
23	0260S	0340E	030	ALIQ			E2;	CARLSBAD FIELD OFFICE
23	0260S	0340E	031	ALIQ			N2NE;	CARLSBAD FIELD OFFICE
23	0260S	0340E	031	LOTS			4,5;	CARLSBAD FIELD OFFICE

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 140795

Serial Number: NMNM-- - 140795				
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/01/2019	387	CASE ESTABLISHED		
06/01/2019	516	FORMATION	WOLFCAMP;	
06/01/2019	868	EFFECTIVE DATE	/A/	
09/09/2019	654	AGRMT PRODUCING	NMNM140795, 709H	
09/24/2019	580	PROPOSAL RECEIVED	CA RECD;	
04/30/2020	334	AGRMT APPROVED		
06/05/2020	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 140795					
Line Number	Remark Text				
0001	-				
0002	/A/RECAPITULATION EFFECTIVE 06/01/2019				
0003	TR#	LEASE	SERIAL NO	AC	COMMITTED
0004	1	NMNM	122626	320.00	67.7593
0005	2	NMNM	110840	152.26	32.2407
0006	TOTAL			472.26	100.0000

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01 02-25-1920;041STAT0437;30USC181

Total Acres:
235.850Serial Number
NMNM 139917

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 139917

Name & Address	Int Rel	% Interest
BLM NMSO 301 DINOSAUR TRL SANTA FE NM 875081560	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702	OPERATOR	100.000000000

Serial Number: NMNM-- - 139917

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	030		ALIQ			E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	031		LOTS			3;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	031		ALIQ			NENW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139917

Serial Number: NMNM-- - 139917

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/01/2018	387	CASE ESTABLISHED		
05/01/2018	516	FORMATION	WOLFCAMP;	
05/01/2018	868	EFFECTIVE DATE	/A/	
09/18/2018	654	AGRMT PRODUCING	NMNM139917, 703H	
03/28/2019	580	PROPOSAL RECEIVED	CA RECD;	
03/19/2020	334	AGRMT APPROVED		
05/04/2020	690	AGRMT VALIDATED		

Serial Number: NMNM-- - 139917

Line Number	Remark Text
0001	-
0002	/A/RECAPITULATION EFFECTIVE 05/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 122626 160.00 67.8397
0005	2 NMNM 110840 75.85 32.1603
0006	TOTAL 235.85 100.0000

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DEPARTMENT OF THE INTERIOR
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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01 02-25-1920;041STAT0437;30USC181

Total Acres:
240.720Serial Number
NMNM 139918

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 139918

Name & Address	Int Rel	% Interest
BLM NMSO 301 DINOSAUR TRL SANTA FE NM 875081560	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702	OPERATOR	100.000000000

Serial Number: NMNM-- - 139918

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	030		LOTS			1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	031		LOTS			1,2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 139918

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/01/2018	387	CASE ESTABLISHED		
05/01/2018	516	FORMATION	WOLFCAMP;	
05/01/2018	868	EFFECTIVE DATE		
09/18/2018	654	AGRMT PRODUCING	NMNM139918, 701H	
03/28/2019	580	PROPOSAL RECEIVED	CA RECD;	
03/19/2020	334	AGRMT APPROVED		
05/04/2020	690	AGRMT VALIDATED		

Line Number	Remark Text
0001	-
0002	/A/RECAPITULATION EFFECTIVE 05/01/2018
0003	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0004	1 NMNM 122626 163.08 67.7468
0005	2 NMNM 110840 77.64 32.2532
0006	TOTAL 240.72 100.0000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
1,335.190Serial Number
NMNM 110840

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- - 110840	
Name & Address						Int Rel	% Interest
ADVANCE ENERGY PARTNERS LLC	11490 WESTHEIMER RD STE 950	HOUSTON	TX	770776841	OPERATING RIGHTS		0.000000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON	TX	770027327	OPERATING RIGHTS		0.000000000
AMEREDEV NEW MEXICO LLC	2901 VIA FORTUNA STE 600	AUSTIN	TX	787467710	OPERATING RIGHTS		0.000000000
THE ALLAR CO	PO BOX 1567	GRAHAM	TX	76450	OPERATING RIGHTS		0.000000000
HIGHLAND TEXAS ENERGY CO	7557 RAMBLER RD STE 918	DALLAS	TX	752312306	OPERATING RIGHTS		0.000000000
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS		0.000000000
STRATEGIC ENERGY INCOME FUND IV LP	2350 N FOREST RD	GETZVILLE	NY	140681296	OPERATING RIGHTS		0.000000000
TWIN MONTANA INC	PO BOX 1210	GRAHAM	TX	76450	OPERATING RIGHTS		0.000000000
OXY USA INC	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	OPERATING RIGHTS		0.000000000
ECHO PROD INC	PO BOX 1210	GRAHAM	TX	76450	LESSEE		100.000000000
TALUS INC	PO BOX 1210	GRAHAM	TX	76450	OPERATING RIGHTS		0.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	OPERATING RIGHTS		0.000000000
CHIEF CAPITAL (O&G) II LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	752256146	OPERATING RIGHTS		0.000000000

								Serial Number: NMNM-- - 110840	
Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County
23	0260S	0340E	010	ALIQ			N2NW;	CARLSBAD FIELD OFFICE	LEA
23	0260S	0340E	029	ALIQ			NENE;	CARLSBAD FIELD OFFICE	LEA
23	0260S	0340E	031	LOTS			1,2,3,4,5;	CARLSBAD FIELD OFFICE	LEA
23	0260S	0340E	031	ALIQ			N2NE,NENW;	CARLSBAD FIELD OFFICE	LEA
23	0260S	0340E	033	LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA
23	0260S	0340E	033	ALIQ			N2N2;	CARLSBAD FIELD OFFICE	LEA
23	0260S	0340E	034	ALIQ			N2N2;	CARLSBAD FIELD OFFICE	LEA
23	0260S	0340E	034	LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA
23	0260S	0340E	035	LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA
23	0260S	0340E	035	ALIQ			N2N2;	CARLSBAD FIELD OFFICE	LEA

