

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** EOG Resources, Inc. **OGRID Number:** 7377  
**Well Name:** Andele 16 State Com 702H & others **API:** 30-025-42744  
**Pool:** Pitchfork Ranch; Wolfcamp, South **Pool Code:** 96994

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☒ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

09/15/2021

Date

432-247-6331

Phone Number

lisa\_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
☒ Yes ☐ No

**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.  
(4) Measurement type: ☐ Metering ☐ Other (Specify)  
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Pool Name and Code. [98180] WC-025 G-09 S253309A; Upper Wolfcamp  
(2) Is all production from same source of supply? ☒ Yes ☐ No  
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No  
(4) Measurement type: ☒ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 9/15/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa\_trascher@eogresources.com

**APPLICATION FOR SURFACE LEASE COMMINGLING**

EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 16 in Township 25 South, Range 34 East within the Wolfcamp pool listed below, for Leases V0-7686-2 and V0-7699-1. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ANDELE 16 STATE COM #702H	M-16-25S-34E	30-025-42755	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	218	44	256	1281
ANDELE 16 STATE COM #703H	M-16-25S-34E	30-025-43904	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	89	44	193	1347
ANDELE 16 STATE COM #704H	M-16-25S-34E	30-025-43905	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	191	44	185	1321
ANDELE 16 STATE COM #705H	O-16-25S-34E	30-025-48564	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	*1700	*44	*2550	*1300
ANDELE 16 STATE COM #706H	O-16-25S-34E	30-025-48565	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	*1650	*44	*2475	*1300
ANDELE 16 STATE COM #707H	O-16-25S-34E	30-025-48566	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	*1500	*44	*2250	*1300

**GENERAL INFORMATION :**

- State Lease V0-7686-2 covers 320 acres including N2 of Section 16 and in Township 25 South, Range 34 East, Lea County, New Mexico.
- State lease V0-7699-1 covers 320 acres including S2 of Section 16 in Township 25 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SWSE of Section 16 in Township 25 South, Range 34 East, Lea County, New Mexico on State lease V0-7699-1.
- Notification to commingle production from the subject wells is being submitted to the SLO (7021 0350 0000 2499 9209) and has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

**FUTURE ADDITIONS**

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Wolfcamp Pool (Pitchfork Ranch; Wolfcamp, South [96994] and any other Wolfcamp pools that may be named within this area) from Lease's V0-7686-2 and V0-7699-1 and the Communitization Agreements listed in this application.

## **PROCESS FLOW AND DESCRIPTION**

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (60389017) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (60387070) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (60387071) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (60385049). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (8) 400-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (4) 400-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

<b>WELL NAME</b>	<b>GAS METER #</b>	<b>OIL METER #</b>
ANDELE 16 STATE COM #702H	660381139	10-73002
ANDELE 16 STATE COM #703H	60381210	10-74296
ANDELE 16 STATE COM #704H	60381211	10-74297
ANDELE 16 STATE COM #705H	*1111111	*1111111
ANDELE 16 STATE COM #706H	*1111111	*1111111
ANDLEL 16 STATE COM #707H	*1111111	*1111111

**Meter numbers will be provided upon installation of meters and completion of the facility.**





P.O. Box 2267, Midland, Texas 79702  
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: September 13, 2021

To: New Mexico State Land Office  
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Andele 16 State com 702H-707H

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application are identical, as defined in 19.15.12.7.B. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-42755	ANDELE 16 STATE COM 702H	M-16-25S-34E	PITCHFORK RANCH; WOLFCAMP, SOUTH [96994]	PRODUCING
30-025-43904	ANDELE 16 STATE COM 703H	M-16-25S-34E	PITCHFORK RANCH; WOLFCAMP, SOUTH [96994]	PRODUCING
30-025-43905	ANDELE 16 STATE COM 704H	M-16-25S-34E	PITCHFORK RANCH; WOLFCAMP, SOUTH [96994]	PRODUCING
30-025-48564	ANDELE 16 STATE COM 705H	O-16-25S-34E	PITCHFORK RANCH; WOLFCAMP, SOUTH [96994]	PERMITTED
30-025-48565	ANDELE 16 STATE COM 706H	O-16-25S-34E	PITCHFORK RANCH; WOLFCAMP, SOUTH [96994]	PERMITTED
30-025-48566	ANDELE 16 STATE COM 707H	O-16-25S-34E	PITCHFORK RANCH; WOLFCAMP, SOUTH [96994]	PERMITTED

As of the date below, I certify that this information is true and correct to the best of my knowledge.

Sincerely,

**EOG Resources, Inc.**

By: \_\_\_\_\_

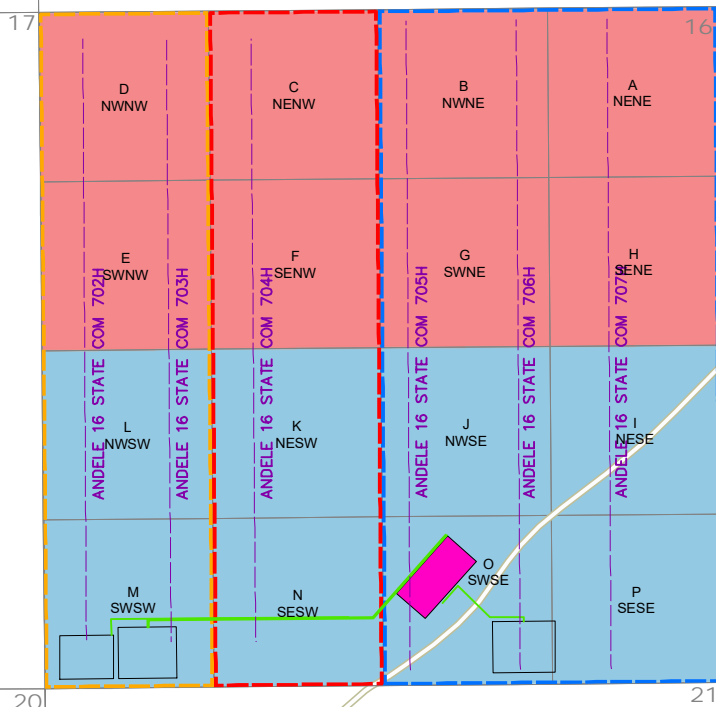
Laci Stretcher  
Senior Landman

9/13/2021

Date \_\_\_\_\_

# ANDELE 16 STATE COM SURFACE COMMINGLING PLAT

- V0-7686-2
- V0-7699-1
- Proposed Well Bore
- Flowlines
- ANDELE 16 STATE COM CTB
- PAD
- E2 of Section 16
- E2W2 of Section 16 – PUN 1366421
- W2W2 of Section 16 – PUN 1352206



