

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Audacious 19 Fed 501H **API:** 30-025-48983
Pool: WC-025 G-08 S253235G; Lwr Bone Spring **Pool Code:** 97903

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

09/01/2020

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 9/01/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
AUDACIOUS 19	505H	3002548986	NMNM110838	NMNM110838	EOG
AUDACIOUS BTL	3H	3002543864	NMNM110838	NMNM110838	EOG
AUDACIOUS BTL	5H	3002543866	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	503H	3002548985	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	603H	3002545041	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	506H	3002548987	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	501H	3002548983	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	502H	3002548984	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	504H	3002549005	NMNM110838	NMNM110838	EOG
AUDACIOUS BTL	4H	3002543865	NMNM110838	NMNM110838	EOG

Notice of Intent

Type of Submission:

Notice of Intent

Type of Action

Commingling (Surface)

Date Sundry Submitted:

09/01/2021

Time Sundry Submitted:

06:44

Date proposed operation will begin:

09/14/2021

Procedure Description: Due to the batching issue, please combine this sundry with sundry id's: 2631769, 2631770 EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 19 and Section 30 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 015913 and NM NM 110838. This Commingling and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Audacious_19_Fed_Com_20210901063529.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER **Signed on:** SEP 01, 2021 06:43 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
AUDACIOUS 19	706H	3002545042	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	707H	3002545043	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	709H	3002545045	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	510H	3002548991	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	508H	3002548989	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	708H	3002545044	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	710H	3002545046	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	711H	3002545047	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	509H	3002548990	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	722H	3002545040	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	721H	3002545039	NMNM110838	NMNM110838	EOG
AUDACIOUS 19	507H	3002548988	NMNM110838	NMNM110838	EOG

Notice of Intent

Type of Submission: Notice of Intent

Type of Action Commingling (Surface)

Date Sundry Submitted: 09/01/2021

Time Sundry Submitted: 06:47

Date proposed operation will begin: 09/14/2021

Procedure Description: Due to the batching issue, please combine this sundry with sundry id's: 2631767, 2631770 EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 19 and Section 30 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 015913 and NM NM 110838. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Audacious_19_Fed_Com_20210901063920.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER **Signed on:** SEP 01, 2021 06:47 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland **State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

Well Name: AUDACIOUS BTL FEDERAL COM	Well Location: T25S / R33E / SEC 19 / NWSE /	County or Parish/State: LEA / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM110838	Unit or CA Name: AUDACIOUS BTL FED COM 2H	Unit or CA Number: NMNM137368
US Well Number: 3002543430	Well Status: Oil Well Shut In	Operator: EOG RESOURCES INCORPORATED

Notice of Intent

Type of Submission: Notice of Intent	Type of Action Commingling (Surface)
Date Sundry Submitted: 09/01/2021	Time Sundry Submitted: 06:42
Date proposed operation will begin: 09/14/2021	

Procedure Description: Due to the batching issue, please combine this sundry with sundry id's: 2631767, 2631769 EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 19 and Section 30 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 015913 and NM NM 110838. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Fed_Application_Audacious_19_Fed_Com_20210901064224.pdf

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Well Name: AUDACIOUS BTL FEDERAL COM	Well Location: T25S / R33E / SEC 19 / NWSE /	County or Parish/State: LEA / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM110838	Unit or CA Name: AUDACIOUS BTL FED COM 2H	Unit or CA Number: NMNM137368
US Well Number: 3002543430	Well Status: Oil Well Shut In	Operator: EOG RESOURCES INCORPORATED

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER	Signed on: SEP 01, 2021 06:42 AM
Name: EOG RESOURCES INCORPORATED	
Title: Regulatory Specialist	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 247-6331	
Email address: lisa_trascher@eogresources.com	

Field Representative

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

APPLICATION FOR SURFACE POOL LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool lease commingle oil & gas from the following wells in Section 19 and Section 30 in Township 25 South, Range 33 East within the Bone Spring and Wolfcamp pools listed in the application, for Leases NM NM 015913 and NM NM 110838. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
AUDACIOUS BTL FEDERAL COM #2H	J-19-25S-33E	30-025-43430	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	419	49	843	1290
AUDACIOUS BTL 19 FEDERAL COM #3H	I-19-25S-33E	30-025-43864	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	391	46	953	1386
AUDACIOUS BTL 19 FEDERAL COM #4H	I-19-25S-33E	30-025-43865	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	407	46	946	1309
AUDACIOUS BTL 19 FEDERAL COM #5H	I-19-25S-33E	30-025-43866	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	532	46	1068	1289
AUDACIOUUS 19 FEDERAL #603H	K-19-25S-33E	30-025-45041	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*1724	*46	*3279	*2296
AUDACIOUUS 19 FEDERAL #706H	K-19-25S-33E	30-025-45042	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	*1724	*46	*3279	*2296
AUDACIOUUS 19 FEDERAL #707H	K-19-25S-33E	30-025-45043	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	*1724	*46	*3279	*2296
AUDACIOUUS 19 FEDERAL #708H	K-19-25S-33E	30-025-45044	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1279
AUDACIOUUS 19 FEDERAL #709H	K-19-25S-33E	30-025-45045	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1294
AUDACIOUUS 19 FEDERAL #710H	L-19-25S-33E	30-025-45046	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1297
AUDACIOUUS 19 FEDERAL #711H	L-19-25S-33E	30-025-45047	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1304
AUDACIOUUS 19 FEDERAL #721H	L-19-25S-33E	30-025-45039	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1286
AUDACIOUUS 19 FEDERAL #722H	K-19-25S-33E	30-025-45040	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1286
AUDACIOUUS 19 FEDERAL #501H	L-19-25S-33E	30-025-48983	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2000	*46	*3345	*1300
AUDACIOUUS 19 FEDERAL #502H	L-19-25S-33E	30-025-48984	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUUS 19 FEDERAL #503H	L-19-25S-33E	30-025-48985	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUUS 19 FEDERAL #504H	K-19-25S-33E	30-025-49005	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUUS 19 FEDERAL #505H	K-19-25S-33E	30-025-48986	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUUS 19 FEDERAL COM #506H	J-19-25S-33E	30-025-48987	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUUS 19 FEDERAL COM #507H	G-19-25S-33E	30-025-48988	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUUS 19 FEDERAL COM #508H	G-19-25S-33E	30-025-48989	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUUS 19 FEDERAL COM #509H	I-19-25S-33E	30-025-48990	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUUS 19 FEDERAL COM #510H	I-19-25S-33E	30-025-48991	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300

GENERAL INFORMATION :

- Federal lease NM NM 110838 covers ~1,120 acres in Section 19 and W2 and SE4 of Section 30 in Township 25 South, Range 33 East, Lea County, New Mexico.
- Federal lease NM NM 015913 covers 160 acres in the NE4 of Section 30 in Township 25 South, Range 33 East, Lea County, New Mexico.

- The central tank battery to service the subject wells is located in the SENE of Section 19 in Township 25 South, Range 33 East, Lea County, New Mexico on Federal lease NM NM 110838.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-09 S253309A; Upper Wolfcamp [98180] and WC-025 G-08 S253235G; LWR Bone Spring [97903]) from Lease's NMNM 015913 and NMNM 110838 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

AUDACIOUS BTL FEDERAL COM #2H gas allocation meter is an orifice meter (S/N 77371301)
 AUDACIOUS BTL FEDERAL 19 COM #3H gas allocation meter is an orifice meter (S/N 77371302)
 AUDACIOUS BTL FEDERAL 19 COM #4H gas allocation meter is an orifice meter (S/N 77371303)
 AUDACIOUS BTL FEDERAL 19 COM #5H gas allocation meter is an orifice meter (S/N 77371304)
 AUDACIOUS 19 FEDERAL #603H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #706H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #707H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #708H gas allocation meter is an orifice meter (S/N 77371305)
 AUDACIOUS 19 FEDERAL #709H gas allocation meter is an orifice meter (S/N 77371306)
 AUDACIOUS 19 FEDERAL #710H gas allocation meter is an orifice meter (S/N 77371307)
 AUDACIOUS 19 FEDERAL #711H gas allocation meter is an orifice meter (S/N 77371308)
 AUDACIOUS 19 FEDERAL #721H gas allocation meter is an orifice meter (S/N 77371309)
 AUDACIOUS 19 FEDERAL #722H gas allocation meter is an orifice meter (S/N 77371310)
 AUDACIOUS 19 FEDERAL #501H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #502H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #503H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #504H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL #505H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL COM #506H gas allocation meter is an orifice meter (S/N *1111111)
 AUDACIOUS 19 FEDERAL COM #507H gas allocation meter is an orifice meter (S/N *1111111)

AUDACIOUS 19 FEDERAL COM #508H gas allocation meter is an orifice meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #509H gas allocation meter is an orifice meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #510H gas allocation meter is an orifice meter (S/N *1111111)

The oil from the separators will be measured using a Coriolis meter.

AUDACIOUS BTL FEDERAL COM #2H oil allocation meter is a Coriolis meter (S/N 10-105829)
AUDACIOUS BTL FEDERAL COM #3H oil allocation meter is a Coriolis meter (S/N 10-73765)
AUDACIOUS BTL FEDERAL COM #4H oil allocation meter is a Coriolis meter (S/N 10-73766)
AUDACIOUS BTL FEDERAL COM #5H oil allocation meter is a Coriolis meter (S/N 10-73767)
AUDACIOUS 19 FEDERAL #603H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #706H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #707H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #708H oil allocation meter is a Coriolis meter (S/N 10-74394)
AUDACIOUS 19 FEDERAL #709H oil allocation meter is a Coriolis meter (S/N 10-74395)
AUDACIOUS 19 FEDERAL #710H oil allocation meter is a Coriolis meter (S/N 10-74050)
AUDACIOUS 19 FEDERAL #711H oil allocation meter is a Coriolis meter (S/N 10-74888)
AUDACIOUS 19 FEDERAL #721H oil allocation meter is a Coriolis meter (S/N 10-74885)
AUDACIOUS 19 FEDERAL #722H oil allocation meter is a Coriolis meter (S/N 10-74886)
AUDACIOUS 19 FEDERAL #501H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #502H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #503H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #504H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL #505H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #506H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #507H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #508H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #509H oil allocation meter is a Coriolis meter (S/N *1111111)
AUDACIOUS 19 FEDERAL COM #510H oil allocation meter is a Coriolis meter (S/N *1111111)

The water will be measured using a turbine meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#77371371) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#77371356) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#77371357) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (#77371386). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: August 4th, 2021

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Audacious 19 Fed Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-43430	AUDACIOUS BTL FEDERAL COM #2H	J-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-43864	AUDACIOUS BTL 19 FEDERAL COM #3H	I-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-43865	AUDACIOUS BTL 19 FEDERAL COM #4H	I-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-43866	AUDACIOUS BTL 19 FEDERAL COM #5H	I-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-45041	AUDACIOUUS 19 FEDERAL #603H	K-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-45042	AUDACIOUUS 19 FEDERAL #706H	K-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-45043	AUDACIOUUS 19 FEDERAL #707H	K-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PERMITTED
30-025-45044	AUDACIOUUS 19 FEDERAL #708H	K-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-45045	AUDACIOUUS 19 FEDERAL #709H	K-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-45046	AUDACIOUUS 19 FEDERAL #710H	3-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-45047	AUDACIOUUS 19 FEDERAL #711H	3-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-45039	AUDACIOUUS 19 FEDERAL #721H	3-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-45040	AUDACIOUUS 19 FEDERAL #722H	K-19-25S-33E	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	PRODUCING
30-025-48983	AUDACIOUUS 19 FEDERAL #501H	3-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48984	AUDACIOUUS 19 FEDERAL #502H	3-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48985	AUDACIOUUS 19 FEDERAL #503H	3-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-49005	AUDACIOUUS 19 FEDERAL #504H	K-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48986	AUDACIOUUS 19 FEDERAL #505H	K-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48987	AUDACIOUUS 19 FEDERAL COM #506H	J-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48988	AUDACIOUUS 19 FEDERAL COM #507H	G-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48989	AUDACIOUUS 19 FEDERAL COM #508H	G-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48990	AUDACIOUUS 19 FEDERAL COM #509H	I-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED
30-025-48991	AUDACIOUUS 19 FEDERAL COM #510H	I-19-25S-33E	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray
Matt Gray
Senior Landman

8/26/2021
Date

Commingling Application for Audacious 19 Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Bureau of Land Management
Attn: Mr. Jonathon Shepard
620 E. Green Street
Carlsbad, NM 88220
Via BLM AFMSS 2

West Texas Gas, Inc.
DBA WTG Exploration Inc.
401 West Wadley Avenue
Midland, Texas 79705-5339
7021 0950 0001 9256 1264

Sharbro Energy, LLC
Attn: Liz Baker
PO BOX 840
Artesia, NM
7021 0950 0001 9256 1271

Millis Jeffrey Oaks
21302 Castlemont Ln
Spring, Texas 77388
7021 0950 0001 9256 1288

Mobil Producing TX and NM Inc.
C/O XTO Energy, Inc.
PO BOX 840780
Dallas, Texas 75284-0780
7021 0950 0001 9256 1295

McClellan Oil Corporation
PO BOX 730
Roswell, NM 88202-0730
7021 0950 0001 9256 1325

Toles Company
PO BOX 1300
Roswell, NM 88202-1300
7021 0950 0001 9256 1318

Dragon Creek Minerals, LLC
2821 West 7th Street, Suite 515
Fort Worth, Texas 76107
7021 0950 0001 9256 1301

David Petroleum Corporation
116 West First Street
Roswell, NM 88201
7021 0950 0001 9256 1332

Matthew David Oaks
116 N. Johnson Ave
San Marcos, Texas 78666
7021 0950 0001 9256 1349

Pegasus Resources, LLC
P. O. Box 470698
Fort Worth, TX 76147
7021 0950 0001 9256 1356

MEC Petroleum Corporation
PO BOX 11265
Midland, Texas 79702
7021 0950 0001 9256 1042

Mark McClellan and Paula McClellan
PO BOX 730
Roswell, NM 88202
7021 0950 0001 9256 1035

Stephen William Oaks
4700 Spanish Moss
McKinney, Texas 75070
7021 0950 0001 9256 1837

Thomas J. Depke and Marilyn A. Depke
2021 Country Field Drive
Chesterfield, MO 63017
7021 0950 0001 9256 1059

Elizabeth Ann Cline
15400 Whistling Straits Dr
Austin, Texas 78717
7021 0950 0001 9256 1066

Benjamin Jacob Oaks
3214 Hickory Grove Lane
Pearland, Texas 77584
7021 0950 0001 9256 1073

Elizabeth Trudeau Overly
11410 Shadow Way
Houston, Texas 77024
7021 0950 0001 9256 1103

Gayle A. Dalton
934 Maplewood St. Unit B
Harker Heights, Texas 76548-2704
7021 0950 0001 9256 1097

Milton R. Fry
11014 Hidden Ben Drive
Houston, Texas 77064
7021 0950 0001 9256 1080