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 110840

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/15/2003	387	CASE ESTABLISHED	200307099	
07/16/2003	191	SALE HELD		
07/16/2003	267	BID RECEIVED	\$93520.00;	
08/15/2003	237	LEASE ISSUED		
08/15/2003	974	AUTOMATED RECORD VERIF	BTM	
09/01/2003	496	FUND CODE	05;145003	
09/01/2003	530	RLTY RATE - 12 1/2%		
09/01/2003	868	EFFECTIVE DATE		
09/22/2003	899	TRF OF ORR FILED	ECHO PROD INC;1	
10/08/2003	963	CASE MICROFILMED/SCANNED		
11/24/2003	932	TRF OPER RGTS FILED	1	
12/29/2003	933	TRF OPER RGTS APPROVED	EFF 12/01/03;	
12/29/2003	974	AUTOMATED RECORD VERIF	LR	
07/12/2004	932	TRF OPER RGTS FILED	SAGA PETRO/LATIGO	
08/20/2004	933	TRF OPER RGTS APPROVED	EFF 08/01/04;	
08/20/2004	974	AUTOMATED RECORD VERIF	MV	
11/30/2004	233	LEASE IN UNIT/UNCOMMIT'D	NMNM111796X;RATTLE	
03/31/2008	932	TRF OPER RGTS FILED	LATIGO PETR/OXY USA;1	
05/13/2008	933	TRF OPER RGTS APPROVED	EFF 04/01/08;	
05/13/2008	974	AUTOMATED RECORD VERIF	ANN	
01/08/2009	932	TRF OPER RGTS FILED	LATIGO PETR/OXY USA;1	
04/22/2009	933	TRF OPER RGTS APPROVED	EFF 02/01/09;	
04/22/2009	974	AUTOMATED RECORD VERIF	MV	
03/03/2012	226	ELIM BY CONTRACTION	NM111796X;RATTLESNAKE	
03/03/2012	235	EXTENDED	THRU 03/03/14;	
11/27/2012	974	AUTOMATED RECORD VERIF	JA;	
05/06/2013	899	TRF OF ORR FILED	1	
06/24/2013	932	TRF OPER RGTS FILED	ALLAR COM/CAZA PETR;1	
08/02/2013	932	TRF OPER RGTS FILED	TWIN MONT/CAZA PETR;1	
08/02/2013	932	TRF OPER RGTS FILED	TALUS/CAZA PETROLEU;1	
09/03/2013	650	HELD BY PROD - ACTUAL	/1/	
09/03/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/#1H;MADERA 35 FED	
09/25/2013	933	TRF OPER RGTS APPROVED	EFF 07/01/13;	
09/25/2013	974	AUTOMATED RECORD VERIF	EMR	
01/07/2014	643	PRODUCTION DETERMINATION	/1/	
02/28/2014	974	AUTOMATED RECORD VERIF	BTM	
03/07/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/13;1	
03/07/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/13;2	
03/07/2014	974	AUTOMATED RECORD VERIF	BTM	

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Serial Number: NMNM-- - 110840

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
11/01/2016	932	TRF OPER RGTS FILED	OXY USA/EOG RESOURC;1	
11/02/2016	932	TRF OPER RGTS FILED	TALUS/STRATEGIC ENE;1	
11/02/2016	932	TRF OPER RGTS FILED	TWIN MONT/STRATEGIC;1	
12/19/2016	933	TRF OPER RGTS APPROVED	EFF 12/01/16;1	
12/19/2016	933	TRF OPER RGTS APPROVED	EFF 12/01/16;2	
12/19/2016	933	TRF OPER RGTS APPROVED	EFF 12/01/16;3	
12/19/2016	974	AUTOMATED RECORD VERIF	EMR	
02/17/2017	932	TRF OPER RGTS FILED	STRATEGIC/HIGHLAND;1	
03/08/2017	933	TRF OPER RGTS APPROVED	EFF 03/01/17;	
03/08/2017	974	AUTOMATED RECORD VERIF	RCC	
06/23/2017	932	TRF OPER RGTS FILED	HIGHLAND/AMEREDEV;1	
06/23/2017	932	TRF OPER RGTS FILED	STRATEGIC/AMEREDEV;1	
07/11/2017	933	TRF OPER RGTS APPROVED	EFF 07/01/17;1	
07/11/2017	933	TRF OPER RGTS APPROVED	EFF 07/01/17;2	
07/11/2017	974	AUTOMATED RECORD VERIF	RCC	
08/17/2017	932	TRF OPER RGTS FILED	CAZA PETR/EOG RESOU;1	
09/07/2017	932	TRF OPER RGTS FILED	OXY USA/CHEVRON USA;1	
09/07/2017	933	TRF OPER RGTS APPROVED	EFF 09/01/17;	
09/07/2017	974	AUTOMATED RECORD VERIF	RCC	
10/12/2017	932	TRF OPER RGTS FILED	OXY USA/DEVON ENERG;1	
10/12/2017	932	TRF OPER RGTS FILED	OXY USA/DEVON ENERG;2	
11/30/2017	933	TRF OPER RGTS APPROVED	EFF 10/01/17;	
11/30/2017	974	AUTOMATED RECORD VERIF	EMR	
12/11/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/17;1	
12/11/2017	933	TRF OPER RGTS APPROVED	EFF 11/01/17;2	
12/11/2017	974	AUTOMATED RECORD VERIF	LBO	
05/01/2018	246	LEASE COMMITTED TO CA	NMNM 139917;	
05/01/2018	246	LEASE COMMITTED TO CA	NMNM 139918;	
05/14/2018	899	TRF OF ORR FILED	1	
05/30/2018	140	ASGN FILED	CAZA PETR/CHEVRON U;1	
06/01/2018	246	LEASE COMMITTED TO CA	NMNM 139116;	
06/01/2018	246	LEASE COMMITTED TO CA	NMNM 139117;	
06/05/2018	899	TRF OF ORR FILED	1	
06/16/2018	269	ASGN DENIED	NO INTEREST;	
06/16/2018	974	AUTOMATED RECORD VERIF	RCC	
07/09/2018	932	TRF OPER RGTS FILED	CAZA PETR/CHEVRON U;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG A RES;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG M RES;1	
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG RESOU;1	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/17/2018	932	TRF OPER RGTS FILED	AMEREDEV/EOG Y RES;1	
09/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM139917;#703H;	
09/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM139918;#701H	
11/29/2018	932	TRF OPER RGTS FILED	OXY USA/DEVON ENERG;1	
12/19/2018	932	TRF OPER RGTS FILED	AMEREDEV/BELLOMY E;1	
12/19/2018	932	TRF OPER RGTS FILED	BELLOMY E/CHIEF CAP;1	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
01/31/2019	933	TRF OPER RGTS APPROVED	EFF 08/01/18;	
01/31/2019	974	AUTOMATED RECORD VERIF	LBO	
04/22/2019	933	TRF OPER RGTS APPROVED	EFF 12/01/18;	
04/22/2019	974	AUTOMATED RECORD VERIF	PM	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;1	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;2	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;3	
04/23/2019	933	TRF OPER RGTS APPROVED	EFF 09/01/18;4	
04/23/2019	974	AUTOMATED RECORD VERIF	DME	
05/10/2019	933	TRF OPER RGTS APPROVED	EFF 01/01/19;1	
05/10/2019	933	TRF OPER RGTS APPROVED	EFF 01/01/19;2	
05/10/2019	974	AUTOMATED RECORD VERIF	DME	
06/01/2019	246	LEASE COMMITTED TO CA	NMNM140795;	
09/09/2019	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM140795;#709H	
05/04/2020	643	PRODUCTION DETERMINATION	/2/	
05/04/2020	643	PRODUCTION DETERMINATION	/3/	
06/05/2020	643	PRODUCTION DETERMINATION	/4/	
09/18/2020	932	TRF OPER RGTS FILED	ALLAR/ALLAR DEVELOP;1	FLUIDS TEAM

