

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC.
OPERATOR ADDRESS: PO BOX 4294, HOUSTON, TX, 77210
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. CTB 882
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

Table with 6 columns: (1) Pool Names and Codes, Gravities / BTU of Non-Commingled Production, Calculated Gravities / BTU of Commingled Production, Calculated Value of Commingled Production, Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code. RED TANK;DELAWARE, WEST (51689)
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) WELL TEST

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: [Signature] TITLE: REGULATORY ENGINEER DATE: 02/05/2022
TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106
E-MAIL ADDRESS: SANDRA\_MUSALLAM@OXY.COM

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** OXY USA INC. **OGRID Number:** 16696  
**Well Name:** RED TANK 34 FEDERAL 1 & MULTIPLE **API:** 30-025-31720 & MULTIPLE  
**Pool:** RED TANK;DELAWARE, WEST **Pool Code:** 51689

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD

- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC     CTB     PLC     PC     OLS     OLM    **AMENDMENT TO CTB 882**

- [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX     PMX     SWD     IPI     EOR     PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

<b>FOR OCD ONLY</b>
<input type="checkbox"/> Notice Complete
<input type="checkbox"/> Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

SANDRA MUSALLAM

Print or Type Name

Signature

01/29/2022  
Date

713-366-5106  
Phone Number

SANDRA\_MUSALLAM@OXY.COM  
e-mail Address

**APPLICATION FOR LEASE COMMINGLE & OFF LEASE STORAGE, MEASUREMENT AND SALES**  
**Commingling Proposal for Oil Production at the Red Tank 34 Federal 2 Battery**

OXY USA INC requests approval to amend CTB 882 for oil production at the Red Tank 34 Federal 2 Battery (H-34-22S-32E) to include the following updates:

1. Red Tank 35 Federal 1 Battery (D-35-22S-32E) will be added as a sales point
2. Prize Federal wells listed below will be added to the commingling permit
3. Red Tank 34 Federal 15 (30-025-32912) has been plugged and will be removed

*This commingling request includes the current and future wells in the pools and leases/CAs listed below.*

**To be added:**

**PRIZE FEDERAL BATTERY (P-27-22S-32E)**

**POOL: RED TANK;DELAWARE, WEST (51689)**

**LEASE NMNM81272 - BLM ROYALTY 12.5%**

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
PRIZE FEDERAL #001	30-025-31624	O-27-22S-32E	Jun-1995	5	39.3	4	1255	29
PRIZE FEDERAL #002	30-025-31902	P-27-22S-32E	Apr-1993	11	39.3	13	1255	65
PRIZE FEDERAL #003	30-025-32143	I-27-22S-32E	Dec-1993	0	39.3	4	1255	44
PRIZE FEDERAL #005	30-025-32437	A-27-22S-32E	Apr-1994	4	39.3	2	1255	54
PRIZE FEDERAL #006	30-025-32656	B-27-22S-32E	Feb-1997	0	39.3	4	1255	0
PRIZE FEDERAL #007	30-025-32657	G-27-22S-32E	Aug-1996	1	39.3	2	1255	29
PRIZE FEDERAL #008	30-025-32685	J-27-22S-32E	Dec-1995	6	39.3	10	1255	146
PRIZE FEDERAL #010	30-025-32487	P-22-22S-32E	Jun-1994	8	39.3	13	1255	38
PRIZE FEDERAL #011	30-025-34082	O-22-22S-32E	Sep-1997	10	39.3	17	1255	51
PRIZE FEDERAL #013	30-025-32488	I-22-22S-32E	Dec-1994	5	39.3	10	1255	128

