

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Ruthless 11 Fed Com 501H & others **API:** 30-025-47748
Pool: WC-025 G-08 S253235G; Lwr Bone Spring **Pool Code:** 97903

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

11/17/2021

Date

432-247-6331

Phone Number

lisa_trascher@eogresources.com

e-mail Address

Lisa Trascher

Print or Type Name

Lisa Trascher

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 11/17/2021

TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-347-6331

E-MAIL ADDRESS: lisa_trascher@eogresources.com

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RUTHLESS 11	501H	3002547748	NMNM110835	NMNM110835	EOG
RUTHLESS 11	503H	3002548223	NMNM110835	NMNM110835	EOG

Notice of Intent

Sundry ID: 2644661

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/17/2021

Date proposed operation will begin: 11/17/2021

Type of Action: Commingling (Surface)

Time Sundry Submitted: 09:24

Procedure Description: Due to batching issues, can you please batch this sundry with sundry id:2644662 EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 11 and Section 14 in Township 25 South, Range 32 East within the Bone Spring pool listed below, for Leases NM LC 0071986, NM NM 015317, NM NM 015912 and NM NM 110835. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

FedApplication_Ruthless11FedCom_20211117090818.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: NOV 17, 2021 09:24 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RUTHLESS 11	504H	3002547750	NMNM110835	NMNM110835	EOG
RUTHLESS 11	704H	3002547725	NMNM015317	NMNM015317	EOG
RUTHLESS 11	705H	3002547751	NMNM015317	NMNM015317	EOG
RUTHLESS 11	502H	3002547749	NMNM110835	NMNM110835	EOG

Notice of Intent

Sundry ID: 2644662

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/17/2021

Date proposed operation will begin: 11/17/2021

Type of Action: Commingling (Surface)

Time Sundry Submitted: 09:24

Procedure Description: Due to batching issues, can you please batch this sundry with sundry id: 2644661 EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 11 and Section 14 in Township 25 South, Range 32 East within the Bone Spring pool listed below, for Leases NM LC 0071986, NM NM 015317, NM NM 015912 and NM NM 110835. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

FedApplication_Ruthless11FedCom_20211117091055.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: LISA TRASCHER

Signed on: NOV 17, 2021 09:24 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 5509 Champions Drive

City: Midland**State:** TX

Phone: (432) 247-6331

Email address: lisa_trascher@eogresources.com

Field Representative

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in Section 11 and Section 14 in Township 25 South, Range 32 East within the Bone Spring pool listed below, for Leases NM LC 0071986, NM NM 015317, NM NM 015912 and NM NM 110835. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
RUTHLESS 11 FED COM #501H	C-11-25S-32E	30-025-47748	[97903] WC-025 G-08 S253235G; Lwr Bone Spring	*2450	*47	*3490	*1300
RUTHLESS 11 FED COM #502H	C-11-25S-32E	30-025-47749	[97903] WC-025 G-08 S253235G; Lwr Bone Spring	*3200	*47	*6225	*1300
RUTHLESS 11 FED COM #503H	C-11-25S-32E	30-025-48223	[97903] WC-025 G-08 S253235G; Lwr Bone Spring	*1900	*47	*2726	*1300
RUTHLESS 11 FED COM #504H	C-11-25S-32E	30-025-47750	[97903] WC-025 G-08 S253235G; Lwr Bone Spring	*3200	*47	*6205	*1300
RUTHLESS 11 FED COM #512H	B-11-25S-32E	30-025-47725	[97903] WC-025 G-08 S253235G; Lwr Bone Spring	*3400	*47	*5892	*1300
RUTHLESS 11 FED COM #513H	B-11-25S-32E	30-025-47751	[97903] WC-025 G-08 S253235G; Lwr Bone Spring	*1900	*47	*2707	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

GENERAL INFORMATION :

- Federal lease NM LC 0071986 covers 440 acres including SW of Section 11 and SE of Section 14 in Township 25 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 110835 covers 1600 acres including NW of Section 11 and NW of Section 14 in Township 25 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 015317 covers 1160.84 acres including E2 of Section 11 in Township 25 South, Range 32 East, Lea County, New Mexico.
- Federal lease NM NM 015912 covers 640 acres including NE and SW of Section 14 in Township 25 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the N2 of Section 11 in Township 25 South, Range 32 East, Lea County, New Mexico between Federal lease NM NM 110835 and NM NM 015317.
- Application to commingle production from the subject wells has been submitted to the BLM.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (WC-025 G-08 S253235G; Lower Bone Spring [97903]) from Lease's NMLC 0071986, NMNM 015912, NMNM 110835 and NMNM 110836 and CA's listed in application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and individual well flare meter. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (*1111111) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (*1111111) to the flare. If an individual well needed to be flared for any operational reason, it will be manually routed through the individual well flare meter (*1111111) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (*1111111). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

The oil from the separators will be measured using a Coriolis meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of the water entrained in the oil. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout to a lower pressure, and then the oil flows into (4) 750-barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline.

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (2) 750-barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator flows into the common water header connected to the (2) 750-barrel water tanks. The water is then pumped and/or trucked to a saltwater disposal well.

WELL NAME	GAS METER #	OIL METER #
RUTHLESS 11 FED COM #501H	*1111111	*1111111
RUTHLESS 11 FED COM #502H	*1111111	*1111111
RUTHLESS 11 FED COM #503H	*1111111	*1111111
RUTHLESS 11 FED COM #504H	*1111111	*1111111
RUTHLESS 11 FED COM #512H	*1111111	*1111111
RUTHLESS 11 FED COM #513H	*1111111	*1111111

Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: October 11, 2021

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Ruthless 11 Fed Com 501H-504H, 512H, 513H

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pool referenced in this commingling application is Diverse, as defined in 19.15.12.7.A. The leases and pool to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-47748	RUTHLESS 11 FED COM #501H	C-11-25S-32E	WC-025 G-08 S253235G; Lwr Bone Spring	PERMITTED
30-025-47749	RUTHLESS 11 FED COM #502H	C-11-25S-32E	WC-025 G-08 S253235G; Lwr Bone Spring	PERMITTED
30-025-48223	RUTHLESS 11 FED COM #503H	C-11-25S-32E	WC-025 G-08 S253235G; Lwr Bone Spring	PERMITTED
30-025-47750	RUTHLESS 11 FED COM #504H	C-11-25S-32E	WC-025 G-08 S253235G; Lwr Bone Spring	PERMITTED
30-025-47725	RUTHLESS 11 FED COM #512H	B-11-25S-32E	WC-025 G-08 S253235G; Lwr Bone Spring	PERMITTED
30-025-47751	RUTHLESS 11 FED COM #513H	B-11-25S-32E	WC-025 G-08 S253235G; Lwr Bone Spring	PERMITTED

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray
Matthew Gray
Senior Landman

11/8/2021
Date

Commingling Application for Ruthless 11
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

New Mexico Oil Conservation Division
Attn: Mr. Paul Kautz
1625 N. French Drive
Hobbs, New Mexico 88240
Via OCD Online

EOG Resources, Inc.
111 Bagby Street Sky Lobby 2
Houston, Texas 77002

Annamarie Duncan
2400 E Cherry Creek South Dr
Unit 602
Denver, CO 80209
7021 0350 0000 2499 9827

Magnum Hunter Production, Inc.
C/O Cimarex Energy Co
600 North Marienfeld Street, Suite 600
Midland, Texas 79701
7021 0350 0000 2499 9865

EM Thompson Corporation Profit
Sharing Plan
PO BOX 52132
Midland, Texas 79710
7021 0350 0000 2499 9858

JST Troschinetz Corporation Profit
Sharing Plan
2410 Rock Slough Rd
San Angelo, Texas 76904-7888
7021 0350 0000 2499 9841

TD Minerals LLC
A Texas Limited Partnership
8111 Westchester, Suite 900
Dallas, Texas 75225
7021 03520 0000 2499 9834

Pony Oil Operating, LLC
3100 Monticello Avenue, Suite 500
Dallas, Texas 75205
7021 0350 0000 2499 9872

B&G Royalties
PO BOX 376
Artesia, NM 88211
7021 0350 0000 2499 9889

MerPel, LLC
3100 Monticello Avenue, Suite 500
Dallas, Texas 75205
7021 0350 0000 2499 9896

PD III Exploration LTD
PO BOX 871
Midland, Texas 79702
7021 0350 0000 2499 9902

Sharbro Energy, LLC
PO BOX 840
Artesia, NM 88211
7021 0350 0000 2499 9940

XTO Holdings, LLC
22777 Springwoods Village Pkwy
Spring, Texas 77389
7021 0350 0000 2499 9933

McClellan Oil Corporation
PO BOX 730
Roswell, NM 88202
7021 0350 0000 2499 9926

McMullen Minerals, LLC
PO BOX 470857
Fort Worth, Texas 76147
7021 0350 0000 2499 9919

OXY Y-1
5 Greenway Plaza
Houston, Texas 77046
7021 0350 0000 2499 9957

David Petroleum Corporation
116 West First Street
Roswell, NM 88201
7021 0350 0000 2499 9964

The Toles Company, LLC
PO BOX 1300
Roswell, New Mexico 88201
7021 0350 0000 2499 9971

Jami Harl, as his Separate Property
2485 E 54th Street
Tulsa, Oklahoma 74105
7021 0350 0000 2499 9988

Gates Properties, LTD
PO BOX 81119
Midland, Texas 79708
7021 0350 0000 2499 5027

John W. Gates LLC
706 West Grand Avenue
Artesia, NM 88210
7021 0350 0000 2499 5010

Montego Capital Fund 3 LTD
214 West Texas Avenue, Ste 400
Midland, Texas 79701
7021 0350 0000 2500 0003

Pegasus Resources, LLC
PO BOX 470698
Fort Worth, Texas 76147
7021 0350 0000 2499 9995

James Carson, as his separate property
PO BOX 1761
Lowell, Arkansas 72745
7021 0350 0000 2499 5034

Merih Energy, LLC
PO BOX 1874
Midland, Texas 79702
7021 0350 0000 2499 5041

Terry Owen, as his Separate Property
5817 Myrtle Lane
Tampa, Florida 33625
7021 0350 0000 2499 5058

