District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St Francis Dr, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107-B Revised August 1, 2011

#### **OIL CONSERVATION DIVISION**

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION 1	FOR SURFACE (	<u>COMMI</u> NGLING	(DIVERSE	OWNERSHIP)	
OPERATOR NAME: OXY US	A INC				
OPERATOR ADDRESS: P.O. BOX	X 4294, HOUSTON, T	X 77210-4294			
APPLICATION TYPE:					
☐ Pool Commingling ☐ Lease Commingling	g ⊠Pool and Lease Cor	mmingling	Storage and Measur	rement (Only if not Surface	e Commingled)
LEASE TYPE:					
Is this an Amendment to existing Order Have the Bureau of Land Management   ☐ Yes ☐ No					ingling
		L COMMINGLIN s with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					
<ul> <li>(2) Are any wells producing at top allowa</li> <li>(3) Has all interest owners been notified b</li> <li>(4) Measurement type: ☐Metering ☐</li> <li>(5) Will commingling decrease the value</li> </ul>	y certified mail of the pro  Other (Specify) WEL	L TEST		ing should be approved	
		SE COMMINGLIN s with the following in			
<ol> <li>Pool Name and Code.</li> <li>Is all production from same source of</li> <li>Has all interest owners been notified by</li> <li>Measurement type:  Metering </li> </ol>	certified mail of the prop		□Yes □N	О	
		LEASE COMMIN s with the following in			
(1) Complete Sections A and E.	i icase attacii sileet	5 with the following II	mauvii		
(1)	,	ORAGE and MEA			
(1) Is all production from some source of		ets with the following	ınformation		
(1) Is all production from same source of (2) Include proof of notice to all interest of		0			
(E) AI		RMATION (for all swith the following in		ypes)	
(1) A schematic diagram of facility, include		ionowing it			
<ul><li>(2) A plat with lease boundaries showing</li><li>(3) Lease Names, Lease and Well Numbe</li></ul>	all well and facility locati	ons. Include lease numbe	ers if Federal or Sta	ate lands are involved.	
I hereby certify that the information above is	s true and complete to the	best of my knowledge an	d belief.		
The second secon		REGULATORY ENGINE		TE: 11/23/2021	
TYPE OR PRINT NAME_SANDRA MUS					
E-MAIL ADDRESS:SANDRA_MUSA	LLAM@OXY.COM				

RECEIVED:	REVIEWER:	TYPE:	APP NO:	
		ABOVE THIS TABLE FOR OCD (		OF NEW MAC
			ATION DIVISION	\$4. T.
	•	al & Engineering	•	•
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TLUC	ADMINISTR. CHECKLIST IS MANDATORY FOR ALI	ATIVE APPLICATION ADDITION ADD		DIVISIONI DI II ES ANID
IHIS			E DIVISION LEVEL IN SANTA FE	
Applicant: OXY U				Number: <u>16696</u>
	MON MDP1 35 FEDERAL 001H &	MULTIPLE		015-44771 & MULTIPLE
Pool: COTTON DRAV	V; BONE SPRING & MULTIPLE		Pool C	ode: 13367 & MULTIPLE
SUBMIT ACCUR	RATE AND COMPLETE INF	ORMATION REQUI		IE TYPE OF APPLICATION
	ICATION: Check those v			
	n – Spacing Unit – Simulto			_
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R Check	one only for [1] or [1]			
	nmingling – Storage – Me	easurement		
[1] 0011	□DHC □CTB ■PL		ols olm ame	NDMENT TO PLC 1353
[ II ] Inje	ction – Disposal – Pressu	re Increase – Enh	anced Oil Recover	y
	□wfx □pmx □sv	VD 🗌 IPI 🔲 E	OR PPR	
				FOR OCD ONLY
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	hat <b>no action</b> will be tak		ation until the requi	red intormation and
notifications (	are submitted to the Divi	sion.		
N	Note: Statement must be complet	ed by an individual with	n managerial and/or super	visory capacity.
			11/23/2021	
CANDDA MUCATA AN			Date	
SANDRA MUSALLAM			Baile	
Print or Type Name			713-366-5106	
			Phone Number	<u> </u>
			THORIG NUMBER	
Mush			SANDRA_MUSALI	LAM@OXY.COM
Signature			e-mail Address	

## APPLICATION FOR POOL LEASE COMMINGLE AND OFF-LEASE MEASUREMENT, STORAGE AND SALES Commingling proposal for Oil Production at the Cal Mon 35 Fed CTB #2

OXY USA INC requests approval to amend commingle order PC 1353 for oil production at the Cal Mon 35 Fed CTB #2 (M-26-23S-31E). The wells listed below will be added to the commingle permit. This commingle request includes the current and future wells in the pools and leases/CAs listed below.

#### To be added:

#### **BLM 12.5% ROYALTY - NMNM019199**

**POOL: INGLE WELLS; DELAWARE (33745)** 

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
CAL MON 6	30-015-26885	D-35-23S-31E	Dec-1992	0	42	10	1355	0
CAL MON 7	30-015-27081	C-35-23S-31E	Dec-1992	0	42	11	1355	0
CAL MON 8	30-015-27113	E-35-23S-31E	Jan-1993	0	42	23	1355	0
CAL MON 9	30-015-27206	B-35-23S-31E	Jan-1993	12	42	2	1355	23
CAL MON 10	30-015-27269	A-35-23S-31E	Apr-1993	0	42	2	1355	0
CAL MON 17	30-015-28024	P-35-23S-31E	Feb-1997	4	42	2	1355	18
CAL MON 18	30-015-28026	I-35-23S-31E	Nov-1994	0	42	3	1355	0
CAL MON 19	30-015-27496	H-35-23S-31E	Oct-1993	3	42	1	1355	28
CAL MON 20	30-015-27549	G-35-23S-31E	Aug-1993	2	42	1	1355	14

#### BLM SCHEDULE B ROYALTY - NMNM69369 IN 12.5% FIXED ROYALTY RANGE

**POOL: MESA VERDE; DELAWARE (96191)** 

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
SUNDANCE 1 FEDERAL 2	30-015-27227	D-01-24S-31E	Jun-1996	4	39.7	3	1384	10
SUNDANCE 1 FEDERAL 3	30-015-28120	H-01-24S-31E	Nov-1994	9	39.7	12	1384	7
SUNDANCE 1 FEDERAL 5	30-015-30213	2-01-24S-31E	May-1998	4	39.7	6	1384	11
SUNDANCE 1 FEDERAL 7	30-015-30061	J-01-24S-31E	Mar-1998	3	39.7	8	1384	20

#### **Existing wells:**

#### **BLM 12.5% ROYALTY - NMNM019199**

**POOL: COTTON DRAW; BONE SPRING (13367)** 

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
CAL MON MDP1 35 FEDERAL 001H	30-015-44771	D-35-23S-31E	Jun-2018	56	45.3	279	1356	113
CAL MON MDP1 35 FEDERAL 002H	30-015-44772	D-35-23S-31E	Jun-2018	47	45.3	388	1277	87
CAL MON MDP1 35 FEDERAL 003H	30-015-44773	C-35-23S-31E	Jun-2018	98	45.3	391	1285	117
CAL MON MDP1 35 FEDERAL 004H	30-015-44774	C-35-23S-31E	Jun-2018	115	45.3	292	1287	136
CAL MON MDP1 35 FEDERAL 005H	30-015-44775	A-35-23S-31E	Jun-2018	100	45.3	410	1255	133
CAL MON MDP1 35 FEDERAL 006H	30-015-44776	A-35-23S-31E	May-2018	93	45.3	246	1275	177
CAL MON 35 FEDERAL 041H	30-015-43140	D-35-23S-31E	Oct-2017	58	45.3	251	1232	80
CAL MON 35 FEDERAL 175H	30-015-45524	A-35-23S-31E	Apr-2019	71	45.3	258	1286	124

#### POOL: WC-015 G-08 S233135D; WOLFCAMP (98236)

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
CAL MON 35 FEDERAL 171H	30-015-44269	D-35-23S-31E	Oct-2017	77	45.3	272	1274	223
CAL MON 35 FEDERAL 172H	30-015-45521	B-35-23S-31E	Apr-2019	106	45.3	454	1254	227
CAL MON 35 FEDERAL 173H	30-015-45522	B-35-23S-31E	Apr-2019	103	45.3	306	1364	219
CAL MON 35 FEDERAL 174H	30-015-45523	B-35-23S-31E	Apr-2019	147	45.3	487	1252	154
CAL MON 35 FEDERAL 176H	30-015-45525	A-35-23S-31E	Apr-2019	126	45.3	336	1341	292

#### **Process Description:**

Production is sent through an  $8' \times 20'$  three-phase production separator. Oil from the three-phase separator is directed through two  $8' \times 20'$  heater treaters before being sent to a  $6' \times 40'$  vapor recovery tower. Oil then flows to six 1000 BBL oil tanks before being pumped through one of three LACT meters and then sent to oil sales. The LACT units serve as the oil FMPs for the purpose of royalty payment. A truck load FMP is set-up at the facility for use as back-up in the event of a LACT meter failure.

Oil production is allocated back to each well based on well test. For testing purposes, the facility is equipped with six permanent 6' x 20' three-phase test separators. Each test vessel is equipped with oil turbine meters, gas orifice meters and water turbine meters.

All wells have been on production for over two years and are in Range 3 of decline. They are tested at least once per month, as specified in Hearing Order R-14299. Production allocation to each well is based on the aforementioned well tests.

Gas production is sent from the production and test separators to the gas scrubber. It then flows through an orifice meter which serves as the gas FMP, then sent to sales. The gas is commingled per PLC 749.

All produced water is sent to the Sand Dunes SWD Integration System.

#### **Additional Application Components:**

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing facility, lease, and well locations.