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

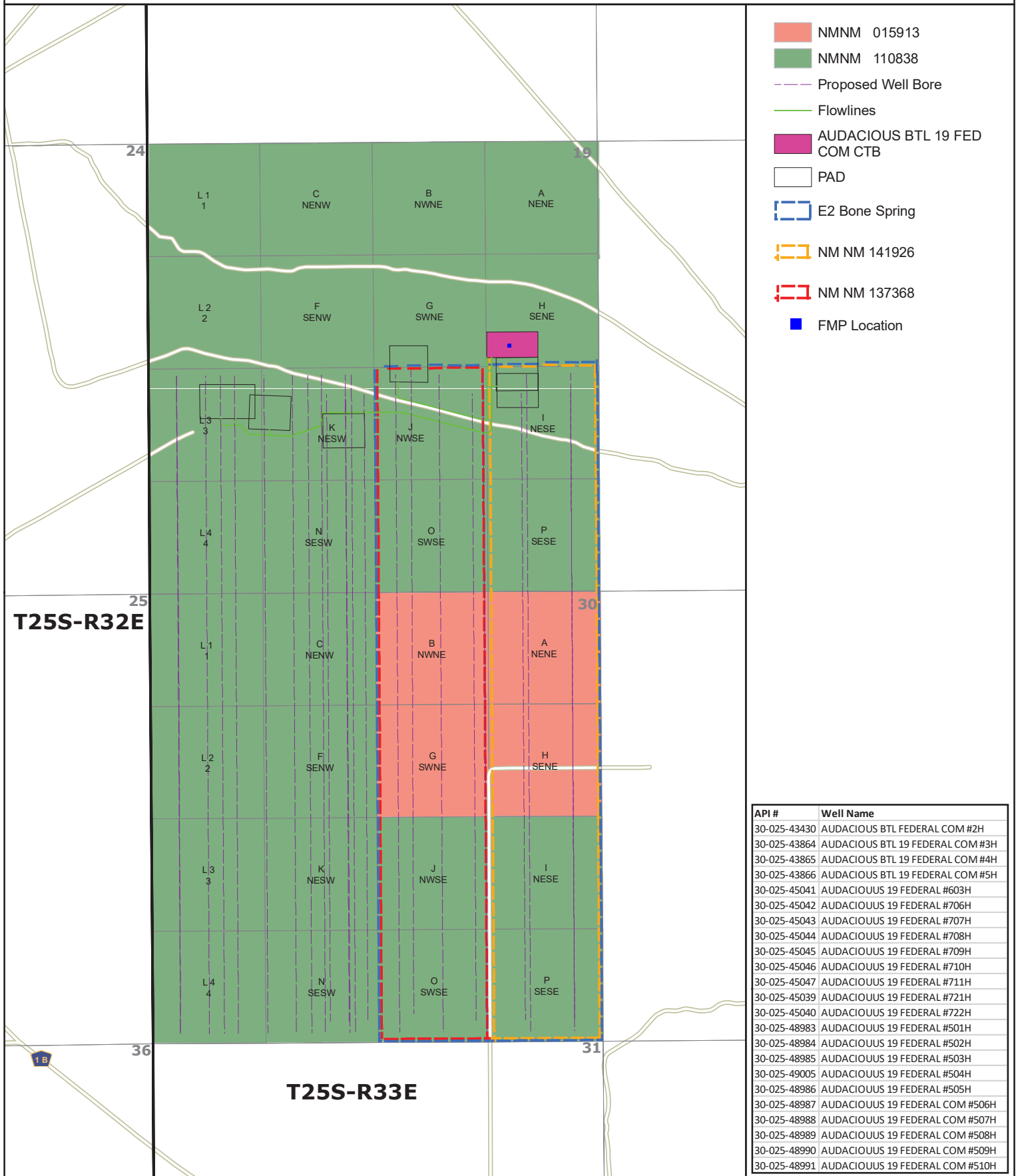
BPL Fish Pond, LLC
PO BOX 92032
Soutlake, Texas 76092
7021 0950 0001 9256 1110

Copies of this application were mailed to the following individuals, companies, and organizations
on or before September 1, 2021.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.

AUDACIOUS BTL 19 FED COM SURFACE COMMINGLING PLAT



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM



DATE: 8/12/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
AUDACIOUS BTL 19 FED COM

Location:
Section 19, T25S-R33E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: September 1, 2021

Re: Surface Pool Lease Commingling Application; Audacious 19 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Audacious 19 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

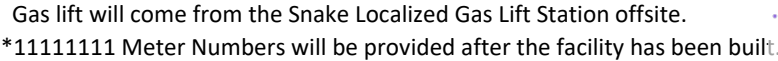
- EOG may add additional production from the Bone Spring and Wolfcamp Pools (WC-025 G-09 S253309A; Upper Wolfcamp [98180] and WC-025 G-08 S253235G; LWR Bone Spring [97903]) from Lease's NMNM 015913 and NMNM 110838 and CA's listed in the application.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **AUDACIOUS CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery

Federal Lease NM NM 015913 & NM NM 110838

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
AUDACIOUS BTL FEDERAL COM #2H	J-19-25S-33E	30-025-43430	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	419	49	843	1290
AUDACIOUS BTL 19 FEDERAL COM #3H	I-19-25S-33E	30-025-43864	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	391	46	953	1386
AUDACIOUS BTL 19 FEDERAL COM #4H	I-19-25S-33E	30-025-43865	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	407	46	946	1309
AUDACIOUS BTL 19 FEDERAL COM #5H	I-19-25S-33E	30-025-43866	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	532	46	1068	1289
AUDACIOUS 19 FEDERAL #603H	K-19-25S-33E	30-025-45041	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*1724	*46	*3279	*2296
AUDACIOUS 19 FEDERAL #706H	K-19-25S-33E	30-025-45042	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	*1724	*46	*3279	*2296
AUDACIOUS 19 FEDERAL #707H	K-19-25S-33E	30-025-45043	[98180] WC-025 G-09 S253309A; UPPER WOLFCAMP	*1724	*46	*3279	*2296
AUDACIOUS 19 FEDERAL #708H	K-19-25S-33E	30-025-45044	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1279
AUDACIOUS 19 FEDERAL #709H	K-19-25S-33E	30-025-45045	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1294
AUDACIOUS 19 FEDERAL #710H	L-19-25S-33E	30-025-45046	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1297
AUDACIOUS 19 FEDERAL #711H	L-19-25S-33E	30-025-45047	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1304
AUDACIOUS 19 FEDERAL #721H	L-19-25S-33E	30-025-45039	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1286
AUDACIOUS 19 FEDERAL #722H	K-19-25S-33E	30-025-45040	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	*1724	*46	*3279	*1286
AUDACIOUS 19 FEDERAL #501H	L-19-25S-33E	30-025-48983	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2000	*46	*3345	*1300
AUDACIOUS 19 FEDERAL #502H	L-19-25S-33E	30-025-48984	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUS 19 FEDERAL #503H	L-19-25S-33E	30-025-48985	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUS 19 FEDERAL #504H	K-19-25S-33E	30-025-49005	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUS 19 FEDERAL #505H	K-19-25S-33E	30-025-48986	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUS 19 FEDERAL COM #506H	J-19-25S-33E	30-025-48987	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUS 19 FEDERAL COM #507H	G-19-25S-33E	30-025-48988	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUS 19 FEDERAL COM #508H	G-19-25S-33E	30-025-48989	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300
AUDACIOUS 19 FEDERAL COM #509H	I-19-25S-33E	30-025-48990	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2200	*46	*3680	*1300
AUDACIOUS 19 FEDERAL COM #510H	I-19-25S-33E	30-025-48991	[97903] WC-025 G-08 S253235G; LWR BONE SPRING	*2250	*46	*3988	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 8/31/2021 13:48 PM

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01 02-25-1920;041STAT0437;30USC181

Total Acres:
240.000Serial Number
NMNM 141926

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 141926						
Name & Address				Int Rel	% Interest	
BLM NMSO	301 DINOSAUR TRL	SANTA FE	NM	875081560	OFFICE OF RECORD	0.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATOR	100.000000000

										Serial Number: NMNM-- - 141926	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	019	ALIQ				E2SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030	ALIQ				E2E2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 141926

Serial Number: NMNM-- - 141926				
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/01/2018	387	CASE ESTABLISHED		
01/01/2018	516	FORMATION	WOLFCAMP;	
01/01/2018	526	ACRES-FED INT 100%	240.00;100%	
01/01/2018	868	EFFECTIVE DATE	/A/	
01/01/2020	763	EXPIRES		
04/30/2020	580	PROPOSAL RECEIVED	CA RECD;	
05/05/2021	334	AGRMT APPROVED		

Serial Number: NMNM-- - 141926				
Line Number	Remark Text			
0001	/A/RECAPITULATION EFFECTIVE 01/01/2018			
0002	TR#	LEASE SERIAL NO	AC COMMITTED	% INTEREST
0003	1	NMNM110838	160.00	66.67
0004	2	NMNM15913	80.00	33.33
0005		TOTAL	240.00	100.00

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 2/3/2021 8:43 AM

Page 1 Of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres:
240.000Serial Number
NMNM 137368

Case Type 318310: O&G COMMUNITIZATION AGRMT

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 137368							
Name & Address							Int Rel % Interest
BLM CARLSBAD FO	620 E GREENE ST	CARLSBAD	NM	88220	OFFICE OF RECORD		0.000000000
EOG RESOURCES INC	PO BOX 2267	MIDLAND	TX	797022267	OPERATOR		100.000000000

Serial Number: NMNM-- - 137368								
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision
District/ Field Office								
County Mgmt Agency								
23	0250S	0330E	019	ALIQ			W2SE;	CARLSBAD FIELD OFFICE
23	0250S	0330E	030	ALIQ			W2E2;	CARLSBAD FIELD OFFICE

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 137368

Serial Number: NMNM-- - 137368				
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/16/2017	387	CASE ESTABLISHED		
01/16/2017	516	FORMATION	WOLFCAMP	
01/16/2017	526	ACRES-FED INT 100%	240;100%	
01/16/2017	868	EFFECTIVE DATE	/A/	
03/21/2017	654	AGRMT PRODUCING	30-025-43430	
08/14/2017	334	AGRMT APPROVED		

Serial Number: NMNM-- - 137368					
Line Number	Remark Text				
0001	RECAPITULATION EFFECTIVE 01/16/2017				
0002	TR#	LEASE	SERIAL NO	AC	COMMITTED % INTEREST
0003	1	NMNM	110838	160.00	66.667
0004	2	NMNM	15913	80.00	33.333
0005	TOTAL			240.00	100.000

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/31/2021 14:29 PM

Page 1 Of 4

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:
440.000Serial Number
NMNM 015913

Case Type 311211: O&G LSE SIMO PUBLIC LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 015913						
Name & Address				Int Rel		% Interest
MURCHISON OIL & GAS LLC	7250 DALLAS PKWY STE 1400	PLANO	TX	750245002	LESSEE	0.000000000
GRIFFIN OILFIELD DEVELOPERS	2025 MURDSTONE RD	UPPER ST CLAIR	PA	15241	OPERATING RIGHTS	0.000000000
NASSAU RESOURCES LLC	PO BOX 32074	EDMOND	OK	730030035	OPERATING RIGHTS	0.000000000
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002	OPERATING RIGHTS	0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND	TX	797062964	LESSEE	0.000000000
EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON	TX	77002	LESSEE	0.000000000
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS	0.000000000
WTG EXPLORATION INC	401 W WADLEY AVE	MIDLAND	TX	797055339	OPERATING RIGHTS	0.000000000
K & C PRODUCTION CO	118 W 1ST ST	ROSWELL	NM	88201	OPERATING RIGHTS	0.000000000

Serial Number: NMNM-- - 015913											
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	023	ALIQ				SW,W2SE,SESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030	ALIQ				NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 015913

Serial Number: NMNM-- - 015913				
Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/19/1972	387	CASE ESTABLISHED	SPAR78;	
03/20/1972	888	DRAWING HELD		
06/20/1972	237	LEASE ISSUED		
07/01/1972	496	FUND CODE	05;145003	
07/01/1972	530	RLTY RATE - 12 1/2%		
07/01/1972	868	EFFECTIVE DATE		
06/25/1982	232	LEASE COMMITTED TO UNIT	NMNM 71066X;PADUCA	
12/21/1982	235	EXTENDED	THRU 11/30/84;	
09/15/1983	315	RENTAL RATE DET/ADJ	\$2.00;	
06/11/1984	111	RENTAL RECEIVED	\$0;84-85	
11/01/1984	932	TRF OPER RGTS FILED		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 8/31/2021 14:29 PM

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Serial Number: NMNM-- - 015913

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/03/1985	111	RENTAL RECEIVED	\$0;85-86	
12/16/1985	932	TRF OPER RGTS FILED		
02/21/1986	140	ASGN FILED	(1)	
03/17/1986	140	ASGN FILED	(2)	
03/18/1986	932	TRF OPER RGTS FILED		
05/14/1986	140	ASGN FILED	MTS/MESA PETRO ET AL	
05/14/1986	140	ASGN FILED	MESA PETRO/MESA OPER	
05/15/1986	139	ASGN APPROVED	(1)EFF 06/01/86;	
05/15/1986	139	ASGN APPROVED	(2)EFF 06/01/86;	
06/04/1986	111	RENTAL RECEIVED	\$0;86-87	
06/18/1986	963	CASE MICROFILMED/SCANNED	CNUM 557,503 DS	
08/14/1986	933	TRF OPER RGTS APPROVED	EFF 12/01/84;	
08/14/1986	933	TRF OPER RGTS APPROVED	(1)EFF 04/01/86;	
08/14/1986	933	TRF OPER RGTS APPROVED	(2)EFF 04/01/86;	
08/20/1986	963	CASE MICROFILMED/SCANNED	CNUM 557,503	
06/24/1987	111	RENTAL RECEIVED	\$0;87-88	
12/04/1987	140	ASGN FILED	MEMORIAL/DGQ PASSIVE	
04/07/1988	269	ASGN DENIED	MEMORIAL/DGQ PASSIVE	
05/02/1988	974	AUTOMATED RECORD VERIF	MLO/LR	
07/08/1988	932	TRF OPER RGTS FILED		
07/18/1988	933	TRF OPER RGTS APPROVED	EFF 08/01/88;	
07/18/1988	974	AUTOMATED RECORD VERIF	TF/JR	
02/01/1989	932	TRF OPER RGTS FILED		
03/09/1989	933	TRF OPER RGTS APPROVED	EFF 03/01/89;	
03/09/1989	974	AUTOMATED RECORD VERIF	DT	
09/01/1989	246	LEASE COMMITTED TO CA	NMNM85330;	
09/18/1989	140	ASGN FILED	MESA OPER/MURCHISON	
09/18/1989	932	TRF OPER RGTS FILED	MESA OPER/MURCHISON	
10/12/1989	139	ASGN APPROVED	EFF 10/01/89;	
10/12/1989	933	TRF OPER RGTS APPROVED	EFF 10/01/89;	
10/12/1989	974	AUTOMATED RECORD VERIF	MCS/MT	
07/09/1990	932	TRF OPER RGTS FILED	JN O&O/YATES PETRO	
07/23/1990	140	ASGN FILED	MURCHISON/YATES PETRO	
07/23/1990	932	TRF OPER RGTS FILED	MURCHISON/YATES PETRO	
08/01/1990	933	TRF OPER RGTS APPROVED	(1)EFF 08/01/90;	
08/21/1990	139	ASGN APPROVED	EFF 08/01/90;	
08/21/1990	933	TRF OPER RGTS APPROVED	(2)EFF 08/01/90;	
08/21/1990	974	AUTOMATED RECORD VERIF	RAO/JMV	
11/19/1990	932	TRF OPER RGTS FILED	JN EXPLO&PROD/YATES	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/01/1991	933	TRF OPER RGTS APPROVED	EFF 12/01/90;	
03/01/1991	974	AUTOMATED RECORD VERIF	CM/JR	
05/10/1991	111	RENTAL RECEIVED	\$440.00;41/23203	
02/21/1992	336	UNIT AGRMT TERMINATED	NMNM 71066X;PADUCA	
01/21/1993	974	AUTOMATED RECORD VERIF	ST/JS	
02/21/1993	235	EXTENDED	THRU 02/21/94;	
01/04/1994	932	TRF OPER RGTS FILED	MCMILLAN/K&C PROD	
03/04/1994	933	TRF OPER RGTS APPROVED	EFF 02/01/94;	
03/04/1994	974	AUTOMATED RECORD VERIF	ANN	
05/13/1994	626	RLTY REDUCTION DENIED	/A/NMNM85330	
06/30/1994	974	AUTOMATED RECORD VERIF	JLV	
07/19/1996	932	TRF OPER RGTS FILED	MEMORIAL/WEST TX GAS	
10/22/1996	933	TRF OPER RGTS APPROVED	EFF 08/01/96;	
10/22/1996	974	AUTOMATED RECORD VERIF	MV/MV	
05/24/2002	140	ASGN FILED	TEXACO EXPL & PROD;1	
07/09/2002	139	ASGN APPROVED	EFF 06/01/02;	
07/09/2002	974	AUTOMATED RECORD VERIF	JLV	
12/31/2002	522	CA TERMINATED	NMNM85330;	
12/19/2005	932	TRF OPER RGTS FILED	CHEVRON U/GRIFFIN O;1	
01/26/2006	933	TRF OPER RGTS APPROVED	EFF 01/01/06;	
01/26/2006	974	AUTOMATED RECORD VERIF	MV	
01/03/2008	932	TRF OPER RGTS FILED	YATES PET/LIME ROCK;1	
02/12/2008	933	TRF OPER RGTS APPROVED	EFF 02/01/08;	
02/12/2008	974	AUTOMATED RECORD VERIF	ANN	
10/27/2010	932	TRF OPER RGTS FILED	LIME ROCK/DEVON ENE;1	
01/25/2011	933	TRF OPER RGTS APPROVED	EFF 11/01/10;	
01/25/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
10/24/2013	974	AUTOMATED RECORD VERIF	JS	
12/31/2013	235	EXTENDED	THRU 12/31/2015;	
04/04/2014	974	AUTOMATED RECORD VERIF	JA	
10/01/2015	673	SUS OPS/PROD APLN FILED	APD APPROVAL DELAY;	
10/29/2015	677	SUS OPS OR PROD/PMT REQD		
11/23/2015	974	AUTOMATED RECORD VERIF	JA	
12/01/2016	940	NAME CHANGE RECOGNIZED	YATES PETRO/EOG Y RES	
01/01/2017	678	SUSP LIFTED		
01/16/2017	246	LEASE COMMITTED TO CA	NMNM137368;	
03/21/2017	650	HELD BY PROD - ACTUAL	/1/2H AUDACIOUS;	
03/21/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM137368;#2H	
08/07/2017	974	AUTOMATED RECORD VERIF	JA	