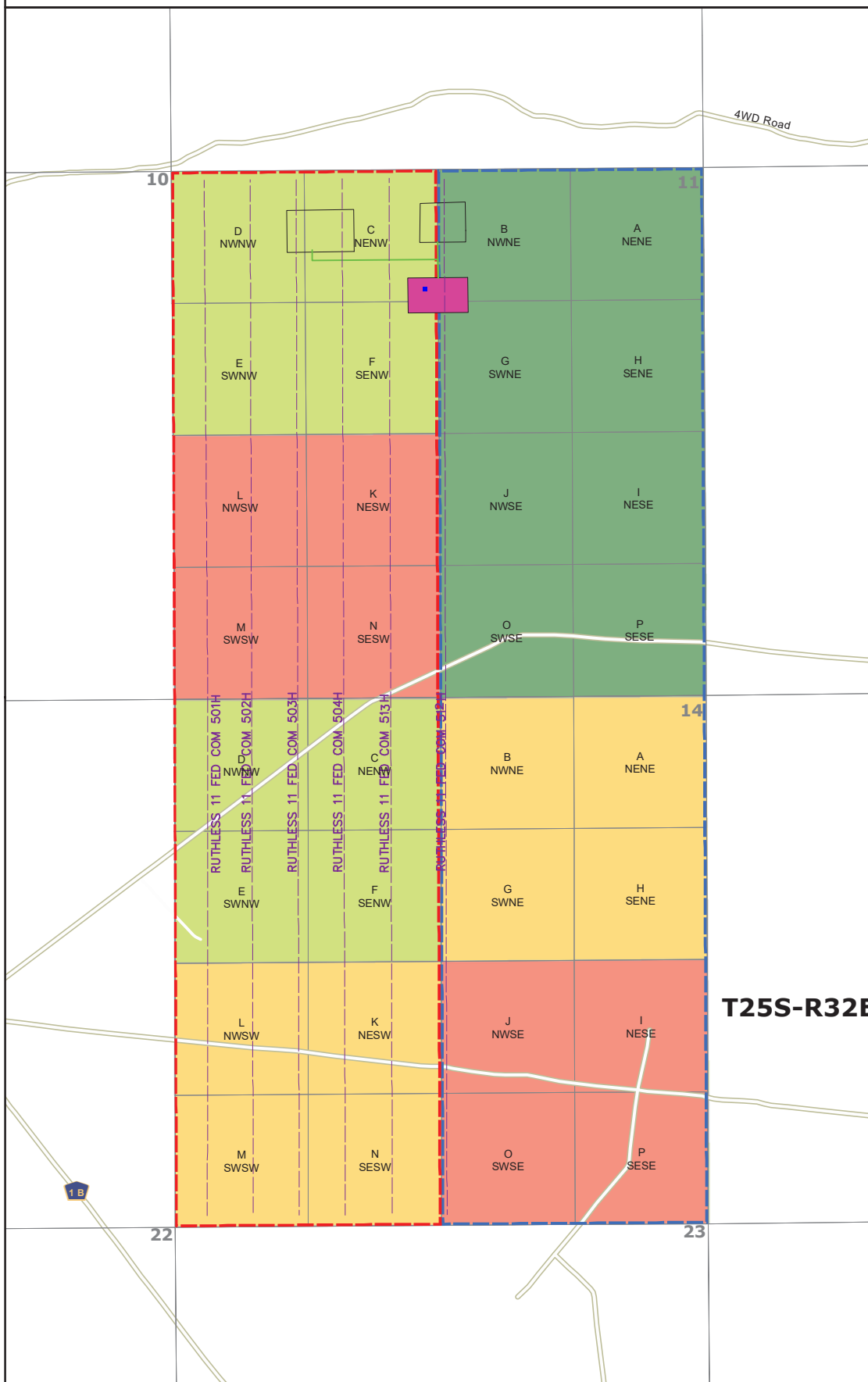
Fortis Minerals II, LLC
PO BOX 470788
Fort Worth, Texas 76147
7021 0350 0000 2499 5065

Copies of this application were mailed to the following individuals, companies, and organizations
on or before November 17, 2021.

Lisa Trascher

Lisa Trascher
EOG Resources, Inc.

RUTHLESS 11 FED COM SURFACE COMMINGLING PLAT



- NMLC 0071986
- NMNM 015317
- NMNM 015912
- NMNM 110835
- Proposed Well Bore
- Flowlines
- RUTHLESS 11 FED COM CTB
- PAD
- E2 Bone Spring
- W2 Bone Spring
- FMP Location

API #	Well Name
30-025-47748	Ruthless 11 Fed Com 501H
30-025-47749	Ruthless 11 Fed Com 502H
30-025-48223	Ruthless 11 Fed Com 503H
30-025-47750	Ruthless 11 Fed Com 504H
30-025-47725	Ruthless 11 Fed Com 512H
30-025-47751	Ruthless 11 Fed Com 513H

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7548
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM



DATE: 9/14/2021

DRAWN BY: J.T.S.

CHECKED BY: J.T.S.

SITE NAME:
RUTHLESS 11 FED COM

Location:
Section 11, T25S-R32E, Lea County, NM





P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: November 17, 2021

Re: Surface Lease Commingling Application; Ruthless 11 Fed Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Ruthless 11 Fed Com Central Tank Battery located in Lea County, New Mexico, filed this date with the Bureau of Land Management (BLM) and notification to the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

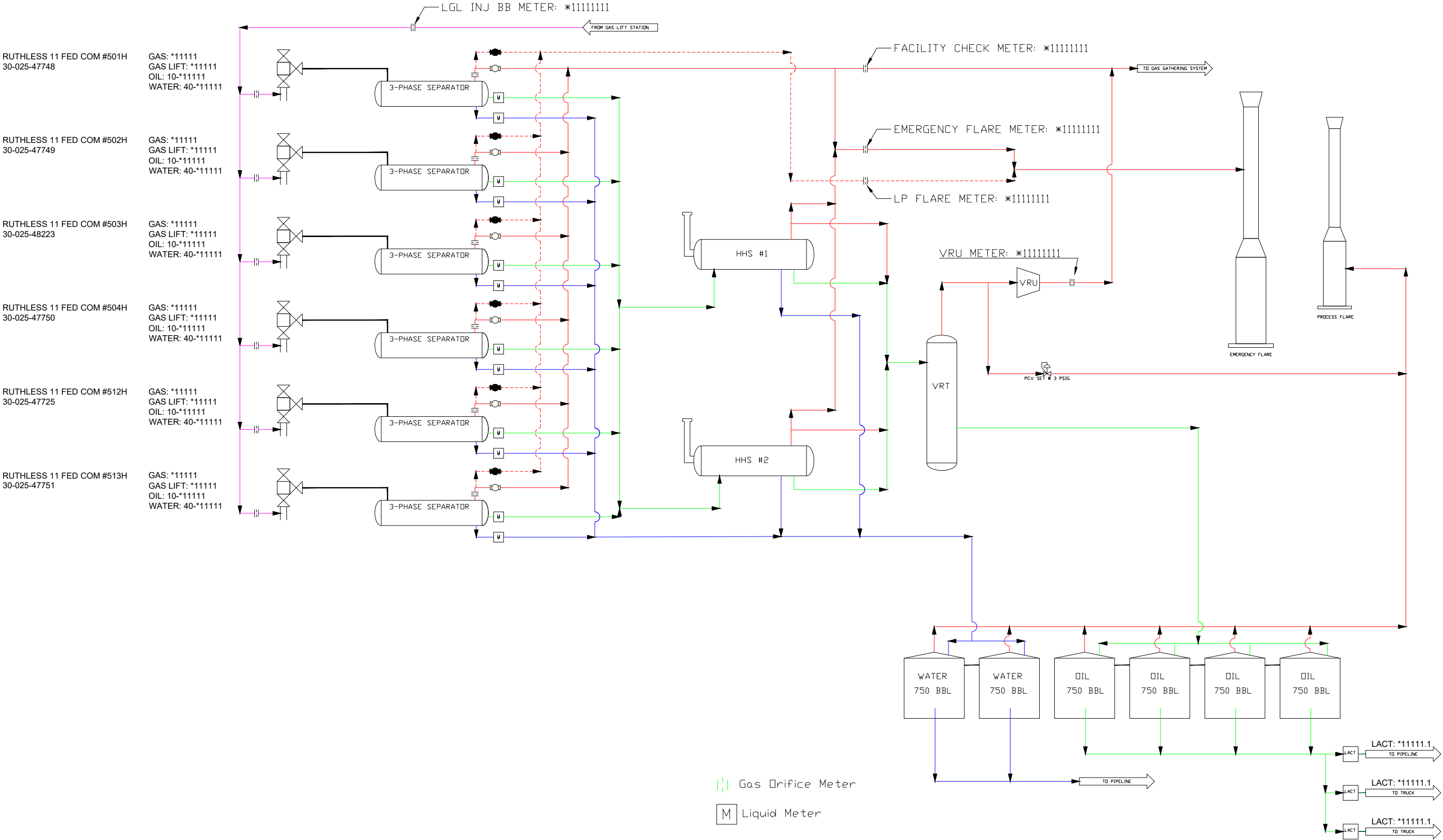
- EOG may add additional production from the Bone Spring Pool (WC-025 G-08 S253235G; Lower Bone Spring [97903]) from Lease's NMLC 0071986, NMNM 015912, NMNM 110835 and NMNM 110836 and CA's listed in application.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher
Regulatory Specialist



Gas lift will come from the Snake Localized Gas Lift Station offsite.
*11111111 Meter Numbers will be provided after the facility has been built.

RUTHLESS 11 FED COM CTB PROCESS FLOW C&B-11-25S-32E		
EOG RESOURCES MIDLAND DIVISION	BY: DKT	rev. 00 09/10/2021

APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **RUTHLESS 11 FED COM CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery

Federal Lease NM NM 015317, NM NM 015912, NM NM 110835 and NM LC 0071986

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
RUTHLESS 11 FED COM #501H	C-11-25S-32E	30-025-47748	[97903] WC-025 G-08 S253235G; Lwr Bone Spring	*2450	*47	*3490	*1300
RUTHLESS 11 FED COM #502H	C-11-25S-32E	30-025-47749	[97903] WC-025 G-08 S253235G; Lwr Bone Spring	*3200	*47	*6225	*1300
RUTHLESS 11 FED COM #503H	C-11-25S-32E	30-025-48223	[97903] WC-025 G-08 S253235G; Lwr Bone Spring	*1900	*47	*2726	*1300
RUTHLESS 11 FED COM #504H	C-11-25S-32E	30-025-47750	[97903] WC-025 G-08 S253235G; Lwr Bone Spring	*3200	*47	*6205	*1300
RUTHLESS 11 FED COM #512H	B-11-25S-32E	30-025-47725	[97903] WC-025 G-08 S253235G; Lwr Bone Spring	*3400	*47	*5892	*1300
RUTHLESS 11 FED COM #513H	B-11-25S-32E	30-025-47751	[97903] WC-025 G-08 S253235G; Lwr Bone Spring	*1900	*47	*2707	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 9/9/2021 8:25 AM

Page 1 Of 3

01 02-25-1920;041STAT0437;30USC226

Total Acres:
440.000Serial Number
NMLC 0071986

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMLC-- 0 071986	
Name & Address						Int Rel	% Interest
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATING RIGHTS		0.000000000
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE STE 1000	TULSA	OK	741033001	LESSEE		100.000000000

