RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD DI	VISION USE ONLY	
	- Geolog	CO OIL CONSERV/ ical & Engineering rancis Drive, Santa	Bureau -	· · · · · · · · · · · · · · · · · · ·
	ADMINIST	RATIVE APPLICATION	ON CHECKLIST	
THIS	CHECKLIST IS MANDATORY FOR A REGULATIONS WHICH F	ALL ADMINISTRATIVE APPLICA REQUIRE PROCESSING AT THE		
	G Resources, Inc.			D Number: <u>7377</u>
	urance 36 State Federal Co			30-025-42984
Pool : WC-025 G-09	9 S263327G; Upper Wolfca	mp	Pool C	Code: 98097
1) TYPE OF APPL A. Location B. Check o [1] Com [II] Injec	CATION: Check those - Spacing Unit – Simu NSL INSP ne only for [1] or [1] mingling – Storage – N DHC ICTB X Etion – Disposal – Press	INDICATED BELO	W P(proration unit) S LS OLM unced Oil Recover	
2) NOTIFICATION A. Offset B. X Royal C. Appli D. X Notifie E. X Notifie F. Surfac G. For al	WFX PMX S NREQUIRED TO: Check coperators or lease ho ty, overriding royalty of cation requires publish cation and/or concur cation and/or concur ce owner I of the above, proof of ptice required	olders owners, revenue ow ned notice rent approval by SL rent approval by BL	ners D M	FOR OCD ONLY Notice Complete Application Content Complete
	N. I boroby cortify that	the information sub	mitted with this a	nnlication for

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

09/01/2020

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Page 2 of 56

District I 1625 N. French Drive, Hobbs, NM 88240	Б
District II	Energ
811 S. First St., Artesia, NM 88210	
District III	0
1000 Rio Brazos Road, Aztec, NM 87410	
District IV	
1220 S. St Francis Dr, Santa Fe, NM 87505	
01505	

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

DIL CONSERVATION DIVISION 1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.												
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702												
APPLICATION TYPE:												
Pool Commingling Lease Comminglin	g Pool and Lease Co		Storage and Measur	ement (Only if not Surface	e Commingled)							
	State X Fede											
Is this an Amendment to existing Order					·							
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling \boxed{X} Yes \boxed{N} o												
(A) POOL COMMINGLING												
Please attach sheets with the following information												
Gravities / BTU of Calculated Gravities / Calculated Value of												
(1) Pool Names and Codes	Non-Commingled	BTU of Commingled		Commingled	Volumes							
	Production	Production		Production								
Please see attached												
		1										
(2) Are any wells producing at top allowa												
(3) Has all interest owners been notified b		oposed commingling?	\mathbf{X} Yes \square No.									
 (4) Measurement type: Metering (5) Will commingling decrease the value of 		XNo If "ves" descri	be why commingli	ng should be approved								
	F	<u> </u>		-8								
			~									
		SE COMMINGLIN ts with the following in										
(1) Pool Name and Code.	r lease attach shee	is with the following in	normation									
(1) I constant and code. (2) Is all production from same source of s	supply? 🗌Yes 🔲 N	ło										
(3) Has all interest owners been notified by		posed commingling?	Yes N	D								
(4) Measurement type:	Other (Specify)											
	(C) POOL and	LEASE COMMIN	GLING									
		ts with the following in										
(1) Complete Sections A and E.												
(I		ORAGE and MEA										
		ets with the following	information									
(1) Is all production from same source of s(2) Include proof of notice to all interest o		10										
(2) include proof of nonce to an interest of	wilers.											
(E) AI	DITIONAL INFO	DRMATION (for all	application ty	pes)								
		ts with the following in										
(1) A schematic diagram of facility, include												
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.												
(3) Lease Names, Lease and Well Numbers, and API Numbers.												
I hereby certify that the information above is true and complete to the best of my knowledge and belief.												
	11	TLE: Regulatory Spec		DATE:								
TYPE OR PRINT NAME_Lisa Trascher	TYPE OR PRINT NAME_Lisa Trascher TELEPHONE NO.: 432-347-6331											
E-MAIL ADDRESS: lisa_trascher@eo	E-MAIL ADDRESS:_lisa_trascher@eogresources.com											

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Received by 000. 5/2/2021 8:31:31 AM

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
ENDURANCE 36	4H	3002541084	NMNM122622	NMNM131814	EOG
ENDURANCE 36	1H	3002539744	NMNM122622	NMNM126185	EOG
ENDURANCE 36	702H	3002543019	NMNM122622	NMNM137561	EOG
ENDURANCE 36	706H	3002543228	NMNM122622	NMNM136647	EOG
ENDURANCE 36	703H	3002543020	NMNM122622	NMNM137561	EOG
ENDURANCE 36	2H	3002540258	NMNM122622	NMNM134620	EOG
ENDURANCE 36	707H	3002543491	NMNM122622	NMNM122622	EOG
ENDURANCE 36	705H	3002543227	NMNM122622	NMNM136647	EOG
ENDURANCE 36	ЗН	3002540259	NMNM122622	NMNM131814	EOG
ENDURANCE 36	608Y	3002543701	NMNM122622	NMNM126313	EOG
ENDURANCE 36	704H	3002543015	NMNM122622	NMNM136647	EOG
ENDURANCE 36	701H	3002542984	NMNM122622	NMNM136647	EOG
ENDURANCE 36	5H	3002541085	NMNM122622	NMNM134620	EOG

Notice of Intent

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/01/2021

Type of Action Commingling (Surface) Time Sundry Submitted: 02:36

Sundry Print Reports

09/02/2021

Date proposed operation will begin: 08/31/2021

Procedure Description: EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 25 and Section 36 in Township 26 South, Range 33 East, within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 122622 and State Lease VC-25-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. The oil gravity of the wells is 45.5. EOG is applying for this surface commingling approval under 43 CFR § 3173.14(b)(5) because there are overriding considerations that indicate the BLM should approve a commingling application in the public interest notwithstanding potential negative royalty impacts from the allocation method. These overriding considerations are discussed in more detail below. Gas analyses for the individual wells, the CTB facility check meter, and the localized gas lift injection buyback meter have been included. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Received by OCD: 9/2/2021 8:31:31 AM

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Endurance_36_20210901143556.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: SEP 01, 2021 02:35 PM

Zip:

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland State: TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

State:

Field Representative

Representative Name: Street Address: City: Phone: Email address:

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 25 and Section 36 in Township 26 South, Range 33 East, within the Wolfcamp and Bone Spring pools listed below, for Leases NM NM 122622 and State Lease VC-25-1. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. The oil gravity of the wells is 45.5. EOG is applying for this surface commingling approval under 43 CFR § 3173.14(b)(5) because there are overriding considerations that indicate the BLM should approve a commingling application in the public interest notwithstanding potential negative royalty impacts from the allocation method. These overriding considerations are discussed in more detail below. Gas analyses for the individual wells, the CTB facility check meter, and the localized gas lift injection buyback meter have been included. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ENDURANCE 36 STATE FED COM #701H	E-36-26S-33E	30-025-42984	[98097] SANDERS TANK;UPPER WOLFCAMP	67	46	87	1321
ENDURANCE 36 STATE FED COM #704H	E-36-26S-33E	30-025-43015	[98097] SANDERS TANK;UPPER WOLFCAMP	139	45	338	1324
ENDURANCE 36 STATE FED COM #705H	F-36-26S-33E	30-025-43227	[98097] SANDERS TANK;UPPER WOLFCAMP	106	46	216	1323
ENDURANCE 36 STATE FED COM #706H	F-36-26S-33E	30-025-43228	[98097] SANDERS TANK;UPPER WOLFCAMP	126	46	331	1305
ENDURANCE 36 STATE FED COM #702H	H-36-26S-33E	30-025-43019	[98097] SANDERS TANK;UPPER WOLFCAMP	126	44	264	1336
ENDURANCE 36 STATE FED COM #703H	H-36-26S-33E	30-025-43020	[98097] SANDERS TANK;UPPER WOLFCAMP	112	45	215	1304
ENDURANCE 36 STATE FED COM #707H	G-36-26S-33E	30-025-43491	[98097] SANDERS TANK;UPPER WOLFCAMP	117	47	388	1322
ENDURANCE 36 STATE FED COM #608Y	G-36-26S-33E	30-025-43701	[7280] BRADLEY;BONE SPRING	115	43	172	1315
ENDURANCE 36 STATE FED COM #001H	H-36-26S-33E	30-025-39744	[7280] BRADLEY;BONE SPRING	26	44	191	1261
ENDURANCE 36 STATE FED COM #002H	F-36-26S-33E	30-025-40258	[7280] BRADLEY;BONE SPRING	35	41	526	1147
ENDURANCE 36 STATE FED COM #003H	E-36-26S-33E	30-025-40259	[7280] BRADLEY;BONE SPRING	23	47	269	1187
ENDURANCE 36 STATE FED COM #004H	E-36-26S-33E	30-025-41084	[7280] BRADLEY;BONE SPRING	56	47	414	1205
ENDURANCE 36 STATE FED COM #005H	F-36-26S-33E	30-025-41085	[7280] BRADLEY;BONE SPRING	40	45	657	1128

GENERAL INFORMATION :

- Federal lease NM NM 122622 covers 640 acres in Section 25 in Township 26 South, Range 33 East, Lea County, New Mexico.
- State lease VC-25-1 covers 303.52 acres in Section 25 in Township 26 South, Range 33 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in Lot 3 of Section 36 in Township 26 South, Range 33 East, Lea County, New Mexico on State lease VC-25-1

- Application to commingle production from the subject wells has been submitted to the BLM and SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Wolfcamp and Bone Spring Pools (Sanders Tank; Upper Wolfcamp [98097] and Bradly; Bone Spring [7280]) and from Leases and CAs listed in the application.



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 686-3684 Fax: (432) 686-3773

Date: August 4th, 2021

To: New Mexico State Land Office State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Endurance 36 State Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-42984	ENDURANCE 36 STATE FED COM #701H	E-36-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-43015	ENDURANCE 36 STATE FED COM #704H	E-36-26S- 33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-43227	ENDURANCE 36 STATE FED COM #705H	F-36-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-43228	ENDURANCE 36 STATE FED COM #706H	F-36-26S- 33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-43019	ENDURANCE 36 STATE FED COM #702H	H-36-26S- 33E	[98097] SANDERS TANK;UPPER WOLFCAMP	PRODUCING
30-025-43020	ENDURANCE 36 STATE FED COM #703H	H-36-26S-33E	[98097] SANDERS TANK; UPPER WOLFCAMP	PRODUCING
30-025-43491	ENDURANCE 36 STATE FED COM #707H	G-36-26S-33E	[98097] SANDERS TANK;UPPER WOLFCAMP	PRODUCING
30-025-43701	ENDURANCE 36 STATE FED COM #608Y	G-36-26S-33E	[7280] BRADLEY;BONE SPRING	PRODUCING
30-025-39744	ENDURANCE 36 STATE FED COM #001H	H-36-26S- 33E	[7280] BRADLEY;BONE SPRING	PRODUCING
30-025-40258	ENDURANCE 36 STATE FED COM #002H	F-36-26S-33E	[7280] BRADLEY;BONE SPRING	PRODUCING
30-025-40259	ENDURANCE 36 STATE FED COM #003H	E-36-26S-33E	[7280] BRADLEY;BONE SPRING	PRODUCING
30-025-41084	ENDURANCE 36 STATE FED COM #004H	E-36-26S-33E	[7280] BRADLEY;BONE SPRING	PRODUCING
30-025-41085	ENDURANCE 36 STATE FED COM #005H	F-36-26S-33E	[7280] BRADLEY;BONE SPRING	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, J By: Riker Everett Senior Landman

8/4/21 Date

Commingling Application for Endurance 36 State Fed Com CTB EOG Resources, Inc. EXHIBIT A- Notice List

