

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Driver 14 Fed Com 503H & others **API:** 30-025-48820
Pool: Bell Lake; Bone Spring, North **Pool Code:** 5150

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

08/10/2021

Date

432-247-6331

Phone Number

Lisa Trascher

Signature

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. [98180] WC-025 G-09 S253309A; Upper Wolfcamp
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 8/10/2021
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331
E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DRIVER 14 FED	503H	3002548820	NMNM114985	NMNM114985	EOG
DRIVER 14 FED	505H	3002548822	NMNM126493	NMNM126493	EOG
DRIVER 14 FED	504H	3002548821	NMNM126493	NMNM126493	EOG
DRIVER 14 FED	506H	3002548823	NMNM126493	NMNM126493	EOG

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Commingling (Surface)

Date Sundry Submitted: 08/10/2021

Time Sundry Submitted: 12:40

Date proposed operation will begin: 08/09/2021

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from all existing and future wells in Section 11 & 14 in Township 23 South, Range 33 East within the Bone Spring pool listed below, for Leases NM NM 114985, NM NM 126493 and VB-1862-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Driver_20210810124008.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: AUG 10, 2021 12:40 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from all existing and future wells in Section 11 & 14 in Township 23 South, Range 33 East within the Bone Spring pool listed below, for Leases NM NM 114985, NM NM 126493 and VB-1862-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)iii (Federal unit PA or CA where each unit PA or CA proposed for commingling has the same proportion of Federal interest, and which interest is subject to the same fixed royalty rate and revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Driver 14 Fed Com #503H	N-14-23S-33E	30-025-48820	[5150] Bell Lake; Bone Spring, North	*2140	*41	*2462	*1245
Driver 14 Fed Com #504H	N-14-23S-33E	30-025-48821	[5150] Bell Lake; Bone Spring, North	*2300	*41	*2646	*1245
Driver 14 Fed Com #505H	P-14-23S-33E	30-025-48822	[5150] Bell Lake; Bone Spring, North	*2300	*41	*2646	*1245
Driver 14 Fed Com #506H	P-14-23S-33E	30-025-48823	[5150] Bell Lake; Bone Spring, North	*2185	*41	*2513	*1245

GENERAL INFORMATION :

- Federal lease NM NM 114985 covers 1039.89 acres including Section 11 and SW4 of Section 14 in Township 23 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 126493 covers 160 acres including SE4 of Section 14 in Township 23 South, Range 33 East, Lea County, New Mexico.
- State lease VB-1862-1 covers 320 acres including N2 of Section 14 in Township 23 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the NESW of Section 14 in Township 23 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 114985.
- An application to commingle production from the subject wells has been submitted to the BLM and SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Bell Lake; Bone Spring, North and WC-025 G-09 S243310P; Upper Wolfcamp [98135] and any other Bone Spring or Wolfcamp pools that may be named within this area) from Lease's NM NM 114985, NM NM 126493 and VB-1862-1 and any Communitization Agreements within Section 11 & 14 in Township 23 South, Range 33 East, Lea County, New Mexico.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

PROCESS FLOW AND DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (*1111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (*1111111) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (*1111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (*1111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a Coriolis meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
Driver 14 Fed Com #503H	*1111111	*1111111
Driver 14 Fed Com #504H	*1111111	*1111111
Driver 14 Fed Com #505H	*1111111	*1111111
Driver 14 Fed Com #506H	*1111111	*1111111



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: August 4th, 2021

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Driver 14 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-48820	Driver 14 Fed Com #503H	N-14-23S-33E	[5150] Bell Lake; Bone Spring, North	PERMITTED
30-025-48821	Driver 14 Fed Com #504H	N-14-23S-33E	[5150] Bell Lake; Bone Spring, North	PERMITTED
30-025-48822	Driver 14 Fed Com #505H	P-14-23S-33E	[5150] Bell Lake; Bone Spring, North	PERMITTED
30-025-48823	Driver 14 Fed Com #506H	P-14-23S-33E	[5150] Bell Lake; Bone Spring, North	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Chloe Sawtelle
Chloe Sawtelle
Senior Landman

8/4/2021
Date

Commingling Application for Driver 14 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS

Commissioner of Public Lands
Attn: Scott Dawson
PO Box 1148
Santa Fe, NM 87504-1148
7021 0950 0001 9256 1172

Chevron U.S.A. Inc.
1400 Smith Street
Houston, Texas 77002
7021 0950 0001 9256 1165

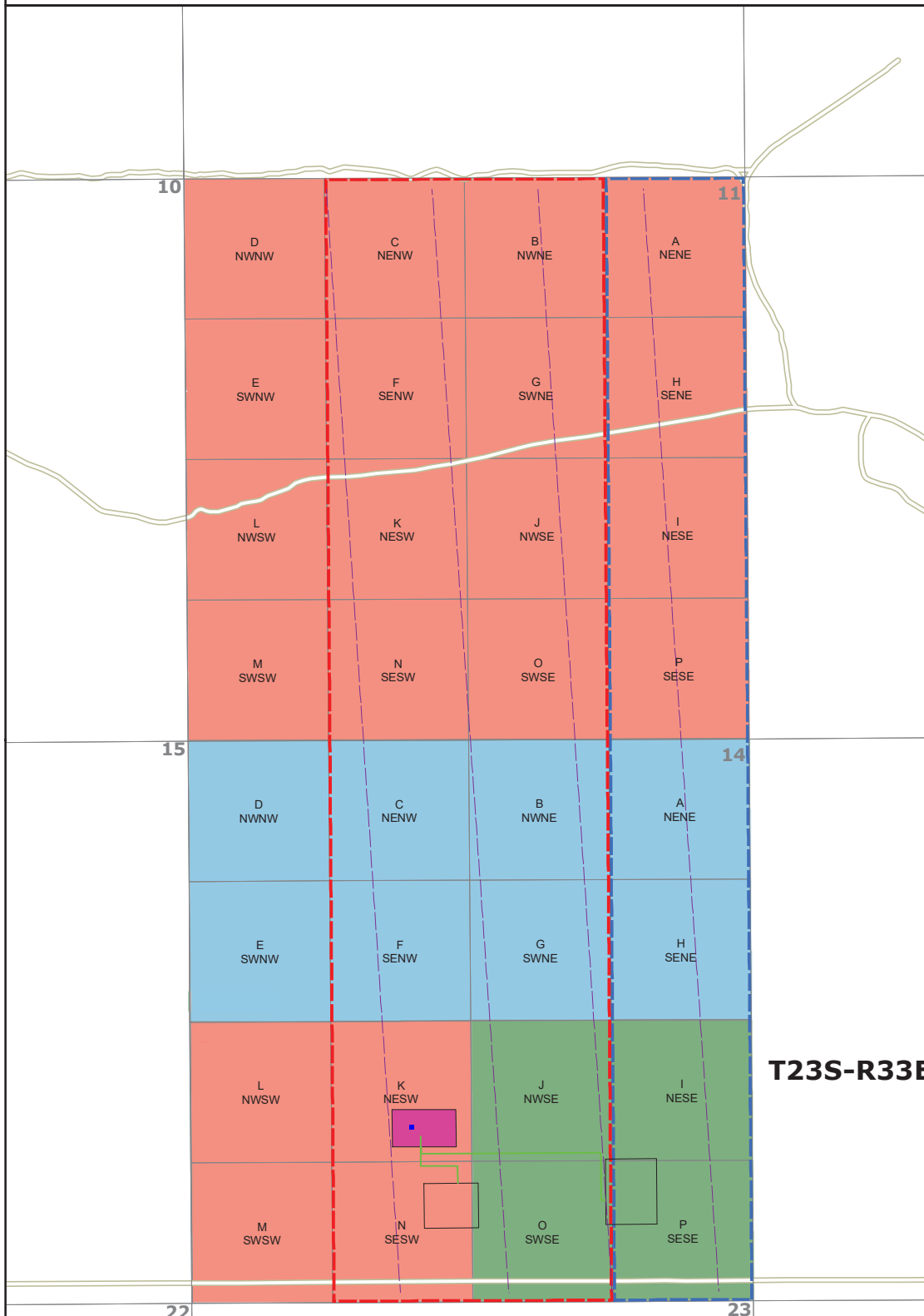
EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

