

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

 Phone Number

 Signature

 e-mail Address



Adam G. Rankin
Phone (505) 954-7294
Fax (505) 819-5579
AGRRankin@hollandhart.com

January 24, 2022

VIA ONLINE FILING

Adrienne Sandoval
Director, Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to amend Administrative Order PC-1385 to add additional wells and to authorize additional pool and lease commingling at the Ace Stern Vegas Tank Battery located in the NW/4 SW/4 (Unit L) of Section 21, Township 22 South, Range 28 East, NMPM, Lea County, New Mexico.

Dear Ms. Sandoval:

Matador Production Company (OGRID No. 228937) seeks to amend Administrative Order PC-1385 ("Order PC-1385"), attached as **Exhibit 1**. Order PC-1385 authorizes pool and lease surface commingling pursuant to 19.15.12.10 NMAC, at the **Ace Stern Vegas Tank Battery** of production from the Purple Sage; Wolfcamp (Gas) Pool (98220) and Culebra Bluff; Bone Spring, South Pool (15011), as to *the wells described therein¹ and an infill well producing from the same pool and spacing unit dedicated to a well identified*. The described wells are drilled in the following spacing units:

(a) The 640-acre spacing unit comprised of the S/2 of Sections 21 and 22 in the Culebra Bluff; Bone Spring, South Pool (15011) – includes the **Ace Stern Vegas Fee 22 21 #137H Well** (API. No. 30-015-47243);

(b) The 640-acre spacing unit comprised of the S/2 of Sections 21 and 22 in the Purple Sage; Wolfcamp (Gas) Pool (98220) – includes the **Ace Stern Vegas Fee 22 21 #203H well** (API No. 30-015-47246) and **Ace Stern Vegas Fee 22 21 #204H well** (API No. 30-015-47244).

Pursuant to 19.15.12.10 NMAC, Matador seeks to amend the terms of Order PC-1385 to add to the terms of the order (1) the production from the Culebra Bluff; Bone Spring, South Pool (15011) *in all existing and future infill wells drilled in the following spacing units*:

¹ Ace Stern Vegas Fee 22 21 137H, Ace Stern Vegas Fee 22 21 203H, and Ace Stern Vegas Fee 22 21 204H.

(a) The 280-acre, more or less, spacing unit underlying the N/2 N/2 of Section 21 and N/2 NW/4, NW/4 NE/4 of Section 22, Township 22 South, Range 28 East. The spacing unit is currently dedicated to the **Joe Hollingsworth Fee #135H well** (API No. 30-015-48996);

(b) The 280-acre, more or less, spacing unit underlying the S/2 N/2 of Section 21 and S/2 NW/4, SW/4 NE/4 of Section 22, Township 22 South, Range 28 East. The spacing unit is currently dedicated to the **Joe Hollingsworth Fee #136H well** (API No. 30-015-49009);

(c) The 320-acre, more or less, spacing unit comprised of the N/2 S/2 of Sections 21 and 22, Township 22 South, Range 28 East. The spacing unit is not currently dedicated to any particular horizontal wells;

(d) The 320-acre, more or less, spacing unit comprised of the S/2 S/2 of Sections 21 and 22, Township 22 South, Range 28 East. The spacing unit is currently dedicated to the following horizontal wells: the **Ace Stern Vegas Fee 22 21 #124H Well** (API No. 30-015-49109); and

(e) The 640-acre, more or less, spacing unit comprised of the S/2 of Sections 21 and 22, Township 22 South, Range 28 East. The spacing unit is currently dedicated to the following horizontal wells: the **Ace Stern Vegas Fee 22 21 #137H Well** (API No. 30-015-47243); and

(2) the production from the Purple Sage; Wolfcamp (Gas) Pool (98220) *in all existing and future infill wells drilled in the following spacing units:*

(a) The 560-acre, more or less, spacing unit underlying the N/2 of Section 21 and NW/4, W/2 NE/4 of Section 22, Township 22 South, Range 28 East. The spacing unit is currently dedicated to the **Joe Hollingsworth Fee #201H well** (API No. 30-015-49015);

(b) The 640-acre spacing unit comprised of the S/2 of Sections 21 and 22, Township 22 South, Range 28 East. The spacing unit is currently dedicated to the following horizontal wells: the **Ace Stern Vegas Fee 22 21 #203H well** (API No. 30-015-47246), the **Ace Stern Vegas Fee 22 21 #204H well** (API No. 30-015-47244), the **Ace Stern Vegas Fee 22 21 #223H well** (API No. 30-015-49110), and the **Ace Stern Vegas Fee 22 21 #224H well** (API No. 30-015-49111); and

(3) pursuant to 19.15.12.10.C(4)(g), *future spacing units and pools connected to the Ace Stern Vegas Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Ace Stern Vegas Tank Battery located in the NW/4 SW/4 (Unit L) of Section 21. Prior to commingling, gas production from each spacing unit will be separately metered using individual test separators with

calibrated orifice meters that are manufactured to AGA specifications. Oil production from each spacing unit will also be separately metered using turbine meters.

Exhibit 2 is a land plat showing Matador's current development plan, flow lines, and central tank battery ("Facility Pad") in the subject area. The plat identifies the wellbores, the existing spacing units, and the common surface facilities.

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units, together with the available six-month production reports.

Exhibit 4 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Omar Enriquez, Senior Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement).

Ownership is diverse between the above-described spacing units. **Exhibit 5** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,



Adam G. Rankin
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY**

ORDER NO. PC-1385

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well which produces from a pool and spacing unit dedicated to a well identified in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

EXHIBIT 1

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC, as applicable.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to surface commingle and off-lease measure, as applicable, oil and gas production from an infill well producing from the same pool and spacing unit dedicated to a well identified in Exhibit A.

2. The allocation of oil and gas production to an infill well shall be determined in the same manner as oil and gas production from the well dedicated to the pool and spacing unit.
3. The oil and gas production from each well identified in Exhibit A shall be separated and metered prior to commingling.
4. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
5. Applicant shall measure the commingled gas at a central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, and regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingle application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

8. Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau identifying an infill well prior to commingling and off-lease measuring, as applicable, oil and gas production from an infill well with the production from another well.
9. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. OCD retains jurisdiction and reserves the right to modify or revoke this Order as it deems necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

AS/dm

DATE: 9/03/2020

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PC-1385

Operator: Matador Production Company (228937)

Central Tank Battery: Ace Stern Vegas Tank Battery

Central Tank Battery Location (NMPM): Unit L, Section 21, Township 22 South, Range 28 East

Gas Custody Transfer Meter Location (NMPM): Unit L, Section 21, Township 22 South, Range 28 East

Pools

Pool Name	Pool Code
CULEBRA BLUFF; BONE SPRING, SOUTH	15011
PURPLE SAGE; WOLFCAMP (GAS)	98220

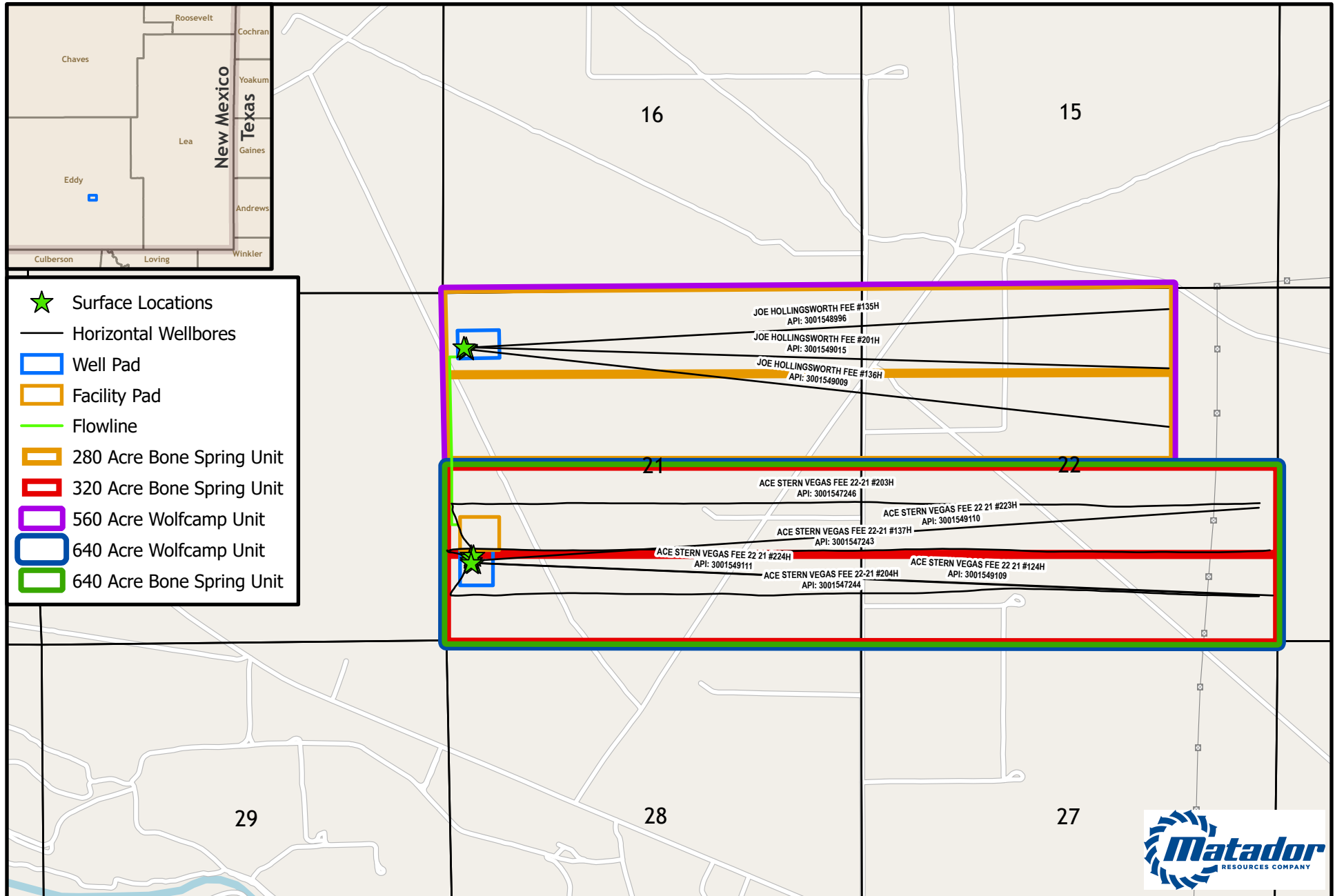
Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)	
JOA	S/2 Sec 21 & 22	T22S-R28E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-015-47243	Ace Stern Vegas Fee 22 21 137H	M-21-22S-28E	15011	
30-015-47246	Ace Stern Vegas Fee 22 21 203H	M-21-22S-28E	98220	
30-015-47244	Ace Stern Vegas Fee 22 21 204H	M-21-22S-28E	98220	

Ace Stern & Joe Hollingsworth Commingling Plat



Southeast New Mexico

EXHIBIT 2

0 1,000 2,000 4,000 6,000 Feet

Map Prepared by: agreeen
Project: ComminglingPlat
Date: 1/3/2022
Coordinate System: GCS WGS 1984

12/04/2020

FORM C-102

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-015-47243	² Pool Code 15011	³ Pool Name BONE SPRING SOUTH
⁴ Property Code 328503	⁵ Property Name ACE STERN VEGAS FEE 22-21	⁶ Well Number 137H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3066'