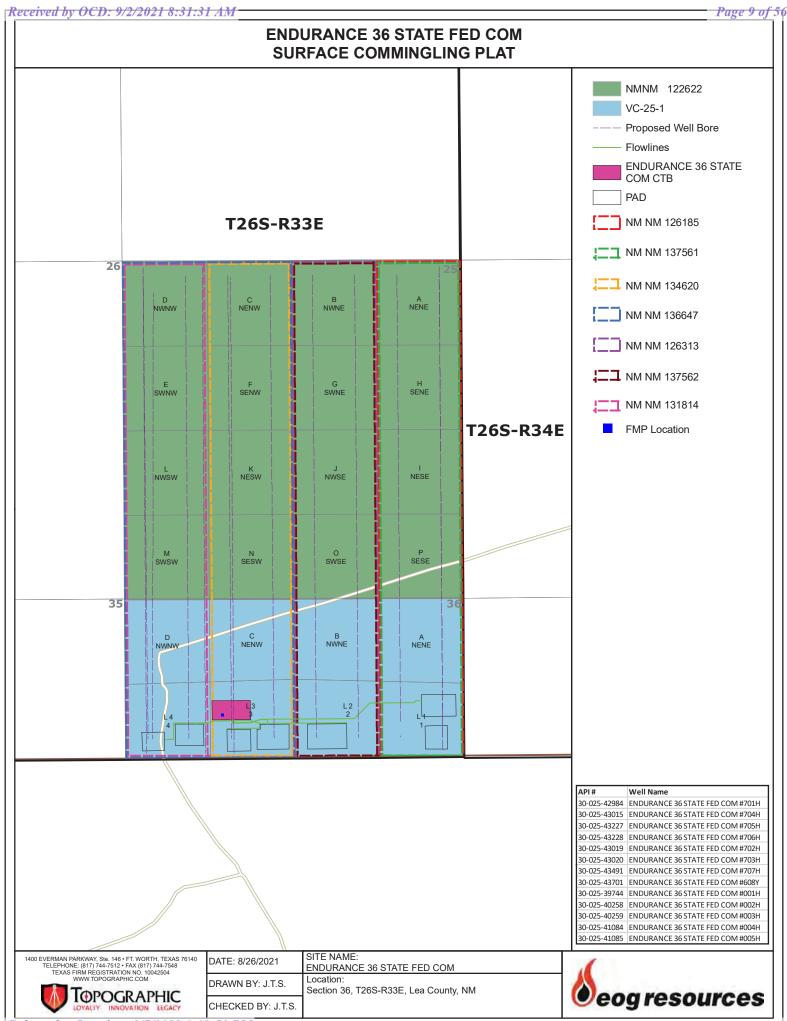
New Mexico Oil Conservation Division Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online Bureau of Land Management Attn: Mr. Jonathon Shepard 620 E. Green Street Carlsbad, NM 88220 Via BLM AFMSS 2 EOG Resources, Inc. P.O. Box 2267 Midland, Texas 79702

New Mexico State Land Office Attn: Scott Dawson 310 Old Santa Fe Trail Santa Fe, NM 87501 7021 0950 0001 9256 1127

Copies of this application were mailed to the following individuals, companies, and organizations on or before September $\underline{1}$, 2021.

Lisa Trascher

Lisa Trascher EOG Resources, Inc.



Released to Imaging: 2/7/2022 1:18:50 PM



P.O. Box 2267, Midland, Texas 79702 Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: September 1, 2021

Re: Surface Pool Lease Commingling Application; Endurance 36 State Fed Com Commingle Application

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Endurance 36 State Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule $\underline{19.15.12.10}$ (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

• EOG may add additional production from the Wolfcamp and Bone Spring Pools (Sanders Tank; Upper Wolfcamp [98097] and Bradly; Bone Spring [7280]) and from Leases and CAs listed in the application.

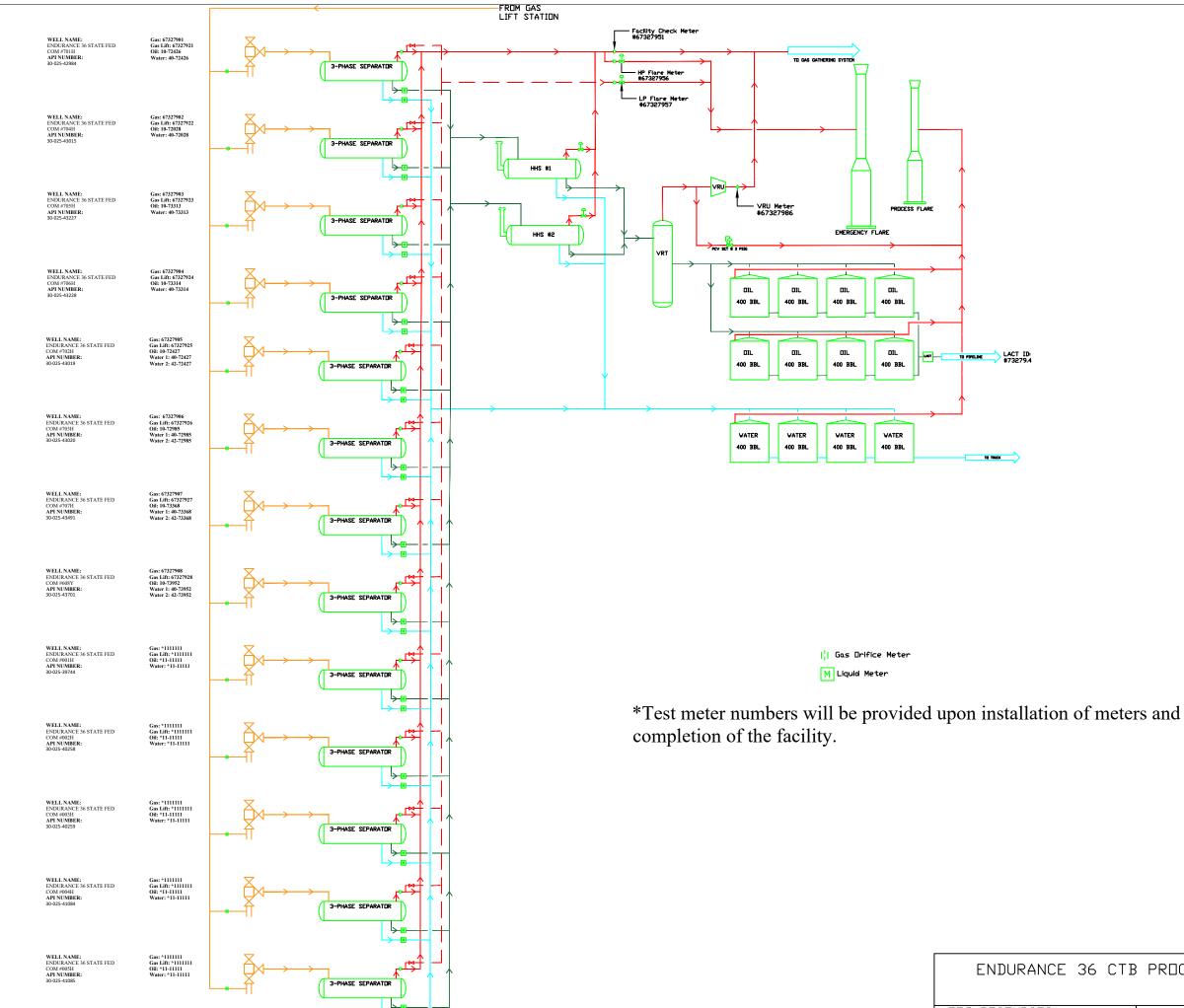
For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

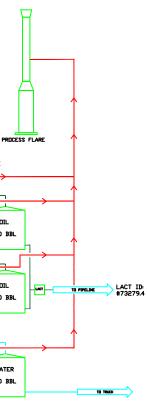
Kind regards,

EOG Resources, Inc.

Lisa Trascher Bv:

Lisa Trascher Regulatory Specialist





ENDURANCE 36 CTB PROCESS FLOW

ENDURANCE	36	СТВ	PRDCESS	FLOW	d to Imaging: 2/7/2022 1:18:50 PM
		0.1			leased to
EDG RESDURCES MIDLAND DI∨ISION			BY: SDG	rev. 06/1	01 💐 6/2021

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY Proposal for Endurance 36 State Fed Com CTB:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease NM NM 122622

Released to Imaging: 2/7/2022 1:18:50 PM

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ENDURANCE 36 STATE FED COM #701H	E-36-26S-33E	30-025-42984	[98097] SANDERS TANK; UPPER WOLFCAMP	67	46	87	1321
ENDURANCE 36 STATE FED COM #704H	E-36-26S-33E	30-025-43015	[98097] SANDERS TANK; UPPER WOLFCAMP	139	45	338	1324
ENDURANCE 36 STATE FED COM #705H	F-36-26S-33E	30-025-43227	[98097] SANDERS TANK;UPPER WOLFCAMP	106	46	216	1323
ENDURANCE 36 STATE FED COM #706H	F-36-26S-33E	30-025-43228	[98097] SANDERS TANK;UPPER WOLFCAMP	126	46	331	1305
ENDURANCE 36 STATE FED COM #702H	H-36-26S-33E	30-025-43019	[98097] SANDERS TANK;UPPER WOLFCAMP	126	44	264	1336
ENDURANCE 36 STATE FED COM #703H	H-36-26S-33E	30-025-43020	[98097] SANDERS TANK;UPPER WOLFCAMP	112	45	215	1304
ENDURANCE 36 STATE FED COM #707H	G-36-26S-33E	30-025-43491	[98097] SANDERS TANK;UPPER WOLFCAMP	117	47	388	1322
ENDURANCE 36 STATE FED COM #608Y	G-36-26S-33E	30-025-43701	[7280] BRADLEY;BONE SPRING	115	43	172	1315
ENDURANCE 36 STATE FED COM #001H	H-36-26S-33E	30-025-39744	[7280] BRADLEY;BONE SPRING	26	44	191	1261
ENDURANCE 36 STATE FED COM #002H	F-36-26S-33E	30-025-40258	[7280] BRADLEY;BONE SPRING	35	41	526	1147
ENDURANCE 36 STATE FED COM #003H	E-36-26S-33E	30-025-40259	[7280] BRADLEY;BONE SPRING	23	47	269	1187
ENDURANCE 36 STATE FED COM #004H	E-36-26S-33E	30-025-41084	[7280] BRADLEY;BONE SPRING	56	47	414	1205
ENDURANCE 36 STATE FED COM #005H	F-36-26S-33E	30-025-41085	[7280] BRADLEY;BONE SPRING	40	45	657	1128

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Page 1 Of 2

Serial Number

NMNM 131814

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time:6/30/20219:47 AM01 02-25-1920;041STAT0437;30USC181Case Type318310:O&G COMMUNITZATION AGRMTCommodity 410:NATURAL GASCase Disposition:AUTHORIZEDCase FileCase File

Case File Juris: CARLSBAD FIELD OFFICE

				Serial Number:	NMNM 131814
Name & Address				Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX 79702	2267 OPERATOR	100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM 88220	OFFICE OF RECORI	D 0.00000000

							Serial N	umber: NMNM 131814
Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S 0330E	025	ALIQ		W2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	ALIQ		NWNW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	LOTS		4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 131814

Total Acres:

236.120

Act Date	Act Co	de Action Txt	Action Remarks	Serial Number: NMNM 131814 Pending Off
03/01/2013	387	CASE ESTABLISHED		
03/01/2013	516	FORMATION	BONE SPRING	
03/01/2013	525	ACRES-NONFEDERAL	76.12; 32.2378% FEE	
03/01/2013	526	ACRES-FED INT 100%	160.00; 67.7622%	
03/01/2013	868	EFFECTIVE DATE	/1/ 30-025-41084	
09/01/2013	654	AGRMT PRODUCING	/1/	
09/01/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/ MEMO 9/30/14	
09/30/2014	643	PRODUCTION DETERMINATION	/1/	

Line Number	Rema	ark Text			Serial Number: NMNM 131814
0001	RECA	PITULATION EFFEC	TIVE 03/01/2013		
0002	TR#	LEASE SERIAL#	AC COMMITTED	%INTEREST	
0003	1	STATE	76.12	32.2378	
0004	2	NM122622	160.00	67.7622	
0005	TOTA	L	236.12	100.0000	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Page 2 Of 2

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Run Date/Time: 6/30/2021 9:47 AM

Page 1 Of 2

Serial Number

NMNM 134620

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time: 6/30/2021 9:47 AM01 02-25-1920;041STAT0437;30USC181Case Type318310: O&G COMMUNITZATION AGRMTCommodity 459: OIL & GASCase Disposition: AUTHORIZEDCase File

Case File Juris: CARLSBAD FIELD OFFICE

				Serial Number:	NMNM 134620
Name & Address				Int Rel	% Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX 797062	2843 OPERATOR	100.00000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM 88220	OFFICE OF RECOR	D 0.00000000

								Serial N	lumber: NMNM 134620
Mer	Twp Rng	Sec	SType	Nr	Suff	Subdivision	 District/ Field Office	County	Mgmt Agency
23	0260S 0330E	025	ALIQ			E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	LOTS			3;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	ALIQ			NENW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 134620

Total Acres:

236.960

Act Date	Act Co	de Action Txt	Action Remarks	Serial Number: NMNM 134620 Pending Off
12/01/2013	387	CASE ESTABLISHED		
12/01/2013	516	FORMATION	BONE SPRING	
12/01/2013	525	ACRES-NONFEDERAL	75.96; 32.47%	
12/01/2013	526	ACRES-FED INT 100%	160; 67.52%	
12/01/2013	868	EFFECTIVE DATE	30-025-40258	
09/16/2014	654	AGRMT PRODUCING	/1/	
09/16/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/ 30-025-40258	
06/03/2015	643	PRODUCTION DETERMINATION	/1/	

