

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Peregrine 27 Fed Com 701H **API:** 30-025-48797  
**Pool:** Antelope Ridge; Wolfcamp & Pitchfork Ranch; Wolfcamp **Pool Code:** 2220 & 50375

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☒ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☒ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

**09/01/2020**

Date

**432-247-6331**

Phone Number

**lisa\_trascher@eogresources.com**

e-mail Address

**Lisa Trascher**

Print or Type Name

*Lisa Trascher*

Signature

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code.  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 9/01/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa\_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
PEREGRINE 27	718H	3002548688	NMNM16139	NMNM16139	EOG
PEREGRINE 27	717H	3002548687	NMNM123534	NMNM123534	EOG
PEREGRINE 27	701H	3002548797	NMNM123534	NMNM123534	EOG
PEREGRINE 27	706H	3002548690	NMNM16139	NMNM16139	EOG
PEREGRINE 27	714H	3002548686	NMNM123534	NMNM123534	EOG
PEREGRINE 27	702H	3002548798	NMNM123534	NMNM123534	EOG
PEREGRINE 27	713H	3002548685	NMNM123534	NMNM123534	EOG
PEREGRINE 27	705H	3002548689	NMNM16139	NMNM16139	EOG

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Commingling (Surface)

Date Sundry Submitted: 08/27/2021

Time Sundry Submitted: 08:46

Date proposed operation will begin: 09/01/2021

**Procedure Description:** OG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in S2 of Section 27 in Township 24 South, Range 34 East, Section 34 in Township 24 South, Range 34 East & N2 of Section 3 in Township 25 South, Range 34 East within the Wolfcamp pool listed below, for Leases NM NM 016138, NM NM 016139, NM NM 119980, NM NM 123534 and Fee Leases. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. The oil gravity of the wells is 45.5. EOG is applying for this surface commingling approval under 43 CFR § 3173.14(b)(5) because there are overriding considerations that indicate the BLM should approve a commingling application in the public interest notwithstanding potential negative royalty impacts from the allocation method. These overriding considerations are discussed in more detail below. Gas analyses for the individual wells, the CTB facility check meter, and the localized gas lift injection buyback meter have been included. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed\_Application\_Peregrine\_20210827084544.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** AUG 27, 2021 08:46 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland**State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

Field Representative

**Representative Name:**

**Street Address:**

**City:****State:****Zip:**

**Phone:**

**Email address:**



**APPLICATION FOR SURFACE LEASE COMMINGLING**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in S2 of Section 27 in Township 24 South, Range 34 East, Section 34 in Township 24 South, Range 34 East & N2 of Section 3 in Township 25 South, Range 34 East within the Wolfcamp pool listed below, for Leases NM NM 016138, NM NM 016139, NM NM 119980, NM NM 123534 and Fee Leases. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. The oil gravity of the wells is 45.5. EOG is applying for this surface commingling approval under 43 CFR § 3173.14(b)(5) because there are overriding considerations that indicate the BLM should approve a commingling application in the public interest notwithstanding potential negative royalty impacts from the allocation method. These overriding considerations are discussed in more detail below. Gas analyses for the individual wells, the CTB facility check meter, and the localized gas lift injection buyback meter have been included. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Peregrine 27 Fed Com 701H	L-27-24S-34E	30-025-48797	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 702H	L-27-24S-34E	30-025-48798	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 705H	I-27-24S-34E	30-025-48689	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 706H	I-27-24S-34E	30-025-48690	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 713H	K-27-24S-34E	30-025-48685	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 714H	K-27-24S-34E	30-025-48686	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 717H	J-27-24S-34E	30-025-48687	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
Peregrine 27 Fed Com 718H	J-27-24S-34E	30-025-48688	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260

**GENERAL INFORMATION :**

- Federal lease NM NM 016138 covers 320 acres in Section 34 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 016139 covers 80 acres in Section 27 in Township 24 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 119980 covers 159.36 acres in Section 3 in Township 25 South, Range 34 East, Lea County, New Mexico.
- Federal lease NM NM 123534 covers 240 acres in Section 27 in Township 24 South, Range 34 East, Lea County, New Mexico.

- Fee Leases cover 479.36 acres in Section 34 in Township 24 South, Range 34 East, Lea County, New Mexico and in Section 3 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the W2 of the SE4 of Section 27 in Township 24 South, Range 34 East, Lea County, New Mexico on Federal lease NM NM 123534.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

### **FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Antelope Ridge; Wolfcamp [2220] Pitchfor Ranch; Wolfcamp [50375]) and from Leases and CAs listed in the application.

### **PROCESS AND FLOW DESCRIPTIONS**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter. The oil from the separators will be measured using a Coriolis meter.

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks

through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (\*1111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (\*1111111) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (\*1111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (\*1111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system downstream of the lease production meter.

	Gas Meter #	Oil Meter #
PEREGRINE 27 FED COM #701H	*1111111	*1111111
PEREGRINE 27 FED COM #702H	*1111111	*1111111
PEREGRINE 27 FED COM #705H	*1111111	*1111111
PEREGRINE 27 FED COM #706H	*1111111	*1111111
PEREGRINE 27 FED COM #713H	*1111111	*1111111
PEREGRINE 27 FED COM #714H	*1111111	*1111111
PEREGRINE 27 FED COM #717H	*1111111	*1111111
PEREGRINE 27 FED COM #718H	*1111111	*1111111

**\*Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: August 25, 2021

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Peregrine 27 Fed Com Commingle Application

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-48797	Peregrine 27 Fed Com 701H	L-27-24S-34E	[2220] ANTELOPE RIDGE; WOLFCAMP	PERMITTED
30-025-48798	Peregrine 27 Fed Com 702H	L-27-24S-34E	[2220] ANTELOPE RIDGE; WOLFCAMP	PERMITTED
30-025-48689	Peregrine 27 Fed Com 705H	I-27-24S-34E	[2220] ANTELOPE RIDGE; WOLFCAMP	PERMITTED
30-025-48690	Peregrine 27 Fed Com 706H	I-27-24S-34E	[2220] ANTELOPE RIDGE; WOLFCAMP	PERMITTED
30-025-48685	Peregrine 27 Fed Com 713H	K-27-24S-34E	[2220] ANTELOPE RIDGE; WOLFCAMP	PERMITTED
30-025-48686	Peregrine 27 Fed Com 714H	K-27-24S-34E	[2220] ANTELOPE RIDGE; WOLFCAMP	PERMITTED
30-025-48687	Peregrine 27 Fed Com 717H	J-27-24S-34E	[2220] ANTELOPE RIDGE; WOLFCAMP	PERMITTED
30-025-48688	Peregrine 27 Fed Com 718H	J-27-24S-34E	[2220] ANTELOPE RIDGE; WOLFCAMP	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By: \_\_\_\_\_

Laci Stretcher  
Senior Landman

8/26/2021

\_\_\_\_\_  
Date

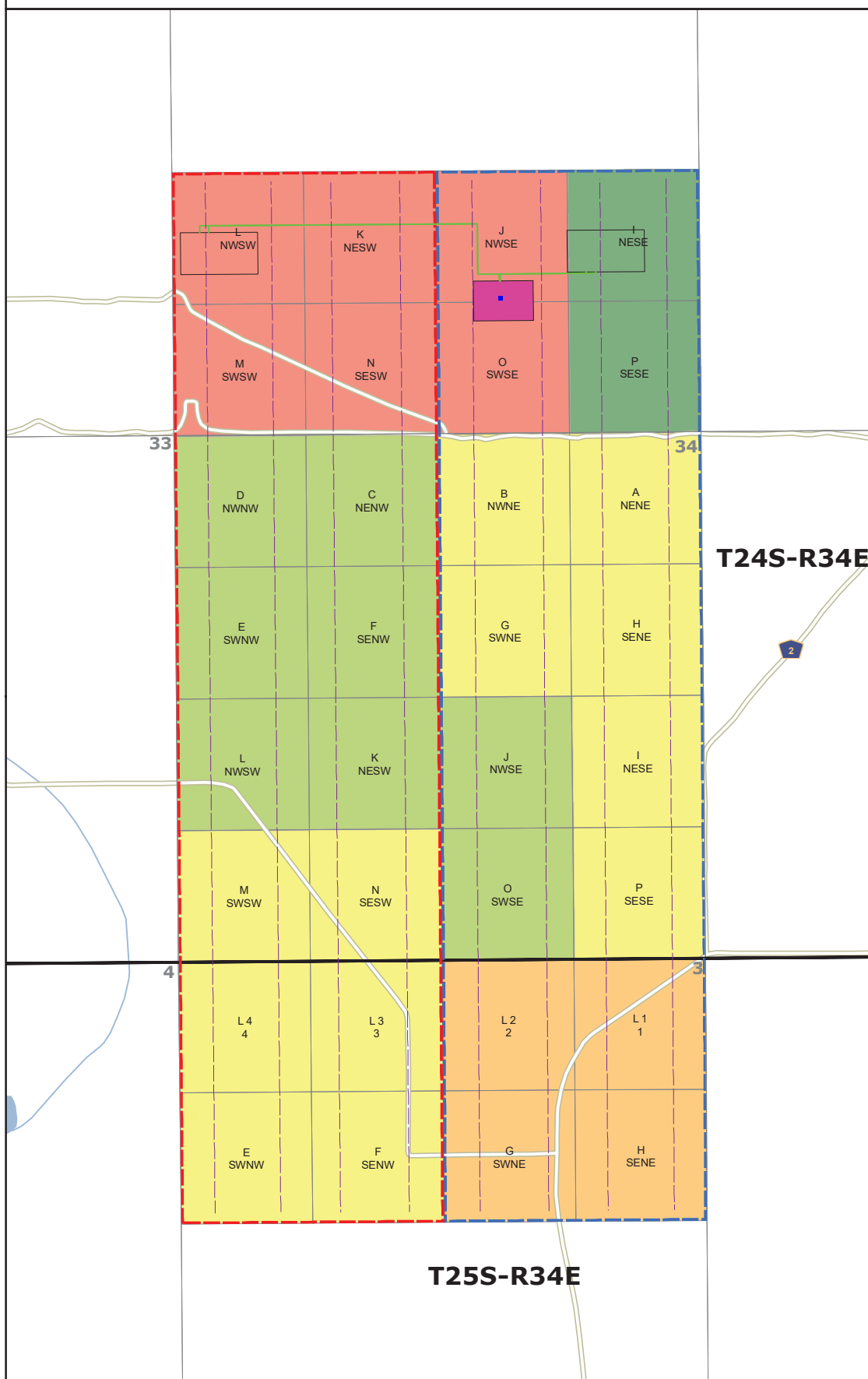
Commingling Application for Peregrine 27 Fed Com CTB  
EOG Resources, Inc.  
EXHIBIT A- Notice List

New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online	Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via BLM AFMSS 2	Rhonda Pace Robertson Guardian of the Estate of Clinton Pace 544 Commanche Dr. Lubbock, TX 79404 7021 0950 0001 9256 1431	Nuray K.Pace, Guardian of the Estate of Tara & Aleyna Pace 258 Cape Jasmine Court The Woodlands, TX 77381 7021 0950 0001 9256 1448	DeAlva E. Blocker, Trustee of the Blocker Family Trust 10430 Sunnyland Drive Tuscaloosa, AL 35405 7021 0950 0001 9256 1455
GGM Exploration, Inc. PO Box 731112 Dallas, TX 75373 7021 0950 0001 9256 1509	Ryan Pace 544 Commanche Dr. Lubbock, TX 79404 7021 0950 0001 9256 1493	Shanee Oil Company, Inc. 3917 Tanforan Ave Midland, TX 79707 7021 0950 0001 9256 1486	Millihollon Minerals & Royalty, LLC 2 Winchester Ct Midland, TX 79705 7021 0950 0001 9256 1479	Cayuga Royalties LLC PO Box 540711 Houston, TX 77254 7021 0950 0001 9256 1462
Monty D. McLane PO Box 9451 Midland, TX 79708 7021 0950 0001 9256 1516	Alan Jochimsen, sole and separate property 4209 Cardinal Lane Midland, TX 79707 7021 0950 0001 9256 1523	David L. Schmidt 1400 Community Lane Midland, TX 79701 7021 0950 0001 9256 1189	Rheiner Holdings, LLC PO Box 980552 Houston, TX 77098 7021 0950 0001 9256 1196	Beatrice Shiplet & Charles Wayne Shiplet 13501 Cedarbrook Avenue NE Albuquerque, NM 87111 7021 0950 0001 9256 1202
Meridian 102, LP 16400 North Dallas Parkway Suite 400 Dallas, TX 75248 7021 0950 0001 9256 7939	Ryan Moore, as Trustee of SSMIT Nonexempt Trust PO Box 471458 Fort Worth, TX 76147 7021 0950 0001 9256 1240	Ryan Moore, as Trustee of SSMIT GST Exempt Trust PO Box 471458 Fort Worth, TX 76147 7021 0950 0001 9256 1233	Michael Harrison Moore, sole and separate property PO Box 205576 Dallas, TX 75320 7021 0950 0001 9256 1226	Bill Kinyon & Gail Kinyon, Co-Trustees of the Bill & Gail Kinyon Revocable Trust 1717 Colonial Pkwy Clovis, NM 88101 7021 0950 0001 9256 1219
States Royalty Limited Partnership PO Box 911 Breckenridge, TX 76424 7021 0950 0001 9255 7922	McMullen Minerals LLC PO Box 470857 Fort Worth, TX 76147 7021 0950 0001 9255 7915	Pegasus Resources, LLC PO Box 470698 Fort Worth, TX 76147 7021 0950 0001 9255 7908	G. Dan Thompson 12107 Lueders Lane Dallas, TX 75230 7021 0950 0001 9255 7892	Jimmie Allen 1050 Tom Cat Hill Gold Beach, OR 97444 7021 0950 0001 9255 7885
Viper Energy Partners LLC 515 Central Park Drive Suite 100 Oklahoma City, OK 73105 7021 0950 0001 9256 0021	TD Minerals LLC 8111 Westchester Drive Suite 900 Dallas, TX 75225 7021 0950 0001 9256 0014	Southwest Theological Seminary c/o Highground Advisors PO Box 840350 Dallas, TX 75284 7021 0950 0001 9255 7854	Texas Technological University Unclaimed Property Division PO Box 12019 Austin, TX 78711 7021 0950 0001 9255 7861	Dorcas Allen, wife of Timmie Allen 401 Pine Street Apt 3F Abilene, TX 79601 7021 0950 0001 9255 7878
Tilden Capital Minerals, LLC PO Box 470857 Fort Worth, TX 76147 7021 0950 0001 9256 0038	GGM Exploration, Inc. PO Box 123610 Fort Worth, TX 76121 7021 0950 0001 9256 0045	Peggy Beaird PO Box 828 Jal, NM 88252 7021 0950 0001 9256 0052	Foundations Minerals, LLC PO Box 5820 Midland, TX 79710 7021 0950 0001 9256 0069	Cindy (Cynthia) Herren Sweat 8680 Giant Causeway Ave. Las Vegas, NV 89148 7021 0950 0001 9256 0078
Mavros Minerals I, LLC PO Box 5820 Midland, TX 79710 7021 0950 0001 9256 0601	Oak Valley Mineral and Land, LP PO Box 5820 Midland, TX 79710 7021 0950 0001 9256 0595	J. T. Recer & Corrinne Recer 1807 Ward St. Midland, TX 79705 7021 0950 0001 9256 0588	J. L. Burke, III 8928 Meadowknoll Dallas, TX 75243 7021 0950 0001 9256 0571	Wildcat Energy, LLC PO Box 13323 Odessa, TX 79768 7021 0950 0001 9256 0564
Marilyn Burke Salter 20031 82nd Ave W. Edmonds, WA 98026 7021 0950 0001 9256 0618	Beverly B. Blair, Beverly B. Strohl 2635 Bamboo Drive Lake Havasu City, AZ 86403 7021 0950 0001 9256 0625	Nancy I Farmer 5136 E 35th Street Tulsa, OK 74135 7021 0950 0001 9256 0632	West Texas State University Box 60766 Canyon, TX 79016 7021 0950 0001 9256 0649	Alpha Energy Partners PO Box 10701 Midland, TX 79702 7021 0950 0001 9256 0656
College of the Southwest 6610 Lovington Hwy Hobbs, NM 88240 7021 0950 0001 9256 0700	Ohio State University 1866 College Road Columbus, OH 43210 7021 0950 0001 9256 0694	Monicello Minerals LLC 5528 Vickery Blvd Dallas, TX 75206 7021 0950 0001 9256 0687	Prevail Energy LLC 521 Dexter Street Denver, CO 80220 7021 0950 0001 9256 0670	John B. Billingsley, Jr., Trustee 6009 Yorkville Court Dallas, TX 75248 7021 0950 0001 9256 0663
Franklin Mountain Royalty Investments, LLC 44 Cook Street Suite 1000 Denver, CO 80206 7021 0950 0001 9256 0717	FR Energy, LLC 2 Greenway Plaza Suite 240 Houston, TX 77046 7021 0950 0001 9256 0724	Fortuna III Permian, LLC 2 Greenway Plaza Suite 240 Houston, TX 77046 7021 0950 0001 9256 0731	SRR Permian LLC 1751 River Run Suite 200 Fort Worth, TX 76107 7021 0950 0001 9256 0748	Chief Capital (O&G) II LLC 8111 Westchester Drive Suite 900 Dallas, TX 75225 7021 0950 0001 9256 0755
MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas, TX 75240 7021 0950 0001 9256 0809	Northern Oil and Gas, LLC 601 Carlson Pkwy Suite 990 Minnetonka, MN 55305 7021 0950 0001 9256 0793	Pony Oil Operating, LLC 3100 Monticello Avenue Suite 500 Dallas, TX 75205 7021 0950 0001 9256 0786	Robert E. & Donna P. Landreth 110 W. Louisiana Avenue Suite 404 Midland, TX 79701 7021 0950 0001 9256 0779	Tap Rock Minerals LP 523 Park Point Drive Suite 200 Golden, CO 80401 7021 0950 0001 9256 0762
Royce E. Lawson PO Box 792 Midland, TX 79702 7021 0950 0001 9256 0816	S. Rhett Gist PO Box 2379 Midland, TX 79702 7021 0950 0001 9256 0823	Santa Elena Minerals IV, LP 400 N. Marienfeld Street, Ste. 200 Midland, TX 79701-4559 7021 0950 0001 9256 0830	Fortis Minerals II, LLC PO Box 470788 Fort Worth, TX 76147 7021 0950 0001 9256 0847	Ozark Royalty Co., LLC 3652 Northwood Drive Memphis, TN 38111 7021 0950 0001 9256 0854
MerPel, LLC 3100 Monticello Avenue Suite 500 Dallas, TX 75205 7021 0950 0001 9256 0908	Midwest Resources 2006-1, 98-1 & 99-1 Oil & Gas Income Limited Partnership PO Box 76 Elem Grove, WI 53122 7021 0950 0001 9256 0892	AGS Oil & Gas Holdings, (#2), Inc. 10 Inverness Drive East Suite 155 Englewood, CO 80112 7021 0950 0001 9256 0885	AGS Resources 2004, LLLP 10 Inverness Drive East Suite 155 Englewood, CO 80112 7021 0950 0001 9256 0878	DSD Energy Resources, LLC 3811 Turtle Creek Blvd Suite 1100 Dallas, TX 75219 7021 0950 0001 9256 0861
Baseline Minerals, LLC PO Box 6922 Edmond, OK 73083 7021 0950 0001 9256 0915	Timothy Brennan 372 Angelus Street Memphis, TN 38112 7021 0950 0001 9256 0922	Alpha Royalty Partners LLC PO Box 10701 Midland, TX 79702 7021 0950 0001 9256 0939	Te-Ray Resources, Inc. 13208 N. MacArthur Blvd Oklahoma City, OK 73142 7021 0950 0001 9256 0946	CrownRock Minerals, L.P. PO Box 51933 Midland, TX 79710 7021 0950 0001 9256 0953
Elton Graham Brooks PO Box 601334 Sand Diego, CA 92160 7021 0950 0001 9256 1004	Rickie A. Brooks Fletcher 6521 NO B 202 St SW Lynnwood, WA 98036 7021 0950 0001 9256 0991	Noble Royalty Access Fund X & XI LP PO Box 660082 Dallas, TX 75266 7021 0950 0001 9256 0984	Craig Allan Bales, Bales Oil & Gas 2608 McClintic Street Midland, TX 79705 7021 0950 0001 9256 0977	Laurence H. Lancaster, co-trust of GGL Trust 9902 South Norwood Tulsa, OK 74137 7021 0950 0001 9256 0960
Margaret c/o Brad A. Sandlin 5987 Jessica Marie Lane Apt 4701 Fort Worth, TX 76119 7021 0950 0001 9256 1011	Susan Elizabeth Lake, co-trust of GGL Trust 2921 Twisted Oak Drive Brenham, TX 77833 7021 0950 0001 9256 1028	Robert F. Duke, Trustee of Family & Survivor Trust PO Box 3729 Midland, TX 79702 7021 0950 0001 9256 0519	Roden Participants & Associates, Ltd. Roden Exploration Company 2603 Augusta Drive Suite 430 Houston, TX 77057 7021 0950 0001 9256 0526	EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702

Copies of this application were mailed to the following individuals, companies, and organizations  
on or before September 2, 2021.

