



Devon Energy Production Company
333 W. Sheridan Avenue
Oklahoma City, Oklahoma 73102

April 22, 2021

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners

Re: Central Tank Battery Boundary Raider 6 CTB 3
Sec., T, R: Lot 2 OF S6, T23S, R32E
Lease: NMNM063994, NMNM62223, NMNM86151, NMNM13206, NMNM18848, NMNM559539
Pool: [98296] WC-025 G-09 S223219D;WOLFCAMP
[98248]WC-025 G-08S243217P;UPRWOLFCAMP
County: Lea Co., New Mexico

To whom it may concern:

This is to advise you that Devon Energy Production Company, L.P., is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery for the below mentioned wells.

WELL NAME/API	LOCATION	RESERVOIR NAME
BOUNDARY RAIDER 6-7 FED COM 611H-3002547569	D-06-23S-32E Lot: 4 235 FNL 740 FWL	[98296] WC-025 G-09 S223219D; WOLFCAMP
BOUNDARY RAIDER 6-7 FED COM 711H- 3002547571	D-06-23S-32E Lot: 4 235 FNL 770 FWL	[98296] WC-025 G-09 S223219D; WOLFCAMP
BOUNDARY RAIDER 6-18 FED COM 712H- 3002547706	C-06-23S-32E Lot: 3 250 FNL 2435 FWL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP
BOUNDARY RAIDER 6-7 FED COM 612H-3002547570	C-06-23S-32E Lot: 3 250 FNL 2405 FWL	[98296] WC-025 G-09 S223219D; WOLFCAMP

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Subsequently drilled wells that produce from the subject pools within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

Please contact the undersigned at (405) 552-6560 should you have any questions or need anything further.

Sincerely,

Jenny Harms
Regulatory Compliance Professional
Work Phone: (405)552-6560
Jennifer.harms@devon.com
Devon Energy Center-Tower
333 West Sheridan Avenue Oklahoma City OK 73102-5015

Enclosure

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Co., L.P. **OGRID Number:** 6137
Well Name: see attachments for multiple wells and API's **API:** _____
Pool: [98296] WC-025 G-09 S223219D;WOLFECAMP **Pool Code:** _____
[98248] WC-025 G-08S243217P;UPRWOLFECAMP

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☒ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jenny Harms
 Print or Type Name

Jenny Harms
 Signature

4/22/2021
 Date

405-552-6560
 Phone Number

jenny.harms@dv.com
 e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., L.P.
OPERATOR ADDRESS: 333 W Sheridan Avenue, Oklahoma City, OK 73102
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See attachments					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☒ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jenny Harms TITLE: Regulatory Specialist DATE: 4-22-2021

TYPE OR PRINT NAME Jenny Harms TELEPHONE NO.: 405-552-6560

E-MAIL ADDRESS: jenny.harms@dvn.com

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

43 CFR 3173.14 (a)(1)(i-iv)

(1) The proposed commingling includes production from more than one:

(i) Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution;

Proposal for BOUNDARY RAIDER 6 CTB 3:

Devon Energy Production Company, LP is requesting approval for a Lease/Pool Commingle and Off Lease Measurement for the following wells:

WELL NAME	API	LOCATION	RESERVOIR NAME	LEASES- ALL 12.5%					
BOUNDARY RAIDER 6-7 FED COM 611H	3002547569	D-06-23S-32E Lot: 4 23S FNL 740 FWL	[98296] WC-025 G-09 S223219D; WOLFCAMP	NMNM063994	NMNM62223	NMNM86151			
BOUNDARY RAIDER 6-7 FED COM 711H	3002547571	D-06-23S-32E Lot: 4 23S FNL 770 FWL	[98296] WC-025 G-09 S223219D; WOLFCAMP	NMNM063994	NMNM62223	NMNM86151			
BOUNDARY RAIDER 6-18 FED COM 712H	3002547706	C-06-23S-32E Lot: 3 250 FNL 2435 FWL	[98248] WC-025 G-08 S243217P; UPR WOLFCAMP	NMNM063994	NMNM132067	NMNM62223	NMNM86151	NMNM18848	NMNM559539
BOUNDARY RAIDER 6-7 FED COM 612H	3002547570	C-06-23S-32E Lot: 3 250 FNL 2405 FWL	[98296] WC-025 G-09 S223219D; WOLFCAMP	NMNM063994	NMNM132067	NMNM62223	NMNM86151		

CA:

Attached is the proposed federal CA allocation method for each lease in the CA's.

Boundary Raider 6-18 Federal Com 712H- Wolfcamp Formation Lot 2 (39.71), SW/4 NE/4, W/2 SE/4 of Section 6, W/2 E/2 of Section 7, and W/2 E/2 of Section 18, Township 23 South, Range 32 East, Lea County, New Mexico

Boundary Raider 6-7 Federal Com 611H, Boundary Raider 6-7 Federal Com 711H, Boundary Raider 6-7 Federal Com 612H-Wolfcamp Formation Lot 3 (39.81), Lot 4 (45.31), Lot 5 (45.56), Lot 6 (45.72), Lot 7 (45.88), SE/4 NW/4, and E/2 SW/4 of Section 6-23S-32E and Lot 1 (45.96), Lot 2 (45.98), Lot 3 (45.98), Lot 4 (46.00), and E/2 W/2 of Section 7-23S-32E, Lea County, New Mexico

Oil & Gas metering:

The Boundary Raider 6 CTB 3, is located in Lot 2 OF S6, T23S, R32E in Lea County, New Mexico.

Each well flows to its own 3-Phase Separator where the full well stream is separated into independent gas, oil, and water streams.

3-Phase gas flows through an independent and designated orifice meter for rate allocation. The gas then flows into a manifold where it is combined with gas from other 3-Phases. The combined stream flows into the 2-Phase Separator(s) for further conditioning. The conditioned gas stream flows through an orifice meter(s) for Federal Measurement Point/Sales/Royalty Payment.

3-Phase oil flows through an independent and designated Coriolis meter for rate allocation. The oil then flows into a manifold where it is combined with oil from other 3-Phases. The combined stream flows into the Heater Treater(s) and then ULPS(s) for further conditioning and then into one of the oil tanks for storage. The stored oil is pumped into a LACT unit for Federal Measurement Point/Sales/Royalty Payment.

Flash gas from oil conditioning is recovered using compression (VRU). The recovered gas flows through a designated orifice meter for rate allocation.

3-Phase water flows through an independent and designated magnetic meter for rate allocation. The water then flows into a manifold where it is combined with water from other 3-Phases. The combined stream flows into the Gun Barrel(s) for further conditioning and then into one of the water tanks for storage.

The central tank battery has three oil tanks and three water tanks that all wells utilize. All wells have one common gas delivery point(s) on location and one common oil delivery point(s) (LACT) on or directly adjacent to location.

Secondary recovery will utilize recycled or buyback gas for gas lift. The gas is compressed and flows through an individual orifice meter to each wellhead.

Well Name	Individual Meters		
	Gas Allocation	Oil Allocation	Water Allocation
BOUNDARY RAIDER 6-7 FED COM 611H	DVN / *	DVN / *	DVN / *
BOUNDARY RAIDER 6-18 FED COM 712H	DVN / *	DVN / *	DVN / *
BOUNDARY RAIDER 6-7 FED COM 711H	DVN / *	DVN / *	DVN / *
BOUNDARY RAIDER 6-7 FED COM 612H	DVN / *	DVN / *	DVN / *
Common Meters			
VRU Allocation	DVN / *		
Gas FMP	DCP / *		
Oil FMP	ENLINK / *		

Meter Owner / Serial Number:

* Meter serial numbers to be provided after construction of facility.

Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail.

Allocation Methodology

PRORATED ALLOCATION

GAS ALLOCATION

Each well has a Wellhead Allocation (WH ALLOC) meter and a Gas Lift Injection (GL INJ) meter. The CTB has a commingled gas Meter (BATT ALLOC or 3rd Party Sales) that measures the volume of gas that leaves the CTB, this meter would be considered the FMP. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line would be considered an FMP.

1. Buyback is the volume of off-lease gas used for gas lift, compression fuel, and well injection.
2. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting gas lift injection (GL INJ) volume from the wellhead allocation (WH ALLOC) meter reading.
3. Lease use gas is allocated by theoretical % for each well * total amount of lease use volume.
4. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
5. Net CTB Gas is Battery Allocation (BATT ALLOC) or 3rd Party Sales meter measuring commingled CTB gas less any Buy Back. All off lease Buy Back will be metered as an FMP and netted out of the BATT ALLOC FMP metered volume to derive both the Total Net FMP and total Net CTB production.
6. Theoretical % for each well is multiplied by the Net CTB Gas.
7. HP Flare is volume of gas flared from the CTB, allocated to wells by Theoretical % for each well * HP FL volume.
8. VRU measures the gas that flashes from the ultra-low-pressure separator (ULPS) and is piped in upstream of the commingled CTB BATT ALLOC meter. The VRU volume will be allocated based on the same allocation methodology applied for WH ALLOC allocated gas.
9. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ HP Flare + Lease Use.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) + Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % available for sale is the well sales available divided by the total available sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. CTB Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. CTB Available Water to Transfer is calculated by Water Transfer + Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % available for transfer for each well is the well production available divided the total Available water.
5. Total Transfer Volume is the volume of water metered by the water transfer meter.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by multiplying the theoretical production % by total ending inventory.