API #	Well Name
30-025-42755	Andele 16 State Com 702H
30-025-43904	Andele 16 State Com 703H
30-025-43905	Andele 16 State Com 704H
30-025-48564	Andele 16 State Com 705H
30-025-48565	Andele 16 State Com 706H
30-025-48566	Andele 16 State Com 707H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140  
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548  
 TEXAS FIRM REGISTRATION NO. 10042504  
 WWW.TOPOGRAPHIC.COM



DATE: 9/10/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:  
ANDELE 16 STATE COM

Location:  
Section 16, T25S-R34E, Lea County, NM



ANDELE 16 STATE COM #702H  
30-025-42755

GAS: 60381139  
GAS LIFT: 60384148  
OIL: 10-73002  
WATER: 40-73002

ANDELE 16 STATE COM #703H  
30-025-43904

GAS: 60381210  
GAS LIFT: 60384210  
OIL: 10-74296  
WATER: 40-74296  
WATER: 42-74296

ANDELE 16 STATE COM #704H  
30-025-43905

GAS: 60381211  
GAS LIFT: 60384211  
OIL: 10-74297  
WATER: 40-74297  
WATER: 42-74297

ANDELE 16 STATE COM #705H  
30-025-48564

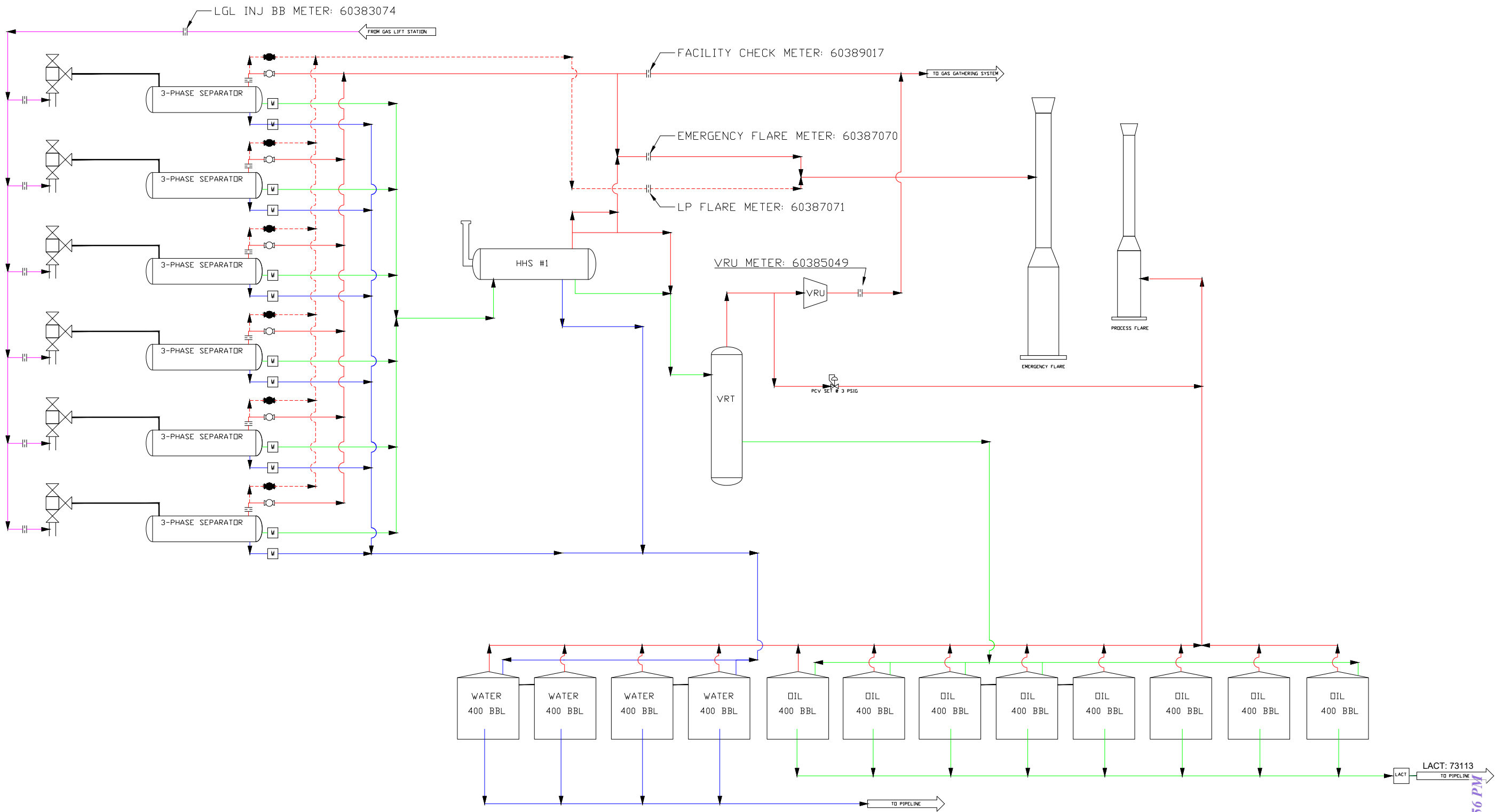
GAS: \*11111  
GAS LIFT: \*11111  
OIL: 10-\*11111  
WATER: 40-\*11111

ANDELE 16 STATE COM #706H  
30-025-48565

GAS: \*11111  
GAS LIFT: \*11111  
OIL: 10-\*11111  
WATER: 40-\*11111

ANDELE 16 STATE COM #707H  
30-025-48566

GAS: \*11111  
GAS LIFT: \*11111  
OIL: 10-\*11111  
WATER: 40-\*11111



||| Gas Orifice Meter

M Liquid Meter

Gas lift will come from the Snake Localized Gas Lift Station offsite.

\*11111111 Meter Numbers will be provided after the facility has been built.