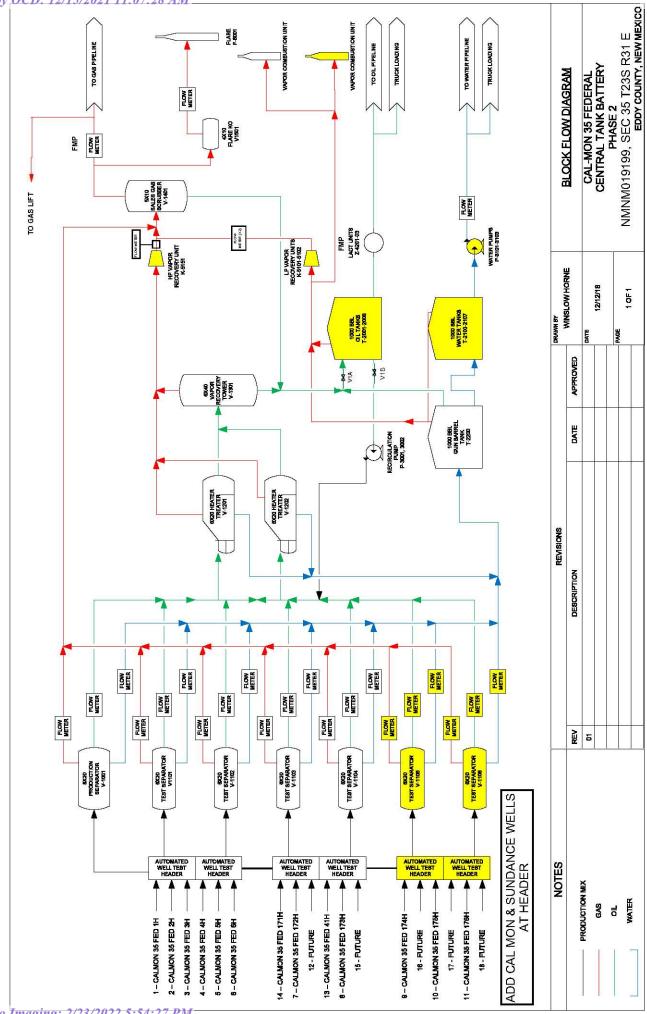
The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Released to Imaging: 2/23/2022 5:54:27 PM





December 7, 2021

Commingle Application for Oil Production at Cal Mon 35 Federal Battery #2 Re: Section 26, T23S R31E, Eddy County

Dear Interest Owner:

This is to advise you that OXY USA INC. is filing an amendment to PC 1353 for oil production at the Cal Mon 35 Federal Battery #2. A copy of the application submitted to the Division is attached. The commingle request includes the current and future wells in the pools and leases/CAs of the wells listed in the application.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC. requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam (713) 366-5106.

Respectfully,

OXY USA INC. Sandra Musallam Regulatory Engineer - Compliance Lead

Sandra Musallam@oxy.com

OWNER_NAME	OWNER_ADDR_LINE_1	LINE_2	CITY	STATE	ZIP	TRACKING
ALAN R HANNIFIN	P O BOX 20129	OMB# 1545-0115	SARASOTA	FL	34276	_9414811898765851608973
CAL MON OIL COMPANY	200 N LORAINE ST STE 1404		MIDLAND	TX	79701	_9414811898765851608195
CHEVRON U S A INC	P O BOX 730436		DALLAS	TX	75373-0436	_9414811898765851608324
CHRISTINE B MOTYCKA	P O BOX 505		MIDLAND	TX	79702-0505	_9414811898765851608348
COMMUNITIES FOUNDATION OF TEXAS	PO BOX 1588		TULSA	OK	74101	_9414811898765851608065
FRANNIFIN MINERALS LLC	PO BOX 350010		WESTMINSTER	CO	80035	_9414811898765851608591
JPT FAMILY JV#1	PO DRAWER 99084		FORT WORTH	TX	76199-0084	_9414811898765851607884
JULIE ELLEN BARNES	P O BOX 505		MIDLAND	TX	79702	_9414811898765851607839
L E OPPERMAN	1505 NEELY		MIDLAND	TX	79705	_9414811898765851607792
LANELL HONEYMAN	406 SKYWOOD CIRCLE		MIDLAND	TX	79705	_9414811898765851607747
LESLIE ROBERT HONEYMAN TRUST	406 SKYWOOD CIRCLE		MIDLAND	TX	79705	_9414811898765851607778
MAP 92-96 MGD	P O BOX 268984		OKLAHOMA CITY	OK	73126-8984	_9414811898765851607945
MAP HOLDINGS - OKLA GEN PRTNRSHP	PO BOX 268947		OKLAHOMA CITY	OK	73126-8947	_9414811898765851607938
MICHELLE R SANDOVAL	1395 RAVEAN CT		ENCINITAS	CA	92024	_9414811898765851607198
MORGAN MINERALS TRUST	1209 KNOLL CREST COURT		GRAPEVINE	TX	76051	_9414811898765851607136
MOTOWI LLC	PO BOX 350010		WESTMINSTER	CO	80035	_9414811898765851607365
NUEVO SEIS LIMITED PARTNERSHIP	PO BOX 2588		ROSWELL	NM	88202-2588	_9414811898765851607389
PATRICK K MONAGHAN TRUST	2610 W SUNNYSIDE AVE		CHICAGO	IL	60625	_9414811898765851607051
RONALD C AGEL	35 SHORE ROAD		WEST HARWICH	MA	02671	_9414811898765851607549
S & E ROYALTY LLC	8470 WEST 4TH AVENUE		DENVER	CO	80226	_9414811898765851606269
SANTA ELENA MINERALS IV LP	PO BOX 470788		FORT WORTH	TX	76147	_9414811898765851606207
SOLAR FLARE INVESTMENTS LLC	1801 RED BUD LN	STE B-248	ROUND ROCK	TX	78664	_9414811898765851606825
STEVEN CLEMENT BARNES	P O BOX 505		MIDLAND	TX	79702-0505	_9414811898765851606887
T-BAR OIL & GAS LTD	P O BOX 247		CRESTED BUTTE	СО	81224	_9414811898765851606719
TTCZ PROPERTIES LLC	PO BOX 40909		AUSTIN	TX	78704	_9414811898765851606795
V ELAINE BARNES	P O BOX 505		MIDLAND	TX	79702	_9414811898765851606740
YELLOWSTONE RESOURCES LLC	1621 CENTRAL AVE		CHEYENNE	WY	82001	_9414811898765851916146

### **Carlsbad Current Argus.**

# Affidavit of Publication Ad # 0005018464 This is not an invoice

OXY USA INC 5 GREENWAY PLAZA OFFICE 29.076

HOUSTON, TX 77046

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

11/26/2021

Notice of Application for **Surface Commingling** OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for an amendment to surface commingle permit PC 1353 for oil production at the Cal Mon 35 Battery #2. The facility is located in Eddy County in Section 26 in T235 R31E. Wells going to the battery are located in Sec-tion 35 in T235 R31E and Section 1 in T245 R31E. Production is from the Cotton Draw;Bone Spring, WC-015 G-08 5233135D;Wolfcamp, Ingle Wells;Delaware and Mesa Verde; Delaware pools. Pursuant to Statewide Rule 19.15.12.10, interested par-ties must file objections or requests for hearing in writ-ing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application. For questions pertaining to the application, please contact Sandra Musallam at #5018464, Current Argus,

Nov.26, 2021

Legal Clerk

Subscribed and sworn before me this November 26,

1 2021:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

VICKY FELTY Notary Public State of Wisconsin

Ad # 0005018464 PO #: # of Affidavits1

This is not an invoice

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Deswer DD, Artesia, NM \$8210

DISTRICT III

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Kin British Rd., Azi	ac, NM 87410	All Dista	inces must be	from the cute	r boundaries of	the section	•		. 983
Operator				Lease				Weil No.	
POGO PRO	DUCING CO.	•		CAI	L-MON			6	
Unit Letter Sec	ion.	Towaship		Range			County		*
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		erent ownenship is o	dedicated to the	well, have the	interest of all ow	ners been conso	lidated by com	munitization,	
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#### State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT III 1000 Rio Bessos Rd., Aziec, NM 67410									
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III. DESIGNATION OF TRAN			NATU	RAL GAS				- 1- 4- A- a-	
Name of Authorized Transporter of Oil Enron Oil Trading	(XX) or Cond						Texas		-,
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give location of tasks.	F 35		j 31E	_ Yı	es		03-24-9	32	
If this production is contained with that  IV. COMPLETION DATA	from any other lesse e	r pool, give	coruming	ing order numb	er:				
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Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Delaw			Top Oil/Cas 7	עול 8007		Tubing Depth	7945'	
3455.4 GR	Delaw	are		<u> </u>	8007	· · · · ·	Depth Casing S	Shoe	
8007'-8046',	Delaware		<del></del>					83091	
HOLE SIZE	CASING &			CEMENTE	DEPTH SET	<u> </u>	SA	CKS CEM	ENT
17-1/2"	13	-3/8"			825		950 sx		
11"	8	-5/8"		ļ	4340		1575 sx 1404 sx		
7-7/8"		-1/2" -7/8"	tha	ļ	8309' 7945'		14 <u>04 SX</u>	- 10C 4º	IQU CDL
V. TEST DATA AND REQUE	ST FOR ALLOV	VABLE		1	1,5 1,5			· <del>-</del> · -	
OIL WELL (Test must be after		e of land o	<u>वे कार्य ल्याग</u>				depth or be for	full 24 hour	70- 4
Date First New Oil Res To Tank	Date of Test	3-24-9	2	Flowi	shod (Flow, pr	mp, gas spr	nc.J	4-10	12
03-18-92 Length of Test	Tubics Pressure			Casing Press	ret.		Choke Size	Comp	* BK
24 hours Actual Prod. During Test	Oil - Bble.	860		Water - Bbls.	00		14/64 Gas-MCF		
Actual Prod. During 1986	Od - Boos.	289			41		284		
GAS WELL							8.5		Share Talk
Actual Prod. Test - MCP/D	Leagth of Test			Bala. Condes	mte/MIMCF	•	Greatly of Con	idenato	
Testing Method (pilot, back pr.)	Tubing Pressure (Si	rut-is)		Casing President	rm (Shiil-la)		Choke Size		
TIT CORD A TON CONTROL	TATE OF COL	IDE 141	CE	·					
VI. OPERATOR CERTIFIC  I heraby certify that the rates and regu			CE		DIL CON	ISERV	ATION D	IVISIO	NC
Division have been compiled with socia true and complete to the best of my	f that the justovanetice g	svode navig				. 1	DD 1 a 1	000	
II OLD EEL OMEGAN TO JOS AND OF MY		,		Date	Approve	d	IPR 1 0 1	7 <b>3</b> 2	
Filler L	Mylk			By_		= . = . =	NED DY		
Signature Dischand   blodge	Div. C	loon S	unt	<sup>1</sup> 27	<del>- nald</del>	INAL SIG	INFO RA		

"Richard L. Wright

March 25, 1992

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Tille

EDING WILLIAMS

UPERVISOR DISTRICT I

Div. Oper. Supt.