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
08/14/2017	643	PRODUCTION DETERMINATION	/1/	
01/01/2018	246	LEASE COMMITTED TO CA	NMNM141926;	
12/19/2018	940	NAME CHANGE RECOGNIZED	EFF 10/24/18;/B/	
12/19/2018	974	AUTOMATED RECORD VERIF	LL	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/09/2020	899	TRF OF ORR FILED	1	
01/27/2020	932	TRF OPER RGTS FILED	GRIFFIN O/NASSAU RE;1	
04/28/2020	933	TRF OPER RGTS APPROVED	EFF 02/01/20;	
04/28/2020	974	AUTOMATED RECORD VERIF	KB	
04/15/2021	932	TRF OPER RGTS FILED	GRIZZLY O/CONTANGO;1	FLUIDS TEAM
08/26/2021	932	TRF OPER RGTS FILED	NASSAU RE/EOG RESOU;1	FLUIDS TEAM

Line Number	Remark Text	Serial Number: NMNM-- - 015913
0002	CURRENT RECORD TITLE HOLDERS	
0003	SEC 23: SW,W2SE,SESE, T25S,R32E, NMPM	
0004	EOG RESOURCES INC.	75%
0005	CHEVRON USA INC	25%
0006	SEC 30: NE, T25S,R33E, NMPM	
0007	MURCHISON OIL & GAS LLC	75%
0008	CHEVRON USA INC	25%
0009	/A/ DOES NOT QUALIFY AS A STRIPPER PROPERTY -	
0010	PRODUCES CONDENSATE AND NOT OIL.	
0011	SUBJECT TO 2 YR EXTENSION ENDING 12/31/2015	
0012	/B/MURCHISON OIL AND GAS INC//LLC	

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01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
1,761.040Serial Number
NMNM 110838

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 110838

Name & Address

Int Rel

% Interest

EOG RESOURCES INC	333 CLAY ST #4200	HOUSTON TX 77002	LESSEE	100.000000000
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Serial Number: NMNM-- - 110838

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0330E	018	ALIQ			E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	018	LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	019	LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	019	ALIQ			E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030	LOTS			1,2,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0330E	030	ALIQ			E2W2,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 110838

Serial Number: NMNM-- - 110838

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/15/2003	387	CASE ESTABLISHED	200307097	
07/16/2003	191	SALE HELD		
07/16/2003	267	BID RECEIVED	\$114530.00;	
08/05/2003	237	LEASE ISSUED		
08/05/2003	974	AUTOMATED RECORD VERIF	GSB	
09/01/2003	496	FUND CODE	05;145003	
09/01/2003	530	RLTY RATE - 12 1/2%		
09/01/2003	868	EFFECTIVE DATE		
10/08/2003	963	CASE MICROFILMED/SCANNED		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
07/01/2013	677	SUS OPS OR PROD/PMT REQD	/A/	
07/10/2013	673	SUS OPS/PROD APLN FILED		
07/17/2013	974	AUTOMATED RECORD VERIF	JA	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
01/01/2017	678	SUSP LIFTED		

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Act Date	Act Code	Action Txt	Action Remarks	Pending Off
01/16/2017	246	LEASE COMMITTED TO CA	NMNM137368;	
03/03/2017	235	EXTENDED	THRU 03/03/19;	
03/21/2017	650	HELD BY PROD - ACTUAL	/1/	
03/21/2017	658	MEMO OF 1ST PROD-ACTUAL	/1/NMNM137368;#2H	
07/13/2017	140	ASGN FILED	OXY Y-1/EOG RESOURC;1	
08/07/2017	974	AUTOMATED RECORD VERIF	JA	
08/14/2017	643	PRODUCTION DETERMINATION	/1/	
10/20/2017	139	ASGN APPROVED	EFF 8/1/17;	
10/20/2017	974	AUTOMATED RECORD VERIF	KM	
01/01/2018	246	LEASE COMMITTED TO CA	NMNM141926;	
02/06/2018	974	AUTOMATED RECORD VERIF	MJD	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	

Line Number	Remark Text	Serial Number: NMNM-- - 110838
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	SENM-S-22(PRAIRIE CHICKENS)	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Production Summary Report API: 30-025-45044 AUDACIOUS 19 FEDERAL #708H Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	5570	20939	11774	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	4113	17020	10775	28	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4887	18839	12424	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	5129	25707	14181	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	5091	28180	15389	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4503	25562	14430	30	0	0	0	0	0

Production Summary Report API: 30-025-45045 AUDACIOUS 19 FEDERAL #709H Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	5085	14484	14999	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3563	8438	10879	28	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4135	12389	12641	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	3701	11143	11028	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4061	13376	12289	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3770	14992	13039	30	0	0	0	0	0

Production Summary Report API: 30-025-45046 AUDACIOUS 19 FEDERAL #710H Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	8222	26440	26459	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	6140	18833	20420	28	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	8256	32495	24266	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	6427	24218	22824	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	6491	23408	21017	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	5961	22343	19534	30	0	0	0	0	0

Production Summary Report API: 30-025-45047 AUDACIOUS 19 FEDERAL #711H Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	7229	19952	20890	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	6188	18746	18387	28	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	6710	20480	17561	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	5834	16791	16301	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	5675	16881	16223	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	5019	15418	14893	30	0	0	0	0	0

Production Summary Report API: 30-025-45039 AUDACIOUS 19 FEDERAL #721H Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	7583	26885	17278	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	5346	20659	12937	26	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	7025	27784	14084	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	6165	24160	12176	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	6052	24355	12660	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	5398	23275	12628	30	0	0	0	0	0

Production Summary Report API: 30-025-45040 AUDACIOUS 19 FEDERAL #722H Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	5443	25194	11492	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	4529	22003	9497	28	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	5114	25013	9393	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	4596	21260	8298	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4377	20288	8317	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4004	19876	7833	30	0	0	0	0	0

Production Summary Report API: 30-025-43864 AUDACIOUS BTL 19 FEDERAL COM #003H Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	3975	17379	15430	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3193	15237	12254	28	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	3768	16518	13001	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	3487	15242	12463	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	3361	15087	12026	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3016	12746	11689	30	0	0	0	0	0

Production Summary Report API: 30-025-43865 AUDACIOUS BTL 19 FEDERAL COM #004H Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	4773	15093	12198	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3037	9666	7762	24	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4567	14621	14488	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	4412	14618	12828	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4157	13761	12947	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3880	13602	11960	30	0	0	0	0	0

Production Summary Report API: 30-025-43866 AUDACIOUS BTL 19 FEDERAL COM #005H Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	6532	15893	15370	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	3095	6789	7789	24	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4600	10206	11288	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	4168	8668	10512	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	4345	9898	12108	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	4358	11118	11590	30	0	0	0	0	0

Production Summary Report API: 30-025-43430 AUDACIOUS BTL FEDERAL COM #002H Printed On: Wednesday, September 01 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	4217	15353	14245	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Feb	2237	7488	8273	25	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Mar	4632	16275	19518	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Apr	3843	13565	16503	30	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	May	3489	13733	16022	31	0	0	0	0	0
2021	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jun	3210	13596	14612	30	0	0	0	0	0

District I
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District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48983	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED	⁶ Well Number 501H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3463'

¹⁰Surface Location

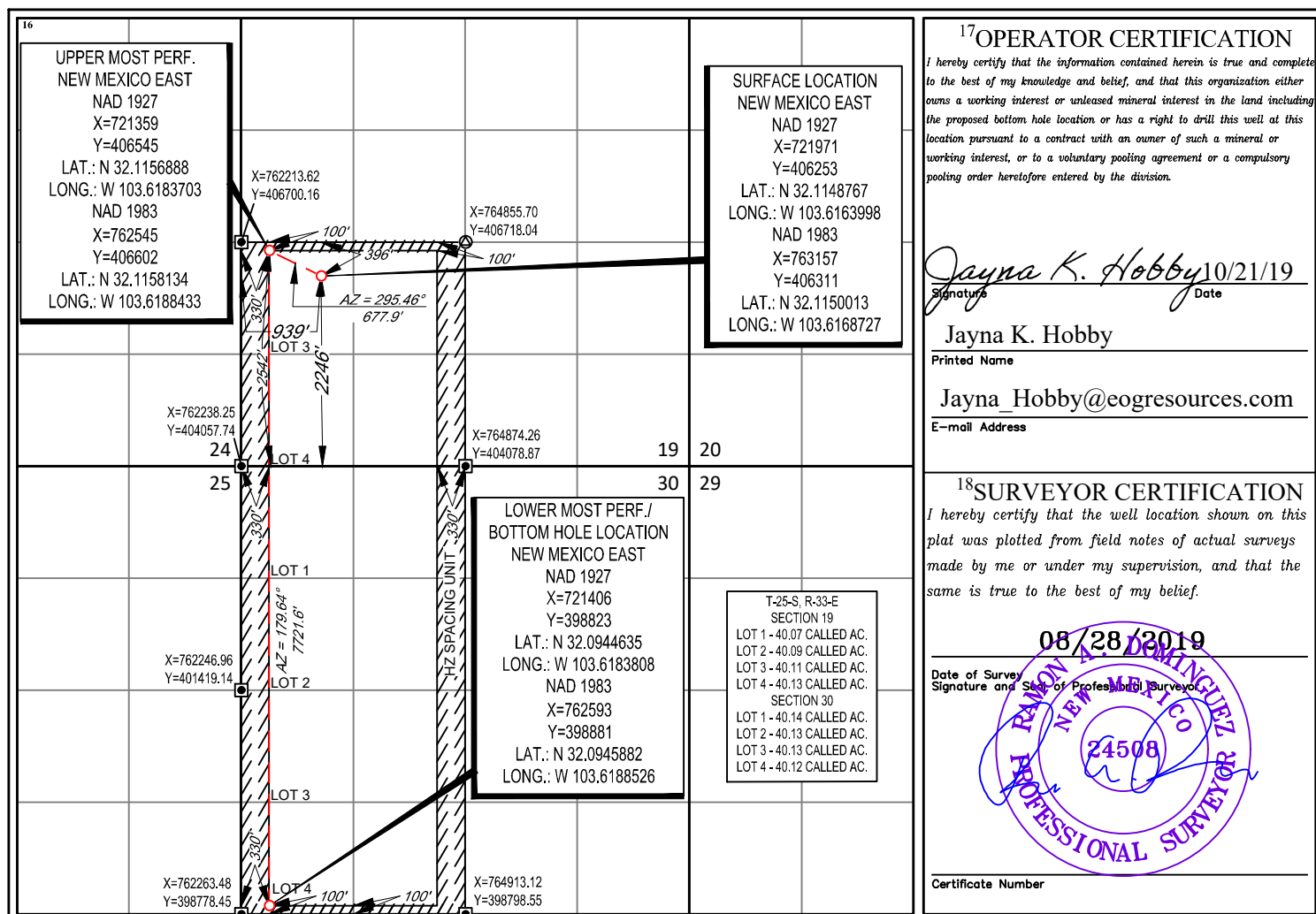
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	19	25-S	33-E	-	2246'	SOUTH	939'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	25-S	33-E	-	100'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 480.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48984	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED	⁶ Well Number 502H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3463'