Copies of this application were mailed to the following individuals, companies, and organizations
on or before August 10, 2021.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.

DRIVER 14 FED COM SURFACE COMMINGLING PLAT



- NMNM 114985
- NMNM 126493
- VB-1862-1
- Proposed Well Bore
- Flowlines
- DRIVER 14 FED COM CTB
- PAD
- E2E2 of Section 11 & 14 Bone Spring
- E2W2 & W2E2 of Section 11 & 14 Bone Spring
- FMP Location

API #	Well Name
30-025-48820	Driver 14 Fed Com 503H
30-025-48821	Driver 14 Fed Com 504H
30-025-48822	Driver 14 Fed Com 505H
30-025-48823	Driver 14 Fed Com 506H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 8/10/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
DRIVER 14 FED COM

Location:
Section 14, T23S-R33E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: August 10, 2021

Re: Surface Lease Commingling Application; Driver 14 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Driver 14 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (Bell Lake; Bone Spring, North and WC-025 G-09 S243310P; Upper Wolfcamp [98135] and any other Bone Spring or Wolfcamp pools that may be named within this area) from Lease's NM NM 114985, NM NM 126493 and VB-1862-1 and any Communitization Agreements within Section 11 & 14 in Township 23 South, Range 33 East, Lea County, New Mexico.

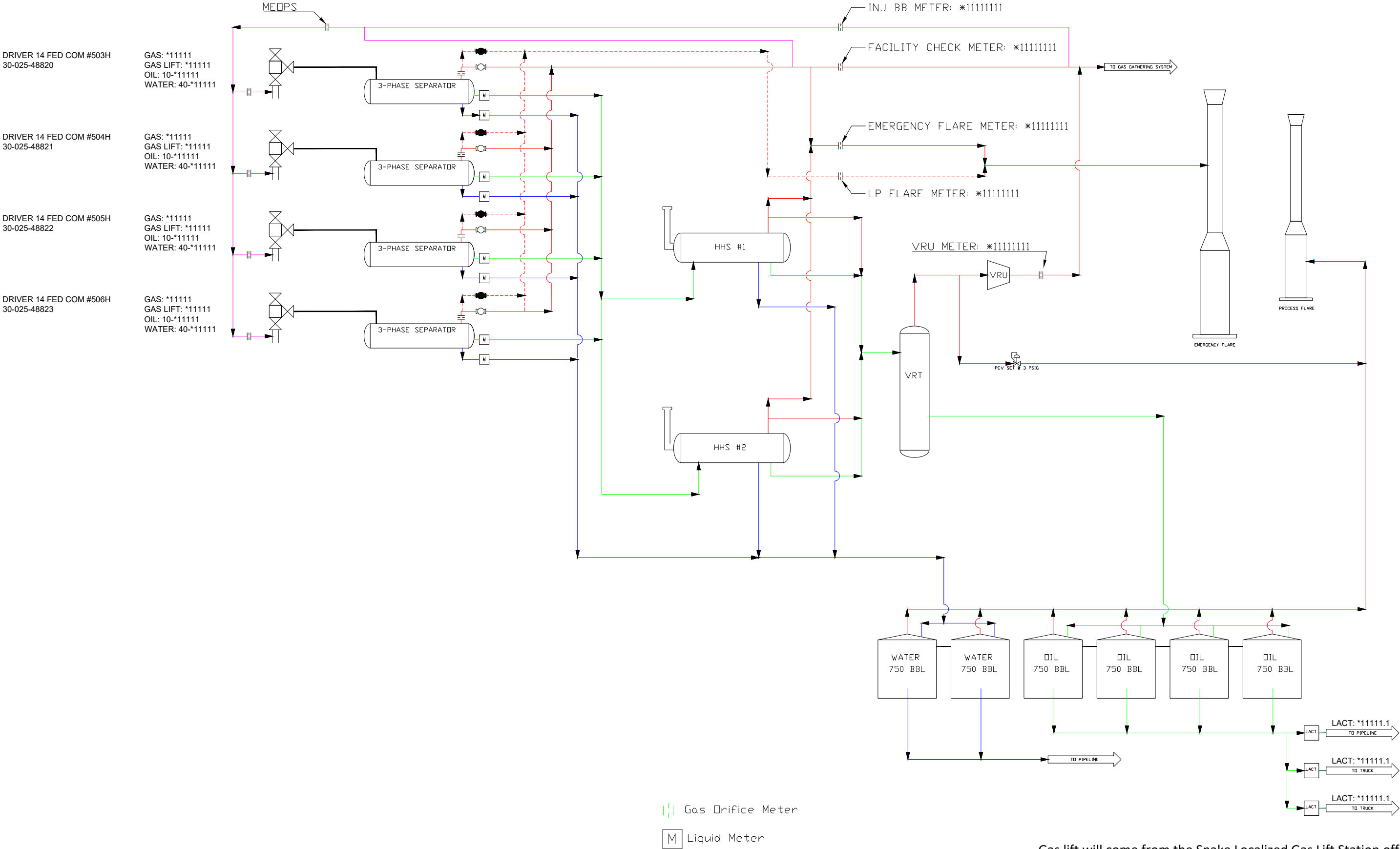
EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



Gas lift will come from the Snake Localized Gas Lift Station offsite.
*11111111 Meter Numbers will be provided after the facility has been built.