Proposed Federal CA's with lease numbers and allocation percentages per lease

		Tract 1	Tract 2	Tract 3	Tract 4
	TOTAL ACRES	NMNM63994	NMNM62223	NMNM 132067	NMNM 86151
CA 1					
	100	50%	26%	12%	25%
	686.2	342.28	177.92	80	86

Boundary Raider 6-7 Federal Com 611H

Boundary Raider 6-7 Federal Com 711H

Boundary Raider 6-7 Federal Com 612H

		Tract 1	Tract 2	Tract 3	Tract 4	Tract 5	Tract 6
	TOTAL ACRES	NMNM63994	NMNM132067	NMNM 62223	NMNM 86151	NMNM 18848	NMNM 559539
CA 2							
	100	33%	17%	8%	8%	17%	17%
	479.71	159.71	80	40	40	80	80

Boundary Raider 6-18 Federal Com 712H

EXHIBIT "A"






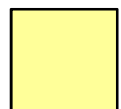
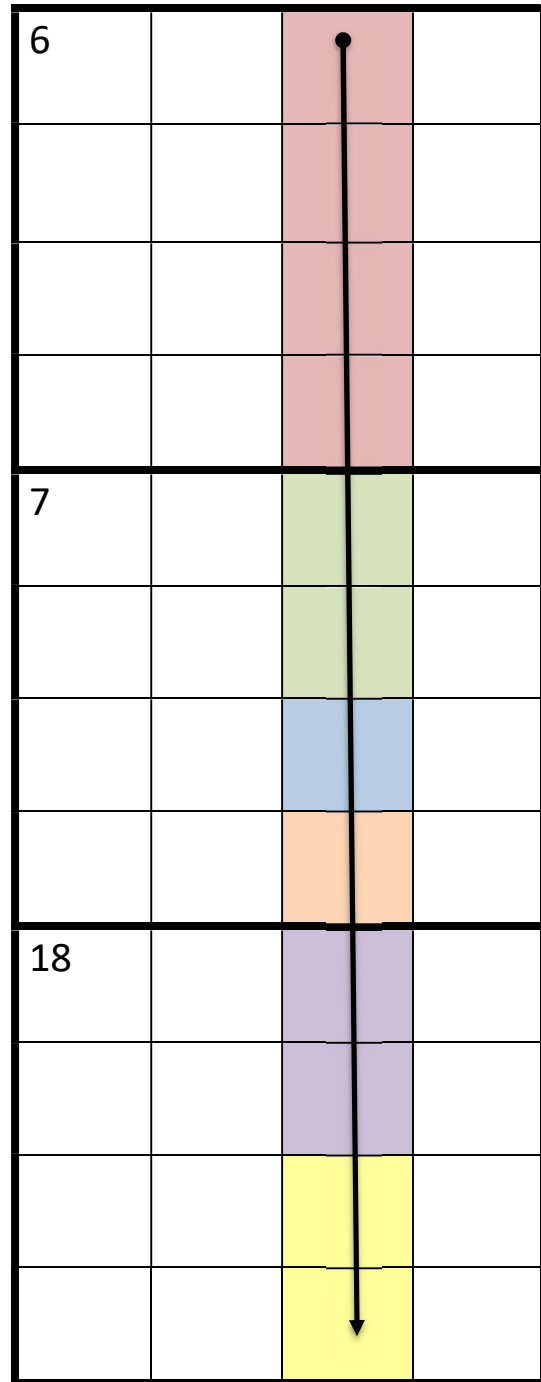
Plat of communitized area covering **479.71** acres in Lot 2 (39.71), SW/4 NE/4, W/2 SE/4 of Section 6, W/2 E/2 of Section 7, and W/2 E/2 of Section 18, Township 23 South, Range 32 East, Lea County, New Mexico

Boundary Raider 6-18 Federal Com 712H

API 30-025-047706

SHL: 250' FNL & 2435' FWL, Sec 6-23S-32E

BHL: 20' FSL & 2210' FEL, Sec 18-23S-32E

 **Tract 1**
159.71 AC
NMNM 63994 **Tract 2**
80 AC
NMNM 132067 **Tract 3**
40 AC
NMNM 62223 **Tract 4**
40 AC
NMNM 86151 **Tract 5**
80 AC
NMNM 18848 **Tract 6**
80 AC
NMNM 559539

Boundary Raider 6-18 Fed Com 712H

EXHIBIT "A"

To Communitization Agreement dated July 1, 2020 embracing the following described land in Lot 3 (39.81), Lot 4 (45.31), Lot 5 (45.56), Lot 6 (45.72), Lot 7 (45.88), SE/4 NW/4, and E/2 SW/4 of Section 6 and Lot 1 (45.96), Lot 2 (45.98), Lot 3 (45.98), Lot 4 (46.00), and E/2 W/2 of Section 7, Township 23 South, Range 32 East, Lea County, New Mexico.

Boundary Raider 6-7 Federal Com 611H

API 30-025-47569

SHL: 235' FNL & 740' FWL, Sec 6-23S-32E

BHL: 20' FSL & 550' FWL, Sec 7-23S-32E

Boundary Raider 6-7 Federal Com 711H

API 30-025-47571

SHL: 235' FNL & 770' FWL, Sec 6-23S-32E

BHL: 20' FSL & 1450' FWL, Sec 7-23S-32E

Boundary Raider 6-7 Federal Com 612H

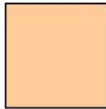
API: 30-025-47570

SHL: 250' FNL & 2405' FWL, Sec 6-23S-32E

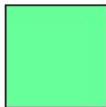
BHL: 20' FWL & 2350' FWL, Sec 7-23S-32E



Tract 1
NMNM 63994
342.28 acres



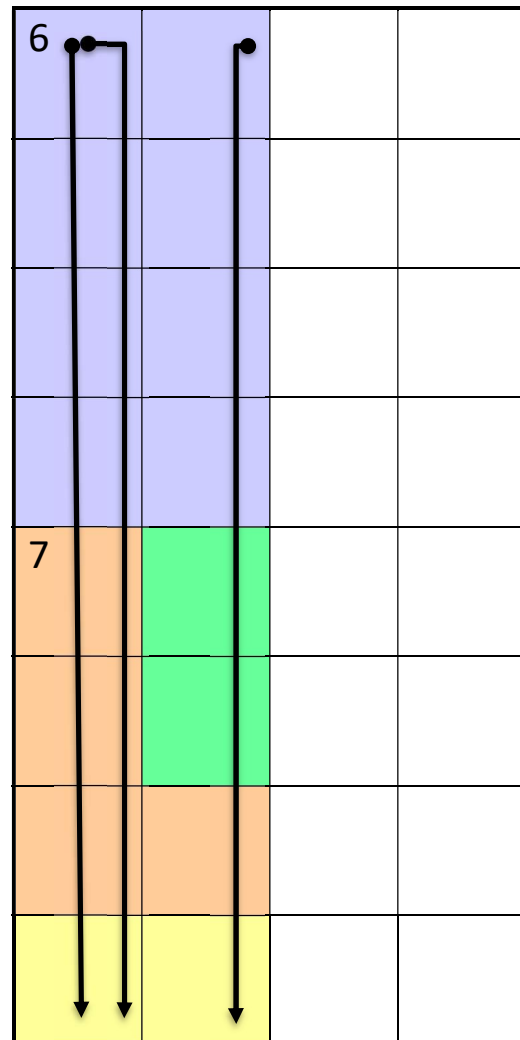
Tract 2
NMNM 62223
177.92 acres



Tract 3
NMNM 132067
80 acres



Tract 4
NMNM 86151
86 acres



Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

WELL NAME/API

BOUNDARY RAIDER 6-7 FED COM 611H	3002547569
BOUNDARY RAIDER 6-7 FED COM 711H	3002547571
BOUNDARY RAIDER 6-18 FED COM 712H	3002547706
BOUNDARY RAIDER 6-7 FED COM 612H	3002547570

BOUNDARY RAIDER 6-7 & 6-18 FED COM WELLS
611H, 711H, 612H, 712H
LEA CO, NEW MEXICO



This map is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one. Devon makes no warranty, representation, or guarantee of any kind regarding this map.

NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
 Datum: North American 1983; Units: Foot US
 Created by: kinnas
 Map is current as of 4/22/2021.