Line Number	Remark Tex	rt			Serial Number: NMNM 134620
0001	RECAPITU	LATION EFFECTIVE	12/01/2013		
0002	TRACT #	LEASE SERIAL #	AC COMMITTED	% INT	
0003	1	STATE	75.96	32.4781	
0004	2	NM122622	160.00	67.5219	
0005	TOTAL		235.96	100.00	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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Run Date/Time: 6/30/2021 9:47 AM

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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time: 8/30/2021 9:58 AM

01 02-25-1920;041STAT0437;30USC181 Case Type 318310: O&G COMMUNITZATION AGRMT Commodity 410: NATURAL GAS Case Disposition: AUTHORIZED Case

Total Acres: 235.800

NMNM 126313

Serial Number

Case File Juris: CARLSBAD FIELD OFFICE

				Serial Number: N	MNM 126313
Name & Address				Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX 79702	OPERATOR	100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM 88220	OFFICE OF RECORD	0.000000000

							Serial N	umber: NMNM 126313
Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S 0330E	025	ALIQ		W2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	LOTS		2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	ALIQ		NWNE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 126313

				Serial Number: NMNM 126313
Act Date	Act Co	de Action Txt	Action Remarks	Pending Off
02/18/2011	516	FORMATION	BONE SPRINGS	
02/18/2011	525	ACRES-NONFEDERAL	75.80;32.15% STATE	
02/18/2011	526	ACRES-FED INT 100%	160.00;67.85%	
02/18/2011	654	AGRMT PRODUCING		
02/18/2011	868	EFFECTIVE DATE		
02/20/2011	654	AGRMT PRODUCING		
02/20/2011	658	MEMO OF 1ST PROD-ACTUAL		
03/11/2011	387	CASE ESTABLISHED		
04/07/2011	334	AGRMT APPROVED		

Line Number	Rema	ark Text			Serial Number: NMNM 126313
0001	RECA	APITULATION EFFECT	FIVE 02/18/2011		
0002	TR#	LEASE SERIAL#	AC COMMITTED	%INTEREST	
0003	1	NM-122622	160.00	67.854	
0004	2	STATE	75.80	32.146	

Run Date/Time: 8/30/2021 9:58 AM (MA

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Page 1 Of 2

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time: 8/30/2021 10:04 AM

01 02-25-1920;041STAT0437;30USC181 Case Type 318310: O&G COMMUNITZATION AGRMT Commodity 410: NATURAL GAS Case Disposition: AUTHORIZED Ca

Total Acres: 235.640

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NMNM 126185

Serial Number

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: N	NMNM 126185
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Name & Address					Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND	тх	79702	OPERATOR	100.000000000
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000

							Serial N	Number: NMNM 126185
Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S 0330E	025	ALIQ		E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	LOTS		1;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	ALIQ		NENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 126185

				Serial Number: NMNM 126185
Act Date	Act Co	ode Action Txt	Action Remarks	Pending Off
12/10/2010	516	FORMATION	BONE SPRING	
12/10/2010	525	ACRES-NONFEDERAL	75.64;32.10%	
12/10/2010	526	ACRES-FED INT 100%	160.00;67.90%	
12/10/2010	654	AGRMT PRODUCING	1H ENDURANCE 36 ST	
12/10/2010	658	MEMO OF 1ST PROD-ACTUAL		
12/10/2010	868	EFFECTIVE DATE		
02/10/2011	387	CASE ESTABLISHED		
02/22/2011	334	AGRMT APPROVED		

Line Number	Rema	ark Text			Serial Number: NMNM 126185
0001	/A/	RECAPITULATION	EFFECTIVE 12/10/2010		
0002	TR#	LEASE SERIAL#	AC COMMITTED	%INTEREST	
0003	1	STATE	75.64	32.09	
0004	2	NM-122622	160.00	67.91	

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Run Date/Time: 8/30/2021 10:04 AM

Page 1 Of 2

Serial Number

NMNM 136647

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time: 3/9/2021 10:02 AM01 02-25-1920;041STAT0437;30USC181Case Type318310: O&G COMMUNITZATION AGRMTCommodity 459: OIL & GASCase Disposition: AUTHORIZEDCase File

Case File Juris: CARLSBAD FIELD OFFICE

				Se	erial Number: NMN	M 136647
Name & Address					Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	тх	797022267	OPERATOR	100.000000000

							Serial Number: NMNM 136647	
Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S 0330E	025	ALIQ		W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	ALIQ		N2NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	LOTS		3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 136647

Total Acres:

472.080

				Serial Number: NMNM 136647
Act Date	Act Co	ode Action Txt	Action Remarks	Pending Off
08/08/2016	387	CASE ESTABLISHED		
08/08/2016	516	FORMATION	WOLFCAMP	
08/08/2016	525	ACRES-NONFEDERAL	152.08;32.21%	
08/08/2016	526	ACRES-FED INT 100%	320;67.79%	
08/08/2016	868	EFFECTIVE DATE	/A/	
12/04/2016	654	AGRMT PRODUCING	/1/	
12/04/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/30-015-43227	
01/17/2017	334	AGRMT APPROVED		
01/17/2017	643	PRODUCTION DETERMINATION	/1/	

Line Number	Remark Text		Serial Number: NMNM 136647					
0001	/A/ RECAPITULATION EFFECTIVE	08/08/2016						
0002	TR# LEASE SERIAL NO AC C	OMMITTED % INTEREST						
0003	1 STATE	152.08 32.21						
0004	2 NMNM122622	320.00 67.79						
0005	TOTAL	472.08 100.00						
0006	01/17/2017 THIS CA WILL REPLA	CE BOTH CA'S NMNM136626						
	NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM							

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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time: 3/9/2021 10:02 AM

Line Number

Remark Text

Page 2 Of 2 Serial Number: NMNM-- - 136647

0007 AND NMNM136635 AS THEY WERE CREATED IN ERROR.

Page 1 Of 2 Serial Number NMNM 137562

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Date/Time: 3/9/2021 10:02 AM	(MASS) Serial Register Page	
01 02-25-1920;041STAT0437;30USC18	31	Total Acres:
Case Type318310: O&G COMMUNITZ	ATION AGRMT	235.800
Commodity 459: OIL & GAS		
Case Disposition: AUTHORIZED	Case File Juris:	

				Serial Number: NMI	NM 137562
Name & Address				Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM 88220	OFFICE OF RECORD	0.00000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX 797022	267 OPERATOR	100.00000000

							Serial Number: NMNM 137562	
Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S 0330E	025	ALIQ		W2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	LOTS		2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	ALIQ		NWNE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137562

Act Date	Act Co	de Action Txt	Action Remarks	Serial Number: NMNM 137562 Pending Off
02/01/2017	387	CASE ESTABLISHED		
02/01/2017	516	FORMATION	WOLFCAMP	
02/01/2017	525	ACRES-NONFEDERAL	75.80;32%	
02/01/2017	526	ACRES-FED INT 100%	160;68%	
02/01/2017	868	EFFECTIVE DATE	/A/	
02/15/2017	580	PROPOSAL RECEIVED	CA RECD	
10/01/2017	654	AGRMT PRODUCING	NMNM137562,36-707H	
12/19/2017	334	AGRMT APPROVED		
12/19/2017	690	AGRMT VALIDATED		

Line Number	Rema	ark Text			Serial Number: NMNM 137562
0001	/A/	RECAPITULATION EFF	FECTIVE 02/01/2017		
0002	TR#	LEASE SERIAL NO	AC COMMITTED	% INTEREST	
0003	1	NMNM122622	160.00	67.854114	
0004	2	STATE	75.80	32.145886	
0005		TOT	TAL 235.80	100.000000	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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Run Date/Time: 3/9/2021 10:02 AM

Run Date/Time: 3/9/2021 10:02 AM	(MASS) Serial Register Page		Page 1 Of 2
01 02-25-1920;041STAT0437;30USC18	11	Total Acres:	Serial Number
Case Type318310: O&G COMMUNITZ	ATION AGRMT	235.640	NMNM 137561
Commodity 459: OIL & GAS Case Disposition: AUTHORIZED	Case File Juris:		

				Serial Number: NM	NM 137561
Name & Address				Int Rel	% Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM 88220	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX 797022	267 OPERATOR	100.00000000

			Sec SType Nr Suff Subdivisior				Serial Nur	nber: NMNM 137561
Mer	Twp Rng	Sec	SType	Nr	Suff Subdivision	District/ Field Office	County	Mgmt Agency
23	0260S 0330E	025	ALIQ		E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	LOTS		1;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0260S 0330E	036	ALIQ		NENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137561

				Serial Number: NMNM 137561
Act Date	Act Co	ode Action Txt	Action Remarks	Pending Off
02/01/2017	387	CASE ESTABLISHED		
02/01/2017	516	FORMATION	WOLFCAMP	
02/01/2017	525	ACRES-NONFEDERAL	75.64;32.09%	
02/01/2017	526	ACRES-FED INT 100%	160;67.91%	
02/01/2017	868	EFFECTIVE DATE	/A/	
02/15/2017	580	PROPOSAL RECEIVED	CA RECD	
09/30/2017	654	AGRMT PRODUCING	NMNM137561,36-702H	
12/19/2017	334	AGRMT APPROVED		
12/19/2017	690	AGRMT VALIDATED		

Line Number	Rema	ark Text			Serial Number: NMNM 137561
0001	/A/	RECAPITULATION EFFE	CTIVE 02/01/2017		
0002	TR#	LEASE SERIAL NO	AC COMMITTED	% INTEREST	
0003	1	NMNM122622	160.00	67.900187	
0004	2	STATE	75.64	32.099813	
0005		TOTA	L 235.64	100.000000	

Run Date/Time: 3/9/2021 10:02 AM

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Run Date/Time: 9/1/2021 9:41 AM (MASS) Serial Register Pa	age	Page 1 Of 3
01 12-22-1987;101STAT1330;30USC181 ET SEQ	Total Acres:	Serial Number
Case Type312021: O&G LSE COMP PD -1987	1,640.000	NMNM 122622
Commodity 459: OIL & GAS		
Case Disposition: AUTHORIZED Case File Juris:		

				Serial Number: NI	MNM 122622
Name & Address				Int Rel	% Interest
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX 79702	OPERATING RIGHTS	0.00000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX 7970628	343 LESSEE	100.00000000

							Serial N	umber: NMNM 122622
Twp Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
0260S 0330E	022	ALIQ			NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
0260S 0330E	023	ALIQ			E2,N2NW,SWNW,N2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
0260S 0330E	024	ALIQ			E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
0260S 0330E	025	ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
,	0260S 0330E 0260S 0330E 0260S 0330E	0260S 0330E 022 0260S 0330E 023 0260S 0330E 024	0260S 0330E 022 ALIQ 0260S 0330E 023 ALIQ 0260S 0330E 024 ALIQ	0260S 0330E 022 ALIQ 0260S 0330E 023 ALIQ 0260S 0330E 024 ALIQ	0260S 0330E 022 ALIQ 0260S 0330E 023 ALIQ 0260S 0330E 024 ALIQ	0260S 0330E 022 ALIQ NW; 0260S 0330E 023 ALIQ E2,N2NW,SWNW,N2SW; 0260S 0330E 024 ALIQ E2;	0260S 0330E022ALIQNW;CARLSBAD FIELD OFFICE0260S 0330E023ALIQE2,N2NW,SWNW,N2SW;CARLSBAD FIELD OFFICE0260S 0330E024ALIQE2;CARLSBAD FIELD OFFICE	Twp RngSec STypeNrSuffSubdivisionDistrict/ Field OfficeCounty0260S 0330E022ALIQNW;CARLSBAD FIELD OFFICELEA0260S 0330E023ALIQE2,N2NW,SWNW,N2SW;CARLSBAD FIELD OFFICELEA0260S 0330E024ALIQE2;CARLSBAD FIELD OFFICELEA