Line Number	Remark Text	Serial Number: NMNM-- - 110840
0001	-	
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	SENM-S-22(PRAIRIE CHICKENS)	
0004	-	
0005	RENTAL PAID FROM 09/01/2009 THRU 08/31/2010	
0006	RENTAL PAID FROM 09/01/2012 THRU 08/31/2013	
0007	RENTAL PAID FROM 09/01/2013 THRU 08/31/2014	
0008	BONDED OPERATORS/LESSEES/TRANSFEREES:	
0009	12/19/2016 - ECHO PRODUCTION INC - NM2692 - SW/NM;	
0010	03/08/2017 - ECHO NM2692 SW	

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Line Number	Remark Text	Serial Number: NMNM-- - 110840
0011	09/07/2017 - EOG NM2308 NW;	
0012	11/30/2017 - ECHO PRODUCTION INC - NM2692 - SW/NM;	
0013	11/27/2017 - ADVANCE ENE PTNTS LLC - NMB001444-SW/NM	
0014	04/23/2019 EOG A RESOURCES BONDED NM2098 SW/NM	

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
643.080Serial Number
NMNM 122626

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 122626

Name & Address

Int Rel

% Interest

EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	LESSEE	100.000000000
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Serial Number: NMNM-- - 122626

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S	0340E	030		ALIQ			E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S	0340E	030		LOTS			1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 122626

Serial Number: NMNM-- - 122626

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/26/2009	387	CASE ESTABLISHED	200904037;	
04/07/2009	299	PROTEST FILED	W ENVR LAW CENTER	
04/22/2009	191	SALE HELD		
04/22/2009	267	BID RECEIVED	\$77280.00;	
05/08/2009	298	PROTEST DISMISSED		
05/26/2009	237	LEASE ISSUED		
05/26/2009	974	AUTOMATED RECORD VERIF	LBO	
06/01/2009	496	FUND CODE	05;145003	
06/01/2009	530	RLTY RATE - 12 1/2%		
06/01/2009	868	EFFECTIVE DATE		
09/16/2009	140	ASGN FILED	BLANCO/GONZALES DAN;1	
12/11/2009	139	ASGN APPROVED	EFF -10/01/09;	
12/11/2009	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
04/20/2012	140	ASGN FILED	GONZALES/EOG RESOU;1	
07/19/2012	139	ASGN APPROVED	EFF 05/01/12;	
07/19/2012	974	AUTOMATED RECORD VERIF	LR	
06/24/2015	899	TRF OF ORR FILED	1	
05/01/2018	246	LEASE COMMITTED TO CA	NMNM 139917;	
05/01/2018	246	LEASE COMMITTED TO CA	NMNM 139918;	
06/07/2018	899	TRF OF ORR FILED	1	

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BUREAU OF LAND MANAGEMENT
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Serial Number: NMNM-- - 122626

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/23/2018	899	TRF OF ORR FILED	1	
09/18/2018	650	HELD BY PROD - ACTUAL	/1/	
09/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/1/#701H;	
09/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM139917;#703H;	
09/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/3/NMNM139918;#701H	
05/28/2019	643	PRODUCTION DETERMINATION	/1/	
06/01/2019	246	LEASE COMMITTED TO CA	NMNM140795;	
09/09/2019	658	MEMO OF 1ST PROD-ACTUAL	/4/NMNM140795;#709H	
05/04/2020	643	PRODUCTION DETERMINATION	/2/	
05/04/2020	643	PRODUCTION DETERMINATION	/3/	
06/05/2020	643	PRODUCTION DETERMINATION	/4/	

Line Number	Remark Text	Serial Number: NMNM-- - 122626
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	12/11/2009 - RENT PD ON 06/01/2009	
0005	RENTAL PAID TO ONRR FROM 06/01/18 THRU 05/31/19	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report API: 30-025-44762 PHILLY 31 FEDERAL COM #701H Printed On: Wednesday, March 17 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	5913	14025	18104	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	4779	9416	14180	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	4369	7251	13064	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	4766	8090	15191	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	4503	7295	16843	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	4087	7084	14960	31	0	0	0	0	0

Production Summary Report API: 30-025-44767 PHILLY 31 FEDERAL COM #702H Printed On: Wednesday, March 17 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	4113	7286	10867	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	3832	6128	8888	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	3728	6022	11626	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	3629	5758	12905	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	3659	5932	13216	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	3166	5886	13606	31	0	0	0	0	0

Production Summary Report API: 30-025-44768 PHILLY 31 FEDERAL COM #703H Printed On: Wednesday, March 17 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	4865	7106	6427	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	4743	6630	4847	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	4909	7049	7568	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	4609	6629	9946	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	4763	6527	9079	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	4181	3783	8125	31	0	0	0	0	0

Production Summary Report API: 30-025-44769 PHILLY 31 FEDERAL COM #704H Printed On: Wednesday, March 17 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	4844	9091	15838	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	4548	6315	6196	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	4561	5666	2473	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	4266	5712	3090	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	4647	5891	1960	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	4081	6085	1447	31	0	0	0	0	0

Production Summary Report API: 30-025-44763 PHILLY 31 FEDERAL COM #706H Printed On: Wednesday, March 17 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	9636	18318	32676	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	8842	16960	35116	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	8661	16706	32315	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	9513	16542	25894	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	8713	15763	25491	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	7610	15749	25375	31	0	0	0	0	0

Production Summary Report API: 30-025-44764 PHILLY 31 FEDERAL COM #707H Printed On: Wednesday, March 17 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	7617	14679	37208	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	7116	13803	37482	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	8312	15107	37369	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	13316	25563	50782	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	11155	22636	49069	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	8435	18583	42581	31	0	0	0	0	0

Production Summary Report API: 30-025-44766 PHILLY 31 FEDERAL COM #709H Printed On: Wednesday, March 17 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Aug	13917	26835	56130	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Sep	12220	23612	47971	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Oct	10844	22212	47235	31	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Nov	10534	20202	40618	30	0	0	0	0	0
2020	[98097] SANDERS TANK;UPPER WOLFCAMP	Dec	9668	19322	39200	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	9062	19889	37235	31	0	0	0	0	0

French Dr., Hobbs, NM 88240
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 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

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 Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44762		² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code 321381	⁵ Property Name PHILLY 31 FED COM		⁶ Well Number #701H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3366'