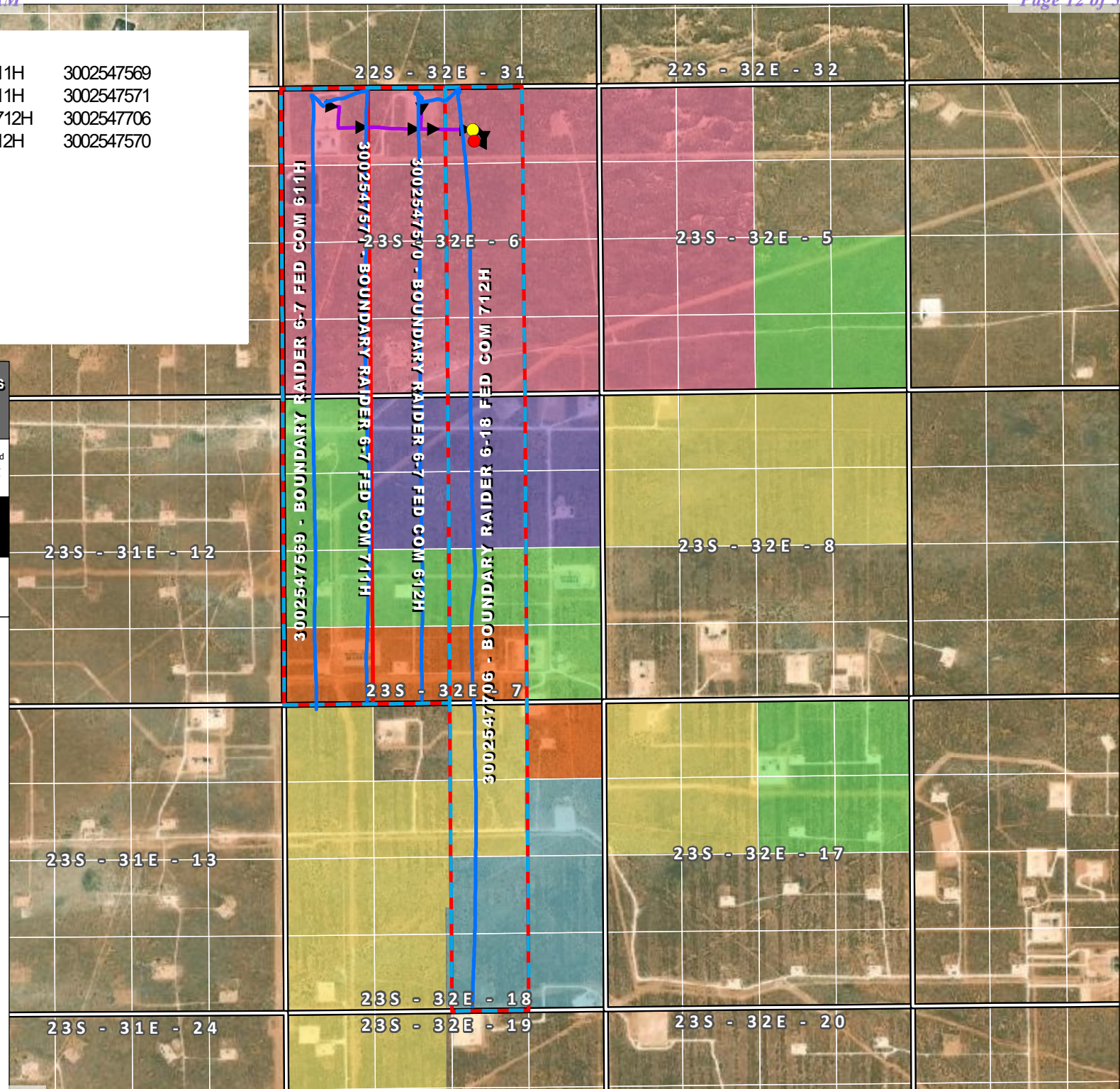


Feet
 0 550 1,100 2,200
 1 in. = 2,333.3 feet

- Surface Location
- Central Tank Battery
- Sales Meter
- Flow Line
- Project Areas
- Proposed Comm. Agreement

Drillable Leasehold

- USA NMNM 132067
- USA NMNM 18848
- USA NMNM 559539
- USA NMNM 62223
- USA NMNM 63994
- USA NMNM 86151



Economic Justification Report

BOUNDARY RAIDER 6 CTB 3

Well Name & Number	Type	Fed Lease 1	Royalty Rate	Fed Lease 2 (if applicable)	Royalty Rate	Fed Lease 3	Royalty Rate	BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
BOUNDARY RAIDER 6-7 FED COM 611H	Sweet	NMNM105213-12.5%		ALL 12.5% SEE ATTACHMENTS				690	46	1155	1382
BOUNDARY RAIDER 6-7 FED COM 711H-	Sweet	NMNM105213-12.5%						715	46	2185	1401
BOUNDARY RAIDER 6-18 FED COM 712H-	Sweet	NMNM105213-12.5%						1150	46	3500	1401
BOUNDARY RAIDER 6-7 FED COM 612H-	Sweet	NMNM105213-12.5%						720	46	2080	1401