¹⁰Surface Location

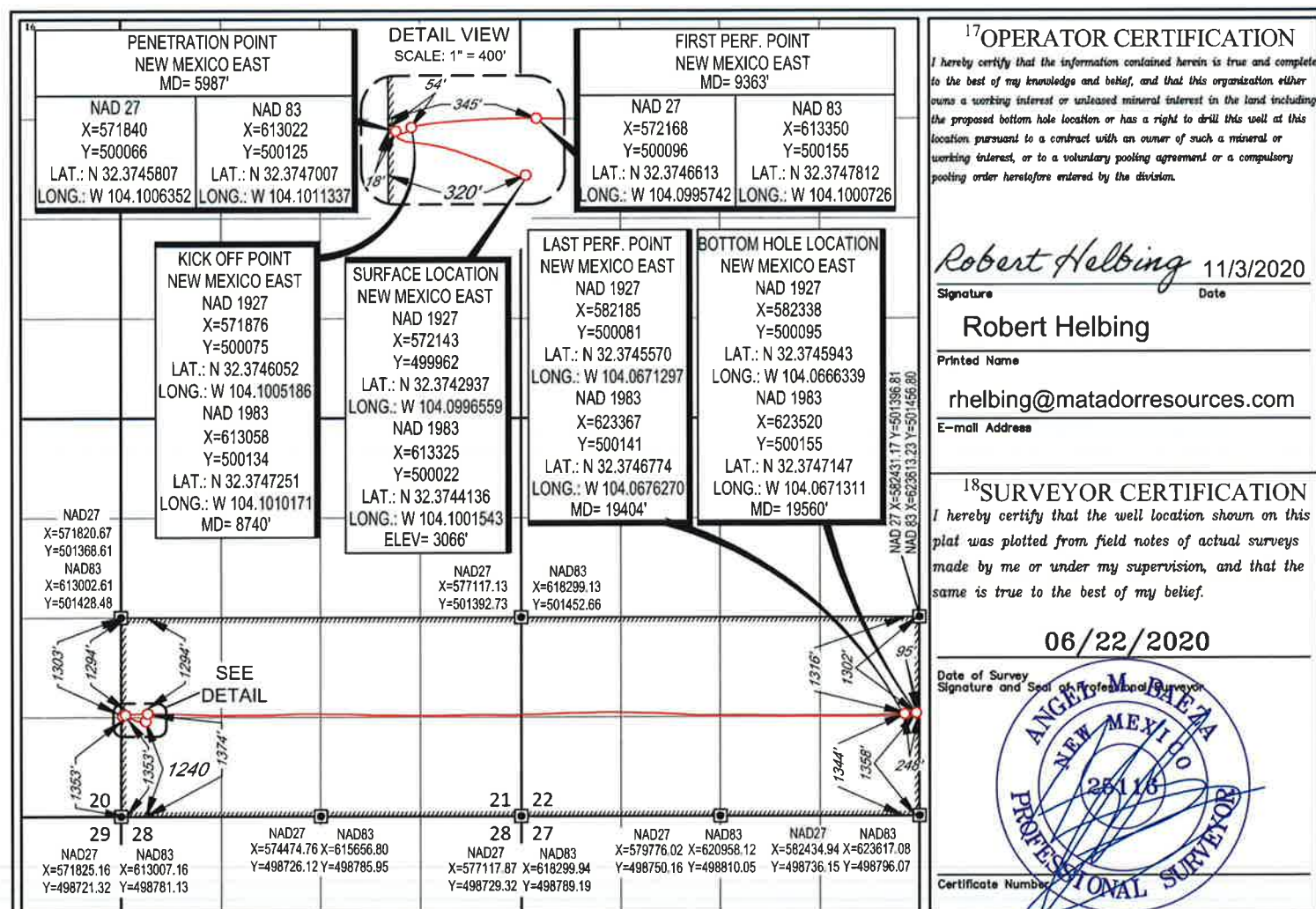
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	22-S	28-E	-	1240'	SOUTH	320'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	22	22-S	28-E	-	1358'	SOUTH	95'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



12/04/2020

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT
AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47246	² Pool Code 98220	³ Pool Name Purple Sage; Wolfcamp (Gas)
⁴ Property Code 328503	⁵ Property Name ACE STERN VEGAS FEE 22-21	
⁶ GRID No. 228937	⁷ Operator Name MATADOR PRODUCTION COMPANY	⁸ Well Number 203H
		⁹ Elevation 3065'

¹⁰Surface Location

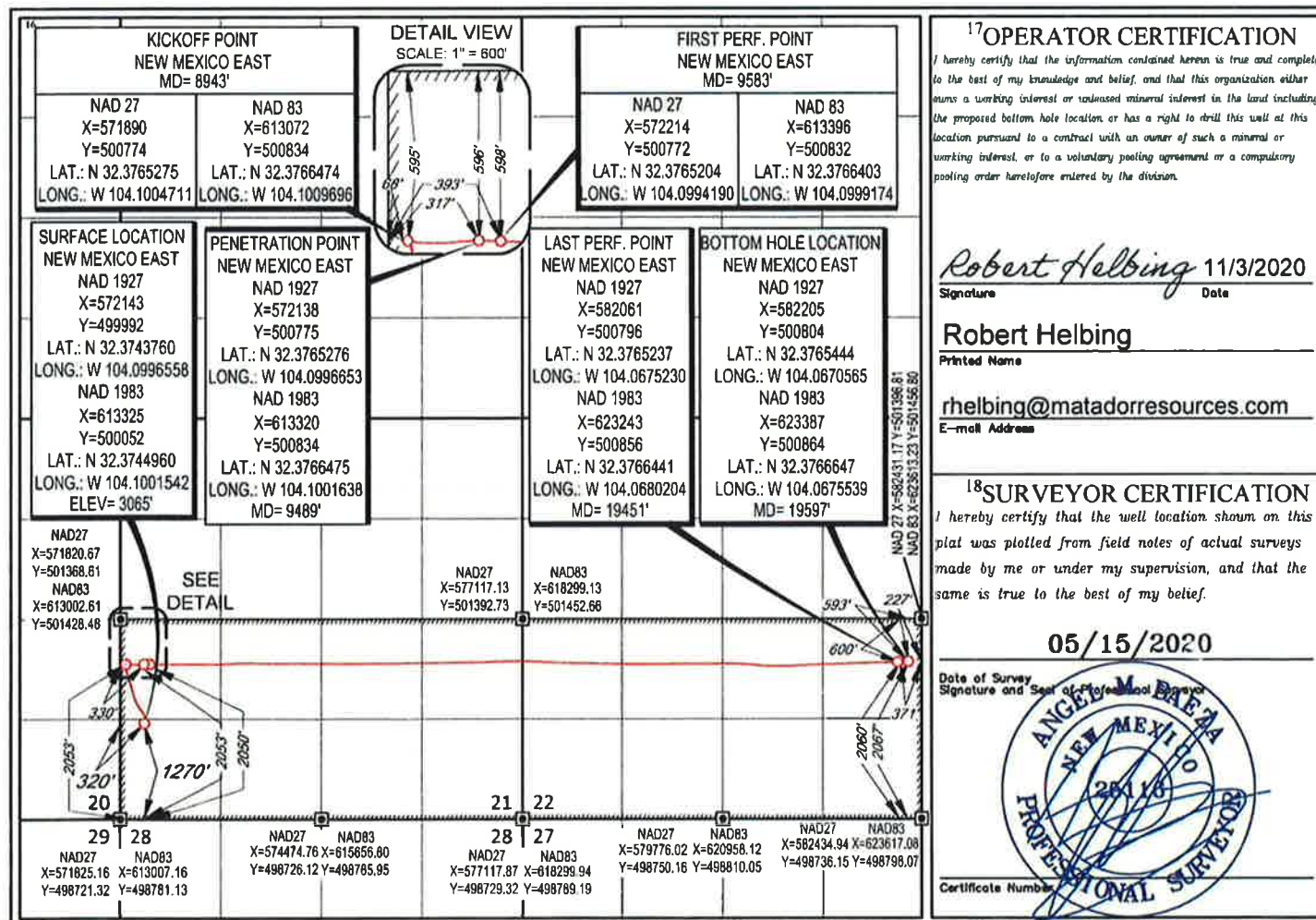
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	22-S	28-E	-	1270'	SOUTH	320'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	22	22-S	28-E	-	2067'	SOUTH	227'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



AMENDED REPORT

9: SURVEY/MATADOR RESOURCES/ACE STERN VEGAS 21-21S-28E/FINAL PRODUCTS/AD ASV FEE 22-21 204H.DWG 11/3/2020 @ 20:16 AM adisabell

District I
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FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49109		² Pool Code 15011		³ Pool Name Culebra Bluff; Bone Spring, South	
⁴ Property Code 328503		⁵ Property Name ACE STERN VEGAS FEE 22-21			⁶ Well Number 124H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3067'

¹⁰Surface Location

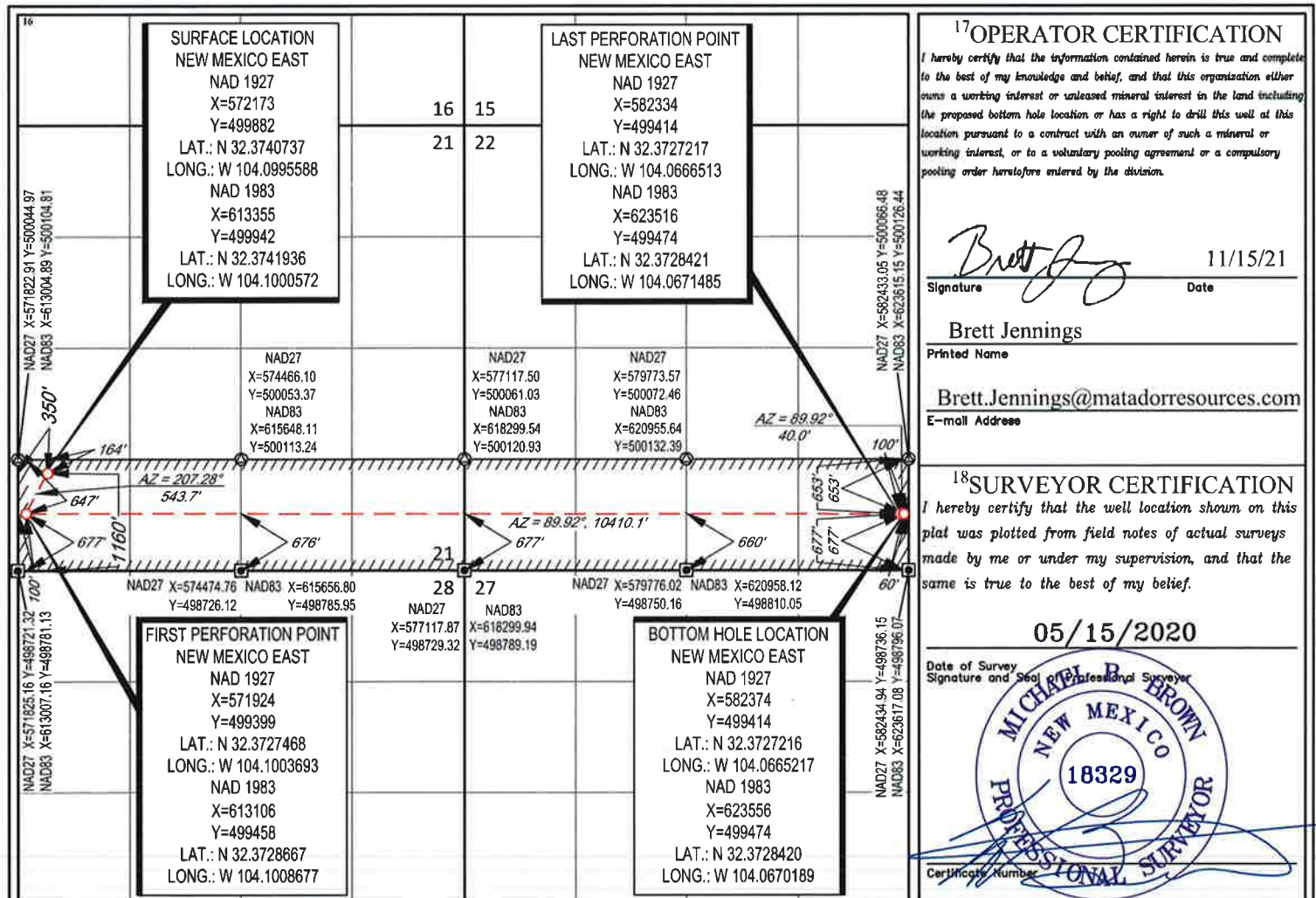
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	22-S	28-E	-	1160'	SOUTH	350'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	22-S	28-E	-	677'	SOUTH	60'	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49110		² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 328503	⁵ Property Name ACE STERN VEGAS FEE 22-21		⁶ Well Number 223H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3067'