ANDELE 16 STATE COM CTB PROCESS FLOW 0-16-25S-34E		
EDG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 09/09/2021

## APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **ANDELE 16 STATE COM CTB:**

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

**State Lease V0-7686-2 & V0-7699-1**

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ANDELE 16 STATE COM #702H	M-16-25S-34E	30-025-42755	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	218	44	256	1281
ANDELE 16 STATE COM #703H	M-16-25S-34E	30-025-43904	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	89	44	193	1347
ANDELE 16 STATE COM #704H	M-16-25S-34E	30-025-43905	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	191	44	185	1321
ANDELE 16 STATE COM #705H	O-16-25S-34E	30-025-48564	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	*1700	*44	*2550	*1300
ANDELE 16 STATE COM #706H	O-16-25S-34E	30-025-48565	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	*1650	*44	*2475	*1300
ANDELE 16 STATE COM #707H	O-16-25S-34E	30-025-48566	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	*1500	*44	*2250	*1300

\*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

# communitization agreement

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[Printer Friendly](#)
[Instructions](#)
[Post a comment!](#)

Communitization Name:

## ANDELE 16 STATE COM WELL #702H

Current Operator:

Original Operator: EOG RESOURCES INC [\[ Operator Details \]](#)

PUN: 1352206

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 09-17-2015

Effective Date: 09-01-2015

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

16 25S 34E W2W2 [\[ Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 160

Federal: 0

Total: 160

Leases in this agreement:

V0-7686-0002 [\[ Lease Information \]](#)

V0-7699-0001 [\[ Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002542755	702H	25S	34E	16	D		PITCHFORK RANCH;WOLFCAMP, SOUTH	ANDELE 16 STATE COM
3002543904	703H	25S	34E	16	D		PITCHFORK RANCH;WOLFCAMP, SOUTH	ANDELE 16 STATE COM

# Communitization agreement

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[Printer Friendly](#)
[Instructions](#)
[Post a comment!](#)

Communitization Name:

## ANDELE 16 STATE COM WELL #704H

Current Operator:

Original Operator: EOG RESOURCES INC [\[ Operator Details \]](#)

PUN: 1366421

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 12-01-2017

Effective Date: 10-01-2017

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

16 25S 34E E2W2 [\[ Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 160

Federal: 0

Total: 160

Leases in this agreement:

V0-7686-0002 [\[ Lease Information \]](#)

V0-7699-0001 [\[ Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002543905	704H	25S	34E	16	C		PITCHFORK RANCH;WOLFCAMP, SOUTH	ANDELE 16 STATE COM



<b>Production Summary Report</b> <b>API: 30-025-42755</b> <b>ANDELE 16 STATE COM #702H</b> <b>Printed On: Wednesday, September 15 2021</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Feb	1516	1925	2497	27	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Mar	2442	4126	4547	27	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Apr	2284	3824	4635	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	May	2467	4680	4574	31	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jun	2336	4853	4017	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	2456	5393	4115	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-43904</b> <b>ANDELE 16 STATE COM #703H</b> <b>Printed On: Wednesday, September 15 2021</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Feb	1796	2292	4527	28	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Mar	3043	4962	6595	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Apr	2875	4208	7747	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	May	2905	4978	7970	31	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jun	2761	5121	7148	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	2763	5174	6631	31	0	0	0	0	0

<b>Production Summary Report</b> <b>API: 30-025-43905</b> <b>ANDELE 16 STATE COM #704H</b> <b>Printed On: Wednesday, September 15 2021</b>											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Feb	2187	2928	3928	28	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Mar	2902	4308	6881	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Apr	3059	3602	4061	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	May	3038	4240	3468	31	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jun	2853	4306	3986	30	0	0	0	0	0
2021	[96994] PITCHFORK RANCH;WOLFCAMP, SOUTH	Jul	2931	4378	4592	31	0	0	0	0	0

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD

JUN 20 2016

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- 42755	<sup>2</sup> Pool Code 96994	<sup>3</sup> Pool Name Pitchfork Ranch; Wolfcamp, South
<sup>4</sup> Property Code 315169	<sup>5</sup> Property Name ANDELE 16 STATE COM	<sup>6</sup> Well Number #702H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3354'

<sup>10</sup>Surface Location

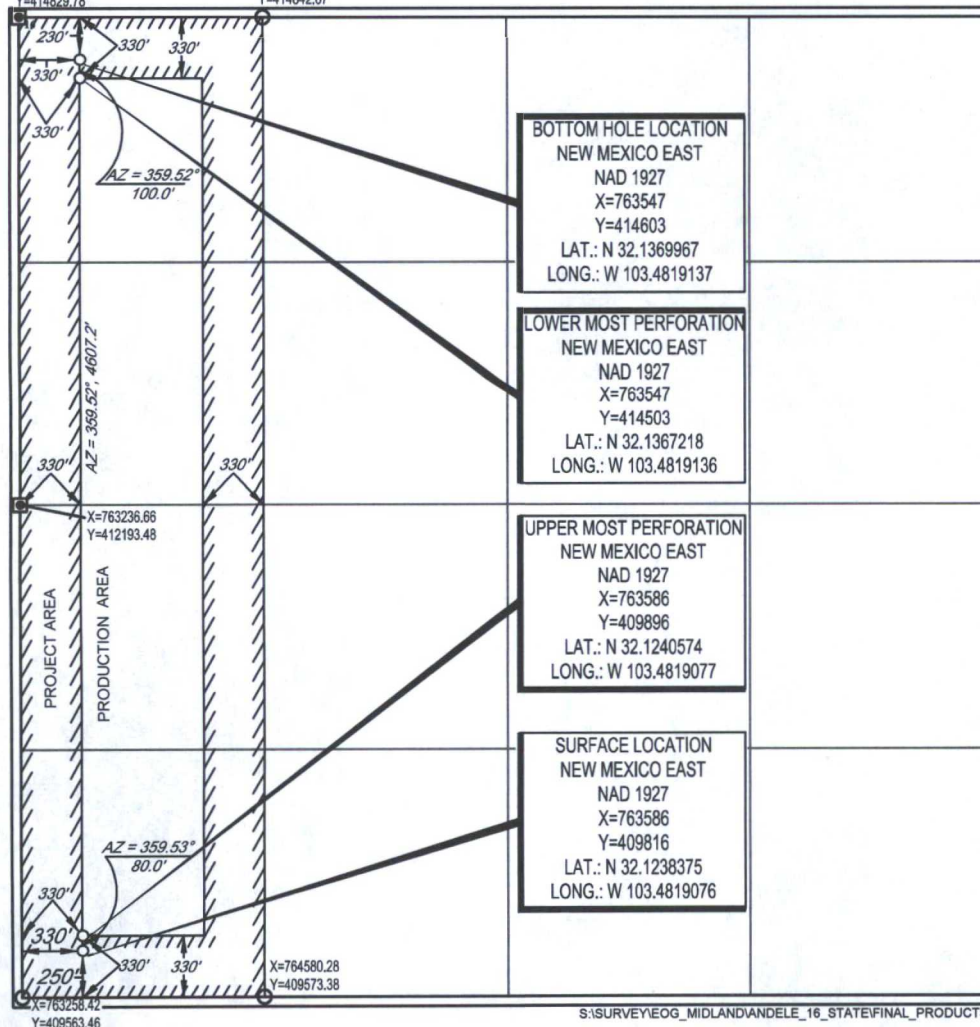
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	16	25-S	34-E	-	250'	SOUTH	330'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	16	25-S	34-E	-	230'	NORTH	321'	WEST	LEA

<sup>12</sup> Dedicated Acres 160.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

X=763214.72  
Y=414829.78  
X=764539.13  
Y=414842.67

<sup>17</sup>OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Stan Wagner* 8/26/15  
Signature Date