Lisa Trascher  
Lisa Trascher  
EOG Resources, Inc.

# PEREGRINE 27 FED COM SURFACE COMMINGLING PLAT



- Fee Lease
- NMNM 016138
- NMNM 016139
- NMNM 119980
- NMNM 123534
- Proposed Well Bore
- Flowlines
- PEREGRINE 27 FED COM CTB
- PAD
- E2 Wolfcamp
- W2 Wolfcamp
- FMP Location

API #	Well Name
30-025-48797	Peregrine 27 Fed Com 701H
30-025-48798	Peregrine 27 Fed Com 702H
30-025-48689	Peregrine 27 Fed Com 705H
30-025-48690	Peregrine 27 Fed Com 706H
30-025-48685	Peregrine 27 Fed Com 713H
30-025-48686	Peregrine 27 Fed Com 714H
30-025-48687	Peregrine 27 Fed Com 717H
30-025-48688	Peregrine 27 Fed Com 718H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548  
 TEXAS FIRM REGISTRATION NO. 10042504  
 WWW.TOPOGRAPHIC.COM



DATE: 8/25/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:  
PEREGRINE 27 FED COM

Location:  
Section 27, T24S-R34E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 848-9133

*Certified Mail-Return Receipt*

Date: September 1, 2021

Re: Surface Pool Lease Commingling Application; Peregrine 27 Fed Com  
Commingling Application

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Peregrine 27 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pools (Antelope Ridge; Wolfcamp [2220] Pitchfor Ranch; Wolfcamp [50375]) and from Leases and CAs listed in the application.

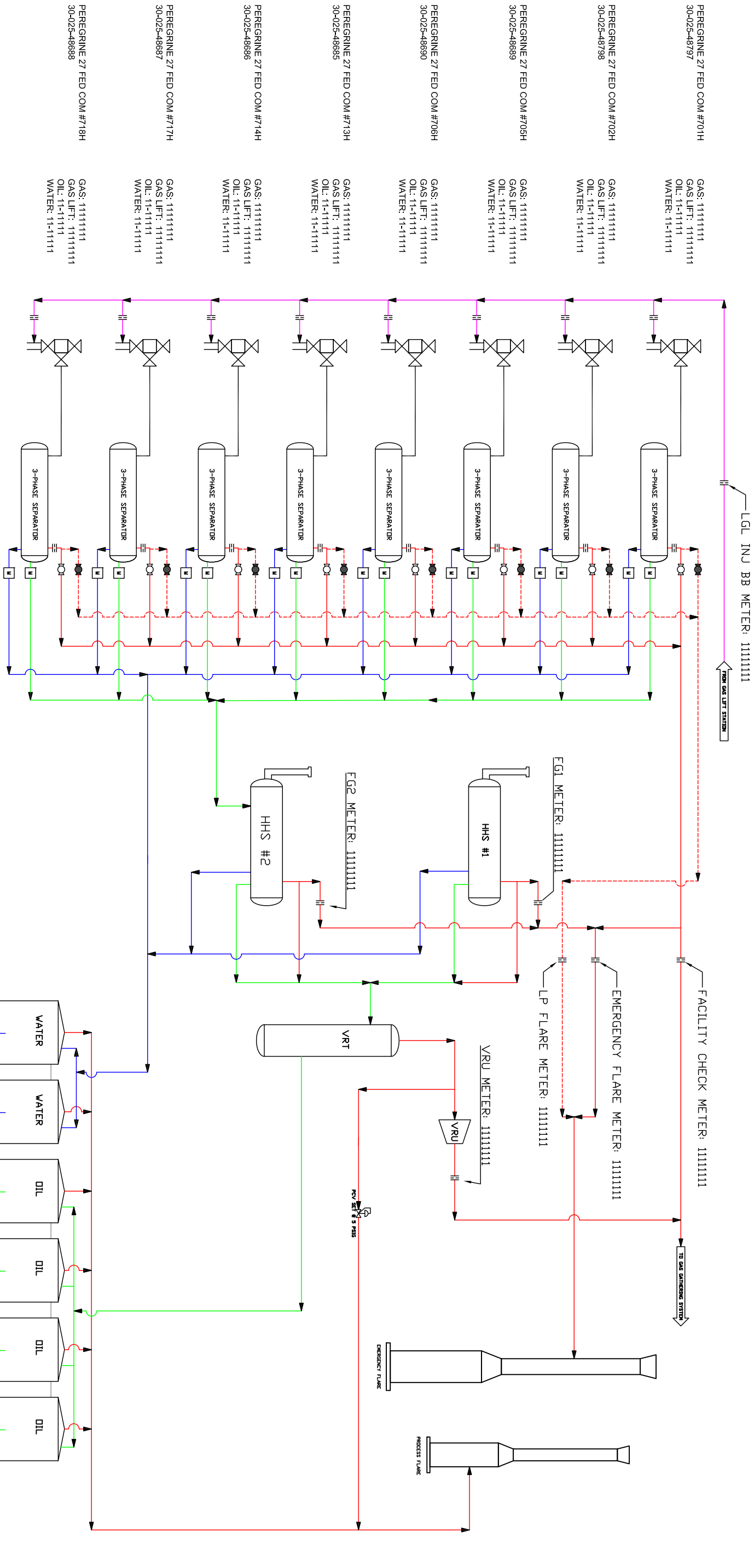
For questions regarding this application, please contact me at 432-247-6331 or [lisa\\_trascher@eogresources.com](mailto:lisa_trascher@eogresources.com)

Kind regards,

**EOG Resources, Inc.**

By: Lisa Trascher  
Lisa Trascher  
Regulatory Specialist





Gas Drift Meter  
Liquid Meter

PEREGRINE 27 FED COM CTB		
FACILITY PROCESS FLOW		
EDG RESOURCES	BY: SDG	rev. 01
MIDLAND DIVISION		8/27/2021

Gas lift will come from the Bodacious Localized Gas Lift Station offsite.  
\*11111111 Meter Numbers will be provided after the facility has been built.

## APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **PEREGRINE 27 FED COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
PEREGRINE 27 FED COM #701H	L-27-24S-34E	30-025-48797	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #702H	L-27-24S-34E	30-025-48798	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #705H	I-27-24S-34E	30-025-48689	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #706H	I-27-24S-34E	30-025-48690	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #713H	L-27-24S-34E	30-025-48685	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #714H	L-27-24S-34E	30-025-48686	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #717H	I-27-24S-34E	30-025-48687	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260
PEREGRINE 27 FED COM #718H	I-27-24S-34E	30-025-48688	[2220] ANTELOPE RIDGE; WOLFCAMP & [50375] PITCHFPR RANCH; WOLFCAMP	*2800	*45	*4204	*1260

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page

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01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:  
320.000Serial Number  
NMNM 016138

Case Type 311211: O&amp;G LSE SIMO PUBLIC LAND

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- - 016138	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	OPERATING RIGHTS		0.000000000
TE-RAY RESOURCES LLC	1105 SOVEREIGN ROW UNIT C	OKLAHOMA CITY	OK	731081827	LESSEE		22.500000000
AGS OG HOLDINGS INC	2875 W OXFORD AVE UNIT 3	ENGLEWOOD	CO	801104397	LESSEE		4.545000000
AGS OG HOLDINGS #2 INC	4400 S FEDERAL BLVD STE 2D	ENGLEWOOD	CO	801105368	LESSEE		2.272500000
MIDWEST RES 2006-1 O&G INCOME	PO BOX 76	ELM GROVE	WI	53122	LESSEE		27.750000000
MIDWEST RES 98-1 O&G INCOME LP	PO BOX 76	ELM GROVE	WI	53122	LESSEE		18.625000000
MIDWEST RES 99-1 O&G INCOME LP	PO BOX 76	ELM GROVE	WI	53122	LESSEE		18.625000000
AGS OG VENTURES INC	4400 S FEDERAL BLVD STE 2D	ENGLEWOOD	CO	801105368	LESSEE		1.137500000
AGS OG 2005 LLLP	4400 S FEDERAL BLVD STE 2D	ENGLEWOOD	CO	801105368	LESSEE		4.545000000

								Serial Number: NMNM-- - 016138	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0240S	0340E	034	ALIQ				NW,N2SW,W2SE;	CARLSBAD FIELD OFFICE
									LEA
									BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands								Serial Number: NMNM-- - 016138	
23	0250S	0340E	703	FF	1,2 ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT	
23	0250S	0340E	703	FF	S2NE ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT	

				Serial Number: NMNM-- - 016138	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
04/23/1972	387	CASE ESTABLISHED	SPAR136;		
04/24/1972	888	DRAWING HELD			
05/22/1972	299	PROTEST FILED			
06/15/1972	298	PROTEST DISMISSED			
07/17/1972	120	APPEAL FILED			
07/21/1972	042	CASE SENT TO	IBLA;		
09/12/1972	361	DEC AFFIRMED			
10/05/1972	149	CASE RECEIVED FROM	IBLA;		
01/17/1973	237	LEASE ISSUED			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

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Serial Number: NMNM-- - 016138

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/01/1973	496	FUND CODE	05;145003	
02/01/1973	530	RLTY RATE - 12 1/2%		
02/01/1973	868	EFFECTIVE DATE		
09/29/1982	500	GEOGRAPHIC NAME	UNDEFINED FLD;	
09/29/1982	510	KMA CLASSIFIED		
01/31/1983	235	EXTENDED	THRU 01/31/85;	
04/15/1983	315	RENTAL RATE DET/ADJ	\$2.00;	
06/09/1983	650	HELD BY PROD - ACTUAL	CA RNM087	
07/11/1983	512	KMA EXPANDED		
01/05/1984	246	LEASE COMMITTED TO CA	RNM087 EFF 03/14/83	
05/07/1984	932	TRF OPER RGTS FILED	(1)	
05/07/1984	932	TRF OPER RGTS FILED	(2)	
06/25/1984	932	TRF OPER RGTS FILED		
06/29/1984	932	TRF OPER RGTS FILED		
03/28/1985	932	TRF OPER RGTS FILED		
04/16/1985	933	TRF OPER RGTS APPROVED	(2)EFF 07/01/84;	
04/16/1985	933	TRF OPER RGTS APPROVED	(1)EFF 06/01/84;	
04/16/1985	933	TRF OPER RGTS APPROVED	(2)EFF 06/01/84;	
04/16/1985	933	TRF OPER RGTS APPROVED	(1)EFF 07/01/84;	
04/16/1985	933	TRF OPER RGTS APPROVED	EFF 04/01/85;	
05/31/1985	963	CASE MICROFILMED/SCANNED	CNUM 552,569 AC	
02/27/1987	932	TRF OPER RGTS FILED	(1)	
02/27/1987	932	TRF OPER RGTS FILED	(2)	
06/30/1987	933	TRF OPER RGTS APPROVED	(1)EFF 03/01/87;	
06/30/1987	933	TRF OPER RGTS APPROVED	(2)EFF 03/01/87;	
07/14/1987	974	AUTOMATED RECORD VERIF	GG	
07/06/1988	932	TRF OPER RGTS FILED	(1)	
07/06/1988	932	TRF OPER RGTS FILED	(2)	
07/12/1988	933	TRF OPER RGTS APPROVED	(1)EFF 08/01/88;	
07/12/1988	933	TRF OPER RGTS APPROVED	(2)EFF 08/01/88;	
07/12/1988	974	AUTOMATED RECORD VERIF	GLC/JR	
04/19/1989	575	APD FILED	ENRON OIL & GAS CJ	
04/24/1989	575	APD FILED	ENRON OIL & GAS CJ	
05/17/1989	576	APD APPROVED	PITCHFORK 34 FED COM1	
09/27/1999	140	ASGN FILED	SAMEDAN/ENERQUEST	
11/23/1999	139	ASGN APPROVED	EFF 10/01/99;	
11/23/1999	974	AUTOMATED RECORD VERIF	MV/MV	
11/20/2006	140	ASGN FILED	ENERQUEST/TE-RAY RE;1	
12/21/2006	139	ASGN APPROVED	EFF 12/01/06;	

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Serial Number: NMNM-- - 016138

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
12/21/2006	974	AUTOMATED RECORD VERIF	ANN	
02/13/2007	140	ASGN FILED	TE RAY RE/WILDCAT E;1	
03/29/2007	140	ASGN FILED	TE RAY RE/MIDWEST R;1	
02/14/2008	139	ASGN APPROVED	EFF 03/01/2007;	
02/14/2008	570	CASE SEGREGATED BY ASGN	INTO NMNM119980;	
02/14/2008	974	AUTOMATED RECORD VERIF	SSP	
02/28/2008	139	ASGN APPROVED	EFF 04/01/07;	
02/28/2008	974	AUTOMATED RECORD VERIF	JLV	
11/27/2015	932	TRF OPER RGTS FILED	LANDRETH/EOG RESOU;1	
12/16/2015	933	TRF OPER RGTS APPROVED	EFF 12/01/15;	
12/16/2015	974	AUTOMATED RECORD VERIF	LBO	
01/09/2017	932	TRF OPER RGTS FILED	MIDWEST R/BLACK MOU;1	
02/10/2017	932	TRF OPER RGTS FILED	BLACK MOU/TALON OIL;1	
02/13/2017	933	TRF OPER RGTS APPROVED	EFF 02/01/17;	
02/13/2017	974	AUTOMATED RECORD VERIF	RCC	
03/15/2017	933	TRF OPER RGTS APPROVED	EFF 03/01/17;	
03/15/2017	974	AUTOMATED RECORD VERIF	LBO	
07/24/2017	932	TRF OPER RGTS FILED	BLACK MOU/MARATHON;1	
07/24/2017	932	TRF OPER RGTS FILED	TALON OIL/MARATHON;1	
08/25/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;	
08/25/2017	974	AUTOMATED RECORD VERIF	RCC	
08/29/2017	933	TRF OPER RGTS APPROVED	EFF 08/01/17;	
08/29/2017	974	AUTOMATED RECORD VERIF	RCC	
02/24/2020	899	TRF OF ORR FILED	2	
02/24/2020	899	TRF OF ORR FILED	1	
09/15/2020	932	TRF OPER RGTS FILED	BASELINE/DSD ENERG;1	
09/15/2020	932	TRF OPER RGTS FILED	MIDWEST R/BASELINE;1	
03/05/2021	558	TRF OPER RGTS RET UNAPPV	BASELINE/DSD ENERGY	
03/05/2021	558	TRF OPER RGTS RET UNAPPV	MIDWEST R/BASELINE	
03/05/2021	974	AUTOMATED RECORD VERIF	LL	
07/06/2021	932	TRF OPER RGTS FILED	SAMEDAN O/ENERQUEST;1	FLUIDS TEAM
07/06/2021	932	TRF OPER RGTS FILED	ENERQUEST/TE-RAV RE;1	FLUIDS TEAM
07/06/2021	932	TRF OPER RGTS FILED	TE-RAY RE/BASELINE;1	FLUIDS TEAM
07/06/2021	932	TRF OPER RGTS FILED	BASELINE/DSD ENERG;1	FLUIDS TEAM
07/06/2021	932	TRF OPER RGTS FILED	DSD ENERG/FORTUNA I;1	FLUIDS TEAM
07/26/2021	940	NAME CHANGE RECOGNIZED	EFF 09/30/14;/A/	
07/26/2021	974	AUTOMATED RECORD VERIF	KB	

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BUREAU OF LAND MANAGEMENT  
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Line Number	Remark Text	Serial Number: NMNM-- - 016138
0001	-	
0002	02/13/17 - TRANSFERE BONDED BLACK MTN NMB001326 SW	
0003	08/25/2017 - MARATHON WYB002107 NW;	
0004	-----	
0005	02/21/2021 - OPERATING RIGHTS ADJUDICATED;	
0006	SEE WORKSHEET.	
0007	-----	
0008	07/26/21 TE-RAY RESOURCES INC TO TE-RAY RESOURCESLLC	

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01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:  
1,639.790Serial Number  
NMNM 016139

Case Type 311211: O&amp;G LSE SIMO PUBLIC LAND

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 016139

Name & Address						Int Rel	% Interest
PATIN MICHAEL J	7907 MEADOW PARK DR	DALLAS	TX	75230		OPERATING RIGHTS	0.000000000
PATIN OG CO INC	3000 WILCREST DR	HOUSTON	TX	77042		OPERATING RIGHTS	0.000000000
COMANCHE OIL & GAS CO	505 N BIG SPRING ST STE 303	MIDLAND	TX	797014346		OPERATING RIGHTS	0.000000000
THE KATHERINE E GILMORE BYPASS TRUST	505 N BIG SPRING ST STE 303	MIDLAND	TX	797014346		OPERATING RIGHTS	0.000000000
BURLINGTON RES OIL & GAS CO LP	PO BOX 51810	MIDLAND	TX	797101810		OPERATING RIGHTS	0.000000000
GILMORE RESOURCES INC	PO BOX 577	KIMBALL	NE	691450577		OPERATING RIGHTS	0.000000000
MARTIN E CECILE	411 MEADOWLAKES DR	MEADOWLAKES	TX	786547138		OPERATING RIGHTS	0.000000000
WHEELER FREDDIE JEAN	1000 CORDOVA PL # 454	SANTA FE	NM	875051725		OPERATING RIGHTS	0.000000000
GILMORE W H JR	505 N BIG SPRING ST STE 303	MIDLAND	TX	797014346		OPERATING RIGHTS	0.000000000
SHANNON-GILMORE KATHERINE ANNE	505 N BIG SPRING ST STE 303	MIDLAND	TX	797014346		OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002		LESSEE	100.000000000
CENTENNIAL RESOURCES PRODUCTION LLC	1001 17TH ST STE 1800	DENVER	CO	802022058		OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 016139

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	027	ALIQ				E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0240S	0340E	029	ALIQ				E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004	LOTS				2-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	004	ALIQ				SWNE,S2NW,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0340E	009	ALIQ				E2,NW,N2SW,SESW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 016139

				Serial Number: NMNM-- - 016139	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
04/23/1972	387	CASE ESTABLISHED	SPAR137;		
04/24/1972	888	DRAWING HELD			
05/22/1972	299	PROTEST FILED			
06/15/1972	298	PROTEST DISMISSED			

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BUREAU OF LAND MANAGEMENT  
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Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/17/1972	120	APPEAL FILED		
09/12/1972	361	DEC AFFIRMED		
10/05/1972	149	CASE RECEIVED FROM	IBLA;	
01/22/1973	237	LEASE ISSUED		
02/01/1973	496	FUND CODE	05;145003	
02/01/1973	530	RLTY RATE - 12 1/2%		
02/01/1973	868	EFFECTIVE DATE		
02/01/1973	909	BOND ACCEPTED	EFF 09/10/71;NM1195	
05/24/1978	817	MERGER RECOGNIZED	AZTEC OG/SOUTHTEC OG	
05/24/1978	817	MERGER RECOGNIZED	AZTEC/SOUTHLAND RLTY	
05/24/1978	940	NAME CHANGE RECOGNIZED	SOUTHTEC OG/AZTEC OG	
03/01/1983	315	RENTAL RATE DET/ADJ	\$2.00;	
04/19/1983	650	HELD BY PROD - ACTUAL		
04/29/1983	235	EXTENDED	THRU 01/31/85;	
05/25/1983	102	NOTICE SENT-PROD STATUS		
12/08/1983	246	LEASE COMMITTED TO CA	RNM074 EFF 11/8/83	
07/02/1984	246	LEASE COMMITTED TO CA	84C422 EFF 8/15/83	
10/26/1984	246	LEASE COMMITTED TO CA	85C490 EFF 9/15/84	
08/15/1985	522	CA TERMINATED	NM061P35-84C422	
06/30/1986	932	TRF OPER RGTS FILED		
08/11/1986	963	CASE MICROFILMED/SCANNED	CNUM 550,077 AD	
08/14/1986	932	TRF OPER RGTS FILED		
09/14/1986	522	CA TERMINATED	NM061P35-85C490	
09/26/1986	933	TRF OPER RGTS APPROVED	EFF 07/01/86;	
09/26/1986	933	TRF OPER RGTS APPROVED	EFF 09/01/86;	
05/04/1987	235	EXTENDED	THRU 08/15/87;	
08/11/1987	932	TRF OPER RGTS FILED		
12/08/1987	933	TRF OPER RGTS APPROVED	EFF 09/01/87;	
12/10/1987	974	AUTOMATED RECORD VERIF	TF	
04/06/1989	909	BOND ACCEPTED	EFF 04/06/89;NM1576	
06/15/1990	932	TRF OPER RGTS FILED	J & M COX/ENRON O&G	
07/10/1990	899	TRF OF ORR FILED		
07/26/1990	932	TRF OPER RGTS FILED	BTA OIL/SOUTHLAND	
07/31/1990	933	TRF OPER RGTS APPROVED	EFF 08/01/90;	
07/31/1990	974	AUTOMATED RECORD VERIF	GLC/MT	
09/05/1990	933	TRF OPER RGTS APPROVED	EFF 08/01/90;	
09/05/1990	974	AUTOMATED RECORD VERIF	TF/MT	
12/27/1993	932	TRF OPER RGTS FILED	SOUTHLAND/LANDRETH	
02/02/1994	933	TRF OPER RGTS APPROVED	EFF 01/01/94;	