**Existing wells:**

**RED TANK 34 FEDERAL 2 BATTERY**

**POOL: RED TANK;DELAWARE, WEST (51689)**

**LEASE NMNM77060 - BLM ROYALTY 12.5%**

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
RED TANK 33 FEDERAL 1H	30-025-41237	P-33-22S-32E	Apr-2015	17	40.3	34	1268	680
RED TANK 34 FEDERAL 1	30-025-31720	B-34-22S-32E	May-1998	2	40.3	4	1299	53
RED TANK 34 FEDERAL 2*	30-025-31932	H-34-22S-32E	Nov-1993	0	40.3	0	1306	0
RED TANK 34 FEDERAL 3	30-025-31951	A-34-22S-32E	Mar-1994	8	40.3	12	1199	36
RED TANK 34 FEDERAL 4	30-025-32136	G-34-22S-32E	Feb-1994	6	40.3	10	1215	229
RED TANK 34 FEDERAL 7	30-025-35941	I-34-22S-32E	Oct-2003	0	40.3	2	1306	0
RED TANK 34 FEDERAL 12	30-025-35834	F-34-22S-32E	May-2002	1	40.3	0	1362	0
RED TANK 34 FEDERAL 13	30-025-32761	D-34-22S-32E	Jan-1995	9	40.3	3	1289	200
RED TANK 34 FEDERAL 14	30-025-32655	C-34-22S-32E	Oct-1994	0	40.3	1	1293	0
RED TANK 34 FEDERAL 15	30-025-32912	E-34-22S-32E	Aug-1995	PLUGGED				

**RED TANK 35 FEDERAL 1 BATTERY**

**LEASE NMNM86150 - BLM ROYALTY 12.5%**

WELL NAME	API	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
RED TANK 35 FEDERAL 1	30-025-32336	D-35-22S-32E	Feb-1994	0	38.6	8	1326	0
RED TANK 35 FEDERAL 2	30-025-36372	E-35-22S-32E	Dec-2003	0	38.6	3	1356	0

\*shut in

**Process Description:**

**PHASE 1**

Red Tank 35 Federal 1 and 2 are currently at the Red Tank 35 Federal 1 Battery and have not yet been commingled at the Red Tank 34 Federal 2 Battery. Production from the Prize wells will be sent to the Red Tank 35 Federal 1 Battery initially.

**Prize Federal Battery**

Prize Federal wells will continue to flow to the header at the Prize Federal Battery. Production flows to a 30 X 10 two-phase separator where liquid and gas are separated. The oil and water stream then flows to a 4 X 20 heater-treater. The oil will then flow to the oil tanks at the Red Tank 35 Federal 1 Battery for storage and sales. For testing purposes, the Prize Federal Battery is equipped with a 4 X 20 test heater-treater. This test vessel is equipped with an oil turbine meter, gas orifice meter and a water turbine meter. All Prize Federal wells have been online for over 20 years and have an established production decline. They are individually tested on a monthly basis for allocation purposes.

Gas production is sent from the production and test separators through an orifice meter, which serves as the gas FMP, then sent to sales. Gas production is allocated back to each Prize well based on the aforementioned well tests. The gas is commingled per PLC 676A and is unchanged from that Order.

All produced water from the Prize Federal Battery will be sent to the Red Tank 35 Federal 1 Battery for storage and disposal.

**Red Tank 35 Federal 1 Battery**

Production from Red Tank 35 Federal 1 and 2 flow to the header at Red Tank 35 Federal 1 Battery. Production is sent through a 6 X 20 three-phase heater-treater. Oil then flows to the oil tank at the battery. Upstream of the tanks, the oil from the Red Tank 35 wells will be combined with the oil from the Prize Battery. The oil is then sold via a transport truck, which serves as the point of royalty payment. Oil production will be allocated back to each Red Tank 35 and Prize well based on well test.

For testing purposes, the 6 X 20 heater-treater is equipped with an oil turbine meter, gas orifice meter and a water turbine meter. All Red Tank 35 wells have been online for over 15 years and have an established production decline. They are individually tested on a monthly basis for allocation purposes. One of the Red Tank 35 wells is shut-in while the other produces so that individual well tests can be received.

Gas production is sent from the heater-treater through an orifice meter, which serves as the gas FMP, then sent to sales. The gas is commingled per PLC 676A and is unchanged from that Order.