¹⁰Surface Location

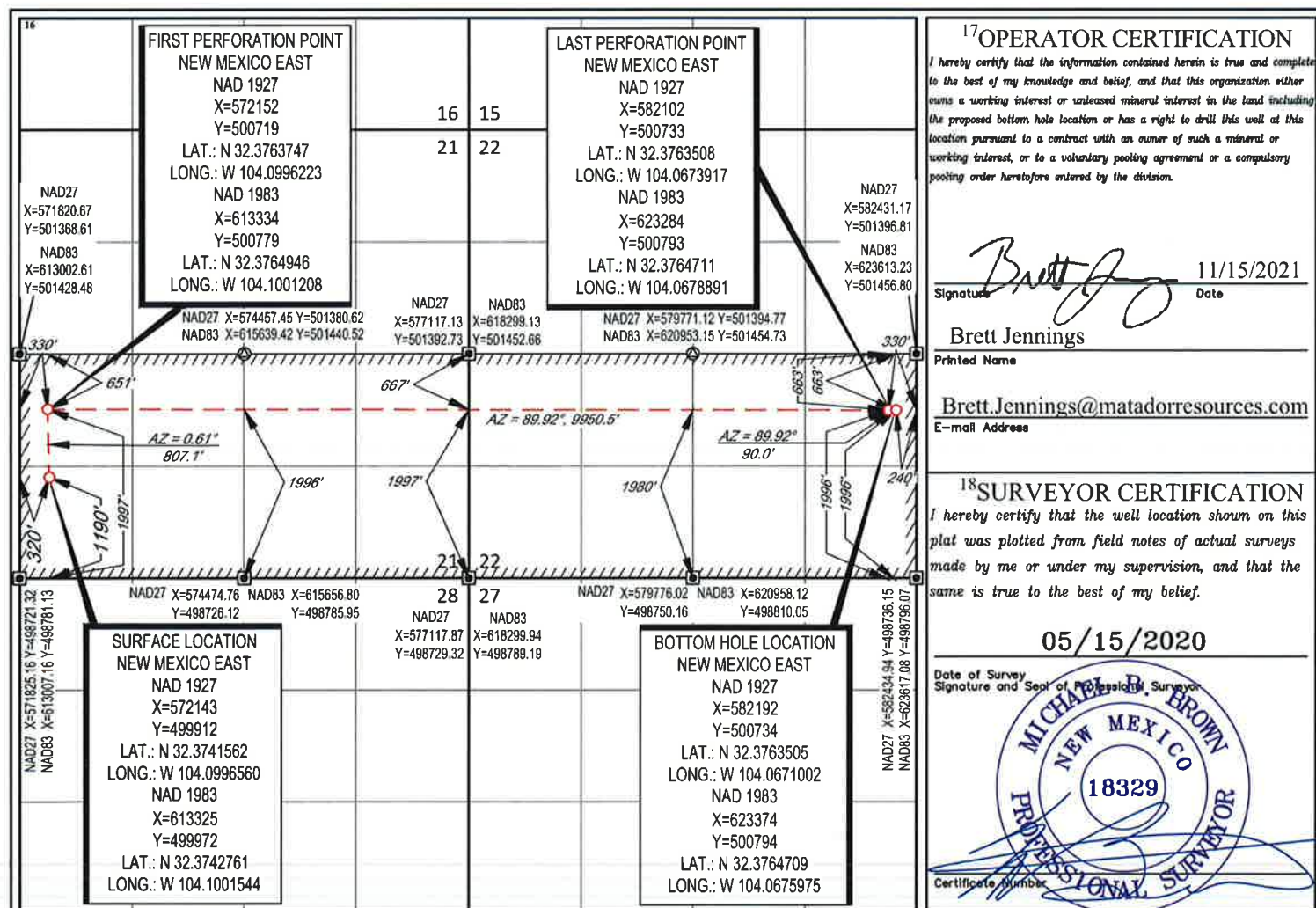
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	22-S	28-E	-	1190'	SOUTH	320'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	22	22-S	28-E	-	1996'	SOUTH	240'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49111	² Pool Code 98220	³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)
⁴ Property Code 328503	⁵ Property Name ACE STERN VEGAS FEE 22-21	⁶ Well Number 224H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3066'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	21	22-S	28-E	-	1160'	SOUTH	320'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	22-S	28-E	-	676'	SOUTH	240'	EAST	EDDY

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <div style="display: flex; justify-content: space-between;"> <div style="width: 22%;"> FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=572154 Y=499399 LAT.: N 32.3727463 LONG.: W 104.0996244 NAD 1983 X=613336 Y=499459 LAT.: N 32.3728663 LONG.: W 104.1001227 </div> <div style="width: 22%;"> SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=572143 Y=499882 LAT.: N 32.3740736 LONG.: W 104.0996560 NAD 1983 X=613325 Y=499942 LAT.: N 32.3741937 LONG.: W 104.1001544 </div> <div style="width: 22%;"> LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=582104 Y=499414 LAT.: N 32.3727224 LONG.: W 104.0673963 NAD 1983 X=623286 Y=499473 LAT.: N 32.3728428 LONG.: W 104.0678935 </div> <div style="width: 22%;"> BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=582194 Y=499414 LAT.: N 32.3727221 LONG.: W 104.0671048 NAD 1983 X=623376 Y=499474 LAT.: N 32.3728425 LONG.: W 104.0676020 </div> </div>			
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<div style="display: flex; justify-content: space-around;"> <div style="width: 22%;"> NAD27 X=571825.16 Y=498721.32 NAD83 X=613007.16 Y=498781.13 </div> <div style="width: 22%;"> NAD27 X=574474.76 Y=498726.12 NAD83 X=615656.80 Y=498785.95 </div> <div style="width: 22%;"> NAD27 X=577117.87 Y=498729.32 NAD83 X=618299.94 Y=498789.19 </div> <div style="width: 22%;"> NAD27 X=579776.02 Y=498750.16 NAD83 X=620958.12 Y=498810.05 </div> </div>			

¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Signature: Brett Jennings Date: 11/15/2021
Printed Name: Brett Jennings
E-mail Address: Brett.Jennings@matadorresources.com

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.
Date of Survey: 05/15/2020
Signature and Seal of Professional Surveyor: MICHAEL R. BROWN
Professional Surveyor No. 18329
Certificate Number: 18329

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 15011	³ Pool Name Culebra Bluff; Bone Spring, South
⁴ Property Code	⁵ Property Name JOE HOLLINGSWORTH FEE		⁶ Well Number 135H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3073'

¹⁰Surface Location

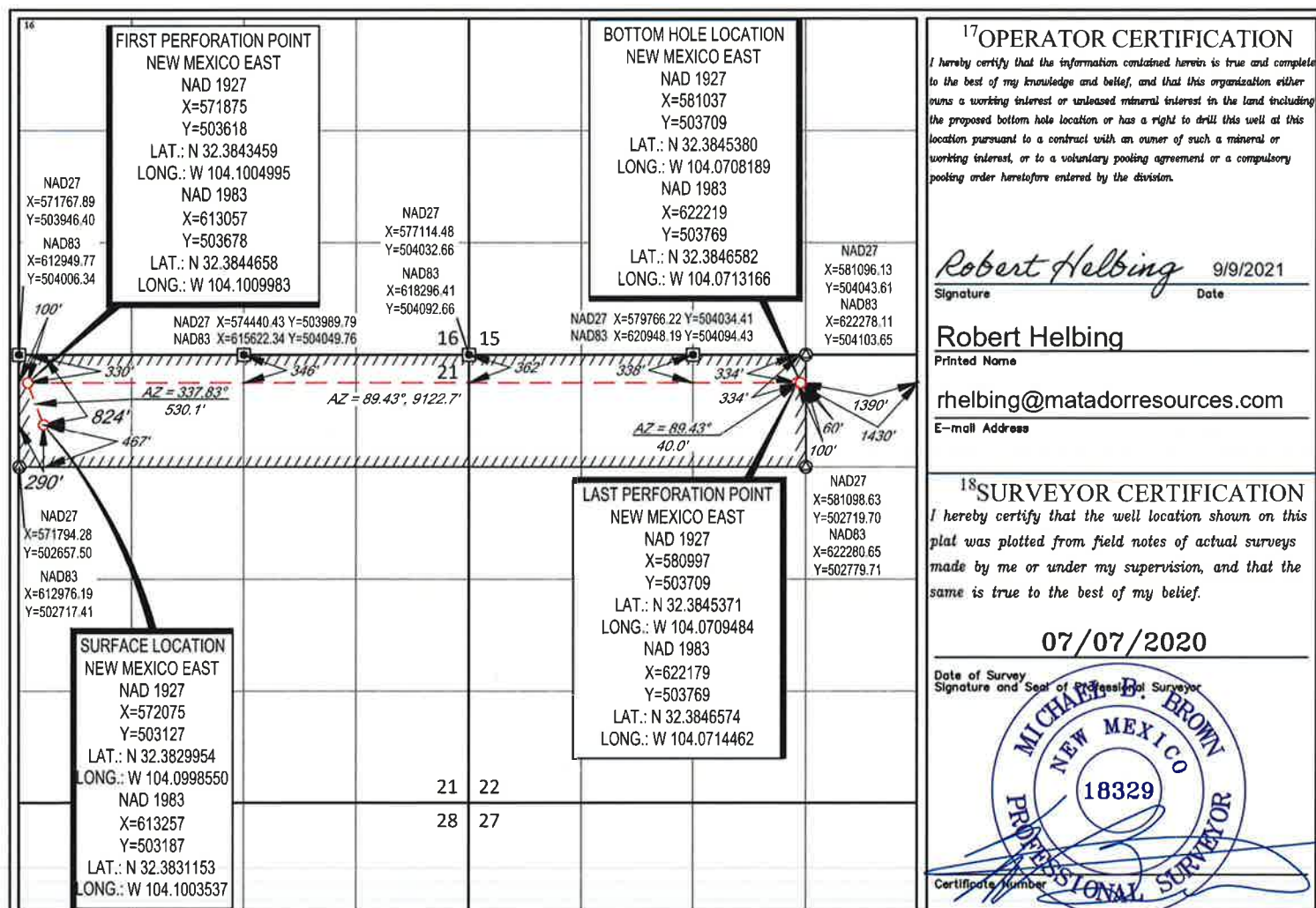
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	22-S	28-E	-	824'	NORTH	290'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	22-S	28-E	-	334'	NORTH	1390'	EAST	EDDY

¹² Dedicated Acres 280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49009	² Pool Code 15011	³ Pool Name Culebra Bluff; Bone Spring, South
⁴ Property Code 331615	⁵ Property Name JOE HOLLINGSWORTH FEE	⁶ Well Number 136H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3073'

¹⁰Surface Location

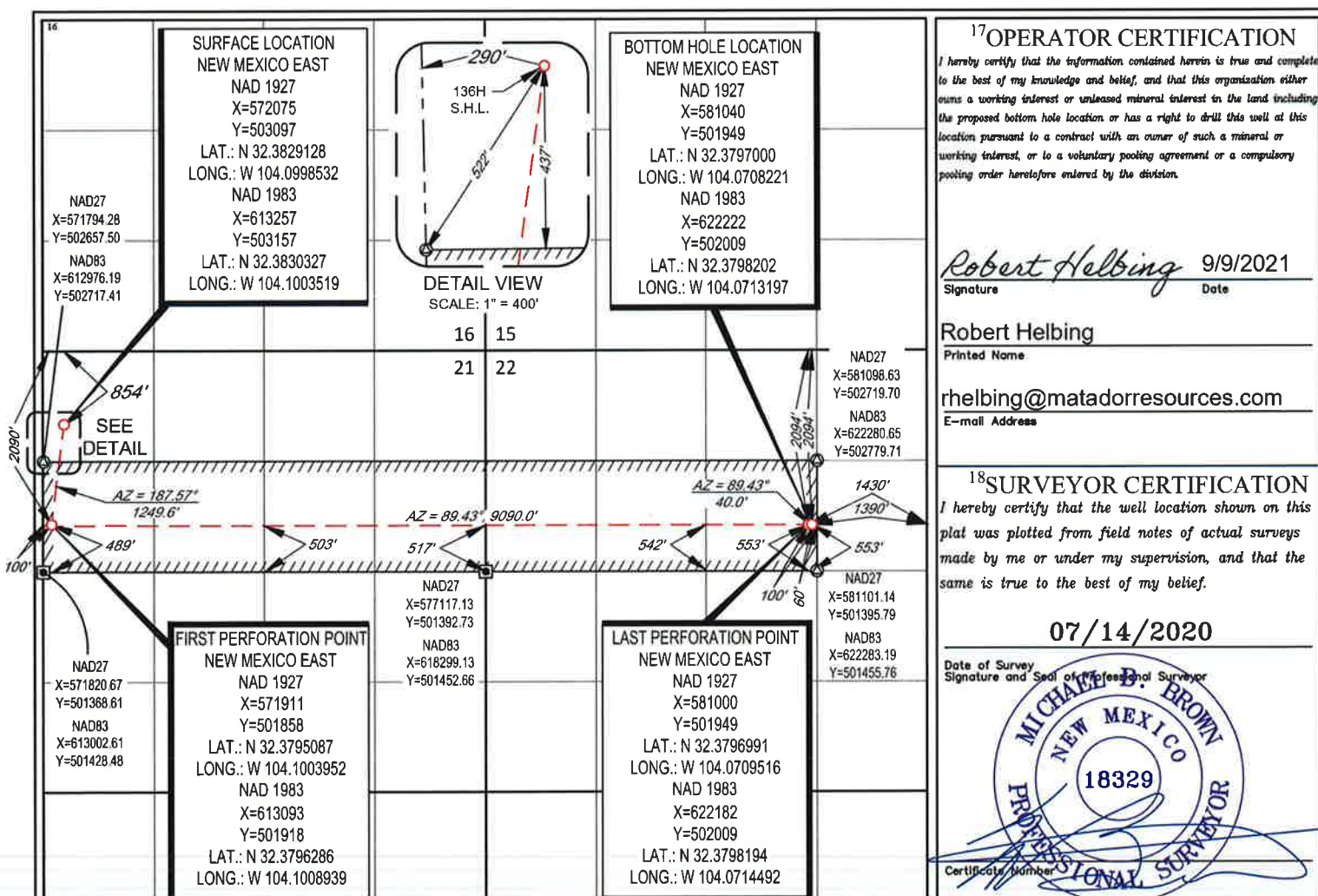
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	22-S	28-E	-	854'	NORTH	290'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	22	22-S	28-E	-	2094'	NORTH	1390'	EAST	EDDY