(915)682-6822

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

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#### State of New Mexico inergy, Minerals and Natural Resources Local

Form C-102 Revised 1-1-89

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#### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

		All Dis	tances must be	from the au	ter boundaries of	the section			
Operator Pogo	o Producing	Company		Leage	Cal-Mon	Ε		Well No.	73
Unit Letter	Section	Township		Range			County		-2.00
C	35	23	South	3	l East	NMPM		Eddy	
Actual Footage Loc	ation of Well:	17				1304410			
330	feet from the	North	line and		1650	feet from	the We	line	
Fround level Elev.	Produci	ng Formation	_	Pool		*		Dedicated Ac	reage:
3464.6	e the acreage dedicate	DELAWARE		UNDES	. INGLE WEL	<u>LS DELAW</u>	<u>Are</u>	40	Acres
2. If more	than one lease is do than one lease of di tion, force-pooling, e	dicated to the well, fferent ownership is c.?	outline each and dedicated to the	identify the well, have t	ownership thereof (	both as to worki	_	• •	· ·
If answer	Yes is "no" list the owner	) No If an rs and tract descript	swer is "yes" typ ions which have	e of consolid actually been	ation(Use	reverse side of		<del>_</del>	
this form	if neccessary.								
or until a	able will be assigned non-standard unit, eli	to the Well that all minsting such inter	interests have be est, has been and	en consolida moved by the	led (by communitiza Division	ilion, unitization	, forced-poo	ling, or otherwise)	
						- I		···	<del></del>
	3456.2	3459.8	l.		1			TOR CERTIF	
165	o'				İ		l herei minimed he	by certify that i rein in true and	t <b>he informati</b> complete to t
ĺ	27 1	<sup>3</sup> 3466.i			İ		ust of my low	owledge and belief.	complete to s
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	<del></del>			<del></del>			SURVE	YOR CERTIF	ICATION
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330 660 99	90 1320 1650	1980 2310 268	9000	1600	1000 200	' 1		20111111111111	

20. Drawer DD, Astella, NM 87210, 1 DISTRICT III 000 Rio Brazos Rd., Azioc, NM 87410	8 13 OIL CO	NSERVA' P.O. Bo: a Fe, New Me: R ALLOWAB!	al Resources Departr FION DIVISIO	ON O. (	7 1992 C. D.	Form C-104 Revised I-1-89 W See Instructions of See Instructions of Bottleton of Pag &	FTT
Operator		ISPURI DIL	HIDITALE	Wal A	PI No.	5-27031	
Pogo Producing C		2:			30-01	.5-27001	-
P.O. Box 10340,  Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  I change of operator give name	Change in Ti	S 79702-73 rassporter of: Dry Clas  Condensals	Other (Please ex	slain)		51 31131	
ad address of previous operator							-
1. DESCRIPTION OF WELL A	AND LEASE	looj Name, lectudia	Pormation .		of Lease Federal or Fee	Lease No. NM-19199	
Cal-Mon Federal	73	ingle Wel	s, Delaware	State,	reduction for Lea	1 101-13133	-
Unit Letter C Section 35 Township	00.0	Feet From The 1900	1100 800	1650 <sub>Pe</sub> Eddy	et From The	West Lin	ne .
III. DESIGNATION OF TRAN: Name of Authorized Transporter of Oil Enron Oil Trading Name of Authorized Transporter of Casing 1 lano, Inc. If well produces oil or liquids, give location of tanks.	phead Gas A G	or Day Gas	P.O. Box 118 Address (Give address to 921 Sanger, Is gas actually connected! Yes	8, Housto which approved Hobbs, No	on, Texas Leopy of this for the Mexico	77252 m is to be sent) 88240-4917	
If this production is commissed with that i	from my other lease or p	Oas Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'	<u>-</u>
Designate Type of Completion	- (X) X		X Total Depth	<u> </u>	P.B.T.D.		$\dashv$
08-09-92	09-06-		8400 'Top Cil/Cos Pay		Tubing Depth	8360'	
Elevations (DF, RKB, RT, GR, stc.) 3464.6 GR	Name of Producing For Delawa		8125			8088	
Performions 8125' to 8201	' 152 hole			200	Depth Casing	8400'	_
	TUBING,		CEMENTING RECO	ET		ACKS CEMENT	
HOLE SIZE 17-1/2"	13-3/		79	7'	1000 sz	x-Circ 250 sx	
11"	8-5/		427 840		1st stag	x-Circ 250 <u>sx</u> ge-650 sx-Cir	c24D s
7-7/8"	5-1/ 2-7/	/8" tha.	808		2nd sta	ge-625 sx-TOC	2800
V. TEST DATA AND REQUE	CE DAD ALL AND	15 C	be equal to or exceed top	allowable for th	his depth or be f	or full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Rua To Tank	Date of Test		SLOGNICIOS MEGADO (L. 10.4	, pump, gas lift,		100	~ ~
09-06-92		08-92	Flow Casing Pressure		Choke Size	10-1-	為人
Length of Test 24 hours	Tubing Pressure 280	psig	1000 psig		Gin- MCF	2/64" 2/64"	]'
Actual Prod. During Test	Oil - Bbls. 245		Water - Bbis. 120		1	90	]
GAS WELL			Bbls. Condenmin/MMC		Gravity of C	Condensate	— <sub>I</sub>
Actual Prod. Test - MCF/D	Laugth of Test	·	Bols. Condensative.	•	0,2,1,2,		
Testing Method (pitot, back pr )	Tubing Pressure (Shut	i-in)	Casing Pressure (Shut-in	)	Choks Size		
VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Dividion have been compiled with an is ruse and compilets to the best of my	relations of the Oil Consci at that the information giv	rvatios	OIL C			DIVISION 2 8 1992	

Richard L. Wright

09-11-92

Printed Nam

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Ву

Title

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II

Oper. Mgr.

(915)682-6822

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

Div.

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

#### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM \$7410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator					Lease		- 53 1			·	Well No.	v
Pog		oducing					Cal=Mon	7		-		3
Unit Letter E	Section	35	Township 2:	3 South	Range	31	East	N	IMPM.	County	ddy	
Actual Footage Loca 2310			North	line and		330		fee	t from	the West	line	
Ground level Eiev.		Producing	Formation		Pool						Dedicated Acres	ge:
3487.5	لـــا		DELAWA				. INGLE		DEL/	AWARE	40	Acres
				rell by colored per								
				l, outline each and	·		-	•			• • •	
		nce lease of difference-pooling, etc.		is dedicated to the	well, h	eve the i	nterest of all	owners been	consol	idated by com	munitization,	
	Yes		No If a	mswer is "yes" ty	e of cor	rolidatio	<u> </u>					
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary.												
No allows	ble wi	l be assigned to		ll interests have b				tization, unit	ization	, forced-poolin	g, or otherwise)	<del></del>
or until a	DOD-61	ndard unit, elim	insting such int	erest, has been ap	noved b	y the Di	vision.					
		1		110		i		-	7 l	OPERAT	OR CERTIFIC	CATION
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<u>L348</u>	8.6	<del>-</del>		<del>                                     </del>				<del></del>	4	SURVEY	OR CERTIFIC	CATION
3481.6		ļ				ļ			1	hereby certify	that the well b	ocation shown
ly.		1				- !			0	n inis piet w ciual surveys	as plotted from made by me	field motes of or under my
		!				1				upervison, and	i that the same	is true and
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		1				!				Date Surveyed	Turn 17	1000
		- <del> </del>		<b> </b> -		+ !			╎├	Signature & Sea	June 16,	1992
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0. 330 660 9	990 3	1320 1650	1900 2310 2	640 200	0 1	500	1000	500	0	Sec.	Williams	

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State of New Mexico

P.O. Box 1980, Hobbs, NM 88240	Energy, N	ARNELSING LASI	urai Resources Departmo	ent		Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Astesia, NM 88210		P.O. B	TION DIVISIO	N	RECE	See Instructions at Bettom of Page NED
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			exico 87504-2088		, (ii) ê	8 1593
I.	REQUEST FO	OR ALLOWAR	BLE AND AUTHORIZ AND NATURAL GA	ZATION	0.9	C. D.
Pogo Produci	-		THE THIO IS A		UPI No.	
Address		<del></del>	····		30-	-015-57113
P.O. Box 103 Reason(s) for Filing (Check proper box)	340, Midland,	Texas 7970	02-7340		(13) - (10 مسر در	11 1 97
New Well		Transporter of:	Other (Please expla	ωn)	LUNE	INFNTIAL
Recompletion	Oil	Dry Gas Condensate			UUIII	I DENTINE
If change of operator give name and address of previous operator			·	·-····································	THORC TOO	
II. DESCRIPTION OF WELL	AND LEASE		<u> </u>			
Lease Name Call-Mon	Well No.	Pool Name, Includi	ng Formation		f Lease Federal or Fee	Leses No. NM-19199
Location		rigits acre				IVI-13133
Unit LetterE	_ :2310	Feet From The	orth Line and 330	Fe	et From The	West Line
Section 35 Townshi	23 South	Range 31 Eas	st <u>, nmpm,</u>	Eddy		County
III. DESIGNATION OF TRAN	SPORTER OF O	L AND NATU	RAL GAS			
Name of Authorized Transporter of Oil Enron Oil Trading	COnden		Address (Give address to wh P.O. Box 1188,	ich approved	copy of this form	is to be seni)
Name of Authorized Tressporter of Casia	ghead Gas XX	or Dry Gas	Address (Give address to wh	ich approved	copy of this form	is to be sent)
Llano V well produces oil or liquids,	Unit Sec.	Twp. Rga.	921 Sanger, Hot	bs, New	Mexico	88240-4917
give location of tanks.	E i 35 i	23S i 31F	Yes	When	anuary 8,	1993
If this production is commingled with that  IV. COMPLETION DATA	from any other lease or p	ool, give commingi	ing order sumber:			
Designate Type of Completion	- (X) OH Well	Gee Well	New Well Workover	Doepen	Plug Back Si	une Res'v Diff Res'v
Date Spudded	Date Compl. Ready to		Total Depth		P.B.T.D.	
11/07/92 Elevations (DF, RKB, RT, GR, etc.)	12/02/9 Name of Producing Fo	_	8330 ' Top Oil/Gee Pay			84'
3487.5 GR	Delawar		8149'			36'
8149'-8214'	2 JHPF, 130	holes			Depth Casing S	iboe
HOLE SIZE	TUBING,	CASING AND	CEMENTING RECORD	)		
HOLE SIZE 17-1/2"	CASING & TU		DEPTH SET 815		1000 cv	CKS CEMENT Circ 300 sx
11"	8-5		4240'		1500 sx-	Circ 300 sx
7-7/8"	5-1	/2"	,000			Circ 70 sx
V. TEST DATA AND REQUES					<u>.                                    </u>	
Date First New Oil Rus To Task	Date of Test	of load oil and must	be equal to or exceed top allo Producing Method (Flow, pur			(idl 24 hours.)
12-05-92 Length of Test	12-22-	92	Pumping			1-22-9
24 hours	Tubing Pressure		Casing Pressure 50		Choke Size	A camp + Bi
Actual Prod. During Test	Oil - Bbls. 200	-	Water - Bbla.		Gas- MCF	·
GAS WELL	1 400		46		17	2
Actual Prod. Test - MCF/D	Leagth of Test	<u> </u>	Bbla. Condentate/MMCF	-	Gravity of Con	densalo
lesting Method (pirot, back pr.)	Tubing Pressure (Shut-	in)	Casing Pressure (Shut-in)		Choka Size	
VI. OPERATOR CERTIFIC	ATE OF COMP	IANCE	<u> </u>		L	
I hereby certify that the rules and regul	ations of the Oil Concern	ration	OIL CON	SERV	ATION D	IVISION
Division have been complied with and is true and complete to the best of my	unst tropisionnation give improduce and belief.	n above	Date Approved	<u> </u>	IAN 121	993
_ Sulpudah	hult		OBIC	INAL SIG		
Signature Richard L. Wrig	ht Div. Ope	r. Mgr.	MIKE	WILLIAN	S	
Printed Name January 7, 1993	(915)682		TitleSUPE	RVISOR.	DISTRICT	1
Date			1.1			