Stan Wagner  
Printed Name

E-mail Address

<sup>18</sup>SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/20/2015  
Date of Survey  
Signature and Seal of Professional Surveyor  
MICHAEL E. BROWN  
NEW MEXICO  
18329  
PROFESSIONAL SURVEYOR  
Certificate Number



District I  
1625 N. French Dr., Hobbs, NM 88240  
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Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>43904</b>	<sup>2</sup> Pool Code 96994	<sup>3</sup> Pool Name Pitchfork Ranch; Wolfcamp, South
<sup>4</sup> Property Code 315169	<sup>5</sup> Property Name <b>ANDELE 16 STATE COM</b>	<sup>6</sup> Well Number <b>#703H</b>
<sup>7</sup> GRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3353'</b>

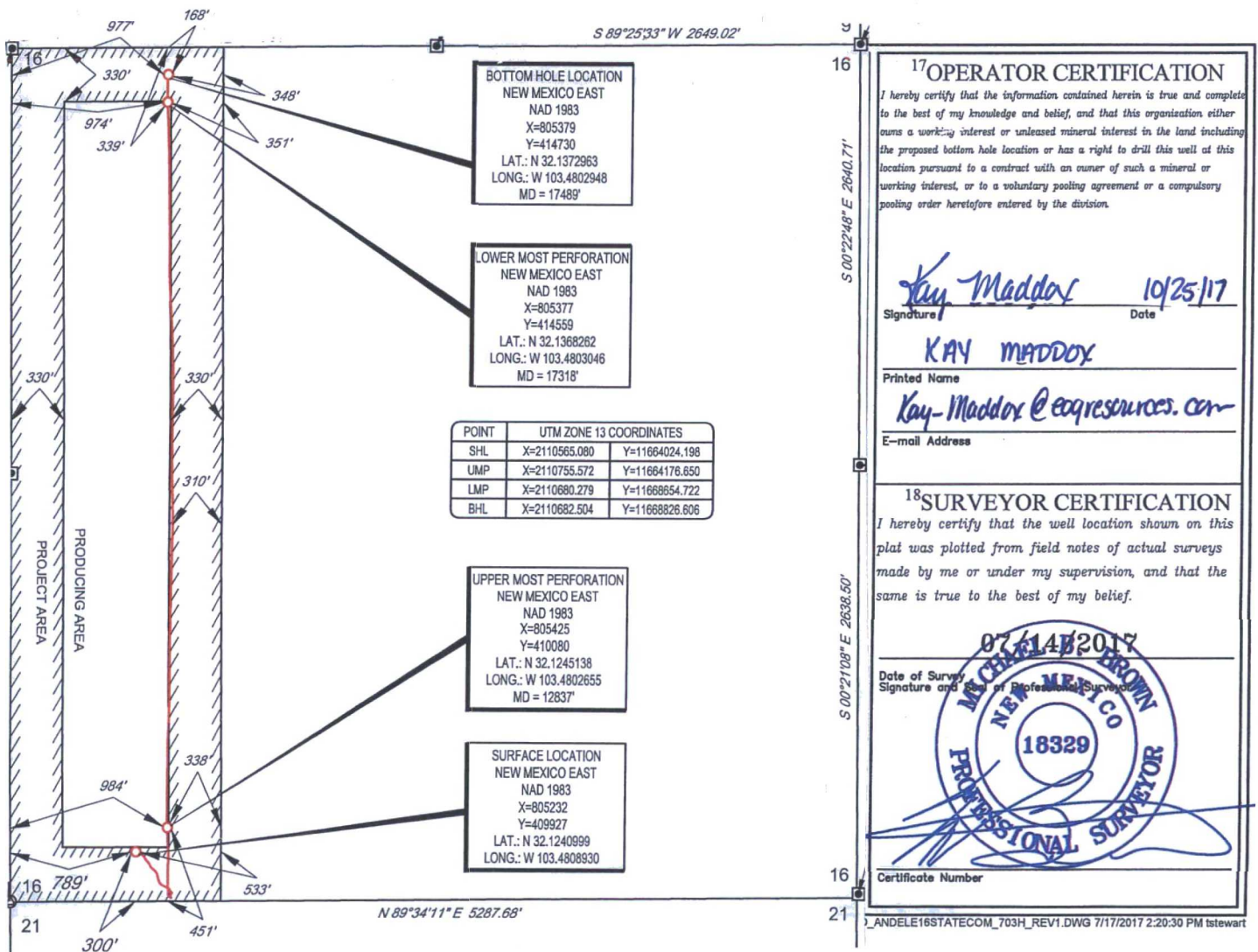
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>16</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>300'</b>	<b>SOUTH</b>	<b>789'</b>	<b>WEST</b>	<b>LEA</b>

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>D</b>	<b>16</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>148</b>	<b>NORTH</b>	<b>977'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by





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FORM C-102

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025- <b>43905</b>	<sup>2</sup> Pool Code 96994	<sup>3</sup> Pool Name Pitchfork Ranch; Wolfcamp, South
<sup>4</sup> Property Code 315169	<sup>5</sup> Property Name <b>ANDELE 16 STATE COM</b>	<sup>6</sup> Well Number <b>#704H</b>
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3354'</b>