¹² Dedicated Acres 280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-49015	² Pool Code 98220	³ Pool Name Purple Sage; Wolfcamp (Gas)
⁴ Property Code 331615	⁵ Property Name JOE HOLLINGSWORTH FEE	⁶ Well Number 201H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3073'

¹⁰Surface Location

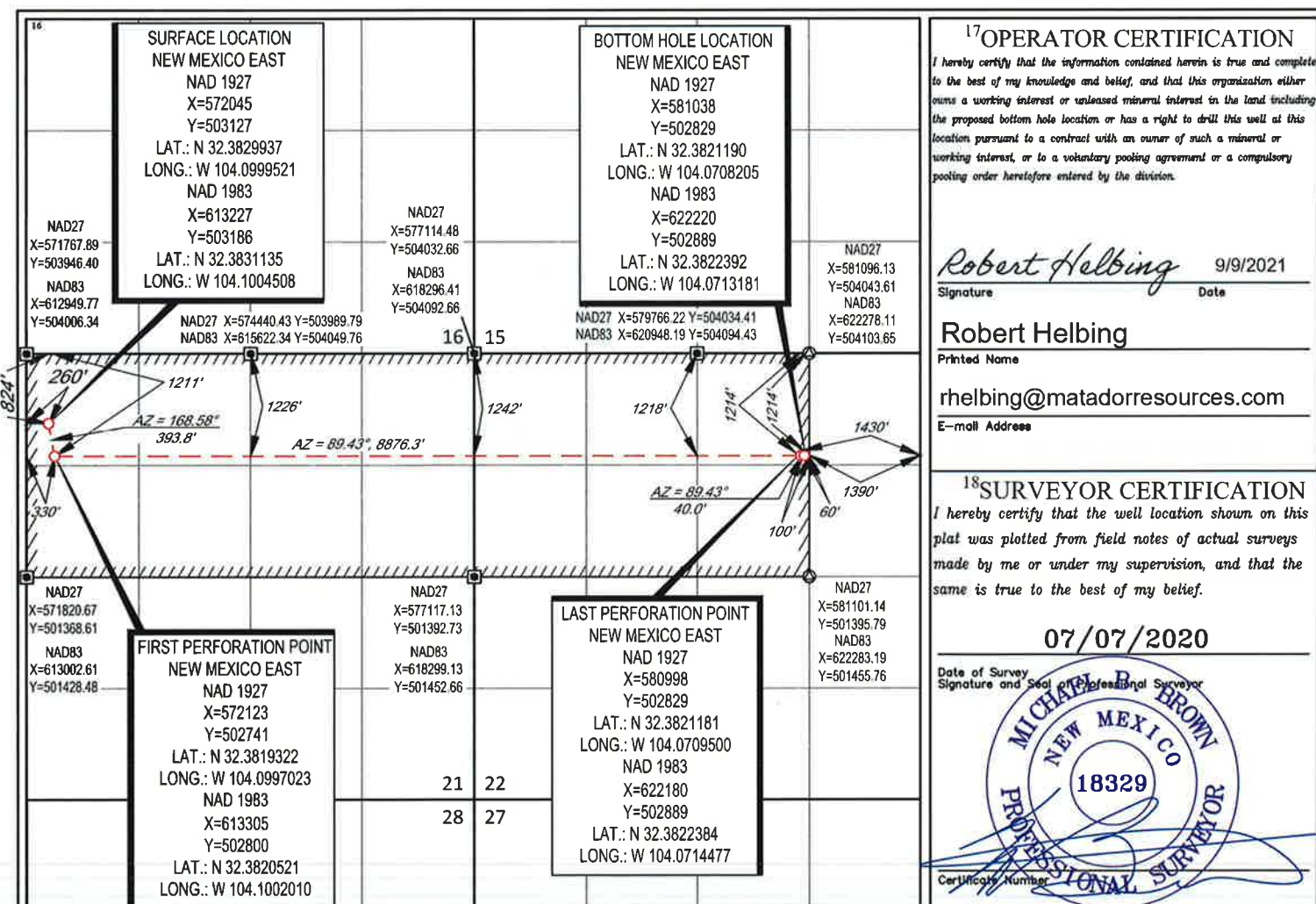
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	21	22-S	28-E	-	824'	NORTH	260'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	22-S	28-E	-	1214'	NORTH	1390'	EAST	EDDY

¹² Dedicated Acres 560	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Production Summary Report API: 30-015-47243 ACE STERN VEGAS FEE 22 21 #137H Printed On: Monday, December 06 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Nov	15177	33995	96887	19	0	0	0	0	0
2020	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Dec	33296	77969	97613	31	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jan	30906	72393	83433	31	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Feb	24153	58687	57389	27	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Mar	22848	55745	67493	31	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Apr	18143	52222	60110	30	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	May	15938	52518	58764	31	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jun	13504	53893	58620	30	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Jul	12509	54998	58036	31	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Aug	10853	51181	53263	31	0	0	0	0	0
2021	[15011] CULEBRA BLUFF;BONE SPRING, SOUTH	Sep	9850	48643	49325	30	0	0	0	0	0

Production Summary Report API: 30-015-47246 ACE STERN VEGAS FEE 22 21 #203H Printed On: Monday, December 06 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	8237	21491	106170	19	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	29656	71863	113720	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	25512	59897	85401	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	12650	27249	45136	21	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	18194	46878	69826	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	15305	42102	60588	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	13234	41397	56079	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	11870	42181	53969	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	10412	39047	49423	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	9031	35371	44283	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	7707	32376	40087	30	0	0	0	0	0

Production Summary Report API: 30-015-47244 ACE STERN VEGAS FEE 22 21 #204H Printed On: Monday, December 06 2021											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	10139	26713	130012	19	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	24255	62698	135622	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	26031	64557	101176	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	13612	31351	50867	20	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	23097	53243	74328	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	17845	42550	61923	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	15524	38854	56162	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	13333	37912	50706	30	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	12029	35634	47189	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	11069	34746	44573	31	0	0	0	0	0
2021	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	9744	31672	39667	30	0	0	0	0	0

District I

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District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)OPERATOR NAME: Matador Production CompanyOPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☒ Fee ☐ State ☐ FederalIs this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PC-1385

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☐ Yes ☒ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Value of Non- Commingled Production	Calculated Value of Commingled Production	Volumes
Culebra Bluff; Bone Spring, South (15011)	46.9°	47.8°	\$80.17/bbl	\$80.17 bbl	3,780 bopd
Culebra Bluff; Bone Spring, South (15011)	1,327 BTU/scf		\$11.61/mcf		8,100 mcf
Purple Sage; Wolfcamp (Gas) (98220)	49.6°	1,283 BTU/scf	\$80.17/bbl	\$11.23/mcf	2,100 bopd
Purple Sage; Wolfcamp (Gas) (98220)	1,250 BTU/scf		\$10.94/mcf		10,800 mcf

(2) Are any wells producing at top allowables? ☐ Yes ☒ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code-

(2) Is all production from same source of supply? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No(4) Measurement type: ☐ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: Senior Production Engineer DATE: 12/13/2021TYPE OR PRINT NAME Omar Enriquez TELEPHONE NO.: (972) 371 5200E-MAIL ADDRESS: oenriquez@matadorresources.com**EXHIBIT 4**

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

oenriquez@matadorresources.com

Omar Enriquez
Senior Production Engineer

December 13, 2021

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to amend Administrative Order PC-1385 to surface commingle (pool and lease commingle) gas and oil production from the spacing units comprising Sections 21 and the S/2, NW/4 and W/2SE/4 of Section 22, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle oil and gas production from nine distinct wells located on the Lands, and future production from the Lands as described herein. All wells will be metered through individual three-phase separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each separator flows into one gathering line, as depicted on **Exhibit A**, the Longwood RB Pipeline, LLC line. Each well on the Lands will have its own three-phase separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis

by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood RB Pipeline, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

Omar Enriquez
Production Engineer

OE/bkf
Enclosures



FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Ace Stern Vegas Fee 22 21 No. 204H
First Stage Separator
Spot Gas Sample @ 400 psig & 141 °F

Date Sampled: 11/22/2020

Job Number: 202986.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.941	
Carbon Dioxide	0.122	
Methane	75.819	
Ethane	12.545	3.436
Propane	6.008	1.695
Isobutane	0.783	0.262
n-Butane	1.786	0.577
2-2 Dimethylpropane	0.006	0.002
Isopentane	0.418	0.157
n-Pentane	0.438	0.163
Hexanes	0.387	0.163
Heptanes Plus	<u>0.747</u>	<u>0.328</u>
Totals	100.000	6.783

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.535 (Air=1)
Molecular Weight ----- 101.96
Gross Heating Value ----- 5427 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.767 (Air=1)
Compressibility (Z) ----- 0.9958
Molecular Weight ----- 22.11
Gross Heating Value
Dry Basis ----- 1350 BTU/CF
Saturated Basis ----- 1328 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) DF
Analyst: RG
Processor: RG
Cylinder ID: T-1422

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.941		1.192
Carbon Dioxide	0.122		0.243
Methane	75.819		55.008
Ethane	12.545	3.436	17.059
Propane	6.008	1.695	11.981
Isobutane	0.783	0.262	2.058
n-Butane	1.786	0.577	4.695
2,2 Dimethylpropane	0.006	0.002	0.020
Isopentane	0.418	0.157	1.364
n-Pentane	0.438	0.163	1.429
2,2 Dimethylbutane	0.006	0.003	0.023
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.037	0.016	0.144
2 Methylpentane	0.117	0.050	0.456
3 Methylpentane	0.064	0.027	0.249
n-Hexane	0.163	0.069	0.635
Methylcyclopentane	0.077	0.027	0.293
Benzene	0.012	0.003	0.042
Cyclohexane	0.097	0.034	0.369
2-Methylhexane	0.025	0.012	0.113
3-Methylhexane	0.028	0.013	0.127
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.076	0.034	0.341
n-Heptane	0.065	0.031	0.295
Methylcyclohexane	0.100	0.041	0.444
Toluene	0.020	0.007	0.083
Other C8's	0.096	0.046	0.479
n-Octane	0.032	0.017	0.165
Ethylbenzene	0.002	0.001	0.010
M & P Xylenes	0.014	0.006	0.067
O-Xylene	0.003	0.001	0.014
Other C9's	0.050	0.026	0.285
n-Nonane	0.012	0.007	0.070
Other C10's	0.023	0.014	0.147
n-Decane	0.005	0.003	0.032
Undecanes (11)	<u>0.010</u>	<u>0.006</u>	<u>0.068</u>
Totals	100.000	6.783	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.767	(Air=1)
Compressibility (Z) -----	0.9958	
Molecular Weight -----	22.11	
Gross Heating Value		
Dry Basis -----	1350	BTU/CF
Saturated Basis -----	1328	BTU/CF

FESCO, Ltd.**1100 Fesco Ave. - Alice, Texas 78332**

Sample: Ace Stern Vegas Fee 22 21 No. 204H
 First Stage Separator
 Spot Gas Sample @ 400 psig & 141 °F

Date Sampled: 11/22/2020

Job Number: 202986.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.122		0.243
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	0.941		1.192
Methane	75.819		55.008
Ethane	12.545	3.436	17.059
Propane	6.008	1.695	11.981
Isobutane	0.783	0.262	2.058
n-Butane	1.792	0.579	4.715
Isopentane	0.418	0.157	1.364
n-Pentane	0.438	0.163	1.429
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.163	0.069	0.635
Cyclohexane	0.097	0.034	0.369
Other C6's	0.224	0.095	0.872
Heptanes	0.271	0.117	1.169
Methylcyclohexane	0.100	0.041	0.444
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.012	0.003	0.042
Toluene	0.020	0.007	0.083
Ethylbenzene	0.002	0.001	0.010
Xylenes	0.017	0.007	0.081
Octanes Plus	<u>0.228</u>	<u>0.119</u>	<u>1.246</u>
Totals	100.000	6.783	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.189 (Air=1)
 Molecular Weight ----- 120.82
 Gross Heating Value ----- 6426 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.767 (Air=1)
 Compressibility (Z) ----- 0.9958
 Molecular Weight ----- 22.11
 Gross Heating Value
 Dry Basis ----- 1350 BTU/CF
 Saturated Basis ----- 1328 BTU/CF