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Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/02/1994	974	AUTOMATED RECORD VERIF	JDS	
02/22/1994	899	TRF OF ORR FILED		
03/07/1994	932	TRF OPER RGTS FILED	LANDRETH/ENRON	
03/29/1994	899	TRF OF ORR FILED		
05/05/1994	933	TRF OPER RGTS APPROVED	EFF 04/01/94;	
05/05/1994	974	AUTOMATED RECORD VERIF	VHG	
06/22/1994	909	BOND ACCEPTED	EFF 06/10/94;NM2308	
07/18/1994	932	TRF OPER RGTS FILED	SOUTHLAND/LANDRETH	
10/24/1994	933	TRF OPER RGTS APPROVED	EFF 08/01/94;	
10/24/1994	974	AUTOMATED RECORD VERIF	DGT/MV	
06/26/1995	932	TRF OPER RGTS FILED	NEWKUMET/PATIN	
08/17/1995	933	TRF OPER RGTS APPROVED	EFF 07/01/95;	
08/17/1995	974	AUTOMATED RECORD VERIF	LR	
05/20/1996	817	MERGER RECOGNIZED	EL PASO PROD/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	MERIDIAN PRO/MERIDIAN	
05/20/1996	817	MERGER RECOGNIZED	SOUTHLAND/MERIDIAN	
05/20/1996	974	AUTOMATED RECORD VERIF	BTM	
09/18/1996	940	NAME CHANGE RECOGNIZED	MERIDIAN/BURLINGTON	
04/16/1997	932	TRF OPER RGTS FILED	DEXTER/JEFFCOAT	
05/09/1997	933	TRF OPER RGTS APPROVED	EFF 05/01/97;	
05/09/1997	974	AUTOMATED RECORD VERIF	ANN	
07/07/1997	974	AUTOMATED RECORD VERIF	TF/TF	
11/18/1997	140	ASGN FILED	PATIN/PATIN O&G	
11/18/1997	932	TRF OPER RGTS FILED	PATIN/PATIN O&G	
12/22/1997	269	ASGN DENIED		
12/22/1997	974	AUTOMATED RECORD VERIF	ANN	
03/18/1998	933	TRF OPER RGTS APPROVED	EFF 12/01/97;	
03/18/1998	974	AUTOMATED RECORD VERIF	ANN	
08/30/1999	817	MERGER RECOGNIZED	EOG RES/ENRON O&G CO	
08/30/1999	940	NAME CHANGE RECOGNIZED	ENRON O&G CO/EOG RES	
07/07/2000	140	ASGN FILED	BURLINGTON/EOG RES	
07/07/2000	932	TRF OPER RGTS FILED	BURLINGTON/EOG RES	
08/30/2000	139	ASGN APPROVED	EFF 08/01/00;	
08/30/2000	933	TRF OPER RGTS APPROVED	EFF 08/01/00;	
08/30/2000	974	AUTOMATED RECORD VERIF	MV/MV	
10/01/2001	522	CA TERMINATED	RNM-074;	
01/13/2011	246	LEASE COMMITTED TO CA	CA NM-126130	
11/27/2012	140	ASGN FILED	CHESAPEAK/CHEVRON U;1	
11/27/2012	932	TRF OPER RGTS FILED	CHESAPEAK/CHEVRON U;1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CASE RECORDATION  
(MASS) Serial Register Page**

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Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/20/2013	269	ASGN DENIED	CHESAPEAK/CHEVRON U;1	
05/20/2013	957	TRF OPER RGTS DENIED	CHESAPEAK/CHEVRON U;1	
05/20/2013	974	AUTOMATED RECORD VERIF	LBO	
11/27/2015	932	TRF OPER RGTS FILED	LANDRETH/EOG RESOU;1	
12/16/2015	933	TRF OPER RGTS APPROVED	EFF 12/01/15;	
12/16/2015	974	AUTOMATED RECORD VERIF	LBO	
04/29/2016	899	TRF OF ORR FILED	1	
06/05/2017	899	TRF OF ORR FILED	2	
06/05/2017	899	TRF OF ORR FILED	1	
04/09/2018	899	TRF OF ORR FILED	1	
04/09/2018	899	TRF OF ORR FILED	2	
05/23/2018	932	TRF OPER RGTS FILED	COMANCHE/GILMORE R;1	
06/08/2018	933	TRF OPER RGTS APPROVED	EFF 06/01/18;	
06/08/2018	974	AUTOMATED RECORD VERIF	RCC	
10/09/2018	932	TRF OPER RGTS FILED	JEFFCOAT/ADVANCE E;1	
10/09/2018	932	TRF OPER RGTS FILED	JEFFCOAT/ADVANCE E;2	
10/09/2018	932	TRF OPER RGTS FILED	LANDRETH/ADVANCE E;3	
10/25/2018	932	TRF OPER RGTS FILED	ADVANCE E/EOG RESOU;1	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
03/01/2019	932	TRF OPER RGTS FILED	BTA OIL P/EOG RESOU;1	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;1	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;2	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;3	
03/13/2019	933	TRF OPER RGTS APPROVED	EFF 11/01/18;4	
03/13/2019	974	AUTOMATED RECORD VERIF	JY	
06/12/2019	932	TRF OPER RGTS FILED	GILMORE R/KATHERINE;1	
06/28/2019	933	TRF OPER RGTS APPROVED	EFF 04/01/19;	
06/28/2019	974	AUTOMATED RECORD VERIF	AMV	
09/12/2019	933	TRF OPER RGTS APPROVED	EFF 07/01/19;	
09/12/2019	974	AUTOMATED RECORD VERIF	KB	
12/10/2019	932	TRF OPER RGTS FILED	EOG RESOU/CENTENNIA;1	
03/17/2020	932	TRF OPER RGTS FILED	GILMORE R/KATHERINE;1	
04/27/2020	899	TRF OF ORR FILED	2	
04/27/2020	899	TRF OF ORR FILED	3	
04/27/2020	899	TRF OF ORR FILED	1	
05/01/2020	899	TRF OF ORR FILED	1	
05/01/2020	899	TRF OF ORR FILED	3	

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Serial Number: NMNM-- - 016139

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/01/2020	899	TRF OF ORR FILED	2	
07/21/2020	933	TRF OPER RGTS APPROVED	EFF 04/01/20;	
07/21/2020	974	AUTOMATED RECORD VERIF	JY	
07/14/2021	932	TRF OPER RGTS FILED	EOG RESOU/LANDRETH;1	FLUIDS TEAM

Line Number	Remark Text	Serial Number: NMNM-- - 016139
0002	BONDED OPERATORS -	
0003	03/18/1998 - BTA OIL PRODUCERS - NM0086 S/W	
0004	03/13/2019 - EOG M RESOURCES INC - NMB000376 SW/NM	

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01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:  
159.360Serial Number  
NMNM 119980

Case Type 311211: O&amp;G LSE SIMO PUBLIC LAND

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- - 119980	
Name & Address						Int Rel	% Interest
WILDCAT ENERGY LLC	PO BOX 13323	ODESSA	TX	79768	LESSEE		100.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	79702	OPERATING RIGHTS		0.000000000

								Serial Number: NMNM-- - 119980	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0250S	0340E	003	LOTS				1,2;	CARLSBAD FIELD OFFICE
23	0250S	0340E	003	ALIQ				S2NE;	CARLSBAD FIELD OFFICE

County Mgmt Agency  
LEA BUREAU OF LAND MGMT  
LEA BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 119980

				Serial Number: NMNM-- - 119980	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
04/23/1972	387	CASE ESTABLISHED	SPAR136;		
02/01/1973	496	FUND CODE	05;145003		
02/01/1973	530	RLTY RATE - 12 1/2%			
02/01/1973	868	EFFECTIVE DATE			
09/29/1973	500	GEOGRAPHIC NAME	UNDEFINED FLD;		
09/29/1982	510	KMA CLASSIFIED			
04/15/1983	315	RENTAL RATE DET/ADJ	\$2.00;		
08/27/1985	651	HELD BY PROD - ALLOCATED	NM061P35-86C328;		
09/26/1985	246	LEASE COMMITTED TO CA	NM061P35-86C328;		
03/01/2007	553	CASE CREATED BY ASGN	OUT OF NMNM16138;		
02/14/2008	974	AUTOMATED RECORD VERIF	SSP		
11/25/2015	932	TRF OPER RGTS FILED	LANDRETH/EOG RESOU;1		
12/16/2015	933	TRF OPER RGTS APPROVED	EFF 12/01/15;		
12/16/2015	974	AUTOMATED RECORD VERIF	LBO		

Line Number	Remark Text	Serial Number: NMNM-- - 119980	
0002	BONDED LESSEE:		
0003	12/16/15 NM2897 WILDCAT ENE LLC \$25K NM/SW;		

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DEPARTMENT OF THE INTERIOR  
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CASE RECORDATION  
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CASE RECORDATION  
(MASS) Serial Register Page

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:  
240.000Serial Number  
NMNM 123534

Case Type 312021: O&amp;G LSE COMP PD -1987

Commodity 459: OIL &amp; GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- 123534

Name & Address	Int Rel	% Interest
EOG RESOURCES INC PO BOX 2267 MIDLAND TX 79702	LESSEE	100.000000000

Serial Number: NMNM-- 123534

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0240S	0340E	027		ALIQ			SW,W2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

## Relinquished/Withdrawn Lands

Serial Number: NMNM-- 123534

Serial Number: NMNM-- 123534

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/05/2009	387	CASE ESTABLISHED	200907038;	
07/22/2009	143	BONUS BID PAYMENT RECD	\$480.00;	
07/22/2009	191	SALE HELD		
07/22/2009	267	BID RECEIVED	\$78000.00;	
08/03/2009	143	BONUS BID PAYMENT RECD	\$77520.00;	
08/13/2009	237	LEASE ISSUED		
08/13/2009	974	AUTOMATED RECORD VERIF	BCO	
09/01/2009	496	FUND CODE	05;145003	
09/01/2009	530	RLTY RATE - 12 1/2%		
09/01/2009	868	EFFECTIVE DATE		
04/04/2012	140	ASGN FILED	GONZALES/EOG RESOU;1	
07/19/2012	139	ASGN APPROVED	EFF 05/01/12;	
07/19/2012	974	AUTOMATED RECORD VERIF	LR	
08/01/2019	673	SUS OPS/PROD APLN FILED		
08/01/2019	677	SUS OPS OR PROD/PMT REQD	DELAY APD APPROVAL;	
08/13/2019	974	AUTOMATED RECORD VERIF	DME	
04/20/2021	678	SUSP LIFTED		
05/21/2021	235	EXTENDED	THRU 05/20/23;	
06/08/2021	974	AUTOMATED RECORD VERIF	DME	
05/20/2023	763	EXPIRES		

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CASE RECORDATION  
(MASS) Serial Register Page

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Line Number	Remark Text	Serial Number: NMNM-- 123534
0001	-	
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	NM-11-LN SPECIAL CULTURAL RESOURCE	
0004	SENM-S-22 PRAIRIE CHICKENS	
0005	7/19/2012 - BONDED ASSIGNEE	
0006	EOG RESOURCES INC - NM2308 - N/W	

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1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 48797</b>	<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>701H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

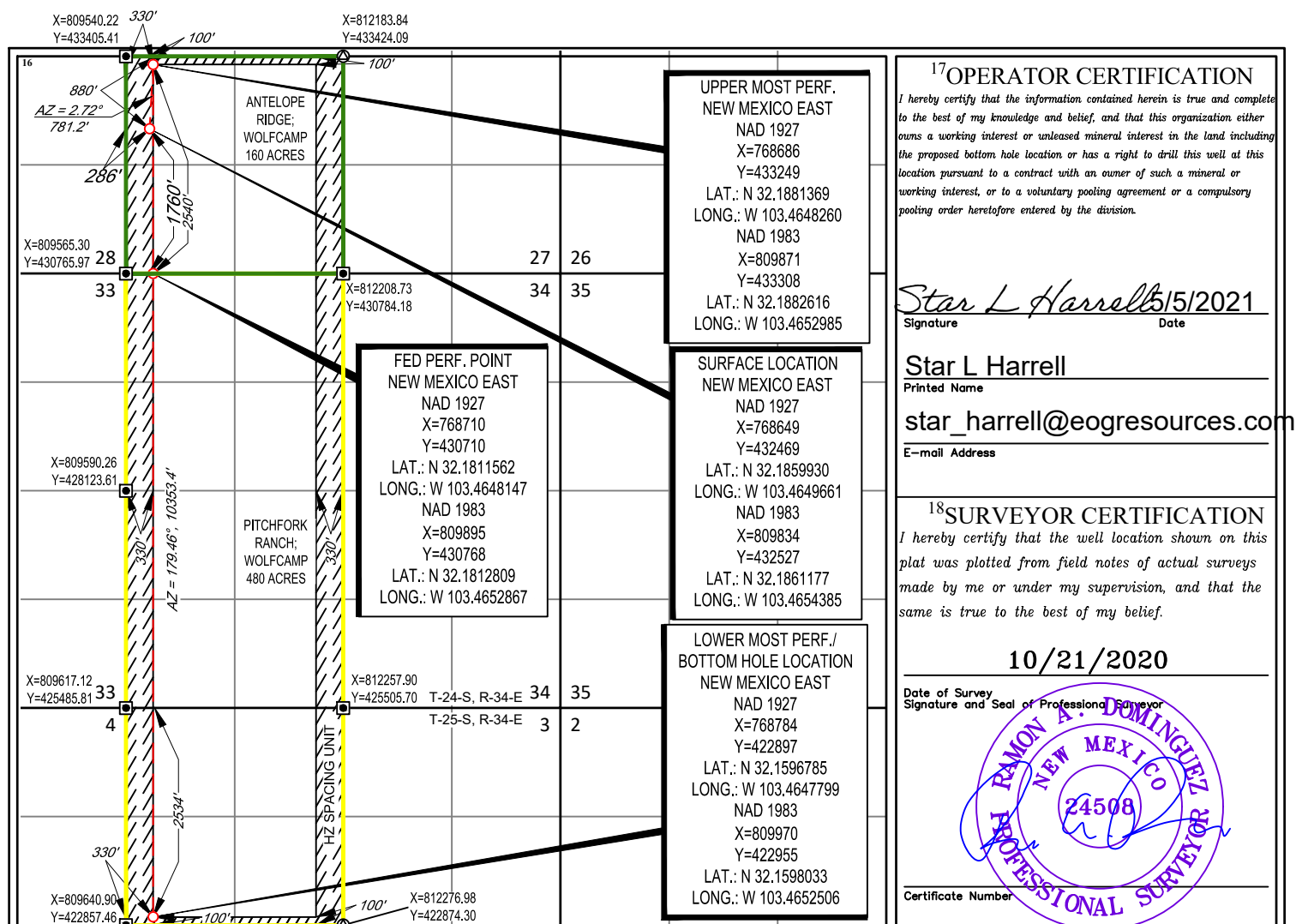
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1760'</b>	<b>SOUTH</b>	<b>286'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2534'</b>	<b>NORTH</b>	<b>330'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48797</b>	<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>701H</b>
		<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

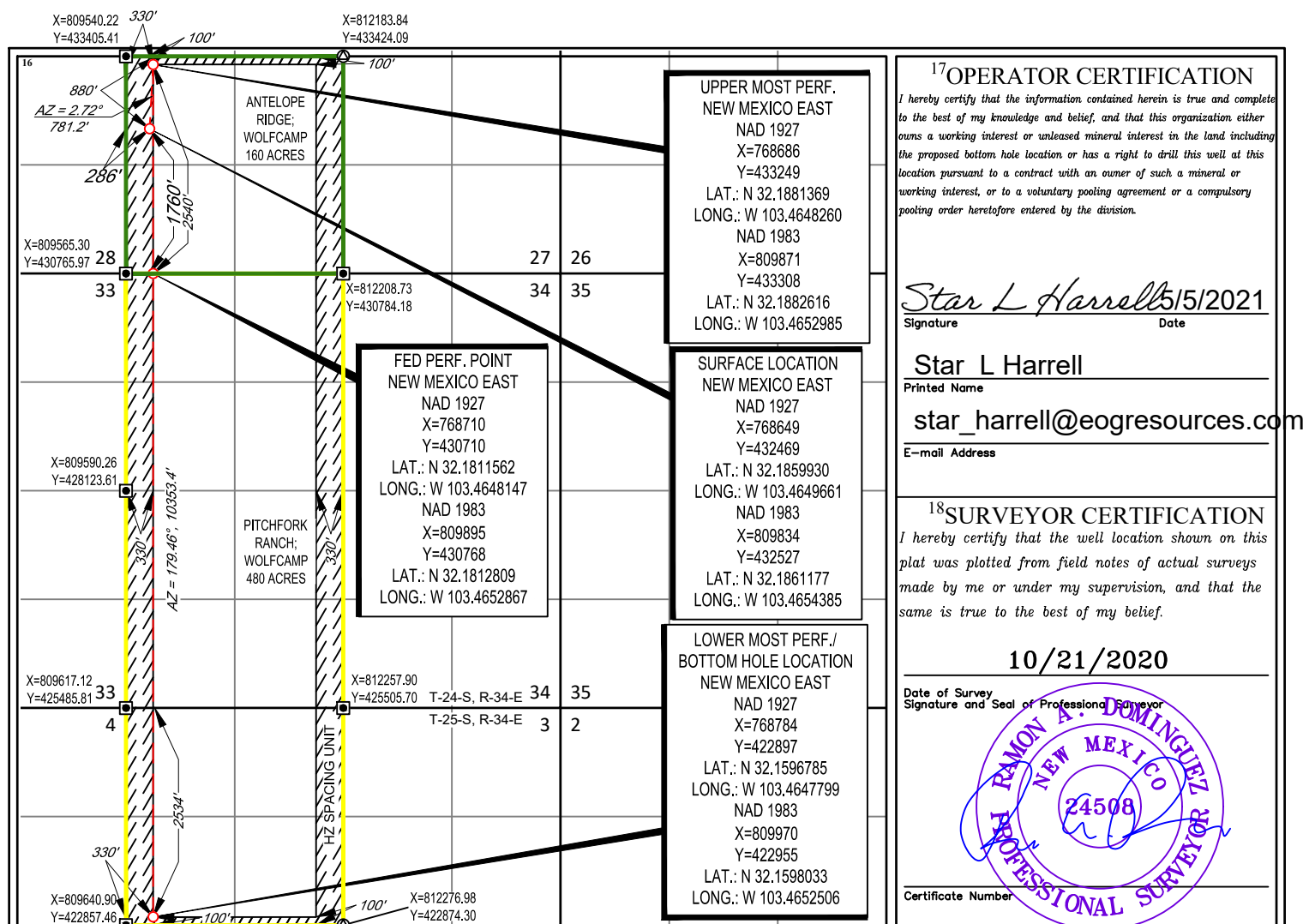
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1760'</b>	<b>SOUTH</b>	<b>286'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2534'</b>	<b>NORTH</b>	<b>330'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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OIL CONSERVATION DIVISION  
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Santa Fe, NM 87505

FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48798</b>		<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>		<sup>6</sup> Well Number <b>702H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