DRIVER 14 FED COM CTB PROCESS FLOW K-14-23S-33E		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 07/06/2021

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **DRIVER 14 FED COM CTB**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Leases NM NM 114985 & NM NM 126493 and State Lea:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Driver 14 Fed Com #503H	N-14-23S-33E	30-025-48820	[5150] Bell Lake; Bone Spring, North	*2140	*41	*2462	*1245
Driver 14 Fed Com #504H	N-14-23S-33E	30-025-48821	[5150] Bell Lake; Bone Spring, North	*2300	*41	*2646	*1245
Driver 14 Fed Com #505H	P-14-23S-33E	30-025-48822	[5150] Bell Lake; Bone Spring, North	*2300	*41	*2646	*1245
Driver 14 Fed Com #506H	P-14-23S-33E	30-025-48823	[5150] Bell Lake; Bone Spring, North	*2185	*41	*2513	*1245

* Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/10/2021 9:18 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
1,039.890Serial Number
NMNM 114985

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- 114985	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002	OPERATING RIGHTS		0.000000000
CHEVRON USA INC	1400 SMITH ST	HOUSTON	TX	770027327	OPERATING RIGHTS		0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE		100.000000000

								Serial Number: NMNM-- 114985	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0230S	0330E	005	LOTS				3,4;	CARLSBAD FIELD OFFICE
23	0230S	0330E	005	ALIQ				S2NW,W2SE;	CARLSBAD FIELD OFFICE
23	0230S	0330E	011	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE
23	0230S	0330E	014	ALIQ				SW;	CARLSBAD FIELD OFFICE
								County	Mgmt Agency
								LEA	BUREAU OF LAND MGMT
								LEA	BUREAU OF LAND MGMT
								LEA	BUREAU OF LAND MGMT
								LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 114985

				Serial Number: NMNM-- 114985	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
10/04/2005	299	PROTEST FILED	FOREST GUARDIANS		
10/18/2005	387	CASE ESTABLISHED	200510048;		
10/19/2005	143	BONUS BID PAYMENT RECD	\$2080.00;		
10/19/2005	191	SALE HELD			
10/19/2005	267	BID RECEIVED	\$1014000.00;		
10/31/2005	143	BONUS BID PAYMENT RECD	\$1011920.00;		
11/18/2005	298	PROTEST DISMISSED			
11/22/2005	237	LEASE ISSUED			
11/22/2005	974	AUTOMATED RECORD VERIF	GSB		
12/01/2005	496	FUND CODE	05;145003		
12/01/2005	530	RLTY RATE - 12 1/2%			
12/01/2005	868	EFFECTIVE DATE			
02/21/2006	963	CASE MICROFILMED/SCANNED			
09/14/2006	140	ASGN FILED	CHALFANT/CHESAPEAK;1		
10/19/2006	139	ASGN APPROVED	EFF 10/01/06;		
10/19/2006	974	AUTOMATED RECORD VERIF	MV		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/10/2021 9:18 AM

Page 2 Of 2

Serial Number: NMNM-- 114985

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/11/2008	817	MERGER RECOGNIZED	CHESA LLC/CHESA LP	
08/22/2008	817	MERGER RECOGNIZED		
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
04/09/2013	139	ASGN APPROVED	EFF 12/01/12;	
04/09/2013	974	AUTOMATED RECORD VERIF	ANN	
04/02/2014	650	HELD BY PROD - ACTUAL	/1/	
04/02/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/#1H ;	
08/07/2014	643	PRODUCTION DETERMINATION	/1/	
09/01/2016	246	LEASE COMMITTED TO CA	NMNM136879;	
09/29/2016	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM136879;#502H	
03/24/2017	643	PRODUCTION DETERMINATION	/2/	
03/21/2018	932	TRF OPER RGTS FILED	CHEVRON U/EOG Y RES;1	
04/24/2018	933	TRF OPER RGTS APPROVED	04/01/18;	
04/24/2018	974	AUTOMATED RECORD VERIF	JA	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
10/13/2020	932	TRF OPER RGTS FILED	CHEVRON U/EOG RESOU;1	FLUIDS TEAM
08/04/2021	932	TRF OPER RGTS FILED	CHEVRON/EOG RESOU;1	FLUIDS TEAM

Line Number	Remark Text	Serial Number: NMNM-- 114985
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE LEASE NOTICE	
0004	SENM-S-19 PLAYAS AND ALKALI LAKES	
0005	SENM-S-22 PRAIRIE CHICKENS □ SEC. 05	
0006	SENM-S-36 NSO-LPC/SDL HABITAT □ SEC. 05	
0007	04/09/2013 - RENTAL PAID 12/01/12 PER ONRR	
0008	/1/1ST PROD 04/02/14 CHEVRON USA; LIMESTONE 11 23 33	
0009	FED 1H; 30-025-41360 CHEVRON USA T23SR33E SEC11:NWNW	
0010	04/24/2018 - EOG Y RESOURCES NMB000434 N/W	
0011	04/24/2018 - SEE OPERATING RIGHTS WORKSHEET;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/10/2021 9:18 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
160.000Serial Number
NMNM 126493

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 126493

Name & Address	Int Rel	% Interest
EOG RESOURCES INC 333 CLAY ST #4200 HOUSTON TX 77002	LESSEE	100.000000000

Serial Number: NMNM-- 126493

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0230S	0330E	014		ALIQ			SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 126493