Owner	Interest Type	Unit	Address	City, State, Zip
Ridge Runner Resources Operating, LLC	WI	Ace Stern Vegas	4000 N Big Spring, Suite 210	Midland, TX 79705
Foran Oil Company	WI	Ace Stern Vegas	5400 LBJ Freeway, Suite 1500	Dallas, TX 75240
Performance Oil and Gas Company	WI	Ace Stern Vegas	5400 LBJ Freeway, Suite 1500	Dallas, TX 75240
Marathon Oil Permian, LLC	WI	Ace Stern Vegas	5555 San Felipe Street	Houston, TX 77056
Cimarex Oil & Gas (Coterra)	WI	Ace Stern Vegas	600 N. Marienfeld St., Suite 600	Midland, TX 79701
Pony Oil Capital, LLC	WI	Ace Stern Vegas	3100 Monticello Ave, Suite 500	Dallas, TX 75205
RKC, Inc.	WI	Ace Stern Vegas	7500 E Arapahoe Rd., Suite 380	Centennial, CO 80112-6116
Gloria Judine Hardy	WI	Ace Stern Vegas	1701 County Road 310	Cleburne, TX 76031-0713
TTZ Properties, LLC	WI	Ace Stern Vegas	P.O. Box 40909	Austin, TX 78704
Craig W. Barr	WI	Ace Stern Vegas	1031 NW 43rd Ave.	Camas, WA 98607
Zachariah J. Reid	WI	Ace Stern Vegas	P.O. Box 899	Spring, TX 77383-0899
Taylor L. Barr	WI	Ace Stern Vegas	P.O. Box 78694	Charlotte, NC 28271
Thomas R. Barr	WI	Ace Stern Vegas	P.O. Box 79134	Charlotte, NC 28271
Mary Kate McBride	WI	Ace Stern Vegas	6201 Pinehurst Drive, Apt. #206	El Paso, TX 79912
Quannah Exploration, LLC	WI	Ace Stern Vegas	515 Tradewinds Blvd.	Midland, TX 79706-2968
Roy Edward Guinnup	WI	Ace Stern Vegas	2812-A Wayside Avenue	Fort Worth, TX 76110-2852
1119 Oil & Gas, LLC	WI	Ace Stern Vegas	P.O. Box 101265	Fort Worth, TX 76185
OTSS Investments, LLC	WI	Ace Stern Vegas	P.O. Box 101265	Fort Worth, TX 76185
Una Oreja, LLC	WI	Ace Stern Vegas	P.O. Box 101265	Fort Worth, TX 76185
Silverton Petroleum, Inc.	WI	Ace Stern Vegas	P.O. Box 26	Graham, TX 76450
Devon Energy Production Company, LP	Royalty	Ace Stern Vegas	P.O. Box 842485	Dallas, TX 75284-2482
Foundation Minerals, LLC	Royalty	Ace Stern Vegas	P.O. Box 50820	Midland, TX 79710
Mavros Minerals, LLC	Royalty	Ace Stern Vegas	P.O. Box 50820	Midland, TX 79710
Oak Valley Mineral and Land, LP	Royalty	Ace Stern Vegas	P.O. Box 50820	Midland, TX 79710
Alexandra Connell, Trustee of the Alexandra Connell Trust dated February 6, 2004	Royalty	Ace Stern Vegas	1111 W El Camino Real #109	Sunnyvale, CA 94087-1057
Thomas H. Connell, III	Royalty	Ace Stern Vegas	420 20th Street North Suite 1600	Birmingham, AL 35203-5202
Nancy Connell Gayer	Royalty	Ace Stern Vegas	420 20th Street North Suite 1600	Birmingham, AL 35203-5202
Ann Clarke	Royalty	Ace Stern Vegas	420 20th Street North Suite 1600	Birmingham, AL 35203-5202
Abigail Connell	Royalty	Ace Stern Vegas	420 20th Street North Suite 1600	Birmingham, AL 35203-5202
Momentum Minerals Operating, LP	Royalty	Ace Stern Vegas	750 Town & Country Blvd., Suite 420	Houston, TX 77024-3914
TD Minerals, LLC	Royalty	Ace Stern Vegas	8111 Westchester Dr., Suite 900	Dallas, TX 75225-6146
Robert Phillips Handley	Royalty	Ace Stern Vegas	509 College Street	Stevensville, MT 59870-2802
Daisy S. Winfield	Royalty	Ace Stern Vegas	2112 5th Way Circle NW	Birmingham, AL 35215
Wayne A. Bissett	Royalty	Ace Stern Vegas	P.O. Box 2101	Midland, TX 79702
Douglas C. Koch	Royalty	Ace Stern Vegas	P.O. Box 540244	Houston, TX 77254-0244
Suzanne B. Koch	Royalty	Ace Stern Vegas	P.O. Box 270475	Houston, TX 77277
The Allar Company	Royalty	Ace Stern Vegas	P.O. Box 1567	Graham, TX 76450-1567
Jerry Phillips Winfield	Royalty	Ace Stern Vegas	946 Mount Vernon Dr.	Charleston, SC 29412-9226
E3 Energy, Ltd.	ORRI	Ace Stern Vegas	P.O. Box 205	Midland, TX 79702-0205
San Saba Exploration, LLC	ORRI	Ace Stern Vegas	5600 Fenway	Midland, TX 79707-5023
Quannah Exploration, LLC	ORRI	Ace Stern Vegas	515 Tradewinds Blvd.	Midland, TX 79706-2968
Centurion Energy Corporation	ORRI	Ace Stern Vegas	P.O. Box 11144	Midland, TX 79702-8144
Andrew Hampton Lawson	ORRI	Ace Stern Vegas	2503 Castleford	Midland, TX 79705
Travis Ross Lawson	ORRI	Ace Stern Vegas	P.O. Box 11144	Midland, TX 79702-8144
Zunis Energy, LLC	ORRI	Ace Stern Vegas	15 E 5th St., Suite 3300	Tulsa, OK 74103
Susannah D. Adelson, as Trustee of the James Adelson & Family 2015 Trusts	ORRI	Ace Stern Vegas	15 E 5th St., Suite 3300	Tulsa, OK 74103
KCK Resources, Inc.	ORRI	Ace Stern Vegas	5600 Fenway	Midland, TX 79707-5023
Morgan Creek Properties, LLC	ORRI	Ace Stern Vegas	P.O. Box 37	Wolfforth, TX 79382-0037
KCK Energy, LLC	ORRI	Ace Stern Vegas	5600 Fenway	Midland, TX 79707-5023
Suzie B. Burnett, Trustee	ORRI	Ace Stern Vegas	P.O. Box 50474	Midland, TX 79710-0474
Kenneth G. Griffin	ORRI	Ace Stern Vegas	Address Unknown	Address Unknown
Steve Barnes	ORRI	Ace Stern Vegas	P.O. Box 505	Midland, TX 79702
Viola Elaine Barnes	ORRI	Ace Stern Vegas	P.O. Box 10505	Midland, TX 79702
Christy B. Motycka	ORRI	Ace Stern Vegas	P.O. Box 505	Midland, TX 79702
Julie Ellen Barnes	ORRI	Ace Stern Vegas	P.O. Box 505	Midland, TX 79702