¹⁰Surface Location

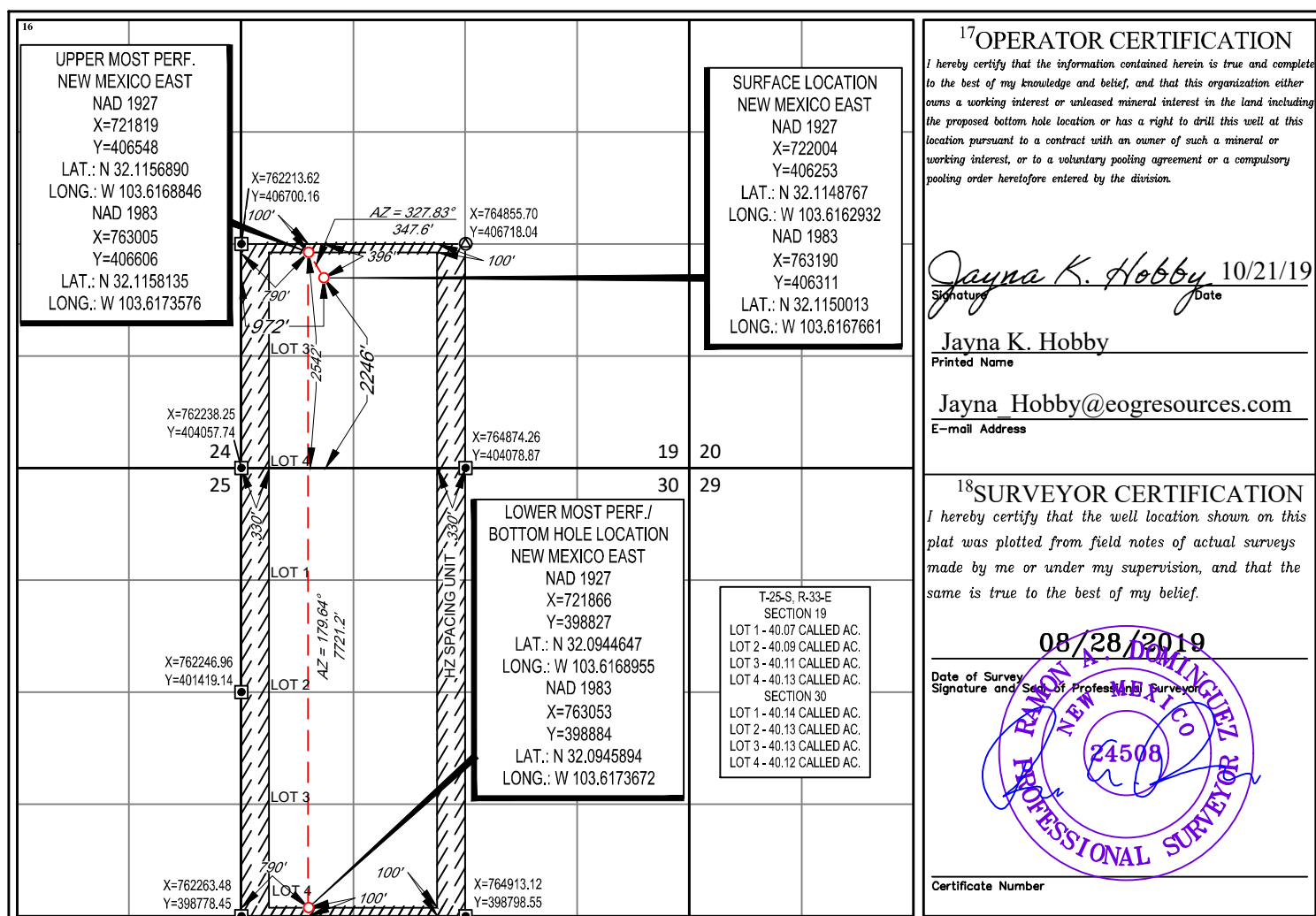
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	19	25-S	33-E	-	2246'	SOUTH	972'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	25-S	33-E	-	100'	SOUTH	790'	WEST	LEA

¹² Dedicated Acres 480.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48985	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 503H
		⁹ Elevation 3463'

¹⁰Surface Location

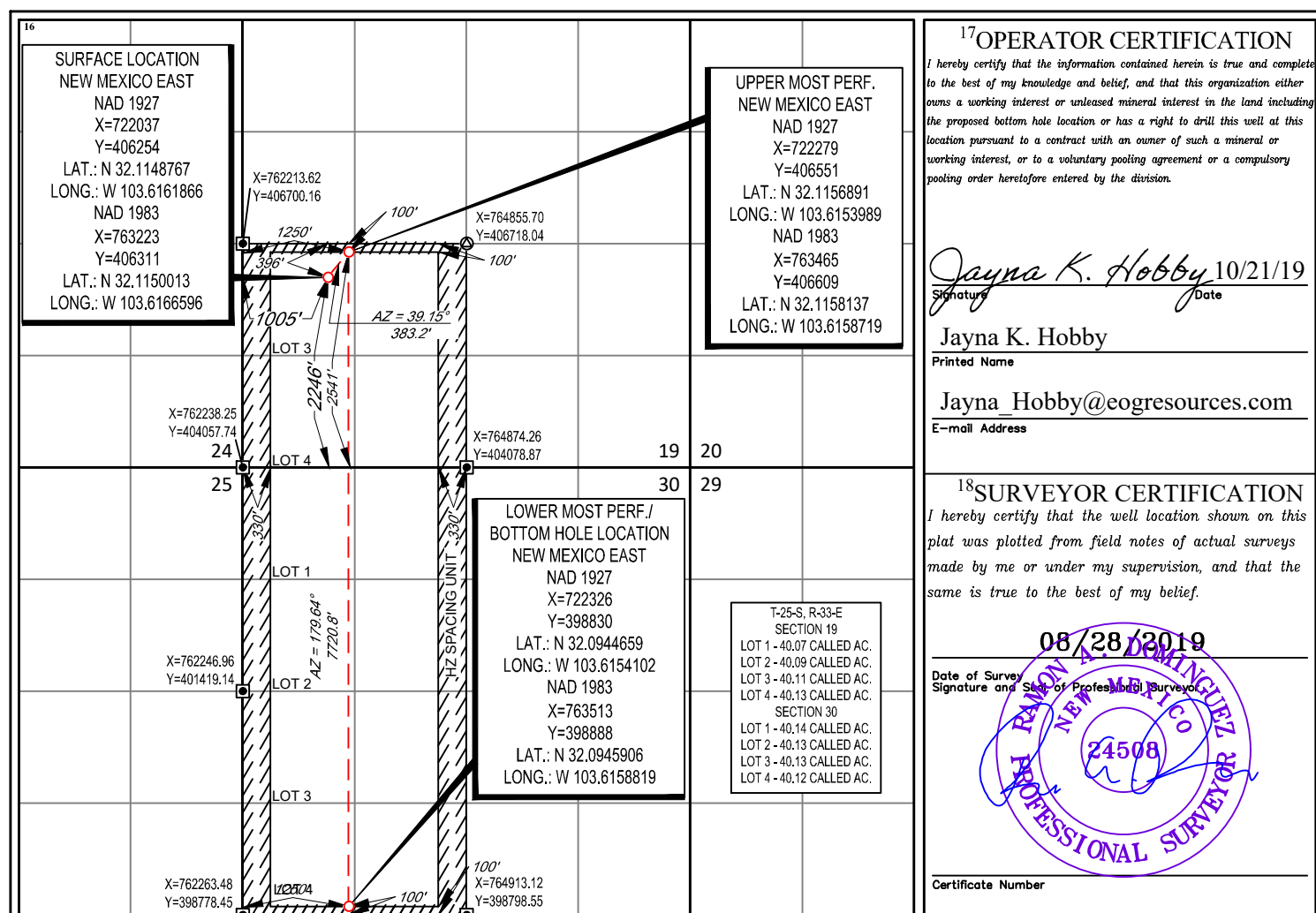
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	19	25-S	33-E	—	2246'	SOUTH	1005'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	30	25-S	33-E	—	100'	SOUTH	1250'	WEST	LEA

¹² Dedicated Acres 480.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49005	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED	⁶ Well Number 504H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3462'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	2209'	SOUTH	1772'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	100'	SOUTH	1710'	WEST	LEA

¹² Dedicated Acres 480.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=722738 Y=406554 LAT.: N 32.1156893 LONG.: W 103.6139133 NAD 1983 X=763925 Y=406612 LAT.: N 32.1158138 LONG.: W 103.6143861</p> </div> <div style="width: 45%;"> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=722803 Y=406223 LAT.: N 32.1147789 LONG.: W 103.6137110 NAD 1983 X=763989 Y=406281 LAT.: N 32.1149035 LONG.: W 103.6141839</p> </div> </div> <p>LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=722786 Y=398834 LAT.: N 32.0944671 LONG.: W 103.6139248 NAD 1983 X=763973 Y=398891 LAT.: N 32.0945918 LONG.: W 103.6143965</p> <p>T-25-S, R-33-E SECTION 19 LOT 1 - 40.07 CALLED AC. LOT 2 - 40.09 CALLED AC. LOT 3 - 40.11 CALLED AC. LOT 4 - 40.13 CALLED AC. SECTION 30 LOT 1 - 40.14 CALLED AC. LOT 2 - 40.13 CALLED AC. LOT 3 - 40.13 CALLED AC. LOT 4 - 40.12 CALLED AC.</p>	<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jayna K. Hobby</i> 10/21/19 Signature Date</p> <p>Jayna K. Hobby Printed Name</p> <p>Jayna_Hobby@eogresources.com E-mail Address</p> <p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>08/28/2019 Date of Survey</p> <p><i>Ramon A. Dominguez</i> Signature and Seal of Professional Surveyor</p> <p>24508 Professional Surveyor</p> <p>Certificate Number</p>
--	---

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48986	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED	⁶ Well Number 505H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3461'

¹⁰Surface Location

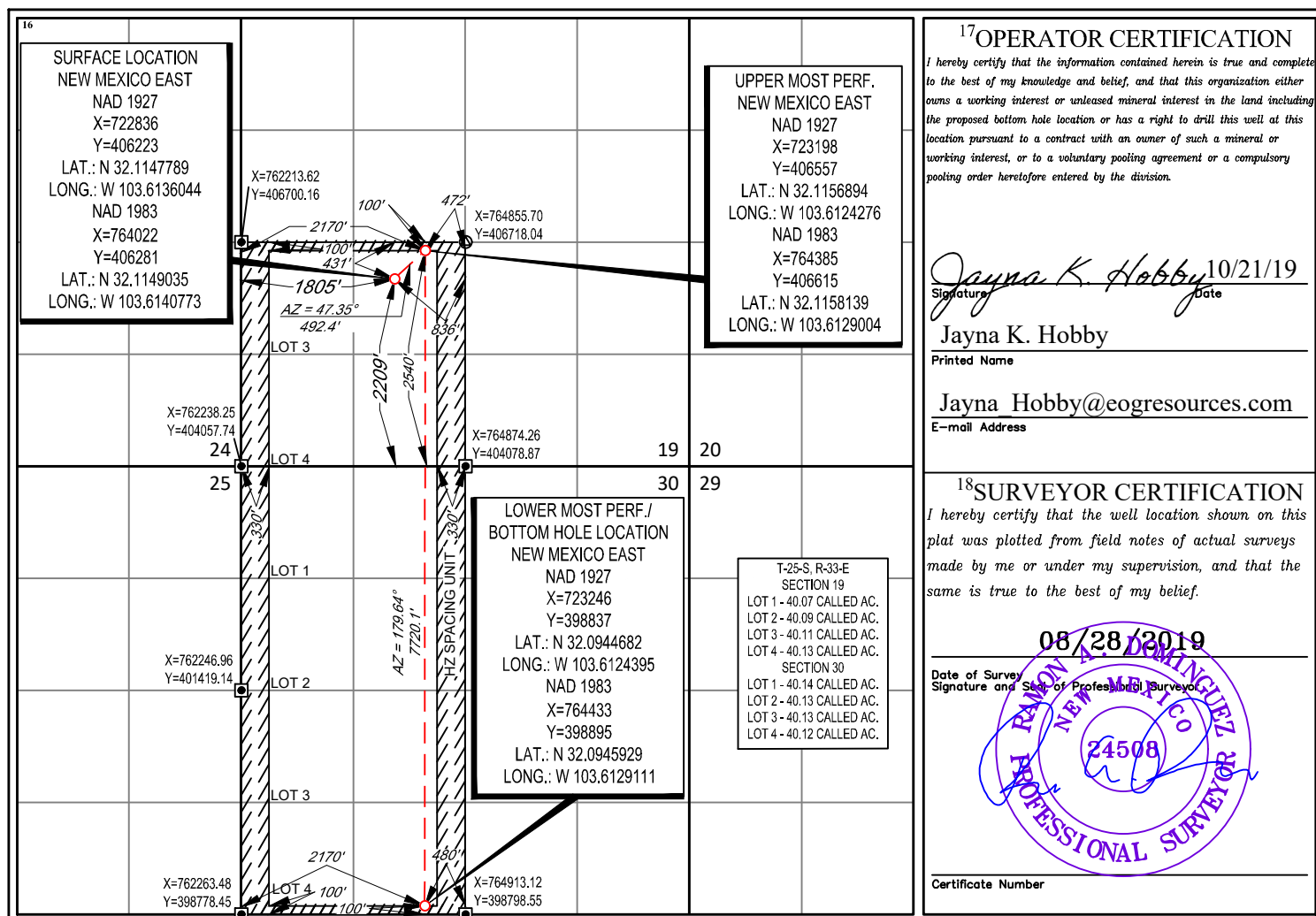
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	2209'	SOUTH	1805'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	100'	SOUTH	2170'	WEST	LEA

¹² Dedicated Acres 480.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45041	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; Lower Bone Spring
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FEDERAL	⁶ Well Number #603H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3451'

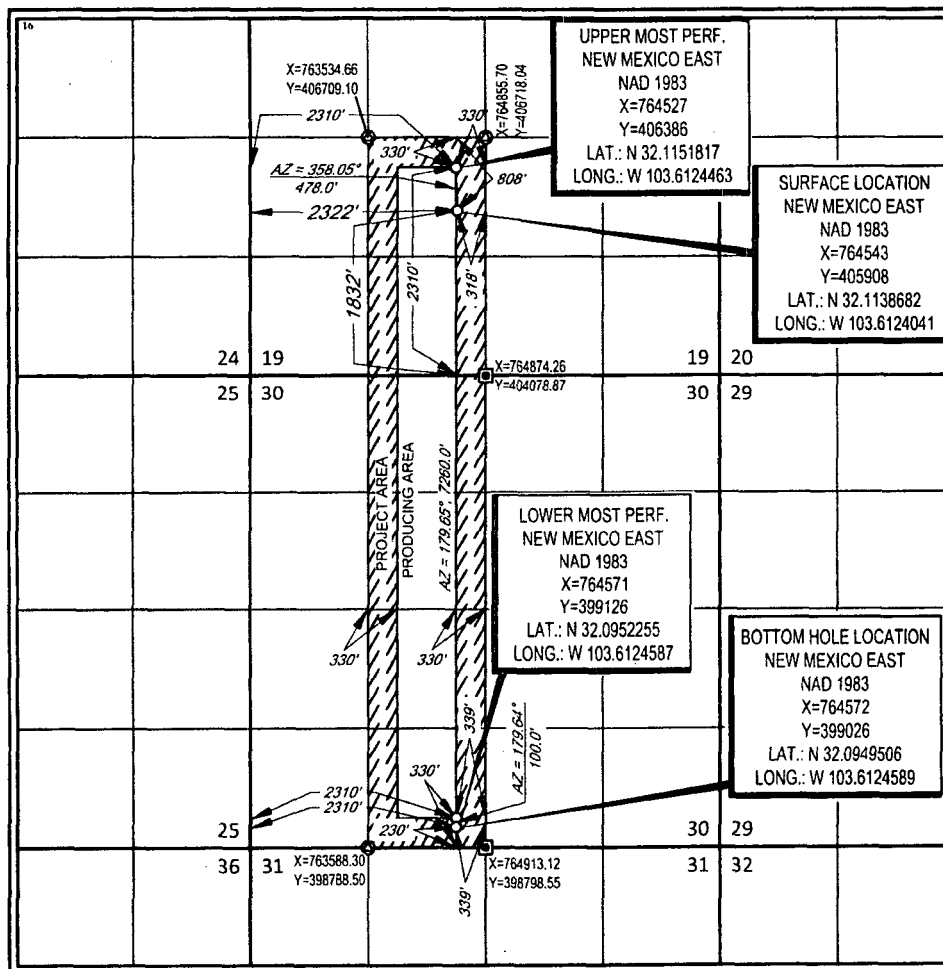
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	1832'	SOUTH	2322'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	230'	SOUTH	2310'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 2/28/18
Signature Date

Stan Wagner

Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/15/2018
Date of Survey
Signature and Seal of Professional Surveyor