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/19/2011	387	CASE ESTABLISHED	201104008;	
04/20/2011	143	BONUS BID PAYMENT RECD	\$320.00;	
04/20/2011	191	SALE HELD		
04/20/2011	267	BID RECEIVED	\$768000.00;	
04/26/2011	143	BONUS BID PAYMENT RECD	\$767680.00;	
05/12/2011	237	LEASE ISSUED		
05/12/2011	974	AUTOMATED RECORD VERIF	DE	
06/01/2011	496	FUND CODE	05;145003	
06/01/2011	530	RLTY RATE - 12 1/2%		
06/01/2011	868	EFFECTIVE DATE		
02/02/2015	140	ASGN FILED	TODCO PRO/DEVON ENE;1	
03/31/2015	269	ASGN DENIED		
03/31/2015	974	AUTOMATED RECORD VERIF	JA	
04/13/2015	140	ASGN FILED	TODCO PRO/DEVON ENE;1	
04/13/2015	140	ASGN FILED	BLANCO CO/TODCO PRO;1	
05/27/2015	139	ASGN APPROVED	2EFF 05/01/15;	
05/27/2015	139	ASGN APPROVED	1EFF 05/01/15;	
05/27/2015	974	AUTOMATED RECORD VERIF	LBO	
09/21/2017	140	ASGN FILED	DEVON ENE/EOG RESOU;1	
10/10/2017	139	ASGN APPROVED	EFF 10/01/17;	
10/10/2017	974	AUTOMATED RECORD VERIF	RCC	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/10/2021 9:18 AM

Page 2 Of 2

				Serial Number: NMNM-- 126493
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
02/01/2021	677	SUS OPS OR PROD/PMT REQD	APD APPROVAL DELAY;	
02/23/2021	673	SUS OPS/PROD APLN FILED		
03/17/2021	974	AUTOMATED RECORD VERIF	DME	
04/30/2021	678	SUSP LIFTED		
08/28/2021	763	EXPIRES		

		Serial Number: NMNM-- 126493
Line Number	Remark Text	
0001	-	
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-S-17 SLOPES, FRAGILE SOILS	
0005	SENM-S-22 PRAIRIE CHICKEN	
0006	10/10/2017 - RENTAL PAID PER ONRR THROUGH 05/31/18;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48820	² Pool Code 5150	³ Pool Name Bell Lake; Bone Spring, North
⁴ Property Code 331169	⁵ Property Name DRIVER 14 FED COM	⁶ Well Number 503H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3669'

¹⁰Surface Location

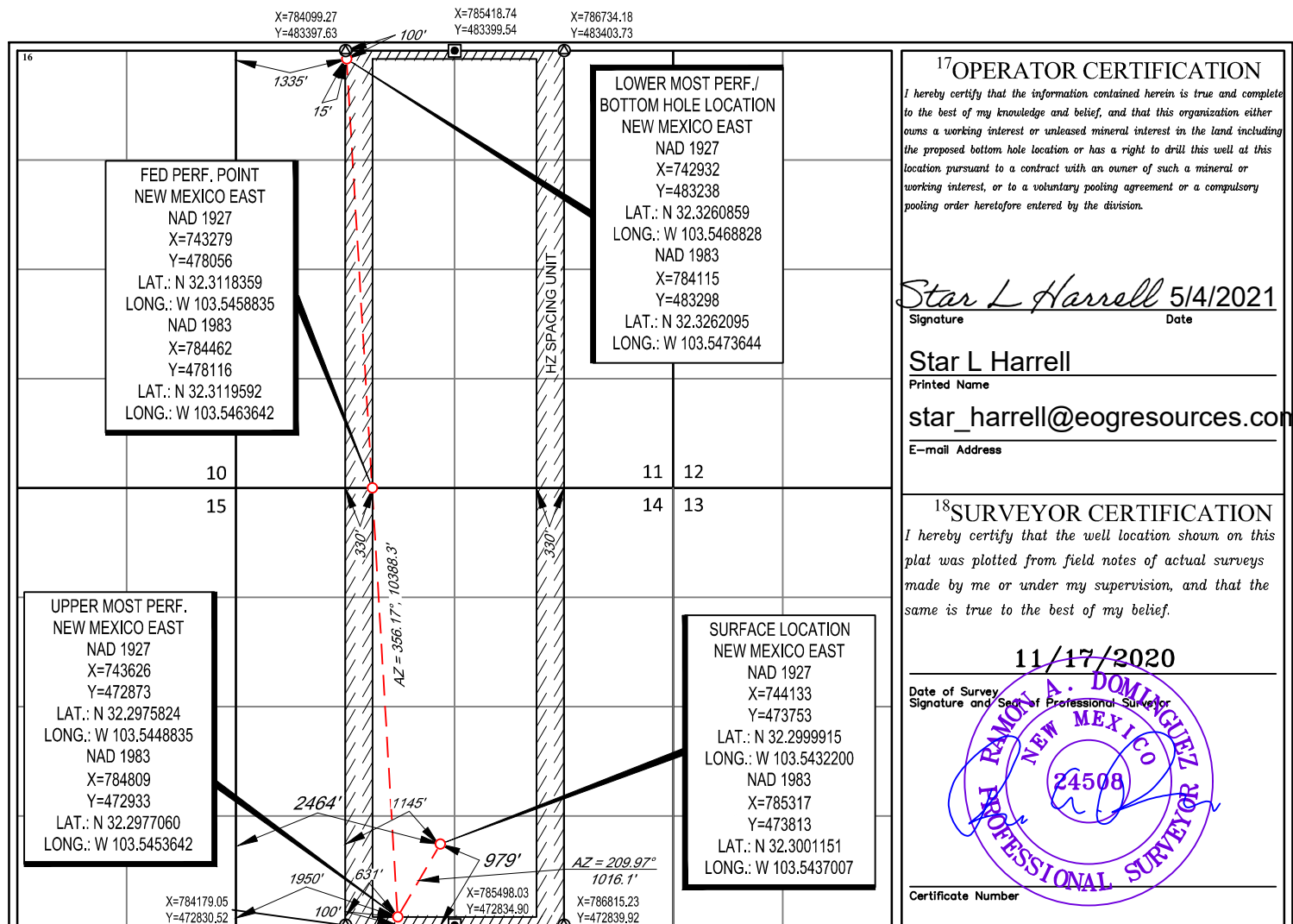
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	23-S	33-E	-	979'	SOUTH	2464'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	23-S	33-E	-	100'	NORTH	1335'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. REQUIRES NSL
--	-------------------------------	----------------------------------	--

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48821	² Pool Code 5150	³ Pool Name Bell Lake; Bone Spring, North
⁴ Property Code 331169	⁵ Property Name DRIVER 14 FED COM	⁶ Well Number 504H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3669'