EXHIBIT 5

Owner	Interest Type	Unit	Address	City, State, Zip
Ridge Runner Resources Operating, LLC	WI	Joe Hollingsworth	4000 N Big Spring, Suite 210	Midland, TX 79705
Foran Oil Company	WI	Joe Hollingsworth	5400 LBJ Freeway, Suite 1500	Dallas, TX 75240
Performance Oil & Gas	WI	Joe Hollingsworth	5400 LBJ Freeway, Suite 1500	Dallas, TX 75240
Marathon Oil Permian, LLC	WI	Joe Hollingsworth	5555 San Felipe Street	Houston, TX 77056
Cimarex Oil & Gas (Coterra)	WI	Joe Hollingsworth	600 N. Marienfeld St., Suite 600	Midland, TX 79701
XTO Delaware Basin, LLC	WI	Joe Hollingsworth	22777 Springwoods Village Pkwy	Spring, TX 77389
Pony Oil Capital, LLC	WI	Joe Hollingsworth	3100 Monticello Ave, Suite 500	Dallas, TX 75205
RKC, Inc.	WI	Joe Hollingsworth	7500 E Arapahoe Rd., Suite 380	Centennial, CO 80112-6116
Gloria Judine Hardy	WI	Joe Hollingsworth	1701 County Road 310	Cleburne, TX 76031-0713
TTCZ Properties, LLC	WI	Joe Hollingsworth	P.O. Box 40909	Austin, TX 78704
Craig W. Barr	WI	Joe Hollingsworth	1031 NW 43rd Ave.	Camas, WA 98607
Zachariah J. Reid	WI	Joe Hollingsworth	P.O. Box 899	Spring, TX 77383-0899
Taylor L. Barr	WI	Joe Hollingsworth	P.O. Box 78694	Charlotte, NC 28271
Thomas R. Barr	WI	Joe Hollingsworth	P.O. Box 79134	Charlotte, NC 28271
Mary Kate McBride	WI	Joe Hollingsworth	6201 Pinehurst Drive, Apt. #206	El Paso, TX 79912
Quanah Exploration, LLC	WI	Joe Hollingsworth	515 Tradewinds Blvd.	Midland, TX 79706-2968
Tarpon Engineering Corp.	WI	Joe Hollingsworth	P.O. Box 52002	Midland, TX 79710
Huckleberry Equipment Corporation	WI	Joe Hollingsworth	P.O. Box 52002	Midland, TX 79710
Kirk Covington	WI	Joe Hollingsworth	921 Lauder Dr.	Spicewood, TX 78669-2493
CXA Oil & Gas Holdings, LP	WI	Joe Hollingsworth	1302 West Avenue	Austin, TX 78701-1716
Roy E. Guinnup	WI	Joe Hollingsworth	2812-A Wayside Avenue	Fort Worth, TX 76110-2852
1119 Oil & Gas, LLC	WI	Joe Hollingsworth	P.O. Box 101265	Fort Worth, TX 76185
OTSS Investments, LLC	WI	Joe Hollingsworth	P.O. Box 101265	Fort Worth, TX 76185
Una Oreja, LLC	WI	Joe Hollingsworth	P.O. Box 101265	Fort Worth, TX 76185
Silverton Petroleum, Inc.	WI	Joe Hollingsworth	P.O. Box 26	Graham, TX 76450
Unicorn Energy, LLC	WI	Joe Hollingsworth	P.O. Box 417	Roswell, NM 88202
Durham, Inc.	WI	Joe Hollingsworth	505 N. Big Spring, Suite 403	Midland, Texas 79701
Joel S. Johnson and Peggy L. LaPlante, Co-Trustees of the LaPlant/Johnson Family Trust dated April 12, 1994	WI	Joe Hollingsworth	7275 S Sundown Circle	Littleton, CO 80120
Devon Energy Production Company, LP	Royalty	Joe Hollingsworth	P.O. Box 842485	Dallas, TX 75284-2482
Dinero Energy Corporation	Royalty	Joe Hollingsworth	P.O. Box 10505	Midland, TX 79702
EnCore Permian Holdings, LP	Royalty	Joe Hollingsworth	P.O. Box 1113	Midland, TX 79702
PetroLima, LLC	Royalty	Joe Hollingsworth	P.O. Box 1113	Midland, TX 79702
Unknown Trustee of the Schnedar 2008 Living Trust	Royalty	Joe Hollingsworth	8680 Scenic Highway #21	Pensacola, FL 32514
The First National Bank of Hutchinson, Trustee of the W. B. Buechel Family Trust f/b/o Sarah Buechel	Royalty	Joe Hollingsworth	P.O. Box 913	Hutchinson, KS 67504-0913
The First National Bank of Hutchinson, Trustee of the W. B. Buechel Family Trust f/b/o Julia Marino	Royalty	Joe Hollingsworth	P.O. Box 913	Hutchinson, KS 67504-0913
Michael C. Mackey, whose marital status is unknown	Royalty	Joe Hollingsworth	P.O. Box 1907	Hutchinson, KS 67504
D. R. Buechel, as his separate property	Royalty	Joe Hollingsworth	989 Dry Creek Dr.	Campbell, CA 95008-4306
John Michael Kelly, as his separate property	Royalty	Joe Hollingsworth	P.O. Box 310	Roswell, NM 88202-0310
Joseph J. Kelly, as his separate property	Royalty	Joe Hollingsworth	P.O. Box 310	Roswell, NM 88202-0310
Mary Ann Kelly, a/k/a Mary Ann Twitty, as her separate property	Royalty	Joe Hollingsworth	26989 Sea Vista Drive	Malibu, CA 90265
Coille Limited Partnership, LP	Royalty	Joe Hollingsworth	1508 Wilmington Avenue	Richmond, VA 23227
Sharon Dee (Hays) Ryzner, whose marital status is unknown	Royalty	Joe Hollingsworth	P.O. Box 797	Wofford Heights, CA 93285-0797
Robert Lee Hays, whose marital status is unknown	Royalty	Joe Hollingsworth	P.O. Box 846	Wofford Heights, CA 93285-0846
Harlow Easton, LLC	Royalty	Joe Hollingsworth	8810 County Road 6875	Lubbock, TX 79407-6027
SKV, LLC	Royalty	Joe Hollingsworth	P.O. Box 1138	Roswell, NM 88202-1138
Hondo Minerals, LP	Royalty	Joe Hollingsworth	P.O. Box 41779	Austin, TX 78704
S. P. Johnson, IV, whose marital status is unknown	Royalty	Joe Hollingsworth	3220 Plumb Street	Houston, TX 77005
Charlene S. Byers, as Trustee of the Covert Trust dated November 1, 2010	Royalty	Joe Hollingsworth	P.O. Box 22294	Denver, CO 80222-0294
Elizabeth R. Robinson, whose marital status is unknown	Royalty	Joe Hollingsworth	808 North Spring Street	Los Angeles, CA 90012
United States of America	Royalty	Joe Hollingsworth		
E3 Energy, Ltd.	ORRI	Joe Hollingsworth	P.O. Box 205	Midland, TX 79702-0205
San Saba Exploration, LLC	ORRI	Joe Hollingsworth	5600 Fenway	Midland, TX 79707-5023
Quanah Exploration, LLC	ORRI	Joe Hollingsworth	515 Tradewinds Blvd.	Midland, TX 79706-2968
Centurion Energy Corporation	ORRI	Joe Hollingsworth	P.O. Box 11144	Midland, TX 79702-8144
Estate of Wanda June Anderson Lawson	ORRI	Joe Hollingsworth	P.O. Box 11144	Midland, TX 79702-8144
Zumis Energy, LLC	ORRI	Joe Hollingsworth	15 E 5th St., Suite 3300	Tulsa, OK 74103
Susannah D. Adelson, as Trustee of the James Adelson & Family 2015 Trusts	ORRI	Joe Hollingsworth	15 E 5th St., Suite 3300	Tulsa, OK 74103
KCK Resources, Inc.	ORRI	Joe Hollingsworth	5600 Fenway	Midland, TX 79707-5023
Morgan Creek Properties, LLC	ORRI	Joe Hollingsworth	P.O. Box 37	Wofford Heights, TX 79382-0037
KCK Energy, LLC	ORRI	Joe Hollingsworth	5600 Fenway	Midland, TX 79707-5023
Christy B. Motycka, as her separate property	ORRI	Joe Hollingsworth	P.O. Box 505	Midland, TX 79702
Viola Elaine Barnes, as her separate property	ORRI	Joe Hollingsworth	P.O. Box 10505	Midland, TX 79702
Julie Ellen Barnes, as her separate property	ORRI	Joe Hollingsworth	P.O. Box 505	Midland, TX 79702
Barnes Family Partnership	ORRI	Joe Hollingsworth	P.O. Box 505	Midland, TX 79702
Steve Barnes, as his separate property	ORRI	Joe Hollingsworth	P.O. Box 505	Midland, TX 79702
B2 Mineral I BPEOR NM, LLC	ORRI	Joe Hollingsworth	201 Main St., Suite 2300	Fort Worth, TX 76102
B2 Mineral II BPEOR NM, LLC	ORRI	Joe Hollingsworth	201 Main St., Suite 2300	Fort Worth, TX 76102
ACB BPEOR NM, LLC	ORRI	Joe Hollingsworth	201 Main St., Suite 2300	Fort Worth, TX 76102
Capital Partnership II (CTAM) BPEOR NM, LLC	ORRI	Joe Hollingsworth	P.O. Box 730586	Dallas, TX 75373-0586
CMB BPEOR NM, LLC	ORRI	Joe Hollingsworth	201 Main St., Suite 2300	Fort Worth, TX 76102
CTV-LMB I BPEOR NM, LLC	ORRI	Joe Hollingsworth	22777 Springwoods Village Parkway	Spring, TX 77389-1425
CTV-LMB II BPEOR NM, LLC	ORRI	Joe Hollingsworth	22777 Springwoods Village Parkway	Spring, TX 77389-1425
CTV-CTAM BPEOR NM, LLC	ORRI	Joe Hollingsworth	22777 Springwoods Village Parkway	Spring, TX 77389-1425
CTV-SRB I BPEOR NM, LLC	ORRI	Joe Hollingsworth	22777 Springwoods Village Parkway	Spring, TX 77389-1425
CTV-SRB II BPEOR NM, LLC	ORRI	Joe Hollingsworth	22777 Springwoods Village Parkway	Spring, TX 77389-1425
MLB BPEOR NM, LLC	ORRI	Joe Hollingsworth	201 Main St., Suite 2300	Fort Worth, TX 76102
SRBI I BPEOR NM, LLC	ORRI	Joe Hollingsworth	201 Main St., Suite 2300	Fort Worth, TX 76102
SRBI II BPEOR NM, LLC	ORRI	Joe Hollingsworth	201 Main St., Suite 2300	Fort Worth, TX 76102
Thru Line BPEOR NM, LLC	ORRI	Joe Hollingsworth	201 Main St., Suite 2300	Fort Worth, TX 76102
TRB BPEOR NM, LLC	ORRI	Joe Hollingsworth	201 Main St., Suite 2300	Fort Worth, TX 76102
Dolores L. McCall, as her separate property	ORRI	Joe Hollingsworth	P.O. Box 931	Midland, TX 79702-0931



Adam G. Rankin
Phone (505) 954-7294
Fax (505) 819-5579
AGRankin@hollandhart.com

January 21, 2022

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company to amend Administrative Order PC-1385 to add additional wells and to authorize additional pool and lease commingling at the Ace Stern Vegas Tank Battery located in the NW/4 SW/4 (Unit L) of Section 21, Township 22 South, Range 28 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Kyle Perkins
Matador Production Company
(972) 371-5202
kperkins@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "A.G. Rankin", with a long horizontal flourish extending to the right.

Adam G. Rankin
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Ridge Runner Resources Operating, LLC	4000 N Big Spring St Ste 210		Midland	TX	79705-4639	Certified with Return Receipt (Signature)	94148118 98765849 248617	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 1
31309	01/21/2022		Craig W. Barr	1031 NW 43rd Ave		Camas	WA	98607-4209	Certified with Return Receipt (Signature)	94148118 98765849 248167	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 10
31309	01/21/2022		Zacharaiah J. Reid	PO Box 899		Spring	TX	77383-0899	Certified with Return Receipt (Signature)	94148118 98765849 248129	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 11
31309	01/21/2022		Taylor L. Barr	PO Box 78694		Charlotte	NC	28271-7038	Certified with Return Receipt (Signature)	94148118 98765849 248105	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 12
31309	01/21/2022		Thomas R. Barr	PO Box 79134		Charlotte	NC	28271-7050	Certified with Return Receipt (Signature)	94148118 98765849 248143	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 13

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Mary Kate McBride	6201 Pinehurst Dr Apt 206		El Paso	TX	79912-2025	Certified with Return Receipt (Signature)	94148118 98765849 248181	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 14
31309	01/21/2022		Quanah Exploration, LLC	515 Tradewinds Blvd		Midland	TX	79706-2968	Certified with Return Receipt (Signature)	94148118 98765849 248136	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 15
31309	01/21/2022		Roy Edward Guinnup	2812 Wayside Ave Apt A		Fort Worth	TX	76110-2852	Certified with Return Receipt (Signature)	94148118 98765849 248174	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 16
31309	01/21/2022		1119 Oil & Gas, LLC	PO Box 101265		Fort Worth	TX	76185-1265	Certified with Return Receipt (Signature)	94148118 98765849 248310	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 17
31309	01/21/2022		OTSS Investments, LLC	PO Box 101265		Fort Worth	TX	76185-1265	Certified with Return Receipt (Signature)	94148118 98765849 248358	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 18

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Una Oreja, LLC	PO Box 101265		Fort Worth	TX	76185-1265	Certified with Return Receipt (Signature)	94148118 98765849 248365	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 19
31309	01/21/2022		Foran Oil Company	5400 Lbj Fwy Ste 1500		Dallas	TX	75240-1017	Certified with Return Receipt (Signature)	94148118 98765849 248662	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 2
31309	01/21/2022		Silverton Petroleum, Inc.	PO Box 26		Graham	TX	76450-0026	Certified with Return Receipt (Signature)	94148118 98765849 248327	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 20
31309	01/21/2022		Devon Energy Production Company, LP	PO Box 842485		Dallas	TX	75284-2485	Certified with Return Receipt (Signature)	94148118 98765849 248303	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 21
31309	01/21/2022		Foundation Minerals, LLC	PO Box 50820		Midland	TX	79710-0820	Certified with Return Receipt (Signature)	94148118 98765849 248396	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 22

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Mavros Minerals, LLC	PO Box 50820		Midland	TX	79710-0820	Certified with Return Receipt (Signature)	94148118 98765849 248341	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 23
31309	01/21/2022		Oak Valley Mineral and Land, LP	PO Box 50820		Midland	TX	79710-0820	Certified with Return Receipt (Signature)	94148118 98765849 248389	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 24
31309	01/21/2022	Alexandra Connell Trust dated February 6, 2004	Alexandra Connell, Trustee of the	1111 W El Camino Real Ste 109		Sunnyvale	CA	94087-1057	Certified with Return Receipt (Signature)	94148118 98765849 248372	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 25
31309	01/21/2022		Thomas H. Connell, III	420 20th St N Ste 1600		Birmingham	AL	35203-5202	Certified with Return Receipt (Signature)	94148118 98765849 248013	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 26
31309	01/21/2022		Nancy Connell Gayer	420 20th St N Ste 1600		Birmingham	AL	35203-5202	Certified with Return Receipt (Signature)	94148118 98765849 248051	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 27

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Ann Clarke	420 20th St N Ste 1600		Birmingham	AL	35203-5202	Certified with Return Receipt (Signature)	94148118 98765849 248068	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 28
31309	01/21/2022		Abigail Connell	420 20th St N Ste 1600		Birmingham	AL	35203-5202	Certified with Return Receipt (Signature)	94148118 98765849 248020	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 29
31309	01/21/2022		Performance Oil and Gas Company	5400 Lbj Fwy Ste 1500		Dallas	TX	75240-1017	Certified with Return Receipt (Signature)	94148118 98765849 248624	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 3
31309	01/21/2022		Momentum Minerals Operating, LP	750 Town And Country Blvd Ste 420		Houston	TX	77024-3914	Certified with Return Receipt (Signature)	94148118 98765849 248099	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 30
31309	01/21/2022		TD Minerals, LLC	8111 Westchester Dr Ste 900		Dallas	TX	75225-6146	Certified with Return Receipt (Signature)	94148118 98765849 248044	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 31

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Robert Phillips Handley	509 College St		Stevensville	MT	59870-2802	Certified with Return Receipt (Signature)	94148118 98765849 248082	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 32
31309	01/21/2022		Daisy S. Winfield	2112 5th Way Cir NW		Center Point	AL	35215-3202	Certified with Return Receipt (Signature)	94148118 98765849 248037	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 33
31309	01/21/2022		Wayne A. Bissett	PO Box 2101		Midland	TX	79702-2101	Certified with Return Receipt (Signature)	94148118 98765849 248075	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 34
31309	01/21/2022		Douglas C. Koch	PO Box 540244		Houston	TX	77254-0244	Certified with Return Receipt (Signature)	94148118 98765849 248457	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 35
31309	01/21/2022		Suzanne B. Koch	PO Box 270475		Houston	TX	77277-0475	Certified with Return Receipt (Signature)	94148118 98765849 248426	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 36

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		The Allar Company	PO Box 1567		Graham	TX	76450-7567	Certified with Return Receipt (Signature)	94148118 98765849 248402	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 37
31309	01/21/2022		Jerry Phillips Winfield	946 Mount Vernon Dr		Charleston	SC	29412-9226	Certified with Return Receipt (Signature)	94148118 98765849 248495	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 38
31309	01/21/2022		E3 Energy, Ltd.	PO Box 205		Midland	TX	79702-0205	Certified with Return Receipt (Signature)	94148118 98765849 248440	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 39
31309	01/21/2022		Marathon Oil Permian, LLC	5555 San Felipe St		Houston	TX	77056-2701	Certified with Return Receipt (Signature)	94148118 98765849 248600	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 4
31309	01/21/2022		San Saba Exploration, LLC	5600 Fenway		Midland	TX	79707-5023	Certified with Return Receipt (Signature)	94148118 98765849 248488	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 40