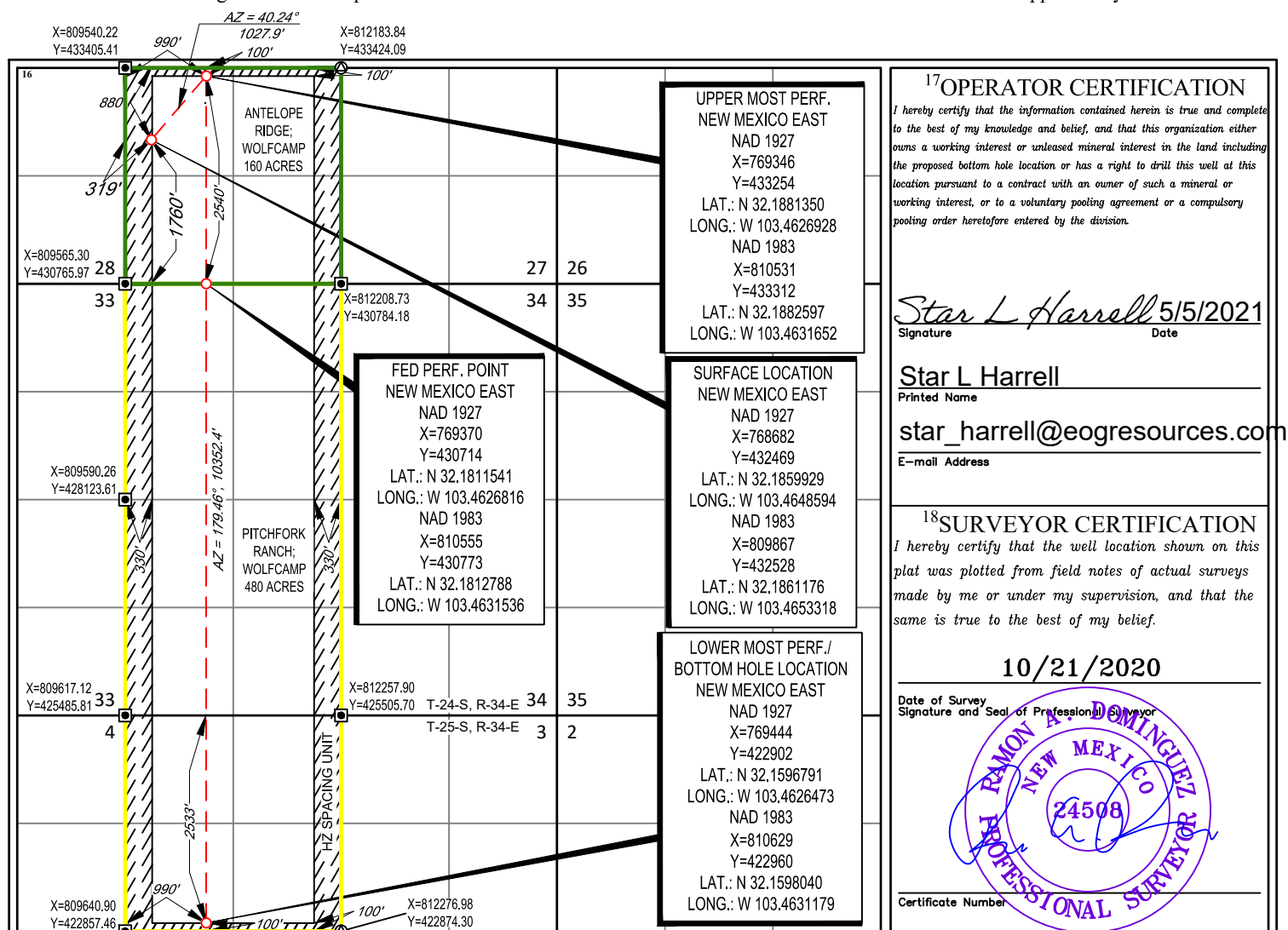
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1760'</b>	<b>SOUTH</b>	<b>319'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2533'</b>	<b>NORTH</b>	<b>990'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48798</b>	<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>702H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

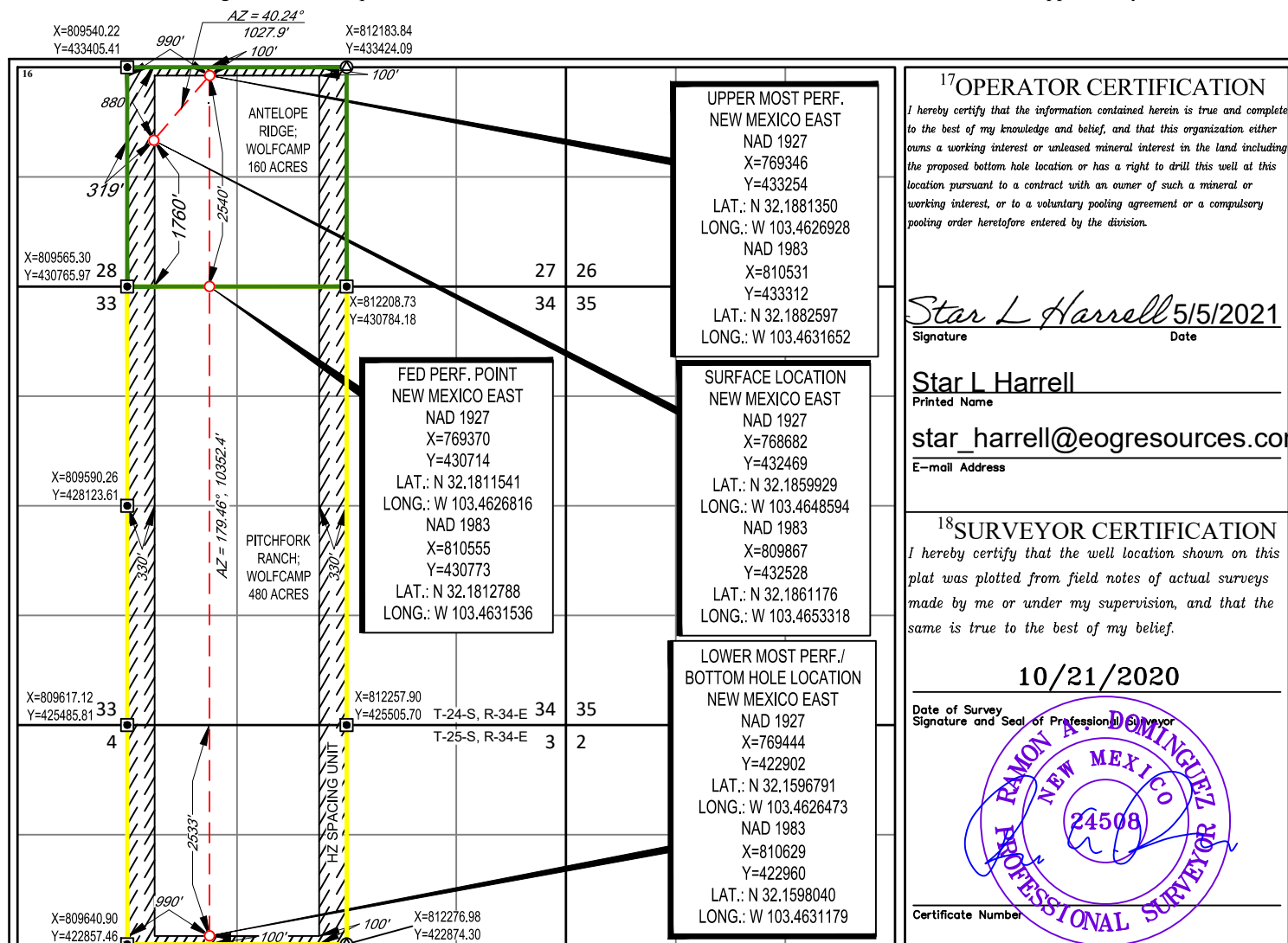
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1760'</b>	<b>SOUTH</b>	<b>319'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>E</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2533'</b>	<b>NORTH</b>	<b>990'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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State of New Mexico  
Energy, Minerals & Natural Resources  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**

Revised August 1, 2011

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**District Office**

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48689</b>	<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>705H</b>
		<sup>9</sup> Elevation <b>3453'</b>

<sup>10</sup>Surface Location

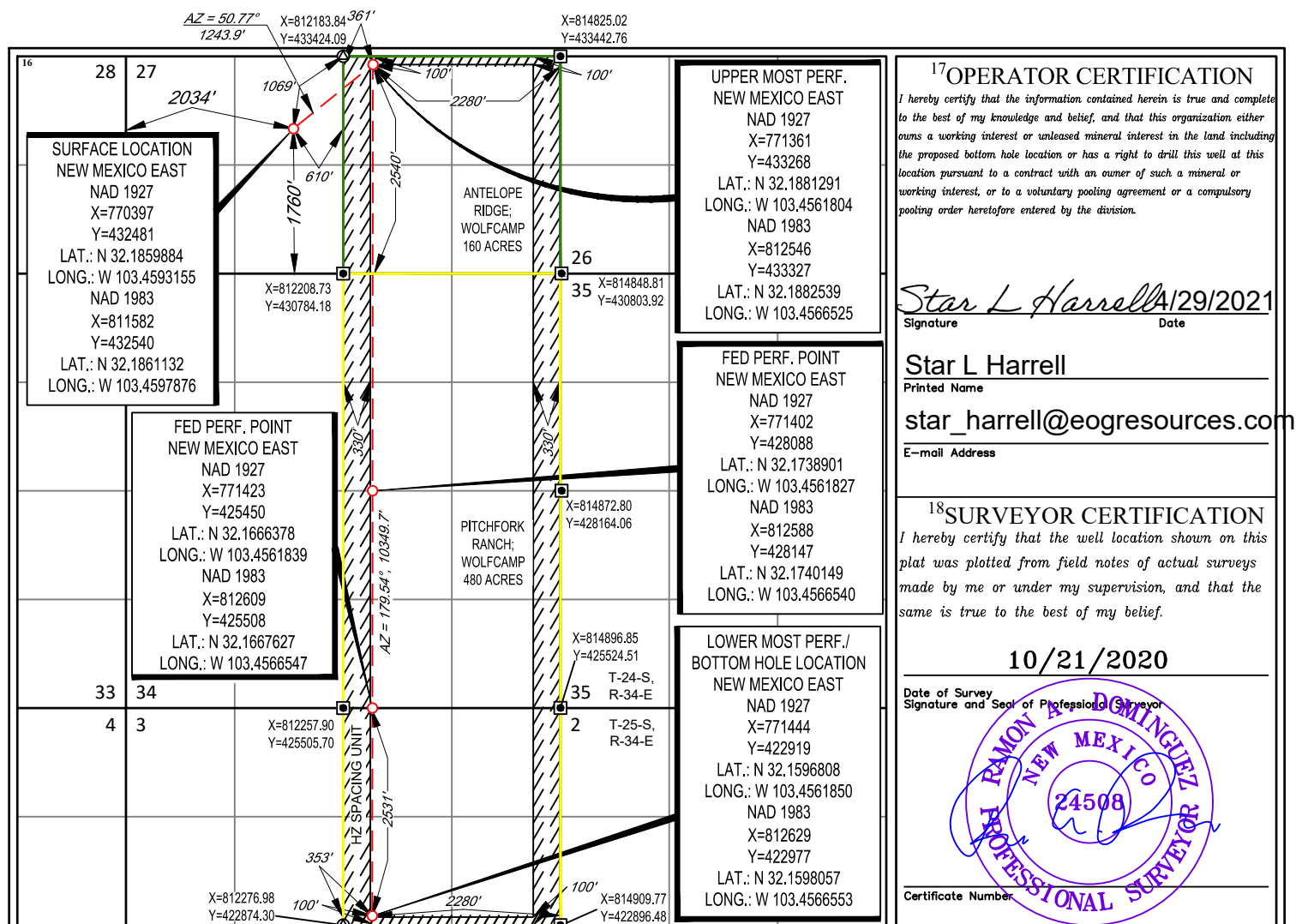
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	24-S	34-E	—	1760'	SOUTH	2034'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	3	25-S	34-E	-	2531'	NORTH	2280'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48689</b>	<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>705H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3453'</b>

<sup>10</sup>Surface Location

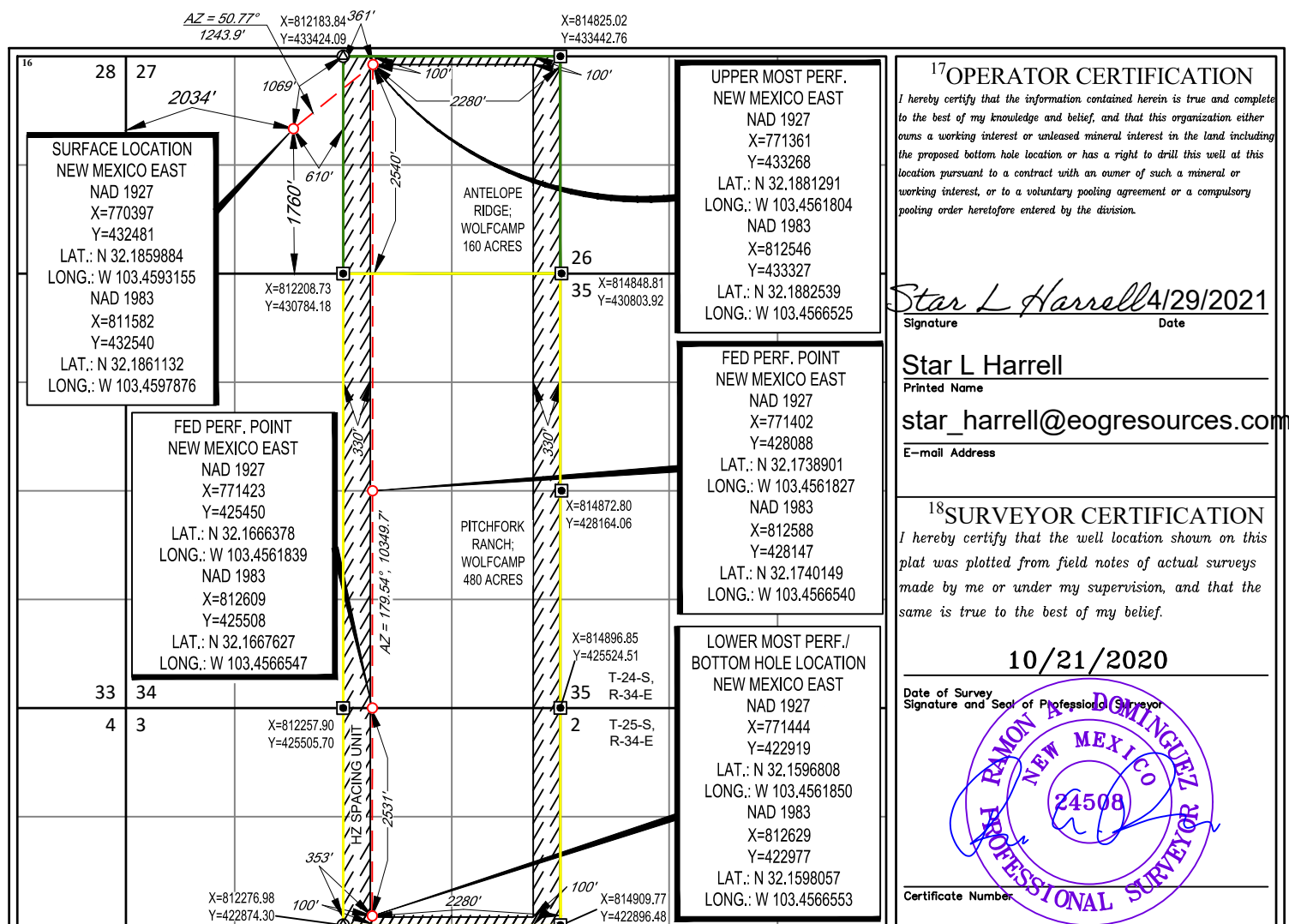
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1760'</b>	<b>SOUTH</b>	<b>2034'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2531'</b>	<b>NORTH</b>	<b>2280'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48690</b>	<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>706H</b>
		<sup>9</sup> Elevation <b>3454'</b>

<sup>10</sup>Surface Location

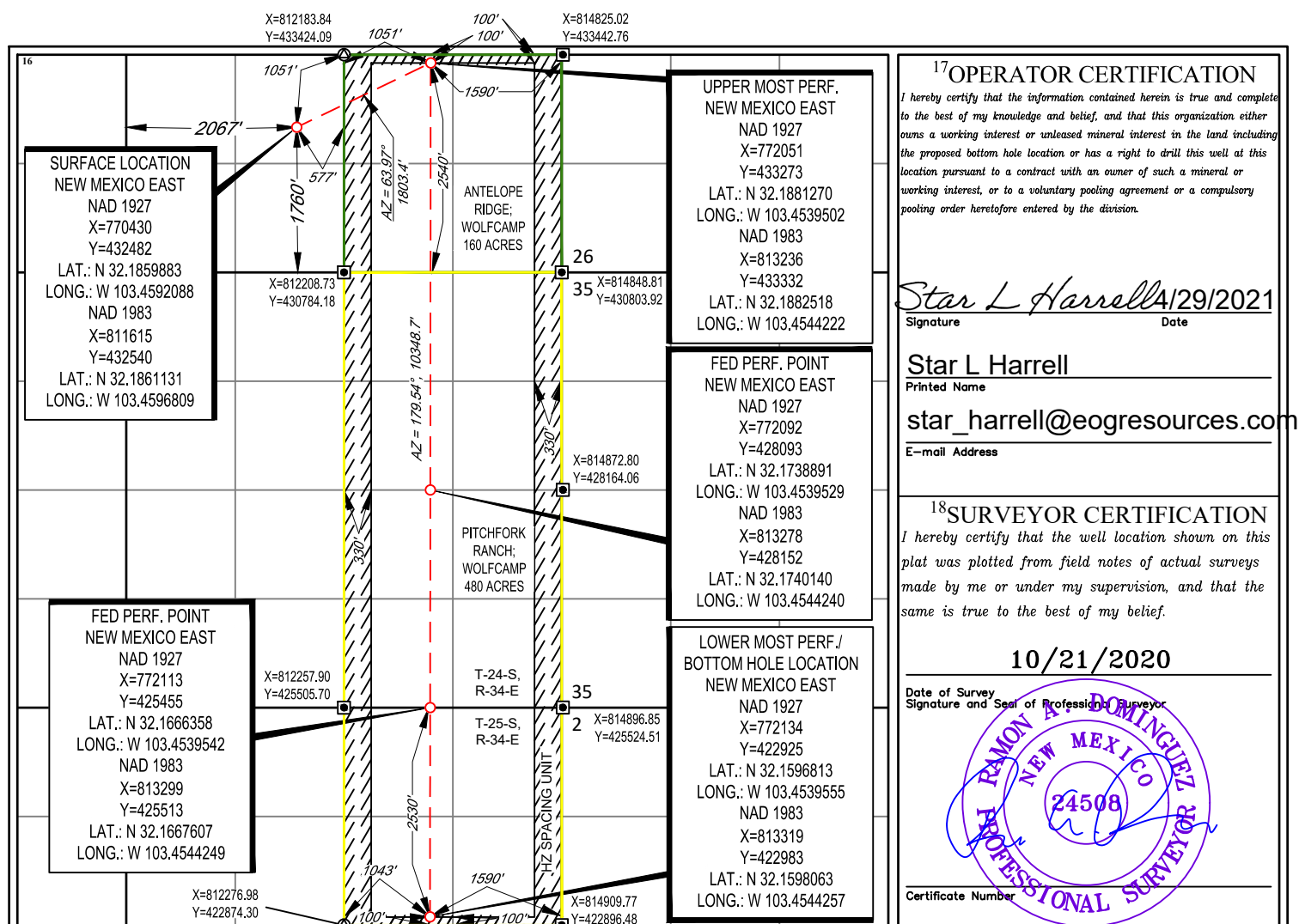
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	27	24-S	34-E	—	1760'	SOUTH	2067'	WEST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	3	25-S	34-E	-	2530'	NORTH	1590'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48690</b>	<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>706H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3454'</b>