¹⁰Surface Location

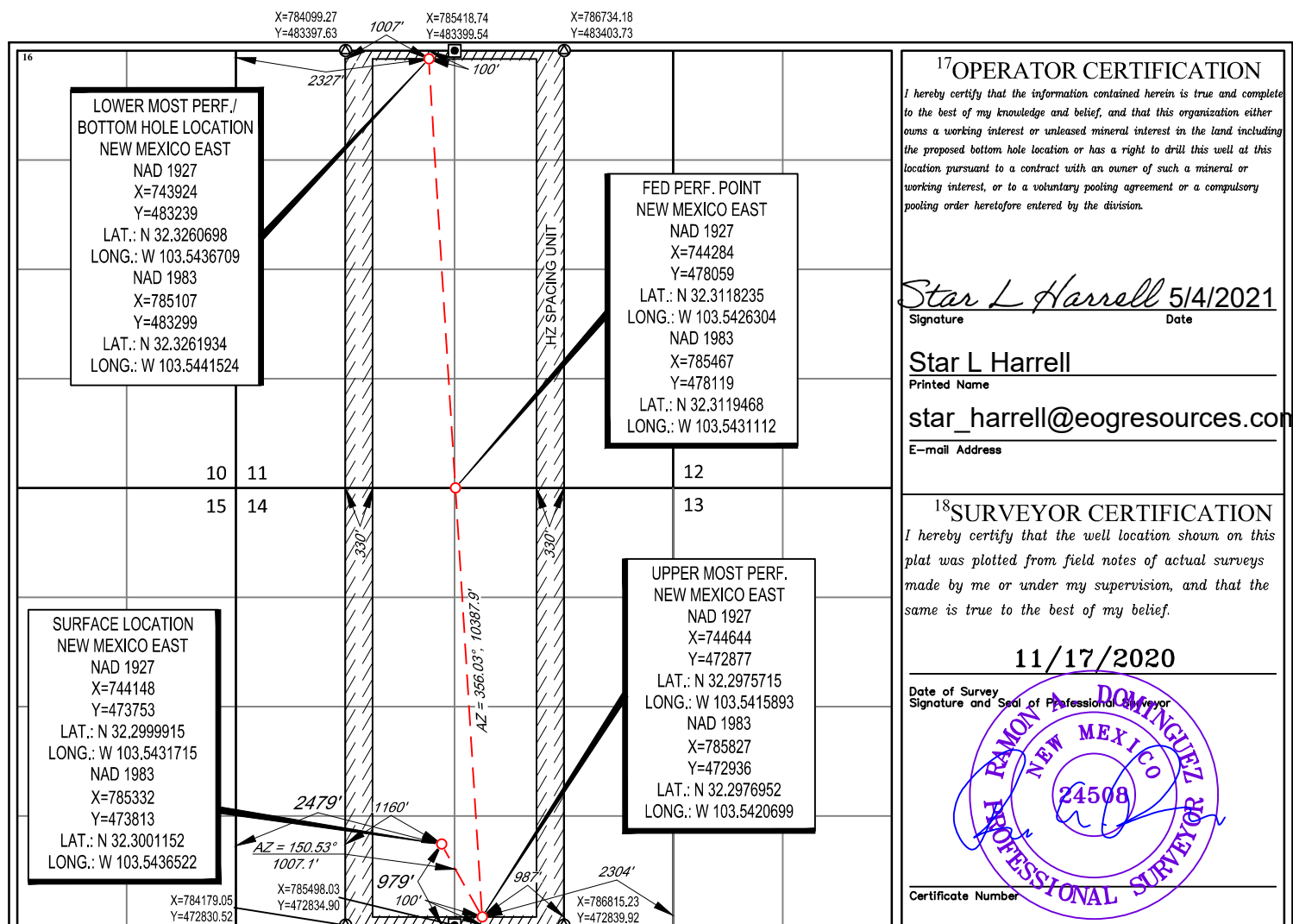
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	23-S	33-E	-	979'	SOUTH	2479'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	23-S	33-E	-	100'	NORTH	2327'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48823		² Pool Code 5150	³ Pool Name Bell Lake; Bone Spring, North
⁴ Property Code 331169	⁵ Property Name DRIVER 14 FED COM		⁶ Well Number 506H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3655'

¹⁰Surface Location

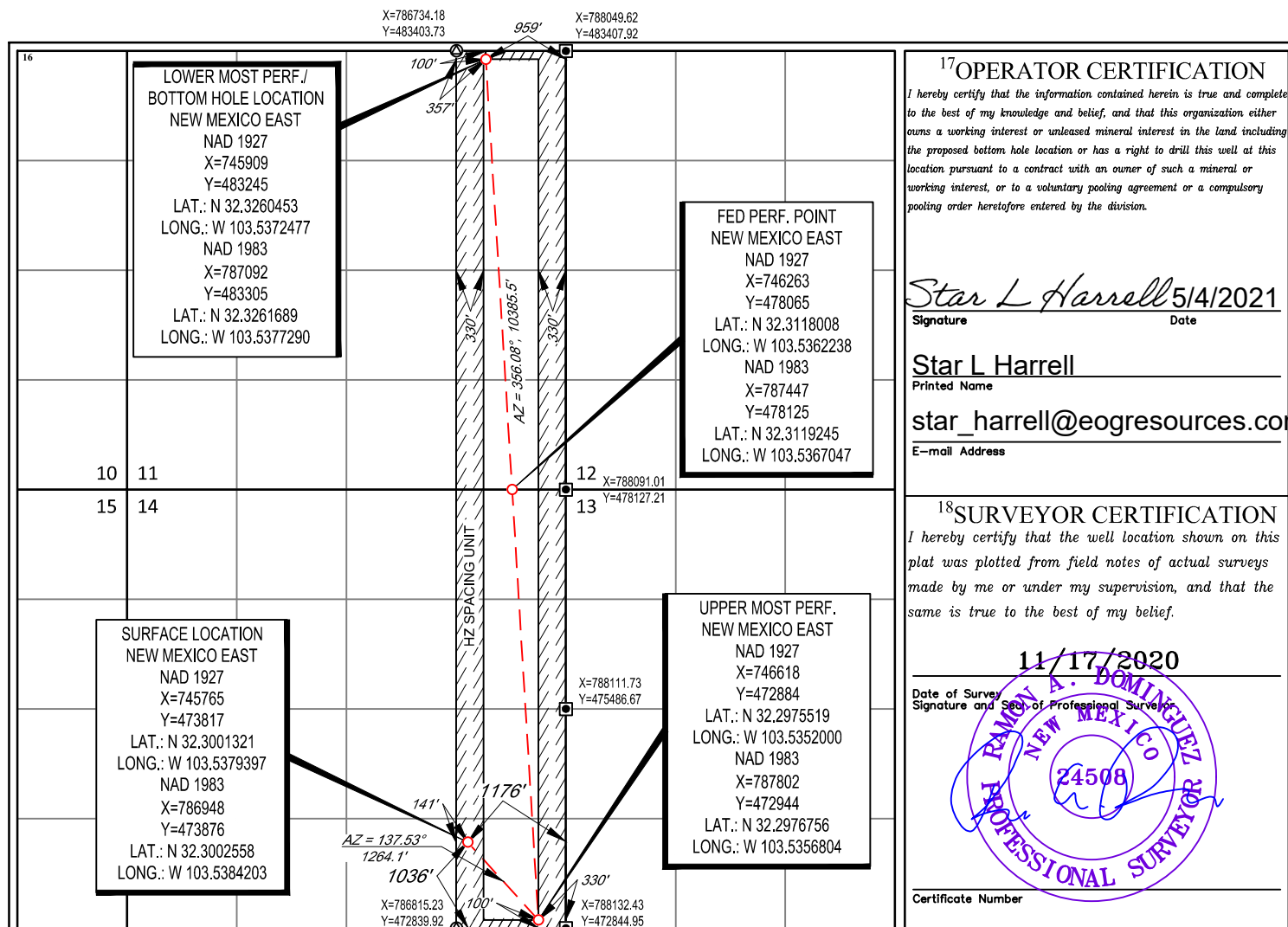
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	23-S	33-E	-	1036'	SOUTH	1176'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	11	23-S	33-E	-	100'	NORTH	959'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48822		² Pool Code 5150	³ Pool Name Bell Lake; Bone Spring, North
⁴ Property Code 315972	⁵ Property Name DRIVER 14 FED COM		⁶ Well Number 505H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3655'