Signed: _____



Date: 2/8/2022

Printed Name: Jenny Harms

Title: Regulatory Compliance Specialist

Economic Combined Production

BOPD	Oil Gravity @ 60°	MCFPD	Dry BTU
3275.0	46.0	8920.0	1398.5

There are no material quality differences in oil production from the wells in this application, therefore there will be no impact on the royalty value from an oil marketing perspective. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Tracking #		AttentionTo	Address1	City	Region	Country	PostalCode
9405509898642680513181	Delivered	SHARBRO ENERGY LLC ELIZABETH A BAKER AIF	PO BOX 840	ARTESIA	NM	US	88210
9405509898642059076934	Delivered	ONRR ROYALTY MANAGEMENT PROGRAM	PO BOX 25627	DENVER	CO	US	80225
9405509898642059077634	Delivered	OAK VALLEY MINERAL & LAND LP	PO BOX 50820	MIDLAND	TX	US	79710
9405509898642680472464	Delivered	MCT ENERGY LTD	550 W TEXAS STE 945	MIDLAND	TX	US	79701
9405509898642680478268	Delivered	FLAVIAN OIL COMPANY	8350 N CENTRAL EXPWY STE G100	DALLAS	TX	US	75206
9405509898642680480780	Delivered	EOG RESOURCES INC	PO BOX 840321	DALLAS	TX	US	75284
9405509898642680483057	Delivered	MW OIL INVESTMENT COMPANY	PO BOX 350010	WESTMINSTER	CO	US	80035
9405509898642680483927	Delivered	T-BAR OIL & GAS LTD	PO BOX 247	CRESTED BUTTE	CO	US	81224
9405509898642680484641	Delivered	FFF INC	PO BOX 20129	SARASOTA	FL	US	34276
9405509898642059085738	Delivered	MORRIS E SCHERTZ	PO BOX 2588	ROSWELL	NM	US	88202
9405509898642680486560	Delivered	BY ROYALTY LTD CO STEPHANIE A NORIEGA-GARCIA AIF	327 W MAIN	ARTESIA	NM	US	88210
9405509898642680487550	Delivered	ROLLA R HINKLE II	PO BOX 2292	ROSWELL	NM	US	88202
9405509898642059087442	Delivered	MAP RESOURCES INC	PO BOX 2836	MIDLAND	TX	US	79702
9405509898642680489677	Delivered	NUEVO SEIS LP	PO BOX 2588	ROSWELL	NM	US	88202
9405509898642680490499	Delivered	RICHARDSON MINERAL & ROYALTY LLC	PO BOX 2423	ROSWELL	NM	US	88202
9405509898642059088579	Delivered	POST OAK CROWN IV LLC	5200 SAN FELIPE	HOUSTON	TX	US	77056
9405509898642680506268	Delivered	CROWN OIL PARTNERS LP	BOX 50820	MIDLAND	TX	US	79710
9405509898642059093276	Delivered	COLLINS & JONES INVESTMENTS LLC	508 W WALL STE 1200	MIDLAND	TX	US	79701
9405509898642059094167	Delivered	GERARD G VAVREK	1521 2ND APT 1604	SEATTLE	WA	US	98101
9405509898642059094440	Delivered	JESSE A FAUGHT JR	BOX 52603	MIDLAND	TX	US	79710
9405509898642680511958	Delivered	H JASON WACKER	5601 HILLCREST	MIDLAND	TX	US	79707
9405509898642680512450	Delivered	DAVID W CROMWELL	2008 COUNTRY CLUB DR MIDLAND	MIDLAND	TX	US	79701
9405509898642680513181	Delivered	SHARBO ENERGY LLC HANNAH PALOMIN AIF	PO BOX 840	ARTESIA	NM	US	88211
9405509898642059096222	Delivered	F ANDREW GROOMS SSP TRUST F ANDREW GROOMS TRUSTEE U-A-D 03-24-2014	PO BOX 2990	RUIDOSO	NM	US	88355
9405509898642062063570	Delivered	EILEEN M GROOMS TTEE OF EMG REVOCABLE TRUST	1000 4 4TH ST	ROSWELL	NM	US	88201
9405509898642680515871	Delivered	MAVROS MINERALS II LLC	BOX 50820	MIDLAND	TX	US	79710
9405509898642059097069	Delivered	POST OAK CROWN IV-B LLC	5200 SAN FELIPE	HOUSTON	TX	US	77056
9405509898642680516748	Delivered	CEP MINERALS LLC	BOX 50820	MIDLAND	NM	US	79710
9405509898642680517257	Delivered	LMC ENERGY LLC	550 W TEXAS STE 945	MIDLAND	NM	US	79701
9405509898642680517790	Delivered	KALEB SMITH	2501 LUBBOCK AVE	FORT WORTH	TX	US	76109
9405509898642680518346	Delivered	DEANE DURHAM	3603 TRINITY MEADOWS PL	MIDLAND	TX	US	79707
9405509898642680518834	Delivered	MIKE MOYLETT	2506 TERRACE AVE	MIDLAND	TX	US	79705
9405509898642680836402	Delivered	MOTOWI LLC	P O BOX 350010	COLORADO	CO	US	80035
9405509898642680837010	Delivered	SANTA ELENA MINERALS V LP	PO BOX 2064	WESTMINSTER	CO	US	79702
9405509898642680837829	Delivered	DRAGOON CREEK MINERALS LLC	PO BOX 470857	FORT WORTH	TX	US	76147
9405509898642059335970	Delivered	PEGASUS RESOURCES NM LLC	PO BOX 735082	DALLAS	TX	US	75373
9405509898642059336762	Delivered	ONRR ROYALTY MANAGEMENT PROGRAM	PO BOX 25627	DENVER	CO	US	80225
9405509898642680842960	Delivered	OAK VALLEY MINERAL & LAND LP	PO BOX 50820	MIDLAND	TX	US	79710
9405509898642680843479	Delivered	MCT ENERGY LTD	550 W TEXAS STE 945	MIDLAND	TX	US	79701
9405509898642059338780	Delivered	T-BAR OIL & GAS LTD	PO BOX 247	CRESTED BUTTE	CO	US	81224
9405509898642680844476	Delivered	ANDRA COCCIMIGLIO	PO BOX 712091	SALT LAKE CITY	UT	US	84171
9405509898642680844872	Delivered	MORRIS E SCHERTZ	PO BOX 2588	ROSWELL	NM	US	88202
9405509898642680845572	Delivered	THE OAKASON JR CO LC BANK OF AMERICA NA AGENT	PO BOX 840738	DALLAS	TX	US	75284
9405509898642680846012	Delivered	NUEVO SEIS LP	PO BOX 2588	ROSWELL	NM	US	88202
9405509898642680847057	Delivered	JEAN C OAKASON MEMORIAL LLC DAVID L PATTERSON & LANI ABERCROMBIE MANAGERS %	3018 E KSEL DR	SANDY	UT	US	84092
9405509898642680847415	Delivered	CROWN OIL PARTNERS LP	PO BOX 50820	MIDLAND	TX	US	79710
9405509898642059343784	Delivered	COLLINS & JONES INVESTMENTS LLC	1521 2ND AVE APT 1604	MIDLAND	TX	US	79701
9405509898642059344637	Delivered	GERARD G VAVREK	1521 2ND AVE APT 1604	SEATTLE	WA	US	98101
9405509898642680848597	Delivered	INNERARITY FAMILY MINERALS LLC	PO BOX 313	MIDLAND	TX	US	79702
9405509898642059345559	Delivered	JUSTIN T CRUM	PO BOX 3598	ROSWELL	NM	US	88202
9405509898642680849563	Delivered	TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	US	75225
9405509898642680865341	Delivered	MAVROS MINERALS II LLC	PO BOX 50820	MIDLAND	TX	US	79710
9405509898642059356821	Delivered	POST OAK CROWN IV-B LLC	5200 SAN FELIPE	HOUSTON	TX	US	77056
9405509898642680866911	Delivered	PEGASUS RESOURCES LLC	PO BOX 470698	FORT WORTH	TX	US	76147
9405509898642680867598	Delivered	MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	US	76147
9405509898642680868212	Delivered	MOTOWI LLC	PO BOX 350010	WESTMINSTER	CO	US	80035
9405509898642680868861	Delivered	PONY OIL OPERATING LLC JOHN PAUL MERRITT CEO GEORGE OVERBEY COO	4245 N CENTRAL EXPWY STE 320	DALLAS	TX	US	75205
9405509898642680869660	Delivered	AGENTS	3100 MONTICELLO AVE STE 500	DALLAS	TX	US	75205
9405509898642680870604	Delivered	DRAGOON CREEK MINERALS LLC	PO BOX 470857	FORT WORTH	TX	US	76147
9405509898642680871434	Delivered	PEGASUS RESOURCES NM LLC	PO BOX 470698	FORT WORTH	TX	US	76147

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
BOUNDARY	712H	300254770600X1	NMNM63994	NMNM138278	DEVON
BOUNDARY	711H	300254757100X1	NMNM63994	NMNM63994	DEVON
BOUNDARY	612H	300254757000X1	NMNM63994	NMNM138277	DEVON
BOUNDARY	611H	300254756900X1	NMNM63994	NMNM63994	DEVON

Notice of Intent

Type of Submission: Notice of Intent

Date Sundry Submitted: 04/22/2021

Date proposed operation will begin: 04/21/2021

Type of Action Commingling (Surface) and Off-Lease Measurement

Time Sundry Submitted: 02:08

Procedure Description: Devon Energy Production Company, LP is requesting approval for a Lease/Pool Commingle and Off Lease Measurement. Proposal for BOUNDARY RAIDER 6 CTB 3, please see attachments.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

DBBU_Commingling_Narative__BOUNDARY_RAIDER_6_CTB_3_4_22_2021_20210422140639.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: JENNY HARMS

Signed on: APR 22, 2021 02:06 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional

Street Address: 333 West Sheridan Avenue

City: Oklahoma City **State:** OK

Phone: (405) 552-6560

Email address: jennifer.harms@dvn.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47569	² Pool Code [98296]	³ Pool Name WC-025 G-09 S223219D;WOLFCAMP
⁴ Property Code 319790	⁵ Property Name BOUNDARY RAIDER 6-7 FED COM	
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁶ Well Number 611H
		⁹ Elevation 3504.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	23 S	32 E		235	NORTH	740	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	23 S	32 E		20	SOUTH	430	WEST	LEA

¹² Dedicated Acres 686.2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 6 LAT. = 32.3407105°N LONG. = 103.7229557°W NMSP EAST (FT) N = 488219.63 E = 729845.81</p> <p>W/4 CORNER SEC. 6 LAT. = 32.3334554°N LONG. = 103.7229555°W NMSP EAST (FT) N = 485580.24 E = 729860.91</p> <p>SW CORNER SEC. 6 LAT. = 32.3262014°N LONG. = 103.7229554°W NMSP EAST (FT) N = 482941.27 E = 729875.98</p> <p>W/4 CORNER SEC. 7 LAT. = 32.3189486°N LONG. = 103.7229585°W NMSP EAST (FT) N = 480302.72 E = 729890.06</p> <p>SW CORNER SEC. 7 LAT. = 32.3116930°N LONG. = 103.7229595°W NMSP EAST (FT) N = 477663.17 E = 729904.77</p>		<p>N/4 CORNER SEC. 6 LAT. = 32.3407382°N LONG. = 103.7138395°W NMSP EAST (FT) N = 488245.88 E = 728661.24</p> <p>BOUNDARY RAIDER 6-7 FED COM 611H ELEV. = 3504.2 LAT. = 32.3400721°N (NAD83) LONG. = 103.7205601°W NMSP EAST (FT) N = 487991.58 E = 730587.00</p> <p>5/4 CORNER SEC. 6 LAT. = 32.3262485°N LONG. = 103.7137863°W NMSP EAST (FT) N = 482974.65 E = 732708.13</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83) BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE, VERTICAL DATUM NAVD83.</p> <p>LOT 1 LOT 2 LOT 3 LOT 4</p> <p>LAST TAKE POINT 100' FSL, 430' FWL LAT. = 32.3119744°N LONG. = 103.7215679°W NMSP EAST (FT) N = 477768.02 E = 730334.10</p> <p>LOT 1 LOT 2 LOT 3 LOT 4</p> <p>BOTTOM OF HOLE LAT. = 32.3117546°N LONG. = 103.7215680°W NMSP EAST (FT) N = 477688.03 E = 730334.54</p> <p>S/4 CORNER SEC. 7 LAT. = 32.3117365°N LONG. = 103.7137668°W NMSP EAST (FT) N = 477695.30 E = 732744.70</p>		<p>NE CORNER SEC. 6 LAT. = 32.3407670°N LONG. = 103.7052895°W NMSP EAST (FT) N = 488271.74 E = 735301.78</p> <p>E/4 CORNER SEC. 6 LAT. = 32.3335511°N LONG. = 103.7052614°W NMSP EAST (FT) N = 485646.65 E = 735325.84</p> <p>SE CORNER SEC. 6 LAT. = 32.3262916°N LONG. = 103.7052340°W NMSP EAST (FT) N = 483005.71 E = 735349.81</p> <p>E/4 CORNER SEC. 7 LAT. = 32.3190319°N LONG. = 103.7052094°W NMSP EAST (FT) N = 480364.73 E = 735372.89</p> <p>SE CORNER SEC. 7 LAT. = 32.3117746°N LONG. = 103.7052219°W NMSP EAST (FT) N = 477724.51 E = 735384.50</p>	
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¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jenny Harms 5-10-2021
Signature Date