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 122622

Act Date	Act Code	e Action Txt	Action Remarks	Serial Number: NMNM 122622 Pending Off
02/26/2009	387	CASE ESTABLISHED	200904033;	
04/07/2009	299	PROTEST FILED	W ENVR LAW CENTER	
04/22/2009	143	BONUS BID PAYMENT RECD	\$3280.00;	
04/22/2009	191	SALE HELD		
04/22/2009	267	BID RECEIVED	\$147600.00;	
05/01/2009	143	BONUS BID PAYMENT RECD	\$144320.00;	
05/08/2009	298	PROTEST DISMISSED	W ENVR LAW CENTER	
05/26/2009	237	LEASE ISSUED		
06/01/2009	496	FUND CODE	05;145003	
06/01/2009	530	RLTY RATE - 12 1/2%		
06/01/2009	868	EFFECTIVE DATE		
06/15/2009	974	AUTOMATED RECORD VERIF	BCO	
12/10/2010	246	LEASE COMMITTED TO CA	NMNM126185;	
01/06/2011	140	ASGN FILED	GONZALES/EOG RESOU;1	
02/18/2011	246	LEASE COMMITTED TO CA	NMNM122622;	
04/08/2011	643	PRODUCTION DETERMINATION	/1/	
04/15/2011	139	ASGN APPROVED	EFF 02/11/11;	

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Run Date/Time	e: 9/1/2021	9:41 AM (MASS) Serial Register Page		e 2 Of 3	
				Serial Number:	NMNM	122622
Act Date	Act Code	Action Txt	Action Remarks	Pending Off		
04/15/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO			
03/01/2013	246	LEASE COMMITTED TO CA	NMNM131814;			
09/01/2013	650	HELD BY PROD - ACTUAL	/2/			
09/01/2013	658	MEMO OF 1ST PROD-ACTUAL	/2/#30-025-41084;			
12/01/2013	246	LEASE COMMITTED TO CA	NMNM134620;			
05/27/2014	932	TRF OPER RGTS FILED	EOG RESOU/CONOCOPHI;1			
07/31/2014	933	TRF OPER RGTS APPROVED	EFF 06/01/14;			
07/31/2014	974	AUTOMATED RECORD VERIF	MJD			
09/16/2014	658	MEMO OF 1ST PROD-ACTUAL	/3/#30-025-40258;			
09/30/2014	643	PRODUCTION DETERMINATION	/2/NMNM131814;			
06/03/2015	643	PRODUCTION DETERMINATION	/3/NMNM134620;			
05/10/2016	932	TRF OPER RGTS FILED	CONOCOPHI/EOG RESOU;1			
06/14/2016	933	TRF OPER RGTS APPROVED	EFF 06/01/16;			
06/15/2016	974	AUTOMATED RECORD VERIF	JA			
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136626;			
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136635;			
08/08/2016	246	LEASE COMMITTED TO CA	NMNM136647;			
08/08/2016	522	CA TERMINATED	NMNM136626;			
08/08/2016	522	CA TERMINATED	NMNM136635;			
12/04/2016	658	MEMO OF 1ST PROD-ACTUAL	/4/#30-015-43227;			
01/17/2017	643	PRODUCTION DETERMINATION	/4/NMNM136647;			
02/01/2017	246	LEASE COMMITTED TO CA	NMNM137561;			
02/01/2017	246	LEASE COMMITTED TO CA	NMNM137562;			
09/01/2017	246	LEASE COMMITTED TO CA	NMNM137525;			
09/01/2017	246	LEASE COMMITTED TO CA	NMNM137526;			
09/30/2017	658	MEMO OF 1ST PROD-ACTUAL	/5/NMNM137561;#702H			
10/01/2017	658	MEMO OF 1ST PROD-ACTUAL	/6/NMNM137562;#707H			
12/14/2017	658	MEMO OF 1ST PROD-ACTUAL	/7/NMNM137526;#707H			
12/19/2017	643	PRODUCTION DETERMINATION	/5/			
12/19/2017	643	PRODUCTION DETERMINATION	/6/			
12/20/2017	658	MEMO OF 1ST PROD-ACTUAL	/8/NMNM137525;#704H			
02/13/2018	643	PRODUCTION DETERMINATION	/7/			
02/13/2018	643	PRODUCTION DETERMINATION				
03/01/2018	246	LEASE COMMITTED TO CA	NMNM139194;			
03/18/2018	658	MEMO OF 1ST PROD-ACTUAL	/9/NMNM139194;#703H			
04/08/2019	643	PRODUCTION DETERMINATION	/9/			
04/11/2019	974	AUTOMATED RECORD VERIF	KB			

Run Date/Time: 9/1/2021 9:41 AM

Remark Text

Line Number

	Pag	e 3 Of 3
Serial Number:	NMNM	122622

0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	SENM-S-17 SLOPES OR FRAGILE SOILS
0005	SENM-S-19 PLAYAS AND ALKALI LAKES
0006	04/15/2011 - RENTAL PAID FOR 2010
0007	07/31/2014 - CONOCOPHILLIPS CO ES0048 N/W
0008	06/14/2016 - EOG RESOURCES NM2308 N/W
0009	SEE OPERATING RIGHTS WORKSHEET;

	Production Summary Report API: 30-025-39744 ENDURANCE 36 STATE FEDERAL COM #001H											
	Printed On: Wednesday, September 01 2021 Production Injection											
Year	Pool	Month	Oil(BBLS)		Water(BBLS)	Days P/I	Water(BBLS)			Other	Pressure	
2021	[7280] BRADLEY;BONE SPRING	Jan	1085	6638	1687	31	0	0	0	0 0	0	
2021	[7280] BRADLEY;BONE SPRING	Feb	646	3542	1064	26	0	0	0	0 0	0	
2021	[7280] BRADLEY;BONE SPRING	Mar	1193	7381	1673	31	0	0	0	0 0	0	
2021	[7280] BRADLEY;BONE SPRING	Apr	982	5083	2090	30	0	0	0	0 0	0	
2021	[7280] BRADLEY;BONE SPRING	May	1101	7127	2891	31	0	0	0	0 0	0	
2021	[7280] BRADLEY;BONE SPRING	Jun	645	7633	2095	30	0	0	0	0 0	0	

	Production Summary Report API: 30-025-40258											
	API: 30-025-40258 ENDURANCE 36 STATE FEDERAL COM #002H											
	Printed On: Wednesday, September 01 2021											
				Production	on			Inj	jection			
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2021	[7280] BRADLEY;BONE SPRING	Jan	1053	14322	6069	31	0	0	0	0	0	
2021	[7280] BRADLEY;BONE SPRING	Feb	511	9801	3228	26	0	0	0	0	0	
2021	[7280] BRADLEY;BONE SPRING	Mar	1347	16738	8065	31	0	0	0	0	0	
2021	[7280] BRADLEY;BONE SPRING	Apr	1181	19202	7160	30	0	0	0	0	0	
2021	[7280] BRADLEY;BONE SPRING	May	1155	23537	7139	31	0	0	0	0	0	
2021	[7280] BRADLEY;BONE SPRING	Jun	948	23957	5808	30	0	0	0	0	0	

:) Other II									
i) Other I	D								
) Other R	Duccession								
) Other D	Dueseune								
() Other D	Dueseure								
Year Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure									
2021 [7280] BRADLEY;BONE SPRING Jan 1614 17525 5978 31 0 0 0 0 0									
0 0	0								
0 0	0								
2021 [7280] BRADLEY;BONE SPRING Apr 1407 18590 5919 30 0 0 0 0 0									
2021 [7280] BRADLEY;BONE SPRING May 1333 20218 6859 31 0 0 0 0 0									
0 0	0								
	0 0 0 0 0 0 0 0 0 0 0 0								

			Pro	oduction Sur	nmary Report						
	API: 30-025-41084										
			ENDURAN	CE 36 STATE	FEDERAL COM	#004H					
			Printed On	: Wednesda	y, September 0	1 2021					
	Production Injection										
Year	rear Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressure									Pressure	
2021	2021 [7280] BRADLEY;BONE SPRING Jan 1582 8648 3250 31 0 0									0	0
2021	021 [7280] BRADLEY;BONE SPRING Feb 1207 7625 2435 26								0	0	0
2021	[7280] BRADLEY;BONE SPRING	Mar	1868	11400	2982	31	0	0	0	0	0
2021	[7280] BRADLEY;BONE SPRING	30	0	0	0	0	0				
2021	[7280] BRADLEY;BONE SPRING	May	1645	11477	2279	31	0	0	0	0	0
2021	2021 [7280] BRADLEY;BONE SPRING Jun 1384 9007 3107 30 0 0 0 0 0									0	

	Production Summary Report										
				API: 30-02	25-41085						
	ENDURANCE 36 STATE FEDERAL COM #005H										
			Printed On	: Wednesda	y, September O	1 2021					
	Production Injection										
Year	/ear Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressur									Pressure	
2021	2021 [7280] BRADLEY;BONE SPRING Jan 1139 17735 4845 31 0 0 0 0									0	
2021	[7280] BRADLEY;BONE SPRING	Feb	788	12169	3344	26	0	0	0	0	0
2021	[7280] BRADLEY;BONE SPRING	Mar	1226	19742	4908	31	0	0	0	0	0
2021	7280] BRADLEY;BONE SPRING Apr 1095 19862 4262 30 0							0	0	0	0
2021	2021[7280] BRADLEY;BONE SPRING May 1037 19751 4006 31 0 0 0 0								0		
2021	2021 [7280] BRADLEY;BONE SPRING Jun 1160 17049 3791 30 0 0 0 0 0									0	

	Production Summary Report API: 30-025-43701										
			ENDURAN		FEDERAL COM	#608Y					
	Printed On: Wednesday, September 01 2021										
	Production Injection										
Year	Year Pool Month Oil(BBLS) Gas(MCF) Water(BBLS) Days P/I Water(BBLS) Co2(MCF) Gas(MCF) Other Pressu								Pressure		
2021	2021 [7280] BRADLEY;BONE SPRING Jan 3787 3141 14308 31 0 0 0 0								0		
2021	[7280] BRADLEY;BONE SPRING	Feb	3713	5006	11290	28	0	0	0	0	0
2021	[7280] BRADLEY;BONE SPRING	Mar	4145	8223	12237	31	0	0	0	0	0
2021	021 [7280] BRADLEY;BONE SPRING Apr 3889 8683 10375 30 0 0 0 0							0			
2021	2021 [7280] BRADLEY;BONE SPRING May 3672 8457 10700 31 0 0 0 0							0			
2021	2021 [7280] BRADLEY;BONE SPRING Jun 3658 6523 8835 30 0 0 0 0 0								0		

	Production Summary Report										
				API: 30-02	25-42984						
			ENDURAN	CE 36 STATE	FEDERAL COM	#701H					
			Printed On	: Wednesda	y, September 0	1 2021					
				Production	on			Inj	ection		-
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	1446	2088	3113	21	0	0	0	0	0
2021		5411	1440	2000	5115		0	0	0	Ű	Ŭ
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	2189	2963	4709	24	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	2105	2594	4634	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	2555	3127	4348	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	2304	3427	5103	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	1784	3838	5235	30	0	0	0	0	0

			Pro	oduction Sur	mmary Report						
				API: 30-02	25-43019						
			ENDURAN	CE 36 STATE	FEDERAL COM	#702H					
			Printed On	: Wednesda	y, September (1 2021					
				Production				Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	4326	10863	10909	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	3607	6775	9619	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	3781	7697	9653	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	3390	6134	8282	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	3511	6635	9835	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	3409	6403	9572	30	0	0	0	0	0

			Pro	duction Sur	nmary Report						
				API: 30-02	25-43020						
			ENDURAN	CE 36 STATE	FEDERAL COM	#703H					
	Printed On: Wednesday, September 01 2021										
				Production					ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	3288	6720	11680	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	2646	5836	10437	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	2844	6436	10192	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	2677	5669	8951	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	2633	5179	9070	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	2554	5113	8136	30	0	0	0	0	0

			Pro	oduction Su	nmary Report						
				API: 30-02	25-43015						
			ENDURAN	CE 36 STATE	FEDERAL COM	#704H					
			Printed On	: Wednesda	y, September 0	1 2021					
				Producti	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	5206	12320	15637	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	4001	10433	14134	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	4463	10294	13629	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	4044	8196	11849	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	3952	8071	13107	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	3407	6996	11683	30	0	0	0	0	0

			Pro	oduction Sur	nmary Report						
				API: 30-02	25-43227						
			ENDURAN	CE 36 STATE	FEDERAL COM	#705H					
			Printed On	: Wednesda	y, September 0	01 2021					
	Production Injection										
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	3375	7880	8608	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	3001	8456	8883	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	2448	6381	6913	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	2586	7053	7160	30	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	May	2241	5846	7105	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	1990	5245	5553	30	0	0	0	0	0

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			Pro	oduction Sur	nmary Report						
				API: 30-02	25-43228						
	ENDURANCE 36 STATE FEDERAL COM #706H										
		r	Printed On		y, September (01 2021	1				
	1			Production	-				ection	1	
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	3955	8618	10326	31	0	0	0	0	0
2021 [98097] SANDERS TANK; UPPER WOLFCAMP Feb 3533 7814 10288 28 0 0 0 0							0				
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	3724	8435	9957	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	3349	7011	8831	30	0	0	0	0	0
2021	2021 [98097] SANDERS TANK;UPPER WOLFCAMP May 3273 6585 10150 31 0 0 0 0							0			
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	3187	6525	10253	30	0	0	0	0	0