¹⁰Surface Location

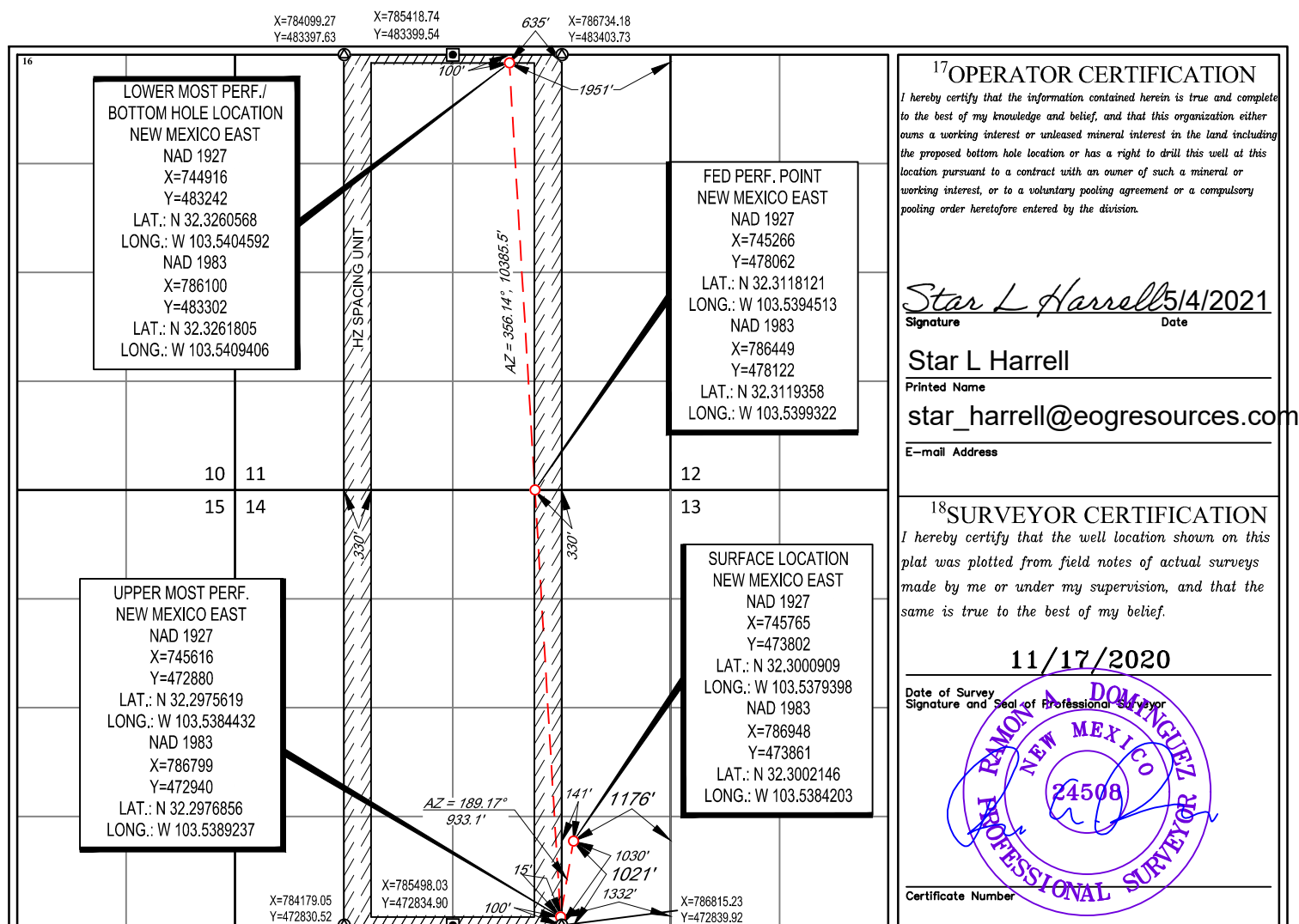
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	23-S	33-E	-	1021'	SOUTH	1176'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	23-S	33-E	-	100'	NORTH	1951'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised Feb. 2013

ONLINE Version
COMMUNITIZATION AGREEMENT

Contract No. _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2E2 of Sections 11 & 14, T23S, R33E, NMPM, Lea County, NM

containing 320.00 acres, more or less, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.


2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1st, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator & Lessee of Record:
EOG Resources, Inc.

By: 
Name of person: Matthew W. Smith
Type of authority: Agent & Attorney-In-Fact

Lessee of Record:
Chevron U.S.A, Inc.

By: _____
Name of person: _____
Type of authority: _____

[Acknowledgments are on following page.]