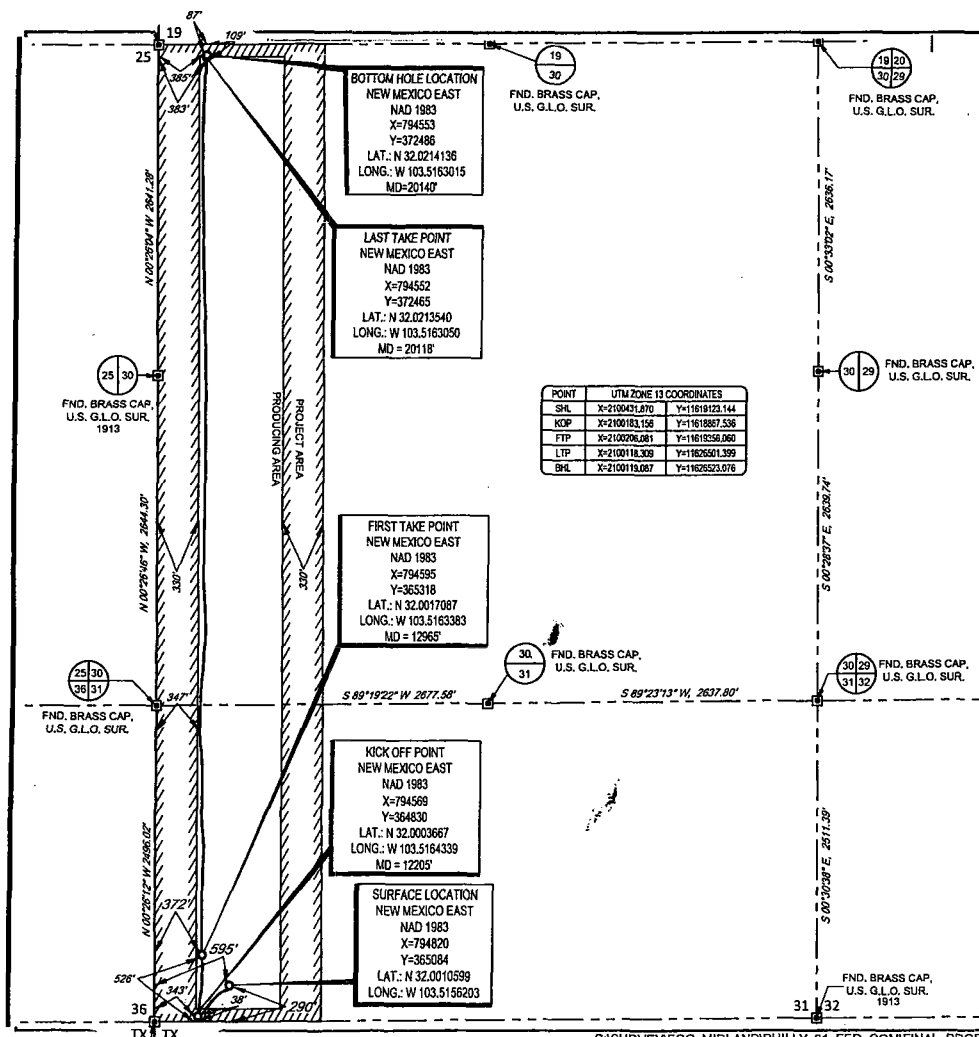
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	31	26-S	34-E	-	290'	SOUTH	595'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	26-S	34-E	-	87'	NORTH	385'	WEST	LEA

¹² Dedicated Acres 238.26	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 10/08/2018
 Signature
KAY MADDOX
 Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/11/2017
 Date of Survey
 Signature and Seal of Professional Surveyor
MICHAEL B. BROWN
 NEW MEXICO
 18329
 PROFESSIONAL SURVEYOR
 Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ APT Number 30-025- 44767	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code 321381	⁵ Property Name PHILLY 31 FED COM	⁶ Well Number #702H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3366'

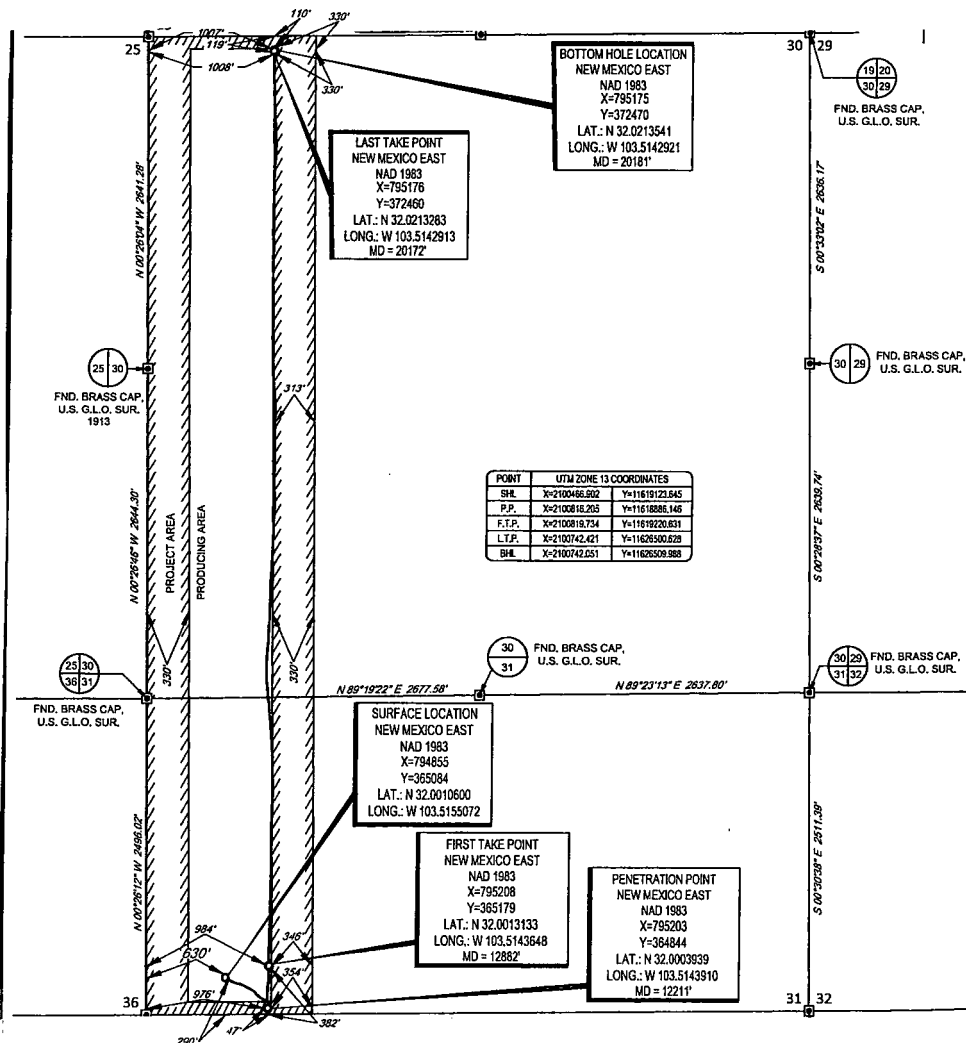
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	31	26-S	34-E	-	290'	SOUTH	630'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	26-S	34-E	-	110'	NORTH	1007'	WEST	LEA

¹² Dedicated Acres 238.26	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

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Kay Maddox 10/08/18
Signature Date

KAY MADDOX

Printed Name

E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/11/2017
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL W. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44768	² Pool Code 98097	³ Pool Name Sanders Tank; Upper Wolfcamp
⁴ Property Code 321381	⁵ Property Name PHILLY 31 FED COM	⁶ Well Number #703H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3365'