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 68240

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Asteo, NM 87410

All Distances must be from the outer boundaries of the section

Operator P	OGO PRODUCIN	IG COMPANY	Lease	GAL - M	ON		Well No.	
Unit Letter	Section	Township	Range			County		
В	35	23 SOUTH		31 EAST	NMPM		EDDY	
Actual Footage Loc	316	DRTH Nos and	2310		4	ene EAS	Т и	
330 fee Ground Level Elev	14 14 14 14 14 14 14 14 14 14 14 14 14 1		Pool		feet from		line Dedicated Acreage:	
3463.3'		DELAWARE	UNDES.	INGLE WELL	S DELAV	IARE	40	Acres
	creage dedicated to	the subject well by colored	pencil or bach	ure marks on the	piat below.			
		cated to the well, outline each						
	one lease of diffe force-pooling, etc.	erent ownership is dedicated to	to the well, ha	ve the interest of	ell owners	been consol	lidated by communit	ization,
Yes Yes	☐ No	If enswer is "yes" type			<del> </del>	-		
		and tract descriptions which	have actually	been consolidated.	(Use reve	rse side of		
this form neces: No allowable v	rill be senioned t	to the well unit all interes	ts have been	consolidated (by	commun	itization, w	nitisation, forced-	pooling.
otherwise) or t	until a non-stand	ard unit, eliminating such	nterest, has b	een approved by	the Divisio	ID.		
			<del></del>	[	<del></del>	OPERA?	TOR CERTIFICAT	TON
	I	, and the second		   2310'			eby certify the the injects is true and comple	
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i	1		,			Ulvisi Company	on Operation	s supr
							RODUCING COM	PANY
	l			] 		Date		
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[				<u> </u>		/ 1/2 1/3	RONALD FEDSO	3239
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County S Copies
Appropriate District Office
DISTRICT |
P.O. Dax 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

East

Feet From The

#### OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 80210

P.O. Box 2088

و.	74	
		-

DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410

35

Township

	parts tel tem Mexico 91204-50	888	-	٠,
QUEST	T FOR ALLOWABLE AND AUT	HORIZA	TIC	N

ION	-
Well API No.	30-015-27206
	70 013-27200
43	
· · · · · · · · · · · · · · · · · · ·	·-
	- 21
Kind of Lease State, Federal or	Lease No. Fee NM-19199

Section 35 Township	23	South	Range	31 Ea	st NMPM Eddy		County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORT	ER OF O	L AND	NATU	RAL GAS		
Enron Oil Trading Neme of Authorized Transporter of Casing	( <del>***</del> ) ::		ши п.	7.63	1 1 10 DOX 1100' UC	pproved copy of this form is to be sent Duston, Texas 77252	
Liano. Inc.			or Dry C		Address (Give address to which a 921 Sanger, Hobbs	pproved copy of this form is to be sens	4917
give location of tents.	Unit B	\$ec.   35	Тмр. 23S	Rge. 31E	Is gas actually connected? Yes	When 7 01/11/93	1341

North

2310

If this production is commissied with that from any other lease or pool, give commissing order number:

330

23 South

Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v Diff Res's
ale Spudded 12/06/92	Date Compl. Ready to Prod. 01/07/93	Total Depth 8370	P.B.T.D. 8322
evations (DF, RKB, RT, GR, etc.) 3463.3 GR	Name of Producing Formation De l'aware	Top Oil/Gas Pay 8102 '	Tubing Depth
8102'-8198' (9	91' - 192 holes)		Depth Casing Shoe 8370
HOLE OLD	TUBING, CASING AN	D CEMENTING RECORD	<del></del>
HOLE SIZE 17-1/2"	CASING & TUBING SIZE	DEPTH SET 815'	SACKS CEMENT
11" 7-7/8"	8-5/8"	42701	950 sx-Circ 150 sx 1850 sx-Circ 200 sx
	5-1/2" ST FOR ALLOWABLE	8370'	1680 sx-Circ 120 sx

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours.) Producing Mathod (Flow, pump, gas lift, etc.)
Flowing 1/8/92 1/11/92 Length of Test Tubing Pressure 360 PSI Casing Pressure Choke Size 24 hours 900 PSI Actual Prod. During Test 24/64" Oil - Bbis. Water - Bbis. Gas. MCF 357 142 322

MMCP Graduate
Gravity of Condensate
re (Shut-in) Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above

The All Miles	4
Kichard L. Wright	Div. Oper. Mgr.
Printed Name January 12,1993	(915) 682-6822
Date	Telephyma No.

#### OIL CONSERVATION DIVISION

JAN 1 8 1993 Date Approved \_\_\_\_

Ву	ORIGINAL SIGNED BY	
Title	MIKE WILLIAMS SUPERVISOR, DISTRICT IN	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Bobbs, NM 88240

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arteria, NM 68210

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brasos Rd., Astec, NM 87410

All Distances must be from the outer boundaries of the section

A Actual Footage Loca 330 feet Ground Level Elev. 3469.4'  1. Outline the ac	From the NC	Township 23 SOUTH	Range	31 EAST	NMPM	County	FDDY
A Actual Footage Loca 330 feet Ground Level Elev. 3469.4'	35 ation of Well: from the NC Producing F	23 SOUTH	1	31 EAST	NMPM	l	FORV
330 feet Ground Level Elev. 3469.4'	from the NC	ORTH time and					EDDY
Ground Level Elev. 3469.4° i. Outline the ac	Producing P						
Ground Level Elev. 3469.4' i. Outline the ac	Producing F	40	660_		feet from	the EAST	100.0
1. Outline the ac			Pool			10.05	Dedicated Acreage:
		DELAWARE		. INGLE WELL			40 Acres
2. If more than	reage dedicated to	the subject well by	colored penuil or hach	ture marks on the	plet below.		
							g interest and royalty).
	one lease of difference-pooling, etc.		licated to the wall, he	ave the interest of	all owners	been consoli	ideted by communitization,
Yes Yes	☐ No	If answer is "yes	type of consolidati	on ao			
		and tract descriptions	which have actually	been consolidated	(Use reve	ree side of	
this form necessi	ITY.	o the well wait all	Interests have been	correctidated (by	COMMINIT	itivation ur	nitisation, forced-pooling.
otherwise) or W	otil a non-stand	ard unit, eliminating	such interest, has	been approved by	the Divisio	n.	W
							OR CERTIFICATION
				3468.2	71.4'		by certify the the information
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	!				- 11	best of my bro	owledge and belief.
	ı			3468.7' 34	71.1'	1	1
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				(	- 11	Printed Name	aud tulky high
		577		41	- 11		ud 1 Hudala
L				<u> </u>		Position	rd L. Wright
<b> </b>	i			i	- 11	13300.20 137-0	Operations Supr.
				) 	1.05	Company	operations supr.
	!			! !		275	ODUCING COMPANY
()	!			!		Date	ODOCING CONTINU
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Form 3160-4 (North 1983) (Germerly 9-33	o) DEPAF	UNITI TMENT JREAU OF I		4E 1	Artes: NTERIC	arP4	N DUPLE	SICATE •  PAGer In- uctions on erse side)	Budget i Expires	proved. Bureau No. 1004-0137 August 31, 1985
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									1	19199
FR 13 WELL CO	OMPLETION		OMPLE	TION	REPORT	A١	ND LC	)G *	6 IF INDIAN,	ALLOTTEE OR TRIBE NAME
CA TYPE OF W	W.	ELL X WEL	. 🗆	DRY -	Other				7. UNIT AGREE	MENT NAME
ANG. BITYPE OF CO	WORK [ PI	one man	G 🗆 80	FF: (-)						
2. NAME OF OPER	ATOR	N L BAC		NYR.	Other				S. FARM OR LE	
Pogo Proc	ducing Comp	any		C	ONFID	E	ALLA	\L	9. WELL NO.	<u>on</u>
3 ANDRESS OF U		474 7	707		12	<b>E</b> (	汇	VEI	10	
4. LUCATION OF W	( 10340, Mi	ion clearly and	in eccordance	a mich	anu State con-	iremen	ta)*			POOL, OR WILDCAT
At surface 33	30' FNL & 6	60' FEL S	ection :	35, T	-23-S, R	3 <b>3</b> 11	ξne	1006	11. BEC., T., R.,	U., OR BLOCK AND BURYET
At top prod. 1	nterval reported b	elow Same				יטרו	9 00		OR AREA	
At total depth	Same				011	L (C	MOS	. Di	V Section	=
			14. P	ERMIT NO	0.	DATE	WAS TO	9	12. COUNTY OR	, R-31-E
15 DATE SPUDDED	16. DATE T.D.					9	/108/93	34	Eddy	New Mexico
3/02/93	3/15/93	- 112	3/24/93	(кесац	te prod.) 1	S. ELET	3,469.	DF. RKB. RT	r, GR, ETC.)* 1	3,468.4
20. TOTAL DEPTH. MC		JO. BACK T.D., MD			LTIPLE COMPL		23. INT	ERVAL.S	ROTARY TOOLS	CABLE TOOLS
8,420'		,374'			MANT <sup>a</sup>		DRI	LLED BY	0'-8,420'	
24. PRODUCING INT			OP, BOTTOM,	MAME (	(MD AND TVD)					25 WAS DIRECTIONAL SURVEY MADE
8,174'-8,	224' (MD&T	VD)		0.50						No
26. TIPE ELECTRIC		RUN							27.	WAS WELL CORED
DIL-CNL-C	BL									No
CASING SIZE	WEIGHT, LB./		SING RECO		port all string:	set in		IENTING RI	rcoan	
13-3/8"	54.5#		318'	17	7-1/2"	950		irc 15		AMOUNT PULLED
8-5/8"	24# & 32		305'	1	]"	1850	) SX-C	irc 20	O SX	
5-1/2"	15.5# &	17# 8,4	120'	<i>-</i>	7-7/8"	164	5 SX-0	irc 4	3 SX	
29.	<del></del>	LINER RECOR	D	1		1	30.	TU	BING RECORD	
3218	TOP (MD)	DOTTOM (MD)	SACKS CE	*TKEK	SCREEN (M	2)	SIZE		PTH SET (MD)	PACKER SET (ND)
	[		-		- <del></del>	_	2-7/	8" 8	,130	
31. PERFORATION RE	CORD (Interval, ele	e and number)		-	82,	ACT	D. SHOT	ED A CTITE	RE, CEMENT SQ	TIPHEN WAS
					DEPTH INT					MATERIAL USED
8,174'-8,2	24' (1009	50" DIA HO	LES)		8,174'-	8,22	24'	Acdz	w/1500 gal	s 7-1/2% HCL
	10								w/58,000 g	
	7.7							and Z	41,600# 20	1/40 Sand
33.* DATE FIRST PRODUCT					OUCTION					<del></del>
4/03/93	PRODU	Dumping	Flowing, ga	a lift, pu	imping—eize d	nd ty:	e of pum	p)	WELL STAT	Us (Producing or
DATE OF TRET	HOURS TESTED	Pumping			OIL-BBL.		GAS-NC	7.0	Produ	Cing
4/11/93	24		TEST P	ERIOD	30	İ	40	352	43	1333:1
FLOW. TURING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR BA	TE I	Bt	GAS-M			WATERRE	_ ·	GRAVITY-API (CORR.)
34. DISPOSITION OF G	as (Sold, used for )	fuel, vented, etc.	) 30	<del></del>	1 4	100		43 FAD: B	EPODRAL.	41.6
Vented					1	AUU	tritu	TUK K	ECORD III	an
35. LIST OF ATTACHS		D-1-2-1-3	- 6		1.04	中的	G. 861	<u> </u>		<u>. • · · · · · · · · · · · · · · · · · · </u>
Logs, C-10	4, Sundries	and Attached	On Surv	ey	ete and com		APR	27100		
/	Santor	Lal	,		arrett L	. Sm	+++			
SIGNED	NIMAD T	ann E	TIT		enior Op	BAR	CRA	Engine	er Dick Ap	ril 15, 1993
	*(See	Instructions a	nd Spaces	fer A	dditional D	o ofe	n Reven	e Side)		