All produced water is sent to the Red Tank area water disposal system.

**Red Tank 34 Federal 2 Battery**

Production from Red Tank 33 Federal 1H and Red Tank 34 Federal wells flow to the header at Red Tank 34 Federal 2 Battery. Production is sent through a 30 x 10 two-phase production separator where gas and liquid are separated. Liquid from the two-phase separator then flows to the 5 x 15 heater-treater where oil and water are separated. Oil and water are then directed to the common oil storage tanks and the corresponding common water storage tanks at the battery. The oil is then sold via a transport truck, which serves as the point of royalty payment. Oil production is allocated back to each Red Tank 33 and 34 well based on well test.

For testing purposes, the facility is equipped with a 4 x 10 three-phase test separator. This test vessel is equipped with an oil turbine meter, gas orifice meter and a water turbine meter. All wells have been online for over 6 years and have an established production decline. They are individually tested on a monthly basis for allocation purposes.

Gas production is sent from the production and test separators through an orifice meter, which serves as the gas FMP, then sent to sales. The gas is commingled per PLC 676A and is unchanged from that Order.

All produced water is sent to the Red Tank area water disposal system.

**PHASE 2**

Oil and water tanks at the Red Tank 35 Federal 1 Battery will be taken out of service. The combined oil stream from the Prize Battery and Red Tank 35 Federal 1 Battery will be sent to the oil tanks at the Red Tank 34 Federal 2 Battery for storage and sales. The combined water stream from the aforementioned batteries will be sent to the water tanks at the

Red Tank 34 Federal 2 Battery for storage and disposal. The wells will continue to be well tested at their respective batteries, with a minimum of one well test per month.

Oil production from the Red Tank 34 Federal 2 Battery tanks will be allocated back to the Prize, Red Tank 33, Red Tank 34 and Red Tank 35 wells based on the aforementioned well tests.

Gas production metering and allocation will not change from Phase 1.