								Serial Number: NMLC-- 0 071986	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0250S	0320E	011	ALIQ				SW;	CARLSBAD FIELD OFFICE
23	0250S	0320E	014	ALIQ				SE;	CARLSBAD FIELD OFFICE
23	0250S	0320E	024	ALIQ				N2NW,SWNW;	CARLSBAD FIELD OFFICE
									LEA
									BUREAU OF LAND MGMT

								Serial Number: NMLC-- 0 071986	
Relinquished/Withdrawn Lands								County	Mgmt Agency
23	0250S	0320E	711	FF				NW ASGN;	PECOS DISTRICT OFFICE
23	0250S	0320E	714	FF				N2,SW ASGN;	PECOS DISTRICT OFFICE
23	0250S	0320E	723	FF				N2 ASGN;	PECOS DISTRICT OFFICE
23	0250S	0320E	724	FF				NE,SE,NW ASGN;	PECOS DISTRICT OFFICE
23	0260S	0320E	706	FF		01		L5-7 REJ;	PECOS DISTRICT OFFICE
23	0260S	0320E	706	FF		02		L4 SEGR;	PECOS DISTRICT OFFICE
									LEA
									BUREAU OF LAND MGMT

					Serial Number: NMLC-- 0 071986	
Act Date	Act Code	Action Txt	Action Remarks		Pending Off	
06/21/1949	124	APLN RECD	#0135;			
07/05/1951	126	APLN REJ/DEN IN PART				
09/01/1951	237	LEASE ISSUED				
09/01/1951	496	FUND CODE	05;145003			
09/01/1951	530	RLTY RATE - 12 1/2%				
09/01/1951	868	EFFECTIVE DATE				
09/01/1953	570	CASE SEGREGATED BY ASGN	INTO NMLC071986-A;			
10/20/1958	570	CASE SEGREGATED BY ASGN	INTO NMLC071986-B;			
07/28/1961	570	CASE SEGREGATED BY ASGN	INTO NMLC071986-C;			
03/16/1965	102	NOTICE SENT-PROD STATUS				
06/12/1967	500	GEOGRAPHIC NAME	UNDEFINED FIELD;			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 9/9/2021 8:25 AM

Page 2 Of 3

Serial Number: NMLC-- 0 071986

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
06/12/1967	510	KMA CLASSIFIED		
06/12/1967	650	HELD BY PROD - ACTUAL		
06/12/1967	658	MEMO OF 1ST PROD-ACTUAL		
03/15/1978	909	BOND ACCEPTED	EFF 03/06/78;NM0394	
06/24/1982	232	LEASE COMMITTED TO UNIT	NMNM 71066X; PADUCA	
07/16/1985	817	MERGER RECOGNIZED	PURE OIL CO	
03/13/1986	932	TRF OPER RGTS FILED	HILLIARD/KAISER	
09/24/1986	933	TRF OPER RGTS APPROVED	EFF 04/01/86;	
04/03/1987	963	CASE MICROFILMED/SCANNED	CNUM 103,693 RW	
04/30/1987	974	AUTOMATED RECORD VERIF	MCS/VL	
02/21/1992	336	UNIT AGRMT TERMINATED	NMNM 71066X; PADUCA	
01/21/1993	235	EXTENDED	THRU 02/21/94;	
01/21/1993	974	AUTOMATED RECORD VERIF	ST/JS	
01/26/1998	140	ASGN FILED	UNION OIL/MATADOR	
01/26/1998	932	TRF OPER RGTS FILED	UNION OIL/MATADOR	
05/20/1998	139	ASGN APPROVED	EFF 06/01/98;	
05/20/1998	933	TRF OPER RGTS APPROVED	EFF 06/01/98;	
05/20/1998	974	AUTOMATED RECORD VERIF	MV/MV	
03/01/1999	676	SUS OPS & PROD/NO PMT	MARGINAL WELL SOOP;	
03/16/1999	673	SUS OPS/PROD APLN FILED	MARGINAL WELL SOOP;	
04/08/1999	393	DEC ISSUED	SUSPENSION APPROVED;	
04/08/1999	974	AUTOMATED RECORD VERIF	GAG;	
07/26/1999	678	SUSP LIFTED	MARGINAL WELL;	
09/10/1999	393	DEC ISSUED	SUSPENSION LIFTED;	
09/10/1999	974	AUTOMATED RECORD VERIF	GAG;	
09/02/2003	817	MERGER RECOGNIZED	MATADOR/TOM BROWN INC	
10/15/2004	140	ASGN FILED	TOM BROWN/MAGNUM HU;1	
10/15/2004	932	TRF OPER RGTS FILED	TOM BROWN/MAGNUM HU;1	
12/08/2004	139	ASGN APPROVED	EFF 11/01/04;	
12/08/2004	933	TRF OPER RGTS APPROVED	EFF 11/01/04;	
12/08/2004	974	AUTOMATED RECORD VERIF	ANN	
12/15/2015	066	BANKRUPTCY FILED	MAGNUM HUNTER PROD	
02/24/2020	899	TRF OF ORR FILED	3	
02/24/2020	899	TRF OF ORR FILED	1	
02/24/2020	899	TRF OF ORR FILED	2	
01/26/2021	932	TRF OPER RGTS FILED	MAGNUM HU/EOG RESOU;1	
07/20/2021	933	TRF OPER RGTS APPROVED	EFF 02/01/21;	
07/20/2021	974	AUTOMATED RECORD VERIF	DLC	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/9/2021 8:25 AM

Page 3 Of 3

Line Number	Remark Text	Serial Number: NMLC-- 0 071986
0002	BONDED OPERATOR - 12/08/2004	
0003	ONEILL PROPERTIES LTD - NM0394 - S/W;	
0004	07/20/21 EOG RESOURCES, INC BOND NM2308 SW/NM	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 9/9/2021 8:27 AM

Page 1 Of 3

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:
1,160.840Serial Number
NMNM 015317

Case Type 311211: O&G LSE SIMO PUBLIC LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- - 015317	
Name & Address						Int Rel	% Interest
K & C PRODUCTION CO	118 W 1ST ST	ROSWELL	NM	88201	OPERATING RIGHTS		0.000000000
GRIZZLY OPERATING LLC	5847 SAN FELIPE ST STE 3000	HOUSTON	TX	770573399	OPERATING RIGHTS		0.000000000
EOG RESOURCES INC	333 CLAY ST STE 4200	HOUSTON	TX	770024006	LESSEE		100.000000000
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS		0.000000000

								Serial Number: NMNM-- - 015317	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office
23	0250S	0320E	001	LOTS				1-4;	CARLSBAD FIELD OFFICE
23	0250S	0320E	001	ALIQ				S2N2,S2;	CARLSBAD FIELD OFFICE
23	0250S	0320E	011	ALIQ				E2;	CARLSBAD FIELD OFFICE
23	0250S	0320E	023	ALIQ				NESE;	CARLSBAD FIELD OFFICE
23	0250S	0320E	024	ALIQ				N2S2;	CARLSBAD FIELD OFFICE
								County	Mgmt Agency
								LEA	BUREAU OF LAND MGMT
								LEA	BUREAU OF LAND MGMT
								LEA	BUREAU OF LAND MGMT
								LEA	BUREAU OF LAND MGMT
								LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 015317

				Serial Number: NMNM-- - 015317	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
12/27/1971	387	CASE ESTABLISHED	SPAR57;		
12/28/1971	888	DRAWING HELD			
01/20/1972	299	PROTEST FILED			
02/11/1972	298	PROTEST DISMISSED			
04/17/1972	120	APPEAL FILED			
07/27/1972	119	APPEAL DISMISSED			
12/19/1972	237	LEASE ISSUED			
01/01/1973	496	FUND CODE	05;145003		
01/01/1973	530	RLTY RATE - 12 1/2%			
01/01/1973	868	EFFECTIVE DATE			
03/28/1973	139	ASGN APPROVED	(2)EFF 04/01/73;		
03/28/1973	139	ASGN APPROVED	(1)EFF 04/01/73;		
07/06/1982	111	RENTAL RECEIVED	\$0;83-83		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 9/9/2021 8:27 AM

Page 2 Of 3

Serial Number: NMNM-- - 015317

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/01/1983	235	EXTENDED	THRU 12/31/84;	
05/28/1983	232	LEASE COMMITTED TO UNIT	NMNM 71066X;PADUCA	
10/19/1983	111	RENTAL RECEIVED	\$0;84-84	
11/08/1984	111	RENTAL RECEIVED	\$0;85-85	
09/21/1987	974	AUTOMATED RECORD VERIF	DGT/KG	
10/19/1988	963	CASE MICROFILMED/SCANNED	CNUM 564,945	
09/01/1989	246	LEASE COMMITTED TO CA	NMNM85330;	
09/10/1989	650	HELD BY PROD - ACTUAL	PADUCA UNIT NO 3	
03/26/1990	658	MEMO OF 1ST PROD-ACTUAL		
02/21/1992	336	UNIT AGRMT TERMINATED	NMNM 71066X;PADUCA	
01/21/1993	235	EXTENDED	THRU 02/21/94;	
01/21/1993	974	AUTOMATED RECORD VERIF	ST/JS	
01/04/1994	932	TRF OPER RGTS FILED	MCMILLAN/K&C PROD	
03/04/1994	933	TRF OPER RGTS APPROVED	EFF 02/01/94;	
05/13/1994	626	RLTY REDUCTION DENIED	/A/NMNM85330	
06/30/1994	974	AUTOMATED RECORD VERIF	JLV	
08/28/1995	084	RENTAL RECEIVED BY ONRR	\$580.50;24/MULTIPLE	
08/28/1995	084	RENTAL RECEIVED BY ONRR	\$580.50;11/MULTIPLE	
12/31/2004	522	CA TERMINATED	CA NMNM85330	
01/03/2008	932	TRF OPER RGTS FILED	YATES PET/LIME ROCK;1	
02/12/2008	933	TRF OPER RGTS APPROVED	EFF 02/01/08;	
02/12/2008	974	AUTOMATED RECORD VERIF	ANN	
10/27/2010	932	TRF OPER RGTS FILED	LIME ROCK/DEVON ENE;1	
01/25/2011	933	TRF OPER RGTS APPROVED	EFF 11/01/10;	
01/25/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
03/08/2016	817	MERGER RECOGNIZED	LRE OPER/VANGUARD OPE	
10/24/2016	899	TRF OF ORR FILED	1	
12/01/2016	940	NAME CHANGE RECOGNIZED	YATES PETRO/EOG Y RES	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
07/10/2019	940	NAME CHANGE RECOGNIZED	VANGUARD/GRIZZLY	
02/04/2021	932	TRF OPER RGTS FILED	DEVON ENE/EOG RESOU;1	FLUIDS TEAM
04/15/2021	932	TRF OPER RGTS FILED	VANGUARD/CONTANGO;1	FLUIDS TEAM