<sup>10</sup>Surface Location

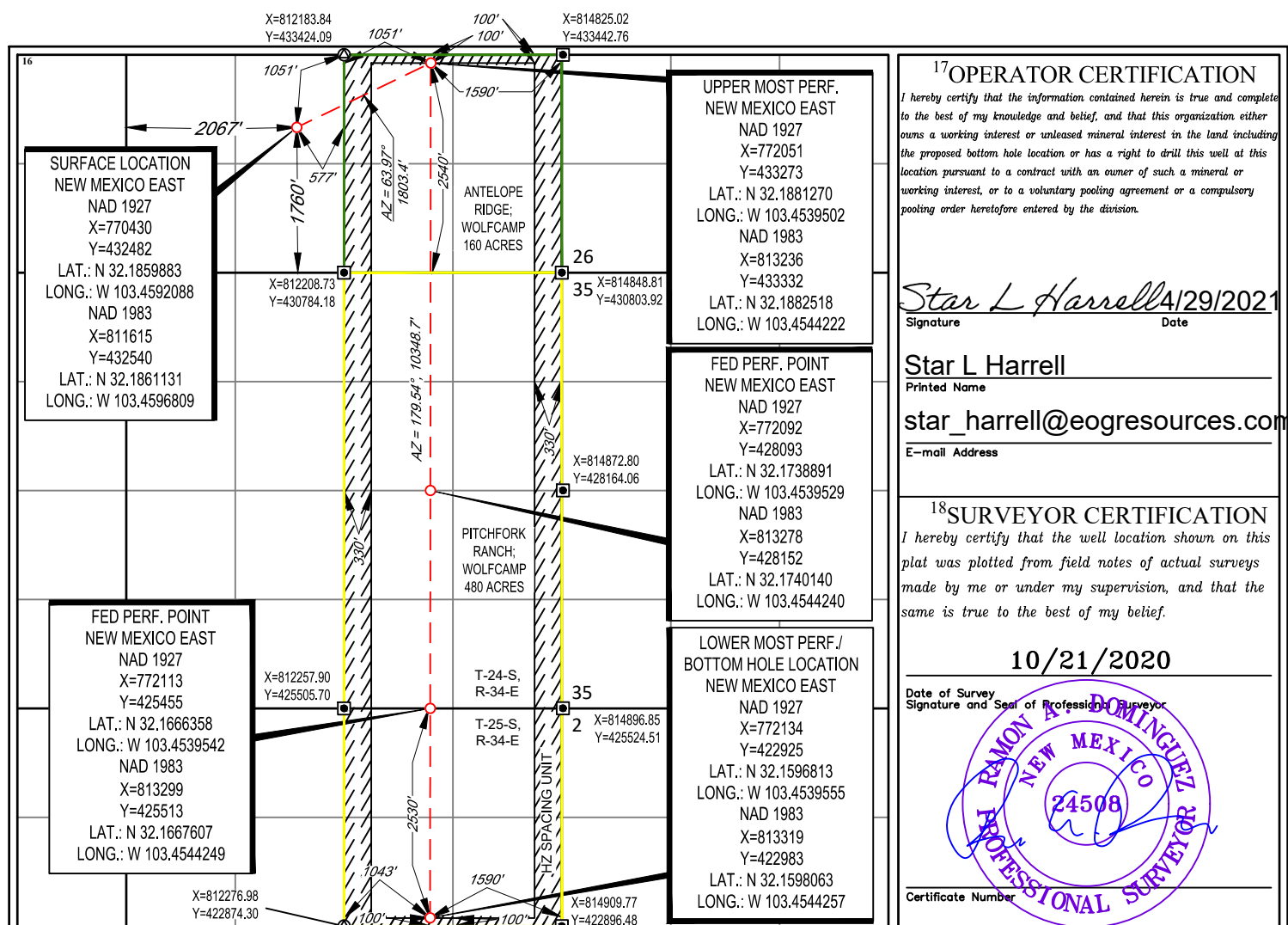
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>K</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1760'</b>	<b>SOUTH</b>	<b>2067'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2530'</b>	<b>NORTH</b>	<b>1590'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48685</b>	<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>713H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3451'</b>

<sup>10</sup>Surface Location

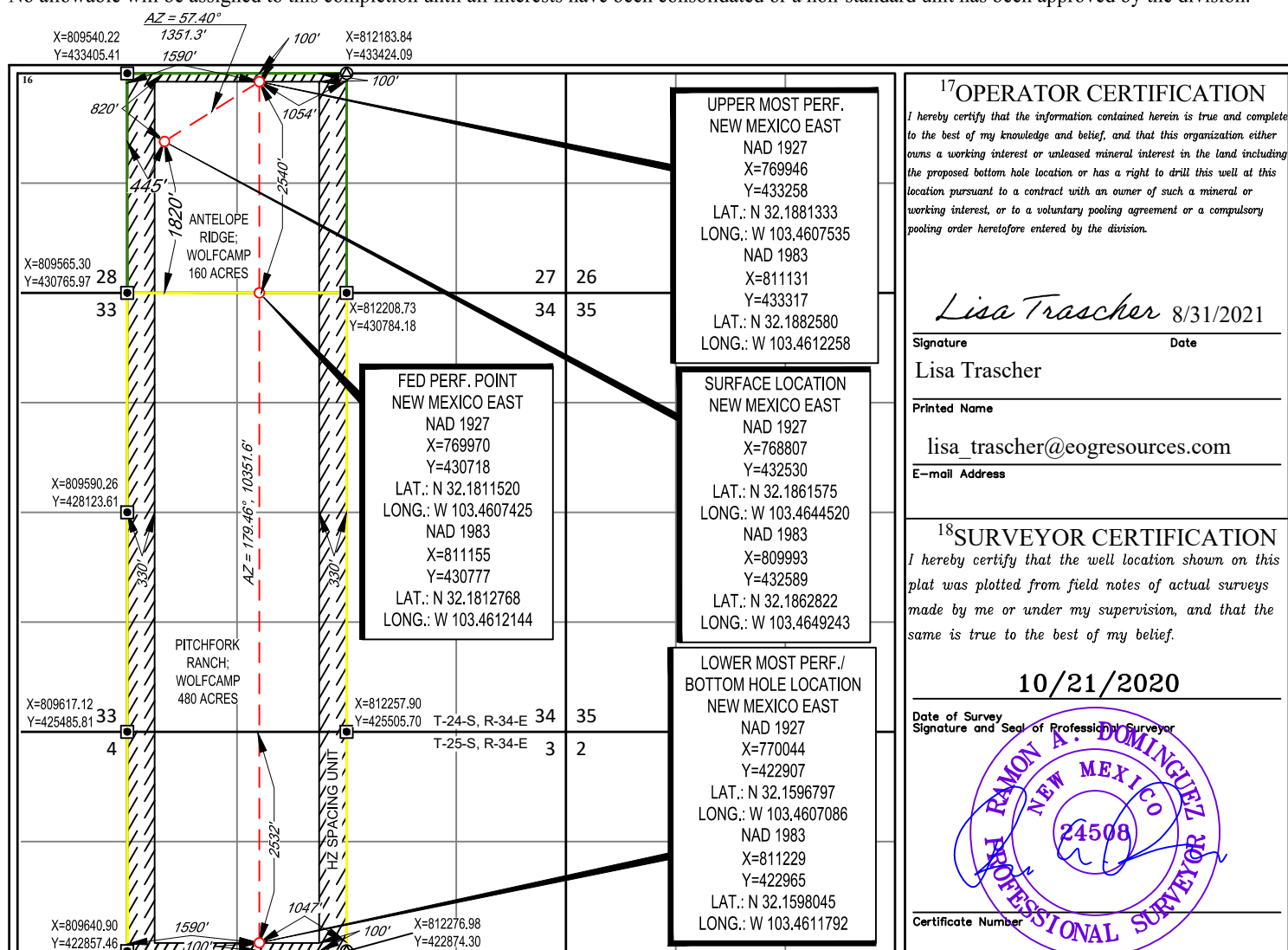
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1820'</b>	<b>SOUTH</b>	<b>445'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2532'</b>	<b>NORTH</b>	<b>1590'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48685</b>	<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>713H</b>
		<sup>9</sup> Elevation <b>3451'</b>

<sup>10</sup>Surface Location

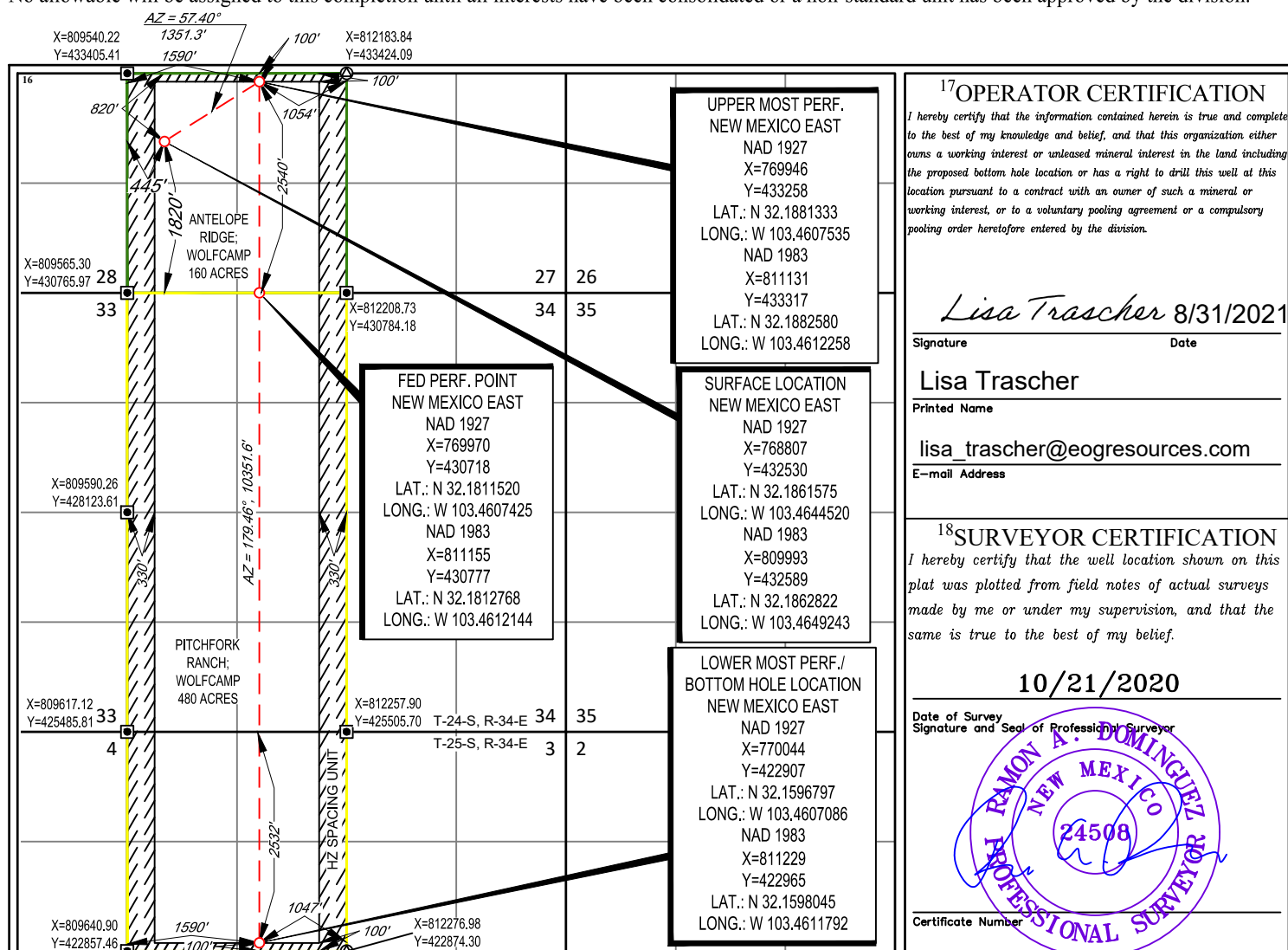
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1820'</b>	<b>SOUTH</b>	<b>445'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2532'</b>	<b>NORTH</b>	<b>1590'</b>	<b>WEST</b>	<b>LEA</b>

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-48686</b>		<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>		<sup>6</sup> Well Number <b>714H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3451'</b>

<sup>10</sup>Surface Location

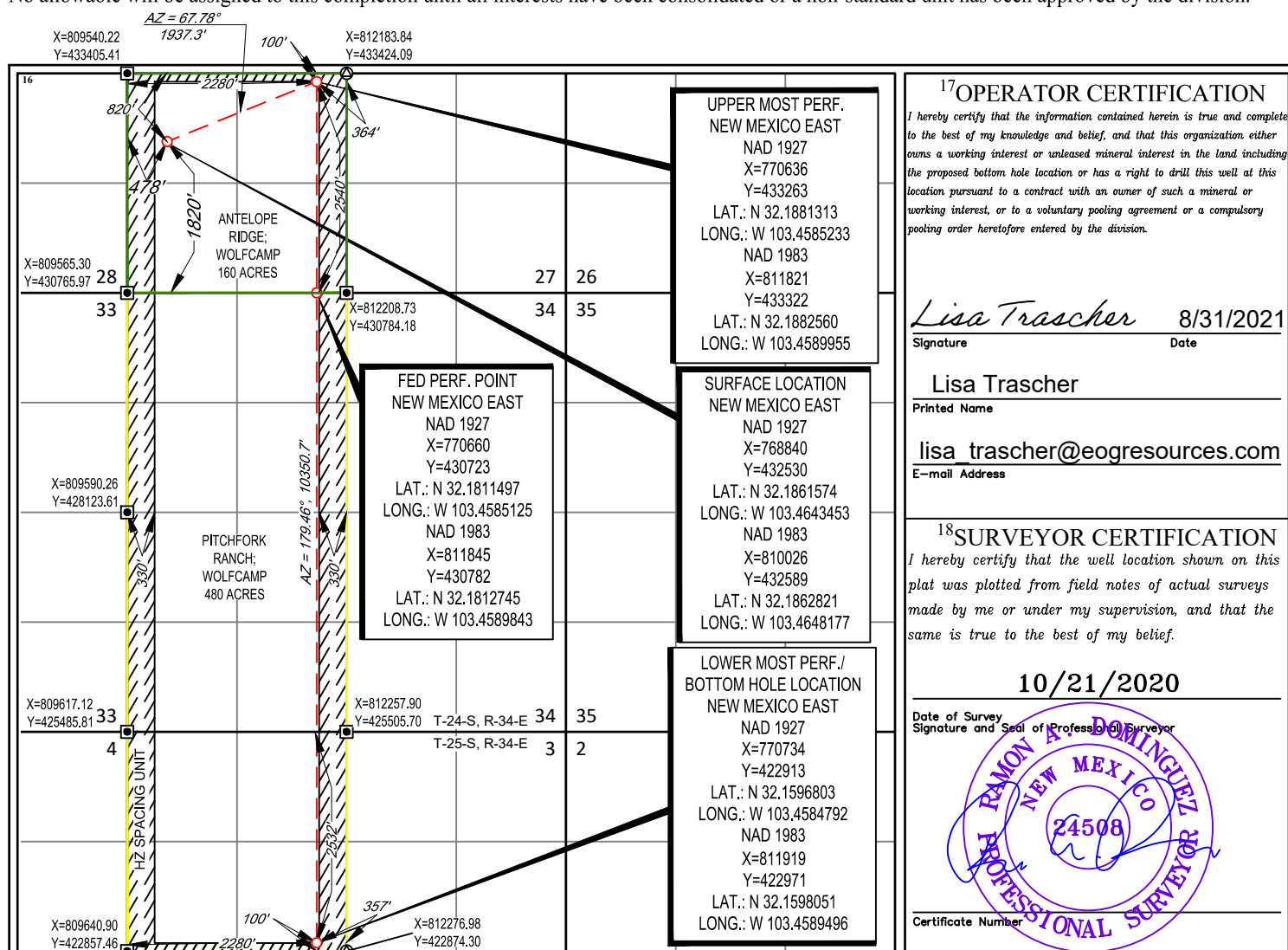
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1820'</b>	<b>SOUTH</b>	<b>478'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2532'</b>	<b>NORTH</b>	<b>2280'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 48686</b>		<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>		<sup>6</sup> Well Number <b>714H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3451'</b>

<sup>10</sup>Surface Location

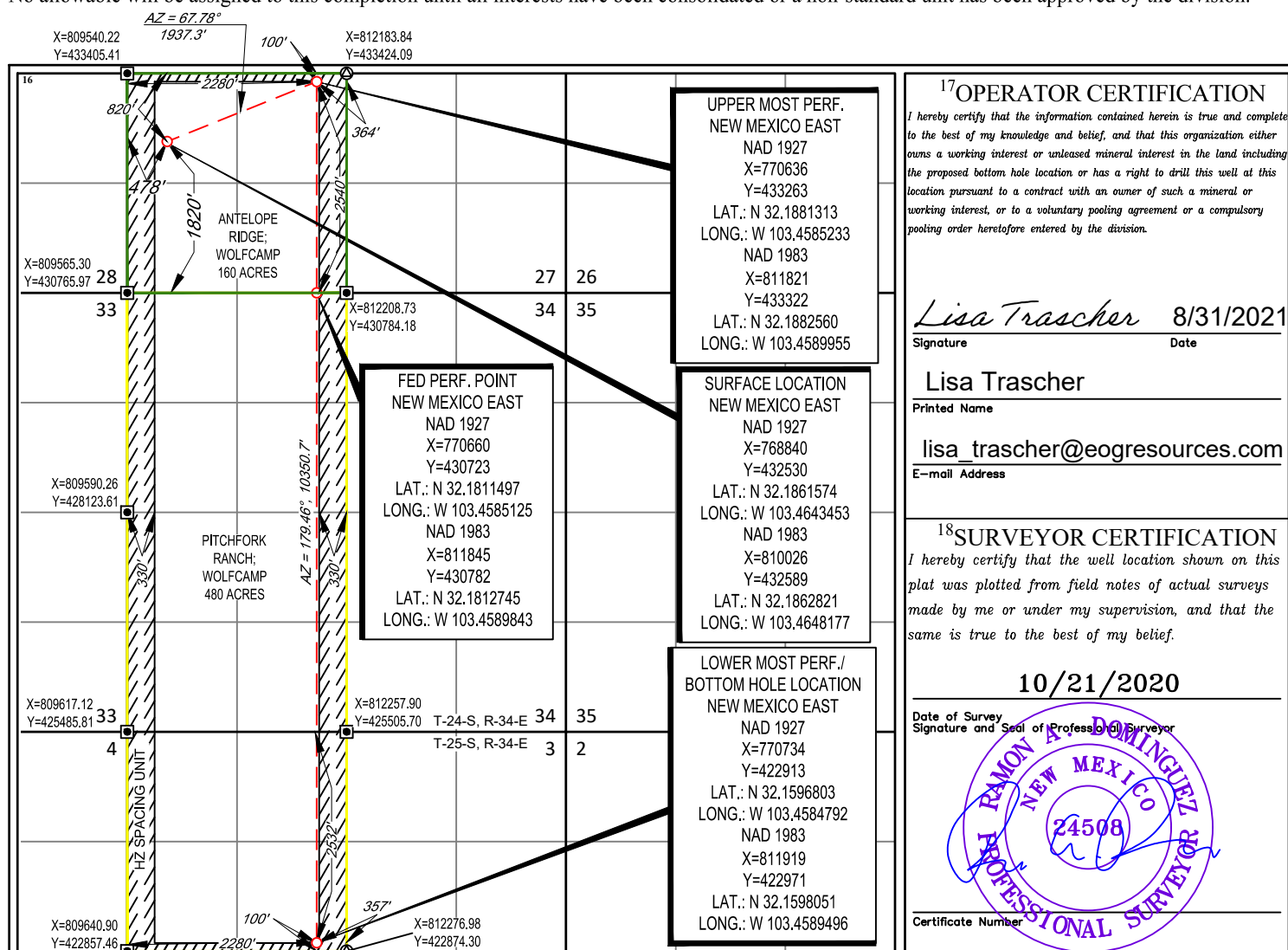
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1820'</b>	<b>SOUTH</b>	<b>478'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2532'</b>	<b>NORTH</b>	<b>2280'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 48687</b>	<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>6</sup> Well Number <b>717H</b>
		<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