Jenny Harms
Printed Name

Jenny.harms@dmn.com
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

AUGUST 2, 2019
Date of Survey

FILIPON F. JARAMILLO
Signature and Seal of Professional Surveyor

Certificate Number: FILIPON F. JARAMILLO, PLS 12797
SURVEY NO. 7390A

Intent ☒ As Drilled ☐API # **30-025-47569**

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	BOUNDARY RAIDER 6-7 FED COM	611H

Kick Off Point (KOP)

UL	Section 6	Township 23S	Range 32E	Lot 4	Feet 50 FNL	From N/S	Feet 430 FWL	From E/W	County LEA
Latitude 32.34058600					Longitude -103.72156100			NAD 83	

First Take Point (FTP)

UL	Section 6	Township 23S	Range 32E	Lot 4	Feet 100	From N/S NORTH	Feet 430	From E/W WEST	County LEA
Latitude 32.3404400					Longitude 103.7215637			NAD 83	

Last Take Point (LTP)

UL	Section 7	Township 23S	Range 32E	Lot 4	Feet 100	From N/S SOUTH	Feet 430	From E/W WEST	County LEA
Latitude 32.3119744					Longitude 103.7215679			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☒ YES

Is this well an infill well?

☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47570	² Pool Code [98296]	³ Pool Name WC-025 G-09 S223219D; WOLFCAMP
⁴ Property Code 319790	⁵ Property Name BOUNDARY RAIDER 6-7 FED COM	⁶ Well Number 612H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3524.3

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	23 S	32 E		250	NORTH	2405	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	23 S	32 E		20	SOUTH	1750	WEST	LEA

¹² Dedicated Acres 686.2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 6 LAT. = 32.3407105°N LONG. = 103.7229557°W NMSP EAST (FT) N = 488219.63 E = 729845.81</p> <p>W/4 CORNER SEC. 6 LAT. = 32.3334554°N LONG. = 103.7229555°W NMSP EAST (FT) N = 485580.24 E = 729860.91</p> <p>SW CORNER SEC. 6 LAT. = 32.3262014°N LONG. = 103.7229554°W NMSP EAST (FT) N = 482941.27 E = 729875.98</p> <p>W/4 CORNER SEC. 7 LAT. = 32.3189486°N LONG. = 103.7229585°W NMSP EAST (FT) N = 480302.72 E = 729890.06</p> <p>SW CORNER SEC. 7 LAT. = 32.3116930°N LONG. = 103.7229595°W NMSP EAST (FT) N = 477663.17 E = 729904.77</p>		<p>N89°27'57"E 2816.16 FT FTP SHL 250'</p> <p>N89°26'19"E 2641.25 FT N/4 CORNER SEC. 6 LAT. = 32.3407382°N LONG. = 103.7138395°W NMSP EAST (FT) N = 488245.88 E = 732661.24</p> <p>BOUNDARY RAIDER 6-7 FED COM 612H ELEV. = 3524.3' LAT. = 32.3400472°N (NAD83) LONG. = 103.7151706°W NMSP EAST (FT) N = 487992.11 E = 732251.58</p> <p>FIRST TAKE POINT 100' FSL, 1750' FWL LAT. = 32.3404530°N LONG. = 103.7172907°W NMSP EAST (FT) N = 488135.96 E = 731595.93</p> <p>S/4 CORNER SEC. 6 LAT. = 32.3262485°N LONG. = 103.7137863°W NMSP EAST (FT) N = 482974.65 E = 732708.13</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83) BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>LAST TAKE POINT 100' FSL, 1750' FWL LAT. = 32.3119947°N LONG. = 103.7172963°W NMSP EAST (FT) N = 477782.95 E = 731653.75</p> <p>BOTTOM OF HOLE LAT. = 32.3117749°N LONG. = 103.7172964°W NMSP EAST (FT) N = 477702.97 E = 731654.17</p> <p>S/4 CORNER SEC. 7 LAT. = 32.3117365°N LONG. = 103.7137668°W NMSP EAST (FT) N = 477695.30 E = 732744.70</p> <p>LTP BHL 20'</p> <p>S89°21'06"W 2840.72 FT S89°21'58"W 2640.54 FT</p>		<p>NE CORNER SEC. 6 LAT. = 32.3407670°N LONG. = 103.7052895°W NMSP EAST (FT) N = 488271.74 E = 735301.78</p> <p>E/4 CORNER SEC. 6 LAT. = 32.3335511°N LONG. = 103.7052614°W NMSP EAST (FT) N = 485646.65 E = 735325.84</p> <p>SE CORNER SEC. 6 LAT. = 32.3262916°N LONG. = 103.7052340°W NMSP EAST (FT) N = 483005.71 E = 735349.81</p> <p>E/4 CORNER SEC. 7 LAT. = 32.3190319°N LONG. = 103.7052094°W NMSP EAST (FT) N = 480364.73 E = 735372.89</p> <p>SE CORNER SEC. 7 LAT. = 32.3117746°N LONG. = 103.7052219°W NMSP EAST (FT) N = 477724.51 E = 735384.50</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> Signature 8-20-2019 Date</p> <p>Jenny Harms Printed Name Jenny.Harms@dvn.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 16, 2019 Date of Survey</p> <p><i>Elmundo Jaramillo</i> Signature and Seal of Professional Surveyor Certificate Number: ELMUNDO JARAMILLO, PLS 12797 SURVEY NO. 7393</p>
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Intent ☒ As Drilled ☐API # **30-025-47570**

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	BOUNDARY RAIDER 6-7 FED COM	612H

Kick Off Point (KOP)

UL	Section 6	Township 23S	Range 32E	Lot 3	Feet 50 FNL	From N/S	Feet 1750 FWL	From E/W	County LEA
Latitude 32.34056600					Longitude -103.71728800			NAD 83	

First Take Point (FTP)

UL	Section 6	Township 23S	Range 32E	Lot 3	Feet 100	From N/S NORTH	Feet 1750	From E/W WEST	County LEA
Latitude 32.3404530					Longitude 103.7172907			NAD 83	

Last Take Point (LTP)

UL N	Section 7	Township 23S	Range 32E	Lot	Feet 100	From N/S SOUTH	Feet 1750	From E/W WEST	County LEA
Latitude 32.3119947					Longitude 103.7172963			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47571	² Pool Code [98296]	³ Pool Name WC-025 G-09 S223219D;WOLFCAMP
⁴ Property Code 319790	⁵ Property Name BOUNDARY RAIDER 6-7 FED COM	⁶ Well Number 711H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3504.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	6	23 S	32 E		235	NORTH	770	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	23 S	32 E		20	SOUTH	990	WEST	LEA

¹² Dedicated Acres 686.2	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 6 LAT. = 32.3407105°N LONG. = 103.7229557°W NMSP EAST (FT) N = 488219.63 E = 729845.81</p> <p>W/4 CORNER SEC. 6 LAT. = 32.3334554°N LONG. = 103.7229554°W NMSP EAST (FT) N = 485580.24 E = 729860.91</p> <p>SW CORNER SEC. 6 LAT. = 32.3262014°N LONG. = 103.7229554°W NMSP EAST (FT) N = 482941.27 E = 729875.98</p> <p>W/4 CORNER SEC. 7 LAT. = 32.3189486°N LONG. = 103.7229585°W NMSP EAST (FT) N = 480302.72 E = 729890.06</p> <p>SW CORNER SEC. 7 LAT. = 32.3116930°N LONG. = 103.7229595°W NMSP EAST (FT) N = 477663.17 E = 729904.77</p>		<p>N/4 CORNER SEC. 6 LAT. = 32.3407382°N LONG. = 103.7138395°W NMSP EAST (FT) N = 488245.88 E = 728661.24</p> <p>BOUNDARY RAIDER 6-7 FED COM 711H ELEV. = 3504.2' LAT. = 32.3400721°N (NAD83) LONG. = 103.7204630°W NMSP EAST (FT) N = 487991.78 E = 730617.00</p> <p>S/4 CORNER SEC. 6 LAT. = 32.3262485°N LONG. = 103.7137863°W NMSP EAST (FT) N = 482974.65 E = 732708.13</p> <p>NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD83.</p> <p>LAST TAKE POINT 100' FSL, 990' FWL LAT. = 32.3119831°N LONG. = 103.7197557°W NMSP EAST (FT) N = 477774.35 E = 730893.95</p> <p>S/4 CORNER SEC. 7 LAT. = 32.3117365°N LONG. = 103.7137668°W NMSP EAST (FT) N = 477695.30 E = 732744.70</p>		<p>NE CORNER SEC. 6 LAT. = 32.3407670°N LONG. = 103.7052895°W NMSP EAST (FT) N = 488271.74 E = 735301.78</p> <p>E/4 CORNER SEC. 6 LAT. = 32.3335511°N LONG. = 103.7052614°W NMSP EAST (FT) N = 485646.65 E = 735325.84</p> <p>SE CORNER SEC. 6 LAT. = 32.3262916°N LONG. = 103.7052340°W NMSP EAST (FT) N = 483005.71 E = 735349.81</p> <p>E/4 CORNER SEC. 7 LAT. = 32.3190319°N LONG. = 103.7052094°W NMSP EAST (FT) N = 480364.73 E = 735372.89</p> <p>SE CORNER SEC. 7 LAT. = 32.3117746°N LONG. = 103.7052219°W NMSP EAST (FT) N = 477724.51 E = 735384.50</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jenny Harms</i> Signature Date 5-10-2021 Jenny Harms Printed Name Jenny.Harms@dmv.com E-mail Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. JULY 16, 2019 Date of Survey <i>ELIMON F. JARAMILLO</i> Signature and Seal of Professional Surveyor Certificate Number ELIMON F. JARAMILLO, PLS 12797 SURVEY NO. 7391</p>
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Intent ☒ As Drilled ☐