Line Number	Remark Text	Serial Number: NMNM-- - 015317
0002	/A/ DOES NOT QUALIFY AS A STRIPPER PROPERTY -	
0003	PRODUCES CONDENSATE AND NOT OIL.	
0004	01/25/2011 BONDED LESSEE -	
0005	YATES PETRO CORP NMB000434 N/W;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/9/2021 8:27 AM

Page 3 Of 3

Line Number	Remark Text	Serial Number: NMNM-- - 015317
0006	01/25/2011 - BONDED TRANSFEREE -	
0007	DEVON ENERGY PRODCO L P - CO1104 N/W	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 9/9/2021 8:26 AM

Page 1 Of 3

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:
640.000Serial Number
NMNM 015912

Case Type 311211: O&G LSE SIMO PUBLIC LAND

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

						Serial Number: NMNM-- - 015912	
Name & Address						Int Rel	% Interest
K & C PRODUCTION CO	118 W 1ST ST	ROSWELL	NM	88201	OPERATING RIGHTS		0.000000000
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	773891425	LESSEE		100.000000000
EOG RESOURCES INC	5509 CHAMPIONS DR	MIDLAND	TX	797062843	OPERATING RIGHTS		0.000000000
DEVON ENERGYCO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	731025010	OPERATING RIGHTS		0.000000000

										Serial Number: NMNM-- - 015912	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	014	ALIQ				NE,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	023	ALIQ				NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	024	ALIQ				NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 015912

				Serial Number: NMNM-- - 015912	
Act Date	Act Code	Action Txt	Action Remarks	Pending Off	
03/19/1972	387	CASE ESTABLISHED	SPAR77;		
03/20/1972	888	DRAWING HELD			
06/19/1972	237	LEASE ISSUED			
07/01/1972	496	FUND CODE	05;145003		
07/01/1972	530	RLTY RATE - 12 1/2%			
07/01/1972	868	EFFECTIVE DATE			
06/25/1982	232	LEASE COMMITTED TO UNIT	NMNM 71066X;PADUCA		
12/21/1982	235	EXTENDED	THRU 06/30/84;		
09/15/1983	315	RENTAL RATE DET/ADJ	\$2.00;		
06/11/1984	111	RENTAL RECEIVED	\$0;84-85		
02/01/1985	643	PRODUCTION DETERMINATION	/1/		
02/01/1985	658	MEMO OF 1ST PROD-ACTUAL	/1/PADUCA FED #2;		
02/26/1985	963	CASE MICROFILMED/SCANNED	CNUM 108,293 MF		
06/17/1985	111	RENTAL RECEIVED	\$0;85-86		
04/28/1986	140	ASGN FILED	SUPERIOR/MOBIL PROD		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Date/Time: 9/9/2021 8:26 AM

Page 2 Of 3

Serial Number: NMNM-- - 015912

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/07/1986	139	ASGN APPROVED	EFF 05/01/86;	
07/18/1986	963	CASE MICROFILMED/SCANNED	AD	
05/02/1988	974	AUTOMATED RECORD VERIF	BTM/LR	
09/01/1989	246	LEASE COMMITTED TO CA	NMNM85330;	
02/21/1992	235	EXTENDED	THRU 02/21/94;	
02/21/1992	336	UNIT AGRMT TERMINATED	NMNM 71066X;PADUCA	
01/19/1993	625	RLTY REDUCTION APPV	/1/	
01/21/1993	974	AUTOMATED RECORD VERIF	ST/JS	
05/05/1993	909	BOND ACCEPTED	EFF 04/22/93;NM2166	
09/23/1993	974	AUTOMATED RECORD VERIF	ANN	
01/04/1994	932	TRF OPER RGTS FILED	MCMILLAN/K&C PROD	
03/04/1994	933	TRF OPER RGTS APPROVED	EFF 02/01/94;	
03/04/1994	974	AUTOMATED RECORD VERIF	ANN	
05/13/1994	626	RLTY REDUCTION DENIED	/A/NMNM85330	
06/30/1994	974	AUTOMATED RECORD VERIF	JLV	
09/12/1995	625	RLTY REDUCTION APPV	/3/	
05/22/1996	625	RLTY REDUCTION APPV	/4/	
01/18/2000	625	RLTY REDUCTION APPV	/6/	
01/28/2000	974	AUTOMATED RECORD VERIF	MCS	
04/24/2000	625	RLTY REDUCTION APPV	/7/	
02/02/2001	625	RLTY REDUCTION APPV	/8/	
07/26/2001	625	RLTY REDUCTION APPV	/9/	
09/13/2001	625	RLTY REDUCTION APPV		
03/25/2002	974	AUTOMATED RECORD VERIF	BCO	
12/31/2002	522	CA TERMINATED	CA NMNM85330;	
02/01/2006	630	RLTY REDUCTION LIFTED		
10/27/2010	932	TRF OPER RGTS FILED	LIME ROCK/DEVON ENE;1	
01/25/2011	933	TRF OPER RGTS APPROVED	EFF 11/01/10;	
01/25/2011	974	AUTOMATED RECORD VERIF	RAYO/RAYO	
10/24/2013	974	AUTOMATED RECORD VERIF	JS	
12/31/2013	235	EXTENDED	THRU 12/31/2015;	
04/04/2014	974	AUTOMATED RECORD VERIF	JA	
10/01/2015	246	LEASE COMMITTED TO CA	NMNM135706;	
12/21/2015	650	HELD BY PROD - ACTUAL	/10/	
12/21/2015	658	MEMO OF 1ST PROD-ACTUAL	/10/NMNM135706;#2H	
01/21/2016	974	AUTOMATED RECORD VERIF	MJD	
03/28/2016	643	PRODUCTION DETERMINATION	/10/	
01/02/2018	140	ASGN FILED	MOBIL PRO/XTO HOLDI;1	
01/02/2018	899	TRF OF ORR FILED	1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/9/2021 8:26 AM

Page 3 Of 3

Serial Number: NMNM-- - 015912

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
02/08/2018	139	ASGN APPROVED	EFF 02/01/18;	
02/08/2018	974	AUTOMATED RECORD VERIF	LBO	
02/04/2021	932	TRF OPER RGTS FILED	DEVON ENE/EOG RESOU;1	
04/15/2021	932	TRF OPER RGTS FILED	GRIZZLY O/CONTANGO;1	FLUIDS TEAM
07/26/2021	933	TRF OPER RGTS APPROVED	EFF 03/01/21;	
07/26/2021	974	AUTOMATED RECORD VERIF	LBO	

Line Number	Remark Text	Serial Number: NMNM-- - 015912
0002	/A/ DOES NOT QUALIFY AS A STRIPPER PROPERTY -	
0003	PRODUCES CONDENSATE AND NOT OIL.	
0004	SUBJECT TO 2 YR EXTENSION ENDING 12/31/2015	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/9/2021 8:25 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ

Total Acres:
1,600.000Serial Number
NMNM 110835

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Case File Juris:

Serial Number: NMNM-- - 110835

Name & Address						Int Rel	% Interest
OXY Y-1 CO	5 GREENWAY PLZ STE 110	HOUSTON	TX	770460521	LESSEE		33.340000000
EOG RESOURCES INC	333 CLAY ST STE 4200	HOUSTON	TX	770024006	LESSEE		66.660000000

Serial Number: NMNM-- - 110835

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	011	ALIQ				NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	012	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	013	ALL				ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	014	ALIQ				NW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- - 110835

Serial Number: NMNM-- - 110835

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/15/2003	387	CASE ESTABLISHED	200307094	
07/16/2003	191	SALE HELD		
07/16/2003	267	BID RECEIVED	\$104000.00;	
08/06/2003	237	LEASE ISSUED		
08/06/2003	974	AUTOMATED RECORD VERIF	lbo	
09/01/2003	496	FUND CODE	05;145003	
09/01/2003	530	RLTY RATE - 12 1/2%		
09/01/2003	868	EFFECTIVE DATE		
10/08/2003	963	CASE MICROFILMED/SCANNED		
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
05/01/2013	677	SUS OPS OR PROD/PMT REQD	/A/	
05/22/2013	673	SUS OPS/PROD APLN FILED		
06/26/2013	974	AUTOMATED RECORD VERIF	JA	
03/01/2015	678	SUSP LIFTED		
06/09/2015	650	HELD BY PROD - ACTUAL	/1/	
06/09/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/#1H RESOLUTE;	
10/01/2015	246	LEASE COMMITTED TO CA	NMNM135706;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 9/9/2021 8:25 AM

Page 2 Of 2

Serial Number: NMNM-- - 110835

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/22/2015	643	PRODUCTION DETERMINATION	/1/	
10/28/2015	974	AUTOMATED RECORD VERIF	JA	
12/21/2015	658	MEMO OF 1ST PROD-ACTUAL	/2/#41452;NMNM135706	
03/28/2016	643	PRODUCTION DETERMINATION	/2/	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	

Line Number	Remark Text	Serial Number: NMNM-- - 110835
0002	STIPULATIONS ATTACHED TO LEASE:	
0003	SENM-S-22(PRAIRIE CHICKENS)	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47748	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; Lower Bone Spring
⁴ Property Code 329701	⁵ Property Name RUTHLESS 11 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 501H ⁹ Elevation 3498'