Michael B. Brown
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88420
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720

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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- <i>45042</i>		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code <i>722220</i>	⁵ Property Name AUDACIOUS 19 FEDERAL		⁶ Well Number #706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3452'

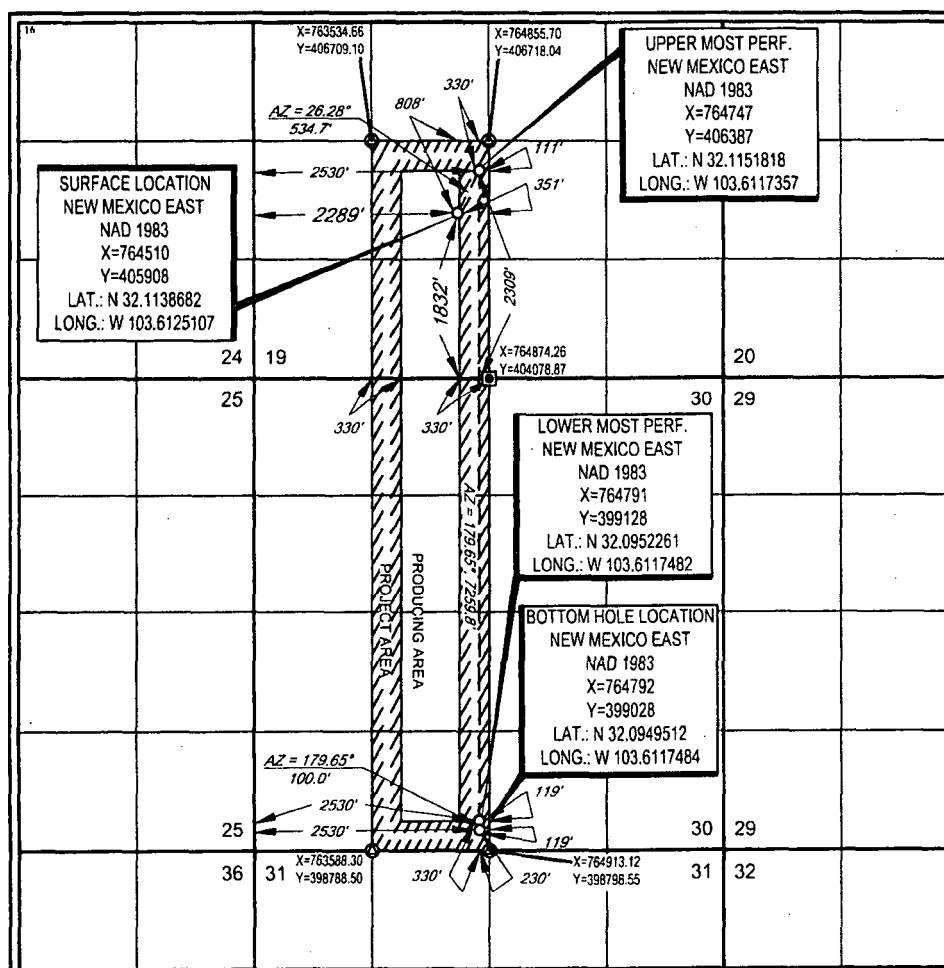
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	1832'	SOUTH	2289'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	230'	SOUTH	2530'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

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Signature Stan Wagon Date 2/28/18

Stan Wagner

Printed Name _____

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/23/2017
MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Date of Survey _____
Signature and Seal of Professional Surveyor _____
Certificate Number _____

S:\SURVEY\EQC MIDLAND\AUDACIOUS BTL 19 FED COM\FINAL PRODUCTS\ILO AUDACIOUS BTL 19 FED COM 706H REV1.DWG 2/7/2018 8:30:22 AM csmith5

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45043	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FEDERAL	
⁶ OGRID No. 7377	⁷ Operator Name EOG RESOURCES, INC.	⁸ Well Number #707H
		⁹ Elevation 3452'

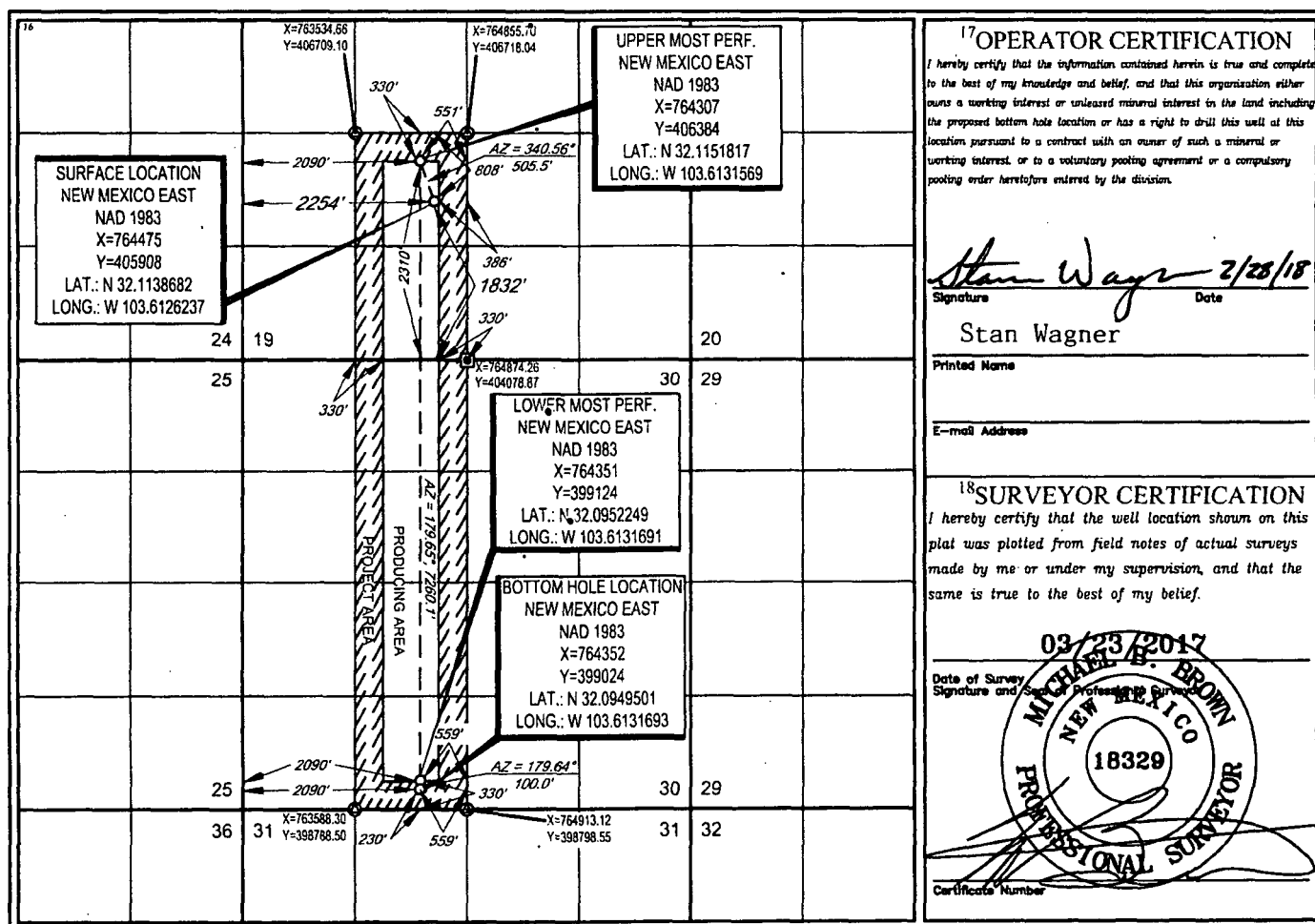
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	1832'	SOUTH	2254'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	230'	SOUTH	2090'	WEST	LEA

¹¹ Dedicated Acres 240.00	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\EOG_MIDLAND\AUDACIOUS_BTL_19_FED_COM\FINAL_PRODUCTS\LO_AUDACIOUS_BTL_19_FED_COM_707H_REV2.DWG 2/7/2018 8:32:59 AM csm/hs

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45044	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 32222 0	⁵ Property Name AUDACIOUS 19 FEDERAL	⁶ Well Number #708H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3462'

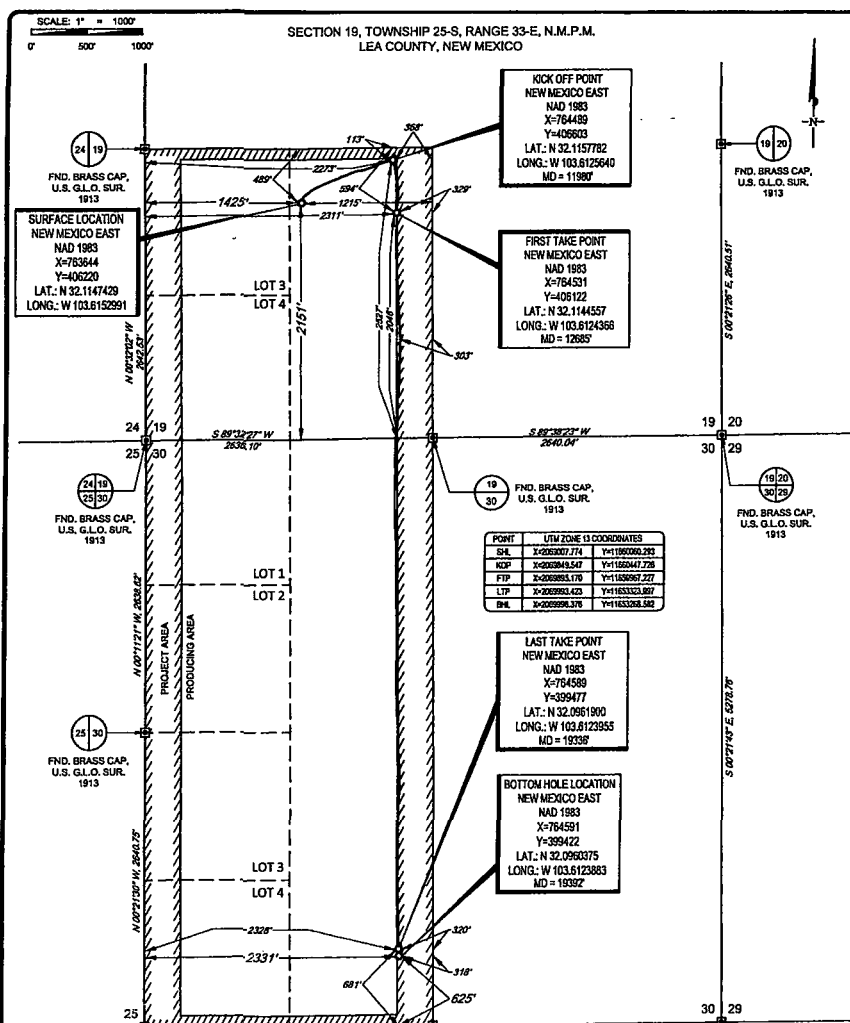
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	2151'	SOUTH	1426'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	625'	SOUTH	233'	WEST	LEA

¹² Dedicated Acres 480	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION

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Signature Kay Maddox Date 1/3/2019

Printed Name KAY MADDUX

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey 01/15/2018
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45045	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FEDERAL	⁶ Well Number #709H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3461'

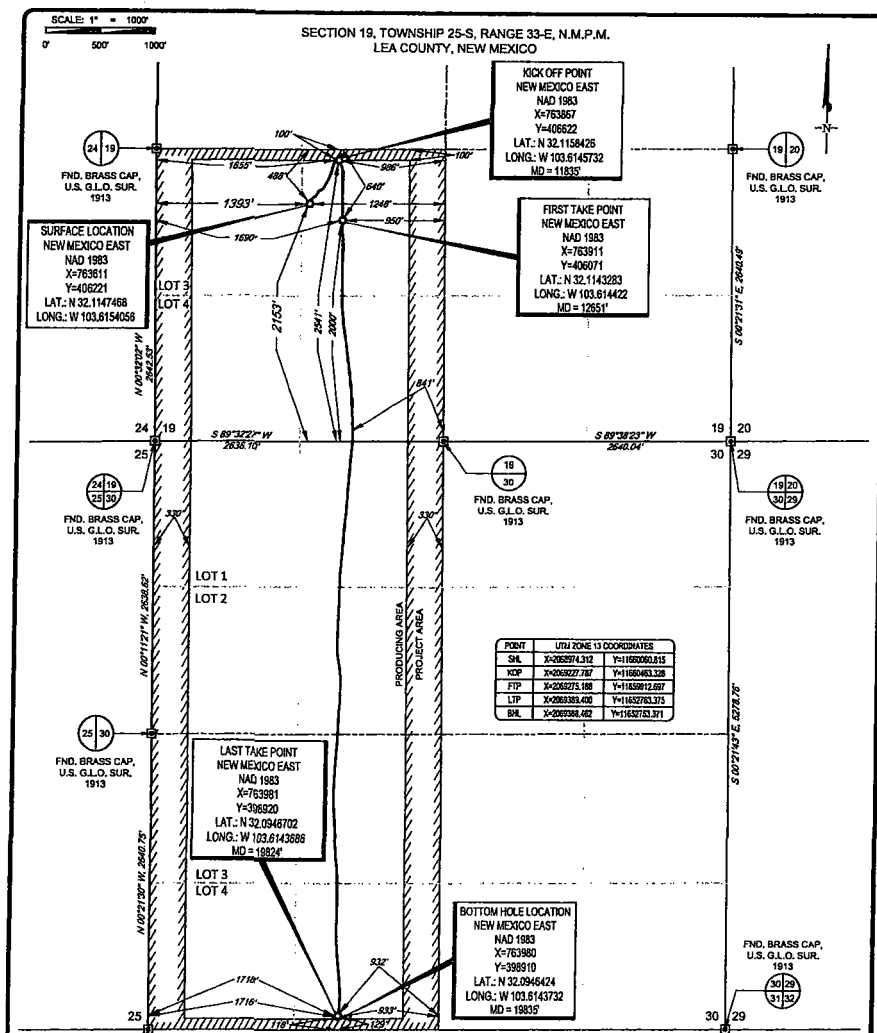
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	2153'	SOUTH	1393'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	118'	SOUTH	1714'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
480.76			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 1/3/2019

Printed Name: KAY MADDOX

E-mail Address: _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 01/15/2018

Signature and Seal of Professional Surveyor: MICHAEL E. BROWN

Certificate Number: 18329

S:\SURVEY\EOG_MIDLAND\AUDACIOUS_BTL_19_FED_COM\FINAL_PRODUCT\SILO_AUDACIOUS_BTL_19_FED_COM_709H_REV1.DWG 2/7/2018 8:07:44 AM csmth5

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico
Energy, Minerals & Natural Resources
Department
WELL CONSERVATION DIVISION
20 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45046	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FEDERAL	⁶ Well Number #710H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3463'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	19	25-S	33-E	-	2186'	SOUTH	846'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	25-S	33-E	-	114'	SOUTH	995'	WEST	LEA

¹² Dedicated Acres 240.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 1/7/2019
Signature Date

KAY MADDOX
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/23/2017
Date of Survey
Signature and Seal of Surveyor
M. CHAPMAN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45047	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FEDERAL	
⁶ Well Number #711H	⁷ Operator Name EOG RESOURCES, INC.	
⁸ OGRID No. 7377	⁹ Elevation 3462'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	19	25-S	33-E	-	2186'	SOUTH	811'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
m	30	25-S	33-E	-	110'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 240.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 1/7/2019
Signature Date