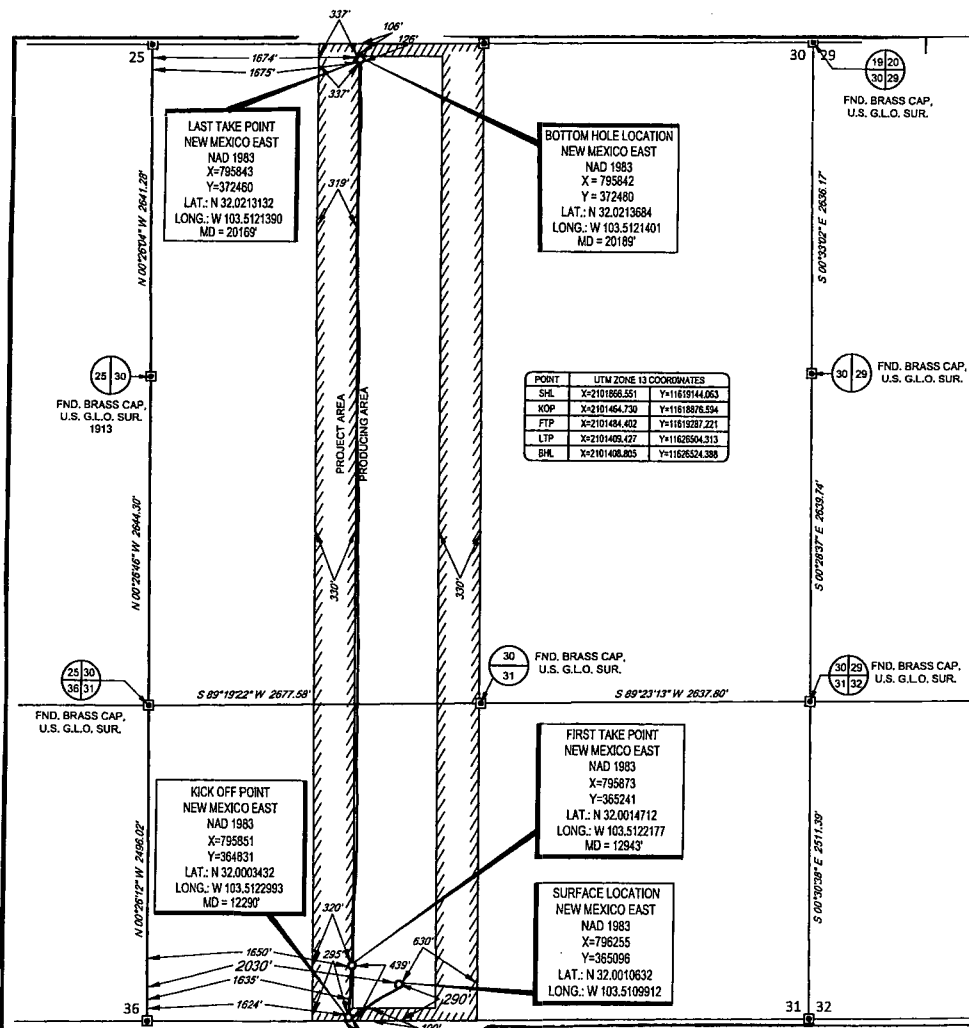
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	31	26-S	34-E	-	290'	SOUTH	2030'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	30	26-S	34-E	-	106'	NORTH	1674'	WEST	LEA

¹² Dedicated Acres 238.30	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 10/8/18

Printed Name: KAY MADDOX

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 05/09/2018
Signature: *Michael Brown*
Professional Surveyor
Certificate Number: 18329

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

District Office☐ **AMENDED REPORT**

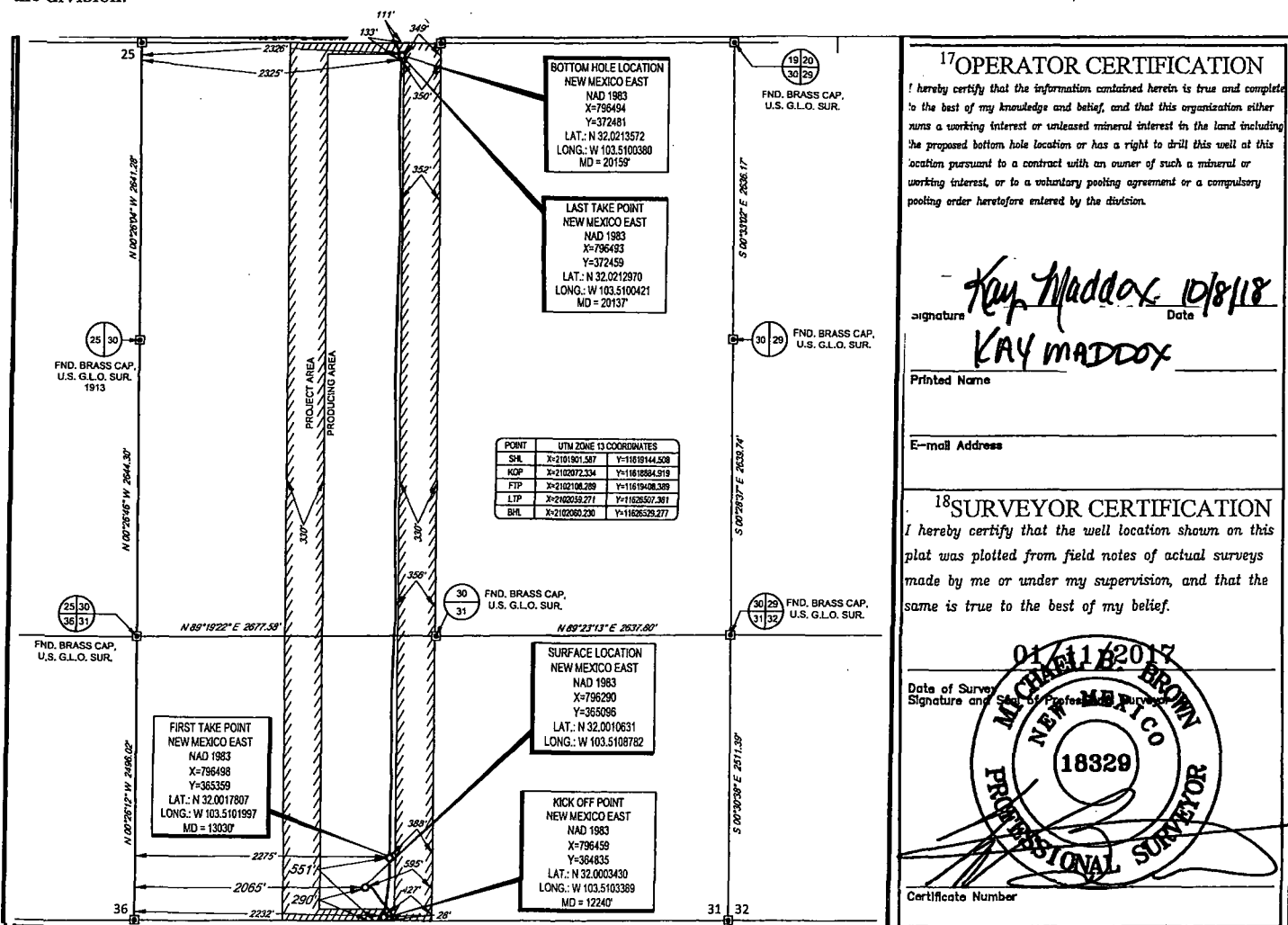
¹ APT Number 30-025- 44769	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code 321381	⁵ Property Name PHILLY 31 FED COM	⁶ Well Number #704H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3364'