¹⁰Surface Location

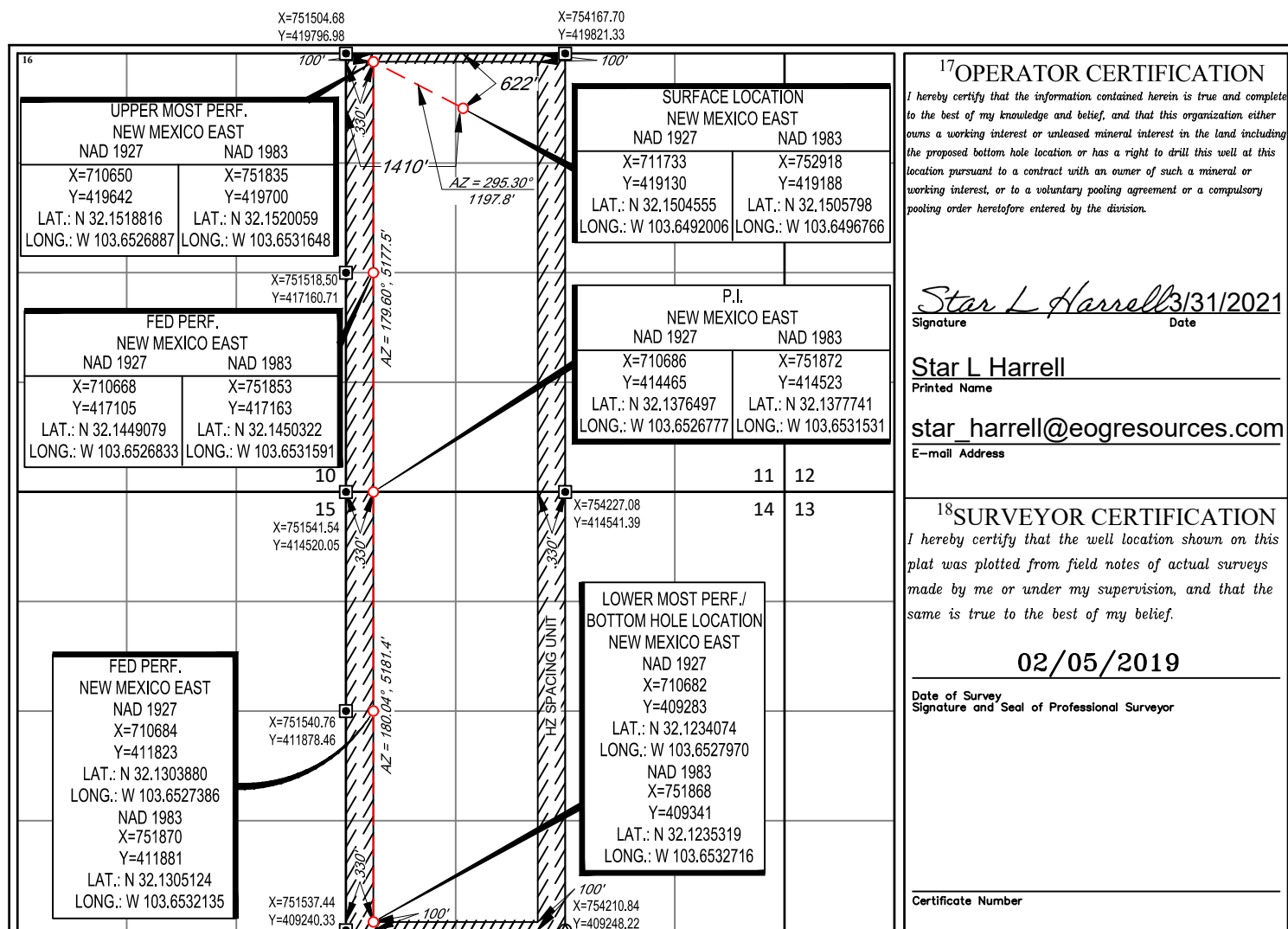
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	32-E	—	622'	NORTH	1410'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	25-S	32-E	-	100'	SOUTH	330'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47749	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; Lower Bone Spring
⁴ Property Code 329701	⁵ Property Name RUTHLESS 11 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 502H ⁹ Elevation 3498'

¹⁰Surface Location

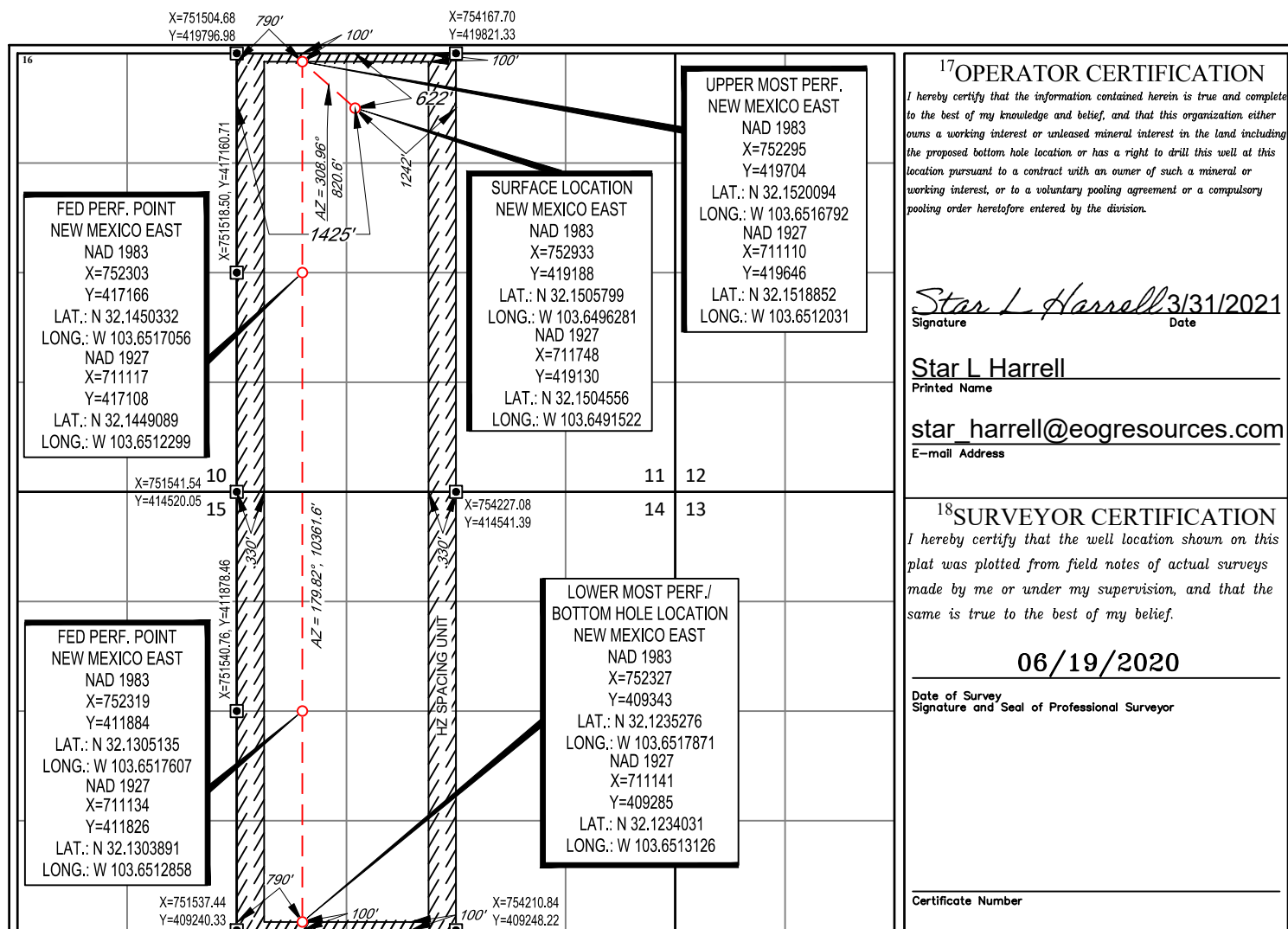
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	32-E	—	622'	NORTH	1425'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	25-S	32-E	-	100'	SOUTH	790'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48223	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G; Lower Bone Spring
⁴ Property Code 329701	⁵ Property Name RUTHLESS 11 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 503H
⁹ Elevation 3498'		

¹⁰Surface Location

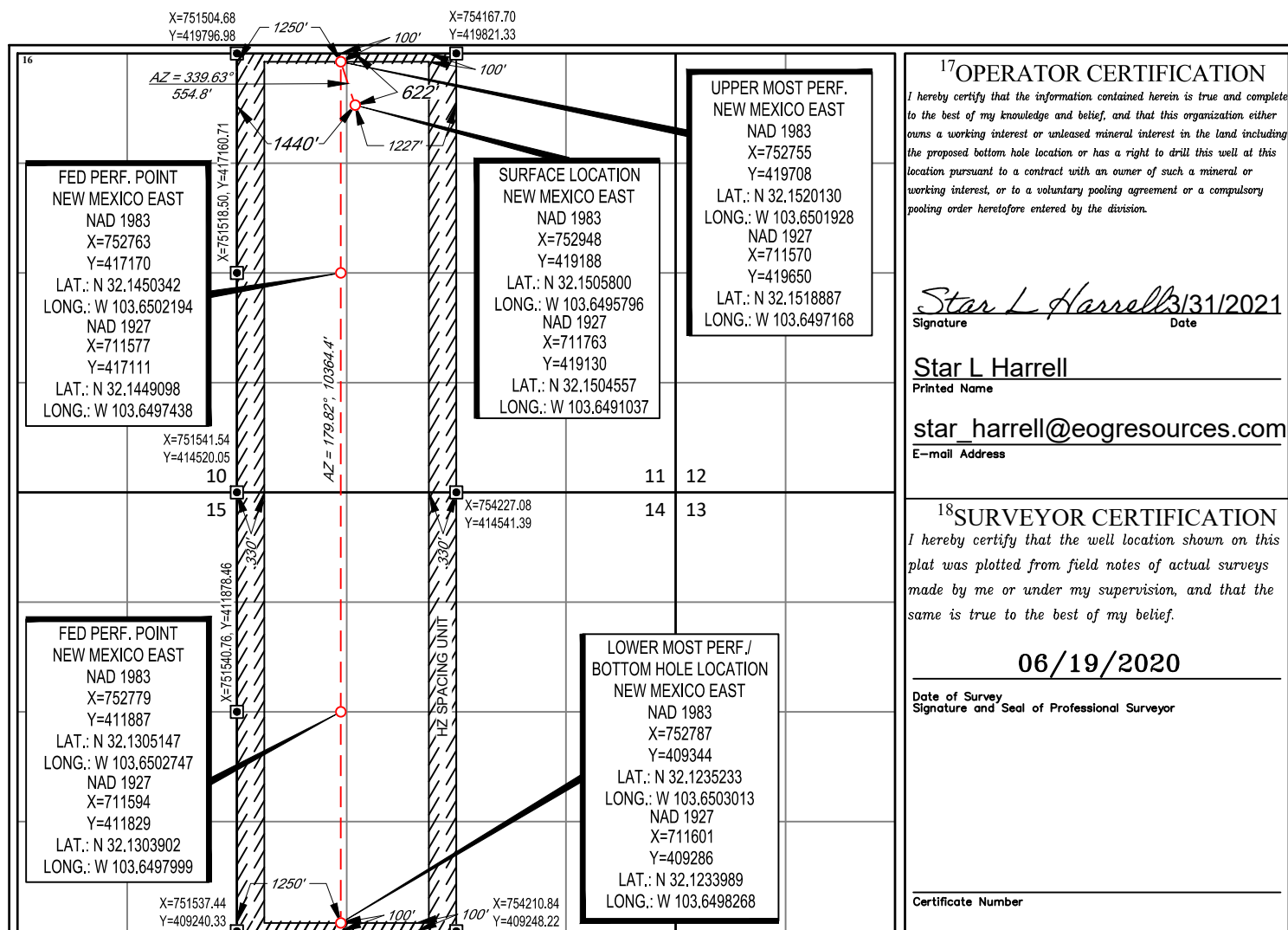
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	32-E	-	622'	NORTH	1440'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	14	25-S	32-E	-	100'	SOUTH	1250'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