**Additional Application Components:**

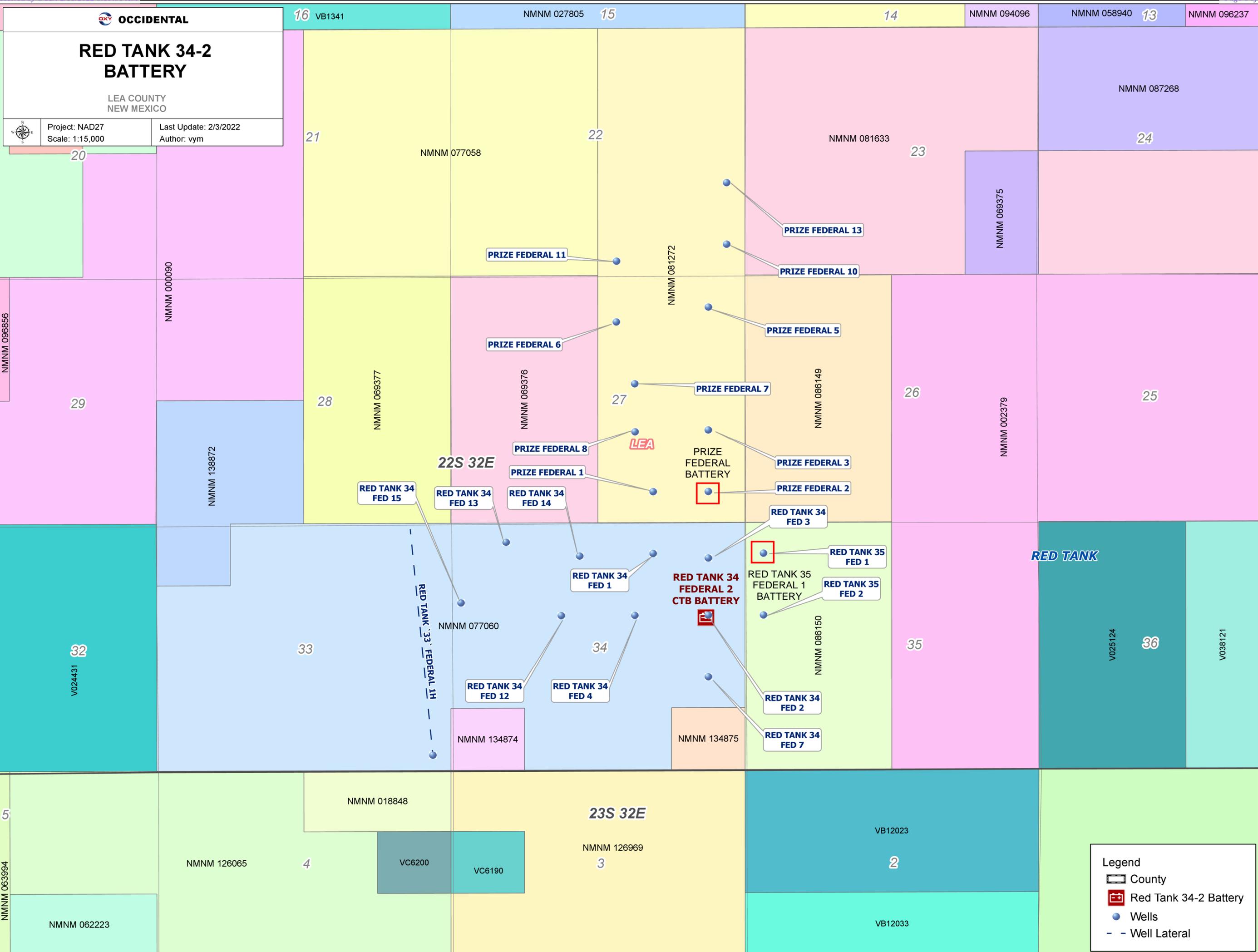
The flow of production is shown in detail on the enclosed facility diagrams. Also enclosed is a map detailing facility, lease, and well locations.

The oil and gas meters are calibrated on a regular basis per API, NMOCD and BLM specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