API # 30-025-47571		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: BOUNDARY RAIDER 6-7 FED COM	Well Number 711H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	6	23S	32E	4	50 FNL		990 FWL		LEA
Latitude 32.34057700					Longitude -103.71974700			NAD 83	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	6	23S	32E	4	100	NORTH	990	WEST	LEA
Latitude 32.3404455					Longitude 103.7197509			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	7	23S	32E	4	100	SOUTH	990	WEST	LEA
Latitude 32.3119831					Longitude 103.7197557			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code [98248]	³ Pool Name WC-025 G-08 S243217P; UPR WOLFCAMP
⁴ Property Code	⁵ Property Name BOUNDARY RAIDER 6-18 FED COM	⁶ Well Number 712H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3527.5

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	6	23 S	32 E		250	NORTH	2435	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	18	23 S	32 E		20	SOUTH	2210	EAST	LEA

¹² Dedicated Acres 479.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jenny Harms</i> 10-5-2020 Signature Date JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>JULY 30, 2020 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor Certificate Number: 12797 NEW MEXICO PROFESSIONAL SURVEYOR NO. 8350</p>
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Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION CO., L.P.	Property Name: BOUNDARY RAIDER 6-18 FED COM	Well Number 712H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	6	23S	32E		96 FNL		2093 FEL		LEA
Latitude 32.3404					Longitude -103.7121				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	6	23S	32E	2	100	NORTH	2210	EAST	LEA
Latitude 32.3404682					Longitude 103.7124424				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	18	23S	32E		100	SOUTH	2210	EAST	LEA
Latitude 32.2975122					Longitude 103.7123601				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☒ YES

Is this well an infill well?

☐ NO

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of September, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Lot 2 (39.71), SW/4 NE/4, W/2 SE/4 of Section 6-23S-32E and
W/2 E/2 of Section 7-23S-32E, and W/2 E/2 of Section 18-23S-32E
Lea County, New Mexico**

Containing **479.71** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave, Oklahoma City, OK, 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Operating Rights Owner)

Date

By: _____
Catherine Lebsack, Vice President

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on this _____ day of _____, 2020, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires

Notary Public

Boundary Raider 6-18 Fed Com 712H

EXHIBIT "A"






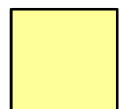
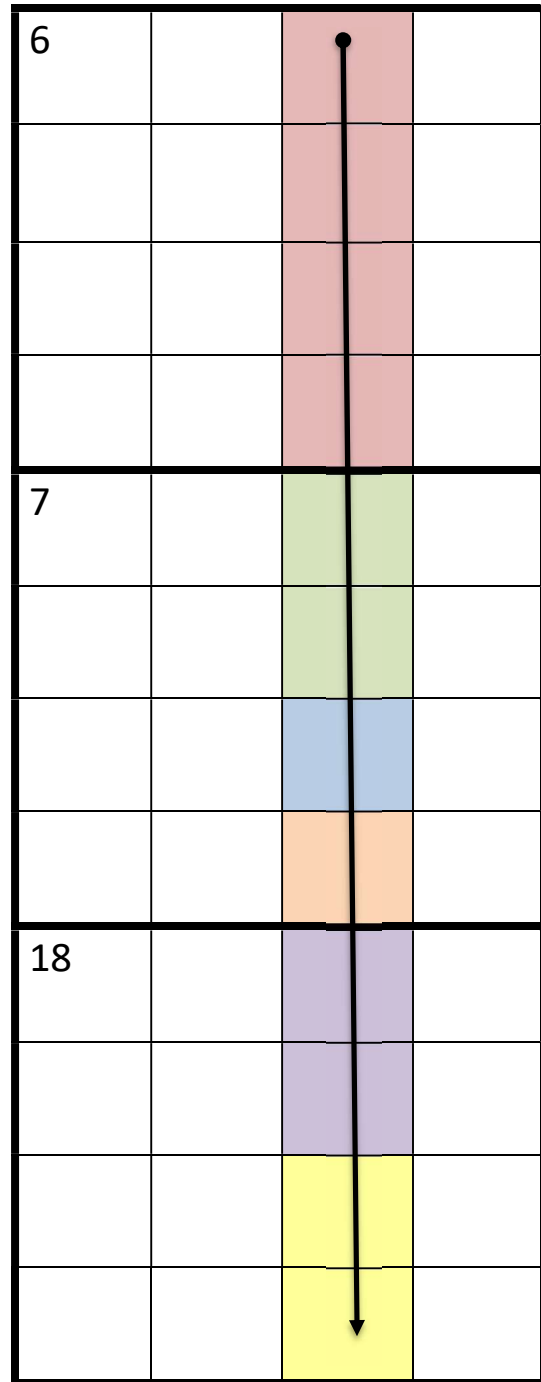
Plat of communitized area covering **479.71** acres in Lot 2 (39.71), SW/4 NE/4, W/2 SE/4 of Section 6, W/2 E/2 of Section 7, and W/2 E/2 of Section 18, Township 23 South, Range 32 East, Lea County, New Mexico

Boundary Raider 6-18 Federal Com 712H

API 30-025-047706

SHL: 250' FNL & 2435' FWL, Sec 6-23S-32E

BHL: 20' FSL & 2210' FEL, Sec 18-23S-32E

 **Tract 1**
159.71 AC
NMNM 63994 **Tract 2**
80 AC
NMNM 132067 **Tract 3**
40 AC
NMNM 62223 **Tract 4**
40 AC
NMNM 86151 **Tract 5**
80 AC
NMNM 18848 **Tract 6**
80 AC
NMNM 559539

Boundary Raider 6-18 Fed Com 712H

EXHIBIT "B"

To Communitization Agreement dated September 1, 2020 embracing the following described land in Lot 2 (39.71), SW/4 NE/4, and W/2 SE/4 of Section 6, W/2 E/2 of Section 7, and W/2 E/2 of Section 18, Township 23 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	USA NMNM 63994 (Segregated from NMNM 26390)
Lease Date:	October 1, 1975
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	William H. Wyatt
Present Lessee:	Devon Energy Production Company, L.P.
Description of Land Committed:	<u>Township 23 South, Range 32 East, N.M.P.M.</u> Section 6: Insofar and only insofar as said lease covers Lot 2, SW/4 NE/4, and W/2 SE/4
Number of Acres:	159.71 acres
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100.00%
Contractual WI Ownership:	Devon Energy Production Company, L.P. – 91.571482% Sharbro Energy, L.L.C. – 8.428518%
Name of ORRI Owners:	Morris E Schertz F. Andrew Grooms, Trustee of the F. Andrew Grooms SSP Trust, dated 3/24/2014 Santa Elena Minerals V LP Eileen M. Grooms, Trustee of the EMG Rev. Trust, dated 11/1/2004 Dragoon Creek Minerals LLC Pegasus Resources NM LLC Rolla R. Hinkle II Nuevo Seis LP Richard Mineral & Royalty, LLC

Boundary Raider 6-18 Fed Com 712H

Flavin Oil Company
Motowi LLC
Map Resources, Inc.
T-Bar Oil & Gas Ltd.
FFF, Inc
MW Oil Investment Co., Inc
Nuevo Seis, Inc.