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0710

#### DISTRICT III 1000 Rto Brazos Rd., Aztec, NN 67410

DISTRICT IV P.O. BOX 2088, SANTA FE. N.M. 87504-2086

#### OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0/5-28024	Pool Code 33745	Foot Name					
Property Code	Propert		Well Number				
OGRID No. 017891	POGO PRODUC		Elevation 3508'				

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	35	23 S	31 E		930	SOUTH	460	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the
bast of my innovience and ballet.
 Signature  James M.C. Ritchie, Jr.
Printed Name  Agent  Title
11/14/96  Date  SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my bolisf.
NOVEMBER 11, 1996  Date Survived Seal of CDG  Step turk & Seal of CDG  Step turk & Seal of CDG  Step turk & Seal of CDG
3518.8' 3518.0' (5) (6) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7
NOMED EIDSON 3/39 OFESS OF DSON 12641

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexic Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 98240

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 86210

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

POGO	PRODUCINO	COMPANY	CAL-	MON			18	-
Unit Letter Sec	ction	Township	Range			County		
	35	23 SOUTH	18	31 EAST	NMPN	1	EDDY	
Actual Footage Locatio	n of Well:							
1980 feet fro	me the SOL	JTH line and	385		feet from	the EAS	line	
Ground Level Elev.	Producing For		Pool				Dedicated Acreage	:
3494.3	Delaw	are	-Uni	esignated-Ingle	e Wells	Delavare	40	Acres
1. Outline the acres	ge dedicated to	the subject well by colored	pencil or hach	ure marks on the	plat below			
2. If more than one	lease is dedica	ted to the well, outline es	ch and identify	the evnerable the	reaf (both	as to working	g interest and roy	alty).
3. If more than one unitization, force Yes		ant ownership is dedicated  If answer is "yes" type			all owners	s peen consol	idated by communi	itization,
If answer is "no" list this form necessary.		d tract descriptions which	have actually	been consolidated.	•		•	-
		the well unit all intered unit, eliminating such					itization, forced-	pooling,
					l	OPERAT	OR CERTIFICA	TION
	· - +		                 	- <b>-</b>		Signiture Signiture Frinted Nam Agent Position Company July 2	M.C. Ritchie,	OV
				3494.2	₹. 5 5 7. 7. 385-	I hereby certifon this plat is actual surveys supervison.	OR CERTIFICAT  y that the well local  yas plotted from fuels  made by me or  nd that the mme us  he bost of my know	ion shown I notes of under my Irwe and
			   	3500.1	3500.9 !	Date Survey	INE 21, 1993	
				.0960.		Cerpfiche		1
0 330 560 891	1320 1650	1980 2310 2640 2	000 1500	1000 500	;}		CONTRACT Y	7

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#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

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<u>DISTRICT I</u> P.O. Box 1960, Bobbs, NY 88240

#### OIL CONSERVATION DIVISION

P.O. Box 2038

Santa Fe, New Mexico 87504-2088

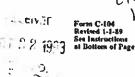
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Astec, NM 87410

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Operator	PO	GO P	RODUC	CING	co.			Leas	<b>e</b>		CAL	-мо	N			Well No.
Unit Letter	Sect			Towns	-			Rang	Ď.						County	
Н	<u> </u>			<u> </u>	23	SOU	TH	95			1 EAS	T	N	MPM	<u> </u>	EDDY
790				ST	Haa	and			1980				for man		NO	RTH 15-
Ground Level Elev.	POGO PRODUCING CO.  Section Township  15 23 SOUTH  1980  Set from the EAST time and 1980  Set from the EAST time and 1980  Set from the NOTH time  Producing formation promision  Pool  UNDES. INGLE WELLS DELAWARE  UNDES. INGLE WELLS DELAWARE  UNDES. INGLE WELLS DELAWARE  ON Acres  The throne of different ownership is dedicated to the wall, suttice such and identity the ownership thereof (both as to working interest and royalty).  Yes In owners and treat descriptions which have actually been consolidated. (Use reverse side of moreovers.)  The assigned to the well unit all interests have been consolidated (by communitization, unitization, force-d-poolin) or until a non-standard unit, eliminating such interest, has been approved by the Division.  OPERATOR CERTIFICATION  I haveby certify that the well contains the more producing Company (Comp															
3471.5'								-	-							40
													_			
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this form necess	AFY.								1-75.							
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State of New Mexico



Appropriate District Office DISTRICT II P.O. Dox 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Astesia, NM 88210 DISTRICT III		OIL C	CONS	ERVA P.O. Bo	TION D	IVISIO	(4)	.0 2 <b>19</b> 03	Darland	1-1-89 (y/)
1000 Rio Brazos Rd., Aztec, NM 87410										
Operator		O IH/	ANSP(	THI OIL	TAN UNA	UHAL GA	Nai 7	PI No.		
Pogo Producing Cor	npany						"""		015 <b>-</b> 274	196
Address D. D. Doy 10240		TV :	70700	7040		<u> </u>				
	nigland	, IX.	79702	-/340	Othe	t (Please exple	ial			
New Well		Change is	Тпапро	rter of:				N1		
Recompletion	Oil	-			CO	NHIU	=14 1 11	72		
DISTRICT II  P.O. Box 2088  Santa Fe, New Mexico 87504-2088  DISTRICT III  DIOD Rio Braicos Rd., Aztec, NM 87410  I.  POD Box 2088  Santa Fe, New Mexico 87504-2088  REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Operator  Pogo Producing Company  Address P. O. Box 10340, Midland, TX 79702-7341)  Reason(s) for Filiag (Check proper box) New Well  Change in Transporter of: Recompletion Dif Change in Operator Confidence of operator give same and address of previous operator  II. DESCRIPTION OF WELL AND LEASE  Lease Name Cal-Mon  Location  Unit Letter H 1980 Feet From The North Line and 380 Feet From The East Lease I Compand Sales I Compand										
and address of previous operator					-					
II. DESCRIPTION OF WELL	AND LEA		12		70					
						Delaware				
Location						Doramare			1100-13	133
Unit Letter H	:198	0	_ Feet Fr	om The	lorth Lize	and380	) Fe	el From The _	ast	Line
Section 35 Township	<b>2</b> 3S		Range	31E	. NM	IPM.	Eddy			County
										County
III. DESIGNATION OF TRANS				D NATU	RAL GAS	address to mi	المستحدة المأد	anny of this for	m is to be se	net!
	اکھا									,
1	head Gaa	(X)	or Dry	Gas [	Address (Giw	address to wi	ich approved	copy of this for	m is to be se	ni)
l	Link	Sec.	74-	l Bas		ger, Hot			88240-	4917
give location of tanks.							When		-93	
If this production is commingled with that f	rom any oth	er lease or	pool, giv	gnirmmoo e	ling order numb	er:				
IV. COMPLETION DATA		loa w.i		* ***		***				
1	(X)		' ¦`	NOT MEIL		MOIROVEL	Deches	Plug Dack  S	anie Res'v	hill Reg'v
,	, ·		o Prod.			04001				
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3471.3° GR					Ι'					
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8170*-8225*	<del></del>	TIDING	CA CH	VO AND	CTCA (TCAPTER)	IC DECOR		]	84001	
HOLE SIZE					CEMENTI		<u>u</u>	5/	CKS CEM	ENT
17-1/2				7-25						
								1800 sx-	-circ 3	00 sx
/-//8	5-1/2					8400		1705 sx-	<u>-circ l</u>	<u>0 sx</u>
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE		1	·		l		
OIL WELL (Test must be after re			of load	oil and mus	be equal to or	exceed top all	mable for ski	s depth or be fo	full 24 hou	vs.)
	Date of Te		-03				emp, gas lýt,	ttc.)	Post	702
	Tubing Pre		- 33	<del></del>				Choke Size	ucaner.	-3-73 -4 R K
			si		1100	_			54" /	
Actual Prod. During Test	Oil - Bbla.							I		
GAS WELL	<u> </u>			······	1 204			1. 2/3	<del></del>	-
Actual Prod. Test - MCF/D	Leagth of	Test			Bbls. Condes	sate/MMCF		Gravity of Co	adentiia	
								,		
losting Method (pitot, back pr )	Tubing Pre	seure (Shu	st-in)		Casing Press.	ire (Shut-in)		Choke Size		
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul				NCE		OIL CON	NSERV	ATION [	DIVISIO	DN NC

Senior Operations Engineer Printed Name Uctober 21, 1993 (915)682-6822

Date

**GCT 2 9 1993** Date Approved . ORIGINAL SIGNED BY Ву MIKE WILLIAMS SUPERVISOR, DISTRICT IF Title

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

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#### OIL CONSERVATION DIVISION

DISTRICT I P.O. Box 1980, Hobbs, NM 68240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

Operator	POGO PRODUC	DING CO.	Lease	CAL-M	ON		Well No.
Unit Letter	Section	Township	Range			County	
G Actual Footage Loc	35	23 SOUTH	<u>L</u>	31 EAST	NMPM		EDDY
		RTH	1980			the EAS	<b>r</b>
Ground Level Elev	1 14 - 44		Pool		feet from	the CAS	line Dedicated Acreage:
3482.11		DELAWARE	UNDES	. INGLE WE	LLS DEL	AWARE	40 Acres
i. Outline the a	creage dedicated to	the subject well by colored p	encil or bach	are marks on the	plat below.		
2. If more then	one lease is dedica	ted to the well, outline each	and identify	the ownership th	ereof (both	as to working	g interest and royalty).
	one lease of differ orce-pooling, etc.?	ent ownership is dedicated to	the well, has	re the interest of	all owners	been consol	idated by communitization.
Yes	Mo	If answer is "yes" type o	f consolidatio	a			<del></del>
		d tract descriptions which l	ave actually	been consolidate	i. (Use reve	rse side of	
No allowable w otherwise) or u	ill be assigned to	the well unit all interest d unit, eliminating such in	s have been sterest, has b	consolidated (b	y commun.	itization, u	nitization, forced-pooling.
		<u> </u>	1 1			OPERA?	TOR CERTIFICATION
	1		[				certify that the information in true and complete the con-
	1		1				whether and belief.
	1						1
	1	}				ignaur/	1.18 11 18
-	1		<u>'</u> 1			rinted Name	us a migro
ľ			3		11		d L. Wright
<b> </b>	+- <del>-</del>			· <del></del>		Position	u c. mi igiit
	1		1			Division	Operations Supr.
	1	- 1	4			Сосървау	
	1	í	1				ODUCING COMPANY
	1	3482.0	3481.8			Date	-k 0 1000
	i	1 1	1	—1980°———		Mar	ch 9, 1993
	į	3487.2'	3486.2	7300		SURVEY	OR CERTIFICATION
	<u> </u>			-		I hereby certi	fy that the well location shown
-	ļ		!				vas platted from field notes of
	!		!				s made by me or under my and that the same is true and
			{ 			perrect to the belief.	he best of my knowledge and
	Ī		i			Date Surve	
	į.		ļ			FEBI Signature 6	RUARY 11, 1993
	+		+			Professions	
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	1		į				
	1		1		{ },	J Non	- Shows
	<u> </u>		1			Certifonte	NO JOHN W WEST 676
0 330 660	990 1320 1650	1980 2310 2640 20	00 1500	1000 500	<u> </u>	1/2	Contraction 20065 7977

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

#### State of New Mexico Energy, Minerals and Natural Resources Department

PECEIVED

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

AUG 2 6 1993 C. L. D.