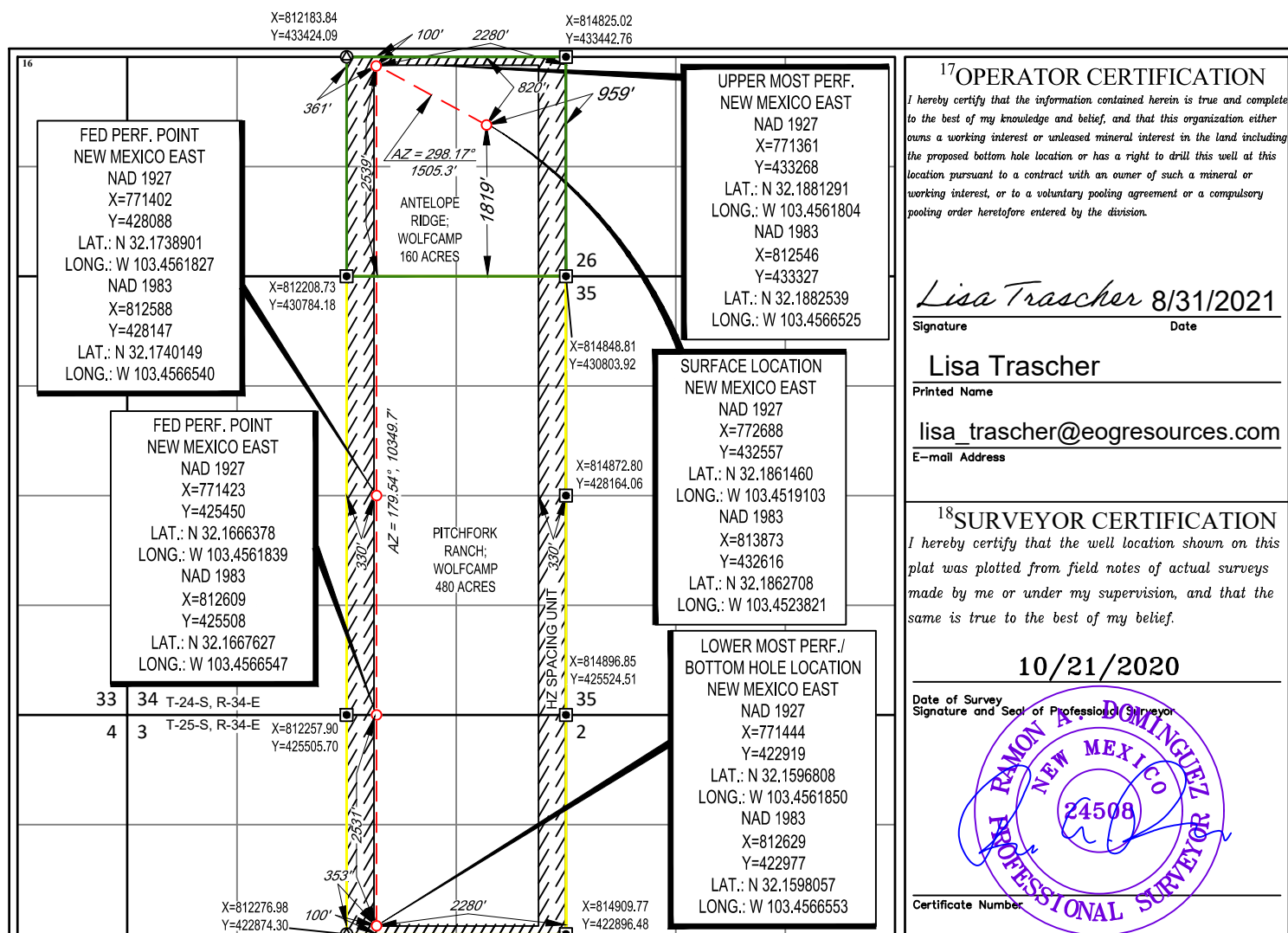
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1819'</b>	<b>SOUTH</b>	<b>959'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2531'</b>	<b>NORTH</b>	<b>2280'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 48687</b>	<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>717H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

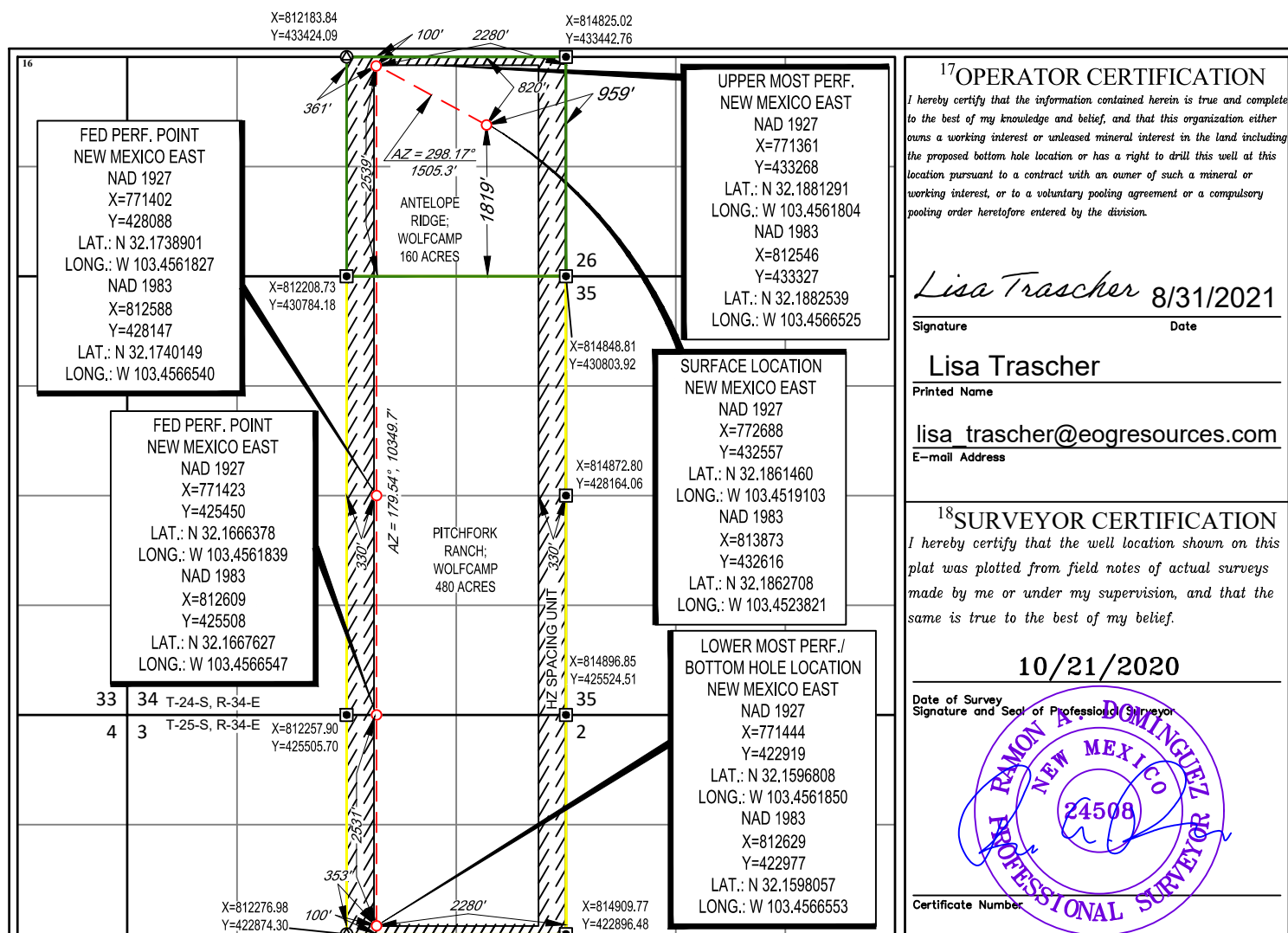
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1819'</b>	<b>SOUTH</b>	<b>959'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2531'</b>	<b>NORTH</b>	<b>2280'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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1220 South St. Francis Dr.  
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FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 48688</b>	<sup>2</sup> Pool Code <b>2220</b>	<sup>3</sup> Pool Name <b>Antelope Ridge; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>	<sup>6</sup> Well Number <b>718H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

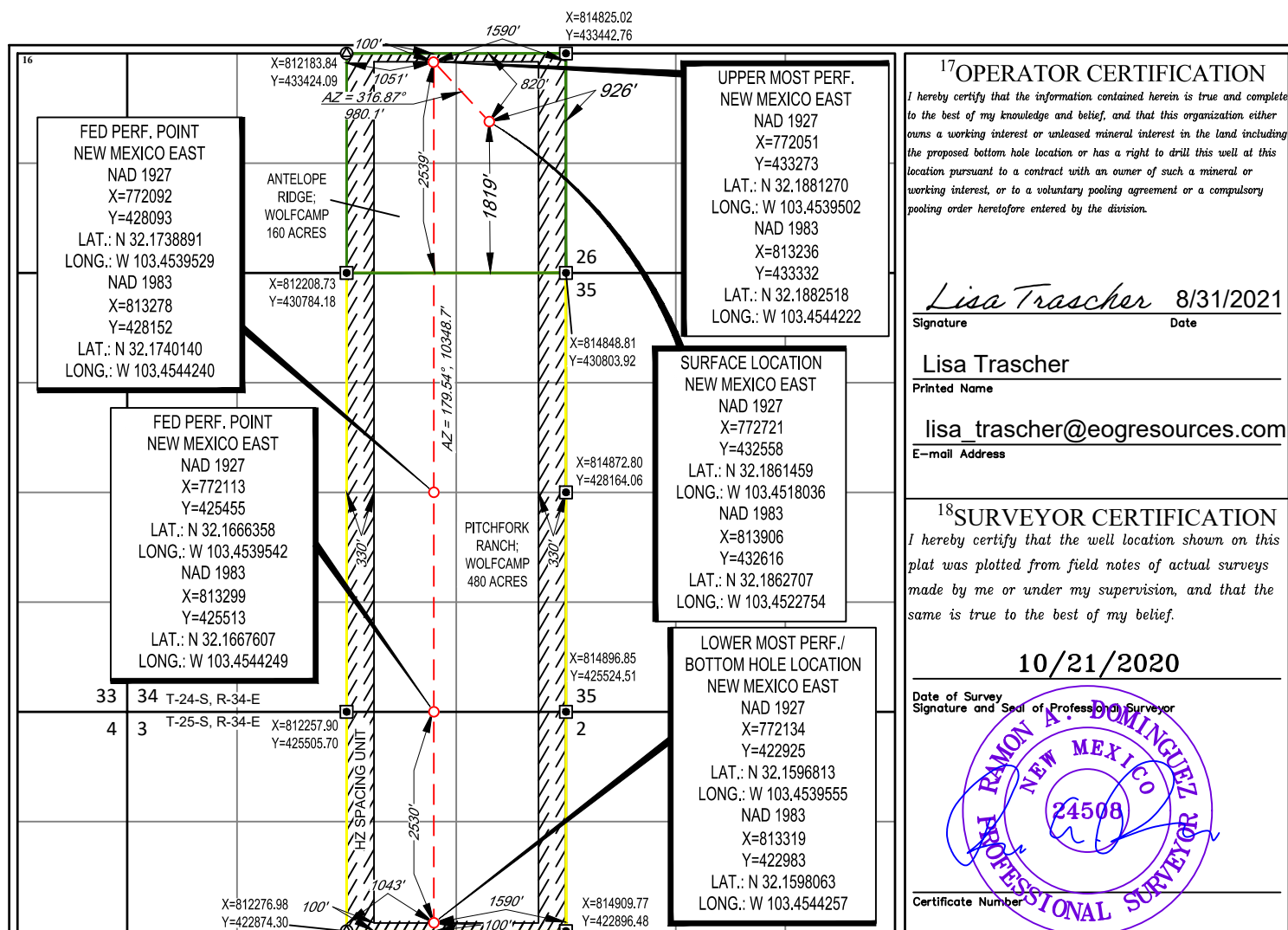
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>I</b>	<b>27</b>	<b>24-S</b>	<b>34-E</b>	<b>-</b>	<b>1819'</b>	<b>SOUTH</b>	<b>926'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>3</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>2530'</b>	<b>NORTH</b>	<b>1590'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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1220 South St. Francis Dr.  
Santa Fe, NM 87505

**FORM C-102**

Revised August 1, 2011

**Submit one copy to appropriate**

**District Office**

## AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025- 48688</b>		<sup>2</sup> Pool Code <b>50375</b>	<sup>3</sup> Pool Name <b>Pitchfork Ranch; Wolfcamp</b>
<sup>4</sup> Property Code <b>325650</b>	<sup>5</sup> Property Name <b>PEREGRINE 27 FED COM</b>		<sup>6</sup> Well Number <b>718H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3450'</b>

<sup>10</sup>Surface Location

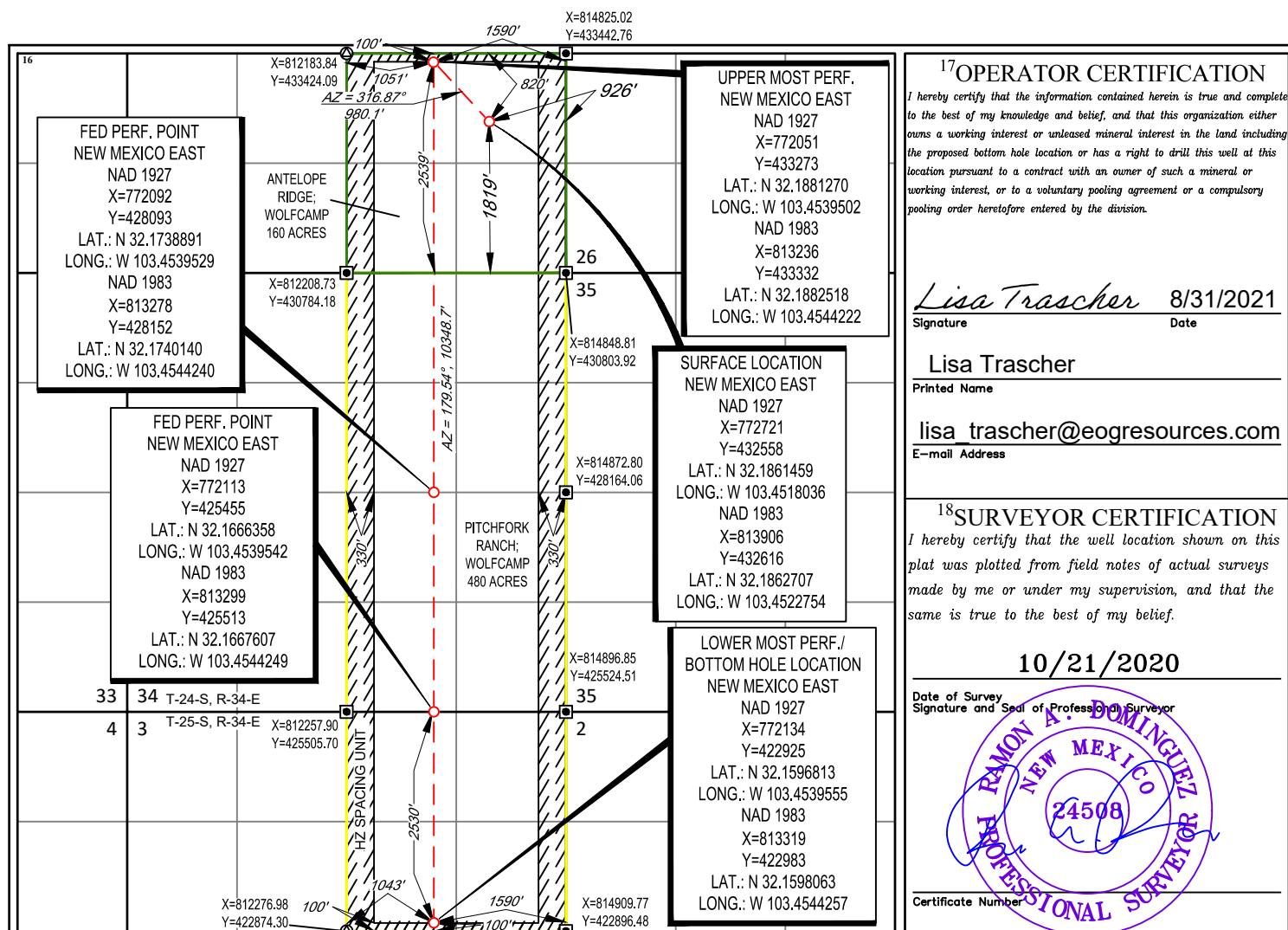
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	27	24-S	34-E	—	1819'	SOUTH	926'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	3	25-S	34-E	-	2530'	NORTH	1590'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>640.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **March, 2021**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 24 South, Range 34 East, Lea County New Mexico**

Section 27: SW/4

Section 34: W/2

**Township 25 South, Range 34 East, Lea County New Mexico**

Section 3: NW/4

Containing **639.36 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as “communitized substances”) producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based

on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **March 1, 2021**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in

interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

\_\_\_\_\_  
Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date



## ACKNOWLEDGEMENT

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST  
OWNER/RECORD TITLE OWNER**

**EOG Resources, Inc.  
(NMNM-123534)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: Matthew W. Smith  
Title: Agent & Attorney-In-Fact

**ACKNOWLEDGEMENT**

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**RECORD TITLE OWNER**

**MIDWEST RESOURCES 2006-1 OIL &  
GAS INCOME LIMITED  
PARTNERSHIP  
(NMNM-16138)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **MIDWEST RESOURCES 2006-1 OIL & GAS INCOME LIMITED PARTNERSHIP**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**RECORD TITLE OWNER**

**MIDWEST RESOURCES 98-1 OIL &  
GAS INCOME LIMITED  
PARTNERSHIP  
(NMNM-16138)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **MIDWEST RESOURCES 98-1 OIL & GAS INCOME LIMITED PARTNERSHIP**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**RECORD TITLE OWNER**

**MIDWEST RESOURCES 99-1 OIL &  
GAS INCOME LIMITED  
PARTNERSHIP  
(NMNM-16138)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **MIDWEST RESOURCES 99-1 OIL & GAS INCOME LIMITED PARTNERSHIP**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**RECORD TITLE OWNER**

**TE-RAY RESOURCES INC.  
(NMNM-16138)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **TE-RAY RESOURCES INC.**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**AGS OIL & GAS HOLDINGS #2, INC.**  
**(NMNM-16138)**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss.

(SEAL)

Notary Public

**RECORD TITLE OWNER**

**AGS OIL & GAS VENTURES, INC.  
(NMNM-16138)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **AGS OIL & GAS VENTURES, INC.**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**AGS OIL & GAS HOLDINGS, INC.**  
**(NMNM-16138)**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
COUNTY OF \_\_\_\_\_ ) ss.