Tract No. 2

Lease Serial Number	USA NMNM 132067
Lease Date:	June 1, 2014
Lease Term:	10 years
Lessor:	United States of America
Original Lessee:	Crown Oil Partners V LP
Present Lessee:	Devon Energy Production Company, L.P.
Description of Land Committed:	<u>Township 23 South, Range 32 East, N.M. P.M.</u> Section 7: Insofar and only insofar as said lease covers W/2 NE/4
Number of Acres:	80 acres
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100%
Contractual WI Ownership:	Devon Energy Production Company, L.P. – 91.571482% Sharbro Energy, L.L.C. – 8.428518%
Name of ORRI Owners:	Post Oak Crown IV, LLC Post Oak Crown IV-B, LLC Marvos Minerals II LLC Oak Valley Mineral & Land LP Crown Oil Partners, LP Collins & Jones Investments LLC LMC Energy LLC Gerard G Vavrek David W Cromwell Jesse A Faught, Jr. H. Jason Wacker Kaleb Smith Deane Durham

Boundary Raider 6-18 Fed Com 712H

Mike Moylett
MCT Energy, Ltd.
H. Jason Wacker
CEP Minerals LLC

Tract No. 3

Lease Serial Number: USA NMNM 62223

Lease Date: September 1, 1985

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Lillie M. Yates

Present Lessee: Foundation Energy Fund V-B Holding, LLC

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M
Section 7: Insofar and only insofar as said lease covers
NW/4 SE/4

Number of Acres: 40 acres

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 62.50%
Sharbro Energy, L.L.C. – 37.50%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners: Sharbro Energy, LLC
EOG Resources Assets, LLC
BY Royalty Ltd. Co

Tract No. 4

Lease Serial Number: USA NMNM 86151

Lease Date: April 1, 1991

Lease Term: 10 years

Lessor: United States of America

Boundary Raider 6-18 Fed Com 712H

Original Lessee: Santa Fe Energy Operating Partners, LP

Present Lessee: Devon Energy Production Company, L.P.

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
Section 7: Insofar and only insofar as said lease covers
SW/4 SE/4

Number of Acres: 40.00

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 100.00%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners: Innerarity Family Minerals LLC

Tract No. 5

Lease Serial Number: USA NMNM 18848

Lease Date: August 1, 1973

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Ralph D Wharton

Present Lessee: Chevron USA, Inc.

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
Section 18: Insofar and only insofar as said lease covers
W/2 NE/4

Number of Acres: 80.00

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 100.00%

Name of ORRI Owners: Jean C. Oakason Memorial
The Oakason Jr. Company
Morris E. Schertz
Dragoon Creek Minerals LLC
Pegasus Resources NM LLC
EMG Revocable Trust, Eileen M Grooms Trustee

Boundary Raider 6-18 Fed Com 712H

McMullen Minerals LLC
 Andra Coccimiglio
 Richardson Mineral & Royalty LLC
 Justin T. Crum
 Pony Oil Operating, LLC
 MerPel, LLC
 TD Minerals LLC

Tract No. 6

Lease Serial Number: USA NMNM 559539

Lease Date: April 1, 1966

Lease Term: 25 years

Lessor: United States of America

Original Lessee: Midwest Oil Corporation

Present Lessee: Occidental Permian Limited Partnership

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
 Section 18: Insofar and only insofar as said lease covers
 W/2 SE/4

Number of Acres: 80.00

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 100.00%

Name of ORRI Owners: Innerarity Family Minerals LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Communitized Area</u>
Tract No. 1	159.71	33.293032%
Tract No. 2	80.00	16.676742%
Tract No. 3	40.00	8.338371%
Tract No. 4	40.00	8.338371%

Boundary Raider 6-18 Fed Com 712H

Tract No. 5	80.00	16.676742%
Tract No. 6	80.00	16.676742%
Total	479.71	100.000000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of July, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**Lot 3 (39.81), Lot 4 (45.31), Lot 5 (45.56), Lot 6 (45.72), Lot 7 (45.88), SE/4 NW/4, and E/2 SW/4 of Section 6-23S-32E and
Lot 1 (45.96), Lot 2 (45.98), Lot 3 (45.98), Lot 4 (46.00), and E/2 W/2 of Section 7-23S-32E,
Lea County, New Mexico**

Containing **686.20** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas

Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Devon Energy Production Company, L.P., 333 W. Sheridan Ave, Oklahoma City, OK, 73102. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said

Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in

which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Devon Energy Production Company, L.P.
(Operator, Record Title and Working Interest Owner)

_____ By: _____
Date Catherine Lebsack, Vice President

ACKNOWLEDGEMENT

STATE OF _____)
) ss.
COUNTY OF _____)

This instrument was acknowledged before me on this _____ day of _____, 2020, by Catherine Lebsack, Vice President for Devon Energy Production Company, L.P., an Oklahoma limited partnership, on behalf of said limited partnership.

(SEAL)

My Commission Expires

Notary Public

Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

EXHIBIT "A"

To Communitization Agreement dated July 1, 2020 embracing the following described land in Lot 3 (39.81), Lot 4 (45.31), Lot 5 (45.56), Lot 6 (45.72), Lot 7 (45.88), SE/4 NW/4, and E/2 SW/4 of Section 6 and Lot 1 (45.96), Lot 2 (45.98), Lot 3 (45.98), Lot 4 (46.00), and E/2 W/2 of Section 7, Township 23 South, Range 32 East, Lea County, New Mexico.

Boundary Raider 6-7 Federal Com 611H

API 30-025-47569

SHL: 235' FNL & 740' FWL, Sec 6-23S-32E

BHL: 20' FSL & 550' FWL, Sec 7-23S-32E

Boundary Raider 6-7 Federal Com 711H

API 30-025-47571

SHL: 235' FNL & 770' FWL, Sec 6-23S-32E

BHL: 20' FSL & 1450' FWL, Sec 7-23S-32E

Boundary Raider 6-7 Federal Com 612H

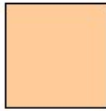
API: 30-025-47570

SHL: 250' FNL & 2405' FWL, Sec 6-23S-32E

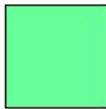
BHL: 20' FWL & 2350' FWL, Sec 7-23S-32E



Tract 1
NMNM 63994
342.28 acres



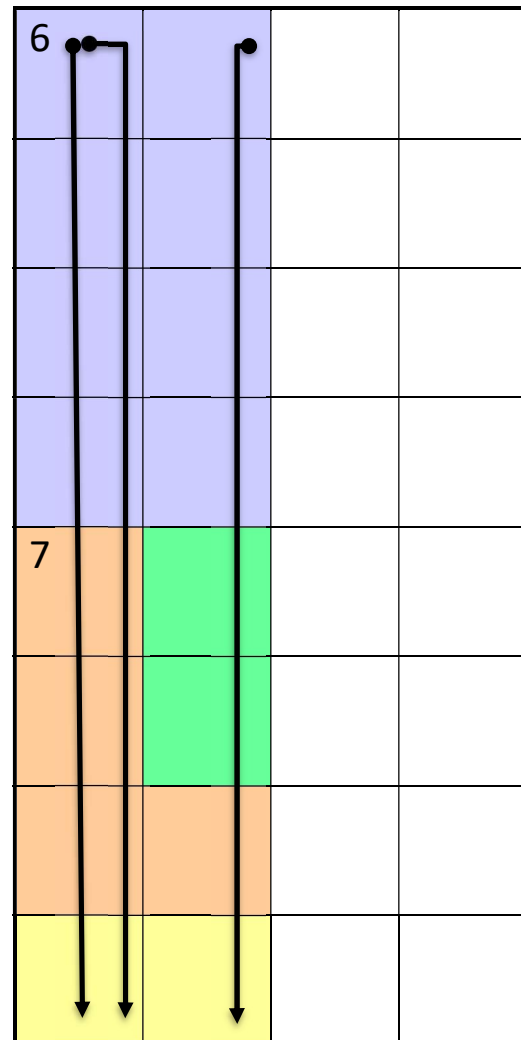
Tract 2
NMNM 62223
177.92 acres



Tract 3
NMNM 132067
80 acres



Tract 4
NMNM 86151
86 acres



Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

EXHIBIT "B"

To Communitization Agreement dated July 1, 2020 embracing the following described land in Lot 3 (39.81), Lot 4 (45.31), Lot 5 (45.56), Lot 6 (45.72), Lot 7 (45.88), SE/4 NW/4, and E/2 SW/4 of Section 6 and Lot 1 (45.96), Lot 2 (45.98), Lot 3 (45.98), Lot 4 (46.00), and E/2 W/2 of Section 7, Township 23 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: Devon Energy Production Company, L.P.

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	USA NMNM 63994 (Segregated from NMNM 26390)
Lease Date:	October 1, 1975
Lease Term:	10 Years
Lessor:	United States of America
Original Lessee:	William H. Wyatt
Present Lessee:	Devon Energy Production Company, L.P.
Description of Land Committed:	<u>Township 23 South, Range 32 East, N.M.P.M.</u> Section 6: Insofar and only insofar as said lease covers Lots 3-7, SENW, and E2SW
Number of Acres:	342.28 acres
Name and Percent of WI Owners:	Devon Energy Production Company, L.P. – 100.00%
Contractual WI Ownership:	Devon Energy Production Company, L.P. – 91.571482% Sharbro Energy, L.L.C. – 8.428518%
Name of ORRI Owners:	Morris E Schertz F. Andrew Grooms, Trustee of the F. Andrew Grooms SSP Trust, dated 3/24/2014 Santa Elena Minerals V LP Eileen M. Grooms, Trustee of the EMG Rev. Trust, dated 11/1/2004 Dragoon Creek Minerals, LLC Pegasus Resources NM, LLC Rolla R. Hinkle II Neuvo Seis LP

Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

Richard Mineral & Royalty, LLC
Flavin Oil Company
Motowi LLC
Map Resources, Inc.
T-Bar Oil & Gas Ltd
FFF, Inc
MW Oil Investment Co., Inc
Nuevo Seis, Inc.