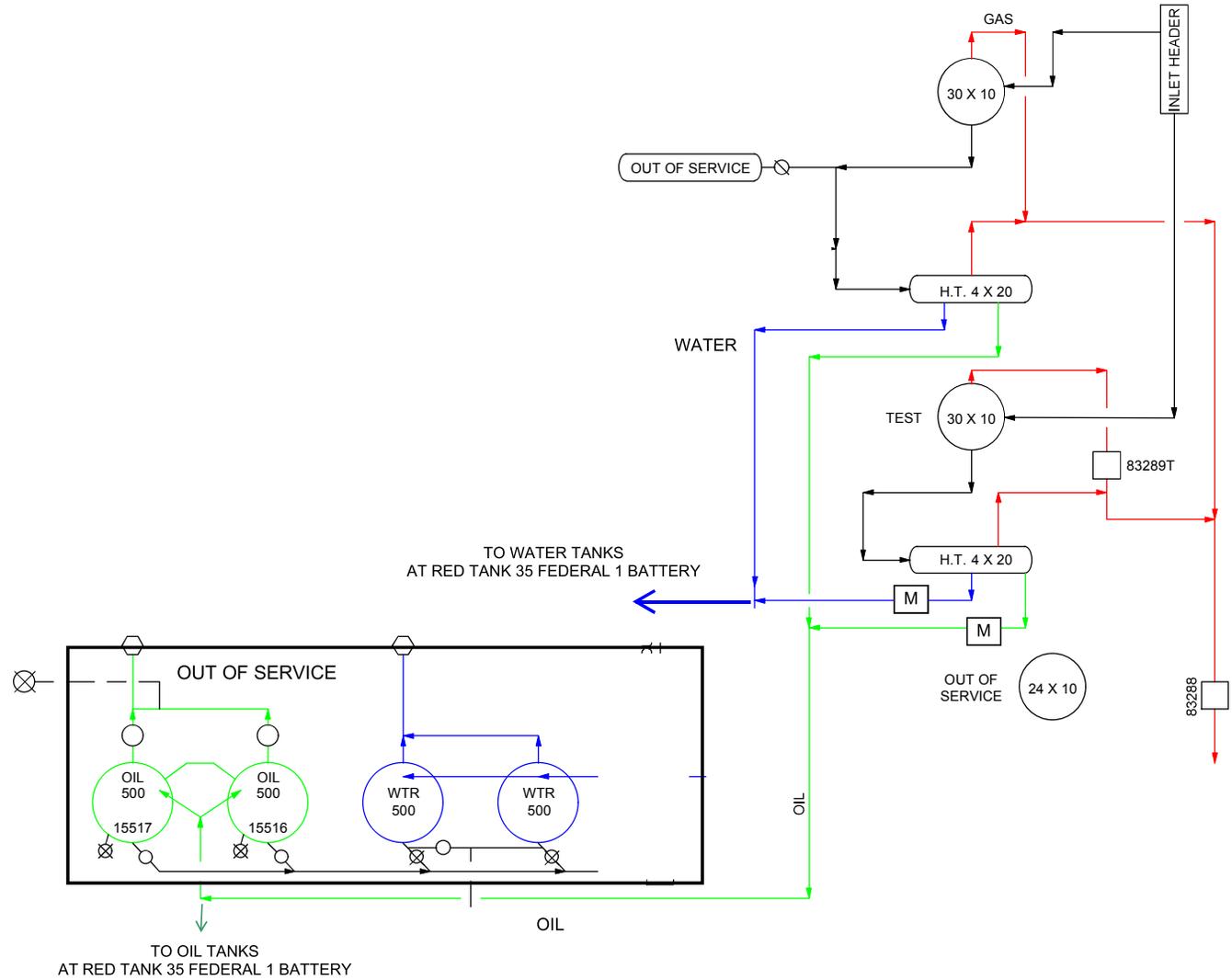


**Legend**

- County
- Red Tank 34-2 Battery
- Wells
- Well Lateral

PRIZE FEDERAL 27 CTB  
 SEC 27, T22S, R32E  
 LEA COUNTY, NEW MEXICO  
 OXY USA INC  
 NMNM 81272

- PRIZE FEDERAL #1 30-025-31624
- PRIZE FEDERAL #2 30-025-31902
- PRIZE FEDERAL #3 30-025-32143
- PRIZE FEDERAL #5 30-025-32437
- PRIZE FEDERAL #6 30-025-32656
- PRIZE FEDERAL #7 30-025-32657
- PRIZE FEDERAL #8 30-025-32685
- PRIZE FEDERAL #10 30-025-34487
- PRIZE FEDERAL #11 30-025-34082
- PRIZE FEDERAL #13 30-025-32488