			Pro	duction Sur	nmary Report						
	API: 30-025-43491										
			ENDURAN	CE 36 STATE	FEDERAL COM	#707H					
			Printed On	: Wednesda	y, September (01 2021					
			-	Production	on			Inj	ection		
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jan	4768	12660	15019	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Feb	3881	10978	13199	28	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Mar	4184	11497	15435	31	0	0	0	0	0
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Apr	3615	8771	14546	30	0	0	0	0	0
2021	2021 [98097] SANDERS TANK; UPPER WOLFCAMP May 3594 8913 7557 31 0 0 0 0							0			
2021	[98097] SANDERS TANK;UPPER WOLFCAMP	Jun	3006	7009	7512	30	0	0	0	0	0

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Page	2 34	01	- 30

	HOBBS OCD								- HOBBS OCD					
4 ^r)	SEP 1 3 2011									SEP 1 8 2011				
 District 日 1301 W. C District 用 1000 Rio District IV 	Grand Ave Brazos Ri	nua, Artes d., Aztec,	NM 88240 sia, NM 882 NM 87410 ito Fe, NM 1	87505		1220 Sout Santa	aturo RVAT h St. Fe, N	I Reso ION DI Franc M 875	urce VISI(cis [505)r.		Sto F	d October priate Dis pte Lease	- 4 Copies - 3 Copies
30-02		Numbe		T		I Code		EAGE I Bra		CATION PLA	Pool Name			
	perty Co		+	90			Property "36	Nome			cee; bo	ne sp		ill Number 1H
1	OGRID No. 7377				Operator Name EOG RESOURCES, INC.						Devation 3350.3'			
UL or lot no. H	Section 36		inship SOUTH	33 EA	Ran ST, 1			Locat Feet fro	m the	North/South line SOUTH	Feet from the 430	East/Wes EAS		County LEA
UL or lot no.	Section		mship SOUTH		Ranç			Feet fro	m the	t From Sur North/South line NORTH	Feet from the	East/Wes EAS		County
Dedicated		Joint of		Consolidation		Order No.	<u> </u>	38	<u> </u>		536	LAS		
No allowat division.	ole will	be ass	igned to	this compl	etion	until all inter	rests h	iave bee	en co	nsolidated or	a non—stand	ard unit h	nas been	approved by the
		24			LAT .: LONG .: Fe de	I HOLE LOCATIO MEDICO EAST NAO 1927 "372181.0 "552181.8 N 32.0208219 W 103.518485		PRODUCING AREA [29-34, 7122.6'	R-33-E		Contraction to the to the to the bolics aither unleader inclus locat well contraction of the total strength of total	sined here te best of f, and tha r owns a ssed miner ion or has at this loc roat with o roat with o roat with o tary poolir pulsory pool roat wor tary poolir pulsory pool tary	y that that in is true my know this org working ii oroposed i s a right s a right stion pur an owner king inter ng agreen division.	and complete and complete ledge and lanization interest or t in the land bottom hole to drill this suant to a of such a est, or to a ment or a r heretofore 2/19/20/0 Date
	26 35	25 36		1	5+++ /c-2 780		un sur	<i>GRID AZ</i> = 35	1		I her show field the s		that das Sciual sur the surger the surger th	TION rell location plotted from hose node by rode by rode to the or of to the O DIO
	NM BXAS				NEW N Yn Xw	NCE LOCATION MEXICO EAST AD 1927 -065058.8 752606.2 4 32.0010433 V 103 5184637		330'	4			enne Ficate Nut	<u>Ma</u>	<u>(2/10/20/0</u> 15079 2024-0 (M)

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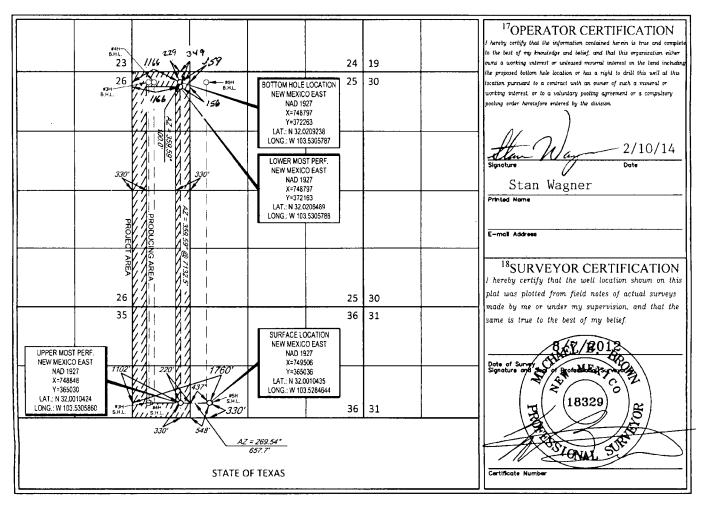
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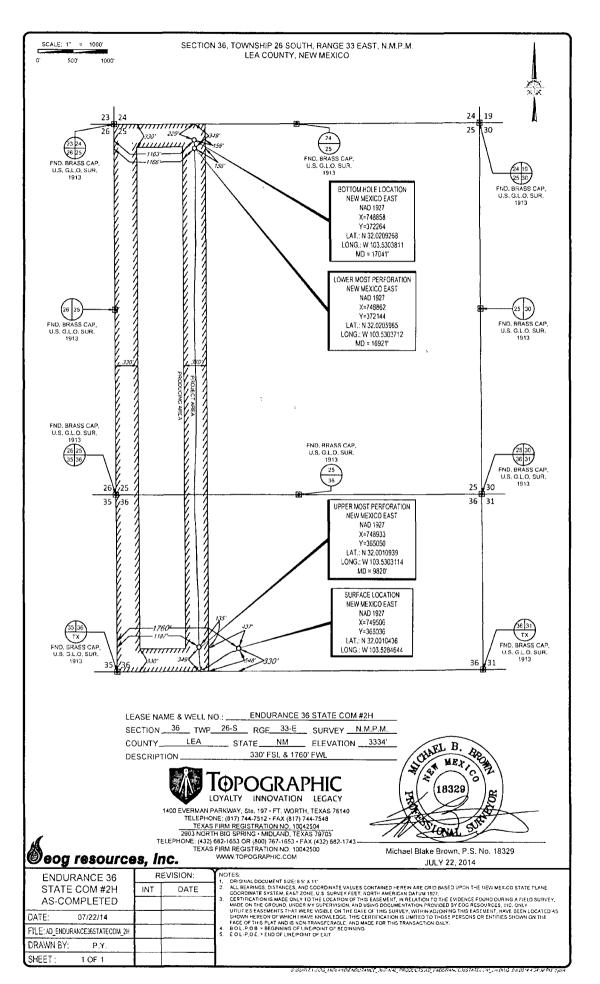
HOBES OCD

District I 1625 N. French Dr., Hobbs, NM 88240)CT 0 9 2014	State of New Mexico		FORM C-102
Phone: (575) 393-6161 Fax: (575) 393-0720 District II	E	Energy, Minerals & Natural Resources		Revised August 1, 2011
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	RECEIVED	Department	Submit o	ne copy to appropriate
District III 1000 Rio Brazos Road, Aztec, NM 87410	IZEAPIAPPA	OIL CONSERVATION DIVISION		District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462		1220 South St. Francis Dr. Sante Fe, NM 87505		AMENDED REPORT
	WELL LO	CATION AND ACREAGE DEDICATION PLAT		

· · ·	API Number	r		² Pool Code		³ Pool Name						
30-02	5- 402	.58	728	7280 Bradley; Bone Spring								
⁴ Property C	ode		⁶ We	⁶ Well Number								
38129	·			#2H								
⁷ OGRID N	lo.			⁹ Elevation								
7377			3	3334'								
					¹⁰ Surface Lo	cation						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
F	36	26-S	33-E	-	330'	SOUTH	1760'	WEST	LEA			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	.Feet from the	East/West line	County			
D	25	26-S	33-E	-	229	NORTH	Feet from the 化下口	WEST	LEA			
¹² Dedicated Acres	¹³ Joint or i	Infill ¹⁴ Co	nsolidation Code	¹⁵ Order	No.							
236.1	2				NSL	- 7093						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





1000 Rio B	and Aver rozos Rd	nue, Artesi I., Aztec,	o, NM 882 11 NM 87410	19BBS		nerals & No OIL CONSE 1220 Sout	ntural RVATI h St.	ON DIVISIO Francis D	N Pr.	Submit	to Appro Sto F	d Octobe priate Di ate Lease ee Lease	orm C-102 er 12, 2005 strict Office e- 4 Copies e- 3 Copies REPORT	, ,
30-02	api 25 -	Number	259	, RECE	IVED P	1280		Bra Undesig	dley nated; Bo	Pool Nome ne Sprin	g		7	
Prop	erty Coo	le	• •									•	Well Number	
381	29				<u> </u>	DURANCE			СОМ		•	<u>،</u>	ЗН	
	RID No.					C	perator	Nome					Elevation	}
7377						EOG RES	SOUR	CES, INC	2.				3 <i>335.1</i> '	
						Sur	face	Location						
UL or lot no.	Section	Tow	inship	Τ	R	onge			North/South line	Feet from the	Eost/We	st line	County	
E	36	26 S	OUTH	33	EAST,	N. M. P. M.		330'	SOUTH	365'	WES	5T	LEA	
L				-	Botton	n Hole Loco	tion	lf Differen	t From Sur	face				
UL or lot no.	Section	Tow	inship			inge			North/South line		East/We	st line	County	
D	25	26 S	OUTH	33	EAST,	N. M. P. M.		330'	NORTH	365'	WES	S T	LEA	
Dedicated 240	Acres	Joint o	or Infill	Consolid	olion Code	Order No.	L	3	L	L	·····		- -	

	23 24	· · · · · · · · · · · · · · · · · · ·	24	19	OPERATOR CERTIFICATION
	26 25 330'		25	30	UPERATOR CERTIFICATION
		BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 Y=372159.4 LAT:: N 32.0206548 LONG: W 103.5329540	 		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsary pooling order heretofore
	6 - 7135.1' IN	PRODUCING AREA		R-34-E	entered by the division. Jm J. MH 5/11/11 Signature Date Donny G. Glanton Printed Name
	26 25		25	30	SURVEYOR CERTIFICATION I hereby control that the well location shown of the blouwag platted from field notes of ortuge surveys made by
	35 36 (1) 5 VC 2 500	UPPER MOST PERF. NEW MEXICO EAST NAD 1927 Y=365354.7 LAT:: N 32.0019489' LONG:: W 103.5329634' SURFACE LOCATION NEW MEXICO EAST NAD 1927	36 		me dr Under mykepperusien, and that the same is the ond correct to the best at mp belief. (15079) APRIN 7, 2011 Date of survey Signature and Seal-of Professional Buryeyar
	NM 330	Y=365024.7 X=748111.0 LAT:: N 32.0010418" LONG:: W 103.5329639'	 		Jerry Jusit 4/21/20// Certificate) Nymber 15079
L	TEXAS				₩0# 110407WL-b (KA)

District I 625 N. French Dr., Hobbs, NM 88240	State of New Mexico	HOBBS OCD	FORM C-102
	Energy, Minerals & Natural Resources	5	Revised August 1, 2011
211 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720	Department	DEC 1 3 2013	Submit one copy to appropriate
District III 000 Rio Brazos Road, Aztec, NM 87410	OIL CONSERVATION DIVISION	· · ·	District Office
Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	1220 South St. Francis Dr. Sante Fe, NM 87505	RECEIVED	AMENDED REPORT