Acknowledgment in a Representative Capacity

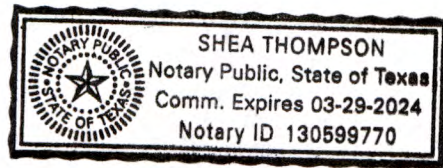
STATE OF TEXAS)

COUNTY OF MIDLAND) ss)

This instrument was acknowledged before me on April 19, 2021
DATE

by Matthew W. Smith as Agent and Attorney-In-Fact on behalf of EOG Resources, Inc., a Delaware corporation
on behalf of said corporation.

(Seal)



Shea Thompson
Signature of Notarial Officer

My commission expires: 3/29/2024

STATE OF _____)

COUNTY OF _____) ss)

This instrument was acknowledged before me on _____
DATE

by _____ as _____ on behalf of

Chevron U.S.A, Inc., a Delaware corporation on behalf of said corporation.

(Seal)

Signature of Notarial Officer

My commission expires: _____

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

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Operator & Lessee of Record:

EOG Resources, Inc.

By: _____

Name of person: Matthew W. Smith

Type of authority: Agent & Attorney-In-Fact

Lessee of Record:

Chevron U.S.A., Inc.

By: Kelly Coppins

Name of person: **KELLY COPPINS**

Type of authority: **Attorney-In-Fact**

[Acknowledgments are on following page.]

Acknowledgment in a Representative Capacity

STATE OF TEXAS)

COUNTY OF MIDLAND) ss)

This instrument was acknowledged before me on _____
DATEby Matthew W. Smith as Agent and Attorney-In-Fact on behalf of EOG Resources, Inc., a Delaware corporation
on behalf of said corporation.

(Seal)

Signature of Notarial Officer

My commission expires: _____

STATE OF Texas)COUNTY OF Harris) ss)This instrument was acknowledged before me on May 6, 2021
DATEby Kelly Coppins as Attorney-In-Fact on behalf of

Chevron U.S.A. Inc., a Delaware corporation on behalf of said corporation.

(Seal)

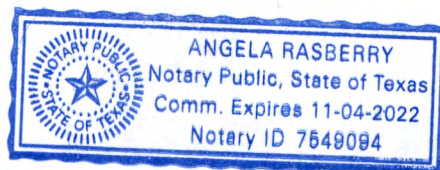

Angela Rasberry
 Signature of Notarial Officer
My commission expires: 11/4/2022

EXHIBIT A

To Communitization Agreement dated May 1st, 2021 embracing the
E2E2 of Sections 11 & 14, T23S, R33E, NMPM, Lea County, NM.

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No.:	NMNM-126493		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 23 South, Range 33 East, N.M.P.M.</u> Sec. 14: E/2 SE/4 Lea County, New Mexico		
Lease Date:	June 1, 2011		
Lease Term:	10 years		
Royalty Rate:	12.5%		
Number of Acres:	80.00 acres		
Lessor:	United States of America		
Original Lessee:	The Blanco Company		
Present Lessee:	EOG Resources, Inc.		
Name & Percent of WI Owner:	EOG Resources, Inc.	100.00%	
Name & Percent of ORRI Owners:	NONE		

Tract No. 2

Lease Serial No.:	NMNM-114985		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 23 South, Range 33 East, N.M.P.M.</u> Sec. 11: E/2 E/2 Lea County, New Mexico		
Lease Date:	December 1, 2005		
Lease Term:	10 years		
Royalty Rate:	12.5%		
Number of Acres:	160.00 acres		
Lessor:	United States of America		
Original Lessee:	Chalfant Properties Inc.		
Present Lessee:	Chevron U.S.A., Inc.		
Name & Percent of WI Owner:	EOG Resources, Inc.	75.00%	
	Chevron U.S.A., Inc.	25.00%	
Name & Percent of ORRI Owners:	NONE		

Tract No. 3

Lease Serial No.:	ST NM VB-1862-1		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 24 South, Range 33 East, N.M.P.M.</u> Sec. 14: E/2 NE/4 Lea County, New Mexico		
Lease Date:	April 20, 2010		

Lease Term: 5 years
Royalty Rate: 3/16th
Number of Acres: 80.00 acres
Lessor: State of New Mexico
Original Lessee: Yates Petroleum Corporation
Present Lessee: EOG Resources, Inc.
Name & Percent of WI Owner: EOG Resources, Inc. 100.00%
Name & Percent of ORRI Owners: EOG Resources, Inc. 0.01000000

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	25.00%
2	160.00	50.00%
3	80.00	25.00%
Total:	320.00	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised Feb. 2013

ONLINE Version
COMMUNITIZATION AGREEMENT

Contract No. _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

E2W2 & W2E2 of Sections 11 & 14, T23S, R33E, NMPM, Lea County, NM

containing 640.00 acres, more or less, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil, natural gas and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1st, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator & Lessee of Record:
EOG Resources, Inc.

By: _____
Name of person: Matthew W. Smith
Type of authority: Agent & Attorney-In-Fact

Lessee of Record:
Chevron U.S.A, Inc.

By: _____
Name of person: _____
Type of authority: _____

[Acknowledgments are on following page.]

Acknowledgment in a Representative Capacity

STATE OF TEXAS)

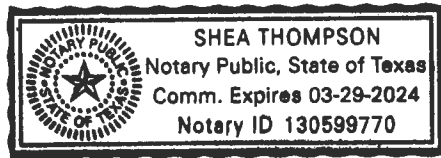
COUNTY OF MIDLAND) ss)

This instrument was acknowledged before me on April 19, 2021

DATE

by Matthew W. Smith as Agent and Attorney-In-Fact on behalf of EOG Resources, Inc., a Delaware corporation on behalf of said corporation.

(Seal)



Shea Thompson
 Signature of Notarial Officer

My commission expires: 3/29/2024

STATE OF _____)

COUNTY OF _____) ss)

This instrument was acknowledged before me on _____

DATE

by _____ as _____ on behalf of

Chevron U.S.A, Inc., a Delaware corporation on behalf of said corporation.

(Seal)

Signature of Notarial Officer

My commission expires: _____

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator & Lessee of Record:
EOG Resources, Inc.

By: _____

Name of person: Matthew W. Smith

Type of authority: Agent & Attorney-In-Fact

Lessee of Record:
Chevron U.S.A. Inc.

By: _____

Name of person: KELLY COPPINS

Type of authority: Attorney-In-Fact

[Acknowledgments are on following page.]

Acknowledgment in a Representative Capacity

STATE OF TEXAS)

COUNTY OF MIDLAND) ss)

This instrument was acknowledged before me on _____
DATEby Matthew W. Smith as Agent and Attorney-In-Fact on behalf of EOG Resources, Inc., a Delaware corporation
on behalf of said corporation.