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210  DISTRICT III 1000 Rio Brazoa Rd., Azioc, NM 87410		P.O. Box 2088 nta Fe, New Mexico 87504-2088	C.D.	
1. Uperator		OR ALLOWABLE AND AUTHORIZAT INSPORT OIL AND NATURAL GAS		
Pogo Producing Co	mpany /		Well Al'l No.	
	лирану		30-015-275	19
P. 0. Box 10340,	Midland, TX	79702		
Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well	Change in	Transporter of:		
Recompletion	Oil 🗍	Dry Gas	250	
Change In Operator	Casinghead Gas	Condensate		
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL	AND LEASE	₩		
Lease Name Callmon	Well No	Pool Name, Including Formation Ingle chells Delaware	Kind of Lease State, Federal or Fee	Leam No.
Location			1	·
Unit Letter G	2310	Feet From The North Line and 1980	Feet From The	East Line
Section 35 Township	235	Range 31E NMPM, Eddy		County
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATURAL GAS		

III. DESIGNATION OF TRA	Marok I	ek of (	JIL AND	3 NATUI	RAL GAS	
Name of Authorized Transporter of ECTT	OTHE	gc Cood	egmie		Address (Give address to which a	pproved copy of this form is to be sent)
EOTT	E.H.	y Opera	iting LP		P. 0. Box 1188, He	ouston, TX 77252
Name of Authorized Transporter of Car	dogisted Oth	AR AXXID	4 or Dry (			pproved copy of this form is to be sent)
<u>LLANO</u>			_		921 Sanger, Hobbs	. NM 88240-4917
If well produces oil or liquids, give location of tanks.	Unit	Sec. 35	7 p. 23S	Rge.	Is gas actually connected? YES	When 7 8/24/93
If this production is commingled with th	at from any o	ther lease o	r pool, give	comminsi	int order number:	h

IV. COMPLETION DATA

Designate Type of Completion	- (X)	OH Well	Gas Well	New Wetl	Workover	Deepen	Plug Back	Same Res'v	Diff Reg'y
Date Spudded	Date Com	pl. Ready to Pr	od	Total Depth			P.B.T.D.	·	
7/16/93	8/	12/93		83	90'			8350'	
Elevations (DF. RKB. RT, GR. etc.) 3482.1 GR		hoducing Form		Top Oil/Gas 1 8174	Pay		Tubing Dep		
Perforations 8174'-8220'				·			Depth Casin 839	-	
	•	TUBING, C.	ASING AND	CEMENTI	NG RECOR	D			
HOLE SIZE		SING & TUBI			DEPTH SET		1	SACKS CEM	FNT
17 1/2"	13	3/8"		816	,			- circ	
11"	8 5	5/8"		430	3'			x - cir	
8 5/8"	5	/2"		839	0'			x - cir	
. TEST DATA AND REQUES	T FOR	ALLOWAD	LE	1		<del></del>	1		

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top altomable for this depth or be for full Date First New Oil Run To Tank 8/20/93 Producing Method (Flow, pump, gas lift, etc.)
Pump Date of Test 8/24/93 Length of Test Tubing Pressure Casing Pressure Choke Size 24 hrs Actual Prod. During Test Water - Bbla. Oil - Bbls. Gas- MCF 154 134 180

GAS WELL		<u></u>	ju.
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condennate
l'esting Method (pitot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of

Signature Barrett Smith Sr. Oper. Eng. Printed Name 8/25/93 (915)682-6822 Date Telephone No.

#### **OIL CONSERVATION DIVISION** AUG 2 7 1993

Date Appro	wed	
Bv	ORIGINAL SIGNED BY	
-,	MIKE WILLIAMS	
Title	SUPERVISOR, DISTRICT II	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

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#### DISTRICT I F.C. Box 1960, Mobbs, NM 66241-1960

DISTRICT IV

Dedicated Acres

40

Received by OCD: 12/15/2021 11:07:28 AM

Joint or Infill

Consolidation Code

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 56211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2066, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number		96191	Paol Code	1	Pool Name Mesa Verde Delaware				
Property (	Code			S	Property Nam UNDANGE "1"	FEDERAL		Well Num	ber	
ograd no 17891	).		Operator Name POGO PRODUCING COMPANY						Elevation 3524	
		30			Surface Loc	ation		2070 %		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
LOT 4	1	24 S	31 E		330	NORTH	990	WEST	EDDY	
			Bottom	Hole Loc	ation If Diffe	rent From Sur	face		-	
UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.

777777777				
LOT 4 OFF	LOT 3	LOT 2	LOT 1	OPERATOR CERTIFICATION
990,——•	(			I hereby certify the the information
SEE DETAIL		1		contained herein is true and complete to the
		}		bast of my knowledge and belief.
		Į į	-	Get Janes
39.95 MERGE	39.96 ACRES	39.98 ACRES .	39.99 ACRES	Senature
				Joe T. Jazaica
3523 3' 3520 9'				Printed Name
3523.3' 3520.9'				Agent
0				Title
3527.6' 3525.0'		1		ρ4/25/96
DETAIL			25	Date
			**	
				SURVEYOR CERTIFICATION
		1		I hereby certify that the well location shown
				en this plat was plotted from field notes of
	9			actual curveys made by me or under my supervisor, and that the same is true and
. '		ı		correct to the best of my belief.
i ,				
				1996 Ling 1996
			1	Date Surveyed Of the DMCC
<del> </del>		<del></del>	<del> </del>	Significant & Shaff of Control of Proproperty To
				Professional surveyor
		1	İ	1 /2 1 /439 h - di
				0000 10 10 10 4 23 9L
			Ì	7 96-11-0484
,		<b>'</b>		Certificities No. SSONIN W WEST 676
1		1		THINING AND J EIDSON 3239
				GARY EIDSON 12641
				<u></u>

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Astec NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

State of New Mexico

Energy, Minerals and Retural Resources Departm

DISTRICT IV P.O. Box 2068, Santa Fe, NM 87504-2088

Santa Fe, New Mexico 87504-2088

Form C-102 Revised February 10, 1994 Instruction on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

II AMENDED REPORT

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-01		120		nal Code 202	un	UND, OELAWARE				
1390				SŲ	Property Maz NDANCE "1"	Well Number				
OGRID No 01789/				POG	-	Operator Name Bievation PRODUCING COMPANY 3526'				
_					Surface Loca	ation				
UL or let No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Foot from the	East/West line	County	
Н	1	24 5	31 E		2310	NORTH	330	EAST	EDDY	
			Bottom	Hole Lo	cation If Diffe	rent From Suri	lace			
III. or lot No.	Section.	Township	Range	Let Ma	Feet from the	Horth/South line	Fact from the	East/West Eme	County	
Dudicated Acres	Joint or	r haffill Con	solidation C	oda Or	der No.				<u> </u>	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 39.95 AC.	LOT 3 39.96 AC.	LOT 2 39.98 AC.	LOT 1 39.99 AC.	OPERATOR CERTIFICATION
3.33 AC.	39.90 AC.	39.90 AU.	39.98 AC.	I hereby sertify that the information contained herein is true and complete
	!		!	to the best of my knowledge and belief.
	] !		!	
	<i>t</i> 1		2310	have be c. lett to
<b>-</b>		<b> </b>	·	Bighature
	1		i l	Bignature  JAMES M.C. Ritchie, James M.C. Ritchie, M
				AGENT
			6, 90   6, 90   7, 9	5/z/94
	T 		330	Date 3 / 2 / 9 4
		=	'   <del>0 =  =</del> 	
	<b> </b>		3525.9'	SURVEYOR CERTIFICATION
			35.00	I hereby certify that the well lecation shown on this plat was picted from
			!	field notes of actual surveys enade by the or under my supervision, and that
	1		[ 1	the same is true and correct to the best of my ballsf.
			! [	144500000000000000000000000000000000000
i			İ	March 19, 1994
			+	Signature & Seal of
			<b> </b> 	Mar Honor
			<b>!</b>	W.O. Num. 94-11-0441
				Certificate No John W. WEST, 678
i			1	ROFFLD J. EIDSON. 3230
				GARY L JOHES, 7977

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Previous Operator Signature

District ( PO Bez 1900, Ele District II PO Drawer DD, District III 1000 Rio Brazon I District (V	Arteda, NI	4 88211-0719		IL CONS	ERVATI	Mexico Reconstruction CON DIVISIO 2088 37504-2088		Suba	nit to Appro	Form C-10 d February 10, 199 Instructions on ba priate District Offi 5 Copi	
O Bon 2008, Sa:			T TOD 4				. <b>_</b>			MENDED REPOR	
	R	EQUES	Operator and	LLOWAB	LE ANI	AUTHORI	ZAT	ON TO TE	LANSPO		
D - D		_ 8						017891		a most	
	× 103	g Compa 40, Mid	ny land, TX	79702-	7340				Rttson for Fi	ling Code	
30 - 0 <sub>15-2</sub>	1 Number 28120		Mesa Ve	rde, Dela		el Name			96	Pool Code	
	porty Code				· Prop	erty Name				' Well Nember	
	urface	Location	Sundang	e 1 Fedo	ral				-3	<b>7</b>	
U) or lot no.	Section	Township	Range	Lot.Ida	Feet from t	North/See	th Line	Foot from the	East/West I	ar County	
	1	24S Hole Lo	BIE		2310	North	į.	330	East	Eddy	
	Section	Township	Range	Lot Ida	Feet from t	he North/Sec	th fine	Fest from the	East/West &	no County	
<sup>II</sup> Lee Code	<sup>13</sup> Product	g Method C	ede "Cau	Connection Date	" C-11	9 Permit Number		C-129 Effective I	Date "	C-129 Expiration Date	
II. Oil an	d Gas	Ггалепо	tere				<u> </u>				
Transport			Transporter ?	lame		™ POD	" O/G	<del></del>	POD ULSTI	Lecation	
22628	TX	-NM Pip	eline Co		70	13679	0	and Description			
	Ρ.	O. Box	60028 O. TX	•	20	13617	U				
32109	Нa	dson Ga	s G&P Co	١.	28	13680	_			K:	
``\	92	1 Sange	r, Hobbs 88240	, NM 1-4917		10000	G				
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			<del>                                     </del>								
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" Choke !			00	<b>■</b> W		<sup>®</sup> Ges		* AO	,	" Test Method	
' I hereby certify rith and that the nowledge and be		es of the Oil	Conservation Di	ivision have been elete to the best o	comptied my	OII	. COM	SERVATI	יייים אט	ISION	
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rinted name: Ri		L. Wri	ght			ide	DISTR	NAL BY THE	Heijor	W. SUM	
itle			tions Ma	nager		Approval Date: MAR 4 1996					
)ate: a											

Printed Name

Title

Date

DISTRICT II

#### State of New Mexico 🚣

Energy, Minerale and Hatural Resources Departm.