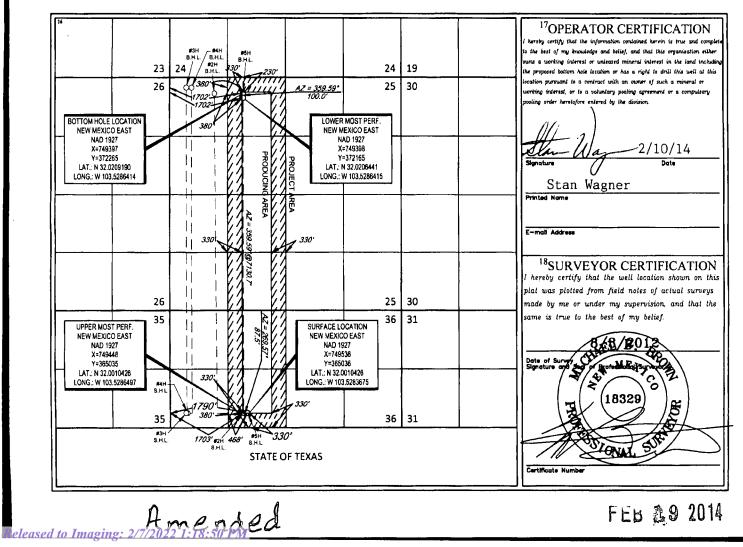
WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number			² Pool Code			³ Pool Nam	ie			
30-02	5-41084	4	72	.80	Bra	adley; Bone S	Spring 🕔				
⁴ Property C	ode				⁵ Property Na	me		6W	ell Number		
38129				ENDUI	RANCE 36	STATE COM			#4 H		
⁷ ogrid n 7377	io.			EOO	⁸ Operator Na G RESOURC				Elevation 3336'		
					¹⁰ Surface Lo	cation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Е	36	26-S	33-Е	-	330'	SOUTH	395'	WEST	LEA		
		•	· ·				•				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		

	D D	25	26-S	33-E	Lot Idn	493'	NORTH	486 '	WEST	LEA
ľ	² Dedicated Acres	¹³ Joint or I	nfill ¹⁴ Co	onsolidation Cod	le ¹⁵ Ord	er No.				
L	236.12						·····			

16	#3H ₿.H.L. 23	493' 24 1519'	_#2H B.H.L.		24	19	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this
BOTTOM HOLE NEW MEXICC NAD 19; X=74811 Y=3722; LAT.: N 32.0; LONG.: W 103;	0 EAST 27 97. 60 209285	PRODUCIN PRODUCIN	AZ = 355 100.0	LOWER NEW M NAU X= Y= LAT.: N	25 MOST PERF. EXICO EAST D 1927 748198 372160 32.0206536 103.5325125	30	location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	26	IG AREA 1.= 359.60° @ 21.34.3′			25	30 31	 Printed Name E-mail Address ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
SURFACE LO NEW MEXICO NAD 19/ X=7481. Y=3650; LAT.: N 32.0(LONG.: W 103.	0 EAST 27 41 25 010422 5328674 5027 395 35		 / [#] 2H // ^{-#} 2H S.H.L. 0 -#5H S.H.L.	UPPER MOS NEW MEXICO NAD 19 X=7482 Y=3650 LAT.: N 32.0 LONG.: W 103	0 EAST 127 148 126 1010421	31	 Date of Survey Charles Bool 2 Signature and Sup or Boored Hallsurvey 1 18329
	,∦3H _ S,H.L.	330' <u>AZ = 89</u> 107.0	558 STATE OF 1	TEXAS			Certificate Number

District 1 1625 N. French Dr., Ho	bbs, NM 8824	10				New Mexico			FORM C-102
Phone: (575) 393-6161 <u>District 11</u> 811 S. First St., Artesia Phone: (575) 748-1283 District 111	, NM 88210				Dep	& Natural Resou artment			Revised August 1, 2011 ne copy to appropriate District Office
District III 1000 Rio Brazos Road, Phone: (505) 334-6178 District IV 1220 S. St. Francis Dr., Phone: (505) 476-3460	Fax: (505) 33 Sante Fe, NM	1 87505	1 8 2014 :Ceived		220 South	ATION DIVISIO St. Francis Dr. , NM 87505	JN		AMENDED REPORT
		· V	VELL LO	CÁTIO	N AND AC	CREAGE DEDIC	ATION PLAT	[
	API Number 25- 41		728	² Pool Code		Bradley; Bone	Pool Nam Spring	ie	
Property Co	ode				Proper	ty Name			⁶ Well Number
3812	9			END	URANCE :	36 STATE COM		Í	#5H
⁷ ogrid n 7377	0.			EC	•	or Name JRCES, INC.			^{'Elevation} 3334'
					¹⁰ Surface	Location			
UL or lot no. F	Section 36	Township 26-S	Range 33-E	Lot Idn	Feet from 330'	the North/South line SOUTH	Feet from the 1790'	East/West li WEST	ne County LEA
UL or lot no.	Section	Township	Range	Lot Idn		the North/South line	Feet from the	East/West li	ine County
C	25	26-S	33-E	-	230'	NORTH	1702	WEST	LEA
¹² Dedicated Acres	¹³ Joint or 1	Infill ¹⁴ C	onsolidation Code	e ¹⁵ Ord	ier No.		ι <u>.</u>		
236.12									J



District 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

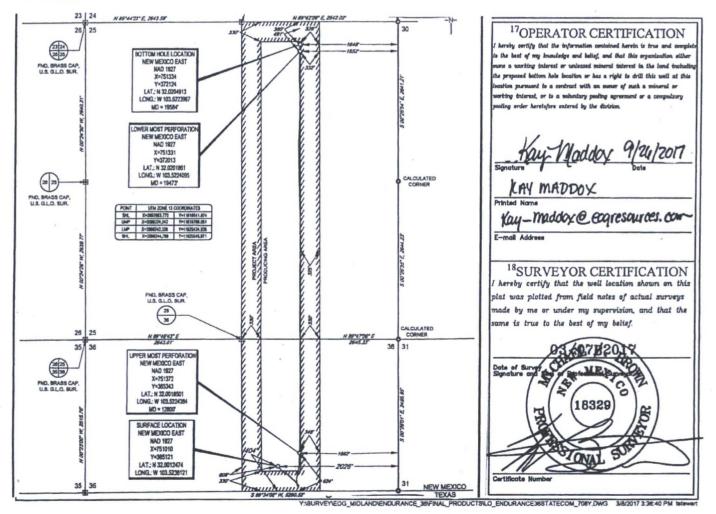
WELL & OCLETION AND A ODDA ODDA ODDA ODDA ODDA DE AM

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
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AMENDED REPORT

						REAGE DEDIC	ATION PLA	T		
	¹ API Numbe			² Pool Code	7280		³ Pool Na			
30-02	5- 43	701		11100		025 000	020 3319	P; BS Brad	lley; Bone Sp	
Property (Code				5Property 1		6	Well Number		
				END	URANCE 36		608Y			
OGRID I	No.				⁸ Operator 1	⁸ Operator Name				
7377				EC	OG RESOUR	CES, INC.			3348'	
					¹⁰ Surface L	ocation				
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
G	36	26-S	33-E	-	404'	SOUTH	2026'	EAST	LEA	
UL or lot no.	Section	Township	Range	Lot Idn		North/South line	Feet from the	East/West line	County	
В	25	26-S	33-E	-	350'	NORTH	1648'	EAST	LEA	
² Dedicated Acres	13 Joint or 1	Infill ¹⁴ (Consolidation Co	de ¹⁵ Ord	er No.		18			
235.80				1						



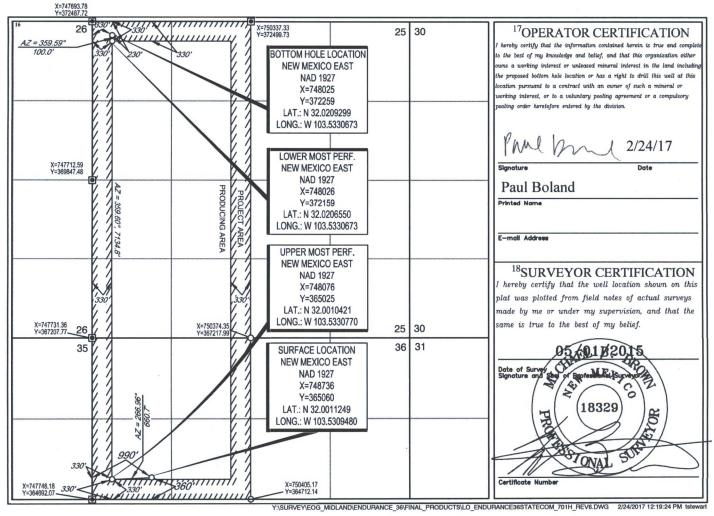
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

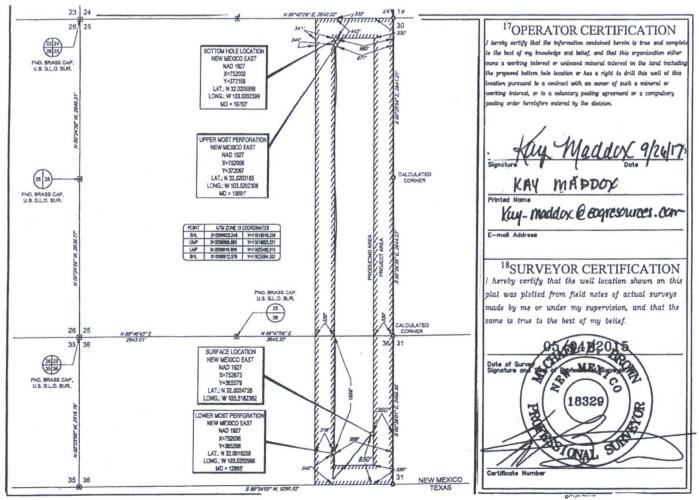
X AMENDED REPORT

		W	ELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLAT	Г				
	¹ API Number	r		² Pool Code			³ Pool Nar					
3	0-025-4	2984		98097	WC-025 G-09 S263327G; Upper Wolfcamp							
⁴ Property C					⁵ Property N	lame			6W	Vell Number		
3812	9			ENDU	RANCE 36	STATE COM			ŧ	#701H		
⁷ OGRID	No.				⁸ Operator N	Name				Elevation		
7377	7			EO	G RESOUR	CES, INC.			:	3335'		
2					¹⁰ Surface Lo	ocation						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County		
Е	36	26-S	33-E	4	360'	SOUTH	990 '	WES	T	LEA		
UL or lot no.		Township	Range	Lot Idn	Feet from the		Feet from the		/West line	County		
D	25	26-S	33-E	-	230'	NORTH	330'	WES	T	LEA		
¹² Dedicated Acres 472.08	¹³ Joint or 1	Infill ¹⁴ Con	solidation Cod	e ¹⁵ Orde	R-1426	O FEB 2	7 2017					



rict I 625 N. French Dr., Hobbs, NM 88240	State of New Mexico	FORM C	102
Phone: (\$75) 393-6161 Fax: (575) 393-0720	Energy, Minerals & Naturat QBBS OCD	Revised August 1, 2	011
District II 811 S. First St., Artesia, NM 88210	Department	Submit one copy to appropr	iate
Phone: (575) 748-1283 Fax: (575) 748-9720 District III	OIL CONSERVATION DIVISIONS 2017	District Of	fice
1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 Distriet IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	1220 South St. Francis Dr. Sante Fe, NM 8750 RECEIVED	AMENDED REPO	RT
	WELL LOCATION AND ACREAGE DEDICATION PLAT		

		vv	ELL LU	CATIO	AND ACK	EAGE DEDIC	ATTON FLA				
	¹ API Number	r		² Pool Code			³ Pool Na	ame	Α.		
30-0	25-430	19	9	8097	WC-	WC-025 G-09 S263327G; Upper Wolfcamp					
⁴ Property 0 3812				^{sproperty Name} ^{twell} ENDURANCE 36 STATE COM #7							
⁷ OGRID 1 7377				EO	⁶ Operator N G RESOUR				'Elevation 3351'		
					¹⁰ Surface Lo	cation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
H	36	26-S	33-E	-	850'	SOUTH	360'	EAST	LEA		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Α	25	26-S	33-E	-	339-	NORTH	980'	EAST	LEA		
² Dedicated Acres 236.04	Joint or I	infill ¹⁴ Co	nsolidation Cod	le ¹⁵ Orde	r No.						

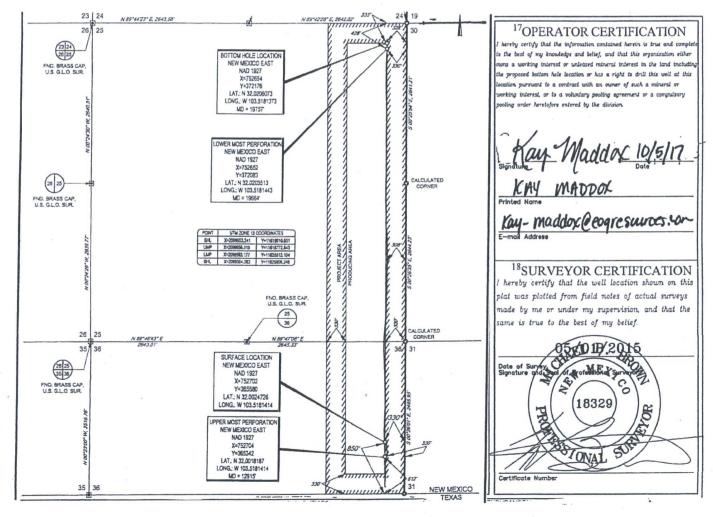


District I 1625 N. French Dr., Hobbs, NM 88240 Phone. (375) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone. (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505 FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Name ²Pool Code 30-025- **43020** WC-025 G-09 S263327G; Upper Wolfcamp 98097 ⁴Property Code Well Number Property Name ENDURANCE 36 STATE COM #703H 38129 OGRID No. ⁸Operator Name 9Elevation EOG RESOURCES, INC. 7377 3334' ¹⁰Surface Location East/West line UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the County H 36 26 - S33-E 850' 330' LEA SOUTH EAST

UL or lot no.	Section 25	Township 26-S	Range 33–E	Lot Idn —	Feet from the 335'	North/South line NORTH	Feet from the 328	East/West line EAST	County LEA
¹¹ Dedicated Acres 236.50	¹³ Joint or 1	nfill ¹⁴ Co	onsolidation Coo	le ¹⁵ Orde	er No.				