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	31	26-S	34-E	-	290'	SOUTH	2065'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	30	26-S	34-E	-	111'	NORTH	2326'	WEST	LEA

¹² Dedicated Acres 238.30	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0100
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-1280
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6179
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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ARTESIA DISTRICT
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

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Revised August 1, 2011

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District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025- 44763	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLF CAMP
⁴ Property Code 321381	⁵ Property Name PHILLY 31 FED COM	
⁶ OGRIID No. 7377	⁷ Operator Name EOG RESOURCES, INC.	⁸ Well Number #706H
		⁹ Elevation 3352'

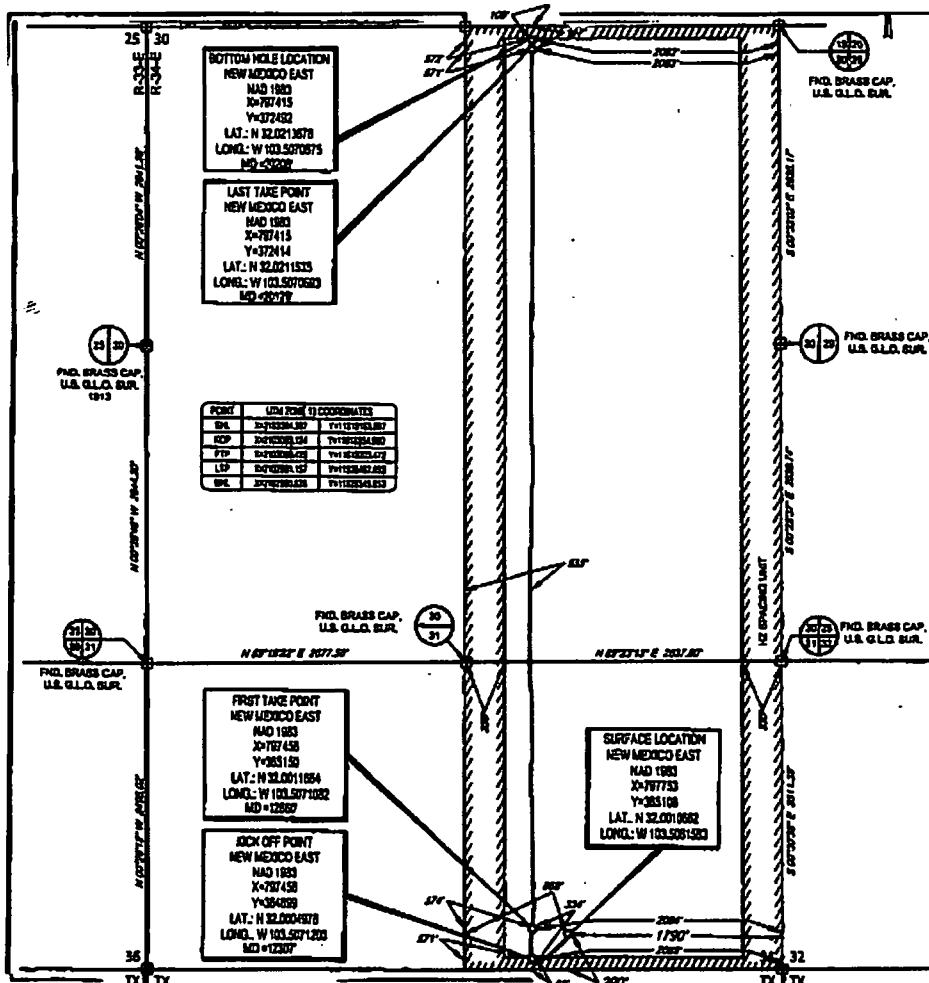
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	31	26-S	34-E	-	290'	SOUTH	1790'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	26-S	34-E	-	109'	NORTH	2062'	EAST	LEA

¹¹ Dedicated Acres 473.11	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
--	-------------------------------	----------------------------------	-------------------------

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17 OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or possesses mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a subsidiary pooling agreement or a compulsory pooling order heretofore entered by the division.	
<i>Kau Maddox</i>	10/03/19
Signature	Date
KAU MADDUX	
Printed Name	
E-mail Address	
18 SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.	
01/11/2017	
Date of Survey	Signature and Seal of Surveyor
Certificate Number	

225 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-4161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
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1220 S. St. Francis Dr., Santa Fe, NM 87305
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State of New Mexico **NM OIL CONSERVATION** FORM C-102
Energy, Minerals & Natural Resources **ARTESIA DISTRICT** Revised August 1, 2011
Department **HOBBS** Submit one copy to appropriate
OIL CONSERVATION DIVISION District Office
1220 South St. Francis **DET 1 8 2019**
Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44764	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code 321381	⁵ Property Name PHILLY 31 FED COM	
⁶ GRID No. 7377	⁷ Operator Name EOG RESOURCES, INC.	⁸ Well Number #707H
		⁹ Elevation 3350'

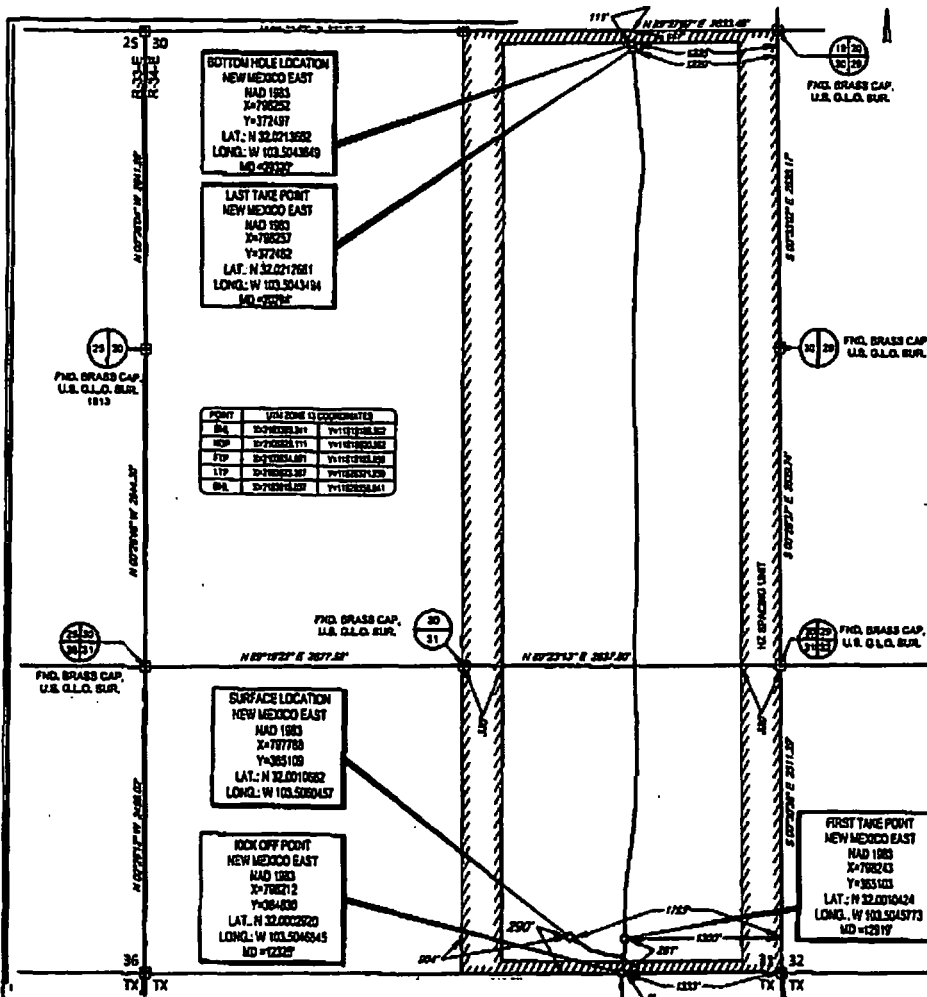
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	31	26-S	34-E	-	290'	SOUTH	1755'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	26-S	34-E	-	111'	NORTH	1225'	EAST	LEA