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

P.O. Drawer DD. Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Axtec, NM 87410

#### OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

DISTRICT IV P.O. BOE 2008, SANTA PE, N.M. 87504-2088

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name
Property Cod		INGLE WELLS DELAWARE
Property Code	Property N SUNDANCE "1	ame
0GRID No. 17891	Operator N POGO PRODUCI	

#### Surface Location

1	or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Track decrees		
Į	LOT 2	1 1	24 5	74 -	l		1	Feet from the	East/West line	County
l		'	44 3	131 E		660	NORTH	1980	EAST	EDOV
									L 2731	EDDY

#### Bottom Hole Location If Different From Surface

					CAGOR II DI	rrecent thom 201	riace		
UL or lot No.	Section	Township	Range	Lot idn	Feet from th	e North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation C	ode Or	der No.				
40		_							

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		NDARD UNIT HAS B	EEN APPROVED BY	THE DIVISION
LOT 4	39.96 ACRES	SEE DETAIL  39.98 ACRES  DETAIL  3516.7' 3517.9'  3517.4' 3518.6'	LOT 1  1980:  39 99 ACRES	OPERATOR CERTIFICATION  I haveby certify the the information contained herein is true and complete to the best of my impeledge and belief.  Signature  Richard L. Wright  Printed Name  Division Operations Mgr.  Title  11/02/95  Date  SURVEYOR CERTIFICATION  I hereby certify that the well toustion shown on this plat was plotted from field notes of atomic surveys made by me or under my supervisors and that the same to true and correct to the best of my belief.  SEPT. 12, 1995  Date Surveyed This Surveyor.  Date Surveyed Surveyor.
				En 860 95 4 370  Certificate No. oth F FEST 675  CERTIFICATION 3239  12641

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District I PO Box 1980, Hobbs,	NM 88241-1980
District II	

State of New Mexico

PO BOX 1980, H00	POS, NM 8	8241-1980		Energ	y, Minera	is & Natur	ral Resou	rces Depart	iment	Ŭ,	A Revis	O he	ctober 18, 1994
District II 811 South First, A	krlesia, NA	vi 88210		Instru						uctions on back			
District III 1000 Rio Brazos R	Rd., Aztec	nM 87410	,	OIL U	204	40 Sout	th Pach	heco	HON	Submit	td Appro	priate	te District Office 5 Copies
District IV						nta Fe,						AME	o Copies ENDED REPORT
2040 South Pache				MOTIF	ARI,E	= AND	) ALIT	בואטה. בואטה	<b>2ΔΤΙ</b> (	ON TO TRAI	MenO.		HULO HE. C
<del>"                                      </del>		.0022	Operator na			- 1110	<u> </u>	HOINE	71	JN 10 IIV	10GRIDI		-
Pogo Producin	ng Comr	oany									017891		•
P. O. Box 1034	40, Midla	and, TX 7	/9702-7340							34	Reason for F	Filing C	ode
ĺ											NW		
	Number					5 p	Pool Name	ė	<u> </u>			* P	Pool Code
30 - 0 15 <b>:269</b>	erty Code	2/3	Mesa Verd	e Delawar	re	-							96191
	erty Code 3907		Sundance	4 Sadami		A Alas	गटा	DEN	71/	4.8		9W	/eli Number
		Location		I rouse			100	े र्राप्त स	11/4	IL_		, I	5
40.011	ection	Township	Range	Lot Idn	F	Feet from t	the	North/Sou	uth Line	Feet from the	East/Wes	Eng	Tanah.
В	1	248	31E			66		Nort		1980	East/Wes		County
		Hole Loc										<u> </u>	
	ection	Township		Lot Idn	F	Feet from t	the	North/Sou	uth Line	Feet from the	East/Wes	st line	County
131 O-da 13			1 110										
<sup>12</sup> Lse Code 13		ng Method Co Jmping	ode 11 Gas	05/07/98		15 C-1	129 Permi	it Number	T	16 C-129 Effective D	Jate	17 C-	129 Expiration Data
		Transpo		00/07/60		<u> </u>			<u> Т.                                    </u>				
18 Transporter	Gas .		19 Transporter P	Name		_	30 POI	~ 1	21 O/G	1 7		-51.70	
OGRID	+		and Addres	13		$\bot$	10		"00	de viver	POD ULST and Des		
7440	EOT	TT Operati	ing L.P.				281367	79	0	H/1/24S/31E	H/1/24S/31F		
	P. 0	). box 118/	88, Houston,	TX 7725	2	Garage Co.	TO MEN			Sundance 1 F	Federal #	3 Batt	ery
	墨	- <u> </u>		-0		1			\$ 1	A			
32109	LGS	E Nat Ga	th & Proc Co	_			224381	-	G		- 19 P	1	
V-1-0			Hobbs, NM (		17		281366	0	6	H/1/24S/31E Sundance 1 F	Federal #	3 Batt	en.
						1200				A	000	J 04	31 y
ALLEGER CLEANERS	384		4 12	10	- 30	SELEC	A STATE OF	Service of the last of the las	Marie	-			
121 - 1010 At 12 1010 At 1-1040													
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V. Well Cor	moleti										1100		
25 Spud Dat	ite		Ready Date		27 T	<u>ro</u>		28 PBTD		29 Perfora	dons	*	DUC DC MC
04/07/98	_		05/06/98		85	510'		8465	ř	8106:22", 8156: No.		ı	"DHC, DC, MC
	lole Size		ni C	Casing & Tut	-	,	二	33.0	Depth Se			<sup>14</sup> Sack	s Cement
	7-1/2			13-3/	8				600'	Post IA			circ 75 sxs
	11			8-5/8	8				4357'	6-19-9	¥ 143	0 sxs-	-circ 200 sxs
7-7/8 5-1/2					Τ		8510'	como	1555	sxs-7	TOC @ 3606'		
										7		-	
VI. Well Te		ıta					-						
35 Date New O			Delivery Date	- f	Test Date		38	Test Length	<u></u>	<sup>39</sup> Tbg. Press	sure	T -	<sup>10</sup> Csg. Pressure
05/07/98			/07/98		05/10/98	3		24 hrs					
41 Choke Size	'		42 Oil	Τ.	43 Water			4 Gas		45 AOF		1	46 Test Method
47 I hereby certify to	that the n	ries of the Oi	a Consequation	- Of deing h	262		Щ.	63					Pumping
compiled with a	and that the	ha Information	avoda debio no	is true and	complete	,		O	IL CC	ONSERVATIO	ON DIV	- ISIO	N
Signature: 2	1		*				Approved 1		090	ginal sight	JAN AL	M W.	GUM
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	Jamet 4	Sonith		-			(100)						

Title: Senior Operations Engineer Approval Date: 5-21-58 Dale: 05/11/98 (915)685-8100 Previous Operator Signature Printed Name Date DISTRICT | P.O. Box 1980, Bobbe, NM 88241-1980

#### State of New Mexico

Energy, Minerals and Natural Resources Departme

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 85211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2066

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe. New Mexico 87504-2088

AMENDED REPORT

Released to Imaging: 2/23/2022 5:54:27 PM

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API	API Number Pool Code Pool Name					Pool Name	· · · · · · · · · · · · · · · · · · ·		
						Undesignated (B	one Sorinos)		
Property	Code			State	Property Nat	ne		Well Num	nber
OCRID N	0.								
017891			POGC BROOUCING COMPANY					Elevation 3524	
					Surface Loc	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Part /Wast 1	
J	1	24 S	31 E		2130	SOUTH	1830	East/West line EAST	County EDD1
			Bottom	Hole Lo	eation If Diffe	erent From Sur	face	1	
JL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
						18			County
Dedicated Acres	Joint c	r Infül Co	nsolidation	Code Or	der So.	<u> </u>		l	
		1							
NO ALLO	WADIE W	TILL DE AC	10101100		(10)(1)(1)(1)(1)				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4 LOT 5	1000 PM - 100 PM		
	LOT ?	LOT 1	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my inousledge and ballet.
39.95 ACRES 39.96 ACRES	19.98 ACRES	39.99 ACRES	James M.C. Ritchie, Jr.  Printed Name  Agent  Title
	3522.7		O3/08/97  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my
	3525 C 3523 5	1830'	rupervison, and that the same is true and correct to the best of my belief.  FEB. 28, 1997  Date Surveyed; Communication of C
	. 2130.		Cerumina No. 3-03-97  Cerumina No. 3-03-97  Cerumina No. 3-03-97  Cerumina No. 3-03-97  Cerumina No. 3-03-97
			12641

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PO Box 2008; Santa Fe, NM 87564-2009 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Operator names and Address  Pogo Producing Company P. O. 80x 10340, Midland, TX 79702-7340  AMENDED  O17891  Resease for Filing Code	REPOR				
Pogo Producing Company 017891					
Pogo Producing Company 017891					
P. O. Box 10340, Midland, TX 79702-7340					
*AFI Number   10-1 N					
30 - 0 15-30061 Mesa Vende halawane Pool Name					
Property Code Property Name					
II. 10 Surface Location					
Of or lot no. Section Township Range Lot.ldn Feet from the North/South Line Feet from the Feet/West flow					
J 1 24S 31E 2130 South 1830 Fast Eddy	му				
What has a few to 17 and 17					
Fost from the North/South line Fast from the East/West line Com	sty				
" Lee Code " Producing Mitched Code " Gas Connection Date " C-129 Permit Number " C-129 Effective Date " C-129 Explored	n Dete				
F Pumping 3/10/98  III. Oil and Gas Transporters					
Transporter 19 Transporter Name	1/15 - 0:4				
7040 FOTT Openation 1 D and Description					
P. O. Box 1188, Houston, TX	od #2 0-11				
32109 LCSE Not Coate & D	ry				
921 Sanger, Hobbs, NM 2813680 G H/1/24\$/31E	169				
88240-4917 Sundance 1 Fed. #3 Batte	y				
IV. Produced Water					
OCD ADTECIA					
2813681 H/1/24S/3IE Sundance 1 Fed. #3 Battery					
V. Well Completion Data					
" Spud Date "Ready Date "TD "PBTD 8157'-64'  1/31/98 3/8/98 8562' 9514' 8225, "Perforations					
" Hote Stare 8304 '- 10'					
17-1/2 12 2/0					
11 8-5/8 4380 0 5x5-c1rc 200 s					
7-7/8 5-1/2 8562 $6-12-98$ 1370 sxs-T0C 0 148					
VI. Well Test Data	<u>"  </u>				
Date New Oil * Gas Delivery Date * Test Date * Test Leasth					
3/10/98 3/10/98 3/13/98 24 hrs "Tog. Pressure "Cog. Pressure	"				
"Water "Gas "AOF "Toot Math	-				
"I bereby certify that the rates of the Oil Conservation Division have been complied with and that the information gives above in the Oil Conservation Division have been complied					
CHOWING and being Constitute of the best of my OIL CONSERVATION DIVISION  Approved by:					
Teled name: Barrett L. Smith					
Senior Operations Engineer Approval Date:					
3/16/98 Phone: (915) 685-8100 4-2-9 8					
If this is a change of operator fill in the OCRID number and name of the previous operator					
Previous Operator Signature Printed Name					
Title Da	•				