Tract No. 2

Lease Serial Number: USA NMNM 62223

Lease Date: September 1, 1985

Lease Term: 10 years

Lessor: United States of America

Original Lessee: Lillie M. Yates

Present Lessee: Foundation Energy Fund V-B Holding, LLC – 100.00%

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M
Section 7: Insofar and only insofar as said lease covers
Lots 1-3, NE/4 SW/4

Number of Acres: 177.92 acres

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 62.50%
Sharbro Energy, L.L.C. – 37.50%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners: Sharbro Energy, LLC
EOG Resources Assets, LLC
BY Royalty Ltd. Co

Tract No. 3

Lease Serial Number: USA NMNM 132067

Lease Date: June 1, 2014

Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

Lease Term: 10 years
 Lessor: United States of America

Original Lessee: Crown Oil Partners V, LP

Present Lessee: Devon Energy Production Company, L.P. – 100.00%

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
 Section 7: Insofar and only insofar as said lease covers the E/2 NW/4

Number of Acres: 80.00

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 100.00%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
 Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners:
 Post Oak Crown IV, LLC
 Post Oak Crown IV-B, LLC
 Mavros Minerals II LLC
 Oak Valley Mineral & Land LP
 Crown Oil Partners, LP
 Collins & Jones Investments, LLC
 LMC Energy LLC
 Gerard G Vavrek
 David W Cromwell
 Jesse A Faught, Jr.
 H Jason Wacker
 Kaleb Smith
 Deane Durham
 Mike Moylett
 MCT Energy, Ltd.
 Crown Ventures III, LLC
 CEP Minerals, LLC

Tract No. 4

Lease Serial Number: USA NMNM 86151

Lease Date: April 1, 1991

Lease Term: 10 years

Lessor: United States of America

Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

Original Lessee: Santa Fe Energy Operating Partners, LP

Present Lessee: Devon Energy Production Company, L.P. – 100.00%

Description of Land Committed: Township 23 South, Range 32 East, N.M.P.M.
Section 7: Insofar and only insofar as said lease covers Lot 4 and the S/2 SW/4

Number of Acres: 86.00

Name and Percent WI Owners: Devon Energy Production Company, L.P. – 100.00%

Contractual WI Ownership: Devon Energy Production Company, L.P. – 91.571482%
Sharbro Energy, L.L.C. – 8.428518%

Name of ORRI Owners: Innerarity Family Minerals LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest Communitized Area</u>
Tract No. 1	342.28	49.880501%
Tract No. 2	177.92	25.928301%
Tract No. 3	80.00	11.658409%
Tract No. 4	86.00	12.532789%
Total	686.20	100.000000%

Boundary Raider 6-7 Fed Com 611H, 612H, and 711H

From: [Engineer, OCD, EMNRD](#)
To: [Harms, Jenny](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-768
Date: Wednesday, February 23, 2022 5:21:14 PM
Attachments: [PLC768 Order.pdf](#)

NMOCD has issued Administrative Order PLC-768 which authorizes Devon Energy Production Company, LP (6137) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-47569	Boundary Raider 6 7 Federal Com #611H	W/2 W/2	6-23S-32E	53800
		W/2 W/2	7-23S-32E	
30-025-47571	Boundary Raider 6 7 Federal Com #711H	W/2	6-23S-32E	98296
		W/2	7-23S-32E	
30-025-47706	Boundary Raider 6 18 Federal Com #712H	W/2 E/2	6-23S-32E	98248
		W/2 E/2	7-23S-32E	
		W/2 E/2	18-23S-32E	
30-025-47570	Boundary Raider 6 7 Federal Com #612H	W/2	6-23S-32E	98296
		W/2	7-23S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Harms, Jenny](#)
To: [McClure, Dean, EMNRD](#)
Subject: RE: [EXTERNAL] surface commingling application PLC-768
Date: Tuesday, February 8, 2022 8:56:43 AM
Attachments: [BOUNDARY RAIDER 6 CTB 3 Econo Justification R1.pdf](#)

Good morning Dean,

Devon wishes to include both pool codes in the commingle application. Please see the attached economic justification for the two pool codes. The statement that Devon believes the commingling will not decrease its value is listed on the attachment. Please let me know if you need any revisions/additional information for this application.

Thank you,

Jenny Harms

Regulatory Compliance Professional
 Work Phone: (405)552-6560
Jennifer.harms@dmn.com
 Devon Energy Center-Tower
 333 West Sheridan Avenue Oklahoma City OK 73102-5015

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Monday, February 7, 2022 3:27 PM
To: Harms, Jenny <Jenny.Harms@dmn.com>
Subject: [EXTERNAL] surface commingling application PLC-768

Ms. Harms,

I am reviewing surface commingling application PLC-768 which involves the commingling project that includes the Boundary Raider 6 Central Tank Battery 3 and operated by Devon Energy Production Company, LP (6137).

It appears that the following well has had its proposed completion changed to the Bone Spring pool with an ID of 53800:

30-025-47569	Boundary Raider 6 7 Federal Com	W/2 W/2	6-23S-32E	
	#611H	W/2 W/2	7-23S-32E	53800

Please confirm the following:

- that Devon wishes to now include this new pool with this commingling application;
 - if so, provide oil gravity and gas BTU values for the production from the wolfcamp pools and bone spring pool in this area; and
 - confirm that with the consideration of the addition of this pool, that Devon still believes that commingling the production will not decrease its value.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

Confidentiality Warning: This message and any attachments are intended only for the use of the intended recipient(s), are confidential, and may be privileged. If you are not the intended recipient, you are hereby notified that any review, retransmission, conversion to hard copy, copying, circulation or other use of all or any portion of this message and any attachments is strictly prohibited. If you are not the intended recipient, please notify the sender immediately by return e-mail, and delete this message and any attachments from your system.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY DEVON ENERGY PRODUCTION
COMPANY, LP**

ORDER NO. PLC-768

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Devon Energy Production Company, LP ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall

submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil

or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.

10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 2/23/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-768**

Operator: **Devon Energy Production Company, LP (6137)**

Central Tank Battery: **Boundary Raider 6 Central Tank Battery 3**

Central Tank Battery Location: **Lot 2, Section 6, Township 23 South, Range 32 East**

Gas Title Transfer Meter Location: **Lot 2, Section 6, Township 23 South, Range 32 East**

Pools

Pool Name	Pool Code
SAND DUNES; BONE SPRING	53800
WC-025 G-08 S243217P; UPR WOLFCAMP	98248
WC-025 G-09 S223219D; WOLFCAMP	98296

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 063994	W/2, W/2 E/2	6-23S-32E
NMNM 132067	B C F G	7-23S-32E
NMNM 062223	L1 L2 L3 J K	7-23S-32E
NMNM 086151	L4 N O	7-23S-32E
NMNM 018848	W/2 NE/4	18-23S-32E
NMNM 0559539	W/2 SE/4	18-23S-32E
CA Bone Spring NMNM 138276	W/2 W/2	6-23S-32E
	W/2 W/2	7-23S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47569	Boundary Raider 6 7 Federal Com	W/2 W/2	6-23S-32E	53800
	#611H	W/2 W/2	7-23S-32E	
30-025-47571	Boundary Raider 6 7 Federal Com	W/2	6-23S-32E	98296
	#711H	W/2	7-23S-32E	
30-025-47706	Boundary Raider 6 18 Federal Com	W/2 E/2	6-23S-32E	98248
		W/2 E/2	7-23S-32E	
		W/2 E/2	18-23S-32E	
30-025-47570	Boundary Raider 6 7 Federal Com	W/2	6-23S-32E	98296
		W/2	7-23S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **PLC-768**
Operator: **Devon Energy Production Company, LP (6137)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp NMNM 143713	W/2	6-23S-32E	686.2	A
	W/2	7-23S-32E		
CA Wolfcamp NMNM 143889	W/2 E/2	6-23S-32E	479.71	B
	W/2 E/2	7-23S-32E		
	W/2 E/2	18-23S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 063994	W/2	6-23S-32E	342.28	A
NMNM 132067	E/2 NW/4	7-23S-32E	80	A
NMNM 062223	L1 L2 L3 K	7-23S-32E	177.92	A
NMNM 086151	L4 N	7-23S-32E	86	A
NMNM 063994	W/2 E/2	6-23S-32E	159.71	B
NMNM 132067	W/2 NE/4	7-23S-32E	80	B
NMNM 062223	NW/4 SE/4	7-23S-32E	40	B
NMNM 086151	SW/4 SE/4	7-23S-32E	40	B
NMNM 018848	W/2 NE/4	18-23S-32E	80	B
NMNM 0559539	W/2 SE/4	18-23S-32E	80	B

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 27501

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 27501
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/23/2022