OCD - HOBBS
09/08/2020
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-30-025-47750	² Pool Code 97903	³ Pool Name WC-025 G-08 S23235G; LOWER BONE SPRING
⁴ Property Code 329701	⁵ Property Name RUTHLESS 11 FED COM	⁶ Well Number 504H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3497'

¹⁰Surface Location

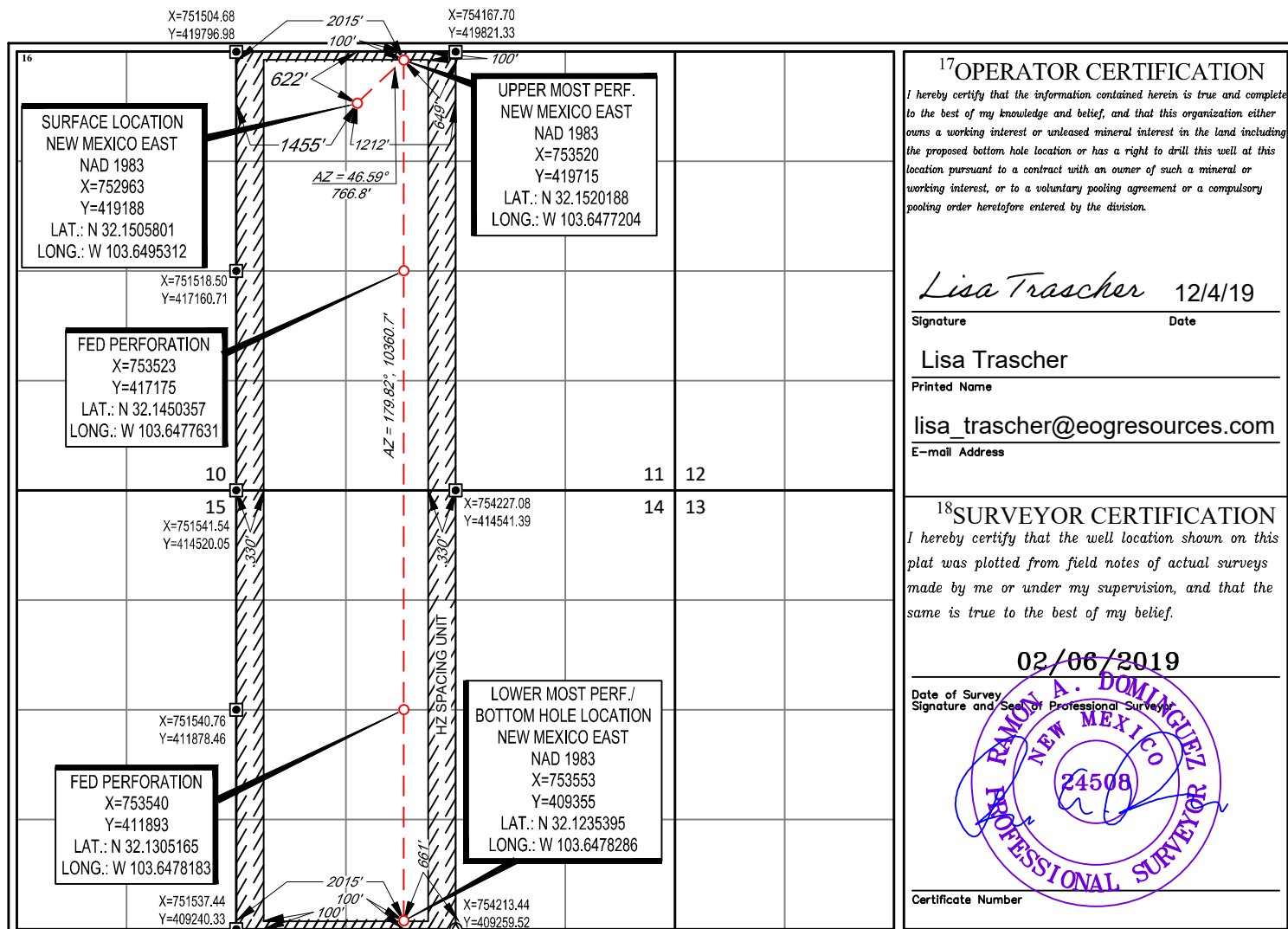
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	11	25-S	32-E	-	622'	NORTH	1455'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	25-S	32-E	-	100'	SOUTH	2015'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002547725	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G;LWR BONE SPRING
⁴ Property Code 329701	⁵ Property Name RUTHLESS 11 FED COM	⁶ Well Number 512H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3507'

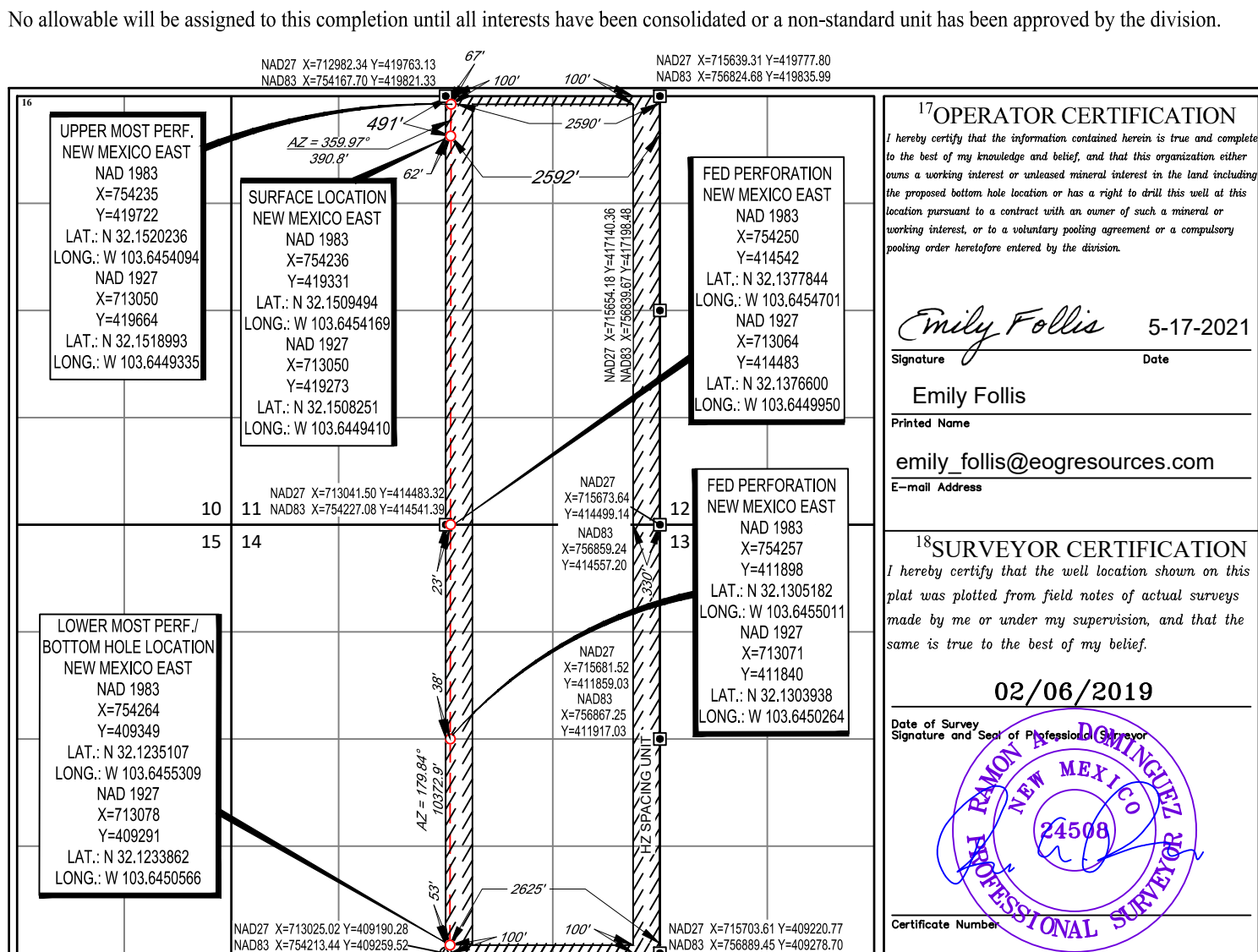
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	32-E	-	491'	NORTH	2592'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	14	25-S	32-E	-	100'	SOUTH	2625'	EAST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ APL Number 3002547751	² Pool Code 97903	³ Pool Name WC-025 G-08 S253235G;LWR BONE SPRING
⁴ Property Code 329701	⁵ Property Name RUTHLESS 11 FED COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 513H
		⁹ Elevation 3506'

¹⁰Surface Location

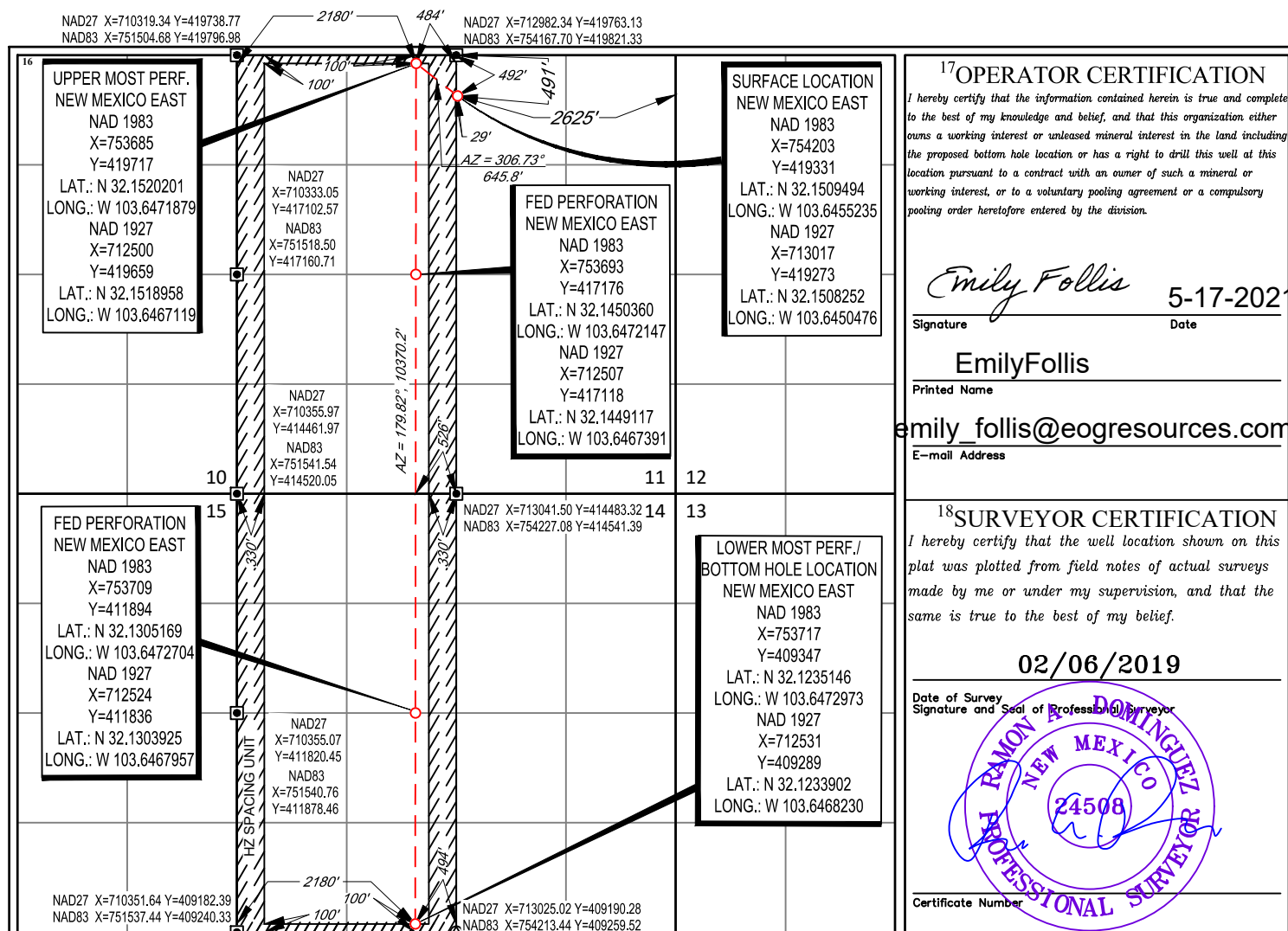
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	11	25-S	32-E	-	491'	NORTH	2625'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	25-S	32-E	-	100'	SOUTH	2180'	WEST	LEA