(SEAL)

Notary Public

**RECORD TITLE OWNER**

**AGS RESOURCES 2005, LLLP**  
**(NMNM-16138)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **AGS RESOURCES 2005, LLLP**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNER**

**FR Energy, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **FR Energy, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

**Fortuna III Permian, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **Fortuna III Permian, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

**SRR Permian, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **SRR Permian, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

**Northern Oil and Gas, Inc.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **Northern Oil and Gas, Inc.**, a corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

**Wildcat Energy, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **Wildcat Energy, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

**Alpha Energy Partners, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **Alpha Energy Partners, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_ (signature of officer)

Printed: Matthew W. Smith

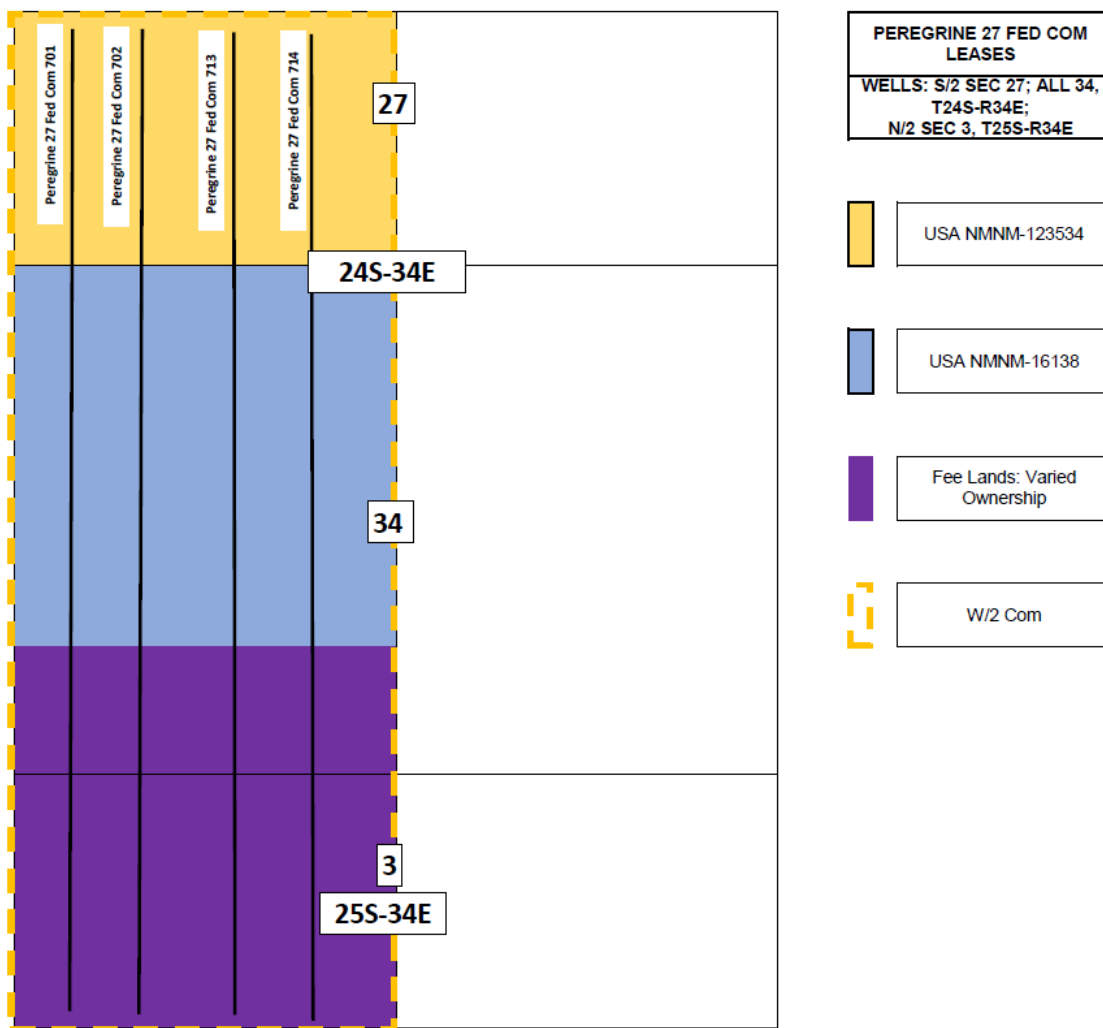
TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600



**Exhibit A**

To Communitization Agreement dated March 1, 2021, embracing the SW/4 of Section 27  
and the W/2 of Section 34, T24S, R34E and the NW/4 of Section 3, T25S, R34E,  
N.M.P.M., Lea County, New Mexico



**Exhibit B**

To Communitization Agreement dated March 1, 2021, embracing the SW/4 of Section 27 and the W/2 of Section 34, T24S, R34E and the NW/4 of Section 3, T25S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.****TRACT NO. 1**

Lease Serial No.: USA NM-123534  
 Lease Date: September 1, 2009  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Current Lessee of Record: EOG Resources, Inc. 100%  
 Description of Lands Committed: Insofar and only insofar as said lease covers W/2SE/4 Section 27, T24S, R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 80.00 acres, more or less  
 Royalty Rate: 12.5%  
 Name of WI Owners: EOG Resources, Inc.  
 Name of ORRI Owners: None

**TRACT NO. 2**

Lease Serial No.: USA NM-16138  
 Lease Date: February 1, 1973  
 Lessor: United States Department of the Interior Bureau of Land Management  
 Current Lessee of Record: Midwest Res 2006-1 O&G Income 27.75%  
 Midwest Res 98-1 O&G Income LP 18.625%  
 Midwest Res 99-1 O&G Income LP 18.625%  
 Te-Ray Resources Inc 22.5%  
 AGS OG Holdings #2 Inc 2.2725%  
 AGS OG Ventures Inc 1.1375%  
 AGS OG Holdings Inc 4.545%  
 AGS OG 2005 LLLP 4.545%  
 Description of Lands Committed: Insofar and only insofar as said lease covers W/2SE/4 Section 34, T24S, R34E, N.M.P.M. Lea County, NM  
 Number of Acres: 80.00 acres, more or less  
 Royalty Rate: 12.5%  
 Name of WI Owners: EOG Resources, Inc.  
 Fortuna III Permian, LLC  
 SRR Permian, LLC  
 Northern Oil and Gas, Inc.

Name of ORRI Owners: Viper Energy Partners LLC  
Pony Oil Operating, LLC  
TD Minerals LLC  
Te-Ray Resources, Inc.  
Midwest Resources 2006-1 Oil  
& Gas Income Ltd. Partnership  
Midwest Resources 98-1 Oil &  
Gas Income Ltd. Partnership  
Midwest Resources 99-1 Oil  
& Gas Income Ltd. Partnership  
AGS Oil & Gas Holdings, Inc.  
AGS Oil & Gas Holdings #2, Inc.  
AGS Resources 2004, LLLP  
Baseline Minerals, LLC  
Excess Minerals, LLC

**TRACT NO. 3a**

Lease Serial No.: FEE  
Lease Date: August 13, 1979  
Lease Term: 5 years  
Lessor: Weldon E. Page, et al  
Original Lessee: Enserch Exploration, Inc.  
Present Lessee: See Below  
Description of Lands Committed: Insofar and only insofar as said lease covers  
SW4SW4 Section 34 and NW4 Section 3, T24S-  
R34E, N.M.P.M. Lea County, NM  
Number of Acres: 199.36 acres, more or less  
Royalty Rate: 12.5%  
Pooling Authority: Declaration of Pooled Unit

Name of WI Owners: Contractual interests listed below

**TRACT NO. 3b**

Lease Serial No.: FEE  
Lease Date: August 24, 1982  
Lease Term: 3 years  
Lessor: G.G. Lancaster  
Original Lessee: Robert E. Landreth  
Present Lessee: See Below  
Description of Lands Committed: Insofar and only insofar as said lease covers  
SW4SW4 Section 34, T24S-R34E, N.M.P.M. Lea  
County, NM  
Number of Acres: 40.00 acres, more or less  
Royalty Rate: 18.75%  
Pooling Authority: Declaration of Pooled Unit

Name of WI Owners for 3a and 3b (SWSW of Sec. 34):

EOG Resources, Inc.  
Fortuna III Permian, LLC  
SRR Permian, LLC  
FR Energy LLC  
Northern Oil and Gas, Inc.

Name of ORRI Owners for 3a and 3b (SWSW of Sec. 34):

Viper Energy Partners LLC  
Pony Oil Operating, LLC  
TD Minerals LLC  
Te-Ray Resources, Inc.  
Midwest Resources 2006-1 Oil & Gas Income Ltd.  
Partnership  
Midwest Resources 98-1 Oil & Gas Income Ltd.  
Partnership  
Midwest Resources 99-1 Oil & Gas Income Ltd.  
Partnership  
AGS Oil & Gas Holdings  
AGS Oil & Gas Holdings #2, Inc.  
AGS Resources 2004, LLLP  
Baseline Minerals, LLC  
Excess Energy, LLC

Name of WI Owners for 3a and 3b (NW of Sec. 3):

EOG Resources, Inc.  
Fortuna III Permian, LLC  
SRR Permian, LLC  
FR Energy LLC  
Northern Oil and Gas, Inc.  
Wildcat Energy, LLC  
Alpha Energy Partners LLC

Name of ORRI Owners for 3a and 3b (NW of Sec. 3):

Viper Energy Partners LLC  
Alpha Royalty Partners LLC  
Excess Energy LLC

**TRACT NO. 3c**

Lease Serial No.:	FEE
Lease Date:	October 15, 1979
Lease Term:	5 years
Lessor:	Margaret Aileen Brook Sandlin
Original Lessee:	R.V. Pepper
Present Lessee:	See Below
Description of Lands Committed:	Insofar and only insofar as said lease covers

SE4SW4 Section 34, T24S-R34E, N.M.P.M. Lea  
County, NM

Number of Acres: 40.00 acres, more or less  
Royalty Rate: 18.75%  
Pooling Authority: Declaration of Pooled Unit

Name of WI Owners: EOG Resources, Inc.  
Fortuna III Permian, LLC  
SRR Permian, LLC  
FR Energy LLC  
Northern Oil and Gas, Inc.

Name of ORRI Owners: Robert F. Duke, as Trustee of the Family Trust  
Created under the Amended and Restated Trust  
Agreement dated Sept. 3, 2008  
Robert F. Duke, as Trustee of the Survivor Trust  
Created under the Amended and Restated Trust  
Agreement dated Sept. 3, 2008  
Noble Royalty Access Fund X LP  
Noble Royalty Access Fund XI LP  
Viper Energy Partners LLC  
Pony Oil Operating, LLC  
TD Minerals LLC  
Te-Ray Resources, Inc.  
Midwest Resources 2006-1 Oil & Gas Income Ltd.  
Partnership  
Midwest Resources 98-1 Oil & Gas Income Ltd.  
Partnership  
Midwest Resources 99-1 Oil & Gas Income Ltd.  
Partnership  
AGS Oil & Gas Holdings  
AGS Oil & Gas Holdings #2, Inc.  
AGS Resources 2004, LLLP  
Baseline Minerals, LLC  
Excess Energy, LLC  
Rodan Participants, Ltd.  
Rodan Exploration Company  
Rodan Associates, Ltd.

**RECAPITULATION**

<b>Tract numbers</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No.1	160.00	25.025025%
Tract No.2	240.00	37.5375375%
Tract No.3 (Fee Leases)	239.36	37.4374374%
Total	639.36	100.000000%

## Federal Communitization Agreement

Contract No. \_\_\_\_\_

THIS AGREEMENT entered into as of the **1st** day of **March, 2021**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

### WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Township 24 South, Range 34 East, Lea County New Mexico**

Section 27: SE/4

Section 34: E/2

**Township 25 South, Range 34 East, Lea County New Mexico**

Section 3: NE/4

Containing **639.36 acres**, more or less, and this agreement shall include only the **Wolfcamp** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons

(hereinafter referred to as “communitized substances”) producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based



- on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
  8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
  9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
  10. The date of this agreement is **March 1, 2021**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

\_\_\_\_\_  
Operator/Working Interest Owner

By: Matthew W. Smith as Agent & Attorney-In-Fact  
Operator/Attorney-in-Fact

\_\_\_\_\_  
Date

## ACKNOWLEDGEMENT

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNERS  
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

**OPERATOR/WORKING INTEREST  
OWNER/RECORD TITLE OWNER**

**EOG RESOURCES, INC.  
(NMNM-16139, NMNM-123534)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: Matthew W. Smith  
Title: Agent & Attorney-In-Fact

## ACKNOWLEDGEMENT

STATE OF TEXAS )  
 ) ss.  
COUNTY OF MIDLAND )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith known to me to be the Agent & Attorney-In-Fact of **EOG Resources, Inc.**, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**MIDWEST RESOURCES 2006-1 OIL  
AND GAS INCOME LIMITED  
PARTNERSHIP  
(NMMN-16138)**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## ACKNOWLEDGEMENT

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **MIDWEST RESOURCES 2006-1 OIL AND GAS INCOME LIMITED PARTNERSHIP**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

## My Commission Expires

Notary Public

**RECORD TITLE OWNER**

**MIDWEST 98-1 OIL AND GAS  
INCOME LIMITED PARTNERSHIP  
(NMNM-16138)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_)

) ss.

COUNTY OF \_\_\_\_\_)

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **MIDWEST 98-1 OIL AND GAS INCOME LIMITED PARTNERSHIP**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**RECORD TITLE OWNER**

**MIDWEST RESOURCES 99-1 OIL AND  
GAS INCOME LIMITED  
PARTNERSHIP  
(NMNM-16138)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_)

) ss.

COUNTY OF \_\_\_\_\_)

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **MIDWEST RESOURCES 99-1 OIL AND GAS INCOME LIMITED PARTNERSHIP**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**TE-RAY RESOURCES INC.**  
**(NMNM-16138)**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

(SEAL)

Notary Public

**AGS OIL AND GAS HOLDINGS #2 INC**  
**(NMNM-16138)**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

(SEAL)

Notary Public

**RECORD TITLE OWNER**

**AGS OIL AND GAS VENTURES INC.**  
**(NMNM-16138)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_)  
\_\_\_\_\_) ss.  
COUNTY OF \_\_\_\_\_)

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **AGS OIL AND GAS VENTURES INC.**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**RECORD TITLE OWNER**

**AGS OIL AND GAS HOLDINGS INC.  
(NMNM-16138)**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_)  
\_\_\_\_\_) ss.  
COUNTY OF \_\_\_\_\_)

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **AGS OIL AND GAS HOLDINGS INC.**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**AGS RESOURCES 2005 LLLP**  
**(NMNM-16138)**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

(SEAL)

Notary Public



**FR ENERGY, LLC**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

(SEAL)

Notary Public

**WORKING INTEREST OWNER**

**FORTUNA III PERMIAN, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_)  
COUNTY OF \_\_\_\_\_) ss.

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **FORTUNA III PERMIAN, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public



**WORKING INTEREST OWNER**

**SRR PERMIAN, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_)  
COUNTY OF \_\_\_\_\_) ss.

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **SRR PERMIAN, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

**CHIEF CAPITAL (O&G) II LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_)  
COUNTY OF \_\_\_\_\_) ss.

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **CHIEF CAPITAL O&G II, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**MRC PERMIAN COMPANY**

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

STATE OF \_\_\_\_\_ )  
 ) ss.  
COUNTY OF \_\_\_\_\_ )

(SEAL)

Notary Public

**WORKING INTEREST OWNER**

**NORTHERN OIL AND GAS, INC.**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_)  
COUNTY OF \_\_\_\_\_) ss.

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **NORTHERN OIL AND GAS INC.**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**WORKING INTEREST OWNER**

**ALPHA ENERGY PARTNERS, LLC**

\_\_\_\_\_  
Date

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

**ACKNOWLEDGEMENT**

STATE OF \_\_\_\_\_)  
\_\_\_\_\_) ss.  
COUNTY OF \_\_\_\_\_)

On this \_\_\_\_ day of \_\_\_\_\_, 2021, before me, a Notary Public for the State of \_\_\_\_\_, personally appeared \_\_\_\_\_, known to me to be the \_\_\_\_\_ of **ALPHA ENERGY PARTNERS, LLC**, a \_\_\_\_\_ corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

\_\_\_\_\_  
My Commission Expires

\_\_\_\_\_  
Notary Public

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING  
INTEREST**

COMMUNITIZATION AGREEMENT: \_\_\_\_\_

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: \_\_\_\_\_ (signature of officer)

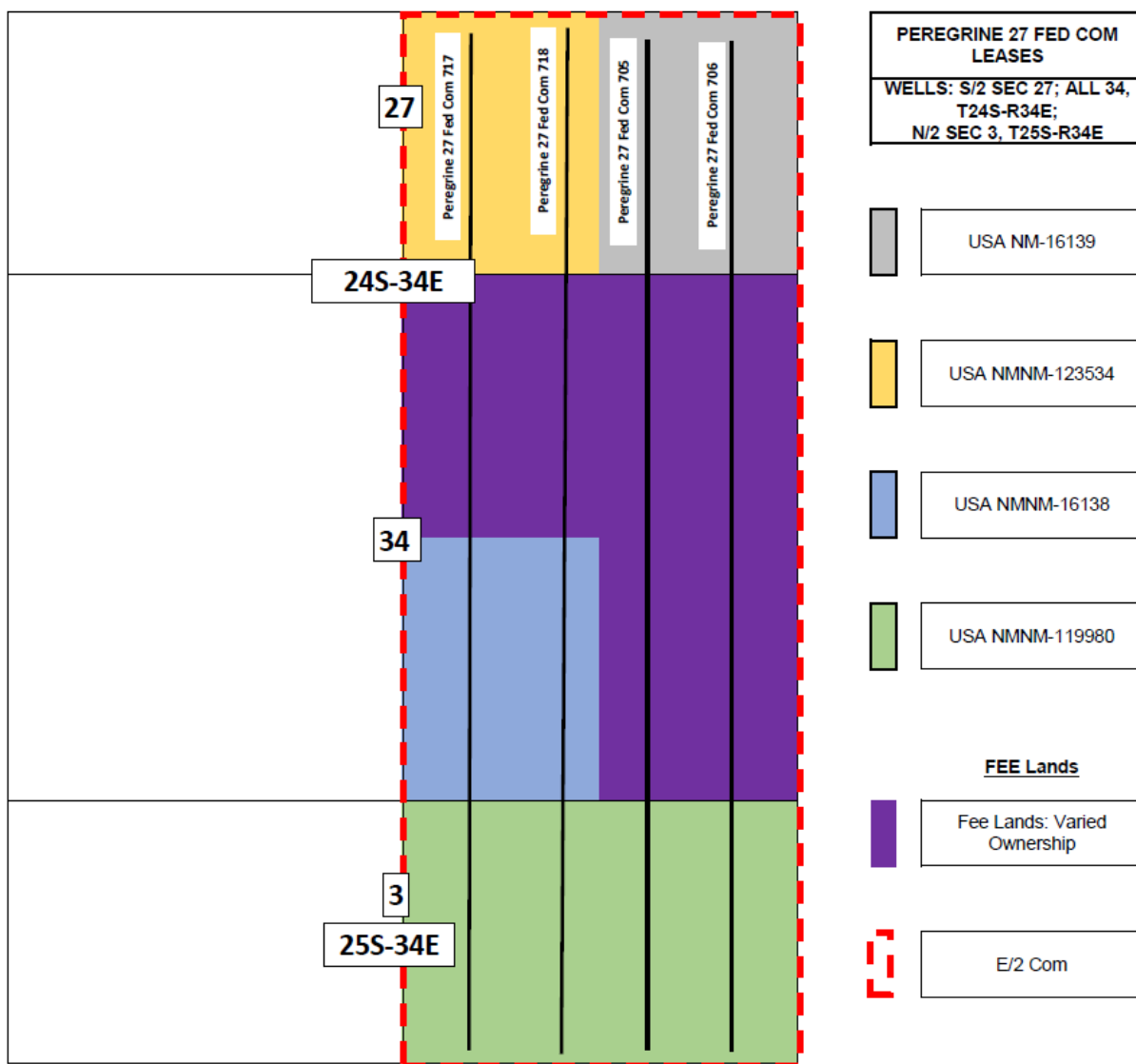
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

**Exhibit A**

To Communitization Agreement dated March 1, 2021, embracing the SE/4 of Section 27  
and the E/2 of Section 34, T24S, R34E and the NE/4 of Section 3, T25S, R34E,  
N.M.P.M., Lea County, New Mexico



**Exhibit B**

To Communitization Agreement dated March 1, 2021, embracing the SE/4 of Section 27 and the E/2 of Section 34, T24S, R34E and the NE/4 of Section 3, T25S, R34E, N.M.P.M., Lea County, New Mexico

**Operator of Communitized Area: EOG Resources, Inc.****TRACT NO. 1**

Lease Serial No.:	USA NM-16139
Lease Date:	February 1, 1973
Lessor:	United States Department of the Interior Bureau of Land Management
Current Lessee of Record:	EOG Resources, Inc. 100%
Description of Lands Committed:	Insofar and only insofar as said lease covers E/2SE/4 Section 27, T24S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	80.00 acres, more or less
Royalty Rate:	12.5%
Name of WI Owners:	EOG Resources, Inc.
Name of ORRI Owners:	Robert and Donna Landreth John B. Billingsley, Jr., Trustee Royce E. Lawson S. Rhett Gist Santa Elena Minerals, IV, L.P. Pony Oil Operating, LLC TD Minerals LLC MerPel, LLC Fortis Minerals II LLC

**TRACT NO. 2**

Lease Serial No.:	USA NM-123534
Lease Date:	September 1, 2009
Lessor:	United States Department of the Interior Bureau of Land Management
Current Lessee of Record:	EOG Resources, Inc. 100%
Description of Lands Committed:	Insofar and only insofar as said lease covers W/2SE/4 Section 27, T24S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	80.00 acres, more or less
Royalty Rate:	12.5%
Name of WI Owners:	EOG Resources, Inc.



Name of ORRI Owners: None

**TRACT NO. 3**

Lease Serial No.: USA NM-16138

Lease Date: February 1, 1973

Lessor: United States Department of the Interior Bureau of Land Management

Current Lessee of Record: Midwest Res 2006-1 O&G Income 27.75%  
 Midwest Res 98-1 O&G Income LP 18.625%  
 Midwest Res 99-1 O&G Income LP 18.625%  
 Te-Ray Resources Inc 22.5%  
 AGS OG Holdings #2 Inc 2.2725%  
 AGS OG Ventures Inc 1.1375%  
 AGS OG Holdings Inc 4.545%  
 AGS OG 2005 LLLP 4.545%

Description of Lands Committed: Insofar and only insofar as said lease covers W/2SE/4 Section 34, T24S, R34E, N.M.P.M. Lea County, NM

Number of Acres: 80.00 acres, more or less

Royalty Rate: 12.5%

Name of WI Owners: EOG Resources, Inc.  
 Fortuna III Permian, LLC  
 SRR Permian, LLC  
 Northern Oil and Gas, Inc.