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Centurion Energy Corporation	PO Box 11144		Midland	TX	79702-8144	Certified with Return Receipt (Signature)	94148118 98765849 248433	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 41
31309	01/21/2022		Andrew Hampton Lawson	2503 Castleford Rd		Midland	TX	79705-2612	Certified with Return Receipt (Signature)	94148118 98765849 248518	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 42
31309	01/21/2022		Travis Ross Lawson	PO Box 11144		Midland	TX	79702-8144	Certified with Return Receipt (Signature)	94148118 98765849 248556	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 43
31309	01/21/2022		Zunis Energy, LLC	15 E 5th St Ste 3300		Tulsa	OK	74103-4340	Certified with Return Receipt (Signature)	94148118 98765849 248563	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 44
31309	01/21/2022	James Adelson & Family 2015 Trusts	Susannah D. Adelson, as Trustee of the	15 E 5th St Ste 3300		Tulsa	OK	74103-4340	Certified with Return Receipt (Signature)	94148118 98765849 248525	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 45

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		KCK Resources, Inc.	5600 Fenway		Midland	TX	79707-5023	Certified with Return Receipt (Signature)	94148118 98765849 248501	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 46
31309	01/21/2022		Morgan Creek Properties, LLC	PO Box 37		Wolfforth	TX	79382-0037	Certified with Return Receipt (Signature)	94148118 98765849 248549	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 47
31309	01/21/2022		KCK Energy, LLC	5600 Fenway		Midland	TX	79707-5023	Certified with Return Receipt (Signature)	94148118 98765849 248587	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 48
31309	01/21/2022		Suzie B. Burnett, Trustee	PO Box 50474		Midland	TX	79710-0474	Certified with Return Receipt (Signature)	94148118 98765849 248532	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 49
31309	01/21/2022		Cimarex Oil & Gas Coterra	600 N Marienfeld St Ste 600		Midland	TX	79701-4405	Certified with Return Receipt (Signature)	94148118 98765849 248693	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 5

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Steve Barnes	PO Box 505		Midland	TX	79702-0505	Certified with Return Receipt (Signature)	94148118 98765849 248570	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 50
31309	01/21/2022		Viola Elaine Barnes	PO Box 10505		Midland	TX	79702-7505	Certified with Return Receipt (Signature)	94148118 98765849 247214	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 51
31309	01/21/2022		Christy B. Motycka	PO Box 505		Midland	TX	79702-0505	Certified with Return Receipt (Signature)	94148118 98765849 247252	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 52
31309	01/21/2022		Julie Ellen Barnes	PO Box 505		Midland	TX	79702-0505	Certified with Return Receipt (Signature)	94148118 98765849 247221	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 53
31309	01/21/2022		XTO Delaware Basin, LLC	22777 Springwoods Village Pkwy		Spring	TX	77389-1425	Certified with Return Receipt (Signature)	94148118 98765849 247207	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 54

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Tarpon Engineering Corp.	PO Box 52002		Midland	TX	79710-2002	Certified with Return Receipt (Signature)	94148118 98765849 247290	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 55
31309	01/21/2022		Huckleberry Equipment Corporation	PO Box 52002		Midland	TX	79710-2002	Certified with Return Receipt (Signature)	94148118 98765849 247245	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 56
31309	01/21/2022		Kirk Covington	921 Lauder Dr		Spicewood	TX	78669-2493	Certified with Return Receipt (Signature)	94148118 98765849 247238	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 57
31309	01/21/2022		CXA Oil & Gas Holdings, LP	1302 West Ave		Austin	TX	78701-1716	Certified with Return Receipt (Signature)	94148118 98765849 247276	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 58
31309	01/21/2022		Unicorn Energy, LLC	PO Box 417		Roswell	NM	88202-0417	Certified with Return Receipt (Signature)	94148118 98765849 247818	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 59

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Pony Oil Capital, LLC	3100 Monticello Ave Ste 500		Dallas	TX	75205-3432	Certified with Return Receipt (Signature)	94148118 98765849 248648	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 6
31309	01/21/2022		Durham, Inc.	505 N Big Spring St Ste 403		Midland	TX	79701-4346	Certified with Return Receipt (Signature)	94148118 98765849 247856	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 60
31309	01/21/2022	CoTrustees of the LaPlant/Johns on Family Trust	Joel S. Johnson and Peggy L. LaPlante,	7275 S Sundown Cir	dated April 12, 1994	Littleton	CO	80120-4284	Certified with Return Receipt (Signature)	94148118 98765849 247863	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 61
31309	01/21/2022		Dinero Energy Corporation	PO Box 10505		Midland	TX	79702-7505	Certified with Return Receipt (Signature)	94148118 98765849 247894	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 62
31309	01/21/2022		EnCore Permian Holdings, LP	PO Box 1113		Midland	TX	79702-1113	Certified with Return Receipt (Signature)	94148118 98765849 247849	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 63

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		PetroLima, LLC	PO Box 1113		Midland	TX	79702-1113	Certified with Return Receipt (Signature)	94148118 98765849 247887	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 64
31309	01/21/2022	Schnedar 2008 Living Trust	Unknown Trustee of the	8680 Scenic Hwy Apt 21		Pensacola	FL	32514-7923	Certified with Return Receipt (Signature)	94148118 98765849 247832	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 65
31309	01/21/2022	of the W. B. Buechel Family Trust	The First National Bank of Hutchinson, Trustee	PO Box 913	f/b/o Sarah Buechel	Hutchinson	KS	67504-0913	Certified with Return Receipt (Signature)	94148118 98765849 247870	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 66
31309	01/21/2022	of the W. B. Buechel Family Trust	The First National Bank of Hutchinson, Trustee	PO Box 913	f/b/o Julia Marino	Hutchinson	KS	67504-0913	Certified with Return Receipt (Signature)	94148118 98765849 247719	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 67
31309	01/21/2022	whose marital status is unknown	Michael C. Mackey,	PO Box 1907		Hutchinson	KS	67504-1907	Certified with Return Receipt (Signature)	94148118 98765849 247764	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 68

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		D. R. Buechel, as his separate property	989 Dry Creek Rd		Campbell	CA	95008-4306	Certified with Return Receipt (Signature)	94148118 98765849 247726	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 69
31309	01/21/2022		RKC, Inc.	7500 E Arapahoe Rd Ste 380		Centennial	CO	80112-6116	Certified with Return Receipt (Signature)	94148118 98765849 248631	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 7
31309	01/21/2022		John Michael Kelly, as his separate property	PO Box 310		Roswell	NM	88202-0310	Certified with Return Receipt (Signature)	94148118 98765849 247795	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 70
31309	01/21/2022		Joseph J. Kelly, as his separate property	PO Box 310		Roswell	NM	88202-0310	Certified with Return Receipt (Signature)	94148118 98765849 247740	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 71
31309	01/21/2022	as her separate property	Mary Ann Kelly, a/k/a Mary Ann Twitty,	26989 Sea Vista Dr		Malibu	CA	90265-4432	Certified with Return Receipt (Signature)	94148118 98765849 247788	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 72

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Coille Limited Partnership, LP	1508 Wilmington Ave		Richmond	VA	23227-4430	Certified with Return Receipt (Signature)	94148118 98765849 247733	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 73
31309	01/21/2022	whose marital status is unknown	Sharon Dee Hays Ryzner,	PO Box 797		Wofford Heights	CA	93285-0797	Certified with Return Receipt (Signature)	94148118 98765849 247771	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 74
31309	01/21/2022	whose marital status is unknown	Robert Lee Hays,	PO Box 846		Wofford Heights	CA	93285-0846	Certified with Return Receipt (Signature)	94148118 98765849 247917	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 75
31309	01/21/2022		Harlow Easton, LLC	8810 County Road 6875		Lubbock	TX	79407-6027	Certified with Return Receipt (Signature)	94148118 98765849 247955	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 76
31309	01/21/2022		SKV, LLC	PO Box 1138		Roswell	NM	88202-1138	Certified with Return Receipt (Signature)	94148118 98765849 247962	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 77

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Hondo Minerals, LP	PO Box 41779		Austin	TX	78704-0030	Certified with Return Receipt (Signature)	94148118 98765849 247924	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 78
31309	01/21/2022	whose marital status is unknown	S. P. Johnson, IV,	3220 Plumb St		Houston	TX	77005-2922	Certified with Return Receipt (Signature)	94148118 98765849 247900	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 79
31309	01/21/2022		Gloria Judine Hardy	1701 County Road 310		Cleburne	TX	76031-0713	Certified with Return Receipt (Signature)	94148118 98765849 248679	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 8
31309	01/21/2022	Covert Trust dated November 1, 2010	Charlene S. Byers, as Trustee of the	PO Box 22294		Denver	CO	80222-0294	Certified with Return Receipt (Signature)	94148118 98765849 247993	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 80
31309	01/21/2022	whose marital status is unknown	Elizabeth R. Robinson,	808 N Spring St		Los Angeles	CA	90012-4405	Certified with Return Receipt (Signature)	94148118 98765849 247986	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 81

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Estate of Wanda June Anderson Lawson	PO Box 11144		Midland	TX	79702-8144	Certified with Return Receipt (Signature)	94148118 98765849 247931	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 82
31309	01/21/2022		Barnes Family Partnership	PO Box 505		Midland	TX	79702-0505	Certified with Return Receipt (Signature)	94148118 98765849 247979	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 83
31309	01/21/2022		32 Mineral I BPEOR NM, LLC	201 Main St Ste 2300		Fort Worth	TX	76102-3137	Certified with Return Receipt (Signature)	94148118 98765849 247610	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 84
31309	01/21/2022		32 Mineral II BPEOR NM, LLC	201 Main St Ste 2300		Fort Worth	TX	76102-3137	Certified with Return Receipt (Signature)	94148118 98765849 247658	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 85
31309	01/21/2022		ACB BPEOR NM, LLC	201 Main St Ste 2300		Fort Worth	TX	76102-3137	Certified with Return Receipt (Signature)	94148118 98765849 247627	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 86

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		Capital Partnership II CTAM BPEOR NM, LLC	PO Box 730586		Dallas	TX	75373-0586	Certified with Return Receipt (Signature)	94148118 98765849 247603	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 87
31309	01/21/2022		CMB BPEOR NM, LLC	201 Main St Ste 2300		Fort Worth	TX	76102-3137	Certified with Return Receipt (Signature)	94148118 98765849 247696	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 88
31309	01/21/2022		CTV-LMB I BPEOR NM, LLC	22777 Springwoods Village Pkwy		Spring	TX	77389-1425	Certified with Return Receipt (Signature)	94148118 98765849 247641	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 89
31309	01/21/2022		TTCZ Properties, LLC	PO Box 40909		Austin	TX	78704-0016	Certified with Return Receipt (Signature)	94148118 98765849 248112	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 9
31309	01/21/2022		CTV-LMB II BPEOR NM, LLC	22777 Springwoods Village Pkwy		Spring	TX	77389-1425	Certified with Return Receipt (Signature)	94148118 98765849 247634	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 90

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		CTV-CTAM BPEOR NM, LLC	22777 Springwoods Village Pkwy		Spring	TX	77389-1425	Certified with Return Receipt (Signature)	94148118 98765849 247672	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 91
31309	01/21/2022		CTV-SRB I BPEOR NM, LLC	22777 Springwoods Village Pkwy		Spring	TX	77389-1425	Certified with Return Receipt (Signature)	94148118 98765849 247115	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 92
31309	01/21/2022		CTV-SRB II BPEOR NM, LLC	22777 Springwoods Village Pkwy		Spring	TX	77389-1425	Certified with Return Receipt (Signature)	94148118 98765849 247160	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 93
31309	01/21/2022		MLB BPEOR NM, LLC	201 Main St Ste 2300		Fort Worth	TX	76102-3137	Certified with Return Receipt (Signature)	94148118 98765849 247122	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 94
31309	01/21/2022		SRBI I BPEOR NM, LLC	201 Main St Ste 2300		Fort Worth	TX	76102-3137	Certified with Return Receipt (Signature)	94148118 98765849 247108	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 95

Parent ID	Mail Date	Company	Name	Address 1	Address 2	City	ST	Zip	Mail Class	Tracking No	Well
31309	01/21/2022		SRBI II BPEOR NM, LLC	201 Main St Ste 2300		Fort Worth	TX	76102-3137	Certified with Return Receipt (Signature)	94148118 98765849 247191	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 96
31309	01/21/2022		Thru Line BPEOR NM, LLC	201 Main St Ste 2300		Fort Worth	TX	76102-3137	Certified with Return Receipt (Signature)	94148118 98765849 247146	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 97
31309	01/21/2022		TRB BPEOR NM, LLC	201 Main St Ste 2300		Fort Worth	TX	76102-3137	Certified with Return Receipt (Signature)	94148118 98765849 247184	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 98
31309	01/21/2022		Dolores L. McCall, as her separate property	PO Box 931		Midland	TX	79702-0931	Certified with Return Receipt (Signature)	94148118 98765849 247139	71709 - Matador Joe Hollingsworth Ace Stern PLC C107B - notice list - 99

Affidavit of PublicationSTATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
January 30, 2022
and ending with the issue dated
January 30, 2022.