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First SL, Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. SL Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

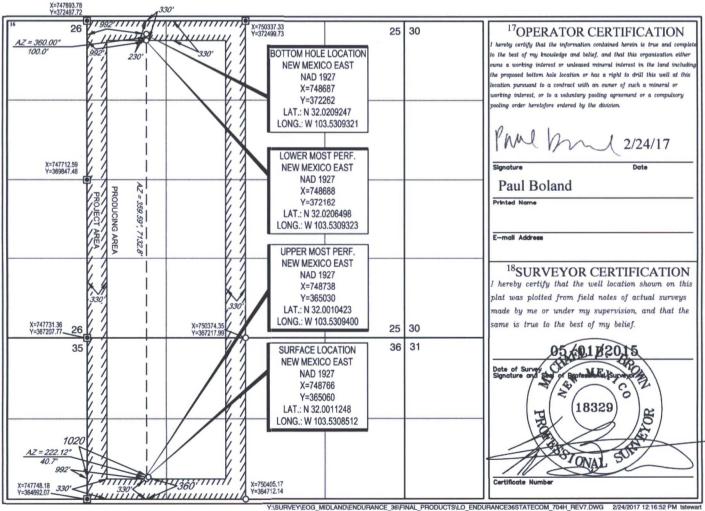
State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

CORLOR DEDICATION DI AT

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

		W	ELL LO		N AND ACR	EAGE DEDICA				
	¹ API Number 025-430			² Pool Code 98097		WC-025 G	³ Pool Nar -09 S2633270	G; Uppe	er Wolf	fcamp
⁴ Property C 3812				ENDU	⁵ Property N JRANCE 36	STATE COM				Vell Number #704H
⁷ OGRID N 7377		1		EO	⁸ Operator N G RESOUR					⁹ Elevation 3334 ²
				,	¹⁰ Surface Lo	cation				
UL or lot no. E	Section 36	Township 26-S	Range 33–E	Lot Idn 4	Feet from the 360'	North/South line SOUTH	Feet from the 1020'	East WES	st/West line ST	County LEA
UL or lot no. D	Section 25	Township 26-S	Range 33–E	Lot Idn —	Feet from the 230'	North/South line	Feet from the 992'	Ea WE	st/West line ST	County
¹² Dedicated Acres 472.08	¹³ Joint or 1	Infill ¹⁴ Co	nsolidation Code	e ¹⁵ Orde	er No. R~	14.260		F	EB 2	7 2017



District1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

472.08

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

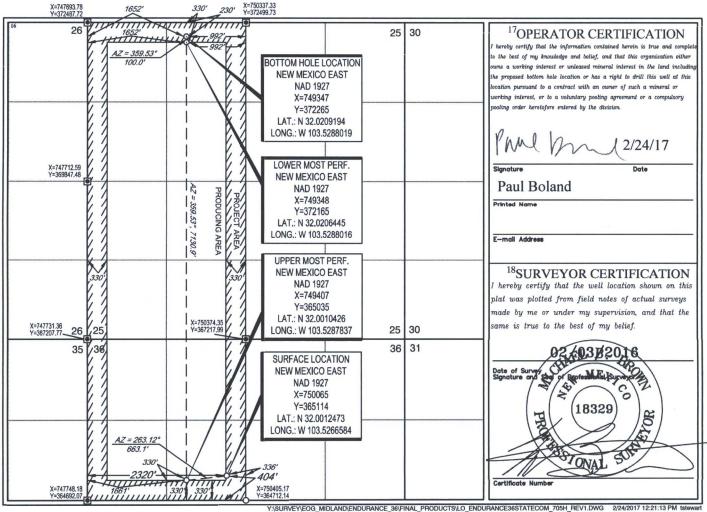
X AMENDED REPORT

FEB 2 7 2017

		W	ELL LO	CATIO	N AND ACR	EAGE DEDIC.	ATION PLA	Т		
	¹ API Number	r		² Pool Code			³ Pool Na			
30	-025-43	227		98097		WC-025 G-	09 S2633270	G; Uppe	er Wolfe	amp
⁴ Property C	Code				⁵ Property N	ame			6W	Vell Number
38129				ENDU	RANCE 36	STATE COM			ŧ	₽705H
⁷ OGRID N	No.				⁸ Operator N	lame				Elevation
7377				EO	G RESOUR	CES, INC.				3337'
					¹⁰ Surface Lo	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
F	36	26-S	33-E	3	404'	SOUTH	2320'	WE	ST	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
C	25	26-S	33-E	-	230'	NORTH	1652'	WE	ST	LEA
¹² Dedicated Acres	13 Joint or	Infill ¹⁴ Co	solidation Cod	e ¹⁵ Orde	r No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

R-14260



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. K. Francis Dr., Sante Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

		W	ELL LO	JCATIO	N AND ACR	EAGE DEDIC	ATION PLA	Т		
	¹ API Number)-025-43			² Pool Code 98097		WC-025 G-	³ Pool Na 09 S263327C		Wolfc	amp
⁴ Property C 38129	Code				⁵ Property N JRANCE 36				61	Well Number #706H
⁷ OGRID M 7377				EC	⁸ Operator N OG RESOUR					^{°Elevation}
					¹⁰ Surface Lo	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County
F	36	26-S	33-E	3	404'	SOUTH	2350'	WES	Т	LEA
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County

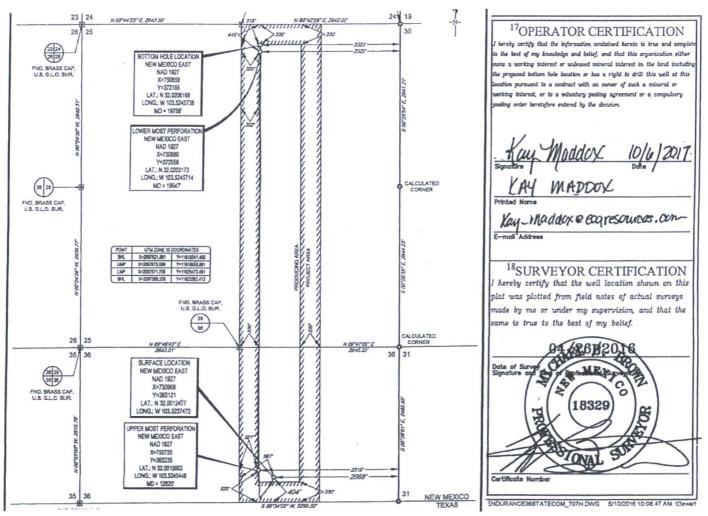
UL or lot no. C	Section 25	Township 26–S	Range 33–E	Lot Idn —	Feet from the 230 '	North/South line	Feet from the 2314'	East/West line WEST	LEA
¹² Dedicated Acres 472.08	¹³ Joint or 1	nfill ¹⁴ Co	onsolidation Code	e ¹⁵ Ord	er No. Rij	14260		HOBEJ	UCD

X=747693.78 Y=372487.72		330' 230'	<i>330'</i> ¥=	-372499.73			
18 26	2314'			AZ = 359.50* 100.0' 330' BOTTOM HOLE L NEW MEXICO NAD 192 X=75000 Y=37226	D EAST 27 09	30	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order herelofer entered by the division.
X=747712.59 Y≍369947.48	• · · /	4		LAT.: N 32.02 LONG.: W 103.4 LOWER MOST NEW MEXICO NAD 192	209141 5266664 T PERF. D EAST		PMI M 2/24/17 Signature Date Paul Boland
	PRODUCING AREA	AZ = 359.50°, 7128.9'		X=75001 Y=37216 LAT.: N 32.02 LONG.: W 103.4	8 106392 5266660 PERF.		Printed Name E-mail Address
X=747731.36 Y=367207.77 26		X=750374.35 Y=367217.99	330	NEW MEXICO NAD 192 X=75007 Y=36504 LAT.: N 32.00 LONG.: W 103.4	27 22 40 110427 5266373 25		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
35	AZ = 197.04°			SURFACE LOC NEW MEXICO NAD 192 X=75009 Y=36511 LAT.: N 32.00 LONG.: W 103.5	0 EAST 77 155 4 12473	31	Dote of Survey Signature and See of BiorealMulti-Survey 18329
X=747748.18 Y=364692.07	78.0'			306' 404' x=750405.17 330' Y=364712.14			Certificate Number

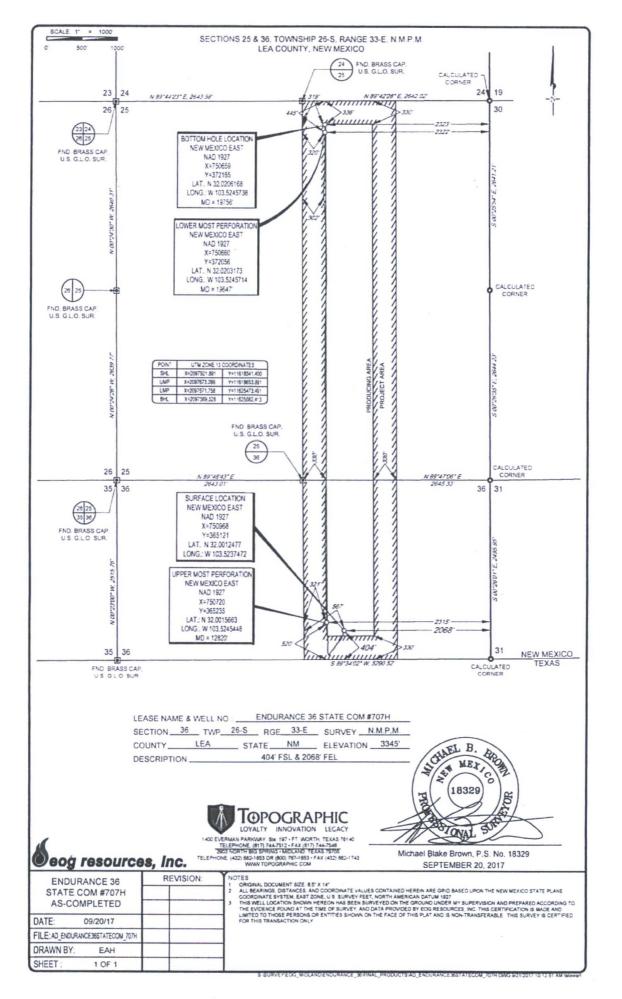
District I
1625 N. French Dr., Hobbs, NM 88240State of New MexicoFORM C-102Phone: (375) 393-0161 Fax: (575) 393-0720Energy, Minerals & Natural ResourcesRevised August 1, 2011District II
Phone: (375) 748-1283 Fax: (575) 748-9720DepartmentSubmit one copy to appropriateDistrict III
1000 Rio Brazos Road, Aztec, NM 87410OIL CONSERVATION DIVISIONDistrict OfficePhone: (505) 334-6178 Fax: (505) 334-61701220 South St. Francis Dr.Internet St. Francis Dr.District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505Sante Fe, NM 87505AMENDED REPORT

		W	ELL LO	CATION	NAND ACR	EAGE DEDIC	ATION PLA	T		
	¹ API Numbe			² Pool Code			³ Pool Na	me		
30-02	5- 43	491	9809	97	WC-	025 G-09 S26	53327G; Upt	er Wol	fcamp	
Property	Code				⁵ Property N					ell Number
38129				ENDU	RANCE 36	STATE COM			#	707H
⁷ OGRID	No.				⁸ Operator N	ame			9	Elevation
7377				EO	G RESOUR	CES, INC.				3345'
					¹⁰ Surface Lo	cation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	st/West line	Cour
G	36	26-S	33-E	-	404'	SOUTH	2068'	EAS	ST	LEA
		L								
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	Eas	st/West line	Cour
-	0.5	00 0	00 5		00	A T O TO TOTT	1000			

B	25	26-S	33-E		336	NORTH	2323	EAST	LEA
¹² Dedicated Acres 235.80	¹³ Joint or 1	Infill ¹⁴ Co	nsolidation Co	de ¹⁵ Ord	er No.				