KAY MADDOX
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

03/28/2017
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL E. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

S:\SURVEY\EOG_MIDLAND\AUDACIOUS_BTL_19_FED_COM\FINAL_PRODUCTS\SLO_AUDACIOUS_BTL_19_FED_COM_711H_REV1.DWG 2/7/2018 9:06:05 AM csmith5

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45039	² Pool Code 98180	³ Pool Name WC025 G09 S253309 P; Upper Wolfcamp
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FEDERAL	⁶ Well Number 721 H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3463'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	19	25-S	33-E	-	2186'	SOUTH	879'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	25-S	33-E	-	132'	SOUTH	678'	WEST	LEA

¹² Dedicated Acres 240.76	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>KICK OFF POINT NEW MEXICO EAST NAD 1983 X=762873 Y=406559 LAT: N 32.1159524 LONG: W 103.6177799 MD = 12117</p> <p>SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=763097 Y=406251 LAT: N 32.1148363 LONG: W 103.6170965</p> <p>FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=762869 Y=406023 LAT: N 32.1142141 LONG: W 103.6178083 MD = 13017</p> <p>POINT UTM ZONE 13 COORDINATES</p> <table border="1"> <tr> <th>POINT</th> <th>UTM ZONE 13 COORDINATES</th> </tr> <tr> <td>SKL</td> <td>X=255440.239 Y=1185207.240</td> </tr> <tr> <td>NOP</td> <td>X=255224.143 Y=1185203.873</td> </tr> <tr> <td>FTP</td> <td>X=255224.138 Y=1185203.877</td> </tr> <tr> <td>LTP</td> <td>X=255440.239 Y=1185207.240</td> </tr> <tr> <td>SKL</td> <td>X=255440.240 Y=1185207.244</td> </tr> </table> <p>LAST TAKE POINT NEW MEXICO EAST NAD 1983 X=762940 Y=398949 LAT: N 32.0947700 LONG: W 103.6177316 MD = 20104</p> <p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=762941 Y=398918 LAT: N 32.0946771 LONG: W 103.6177288 MD = 20138</p>	POINT	UTM ZONE 13 COORDINATES	SKL	X=255440.239 Y=1185207.240	NOP	X=255224.143 Y=1185203.873	FTP	X=255224.138 Y=1185203.877	LTP	X=255440.239 Y=1185207.240	SKL	X=255440.240 Y=1185207.244	<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Kay Maddox</u> Date: <u>1/9/2019</u></p> <p>Printed Name: <u>KAY MADDOX</u></p> <p>E-mail Address: _____</p> <p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>Date of Survey: <u>01/15/2018</u></p> <p>Signature and Seal: <u>MICHAEL B. BROWN</u></p> <p>Certificate Number: <u>18329</u></p>
POINT	UTM ZONE 13 COORDINATES												
SKL	X=255440.239 Y=1185207.240												
NOP	X=255224.143 Y=1185203.873												
FTP	X=255224.138 Y=1185203.877												
LTP	X=255440.239 Y=1185207.240												
SKL	X=255440.240 Y=1185207.244												

S:\SURVEY\EOG_MIDLAND\AUDACIOUS_BTL_19_FED_COM\FINAL_PRODUCTS\SILO_AUDACIOUS_BTL_19_FED_COM_601H.DWG 2/7/2018 7:46:59 AM csmth5

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45040	² Pool Code 98180	³ Pool Name WC025 G09 S253309 P; UPPER WOLFCAMP
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FEDERAL	⁶ Well Number 722 H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3462'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	19	25-S	33-E	-	2150'	SOUTH	1459'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	25-S	33-E	-	109'	SOUTH	2025'	WEST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 1/2/2019

Printed Name: KAY MADDOX

E-mail Address: _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 01/15/2018

Signature and Seal: MICHAEL B. BROWN

Professional Surveyor Seal: 18329

Certificate Number: _____

3:\SURVEY\EOG_MIDLAND\AUDACIOUS_BTL_19_FED_COM\FINAL_PRODUCT\SLD_AUDACIOUS_BTL_19_FED_COM_602H.DWG 2/7/2018 8:12:16 AM csmiths

0' 1000' 2000' 3000' 4000'

SCALE: 1" = 2000'

WO Num.: 28954

District I
1625 N. Frengh Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43864	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 318084	⁵ Property Name AUDACIOUS BTL 19 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #3H
		⁹ Elevation 3437'

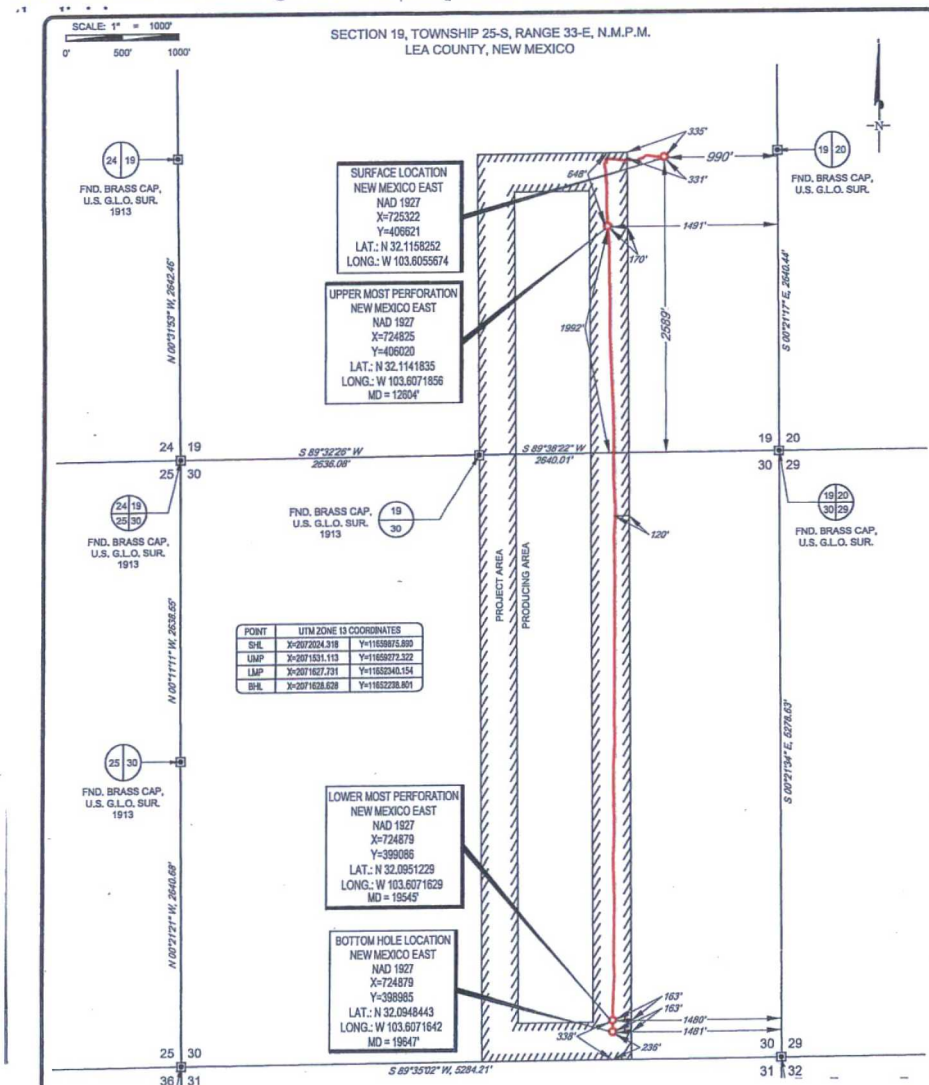
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	25-S	33-E	-	2589	SOUTH	990'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	25-S	33-E	-	236'	SOUTH	1481'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unless mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 2/20/2018
Date

KAY MADDOX
Printed Name

Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey
Signature and Seal of Professional Surveyor

Signature and Seal of Professional Surveyor

Certificate Number

10_AUDACIOUS_BTL_19FEDCOM_3H.DWG 1/4/2017 5:05:43 PM tstewart

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 43865	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 318084	⁵ Property Name AUDACIOUS BTL 19 FED COM	⁶ Well Number #4H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3436'

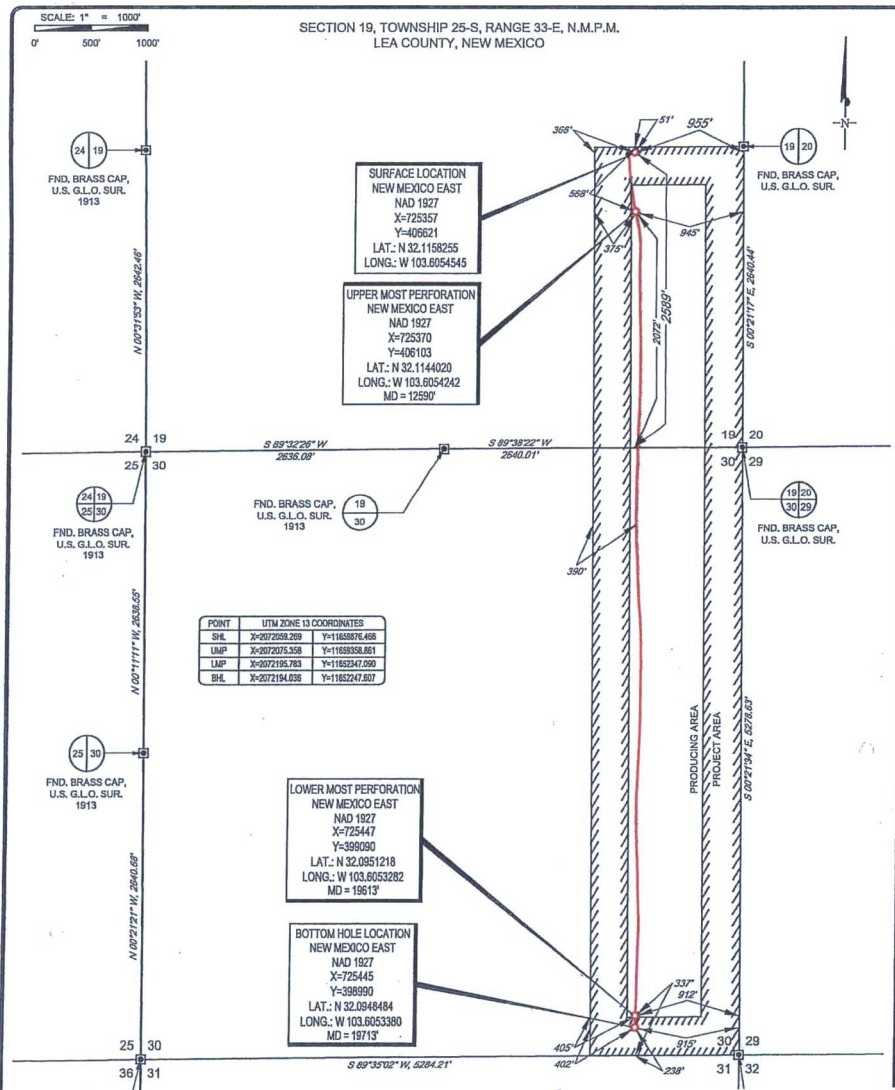
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	25-S	33-E	-	2589'	SOUTH	955'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	25-S	33-E	-	238'	SOUTH	915'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by

¹⁷OPERATOR CERTIFICATION

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Kay Maddox 2/20/2018
Date
Kay Maddox
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/21/2016
Date of Survey
Signature and Seal of Professional Surveyor

Michael Brown
18329
Professional Surveyor

Certificate Number

D:\AUDACIOUS_BTL_19FEDCOM_4H.DWG 1/4/2017 5:11:07 PM tstewart

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43866	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 318084	⁵ Property Name AUDACIOUS BTL 19 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #5H
		⁹ Elevation 3435'

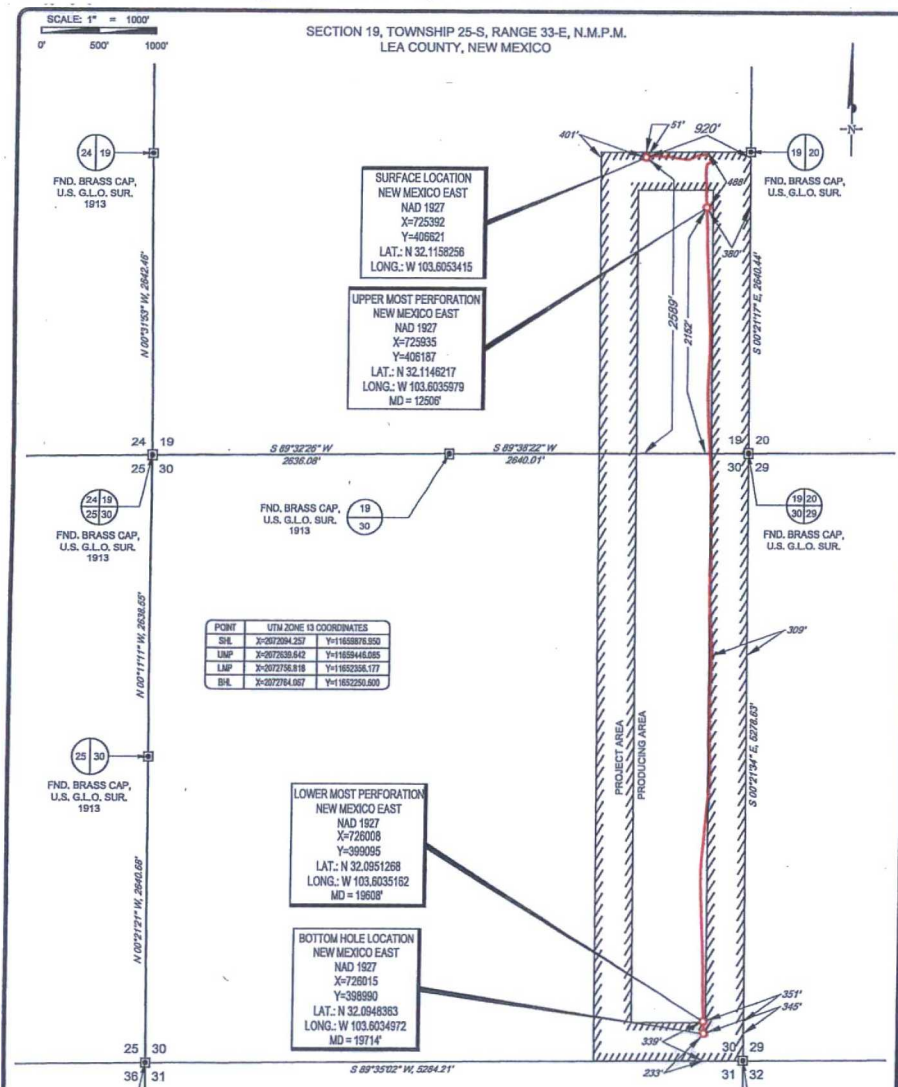
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	25-S	33-E	-	2589'	SOUTH	920'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	25-S	33-E	-	233'	SOUTH	345'	EAST	LEA

¹² Dedicated Acres 240.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 2/20/2018
Date

KAY MADDOX

Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/21/2016
Date of Survey
Signature and Seal of Professional Surveyor