Publisher

Sworn and subscribed to before me this
30th day of January 2022.



Business Manager

My commission expires
January 29, 2023
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEAGLE NOTICE
January 30, 2022

To: All affected parties, including Ridge Runner Resources Operating, LLC; Foran Oil Company; Performance Oil and Gas Company; Marathon Oil Permian, LLC; Cimarex Oil & Gas (Coterra); Pony Oil Capital, LLC; RKC, Inc.; Gloria Judine Hardy, her heirs and devisees; TTCZ Properties, LLC; Craig W. Barr, his heirs and devisees; Zachariah J. Reid, his heirs and devisees; Taylor L. Barr, his heirs and devisees; Thomas R. Barr, his heirs and devisees; Mary Kate McBride, her heirs and devisees; Quannah Exploration, LLC; Roy Edward Guinnup, his heirs and devisees; 1119 Oil & Gas, LLC; OTSS Investments, LLC; Una Oreja, LLC; Mavros Minerals, LLC; Silverton Petroleum, Inc.; Devon Energy Production Company, LP; Foundation Minerals, LLC; Oak Valley Mineral and Land, LP; Alexandra Connell, Trustee of the Alexandra Connell Trust dated February 6, 2004; Thomas H. Connell, III, his heirs and devisees; Nancy Connell Gayer, her heirs and devisees; Ann Clarke, her heirs and devisees; Abigail Connell, her heirs and devisees; Momentum Minerals Operating, LP; TD Minerals, LLC; Robert Phillips Handley, his heirs and devisees; Daisy S. Winfield, her heirs and devisees; Wayne A. Bissett, his heirs and devisees; Douglas C. Koch, his heirs and devisees; Suzanne B. Koch, her heirs and devisees; The Allar Company; Jerry Phillips Winfield, his heirs and devisees; E3 Energy, Ltd.; San Saba Exploration, LLC; Centurion Energy Corporation; Andrew Hampton Lawson, his heirs and devisees; Travis Ross Lawson, his heirs and devisees; Zunis Energy, LLC; Susannah D. Adelson, as Trustee of the James Adelson & Family 2015 Trusts; KCK Resources, Inc.; Morgan Creek Properties, LLC; KCK Energy, LLC; Suzie B. Burnett, Trustee; Kenneth G. Griffin, his heirs and devisees; Steve Barnes, his heirs and devisees; Viola Elaine Barnes, her heirs and devisees; Christy B. Motycka, her heirs and devisees; Julie Ellen Barnes, her heirs and devisees; XTO Delaware Basin, LLC; Tarpon Engineering Corp.; Huckleberry Equipment Corporation; Kirk Covington, his heirs and devisees; CXA Oil & Gas Holdings, LP; Unicorn Energy, LLC; Durham, Inc.; Joel S. Johnson and Peggy L. LaPlante, Co-Trustees of the LaPlant/Johnson Family Trust dated April 12, 1994; Dinero Energy Corporation; EnCore Permian Holdings, LP; PetroLima, LLC; Unknown Trustee of the Schnedar 2008 Living Trust; The First National Bank of Hutchison, Trustee of the W. B. Buechel Family Trust f/b/o Sarah Buechel; The First National Bank of Hutchison, Trustee of the W. B. Buechel Family Trust f/b/o Julia Marino; Michael C. Mackey, his heirs and devisees; D.R. Buechel, his or her heirs and devisees; John Michael Kelly, his heirs and devisees; Joseph J. Kelly, his heirs and devisees; Mary Ann Kelly a/k/a Mary Ann Twitty, her heirs and devisees; Coille Limited Partnership, LP; Sharon Dee (Hays) Ryzner, her heirs and devisees; Robert Lee Hays, his heirs and devisees; Harlow Easton, LLC; SKV, LLC; Hondo Minerals, LP; S.P. Johnson, IV, his heirs and devisees; Charlene S. Byers, as Trustee of the Covert Trust dated November 1, 2010; Elizabeth R. Robinson, her heirs and devisees; Estate of Wanda June Anderson Lawson, her heirs and devisees; Barnes Family Partnership; 32 Mineral I BPEOR NM, LLC; 32 Mineral II BPEOR NM, LLC; ACB BPEOR NM, LLC; Capital Partnership II (CTAM) BPEOR NM, LLC; CMB BPEOR NM, LLC; CTV-LMB I BPEOR NM, LLC; CTV-LMB II BPEOR NM, LLC; CTV-CTAM BPEOR NM, LLC; CTV-SRB I BPEOR NM, LLC; CTV-SRB II BPEOR NM, LLC; MLB BPEOR NM, LLC; SRBI I BPEOR NM, LLC; SRBI II BPEOR NM, LLC; Thru Line BPEOR NM, LLC; TRB BPEOR NM, LLC; and Dolores L. McCall, her heirs and devisees.

Application of Matador Production Company to amend Administrative Order PC-1385 to add additional wells and authorize additional pool and lease commingling at the Ace Stern Vegas Tank Battery located in the NW/4 SW/4 (Unit L) of Section 21, Township 22 South, Range 28 East, NMPM, Lea County, New Mexico. Pursuant to 19.15.12.10 NMAC, Matador Production Company (OGRID No. 228937) seeks to amend the terms of Order PC-1385 to add to the terms of the order (1) the production from the Culebra Bluff; Bone Spring, South Pool (15011) in all existing and future infill wells drilled in the following spacing units:

(a) The 280-acre, more or less, spacing unit underlying the N/2 N/2 of Section 21 and N/2 NW/4, NW/4 NE/4 of Section 22, Township 22 South, Range 28 East. The spacing unit is currently dedicated to the **Joe Hollingsworth Fee #135H well** (API No. 30-015-48996);

(b) The 280-acre, more or less, spacing unit underlying the S/2 N/2 of Section 21 and S/2 NW/4, SW/4 NE/4 of Section 22, Township 22 South, Range 28 East. The spacing unit is currently dedicated to the **Joe Hollingsworth Fee #136H well** (API No. 30-015-49009);

(c) The 320-acre, more or less, spacing unit comprised of the N/2 S/2 of Sections 21 and 22, Township 22 South, Range 28 East. The spacing unit is not currently dedicated to any particular horizontal wells;

(d) The 320-acre, more or less, spacing unit comprised of the S/2 S/2 of Sections 21 and 22, Township 22 South, Range 28 East. The spacing unit is currently dedicated to the following horizontal wells: the **Ace Stern Vegas Fee 22 21 #124H Well** (API No. 30-015-49109); and

(e) The 640-acre, more or less, spacing unit comprised of the S/2 of Sections 21 and 22, Township 22 South, Range 28 East. The spacing unit is currently dedicated to the following horizontal wells: the **Ace Stern Vegas Fee 22 21 #137H Well** (API No. 30-015-47243); and

(2) the production from the Purple Sage; Wolfcamp (Gas) Pool (98220) in all existing and future infill wells drilled in the following spacing units:

(a) The 560-acre, more or less, spacing unit underlying the N/2 of Section 21 and NW/4, W/2 NE/4 of Section 22, Township 22 South, Range 28 East. The spacing unit is currently dedicated to the **Joe Hollingsworth Fee #201H well** (API No. 30-015-49015);

(b) The 640-acre spacing unit comprised of the S/2 of Sections 21 and 22, Township 22 South, Range 28 East. The spacing unit is currently dedicated to the following horizontal wells: the **Ace Stern Vegas Fee 22 21 #203H well** (API No. 30-015-47246), the **Ace Stern Vegas Fee 22 21 #204H well** (API No. 30-015-47244), the **Ace Stern Vegas Fee 22 21 #223H well** (API No. 30-015-49110), and the **Ace Stern Vegas Fee 22 21 #224H well** (API No. 30-015-49111); and

(3) pursuant to 19.15.12.10.C(4)(g), future spacing units and pools connected to the Ace Stern Vegas Tank Battery with notice provided only to owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Kyle Perkins, Matador Production Company, (972) 371-5202 or KPerkins@matadorresources.com.

#37272

From: [Engineer, OCD, FMNRD](#)
To: [Adam Rankin](#)
Cc: [McClure, Dean, FMNRD](#); [Hawkins, James, FMNRD](#); [Powell, Brandon, FMNRD](#); lisa@rwbyram.com
Subject: Approved Administrative Order PLC-806
Date: Monday, March 7, 2022 4:19:59 PM
Attachments: [PLC806 Order.pdf](#)

NMOCD has issued Administrative Order PLC-806 which authorizes Matador Production Company (228937) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47243	Ace Stern Vegas Fee 22 21 #137H	S/2	21-22S-28E	15011
		S/2	22-22S-28E	
30-015-47246	Ace Stern Vegas Fee 22 21 #203H	S/2	21-22S-28E	98220
		S/2	22-22S-28E	
30-015-47244	Ace Stern Vegas Fee 22 21 #204H	S/2	21-22S-28E	98220
		S/2	22-22S-28E	
30-015-48996	Joe Hollingsworth Fee #135H	N/2 N/2	21-22S-28E	15011
		B C D	22-22S-28E	
30-015-49009	Joe Hollingsworth Fee #136H	S/2 N/2	21-22S-28E	15011
		E F G	22-22S-28E	
30-015-49109	Ace Stern Vegas Fee 22 21 #124H	S/2 S/2	21-22S-28E	15011
		S/2 S/2	22-22S-28E	
30-015-49015	Joe Hollingsworth Fee #201H	N/2	21-22S-28E	98220
		B C D E F G	22-22S-28E	
30-015-49110	Ace Stern Vegas Fee 22 21 #223H	S/2	21-22S-28E	98220
		S/2	22-22S-28E	
30-015-49111	Ace Stern Vegas Fee 22 21 #224H	S/2	21-22S-28E	98220
		S/2	22-22S-28E	

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

From: [Adam Rankin](#)
To: [McClure, Dean, EMNRD](#)
Cc: [Chris K. LeCates](#)
Subject: [EXTERNAL] RE: surface commingling application PLC-806
Date: Friday, March 4, 2022 3:04:24 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Dean,

Confirmed. All the acreage listed below is subject to a JOA.

From: McClure, Dean, EMNRD <Dean.McClure@state.nm.us>
Sent: Friday, March 4, 2022 2:41 PM
To: Adam Rankin <AGRankin@hollandhart.com>
Subject: surface commingling application PLC-806

External Email

Mr. Rankin,

I am reviewing surface commingling application PLC-806 which involves a surface commingling project that includes the Ace Stern Vegas Tank Battery and is operated by Matador Production Company (228937).

Please confirm that the following two tracts of land have pooling agreements in place such that they meet the definition of "lease" per 19.15.12.7.C. NMAC.

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Pooled Area	N/2	21-22S-28E
	B C D E F G	22-22S-28E
Pooled Area	S/2	21-22S-28E
	S/2	22-22S-28E

Please note that a simple statement confirming such will be sufficient.

Dean McClure
 Petroleum Engineer, Oil Conservation Division
 New Mexico Energy, Minerals and Natural Resources Department
 (505) 469-8211

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY**

ORDER NO. PLC-806

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
7. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
8. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PC-1385.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
8. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
9. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
10. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil and gas production to it.
11. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
12. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
13. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

A handwritten signature in black ink, appearing to read 'A. Sandoval', is written over a horizontal line.

**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 3/07/2022

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-806

Operator: Matador Production Company (228937)

Central Tank Battery: Ace Stern Vegas Tank Battery

Central Tank Battery Location: UL L, Section 21, Township 22 South, Range 28 East

Gas Title Transfer Meter Location: UL L, Section 21, Township 22 South, Range 28 East

Pools

Pool Name	Pool Code
CULEBRA BLUFF; BONE SPRING, SOUTH	15011
PURPLE SAGE; WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
Pooled Area	N/2	21-22S-28E
	B C D E F G	22-22S-28E
Pooled Area	S/2	21-22S-28E
	S/2	22-22S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-47243	Ace Stern Vegas Fee 22 21 #137H	S/2	21-22S-28E	15011
		S/2	22-22S-28E	
30-015-47246	Ace Stern Vegas Fee 22 21 #203H	S/2	21-22S-28E	98220
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30-015-48996	Joe Hollingsworth Fee #135H	N/2 N/2	21-22S-28E	15011
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30-015-49111	Ace Stern Vegas Fee 22 21 #224H	S/2	21-22S-28E	98220
		S/2	22-22S-28E	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 74710

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 74710
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	3/7/2022