¹² Dedicated Acres 640.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **October, 2021**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 32 East, Lea County New Mexico, N.M.P.M

Section 11: E/2

Section 14: E/2

Containing **640.00 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor

production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator

EOG RESOURCES, INC.

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

LESSEES OF RECORD:

**EOG RESOURCES, INC. (Record
Title and Working Interest)**

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF MIDLAND §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

XTO Holdings, LLC
(Record Title and Working
Interest Owner)

By: _____
Its: _____
Date: _____

STATE OF _____ §
COUNTY OF _____ §

(SEAL)

Notary Public

By: _____
Its: _____
Date: _____

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

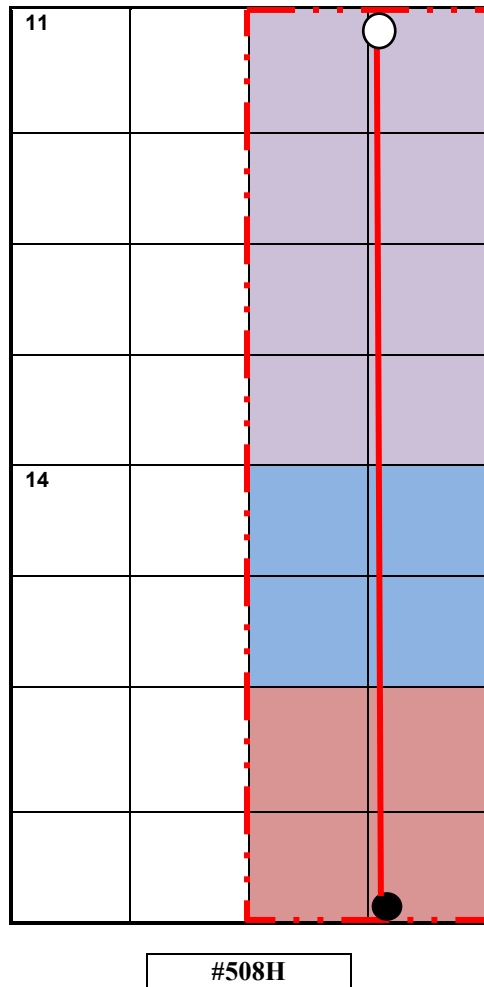
Printed: Matthew W. Smith


TITLE: Agent & Attorney-In-Fact


Phone number: (432) 686-3600


Exhibit A


To Communitization Agreement dated January 1, 2021 embracing the E/2 of Section 11 and the E/2 of Section 14, of T25S, R32E, N.M.P.M., Lea County, New Mexico.




 Proposed communitized area

 Surface hole location

 Bottom hole location

 Tract 1: NMNM-15317

 Tract 2: NMNM-15912


 Tract 3: LC-071986

Exhibit B

To Communitization Agreement dated January 1, 2021 embracing the E/2 of Section 11 and the E/2 of Section 14, of T25S, R32E, N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO. 1**

Lease Serial No.:	NMNM-15317
Lease Date:	January 1, 1973
Lease Term:	10 Years
Lessor:	United States Department of the Interior Bureau of Land Management
Original Lessee:	Harry Farber
Present Lessee:	EOG Resources, Inc – 100.00%
Description of Lands Committed:	E/2 of Section 11, T25S, R32E, N.M.P.M. Lea County, NM
Number of Acres:	320.00
Royalty Rate:	12.5%
Name and Percent WI Owners:	EOG Resources, Inc. – 100.00%
ORRI:	B&G Royalties – 1.00%
	Fortis Minerals II, LLC – 0.58%
	James Carson, as his Separate Property – 0.14%
	Jami Harl, as his Separate Property – 0.14%
	Terry Owen, as his Separate Property – 0.14%
	Pegasus Resources, LLC – 0.37%
	McMullen Minerals, LLC – 0.03%
	Merih Energy, LLC – 0.17%
	Montego Capital Fund 3 LTD – 0.17%
	PD III Exploration LTD – 0.17%
	JST Troschinetz Corporation Profit Sharing Plan – 0.09%
	EM Thompson Corporation Profit Sharing Plan – 0.08%
	John W. Gates LLC – 1.00%
	Gates Properties, LTD – 1.00%
	EOG Resources, Inc. – 1.25%

TRACT NO. 2

Lease Serial No.: NMNM-15912
 Lease Date: July 1, 1972
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Annamarie Duncan
 Present Lessee: XTO Holdings, LLC – 100.00%
 Description of Lands Committed: NE4 of Section 14, T25S, R32E, N.M.P.M. Lea County, NM
 Number of Acres: 160.0
 Royalty Rate: 12.5%
 Name and Percent WI Owners: XTO Holdings, LLC – 100.00%
 ORRI: Annamarie Duncan – 6.25%

TRACT NO. 3

Lease Serial No.: LC-071986
 Lease Date: September 1, 1951
 Lease Term: 5 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Margery F. Sweetser
 Present Lessee: Magnum Hunter Production, Inc.
 Description of Lands Committed: SE4 of Section 14, T25S, R32E, N.M.P.M. Lea County, NM
 Number of Acres: 160.0
 Royalty Rate: 12.5%
 Name and Percent WI Owners: Magnum Hunter Production Inc. – 100.00%
 ORRI: TD Minerals LLC – 3.60%
 Pony Oil Operating, LLC – 0.95%
 MerPel, LLC – 0.45%

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	320.00	50.00
2	160.00	25.00
3	160.00	25.00
Total	640.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the **1st** day of **October, 2021**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 32 East, Lea County New Mexico, N.M.P.M

Section 11: W/2

Section 14: W/2

Containing **640.00 acres**, more or less, and this agreement shall include only the **Bone Spring** Formation underlying said lands and the oil, natural gas, and associated liquid hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be **EOG Resources, Inc., 5509 Champions Drive, Midland, TX 79706**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to

protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor

production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator

EOG RESOURCES, INC.

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

LESSEES OF RECORD:

**EOG RESOURCES, INC. (Record
Title and Working Interest)**

By: _____
Matthew W. Smith
Its: Agent and Attorney in Fact
Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §

§

COUNTY OF MIDLAND §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared Matthew W. Smith, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LESSEES OF RECORD:

XTO Holdings, LLC
(Record Title and Working
Interest Owner)

By: _____
Its: _____
Date: _____

ACKNOWLEDGEMENT

STATE OF _____ §

COUNTY OF _____ §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be _____ of XTO Holdings, LLC Company, a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Magnum Hunter Production Inc.
(Record Title and Working
Interest Owner)

By: _____
Its: _____
Date: _____

STATE OF _____ §
COUNTY OF _____ §

On this ____ day of _____, 2021, before me, a Notary Public for the State of Texas, personally appeared _____, known to me to be _____ of Magnum Hunter Production Inc., a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING INTEREST

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify, on behalf of EOG Resources, Inc., the Operator under the captioned Communitization Agreement, that all working interest owners shown on Exhibit "B" attached to the Communitization Agreement are, to the best of my knowledge, the true and correct owners of the leases committed to the Communitization Agreement, and the consents of the requisite working interest owners have been obtained.

I, further certify that the Communitization Agreement follows the standard form except for Sections 1 and 10.

NAME: _____ (signature of officer)

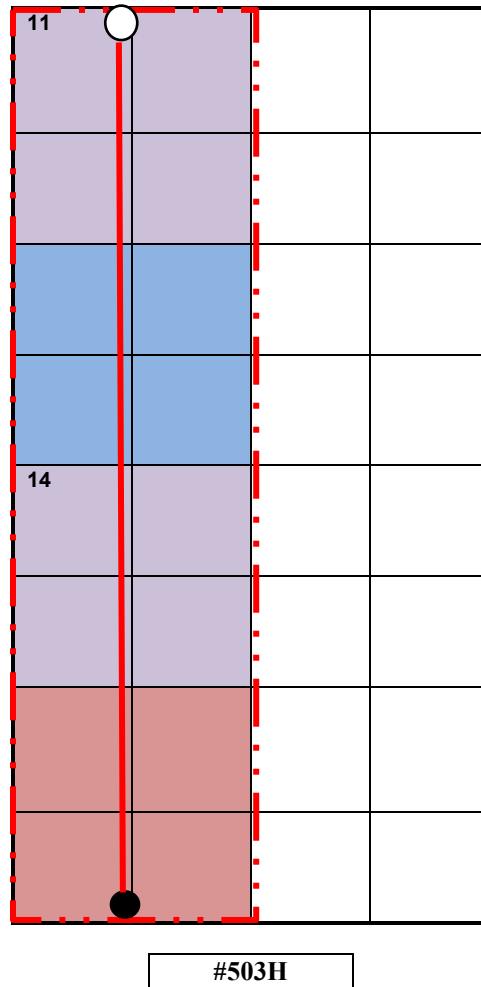
Printed: Matthew W. Smith


TITLE: Agent & Attorney-In-Fact


Phone number: (432) 686-3600


Exhibit A


To Communitization Agreement dated January 1, 2021 embracing the W/2 of Section 11 and the W/2 of Section 14, of T25S, R32E, N.M.P.M., Lea County, New Mexico.