WELL NAME	АРІ	SURFACE LOCATION	POOL	POOL CODE
CAL MON 6	30-015-26885	D-35-23S-31E	INGLE WELLS; DELAWARE	33745
CAL MON 7	30-015-27081	C-35-23S-31E	INGLE WELLS; DELAWARE	33745
CAL MON 8	30-015-27113	E-35-23S-31E	INGLE WELLS; DELAWARE	33745
CAL MON 9	30-015-27206	B-35-23S-31E	INGLE WELLS; DELAWARE	33745
CAL MON 10	30-015-27269	A-35-23S-31E	INGLE WELLS; DELAWARE	33745
CAL MON 17	30-015-28024	P-35-23S-31E	INGLE WELLS; DELAWARE	33745
CAL MON 18	30-015-28026	I-35-23S-31E	INGLE WELLS; DELAWARE	33745
CAL MON 19	30-015-27496	H-35-23S-31E	INGLE WELLS; DELAWARE	33745
CAL MON 20	30-015-27549	G-35-23S-31E	INGLE WELLS; DELAWARE	33745
SUNDANCE 1 FEDERAL 2	30-015-27227	D-01-24S-31E	MESA VERDE; DELAWARE	96191
SUNDANCE 1 FEDERAL 3	30-015-28120	H-01-24S-31E	MESA VERDE; DELAWARE	96191
SUNDANCE 1 FEDERAL 5	30-015-30213	2-01-24S-31E	MESA VERDE; DELAWARE	96191
SUNDANCE 1 FEDERAL 7	30-015-30061	J-01-24S-31E	MESA VERDE; DELAWARE	96191
CAL MON MDP1 35 FEDERAL 001H	30-015-44771	D-35-23S-31E	COTTON DRAW; BONE SPRING	13367
CAL MON MDP1 35 FEDERAL 002H	30-015-44772	D-35-23S-31E	COTTON DRAW; BONE SPRING	13367
CAL MON MDP1 35 FEDERAL 003H	30-015-44773	C-35-23S-31E	COTTON DRAW; BONE SPRING	13367
CAL MON MDP1 35 FEDERAL 004H	30-015-44774	C-35-23S-31E	COTTON DRAW; BONE SPRING	13367
CAL MON MDP1 35 FEDERAL 005H	30-015-44775	A-35-23S-31E	COTTON DRAW; BONE SPRING	13367
CAL MON MDP1 35 FEDERAL 006H	30-015-44776	A-35-23S-31E	COTTON DRAW; BONE SPRING	13367
CAL MON 35 FEDERAL 041H	30-015-43140	D-35-23S-31E	COTTON DRAW; BONE SPRING	13367
CAL MON 35 FEDERAL 175H	30-015-45524	A-35-23S-31E	COTTON DRAW; BONE SPRING	13367
CAL MON 35 FEDERAL 171H	30-015-44269	D-35-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236
CAL MON 35 FEDERAL 172H	30-015-45521	B-35-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236
CAL MON 35 FEDERAL 173H	30-015-45522	B-35-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236
CAL MON 35 FEDERAL 174H	30-015-45523	B-35-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236
CAL MON 35 FEDERAL 176H	30-015-45525	A-35-23S-31E	WC-015 G-08 S233135D;WOLFCAMP	98236

#### Musallam, Sandra C

**From:** AFMSS <blm-afmss-notifications@blm.gov> **Sent:** Tuesday, November 23, 2021 4:17 PM

**To:** Musallam, Sandra C

**Subject:** [EXTERNAL] Well Name: Batch Sundry, Sundry Id: 2645621, Notification of Batch Sundry

Received

WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.

#### The Bureau of Land Management

#### **Notice Of Intent Receipt**

Operator Name: OXY USA INCORPORATED

Well Name: Batch SundryWell Number: Batch SundryUS Well Number: Batch Sundry

Sundry ID: 2645621

The BLM received your Notice Of Intent, Commingling (Surface) and Off-Lease Measurement sundry on 11/23/2021. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

From: Engineer, OCD, EMNRD
To: Musallam, Sandra C

Cc: McClure, Dean, EMNRD; Hawkins, James , EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com; Glover, James; Paradis, Kyle O;

Walls, Christopher

Subject:Approved Administrative Order PLC-805Date:Wednesday, February 23, 2022 4:57:11 PM

Attachments: PLC805 Order.pdf

NMOCD has issued Administrative Order PLC-805 which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	<b>Pool Code</b>
30-015-26885	Cal Mon #6	D	35-23S-31E	33745
30-015-27081	Cal Mon #7	C	35-23S-31E	33745
30-015-27113	Cal Mon #8	E	35-23S-31E	33745
30-015-27206	Cal Mon #9	В	35-23S-31E	33745
30-015-27269	Cal Mon #10	A	35-23S-31E	33745
30-015-28024	Cal Mon #17	P	35-23S-31E	33745
30-015-28026	Cal Mon #18	I	35-23S-31E	33745
30-015-27496	Cal Mon #19	Н	35-23S-31E	33745
30-015-27549	Cal Mon #20	G	35-23S-31E	33745
30-015-27227	Sundance 1 Federal #2	D	1-24S-31E	96191
30-015-28120	Sundance 1 Federal #3	Н	1-24S-31E	96191
30-015-30213	Sundance 1 Federal #5	В	1-24S-31E	96191
30-015-30061	Sundance 1 Federal #7	J	1-24S-31E	96191
30-015-44771	Cal Mon MDP1 35 Federal #1H	W/2 W/2	35-23S-31E	13367
30-015-44772	Cal Mon MDP1 35 Federal #2H	W/2 W/2	35-23S-31E	13367
30-015-44773	Cal Mon MDP1 35 Federal #3H	E/2 W/2	35-23S-31E	13367
30-015-44774	Cal Mon MDP1 35 Federal #4H	W/2 E/2	35-23S-31E	13367
30-015-44775	Cal Mon MDP1 35 Federal #5H	E/2 E/2	35-23S-31E	13367
30-015-44776	Cal Mon MDP1 35 Federal #6H	E/2 E/2	35-23S-31E	13367
30-015-43140	Cal Mon 35 Federal #41H	W/2 W/2	35-23S-31E	13367
30-015-45524	Cal Mon 35 Federal #175H	E/2 E/2	35-23S-31E	13367
30-015-44269	Cal Mon 35 Federal #171H	W/2 W/2	35-23S-31E	98236
30-015-45521	Cal Mon 35 Federal #172H	W/2	35-23S-31E	98236
30-015-45522	Cal Mon 35 Federal #173H	W/2 E/2, E/2 W/2	35-23S-31E	98236
30-015-45523	Cal Mon 35 Federal #174H	E/2	35-23S-31E	98236
30-015-45525	Cal Mon 35 Federal #176H	E/2 E/2	35-23S-31E	98236

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY OXY USA, INC.

**ORDER NO. PLC-805** 

#### **ORDER**

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

#### **FINDINGS OF FACT**

- 1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
- 7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
- 8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

#### **CONCLUSIONS OF LAW**

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

Order No. PLC-805 Page 1 of 4

- 10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
- 11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
- 15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

#### **ORDER**

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

- 2. This Order supersedes Order PC-1353.
- 3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

Order No. PLC-805

4. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
- 7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60)

Order No. PLC-805

days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

- 8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
- 9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil production to it.
- 10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
- 12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

ADRIENNE SANDOVAL

DATE: 2/23/2022

Order No. PLC-805

**DIRECTOR** 

#### State of New Mexico Energy, Minerals and Natural Resources Department

#### **Exhibit A**

Order: PLC-805

Operator: Oxy USA, Inc. (16696)

Central Tank Battery: Cal Mon 35 Federal Battery 2

Central Tank Battery Location: Unit M, Section 26, Township 23 South, Range 31 East

**Gas Title Transfer Meter Location:** 

#### **Pools**

Pool Name Pool Code
COTTON DRAW; BONE SPRING 13367
INGLE WELLS; DELAWARE 33745
MESA VERDE; DELAWARE 96191
WC-015 G-08 S233135D; WOLFCAMP 98236

#### Leases as defined in 19.15.12.7(C) NMAC

	Lease UI	L or <b>Q/Q</b>	S-T-R
NMN	VM 019199	All	35-23S-31E
NMN	NM 069369	All	1-24S-31E

	Wells			
Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-26885	Cal Mon #6	D	35-23S-31E	33745
30-015-27081	Cal Mon #7	С	35-23S-31E	33745
30-015-27113	Cal Mon #8	E	35-23S-31E	33745
30-015-27206	Cal Mon #9	В	35-23S-31E	33745
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30-015-30213	Sundance 1 Federal #5	В	1-24S-31E	96191
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30-015-44771	Cal Mon MDP1 35 Federal #1H	W/2 W/2	35-23S-31E	13367
30-015-44772	Cal Mon MDP1 35 Federal #2H	W/2 W/2	35-23S-31E	13367
30-015-44773	Cal Mon MDP1 35 Federal #3H	E/2 W/2	35-23S-31E	13367
30-015-44774	Cal Mon MDP1 35 Federal #4H	W/2 E/2	35-23S-31E	13367
30-015-44775	Cal Mon MDP1 35 Federal #5H	E/2 E/2	35-23S-31E	13367
30-015-44776	Cal Mon MDP1 35 Federal #6H	E/2 E/2	35-23S-31E	13367
30-015-43140	Cal Mon 35 Federal #41H	W/2 W/2	35-23S-31E	13367
30-015-45524	Cal Mon 35 Federal #175H	E/2 E/2	35-23S-31E	13367
30-015-44269	Cal Mon 35 Federal #171H	W/2 W/2	35-23S-31E	98236
30-015-45521	Cal Mon 35 Federal #172H	W/2	35-23S-31E	98236
30-015-45522	Cal Mon 35 Federal #173H	W/2 E/2, E/2 W/2	35-23S-31E	98236

Page 2

30-015-45523	Cal Mon 35 Federal #174H	E/2	35-23S-31E	98236
30-015-45525	Cal Mon 35 Federal #176H	E/2 E/2	35-23S-31E	98236

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 67225

#### **CONDITIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	67225
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

#### CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	2/23/2022