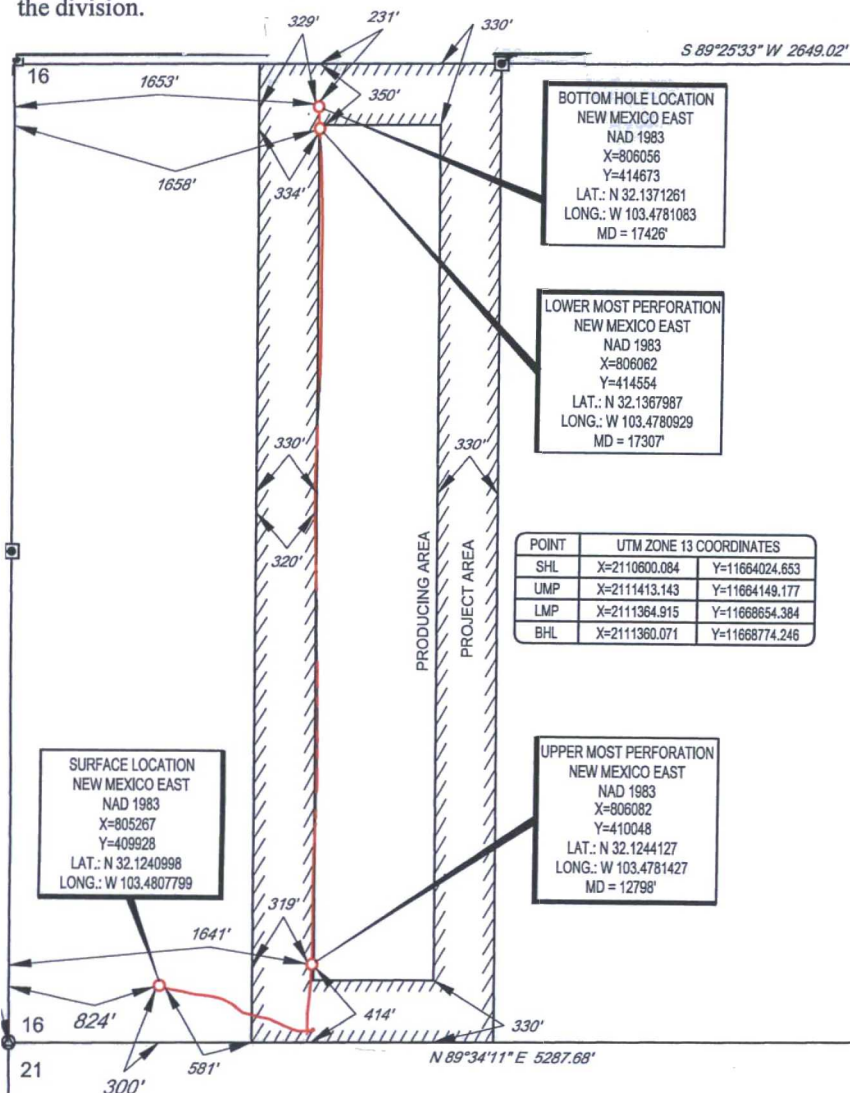
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>16</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>300'</b>	<b>SOUTH</b>	<b>824'</b>	<b>WEST</b>	<b>LEA</b>

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>16</b>	<b>25-S</b>	<b>34-E</b>	<b>-</b>	<b>231</b>	<b>NORTH</b>	<b>1453</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>160.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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<b>17 OPERATOR CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
Signature <i>Kay Maddox</i>	Date 10/26/2017
Printed Name <b>KAY MADDOX</b>	
E-mail Address <i>Kay_maddox@eogresources.com</i>	
<b>18 SURVEYOR CERTIFICATION</b>	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.	
Date of Survey 10/26/2017	
Signature and Seal of Professional Surveyor <i>Michael Brown</i> <b>18329</b> PROFESSIONAL SURVEYOR	
Certificate Number	

ANDELE16STATECOM\_704H\_REV1.DWG 7/17/2017 2:16:02 PM tewart

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Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

**Submit one copy to appropriate**

District Office

☐ **AMENDED REPORT**

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-48564	<sup>2</sup> Pool Code 96994	<sup>3</sup> Pool Name Pitchfork Ranch; Wolfcamp, South
<sup>4</sup> Property Code 315169	<sup>5</sup> Property Name ANDELE 16 STATE COM	
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>6</sup> Well Number #705H  <sup>9</sup> Elevation 3349

<sup>10</sup>Surface Location

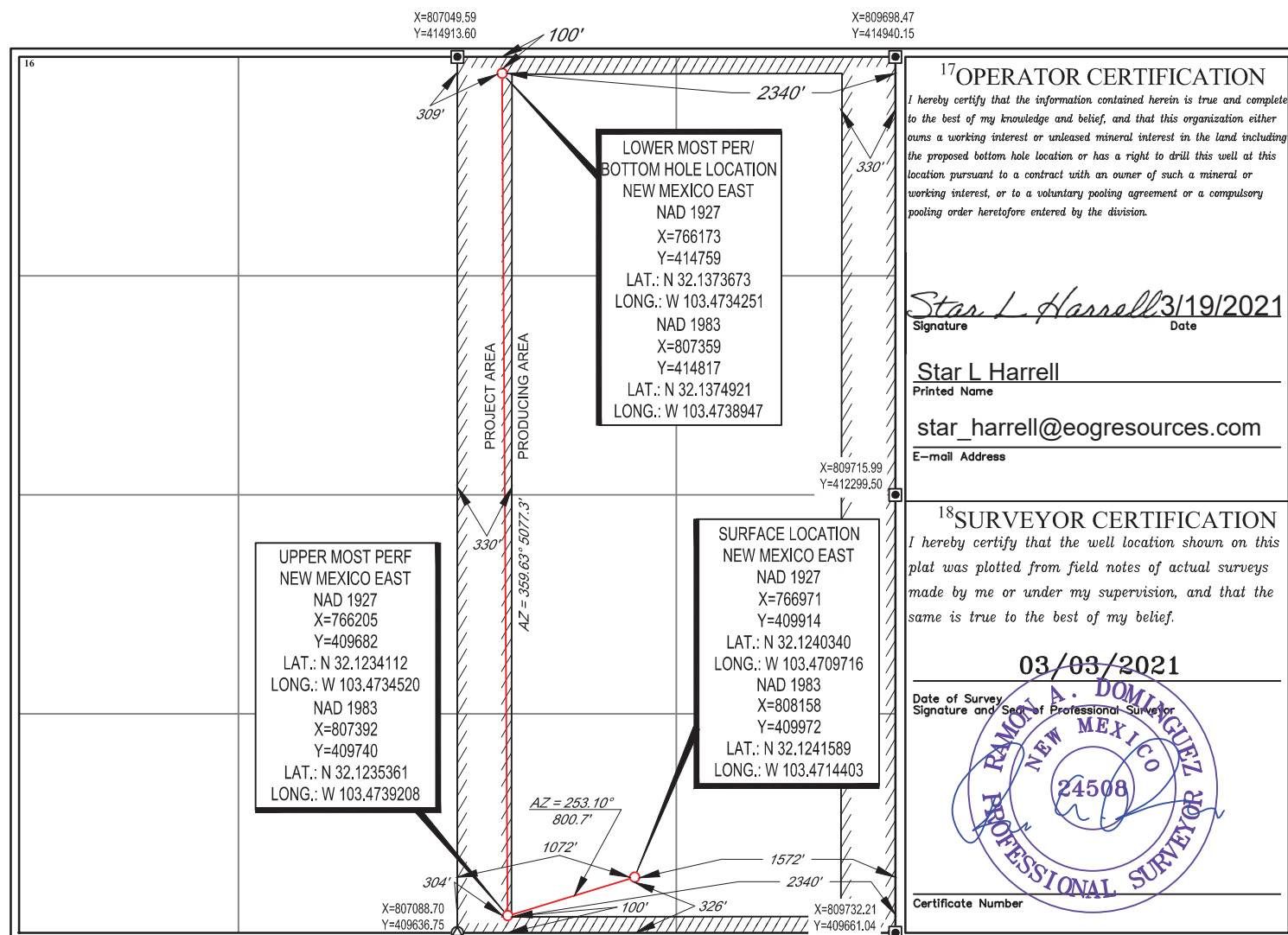
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	16	25-S	34-E	—	326'	SOUTH	1572'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	25-S	34-E	—	100'	NORTH	2340'	EAST	LEA