¹¹ Dedicated Acres 473.11	¹² Joint or full	¹³ Consolidation Code	¹⁴ Order No.
--	-----------------------------	----------------------------------	-------------------------

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Kay Maddox 10/03/19
Signature Date

KAY MADDUX
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

09/26/2019
Date of Survey
Signature of Professional Surveyor

MECHAM & SONS
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0700

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State of New Mexico
Energy, Minerals & Natural Resources
Department
NEW MEXICO CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

OCT 07 2019

RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44766	² Pool Code 98097	³ Pool Name SANDERS TANK; UPPER WOLFCAMP
⁴ Property Code 321 381	⁵ Property Name PHILLY 31 FED COM	⁶ Well Number #709H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3334'

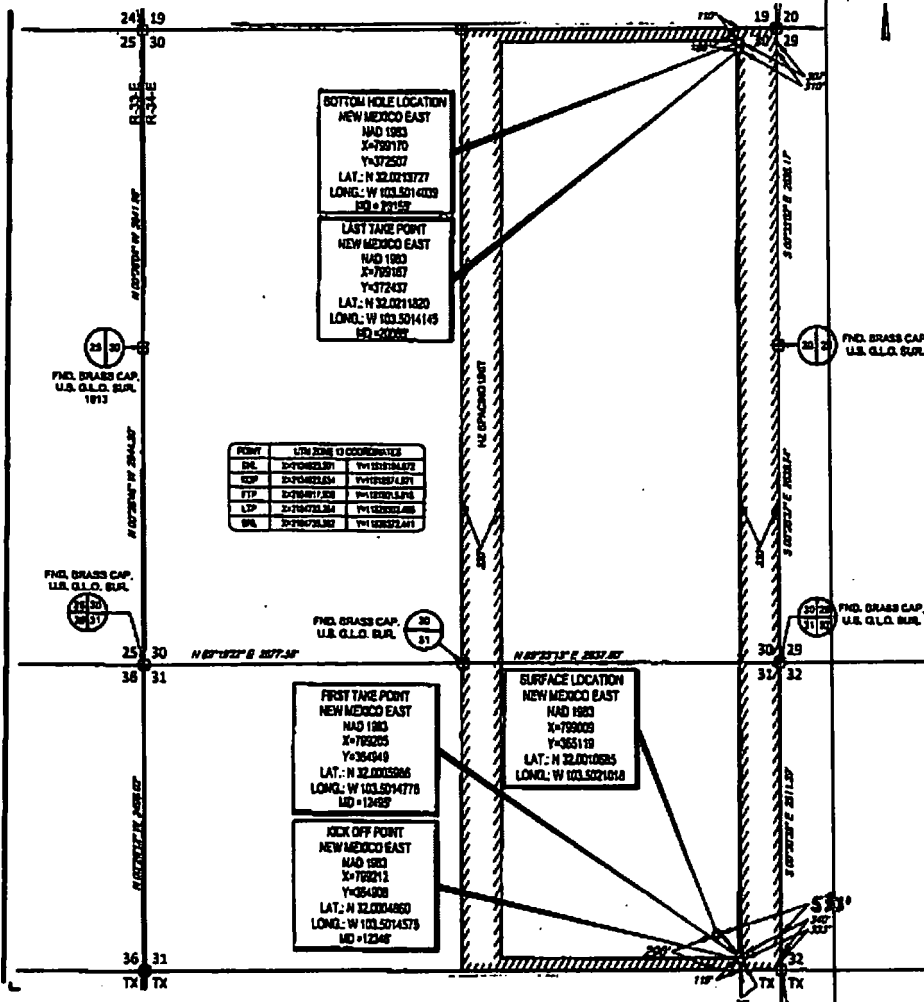
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	31	26-S	34-E	-	290'	SOUTH	533'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	26-S	34-E	-	110'	NORTH	307'	EAST	LEA

¹¹ Dedicated Acres 473.11	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: KAY MADDOX Date: 10/03/19

Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 01/11/2017
Signature: MICHAEL A. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] FW: Philip L White Address - Notice Via Email
Date: Thursday, January 27, 2022 6:06:38 AM
Attachments: [RE EXTERNAL RE surface commingling application CTB-993.msg](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Mr. McClure,

Please see email string below regarding the notice to Mr. Philip White for CTB-993. As you mentioned to me in the email attached, he mentioned he has no objections to the proposal and thus the 20 days would not need to be restarted.

Thank you,

Lisa Trascher
Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: Philip <blancoco1@msn.com>
Sent: Wednesday, January 26, 2022 5:10 PM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: Re: Philip L White Address

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

sure lisa i have no objections to this proposal and see no reason for a hearing on the matter philip white

Sent from my iPhone

On Jan 26, 2022, at 14:44, Lisa Trascher <Lisa_Trascher@eogresources.com> wrote:

Good Afternoon Mr. White,

I apologize for reaching back out via email, but to be able to move this approval process along I also need a statement from you that you have no objections or requests for a hearing regarding this application, please. You do not have provide me with this

statement we and if you don't we just have to wait for the 20 day notice period to be completed to get approval, this would just move the process along quicker.

Thank you and I hope you have a great day,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706

Building 1, Room 3003

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

Lisa_trascher@eogresources.com

From: Philip <blancoco1@msn.com>

Sent: Tuesday, January 25, 2022 1:06 PM

To: Lisa Trascher <Lisa_Trascher@eogresources.com>

Subject: Re: Philip L White Address

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

received via email lisa thank you

phil white

Sent from my iPhone

On Jan 24, 2022, at 15:53, Lisa Trascher
<Lisa_Trascher@eogresources.com> wrote:

Hello Mr. White,

I am glad I was able to find you via email. I do not understand either and I hope that you are not missing much else. I have attached the document I have been attempting to send you. If you could send me an email back mentioning you've received it that would be great. It is just a notice stating that we are commingling the wells at the Philly 31 Fed Com CTB. I noticed that you do have ownership in other wells that I will be filing commingle applications for shortly and I will try again at delivering them and hopefully the post office can figure out what is going on.