Received by OCD: 9/2/2021 8:31:31 AM



From:	Engineer, OCD, EMNRD
To:	Lisa Trascher
Cc:	McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Hawkins, James , EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Glover, James; Paradis, Kyle O; Walls, Christopher
Subject:	Approved Administrative Order PLC-470-A
Date:	Monday, February 7, 2022 1:06:52 PM
Attachments:	PLC470A Order.pdf

NMOCD has issued Administrative Order PLC-470-A which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

30-025-42984 Endurance 36 State Federal Com #701H W/2 25-26S-33E 98097 30-025-43015 Endurance 36 State Federal Com #704H W/2 25-26S-33E 98097 30-025-43227 Endurance 36 State Federal Com #705H W/2 25-26S-33E 98097 30-025-43227 Endurance 36 State Federal Com #705H W/2 25-26S-33E 98097 30-025-43228 Endurance 36 State Federal Com #706H W/2 25-26S-33E 98097 30-025-43019 Endurance 36 State Federal Com #706H W/2 25-26S-33E 98097 30-025-43020 Endurance 36 State Federal Com #703H E/2 NE/4 36-26S-33E 98097 30-025-43020 Endurance 36 State Federal Com #703H E/2 NE/4 36-26S-33E 98097 30-025-43491 Endurance 36 State Federal Com #707H W/2 NZ/4 36-26S-33E 98097 30-025-43701 Endurance 36 State Federal Com #08Y W/2 NZ/4 36-26S-33E 7280 30-025-40258 Endurance 36 State Federal Com #08Y W/2 NZ/4 36-26S-33E 7280 30-025-40259 Endurance 36 State Federal Com #1H	Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
#/01HNW/4 $36-268-33E$ $30-025-43015$ Endurance 36 State Federal Com $#704H$ W/2 $25-268-33E$ 8097 $30-025-43227$ Endurance 36 State Federal Com $#705H$ W/2 $25-268-33E$ 8097 $30-025-43228$ Endurance 36 State Federal Com $#706H$ W/2 $25-268-33E$ 8097 $30-025-43228$ Endurance 36 State Federal Com $#706H$ W/2 $25-268-33E$ 8097 $30-025-43019$ Endurance 36 State Federal Com $#702H$ E/2 E/2 $25-268-33E$ $25-268-33E$ 98097 $30-025-43020$ Endurance 36 State Federal Com $#703H$ E/2 E/2 $25-268-33E$ $25-268-33E$ 98097 $30-025-43020$ Endurance 36 State Federal Com $#703H$ E/2 NE/4 $36-268-33E$ $25-268-33E$ 98097 $30-025-43011$ Endurance 36 State Federal Com $#707H$ W/2 E/2 $25-268-33E$ 98097 $30-025-43701$ Endurance 36 State Federal Com $#608Y$ W/2 E/2 $25-268-33E$ 7280 $30-025-40258$ Endurance 36 State Federal Com $#1H$ $E/2 E/2$ $25-268-33E$ 7280 $30-025-40259$ Endurance 36 State Federal Com $#2H$ $W/2 NV/4$ $36-268-33E$ $326-268-33E$ 7280 $30-025-41084$ Endurance 36 State Federal Com $#3H$ $W/2 NW/4$ $36-268-33E$ $326-268-33E$ 7280 $30-025-41084$ Endurance 36 State Federal Com $#3H$ $W/2 NW/4$ $36-268-33E$ $326-268-33E$ 7280 $30-025-41084$ Endurance 36 State Federal Com $#3H$ $W/2 NW/4$ $36-268-33E$ $326-268-33E$ 7280 $30-025-41084$ Endur	20 025 42094	Endurance 36 State Federal Com	W /2	25-26S-33E	09007
30-025-43015 #704H NW/4 36-268-33E 98097 30-025-43227 Endurance 36 State Federal Com #705H W/2 25-268-33E 98097 30-025-43228 Endurance 36 State Federal Com #706H W/2 25-268-33E 98097 30-025-43019 Endurance 36 State Federal Com #706H W/2 25-268-33E 98097 30-025-43019 Endurance 36 State Federal Com #702H E/2 K2/2 25-268-33E 98097 30-025-43020 Endurance 36 State Federal Com #703H E/2 NE/4 36-268-33E 98097 30-025-43020 Endurance 36 State Federal Com #703H E/2 NE/4 36-268-33E 98097 30-025-43020 Endurance 36 State Federal Com #703H W/2 N2/4 36-268-33E 98097 30-025-43021 Endurance 36 State Federal Com #608Y W/2 N2/4 36-268-33E 7280 30-025-39744 Endurance 36 State Federal Com #1H E/2 N2/4 36-268-33E 7280 30-025-40258 Endurance 36 State Federal Com #2H W/2 N/2 25-268-33E 7280 30-025-40259 Endurance 36 State Federal Com #3H W/2 N/2	30-025-42984	#701H	NW/4	36-26S-33E	98097
#704H NW/4 36-268-33E PROF 30-025-43227 Endurance 36 State Federal Com #705H W/2 25-268-33E 98097 30-025-43228 Endurance 36 State Federal Com #706H W/2 25-268-33E 98097 30-025-43019 Endurance 36 State Federal Com #702H W/2 25-268-33E 98097 30-025-43020 Endurance 36 State Federal Com #703H E/2 E/2 25-268-33E 98097 30-025-43020 Endurance 36 State Federal Com #703H E/2 NE/4 36-268-33E 98097 30-025-43020 Endurance 36 State Federal Com #703H E/2 NE/4 36-268-33E 98097 30-025-43020 Endurance 36 State Federal Com #703H W/2 NE/4 36-268-33E 98097 30-025-43701 Endurance 36 State Federal Com #608Y W/2 NE/4 36-268-33E 7280 30-025-39744 Endurance 36 State Federal Com #1H E/2 NE/4 36-268-33E 7280 30-025-40258 Endurance 36 State Federal Com #2H W/2 NW/4 36-268-33E 7280 30-025-40259 Endurance 36 State Federal Com #3H W/2 NW/4 36-268-33E	20.025.42015	Endurance 36 State Federal Com	W/2	25-26S-33E	00007
30-025-43227 Endurance 36 State Federal Com #706H NW/4 36-26S-33E 98097 30-025-43228 Endurance 36 State Federal Com #706H W/2 25-26S-33E 98097 30-025-43019 Endurance 36 State Federal Com #702H E/2 E/2 25-26S-33E 98097 30-025-43020 Endurance 36 State Federal Com #703H E/2 E/2 25-26S-33E 98097 30-025-43020 Endurance 36 State Federal Com #703H E/2 E/2 25-26S-33E 98097 30-025-43091 Endurance 36 State Federal Com #703H E/2 NE/4 36-26S-33E 98097 30-025-43091 Endurance 36 State Federal Com #707H W/2 E/2 25-26S-33E 98097 30-025-43701 Endurance 36 State Federal Com #608Y W/2 NE/4 36-26S-33E 7280 30-025-39744 Endurance 36 State Federal Com #1H E/2 NE/4 36-26S-33E 7280 30-025-40258 Endurance 36 State Federal Com #2H W/2 W/2 25-26S-33E 7280 30-025-40259 Endurance 36 State Federal Com #3H W/2 W/2 25-26S-33E 7280 30-025-41084 Endurance 36 State Federal Com #3H <td>30-025-43015</td> <td>#704H</td> <td>NW/4</td> <td>36-26S-33E</td> <td>98097</td>	30-025-43015	#704H	NW/4	36-26S-33E	98097
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30-025-41085 Endurance 36 State Federal Com #5H 7280	30-025-41084	Endurance 36 State Federal Com #4H	W/2 NW/4	36-26S-33E	/280
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	30-025-41085	Endurance 36 State Federal Com #5H	E/2 NW/4	36-26S-33E	/280

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure Petroleum Engineer, Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department (505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLINGSUBMITTED BY EOG RESOURCES, INC.ORDE

ORDER NO. PLC-470-A

<u>ORDER</u>

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. EOG Resources, Inc. ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
- 7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
- 8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

Order No. PLC-470-A

CONCLUSIONS OF LAW

- 9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

<u>ORDER</u>

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

- 2. This Order supersedes Order PLC-470.
- 3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

- 4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
- 11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

Order No. PLC-470-A

STATE OF NEW MEXICO OIL CONSERVATION DIVISION



DATE: <u>2/0</u>7/2022

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State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-470-A Operator: EOG Resources, Inc. (7377) Central Tank Battery: Endurance 36 State Com Central Tank Battery Central Tank Battery Location: Lot 3, Section 36, Township 26 South, Range 33 East Gas Title Transfer Meter Location:

	Pools			
		ool Name	Pool Code	
		; BONE SPRING	7280	
	SANDERS TANK; UPPI	ER WOLFCAMP	98097	
	Leases as defined in 19.15.	12.7(C) NMAC		
	Lease	UL or Q/Q	S-T-R	
	CA Welfermen NMNM 1275(1	E/2 E/2	25-26S-33E	
	CA Wolfcamp NMNM 137561	E/2 NE/4	36-26S-33E	
	CA Welfermen NMNM 1275(2	W/2 E/2	25-26S-33E	
	CA Wolfcamp NMNM 137562	W/2 NE/4	36-26S-33E	
		W/2	25-26S-33E	
	CA Wolfcamp NMNM 136647	NW/4	36-26S-33E	
		E/2 E/2	25-26S-33E	
	CA Bone Spring NMNM 126185	E/2 NE/4	36-26S-33E	
		W/2 E/2	25-26S-33E	
	CA Bone Spring NMNM 126313	W/2 NE/4	36-26S-33E	
		E/2 W/2	25-26S-33E	
	CA Bone Spring NMNM 134620	E/2 NW/4	36-26S-33E	
		W/2 W/2	25-26S-33E	
	CA Bone Spring NMNM 131814	W/2 NW/4	36-26S-33E	
	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
20.025.42094	Endeward 26 State Endewal Come #70111	W/2	25-26S-33E	00007
30-025-42984	Endurance 36 State Federal Com #701H	NW/4	36-26S-33E	98097
20.025.42015		W/2	25-26S-33E	00007
30-025-43015	Endurance 36 State Federal Com #704H	NW/4	36-26S-33E	98097
20 025 42225	Endeward 26 State Endewal Come #70511	W/2	25-26S-33E	00007
30-025-43227	Endurance 36 State Federal Com #705H	NW/4	36-26S-33E	98097
20.025.42220	Endeward 26 State Endewal Com #706U	W/2	25-26S-33E	98097
30-025-43228	Endurance 36 State Federal Com #706H	NW/4	36-26S-33E	98097
20.025.42010	Endurance 26 State Enders 1 Com #50011	E/2 E/2	25-26S-33E	00007
30-025-43019	Endurance 36 State Federal Com #702H	E/2 NE/4	36-26S-33E	98097
20.025.42020		E/2 E/2	25-26S-33E	00007
30-025-43020	Endurance 36 State Federal Com #703H	E/2 NE/4	36-26S-33E	98097
20.025.42401		W/2 E/2	25-26S-33E	00007
30-025-43491	Endurance 36 State Federal Com #707H	W/2 NE/4	36-26S-33E	98097

30-025-43701	Endurance 36 State Federal Com #608Y	W/2 E/2	25-26S-33E	7280
30-023-43/01	Endurance 50 State Federal Com #0081	W/2 NE/4	36-26S-33E	/200
30-025-39744	Endurance 36 State Federal Com #1H	E/2 E/2	25-26S-33E	7280
30-023-39744	Endurance 50 State Federal Com #11	E/2 NE/4	36-26S-33E	/200
30-025-40258	Endurance 36 State Federal Com #2H	W/2 W/2	25-26S-33E	7280
30-023-40230	Endurance 50 State Federal Com #2H	W/2 NW/4	36-26S-33E	/200
30-025-40259	Endurance 36 State Federal Com #3H	W/2 W/2	25-26S-33E	7280
30-023-40239	Endurance 50 State Federal Com #5H	W/2 NW/4	36-26S-33E	/200
30-025-41084	Endurance 36 State Federal Com #4H	W/2 W/2	25-26S-33E	7280
30-025-41084	Endurance 56 State Federal Com #4H	W/2 NW/4	36-26S-33E	/280
30-025-41085	Endunance 26 State Federal Com #511	E/2 W/2	25-26S-33E	7290
30-023-41085	Endurance 36 State Federal Com #5H	E/2 NW/4	36-26S-33E	7280

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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Action 45974

Condition Date

2/7/2022

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	45974
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS	
Created By	Condition
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.