<sup>12</sup> Dedicated Acres <b>320.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
--	-------------------------------	----------------------------------	-------------------------

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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-48565	<sup>2</sup> Pool Code 96994	<sup>3</sup> Pool Name Pitchfork Ranch; Wolfcamp, South
<sup>4</sup> Property Code 315169	<sup>5</sup> Property Name ANDELE 16 STATE COM	<sup>6</sup> Well Number #706H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3348'

<sup>10</sup>Surface Location

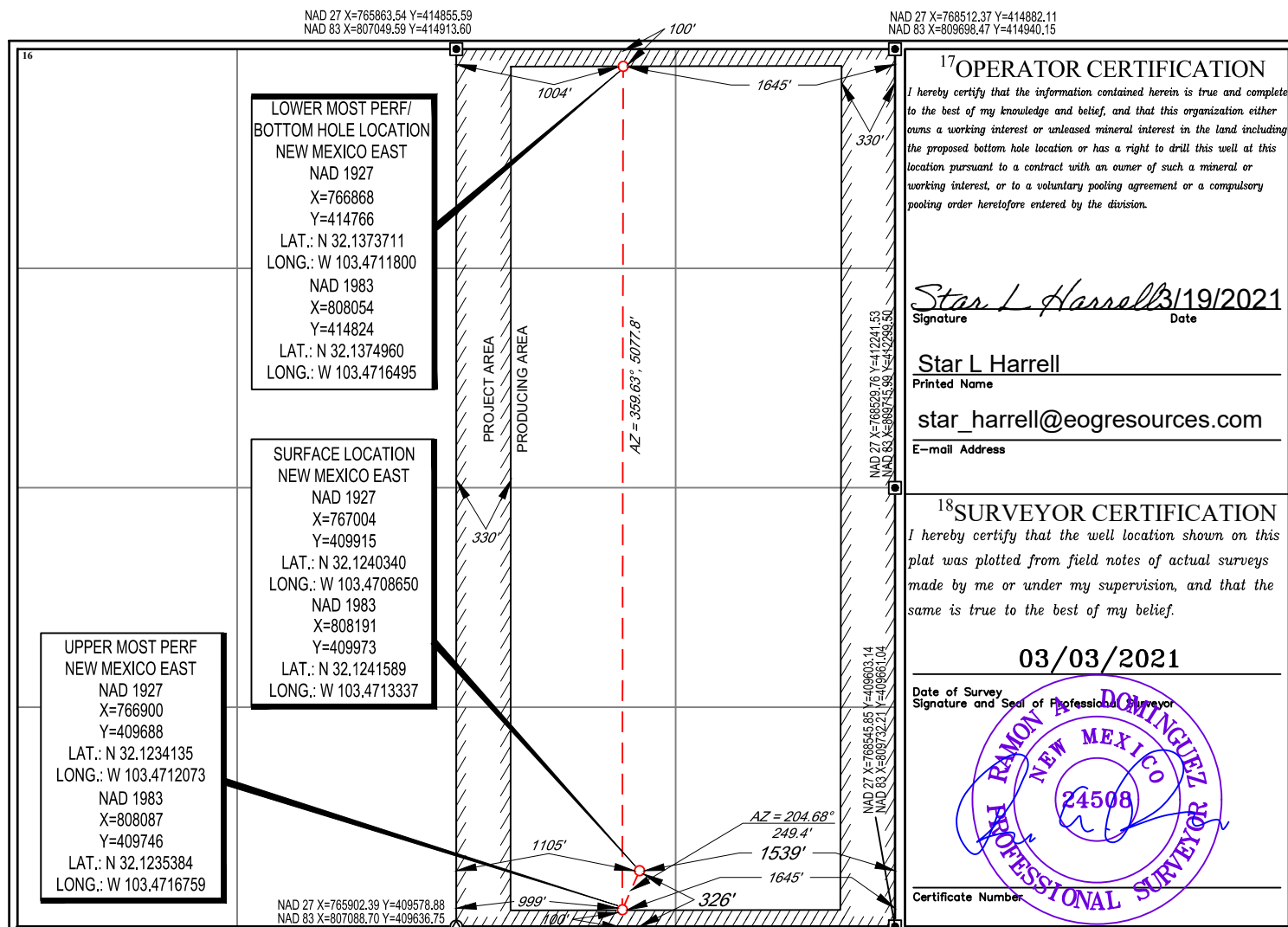
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	16	25-S	34-E	-	326'	SOUTH	1539'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	25-S	34-E	-	100'	NORTH	1645'	EAST	LEA

<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

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Energy, Minerals & Natural Resources  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-025-48566	<sup>2</sup> Pool Code 96994	<sup>3</sup> Pool Name Pitchfork Ranch; Wolfcamp, South
<sup>4</sup> Property Code 315169	<sup>5</sup> Property Name ANDELE 16 STATE COM	<sup>6</sup> Well Number #707H
<sup>7</sup> OGRID No. 7377	<sup>8</sup> Operator Name EOG RESOURCES, INC.	<sup>9</sup> Elevation 3348