Thank you,

Lisa Trascher

Regulatory Specialist

5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: Philip <blancoco1@msn.com>
Sent: Monday, January 24, 2022 4:36 PM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: Re: Philip L White Address

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

hi lisa well that's a little upsetting since that is exactly my address i have no idea why mail would be returned i wonder what else i'm missing
phil white

Sent from my iPhone

On Jan 24, 2022, at 15:18, Lisa Trascher
<Lisa_Trascher@eogresources.com> wrote:

Good Afternoon,

My name is Lisa Trascher and I file the commingle applications for EOG Resources, Inc. at the Midland, TX location. Through applying for a commingle application I am to notify owners that are within the leases and pools that will be commingled, via the wells. I have attempted multiple times to reach Phil L White at the address; PO Box 25968, Albuquerque, NM 87125-0968, but each time the packet is returned. Do you know of another address that I could send this packet to so it will not be returned?

Thank you,

Lisa Trascher

Regulatory Specialist

5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order CTB-993
Date: Monday, February 7, 2022 1:13:04 PM
Attachments: [CTB993 Order.pdf](#)

NMOCD has issued Administrative Order CTB-993 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-44762	Philly 31 Federal Com #701H	W/2 W/2	30-26S-34E	98097
		W/2 NW/4	31-26S-34E	
30-025-44767	Philly 31 Federal Com #702H	W/2 W/2	30-26S-34E	98097
		W/2 NW/4	31-26S-34E	
30-025-44768	Philly 31 Federal Com #703H	E/2 W/2	30-26S-34E	98097
		E/2 NW/4	31-26S-34E	
30-025-44769	Philly 31 Federal Com #704H	E/2 W/2	30-26S-34E	98097
		E/2 NW/4	31-26S-34E	
30-025-44763	Philly 31 Federal Com #706H	E/2	30-26S-34E	98097
		NE/4	31-26S-34E	
30-025-44764	Philly 31 Federal Com #707H	E/2	30-26S-34E	98097
		NE/4	31-26S-34E	
30-025-44766	Philly 31 Federal Com #709H	E/2	30-26S-34E	98097
		NE/4	31-26S-34E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] RE: surface commingling application CTB-993
Date: Tuesday, October 5, 2021 7:48:46 AM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning Mr. McClure,

A new packet has been sent out to Philip L White, tracking number: 7021 0950 0001 9256 1721.

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706
Building 1, Room 3003
Direct Line (432) 247-6331
Cell Phone (432) 241-1259
Lisa_trascher@eogresources.com

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, October 1, 2021 7:52 AM
To: Lisa Trascher <Lisa_Trascher@eogresources.com>
Subject: surface commingling application CTB-993

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Ms. Trascher,

I am reviewing surface commingling application CTB-993 which involves the Philly 31 Federal Com CTB operated by EOG Resources, Inc. (7377).

Please confirm that the following person has received notice of this application:

6/18/2021	PHILIP L WHITE	7019 1640 0001 1667 6416	Returned
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Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

State of New Mexico
Energy, Minerals and Natural Resources Department

Notice

Order: CTB-993

Operator: EOG Resources, Inc. (7377)

Publication Date:

Submittal Date: 4/6/2021

Noticed Persons

Date	Person	Certified Tracking Number	Status
	Bureau of Land Management	Online	
4/9/2021	THE ALLAR COMPANY INC	7019 1640 0001 1667 6331	Delivered
4/14/2021	OFFICE OF NATURAL RESOURCES	7019 1640 0001 1667 6348	Delivered
4/9/2021	ALLAR DEVELOPMENT LLC	7019 1640 0001 1667 6362	Delivered
4/13/2021	APOLLO INVESTMENT CORPORATION	7019 1640 0001 1667 6355	Delivered
4/10/2021	THE CORNERSTONE FAMILY TRUST	7019 1640 0001 1667 6379	Delivered
4/12/2021	CONSTITUTION RESOURCES II LP	7019 1640 0001 1667 6386	Delivered
4/9/2021	CROWNROCK MINERALS LP	7019 1640 0001 1667 6393	Delivered
4/9/2021	HIGHLAND TEXAS ENERGY CO	7019 1640 0001 1667 6409	Delivered
6/18/2021	PHILIP L WHITE	7019 1640 0001 1667 6416	Returned
4/9/2021	RACHEL E WHITE	7019 1640 0001 1667 6430	Delivered
5/26/2021	SANTA ELENA MINERALS IV LP	7019 1640 0001 1667 6423	In-transit
4/12/2021	SHEPHERD ROYALTY LLC	7019 1640 0001 1667 6447	Delivered
4/9/2021	STRATEGIC ENERGY INCOME FUND	7019 1640 0001 1667 6454	Delivered
Notice sent prior to 7/7/2021			
7/7/2021	SANTA ELENA MINERALS IV LP	7021 0950 0001 9256 0540	Delivered
Notice sent on or prior to 10/5/2021			
	PHILIP L WHITE	7021 0950 0001 9256 1721	
New Notice			
	PHILIP L WHITE	No Contest Via Email	

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. CTB-993

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.

4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

A handwritten signature in black ink, appearing to read 'A. Sandoval', is written over a horizontal line.

**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 2/07/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-993**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Philly 31 Federal Com Central Tank Battery**

Central Tank Battery Location: **Lot 2 Section 31, Township 26 South, Range 34 East**

Gas Title Transfer Meter Location: **Lot 2 Section 31, Township 26 South, Range 34 East**

Pools

Pool Name	Pool Code
SANDERS TANK; UPPER WOLFCAMP	98097

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 139918	W/2 W/2	30-26S-34E
	W/2 NW/4	31-26S-34E
CA Wolfcamp NMNM 139917	E/2 W/2	30-26S-34E
	E/2 NW/4	31-26S-34E
CA Wolfcamp NMNM 140795	E/2	30-26S-34E
	NE/4	31-26S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-44762	Philly 31 Federal Com #701H	W/2 W/2	30-26S-34E	98097
		W/2 NW/4	31-26S-34E	
30-025-44767	Philly 31 Federal Com #702H	W/2 W/2	30-26S-34E	98097
		W/2 NW/4	31-26S-34E	
30-025-44768	Philly 31 Federal Com #703H	E/2 W/2	30-26S-34E	98097
		E/2 NW/4	31-26S-34E	
30-025-44769	Philly 31 Federal Com #704H	E/2 W/2	30-26S-34E	98097
		E/2 NW/4	31-26S-34E	
30-025-44763	Philly 31 Federal Com #706H	E/2	30-26S-34E	98097
		NE/4	31-26S-34E	
30-025-44764	Philly 31 Federal Com #707H	E/2	30-26S-34E	98097
		NE/4	31-26S-34E	
30-025-44766	Philly 31 Federal Com #709H	E/2	30-26S-34E	98097
		NE/4	31-26S-34E	

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 23178

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 23178
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/7/2022