Name of ORRI Owners: Viper Energy Partners LLC  
 Pony Oil Operating, LLC  
 TD Minerals LLC  
 Te-Ray Resources, Inc.  
 Midwest Resources 2006-1 Oil & Gas Income Ltd. Partnership  
 Midwest Resources 98-1 Oil & Gas Income Ltd. Partnership  
 Midwest Resources 99-1 Oil & Gas Income Ltd. Partnership  
 AGS Oil & Gas Holdings, Inc.  
 AGS Oil & Gas Holdings #2, Inc.  
 AGS Resources 2004, LLLP  
 Baseline Minerals, LLC  
 Excess Minerals, LLC

**TRACT NO. 4**

Lease Serial No.: USA NM-119980  
Lease Date: February 1, 1973  
Lessor: United States Department of the Interior Bureau of Land Management  
Current Lessee of Record: Wildcat Energy LLC 100%  
Description of Lands Committed: Insofar and only insofar as said lease covers Lots 1 & 2 and S/2NE/4 Section 3, T25S, R34E, N.M.P.M. Lea County, NM  
Number of Acres: 159.39 acres, more or less  
Royalty Rate: 12.5%  
Name of WI Owners: EOG Resources, Inc.  
Fortuna III Permian, LLC  
FR Energy, LLC  
SRR Permian, LLC  
Northern Oil and Gas, Inc.  
Wildcat Energy, LLC  
Alpha Energy Partners, LLC  
Name of ORRI Owners: Viper Energy Partners LLC  
Alpha Royalty Partners LLC  
Excess Energy, LLC

**TRACT NO. 5a**

Lease Serial No.: FEE  
Lease Date: July 10, 2019  
Lease Term: 3 years  
Lessor: Chisos Minerals, LLC  
Original Lessee: Jetstream New Mexico, LLC  
Present Lessee: Chief Capital (O&G) II LLC  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Name of WI Owners: Chief Capital (O&G) II LLC

**TRACT NO. 5b**

Lease Serial No.: FEE  
Lease Date: October 26, 2016  
Lease Term: 3 years  
Lessor: Rhonda Pace Robertson as Guardian for Clinton Harrison Pace, an incapacitated person  
Original Lessee: Energen Resources Corporation

Present Lessee: See Below  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
  
Name of WI Owners: Fortuna III Permian, LLC  
FR Energy, LLC  
SRR Permian, LLC

**TRACT NO. 5c**

Lease Serial No.: FEE  
Lease Date: October 26, 2016  
Lease Term: 3 years  
Lessor: Ryan Pace, a single man  
Original Lessee: Energen Resources Corporation  
Present Lessee: See below  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
  
Name of WI Owners: Fortuna III Permian, LLC  
FR Energy, LLC  
SRR Permian, LLC

**TRACT NO. 5d**

Lease Serial No.: FEE  
Lease Date: May 27, 2019  
Lease Term: 3 years  
Lessor: Tara N. Pace, a minor by and through her legal guardian and parent, Nuray K. Pace  
Original Lessee: SVR Oil & Gas, LLC  
Present Lessee: See Below  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
  
Name of WI Owners: Chief Capital (O&G) II LLC

**TRACT NO. 5e**

Lease Serial No.: FEE  
Lease Date: May 27, 2019  
Recorded: Volume 2082 /Page 755, Lea County, NM  
Lease Term: 3 years  
Lessor: Aleyna N. Pace, a minor by and through her legal guardian and parent, Nuray K. Pace  
Original Lessee: SVR Oil & Gas, LLC  
Present Lessee: See Below  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Name of WI Owners: Chief Capital (O&G) II LLC

**TRACT NO. 5f**

Lease Serial No.: FEE  
Lease Date: June 23, 2014  
Recorded: Volume 1907/Page 10, Lea County, NM  
Lease Term: 6 years  
Lessor: Shanee Oil Company  
Original Lessee: MRC Permian Company  
Present Lessee: See Below  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Name of WI Owners: MRC Permian Company

**TRACT NO. 5g**

Lease Serial No.: FEE  
Lease Date: February 2, 2017  
Recorded: Volume 2082 /Page 746, Lea County, NM  
Lease Term: 6 years  
Lessor: Monty D. McLane and wife Karen R. McLane  
Original Lessee: MRC Permian Company  
Present Lessee: MRC Permian Company  
Description of Lands Committed: Insofar and only insofar as said lease covers

NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea  
County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit

Name of WI Owners: MRC Permian Company

**TRACT NO. 5h**

Lease Serial No.: FEE  
Lease Date: February 2, 2017  
Recorded: Volume 2082 /Page 755, Lea County, NM  
Lease Term: 6 years  
Lessor: Alan Jochimsen, a married man dealing with his  
sole and separate property  
Original Lessee: MRC Permian Company  
Present Lessee: MRC Permian Company  
Description of Lands Committed: Insofar and only insofar as said lease covers

NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea  
County, NM

Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit

Name of WI Owners: MRC Permian Company

**TRACT NO. 5i**

Lease Serial No.: FEE  
Lease Date: April 24, 2017  
Lease Term: 3 years  
Lessor: Meridian 102, LP  
Original Lessee: Providence Energy Partners III, LP  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers  
NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea  
County, NM

Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit

Name of WI Owners: EOG Resources, Inc.

**TRACT NO. 5j**

Lease Serial No.: FEE  
Lease Date: August 1, 2017  
Lease Term: 3 years

Lessor: David L. Schmidt, et ux  
Original Lessee: Ameredev New Mexico, LLC  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Name of WI Owners: EOG Resources, Inc.

**TRACT NO. 5k**

Lease Serial No.: FEE  
Lease Date: December 5, 2017  
Lease Term: 3 years  
Lessor: Ryan Moore SSMTT GST Exempt Trust  
Original Lessee: Tap Rock Resources, LLC  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Name of WI Owners: EOG Resources, Inc.

**TRACT NO. 5l**

Lease Serial No.: FEE  
Lease Date: December 5, 2017  
Lease Term: 3 years  
Lessor: Ryan Moore SSMTT GST Non-Exempt Trust  
Original Lessee: Tap Rock Resources, LLC  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Name of WI Owners: EOG Resources, Inc.

**TRACT NO. 5m**

Lease Serial No.: FEE

Lease Date: October 27, 2017  
 Lease Term: 3 years  
 Lessor: Michael Harrison Moore  
 Original Lessee: Ozark Royalty Company  
 Present Lessee: EOG Resources  
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
 Number of Acres: 200.00 acres more or less  
 Royalty Rate: 12.5%  
 Pooling Authority: Declaration of Pooled Unit  
 Name of WI Owners: EOG Resources, Inc.  
 Name of ORRI Owners: Ozark Royalty Co., LLC  
 Timothy Brennan  
 Tap Rock Minerals LP

**TRACT NO. 5n**

Lease Serial No.: FEE  
 Lease Date: December 1, 2017  
 Lease Term: 5 years  
 Lessor: Robert E. Landreth, et ux  
 Original Lessee: Advance Energy Partners, LLC  
 Present Lessee: EOG Resources  
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
 Number of Acres: 200.00 acres more or less  
 Royalty Rate: 25%  
 Pooling Authority: Declaration of Pooled Unit  
 Name of WI Owners: EOG Resources, Inc.

**TRACT NO. 5o**

Lease Serial No.: FEE  
 Lease Date: May 8, 2019  
 Lease Term: 3 years  
 Lessor: States Royalty Limited Partnership  
 Original Lessee: Advance Energy Partners, LLC  
 Present Lessee: EOG Resources  
 Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
 Number of Acres: 200.00 acres more or less  
 Royalty Rate: 25%  
 Pooling Authority: Declaration of Pooled Unit

Name of WI Owners: EOG Resources, Inc.

**TRACT NO. 5p**

Lease Serial No.: FEE  
Lease Date: July 10, 2018  
Recorded: Volume 2136 /Page 933, Lea County, NM  
Lease Term: 3 years  
Lessor: Rhonda Pace Robertson  
Original Lessee: SVR Oil & Gas LLC  
Present Lessee: See Below  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit

Name of WI Owners: MRC Permian Company

**TRACT NO. 5q**

Lease Serial No.: FEE  
Lease Date: August 27, 2018  
Recorded: Volume 2140 /Page 219 Lea County, NM  
Lease Term: 3 years  
Lessor: G. Dan Thompson  
Original Lessee: Jet Stream Oil and Gas Partners, LP  
Present Lessee: See below  
Description of Lands Committed: Insofar and only insofar as said lease covers NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea County, NM  
  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit

Name of WI Owners: MRC Permian Company

**TRACT NO. 5r**

Lease Serial No.: FEE  
Lease Date: February 1, 2019  
Lease Term: 3 years  
Lessor: TD Minerals, LLC  
Original Lessee: Chief Capital (O&G) II, LLC  
Present Lessee: Chief Capital (O&G) II, LLC  
Description of Lands Committed: Insofar and only insofar as said lease covers



NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea  
County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit

Name of WI Owners: Chief Capital (O&G) II LLC

**TRACT NO. 5s**

Lease Serial No.: FEE  
Lease Date: August 20, 2020  
Lease Term: 2 years  
Lessor: Tilden Capital Minerals LLC  
Original Lessee: EOG Resources  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers  
NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea  
County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Name of WI Owners: EOG Resources

**TRACT NO. 5t**

Lease Serial No.: FEE  
Lease Date: August 20, 2020  
Lease Term: 2 years  
Lessor: GGM Exploration, Inc.  
Original Lessee: EOG Resources  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers  
NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea  
County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
Name of WI Owners: EOG Resources

**TRACT NO. 5u**

Lease Serial No.: FEE  
Lease Date: August 20, 2020  
Lease Term: 2 years  
Lessor: Pegasus Resources, LLC  
Original Lessee: EOG Resources  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers

NE/4, NE/4SE/4 of Section 34, N.M.P.M. Lea  
County, NM  
Number of Acres: 200.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
  
Name of WI Owners: EOG Resources

**TRACT NO. 5v**

Lease Serial No.: FEE  
Lease Date: September 30, 2016  
Lease Term: 3 years  
Lessor: Cynthia "Cindy" Herren-Sweet  
Original Lessee: Ozark Royalty Company, LLC  
Present Lessee: EOG Resources  
Description of Lands Committed: Insofar and only insofar as said lease covers  
SE/4SE/4 of Section 34, N.M.P.M. Lea County,  
NM  
Number of Acres: 40.00 acres more or less  
Royalty Rate: 25%  
Pooling Authority: Declaration of Pooled Unit  
  
Name of WI Owners: EOG Resources

**RECAPITULATION**

<b>Tract numbers</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No.1	80.00	12.512513%
Tract No.2	80.00	12. 512513%
Tract No.3	80.00	12. 512513%
Tract No.4	159.36	24.924924%
Tract No.5 (FEE Leases)	240.00	37.537537%
Total	639.36	100.000000%

**Affidavit of Publication**STATE OF NEW MEXICO  
COUNTY OF LEA

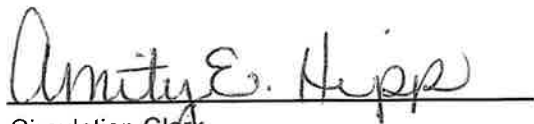
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated  
December 12, 2021  
and ending with the issue dated  
December 12, 2021.



Publisher

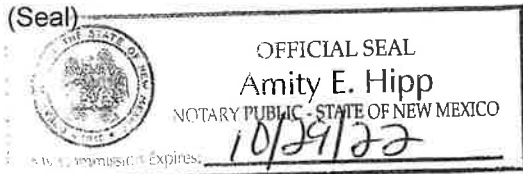
Sworn and subscribed to before me this  
12th day of December 2021.



Circulation Clerk

My commission expires  
October 29, 2022

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

To: New Mexico Oil Conservation Division, Attn: Mr. Dean McClure; Bureau of Land Management, Attn: Mr. Jonathon Shepard; Rhonda Pace Robertson, Guardian of the Estate of Clinton Pace; Nuray K. Pace, Guardian of the Estate of Tara & Aleya Pace, their heirs and devisees; DeAlva E. Blocker, Trustee of the Blocker Family Trust; GGM Exploration, Inc.; Ryan Pace, his heirs and devisees; Shantee Oil Company, Inc.; Millhollon Minerals & Royalty, LLC; Cayuga Royalties LLC; Monty D. McLane, his heirs and devisees; Alan Jochimsen, sole and separate property, his heirs and devisees; David L. Schmidt, his heirs and devisees; Rheiner Holdings, LLC; Beatrice Shiplet & Charles Wayne Shiplet, their heirs and devisees; Meridian 102, LP; Ryan Moore, as Trustee of SSMTT, Nonexempt Trust; Ryan Moore, as Trustee of SSMTT, GST Exempt Trust; Michael Harrison Moore, sole and separate property, his heirs and devisees; Bill Kinyon & Gail Kinyon, Co-Trustees of the Bill & Gail Kinyon Revocable Trust; States Royalty Limited Partnership; McMullen Minerals LLC; Pegasus Resources, LLC; G. Dan Thompson, his heirs and devisees; Jimmie Allen, his heirs and devisees; Viper Energy Partners LLC; TD Minerals LLC; Southwest Theological Seminary c/o Highground Advisors; Texas Technological University, Unclaimed Property Division; Dorcas Allen, wife of Timmie Allen, her heirs and devisees; Tilden Capital Minerals, LLC; GGM Exploration, Inc.; Peggy Beaird, her heirs and devisees; Foundations Minerals, LLC; Cindy (Cynthia) Herren Sweat, her heirs and devisees; Mavros Minerals I, LLC; Oak Valley Mineral and Land, LP; J. T. Recer & Corrinne Recer, their heirs and devisees; J. L. Burke, III, his heirs and devisees; Wildcat Energy, LLC; Marilyn Burke Salter, her heirs and devisees; Beverly B. Blair, Beverly B. Strohl, their heirs and devisees; Nancy I Farmer, her heirs and devisees; West Texas State University; Alpha Energy Partners; College of the Southwest; Ohio State University; Monicello Minerals LLC; Prevail Energy LLC; John B. Billingsley, Jr., Trustee; Franklin Mountain Royalty Investments, LLC; FR Energy, LLC; Fortuna III Permian, LLC; SRR Permian LLC; Chief Capital (O&G) II LLC; MRC Permian Company; Northern Oil and Gas, LLC; Pony Oil Operating, LLC; Robert E. & Donna P. Landreth, their heirs and devisees; Trap Rock Minerals LP; Royce E. Lawson, his heirs and devisees; S. Rhett Gist, his heirs and devisees; Santa Elena Minerals IV, LP; Fortis Minerals II, LLC; Ozark Royalty Co., LLC; MerPel, LLC; Midwest Resources 2006-1, 98-1 & 99-1 Oil & Gas Income Limited Partnership; AGS Oil & Gas Holdings, (#2), Inc.; AGS Resources 2004, LLLP; DSD Energy Resources, LLC; Baseline Minerals, LLC; Timothy Brennan, his heirs and devisees; Alpha Royalty Partners LLC; Te-Ray Resources, Inc.; CrownRock Minerals, L.P.; Elton Graham Brooks, his heirs and devisees; Rickie A. Brooks Fletcher, his heirs and devisees; Noble Royalty Access Fund X & XI LP; Craig Allan Bales, Bales Oil & Gas; Laurence H. Lancaster, co-trust of GGL Trust; Margaret c/o Brad A. Sandlin, her heirs and devisees; Susan Elizabeth Lake, co-trust of GGL Trust; Robert F. Duke, Trustee of Family & Survivor Trust; and Roden Participants & Associates, Ltd., Roden Exploration Company.

Application of EOG Resources, Inc. to authorize pool and lease commingling at the Peregrine Central Tank Battery located in the W/2 SE/4 of Section 27, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks administrative approval for pool and lease commingling at the Osprey Central Tank Battery of production from the PITCHFORK RANCH, WOLFCAMP (50375), the ANTELOPE RIDGE, WOLFCAMP (22201) pools from all existing and future wells described below and those drilled in these pools from the following leases/spacing units:

## Leases:

- 320-acre, more or less, lease (Federal Lease NMNM 016138) in Section 34, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico;
- 80-acre, more or less, lease (Federal Lease NMNM 016139) in Section 27, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico;
- 159.36-acre, more or less, lease (Federal Lease NMNM 119980) in Section 3, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico;
- 240-acre, more or less, lease (Federal Lease NMNM 123534) in Section 27, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico; and
- 479.36-acre, more or less, fee leases covering Section 34, Township 2 South, Range 34 East, and Section 3, Township 25 South, Range 3 East, NMPM, Lea County, New Mexico.

## Wells:

- The Peregrine 27 Fed Com 701H (API No. 30-025- 48797),
- The Peregrine 27 Fed Com 702H (API No. 30-025- 48798),
- The Peregrine 27 Fed Com 705H (API No. 30-025- 48689),
- The Peregrine 27 Fed Com 706H (API No. 30-025- 48690),
- The Peregrine 27 Fed Com 713H (API No. 30-025- 48685),
- The Peregrine 27 Fed Com 714H (API No. 30-025- 48686),
- The Peregrine 27 Fed Com 717H (API No. 30-025- 48687), and
- The Peregrine 27 Fed Com 718H (API No. 30-025- 48688).

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Lisa Trascher, EOG Resources, Inc., (432) 247-6331, Lisa\_Trascher@eogresources.com. #37117

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Lisa Trascher](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](#); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order PLC-801  
**Date:** Monday, February 7, 2022 12:59:25 PM  
**Attachments:** [PLC801 Order.pdf](#)

NMOCD has issued Administrative Order PLC-801 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-48797	Peregrine 27 Federal Com #701H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48798	Peregrine 27 Federal Com #702H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48689	Peregrine 27 Federal Com #705H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-48690	Peregrine 27 Federal Com #706H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-48685	Peregrine 27 Federal Com #713H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48686	Peregrine 27 Federal Com #714H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48687	Peregrine 27 Federal Com #717H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-48688	Peregrine 27 Federal Com #718H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. PLC-801**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

### **CONCLUSIONS OF LAW**

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new

surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 2/07/2022



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **PLC-801**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Peregrine 27 Federal Com Central Tank Battery**

Central Tank Battery Location: **Units J O, Section 27, Township 24 South, Range 34 East**

Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
ANTELOPE RIDGE; WOLFCAMP	2220
PITCHFORK RANCH; WOLFCAMP	50375

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 123534	SW/4, W/2 SE/4	27-24S-34E
NMNM 016139	E/2 SE/4	27-24S-34E
NMNM 016138	C D E F J K L O	34-24S-34E
NMNM 119980	NE/4	3-25S-34E
Fee	SW/4 SW/4	34-24S-34E
Fee	NW/4	3-25S-34E
Fee	SE/4 SW/4	34-24S-34E
Fee	NE/4, NE/4 SE/4	34-24S-34E
Fee	SE/4 SE/4	34-24S-34E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-48797	Peregrine 27 Federal Com #701H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48798	Peregrine 27 Federal Com #702H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48689	Peregrine 27 Federal Com #705H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-48690	Peregrine 27 Federal Com #706H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-48685	Peregrine 27 Federal Com #713H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	
30-025-48686	Peregrine 27 Federal Com #714H	SW/4	27-24S-34E	2220
		W/2	34-24S-34E	50375
		NW/4	3-25S-34E	

30-025-48687	Peregrine 27 Federal Com #717H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	
30-025-48688	Peregrine 27 Federal Com #718H	SE/4	27-24S-34E	2220
		E/2	34-24S-34E	50375
		NE/4	3-25S-34E	

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit B

Order: **PLC-801**  
Operator: **EOG Resources, Inc. (7377)**

### Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 144056	SW/4	27-24S-34E	639.36	A
	W/2	34-24S-34E		
	NW/4	3-25S-34E		
CA Wolfcamp NMNM 144057	SE/4	27-24S-34E	639.36	B
	E/2	34-24S-34E		
	NE/4	3-25S-34E		

### Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 123534	SW/4	27-24S-34E	160	A
NMNM 016138	NW/4, N/2 SW/4	34-24S-34E	240	A
Fee	SW/4 SW/4	34-24S-34E	199.36	A
	NW/4	3-25S-34E		
Fee	SE/4 SW/4	34-24S-34E	40	A
NMNM 123534	W/2 SE/4	27-24S-34E	80	B
NMNM 016139	E/2 SE/4	27-24S-34E	80	B
NMNM 016138	W/2 SE/4	34-24S-34E	80	B
NMNM 119980	NE/4	3-25S-34E	159.36	B
Fee	NE/4, NE/4 SE/4	34-24S-34E	200	B
Fee	SE/4 SE/4	34-24S-34E	40	B

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 46059

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 46059
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/7/2022