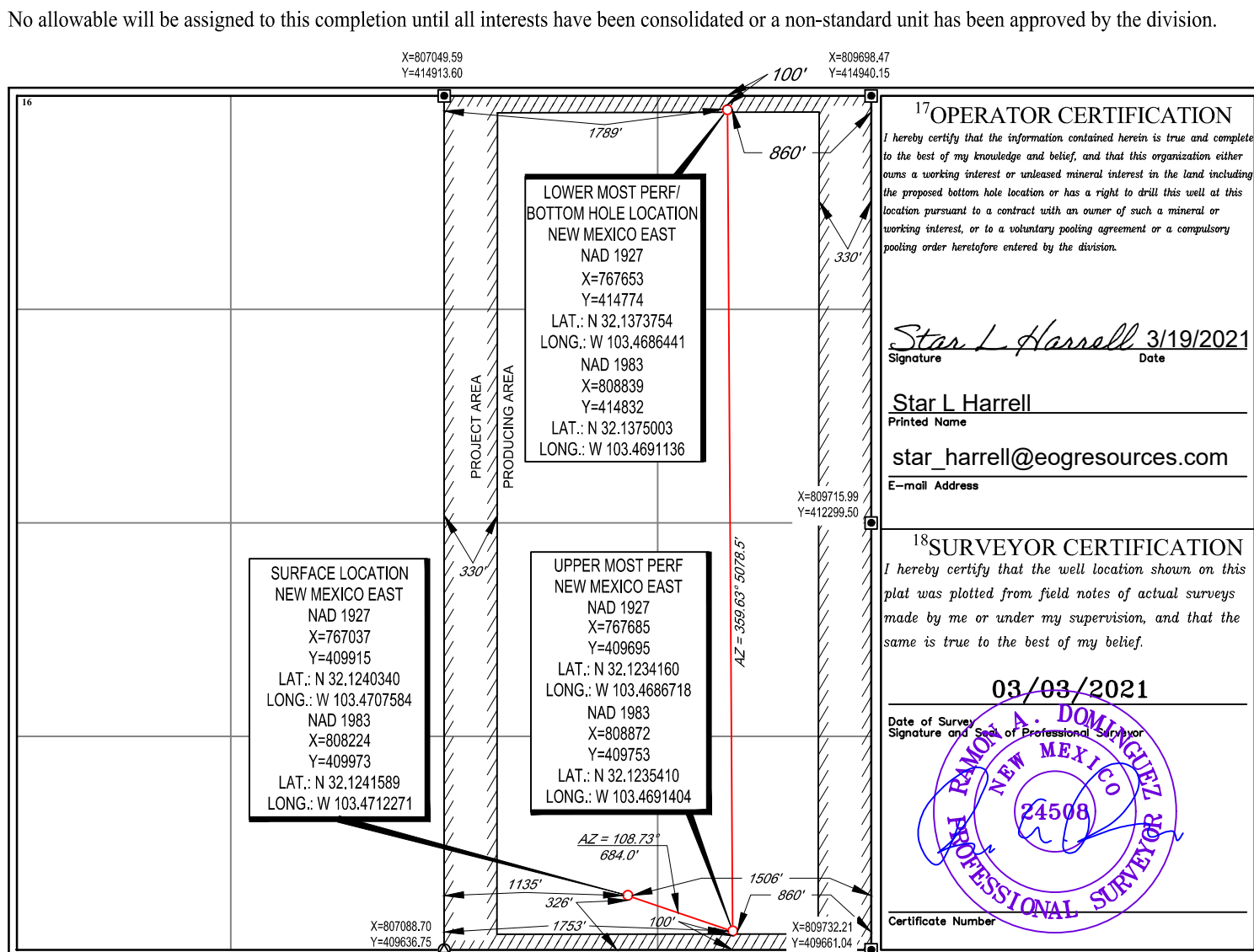
<sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	16	25-S	34-E	-	326'	SOUTH	1506'	EAST	LEA

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	16	25-S	34-E	-	100'	NORTH	860'	EAST	LEA

<sup>12</sup> Dedicated Acres 320.00	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------





COMMISSIONER

Stephanie Garcia Richard

*State of New Mexico*  
**Commissioner of Public Lands**

310 OLD SANTA FE TRAIL  
P.O. BOX 1148  
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760  
Fax (505) 827-5766  
www.nmstatelands.org

Elizabeth Castillo  
EOG Resources Inc  
PO Box 2267  
Midland, TX 79702

July 16<sup>th</sup>, 2021

Re: Communitization Agreement Approval  
Andele 16 State Com Well #705H-707H  
Vertical Extent: Wolfcamp  
Township: 25 South, Range 34 East, NMPM  
Section 16: E2  
Lea County, New Mexico

Dear Ms Castillo,

The Commissioner of Public Lands has this date approved the Andele 16 State Com Well #705H-707H Communitization Agreement for the Wolfcamp formation effective 3/1/2021. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

If we may be of further service, please contact Niranjana Khalsa at (505) 827-6628.

Sincerely,

A handwritten signature in blue ink, appearing to read "S. Garcia Richard", followed by a date "7/16/21".

Stephanie Garcia Richard  
COMMISSIONER OF PUBLIC LANDS



**NEW MEXICO STATE LAND OFFICE**

## CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**EOG Resources Inc**  
**Andele 16 State Com Well #705H-707H**  
**Vertical Extent: Wolfcamp**  
**Township: 25 South, Range: 34 East, NMPM**  
**Section 16 : E2**  
**Lea County, New Mexico**

---

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 1, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **16<sup>th</sup> day of July, 2021**.



**COMMISSIONER OF PUBLIC LANDS**  
**of the State of New Mexico**



**NEW MEXICO STATE LAND OFFICE**

## CERTIFICATE OF APPROVAL

**COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**EOG Resources Inc**  
**Andele 16 State Com Well #705H-707H**  
**Vertical Extent: Wolfcamp**  
**Township: 25 South, Range: 34 East, NMPM**  
**Section 16 : E2**  
**Lea County, New Mexico**

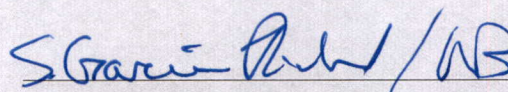
---

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 1, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

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IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **16<sup>th</sup> day of July, 2021**.

**COMMISSIONER OF PUBLIC LANDS**

of the State of New Mexico



**NEW MEXICO STATE LAND OFFICE****CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**EOG Resources Inc**  
**Andele 16 State Com Well #705H-707H**  
**Vertical Extent: Wolfcamp**  
**Township: 25 South, Range: 34 East, NMPM**  
**Section 16 : E2**  
**Lea County, New Mexico**

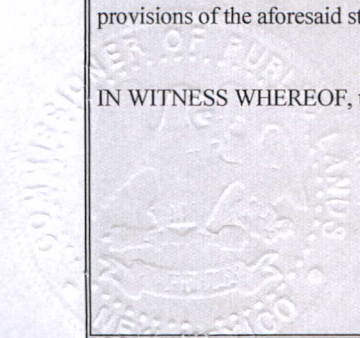
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- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **16<sup>th</sup> day of July, 2021**.



*S. G. [Signature]*

**COMMISSIONER OF PUBLIC LANDS**

**of the State of New Mexico**



New Mexico State Land Office  
Oil, Gas, and Mineral Division  
ONLINE VERSION  
CONSOLIDATION OF STATE OIL AND GAS LEASES

**EOG Resources, Inc.**, Lessee, record title owner of State Oil and Gas Leases numbered **V0-7686-2** and **V0-7699-1**, requests approval of lease consolidation affecting: Subdivisions **E/2 of Section 16, T25S, R34E, N.M.P.M. Lea County, NM** to establish a 320 acre proration unit in the **Wolfcamp** formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective **March 1, 2021**, and shall continue in effect for 365 days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

ONLINE version

Revised December 2014

Consolidation of leases

1



Matthew W. Smith as Agent & Attorney-In-Fact for EOG Resources, Inc.