(Seal)

Signature of Notarial Officer

My commission expires: _____

STATE OF Texas)COUNTY OF Harris) ss)This instrument was acknowledged before me on May 6, 2021
DATEby Kelly Coppins as Attorney In-Fact on behalf of

Chevron U.S.A. Inc., a Delaware corporation on behalf of said corporation.

(Seal)

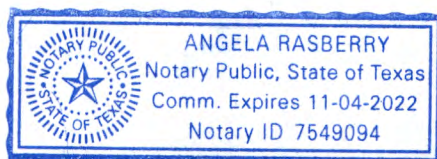
_____
Signature of Notarial OfficerMy commission expires: 11/4/2022

EXHIBIT A

To Communitization Agreement dated May 1st, 2021 embracing the
E2W2 & W2E2 of Sections 11 & 14, T23S, R33E, NMPM, Lea County, NM.

Operator of Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial No.:	NMNM-126493		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 23 South, Range 33 East, N.M.P.M.</u> Sec. 14: W/2 SE/4 Lea County, New Mexico		
Lease Date:	June 1, 2011		
Lease Term:	10 years		
Royalty Rate:	12.5%		
Number of Acres:	80.00 acres		
Lessor:	United States of America		
Original Lessee:	The Blanco Company		
Present Lessee:	EOG Resources, Inc.		
Name & Percent of WI Owner:	EOG Resources, Inc.	100.00%	
Name & Percent of ORRI Owners:	NONE		

Tract No. 2A

Lease Serial No.:	NMNM-114985		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 23 South, Range 33 East, N.M.P.M.</u> Sec. 11: E/2 W/2 & W/2 E/2 Lea County, New Mexico		
Lease Date:	December 1, 2005		
Lease Term:	10 years		
Royalty Rate:	12.5%		
Number of Acres:	320.00 acres		
Lessor:	United States of America		
Original Lessee:	Chalfant Properties Inc.		
Present Lessee:	Chevron U.S.A., Inc.		
Name & Percent of WI Owner:	EOG Resources, Inc.	75.00%	
	Chevron U.S.A., Inc.	25.00%	
Name & Percent of ORRI Owners:	NONE		

Tract No. 2B

Lease Serial No.:	NMNM-114985		
Description of Land Committed:	INSOFAR AND ONLY INSOFAR as said lease covers: <u>Township 23 South, Range 33 East, N.M.P.M.</u> Sec. 14: E/2 SW/4 Lea County, New Mexico		
Lease Date:	December 1, 2005		

Lease Term: 10 years
 Royalty Rate: 12.5%
 Number of Acres: 80.00 acres
 Lessor: United States of America
 Original Lessee: Chalfant Properties Inc.
 Present Lessee: Chevron U.S.A., Inc.
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%
 Name & Percent of ORRI Owners: Chevron U.S.A, Inc. 0.04166667

Tract No. 3

Lease Serial No.: ST NM VB-1862-1
 Description of Land Committed: INSO FAR AND ONLY INSO FAR as said lease covers:
Township 24 South, Range 33 East, N.M.P.M.
 Sec. 14: E/2 NW/4, W/2 NE/4
 Lea County, New Mexico
 Lease Date: April 20, 2010
 Lease Term: 5 years
 Royalty Rate: 3/16th
 Number of Acres: 160.00 acres
 Lessor: State of New Mexico
 Original Lessee: Yates Petroleum Corporation
 Present Lessee: EOG Resources, Inc.
 Name & Percent of WI Owner: EOG Resources, Inc. 100.00%
 Name & Percent of ORRI Owners: EOG Resources, Inc. 0.01000000

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	12.50%
2A	320	50.00%
2B	80.00	12.50%
3	160	25.00%
Total:	640	100.00%

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#); [Dawson, Scott](#)
Subject: Approved Administrative Order CTB-1019
Date: Monday, February 7, 2022 1:08:51 PM
Attachments: [CTB1019 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1019 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-48820	Driver 14 Federal Com #503H	E/2 W/2, W/2 E/2	11-23S-33E	5150
		E/2 W/2, W/2 E/2	14-23S-33E	
30-025-48821	Driver 14 Federal Com #504H	E/2 W/2, W/2 E/2	11-23S-33E	5150
		E/2 W/2, W/2 E/2	14-23S-33E	
30-025-48822	Driver 14 Federal Com #505H	E/2 W/2, W/2 E/2	11-23S-33E	5150
		E/2 W/2, W/2 E/2	14-23S-33E	
30-025-48823	Driver 14 Federal Com #506H	E/2 E/2	11-23S-33E	5150
		E/2 E/2	14-23S-33E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. CTB-1019

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 2/07/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1019**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Driver 14 Federal Com Central Tank Battery**

Central Tank Battery Location: **Unit K, Section 14, Township 23 South, Range 33 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
BELL LAKE; BONE SPRING, NORTH	5150

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 114985	All minus D E L M	11-23S-33E
	E/2 SW/4	14-23S-33E
VB 18620001	NE/4, E/2 NW/4	14-23S-33E
NMNM 126493	SE/4	14-23S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48820	Driver 14 Federal Com #503H	E/2 W/2, W/2 E/2	11-23S-33E	5150
		E/2 W/2, W/2 E/2	14-23S-33E	
30-025-48821	Driver 14 Federal Com #504H	E/2 W/2, W/2 E/2	11-23S-33E	5150
		E/2 W/2, W/2 E/2	14-23S-33E	
30-025-48822	Driver 14 Federal Com #505H	E/2 W/2, W/2 E/2	11-23S-33E	5150
		E/2 W/2, W/2 E/2	14-23S-33E	
30-025-48823	Driver 14 Federal Com #506H	E/2 E/2	11-23S-33E	5150
		E/2 E/2	14-23S-33E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **CTB-1019**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	E/2 W/2, W/2 E/2	11-23S-33E	640	A
	E/2 W/2, W/2 E/2	14-23S-33E		
CA Bone Spring BLM	E/2 E/2	11-23S-33E	320	B
	E/2 E/2	14-23S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 114985	E/2 W/2, W/2 E/2	11-23S-33E	400	A
	E/2 SW/4	14-23S-33E		
NMNM 126493	W/2 SE/4	14-23S-33E	80	A
VB 18620001	B C F G	14-23S-33E	160	A
NMNM 114985	E/2 E/2	11-23S-33E	160	B
NMNM 126493	E/2 SE/4	14-23S-33E	80	B
VB 18620001	E/2 NE/4	14-23S-33E	80	B

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 41109

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 41109
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/7/2022