 Proposed communitized area

 Surface hole location

 Bottom hole location

 Tract 1: NMNM-110835

 Tract 2: NMLC-071986


 Tract 3: NMNM-15912

Exhibit B

To Communitization Agreement dated January 1, 2021 embracing the W/2 of Section 11 and the W/2 of Section 14, of T25S, R32E, N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: EOG Resources, Inc.**TRACT NO. 1**

Lease Serial No.:	NMNM-110835
Lease Date:	September 1, 2003
Lease Term:	10 Years
Lessor:	United States Department of the Interior Bureau of Land Management
Original Lessee:	Yates Drilling Company - 33.34% Abo Petroleum Corporation – 33.33% Myco Industries, Inc. 33.33%
Present Lessee:	EOG Resources, Inc – 66.66% Oxy Y-1 – 33.34%
Description of Lands Committed:	NW/4 of Section 11 and NW/4 of Section 14, T25S, R32E, N.M.P.M. Lea County, NM
Number of Acres:	320.00
Royalty Rate:	12.5%
Name and Percent WI Owners:	EOG Resources, Inc. – 100.00%
ORRI:	None

TRACT NO. 2

Lease Serial No.:	LC-071986
Lease Date:	September 1, 1951
Lease Term:	5 years
Lessor:	United States Department of the Interior Bureau of Land Management
Original Lessee:	Margery F. Sweetser
Present Lessee:	Magnum Hunter Production, Inc.
Description of Lands Committed:	SW4 of Section 11, T25S, R32E, N.M.P.M. Lea County, NM
Number of Acres:	160.0
Royalty Rate:	12.5%
Name and Percent WI Owners:	Magnum Hunter Production Inc. – 100.00%
ORRI:	TD Minerals LLC – 3.60% Pony Oil Operating, LLC – 0.95% MerPel, LLC – 0.45%

TRACT NO. 3

Lease Serial No.: NMNM-15912
 Lease Date: July 1, 1972
 Lease Term: 10 years
 Lessor: United States Department of the Interior Bureau of Land Management
 Original Lessee: Annamarie Duncan
 Present Lessee: XTO Holdings, LLC – 100.00%
 Description of Lands Committed: SW4 of Section 14, T25S, R32E, N.M.P.M. Lea County, NM
 Number of Acres: 160.0
 Royalty Rate: 12.5%
 Name and Percent WI Owners: XTO Holdings, LLC – 100.00%
 ORRI: Annamarie Duncan – 6.25%

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	320.00	50.00
2	160.00	25.00
3	160.00	25.00
Total	640.00	100.0000%

From: [Lisa Trascher](#)
To: [McClure, Dean, EMNRD](#)
Subject: [EXTERNAL] EOG's Pending Applications
Date: Wednesday, January 26, 2022 7:14:07 AM
Attachments: [EOG-Peregrine - NOP affidavit.pdf](#)
[EOG-Osprey - NOP affidavit.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Mr. McClure,

I have gone through each of these application listed below, 1-17 and all parties have received their notification or there was no notification because the package was identical ownership. I have listed these in priority order, due to needing to add infill wells to some of these applications soon.

1. Yukon 20 Fed Com (submitted 8/26/2021) – All owners notified:
 - a. Sarah Baker 7021 0950 0001 9256 1714 – Delivered
 - b. Chevron 91 7199 9991 7030 2253 9373 - Delivered
 - c. Ken & Geri Griffin 91 7199 9991 7030 2253 9366 - Delivered
 - d. Van Tettleton 91 7199 9991 7030 2253 9359 - Delivered
 - e. Burnett Partners 91 7199 9991 7030 2253 9342 - Delivered
 - f. Estate of Gary G. Burnett 91 7199 9991 7030 2253 9335 - Delivered
 - g. Tracy K. Elms NOW Andrew H Lawson 7021 0350 0000 2499 9179 - Delivered
 - h. Robert Landreth 91 7199 9991 7030 2253 9311 - Delivered
 - i. Susie Burnet 91 7199 9991 700 2253 9304 – Delivered
2. Ruthless 11 Fed Com (submitted 11/17/2021) – All owners notified:
 - a. EM Thompson 7021 0350 0000 2499 9759 - Delivered
 - b. Magnum 7021 0350 0000 2499 9704 - Delivered
 - c. Pony 7021 0350 0000 2499 9711 - Delivered
 - d. MerPel 7021 0350 0000 2499 9728 - Delivered
3. Getty 5 Fed Com (submitted 9/22/2021) – All owners notified:
 - a. Regions 7021 0350 0000 2499 9148 - Delivered
 - b. Tumbler 7021 0350 0000 2499 9698 - Delivered
4. Driver 14 Fed Com (submitted 8/10/2021) – All original owners notified.
5. Andele 16 State Com (submitted 9/15/2021) – Identical ownership
6. Jefe 29 Fed Com (submitted 9/14/21) – Identical ownership
7. Endurance 36 State Fed Com (submitted 9/1/2021) – All original owners notified.
8. Jolly Roger 16 State (submitted 11/17/21) – Identical ownership
9. Peachtree 24 Fed Com (submitted 11/05/21) – Identical ownership
10. Brown Bear 36 State (submitted 11/17/21) – Identical ownership
11. Python 36 State (submitted 11/16/2021) – All original owners notified.
12. Taipan Adder 31 State Com (submitted 11/5/2021) – All original owners notified.
13. Dragon 36 State (submitted 12/2/2021) – Identical ownership
14. Audacious 19 Fed Com (submitted 9/1/2021) – All owners notified:
 - a. Thomas J Depke 7021 0350 0000 2499 5164 – Delivered
 - b. MEC Petroleum 7021 0350 0000 2499 5171 – Delivered

- c. Elizabeth Ann Cline 7021 0350 0000 2499 5157 – Delivered
- d. Benjamin Jacob Oaks 7021 0350 0000 2499 9735 - Delivered
- e. Gayle Dalton 7021 0350 0000 2499 9155 - Delivered
- 15. Mamba 30 State Com (submitted 12/2/2021) – All owners notified:
 - a. OXY USA INC 7021 0350 0000 2499 9124 - Delivered
 - b. OXY Y-1 Company 7021 0350 0000 2499 9131 - Delivered
- 16. Peregrine 27 Fed com (submitted 9/2/2021) – Published in newspaper
- 17. Osprey 10 (submitted 11/19/2021) – Published in newspaper.

Philly 31 Fed Com Commingle Application. Emailed you back in a separate email relating to notifying the owner Philip White via email. Please let me know if that will suffice or if I need to try his PO Box again that he confirmed.

Thank you,

Lisa Trascher

Regulatory Specialist



5509 Champions Drive | Midland, TX 79706

Building 1, Room 3003

Direct Line (432) 247-6331

Cell Phone (432) 241-1259

Lisa_trascher@eogresources.com

From: [Engineer, OCD, EMNRD](#)
To: [Lisa Trascher](#)
Cc: [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Hawkins, James, EMNRD](#); [Powell, Brandon, EMNRD](#); lisa@rwbyram.com; [Glover, James](#); [Paradis, Kyle Q](#); [Walls, Christopher](#)
Subject: Approved Administrative Order CTB-1030
Date: Monday, March 7, 2022 4:40:42 PM
Attachments: [CTB1030 Order.pdf](#)

NMOCD has issued Administrative Order CTB-1030 which authorizes EOG Resources, Inc. (7377) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47748	Ruthless 11 Federal Com #501H	W/2	11-25S-32E	97903
		W/2	14-25S-32E	
30-025-47749	Ruthless 11 Federal Com #502H	W/2	11-25S-32E	97903
		W/2	14-25S-32E	
30-025-48223	Ruthless 11 Federal Com #503H	W/2	11-25S-32E	97903
		W/2	14-25S-32E	
30-025-47750	Ruthless 11 Federal Com #504H	W/2	11-25S-32E	97903
		W/2	14-25S-32E	
30-025-47725	Ruthless 11 Federal Com #512H	E/2	11-25S-32E	97903
		E/2	14-25S-32E	
30-025-47751	Ruthless 11 Federal Com #513H	W/2	11-25S-32E	97903
		W/2	14-25S-32E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC.**

ORDER NO. CTB-1030

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc. (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.
8. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“Pooled Area”), as described in Exhibit B.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. For each Pooled Area described in Exhibit B, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 to OCD with a copy of the decision and a

description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingle application to OCD to conform this Order with the approved Agreement(s). If OCD denies the new surface commingle application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the Pooled Area described in Exhibit B until the Proposed Agreement which includes the Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit

a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 3/07/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1030**

Operator: **EOG Resources, Inc. (7377)**

Central Tank Battery: **Ruthless 11 Federal Com Central Tank Battery**

Central Tank Battery Location: **B C F G, Section 11, Township 25 South, Range 32 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
WC-025 G-08 S253235G; LWR BONE SPRIN	97903

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 015317	E/2	11-25S-32E
NMNM 110835	NW/4	11-25S-32E
	NW/4	14-25S-32E
NMLC 0071986	SW/4	11-25S-32E
	SE/4	14-25S-32E
NMNM 015912	NE/4, SW/4	14-25S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-47748	Ruthless 11 Federal Com #501H	W/2	11-25S-32E	97903
		W/2	14-25S-32E	
30-025-47749	Ruthless 11 Federal Com #502H	W/2	11-25S-32E	97903
		W/2	14-25S-32E	
30-025-48223	Ruthless 11 Federal Com #503H	W/2	11-25S-32E	97903
		W/2	14-25S-32E	
30-025-47750	Ruthless 11 Federal Com #504H	W/2	11-25S-32E	97903
		W/2	14-25S-32E	
30-025-47725	Ruthless 11 Federal Com #512H	E/2	11-25S-32E	97903
		E/2	14-25S-32E	
30-025-47751	Ruthless 11 Federal Com #513H	W/2	11-25S-32E	97903
		W/2	14-25S-32E	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: **CTB-1030**
Operator: **EOG Resources, Inc. (7377)**

Pooled Areas

Pooled Area	UL or Q/Q	S-T-R	Acres	Pooled Area ID
CA Wolfcamp BLM	W/2	11-25S-32E	640	A
	W/2	14-25S-32E		
CA Wolfcamp BLM	E/2	11-25S-32E	640	B
	E/2	14-25S-32E		

Leases Comprising Pooled Areas

Lease	UL or Q/Q	S-T-R	Acres	Pooled Area ID
NMNM 110835	NW/4	11-25S-32E	320	A
	NW/4	14-25S-32E		
NMLC 0071986	SW/4	11-25S-32E	160	A
NMNM 015912	SW/4	14-25S-32E	160	A
NMNM 015317	E/2	11-25S-32E	320	B
NMNM 015912	NE/4	14-25S-32E	160	B
NMLC 0071986	SE/4	14-25S-32E	160	B

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 62222

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 62222
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/7/2022