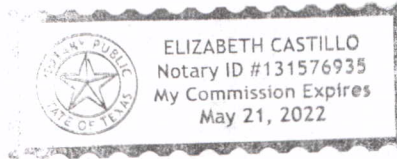
Signature

Acknowledgment in Representative Capacity:

State of Texas

County of Midland

ss)



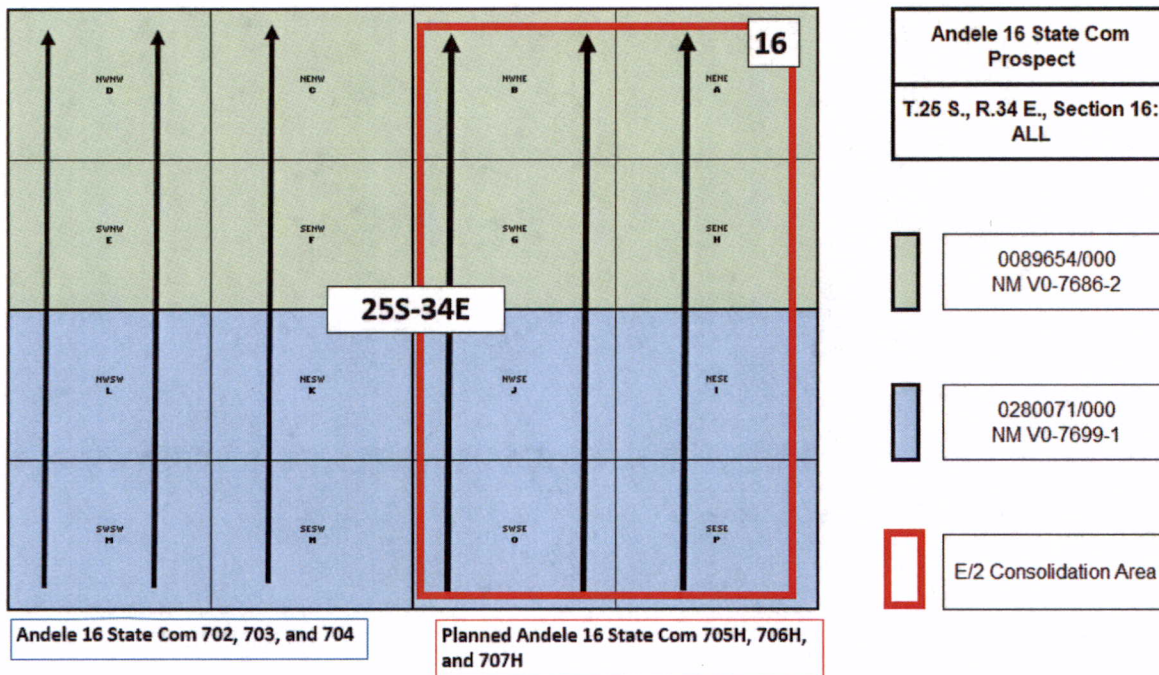
This instrument was acknowledged before me on March 18<sup>th</sup>, 2021  
by Matthew W. Smith, Agent & Attorney-In-Fact on behalf of EOG Resources, Inc., a  
Delaware corporation on behalf of said corporation.

Elizabeth Castillo  
My commission expires: 5/21/22

Note: When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. Please be advised that payments will be drafted from your account immediately upon receipt

## EXHIBIT A

ATTACHED TO THAT CERTAIN CONSOLIDATION OF STATE OIL AND GAS LEASES  
COVERING THE WOLFCAMP FORMATION IN THE E2 OF SECTION 16, T25S-R34E, LEA  
COUNTY, NEW MEXICO



**RECAPITULATION**

<b>Tract numbers</b>	<b>Number of Acres Committed</b>	<b>Percentage of Interest in Communitized Area</b>
Tract No.1 (V0-7686-2)	160.00	50.0%
Tract No.2 (V0-7699-1)	160.00	50.0%
Total	320.00	100.000000%

2021 MAR 23 AM 8:11

**From:** [Engineer, OCD, EMNRD](#)  
**To:** [Lisa Trascher](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Dawson, Scott](#)  
**Subject:** Approved Administrative Order CTB-1024  
**Date:** Monday, March 7, 2022 4:42:41 PM  
**Attachments:** [CTB1024 Order.pdf](#)

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NMOCD has issued Administrative Order CTB-1024 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-42755	Andele 16 State Com #702H	W/2 W/2	16-25S-34E	96994
30-025-43904	Andele 16 State Com #703H	W/2 W/2	16-25S-34E	96994
30-025-43905	Andele 16 State Com #704H	E/2 W/2	16-25S-34E	96994
30-025-48564	Andele 16 State Com #705H	E/2	16-25S-34E	96994
30-025-48565	Andele 16 State Com #706H	E/2	16-25S-34E	96994
30-025-48566	Andele 16 State Com #707H	E/2	16-25S-34E	96994

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY EOG RESOURCES, INC.**

**ORDER NO. CTB-1024**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant did not give adequate notice that it sought authorization to add pools, leases, or wells as required by 19.15.12.10.C.(4)(g) NMAC.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.



5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant's request for authorization to add pools, leases, and wells prospectively pursuant to 19.15.12.10.C.(4)(g) NMAC is denied.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 3/07/2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Order: **CTB-1024**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Andele 16 State Com Central Tank Battery**

Central Tank Battery Location: **Unit O, Section 16, Township 25 South, Range 34 East**

Gas Title Transfer Meter Location:

### Pools

Pool Name	Pool Code
<b>PITCHFORK RANCH; WOLFCAMP, SOUTH</b>	<b>96994</b>

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
<b>CA Wolfcamp NMSLO PUN 1352206</b>	<b>W/2 W/2</b>	<b>16-25S-34E</b>
<b>CA Wolfcamp NMSLO PUN 1366421</b>	<b>E/2 W/2</b>	<b>16-25S-34E</b>
<b>CA Wolfcamp NMSLO</b>	<b>E/2</b>	<b>16-25S-34E</b>

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
<b>30-025-42755</b>	<b>Andele 16 State Com #702H</b>	<b>W/2 W/2</b>	<b>16-25S-34E</b>	<b>96994</b>
<b>30-025-43904</b>	<b>Andele 16 State Com #703H</b>	<b>W/2 W/2</b>	<b>16-25S-34E</b>	<b>96994</b>
<b>30-025-43905</b>	<b>Andele 16 State Com #704H</b>	<b>E/2 W/2</b>	<b>16-25S-34E</b>	<b>96994</b>
<b>30-025-48564</b>	<b>Andele 16 State Com #705H</b>	<b>E/2</b>	<b>16-25S-34E</b>	<b>96994</b>
<b>30-025-48565</b>	<b>Andele 16 State Com #706H</b>	<b>E/2</b>	<b>16-25S-34E</b>	<b>96994</b>
<b>30-025-48566</b>	<b>Andele 16 State Com #707H</b>	<b>E/2</b>	<b>16-25S-34E</b>	<b>96994</b>

**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 48832

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 48832
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/7/2022