18329
PROFESSIONAL SURVEYOR

Certificate Number

O_AUDACIOUS_BTL_19FEDCOM_5H.DWG 1/4/2017 5:01:14 PM ltwewart

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48987	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED COM	
⁶ Well Number 506H	⁷ Elevation 3450'	
⁸ OGRID No. 7377	⁹ Operator Name EOG RESOURCES, INC.	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	19	25-S	33-E	-	2624'	SOUTH	2199'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	25-S	33-E	-	100'	SOUTH	2590'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ UPPER MOST PERF. NEW MEXICO EAST NAD 1927 X=723722 Y=406561 LAT.: N 32.1156894 LONG.: W 103.6107353 NAD 1983 X=764908 Y=406618 LAT.: N 32.1158140 LONG.: W 103.6112081		SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=724112 Y=406648 LAT.: N 32.1159222 LONG.: W 103.6094739 NAD 1983 X=765298 Y=406706 LAT.: N 32.1160468 LONG.: W 103.6099467	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Jayna K. Hobby</i> Date: 10/21/19 Printed Name: Jayna K. Hobby E-mail Address: Jayna_Hobby@eogresources.com
24 19 25 30	20 29	FED PERF. POINT NEW MEXICO EAST NAD 1927 X=723738 Y=404021 LAT.: N 32.1087094 LONG.: W 103.6107388 NAD 1983 X=764924 Y=404079 LAT.: N 32.1088341 LONG.: W 103.6112115	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: 08/28/2019 Signature and Seal of Professional Surveyor: <i>Ramon A. Dominguez</i> Certificate Number: 24508
LOWER MOST PERF./ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=723771 Y=398841 LAT.: N 32.0944694 LONG.: W 103.6107467 NAD 1983 X=764957 Y=398899 LAT.: N 32.0945941 LONG.: W 103.6112183	45'	FED PERF. POINT NEW MEXICO EAST NAD 1927 X=723755 Y=401380 LAT.: N 32.1014489 LONG.: W 103.6107423 NAD 1983 X=764941 Y=401438 LAT.: N 32.1015739 LONG.: W 103.6112149	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48988	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED COM	
⁶ Well Number 507H		
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	
	⁹ Elevation 3450'	

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	25-S	33-E	-	2622'	NORTH	2199'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	30	25-S	33-E	—	100'	SOUTH	2170'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**SURFACE LOCATION
NEW MEXICO EAST**

NAD 1927
X=724112
Y=406681
LAT.: N 32.1160130
LONG.: W 103.6094734
NAD 1983
X=765298
Y=406739
LAT.: N 32.1161375
LONG.: W 103.6099461

**LOWER MOST PERF.
BOTTOM HOLE LOCATION
NEW MEXICO EAST**

NAD 1927
X=724191
Y=398844
LAT.: N 32.0944697
LONG.: W 103.6093905
NAD 1983
X=765377
Y=398902
LAT.: N 32.0945944
LONG.: W 103.6098620

**UPPER MOST PERF.
NEW MEXICO EAST**

NAD 1927
X=724142
Y=406563
LAT.: N 32.1158895
LONG.: W 103.6093788
NAD 1983
X=765328
Y=406621
LAT.: N 32.1158141
LONG.: W 103.6098516

**FED PERF. POINT
NEW MEXICO EAST**

NAD 1927
X=724158
Y=404024
LAT.: N 32.1087089
LONG.: W 103.6093824
NAD 1983
X=765344
Y=404082
LAT.: N 32.1088336
LONG.: W 103.6098550

**FED PERF. POINT
NEW MEXICO EAST**

NAD 1927
X=724175
Y=401383
LAT.: N 32.1014492
LONG.: W 103.6093860
NAD 1983
X=765361
Y=401441
LAT.: N 32.1015742
LONG.: W 103.6098586

The map also includes a grid with coordinates (e.g., 24 19, 25 30) and various survey points labeled with X and Y coordinates. A central vertical line is labeled "HZ SPACING UNIT" and "AZ = 173.64° 7719.6". Other labels include "2622'", "2199'", "121.2'", "100'", "100'", "18'", "472'", "2539'", "330'", "465'", "100'", "100'", "100'".

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48989	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED COM	⁶ Well Number 508H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3450'

¹⁰Surface Location

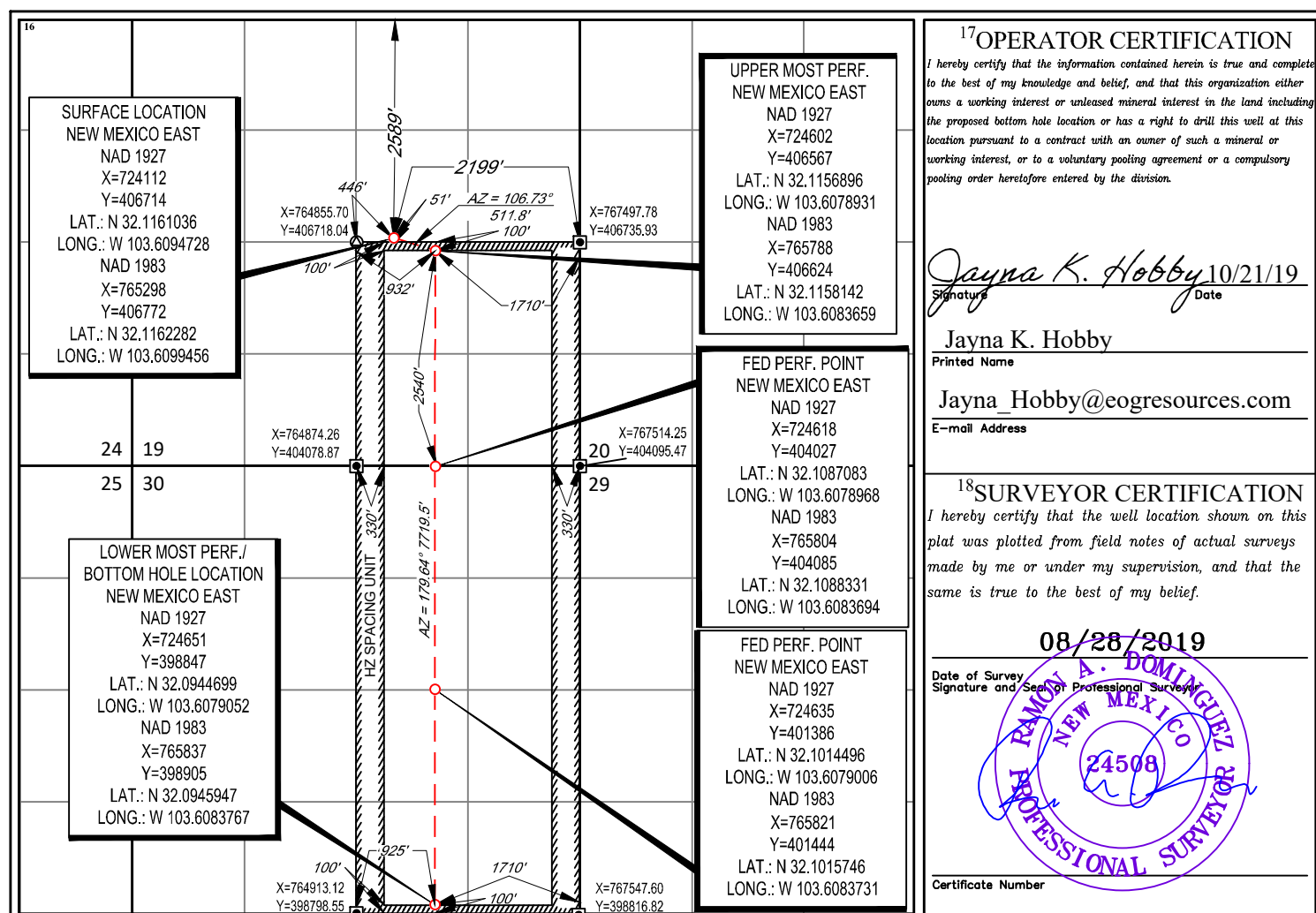
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	25-S	33-E	-	2589'	NORTH	2199'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	30	25-S	33-E	-	100'	SOUTH	1710'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48990	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED COM	
⁶ Well Number 509H		
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3435'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	25-S	33-E	—	2390'	SOUTH	985'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	25-S	33-E	—	100'	SOUTH	1250'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16

UPPER MOST PERF.
NEW MEXICO EAST
NAD 1927
X=725062
Y=406570
LAT.: N 32.1156896
LONG.: W 103.6064075
NAD 1983
X=766248
Y=406627
LAT.: N 32.1158142
LONG.: W 103.6068802

24 19

25 30

LOWER MOST PERF./
BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1927
X=725111
Y=398851
LAT.: N 32.0944702
LONG.: W 103.6064199
NAD 1983
X=766297
Y=398908
LAT.: N 32.0945949
LONG.: W 103.6068913

1250'
AZ = 299.20°
304.2'
100'
100'
250'
985'
2340'
2390'
X=764855.70
Y=406718.04
X=767497.78
Y=406735.93
X=767514.25
Y=404095.47
X=764874.26
Y=404078.87
X=764913.12
Y=398798.55
X=767547.60
Y=398816.82
1250'
100'
330'
330'
HZ SPACING UNIT
AZ = 79.64° 7719.5'

SURFACE LOCATION
NEW MEXICO EAST
NAD 1927
X=725328
Y=406421
LAT.: N 32.1152768
LONG.: W 103.6055532
NAD 1983
X=766514
Y=406479
LAT.: N 32.1154014
LONG.: W 103.6060258

FED PERF. POINT
NEW MEXICO EAST
NAD 1927
X=725078
Y=404030
LAT.: N 32.1087078
LONG.: W 103.6064113
NAD 1983
X=766264
Y=404088
LAT.: N 32.1088325
LONG.: W 103.6068838

FED PERF. POINT
NEW MEXICO EAST
NAD 1927
X=725095
Y=401390
LAT.: N 32.1014499
LONG.: W 103.6064511
NAD 1983
X=766281
Y=401447
LAT.: N 32.1015750
LONG.: W 103.6068877

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jayna K. Hobby 10/21/19
Signature Date

Jayna K. Hobby
Printed Name

Jayna_Hobby@eogresources.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/28/2019
Date of Survey

Ramon A. Dominguez
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Signature and Seal of Professional Surveyor

Certificate Number

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48991	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; LWR BONE SPRING
⁴ Property Code 322220	⁵ Property Name AUDACIOUS 19 FED COM	⁶ Well Number 510H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3435'

¹⁰Surface Location

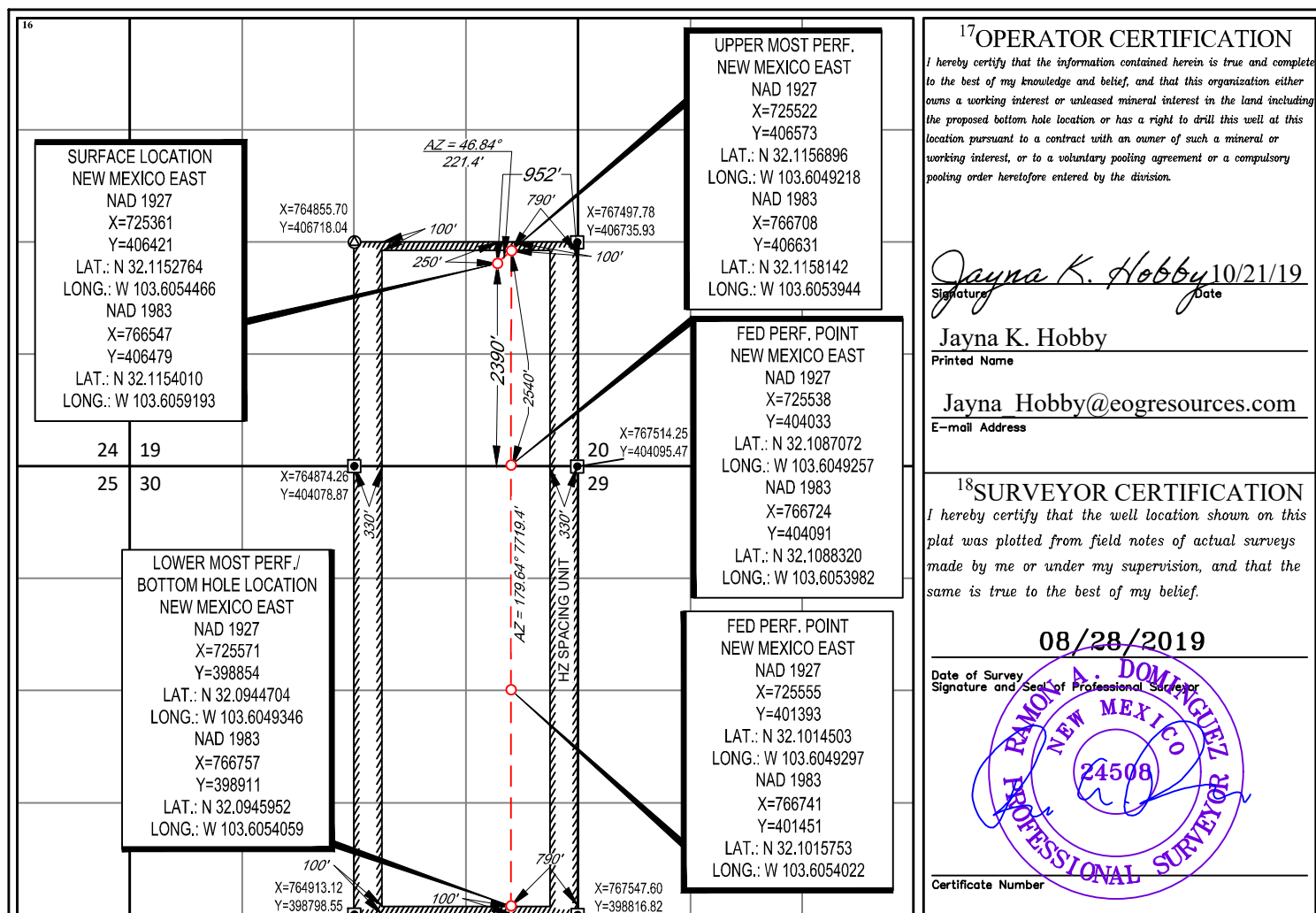
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	19	25-S	33-E	-	2390'	SOUTH	952'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	25-S	33-E	-	100'	SOUTH	790'	EAST	LEA

¹² Dedicated Acres 480.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **January, 2021**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 33 East, Lea County New Mexico, N.M.P.M

Section 19: SE/4

Section 30: E/2

Containing **480.00 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor

production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator

EOG RESOURCES, INC.

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

LESSEES OF RECORD:

**EOG RESOURCES, INC. (Record
Title and Working Interest)**

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF MIDLAND §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Chevron USA Inc.
(Lessee of Record)

ACKNOWLEDGEMENT

Notary Public

LESSEES OF RECORD:

Sharbro Energy, LLC
(Working Interest Owner)

By: _____
Its: _____
Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §
COUNTY OF _____ §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be _____ of Sharbro Energy, LLC, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

David Petroleum Corporation
(Working Interest Owner)

By: _____
Its: _____
Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §
COUNTY OF _____ §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be _____ of David Petroleum Corporation, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

McClellan Oil Corporation
(Working Interest Owner)

By: _____
Its: _____
Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §
COUNTY OF _____ §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be _____ of McClellan Oil Corporation, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

The Toles Company
(Working Interest Owner)

By: _____
Its: _____
Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §
COUNTY OF _____ §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be _____ of The Toles Company, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

West Texas Oil & Gas, Inc.
(Working Interest Owner)

By: _____
Its: _____
Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §
COUNTY OF _____ §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be _____ of West Texas Oil & Gas, Inc., a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

MEC Petroleum Corporation
(Working Interest Owner)

By: _____
Its: _____
Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §
COUNTY OF _____ §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be _____ of MEC Petroleum Corporation, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

Mobil Producing Texas and New
Mexico, Inc.
(Working Interest Owner)

By: _____
Its: _____
Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §
COUNTY OF _____ §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be _____ of Mobil Producing Texas and New Mexico, Inc., a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

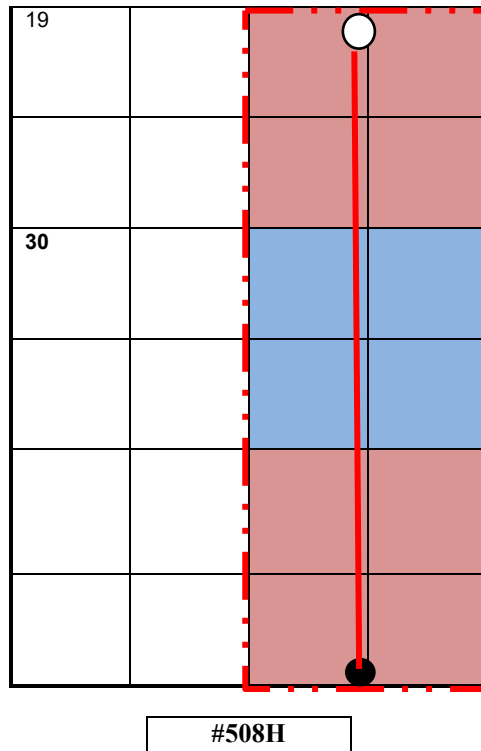
Printed: Matthew W. Smith

TITLE: Agent & Attorney-In-Fact

Phone number: (432) 686-3600

Exhibit A

To Communitization Agreement dated January 1, 2021 embracing the SE/4 of Section 19 and the E/2 of Section 30, of T25S, R33E, N.M.P.M., Lea County, New Mexico.








-  Proposed communitized area
-  Surface hole location
-  Bottom hole location
-  Tract 1: USA NMNM-0331897
-  Tract 2: USA NMNM-15913

Exhibit B

To Communitization Agreement dated January 1, 2021 embracing the SE/4 of Section 19 and the E/2 of Section 30, of T25S, R33E, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO. 1**

Lease Serial No.: USA NMNM - 110838
 Lease Date: September 1, 2003
 Lease Term: 10 Years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Yates Drilling Company Et Al
 Present Lessee: EOG Resources, Inc. – 100%
 Description of Lands Committed: SE/4 of Section 19 and SE/4 of 30, T25S, R33E, N.M.P.M. Lea County, NM
 Number of Acres: 320.00
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc. – 91%
 Sharbro Energy, LLC – 9%
 ORRI: N/A

TRACT NO. 2

Lease Serial No.: USA NMNM-15913
 Lease Date: July 1, 1972
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: PD Terrell
 Present Lessee: EOG Resources, Inc. – 75%
 Chevron USA Inc. – 25%
 Description of Lands Committed: NE/4 of Section 30, T25S, R33E, N.M.P.M. Lea County, NM
 Number of Acres: 160.0
 Royalty Rate: 12.5%
 Name and Percent WI Owners: EOG Resources, Inc. – 89.96%
 David Petroleum Corporation – 1.70%
 McClellan Oil Corporation – 1.46%
 The Toles Company – 1.46%
 West Texas Gas, Inc. – 1.38%
 MEC Petroleum Corporation - 0.72%
 Mobil Producing Texas & New Mexico, Inc. – 3.33%
 ORRI: Dragon Creek Minerals, LLC – 0.27%
 Pegasus Resources NM, LLC – 3.07%
 Mark McClellan and Paula McClellan, husband and wife – 1.67%

ORRI continued:

- Thomas J. Depke – 0.24%
- Elizabeth Trudeau Overly, as her separate property – 0.15%
- William C. Lonquist, Jr. – 0.15%
- Millis Jeffrey Oakes, as his separate property – 0.0039%
- Stephen William Oakes, as his separate property – 0.0039%
- Benjamin Jacob Oakes, as his separate property – 0.0039%
- Matthew David Oakes, as his separate property – 0.0039%
- Elizabeth Ann Cline, as his separate property – 0.0039%
- Gayle A. Dalton – 0.0066%
- Milton R. Fry – 0.04%
- West Texas Gas, Inc. – 0.09%
- MEC Petroleum Corporation – 0.07%
- EOG Resources, Inc. – 1.09%

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	320.00	66.67
2	160.00	33.33
Total	480.00	100.0000%

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] EOG's Pending Applications
Date: Wednesday, January 26, 2022 7:14:07 AM
Attachments: [EOG-Peregrine - NOP affidavit.pdf](#)
[EOG-Osprey - NOP affidavit.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Mr. McClure,

I have gone through each of these application listed below, 1-17 and all parties have received their notification or there was no notification because the package was identical ownership. I have listed these in priority order, due to needing to add infill wells to some of these applications soon.

1. Yukon 20 Fed Com (submitted 8/26/2021) – All owners notified:
 - a. Sarah Baker 7021 0950 0001 9256 1714 – Delivered
 - b. Chevron 91 7199 9991 7030 2253 9373 - Delivered
 - c. Ken & Geri Griffin 91 7199 9991 7030 2253 9366 - Delivered
 - d. Van Tettleton 91 7199 9991 7030 2253 9359 - Delivered
 - e. Burnett Partners 91 7199 9991 7030 2253 9342 - Delivered
 - f. Estate of Gary G. Burnett 91 7199 9991 7030 2253 9335 - Delivered
 - g. Tracy K. Elms NOW Andrew H Lawson 7021 0350 0000 2499 9179 - Delivered
 - h. Robert Landreth 91 7199 9991 7030 2253 9311 - Delivered
 - i. Susie Burnet 91 7199 9991 700 2253 9304 – Delivered
2. Ruthless 11 Fed Com (submitted 11/17/2021) – All owners notified:
 - a. EM Thompson 7021 0350 0000 2499 9759 - Delivered
 - b. Magnum 7021 0350 0000 2499 9704 - Delivered
 - c. Pony 7021 0350 0000 2499 9711 - Delivered
 - d. MerPel 7021 0350 0000 2499 9728 - Delivered
3. Getty 5 Fed Com (submitted 9/22/2021) – All owners notified:
 - a. Regions 7021 0350 0000 2499 9148 - Delivered
 - b. Tumbler 7021 0350 0000 2499 9698 - Delivered
4. Driver 14 Fed Com (submitted 8/10/2021) – All original owners notified.
5. Andele 16 State Com (submitted 9/15/2021) – Identical ownership
6. Jefe 29 Fed Com (submitted 9/14/21) – Identical ownership
7. Endurance 36 State Fed Com (submitted 9/1/2021) – All original owners notified.
8. Jolly Roger 16 State (submitted 11/17/21) – Identical ownership
9. Peachtree 24 Fed Com (submitted 11/05/21) – Identical ownership
10. Brown Bear 36 State (submitted 11/17/21) – Identical ownership
11. Python 36 State (submitted 11/16/2021) – All original owners notified.
12. Taipan Adder 31 State Com (submitted 11/5/2021) – All original owners notified.
13. Dragon 36 State (submitted 12/2/2021) – Identical ownership
14. Audacious 19 Fed Com (submitted 9/1/2021) – All owners notified:
 - a. Thomas J Depke 7021 0350 0000 2499 5164 – Delivered
 - b. MEC Petroleum 7021 0350 0000 2499 5171 – Delivered

- c. Elizabeth Ann Cline 7021 0350 0000 2499 5157 – Delivered
- d. Benjamin Jacob Oaks 7021 0350 0000 2499 9735 - Delivered
- e. Gayle Dalton 7021 0350 0000 2499 9155 - Delivered
- 15. Mamba 30 State Com (submitted 12/2/2021) – All owners notified:
 - a. OXY USA INC 7021 0350 0000 2499 9124 - Delivered
 - b. OXY Y-1 Company 7021 0350 0000 2499 9131 - Delivered
- 16. Peregrine 27 Fed com (submitted 9/2/2021) – Published in newspaper
- 17. Osprey 10 (submitted 11/19/2021) – Published in newspaper.

Philly 31 Fed Com Commingle Application. Emailed you back in a separate email relating to notifying the owner Philip White via email. Please let me know if that will suffice or if I need to try his PO Box again that he confirmed.

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706

Building 1, Room 3003

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

Lisa_trascher@eogresources.com

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order PLC-800
Date: Wednesday, February 23, 2022 5:00:26 PM
Attachments: [PLC800 Order.pdf](#)

NMOCD has issued Administrative Order PLC-800 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool Code
30-025-43430	Audacious BTL Federal Com #2H	W/2 SE/4 W/2 E/2	19-25S-33E 30-25S-33E	98180
30-025-43864	Audacious BTL 19 Federal Com #3H	W/2 SE/4 W/2 E/2	19-25S-33E 30-25S-33E	98180
30-025-43865	Audacious BTL 19 Federal Com #4H	E/2 SE/4 E/2 E/2	19-25S-33E 30-25S-33E	98180
30-025-43866	Audacious BTL 19 Federal Com #5H	E/2 SE/4 E/2 E/2	19-25S-33E 30-25S-33E	98180
30-025-45041	Audacious 19 Federal #603H	E/2 SW/4 E/2 W/2	19-25S-33E 30-25S-33E	97903
30-025-45042	Audacious 19 Federal #706H	E/2 SW/4 E/2 W/2	19-25S-33E 30-25S-33E	98180
30-025-45043	Audacious 19 Federal #707H	E/2 SW/4 E/2 W/2	19-25S-33E 30-25S-33E	98180
30-025-45044	Audacious 19 Federal #708H	SW/4 W/2	19-25S-33E 30-25S-33E	98180
30-025-45045	Audacious 19 Federal #709H	SW/4 W/2	19-25S-33E 30-25S-33E	98180
30-025-45046	Audacious 19 Federal #710H	SW/4 W/2	19-25S-33E 30-25S-33E	98180
30-025-45047	Audacious 19 Federal #711H	SW/4 W/2	19-25S-33E 30-25S-33E	98180
30-025-45039	Audacious 19 Federal #721H	SW/4 W/2	19-25S-33E 30-25S-33E	98180
30-025-45040	Audacious 19 Federal #722H	SW/4 W/2	19-25S-33E 30-25S-33E	98180
30-025-48984	Audacious 19 Federal #502H	SW/4 W/2	19-25S-33E 30-25S-33E	97903
30-025-48985	Audacious 19 Federal #503H	SW/4 W/2	19-25S-33E 30-25S-33E	97903
30-025-49005	Audacious 19 Federal #504H	SW/4 W/2	19-25S-33E 30-25S-33E	97903
30-025-48986	Audacious 19 Federal #505H	SW/4 W/2	19-25S-33E 30-25S-33E	97903
30-025-48987	Audacious 19 Federal Com #506H	SE/4 E/2	19-25S-33E 30-25S-33E	97903
30-025-48988	Audacious 19 Federal Com #507H	SE/4 E/2	19-25S-33E 30-25S-33E	97903
30-025-48989	Audacious 19 Federal Com #508H	SE/4 E/2	19-25S-33E 30-25S-33E	97903
30-025-48990	Audacious 19 Federal Com #509H	SE/4 E/2	19-25S-33E 30-25S-33E	97903

30-025-48991	Audacious 19 Federal Com	SE/4	19-25S-33E	
	#510H	E/2	30-25S-33E	97903

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. PLC-800

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
9. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying

the acreage of each lease to be consolidated into a single pooled area ("Pooled Area"), as described in Exhibit B.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new

surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 2/23/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-800**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Audacious BTL 19 Federal Com Central Tank Battery**

Central Tank Battery Location: **Unit H, Section 19, Township 25 South, Range 33 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-08 S253235G; LWR BONE SPRIN	97903
WC-025 G-09 S253309P; UPR WOLFCAMP	98180

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 141926	E/2 SE/4	19-25S-33E
	E/2 E/2	30-25S-33E
CA Wolfcamp NMNM 137368	W/2 SE/4	19-25S-33E
	W/2 E/2	30-25S-33E
NMNM 110838	All	19-25S-33E
	W/2, SE/4	30-25S-33E
NMNM 015913	NE/4	30-25S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-43430	Audacious BTL Federal Com #2H	W/2 SE/4	19-25S-33E	98180
		W/2 E/2	30-25S-33E	
30-025-43864	Audacious BTL 19 Federal Com #3H	W/2 SE/4	19-25S-33E	98180
		W/2 E/2	30-25S-33E	
30-025-43865	Audacious BTL 19 Federal Com #4H	E/2 SE/4	19-25S-33E	98180
		E/2 E/2	30-25S-33E	
30-025-43866	Audacious BTL 19 Federal Com #5H	E/2 SE/4	19-25S-33E	98180
		E/2 E/2	30-25S-33E	
30-025-45041	Audacious 19 Federal #603H	E/2 SW/4	19-25S-33E	97903
		E/2 W/2	30-25S-33E	
30-025-45042	Audacious 19 Federal #706H	E/2 SW/4	19-25S-33E	98180
		E/2 W/2	30-25S-33E	
30-025-45043	Audacious 19 Federal #707H	E/2 SW/4	19-25S-33E	98180
		E/2 W/2	30-25S-33E	
30-025-45044	Audacious 19 Federal #708H	SW/4	19-25S-33E	98180
		W/2	30-25S-33E	
30-025-45045	Audacious 19 Federal #709H	SW/4	19-25S-33E	98180
		W/2	30-25S-33E	
30-025-45046	Audacious 19 Federal #710H	SW/4	19-25S-33E	98180
		W/2	30-25S-33E	

30-025-45047	Audacious 19 Federal #711H	SW/4 W/2	19-25S-33E 30-25S-33E	98180
30-025-45039	Audacious 19 Federal #721H	SW/4 W/2	19-25S-33E 30-25S-33E	98180
30-025-45040	Audacious 19 Federal #722H	SW/4 W/2	19-25S-33E 30-25S-33E	98180
30-025-48984	Audacious 19 Federal #502H	SW/4 W/2	19-25S-33E 30-25S-33E	97903
30-025-48985	Audacious 19 Federal #503H	SW/4 W/2	19-25S-33E 30-25S-33E	97903
30-025-49005	Audacious 19 Federal #504H	SW/4 W/2	19-25S-33E 30-25S-33E	97903
30-025-48986	Audacious 19 Federal #505H	SW/4 W/2	19-25S-33E 30-25S-33E	97903
30-025-48987	Audacious 19 Federal Com #506H	SE/4 E/2	19-25S-33E 30-25S-33E	97903
30-025-48988	Audacious 19 Federal Com #507H	SE/4 E/2	19-25S-33E 30-25S-33E	97903
30-025-48989	Audacious 19 Federal Com #508H	SE/4 E/2	19-25S-33E 30-25S-33E	97903
30-025-48990	Audacious 19 Federal Com #509H	SE/4 E/2	19-25S-33E 30-25S-33E	97903
30-025-48991	Audacious 19 Federal Com #510H	SE/4 E/2	19-25S-33E 30-25S-33E	97903

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-800
Operator: EOG Resources, Inc. (7377)

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Bone Spring BLM	SE/4	19-25S-33E	480	A
	E/2	30-25S-33E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 015913	NE/4	30-25S-33E	160	A
NMNM 110838	SE/4	19-25S-33E	320	A
	SE/4	30-25S-33E		

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 45731

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 45731
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/23/2022