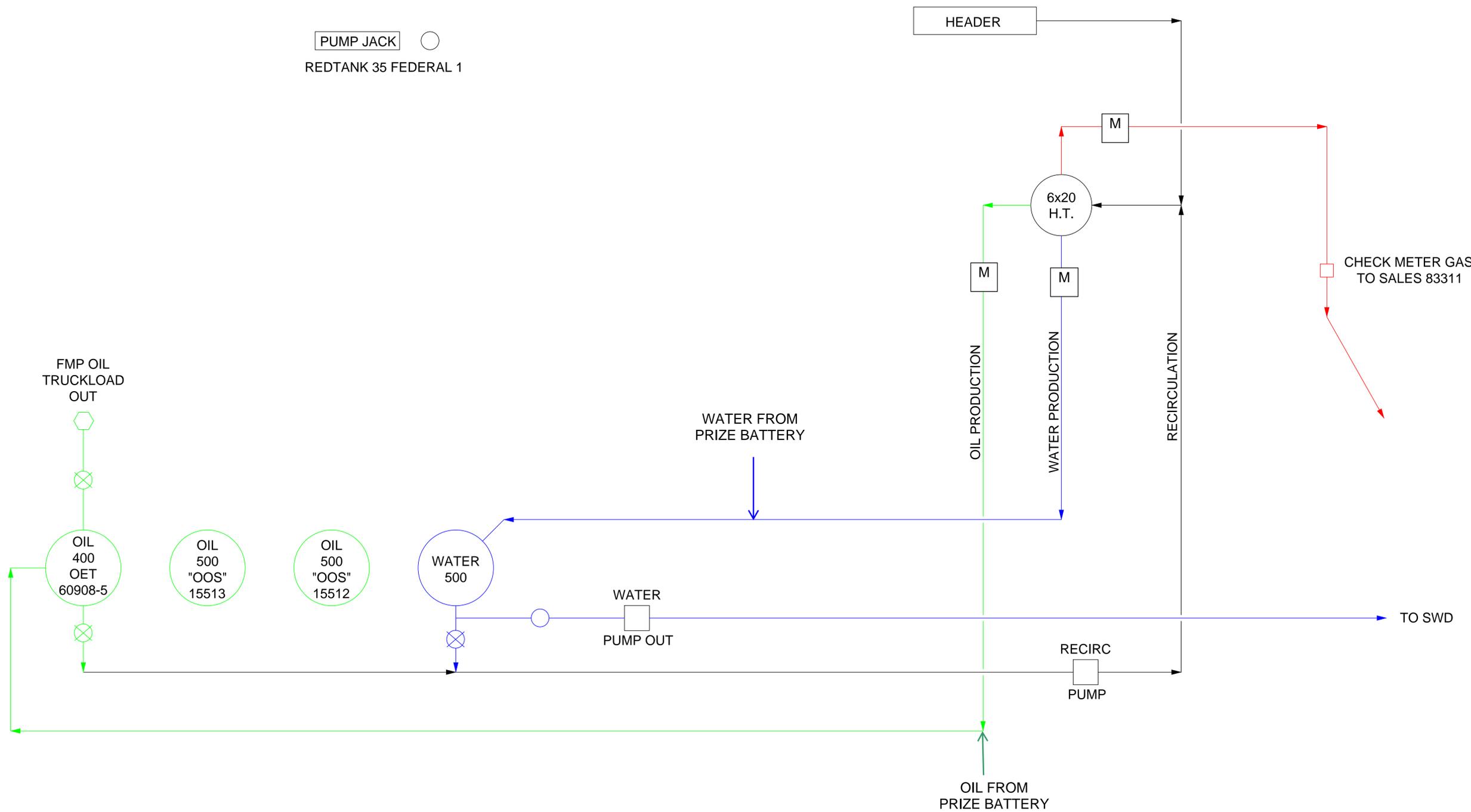
PRIZE FEDERAL 27 CTB

RED TANK FED 35-1 CTB  
 OXY USA INC  
 SEC 35, T225, R32E  
 LEA COUNTY, NEW MEXICO  
 NMNM 086150

REDTANK 35 FEDERAL #001 30-025-32336  
 REDTANK 35 FEDERAL #002 30-025-36372



PUMP JACK ○  
 REDTANK 35 FEDERAL 1



NOTE:

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD			
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.	BY	DATE
		A	01-25-19	ISSUED FOR REVIEW	SHW	SM		DRN: SHW	01-25-19
								DES:	
								CHK:	
								APP:	
								AFE No.	
								OXY ENGR.	
								PROJ. ENGR: S. MUSALLA	PLOT SCALE
								SCALE: NONE	CAD NO.



**Occidental**  
 PERMIAN LTD.

SITE SECURITY DIAGRAM  
 RED TANK FED 35-1 CTB

S:\allsites\Primary F&C Folder\DESIGN AND DRAFTING\STD ENGINEERING INFORMATION\REGULATORY\TEMP FILE-STILLMAN\SEPARATED BY WEEK\WEEKRED TANK FED 35-1 CTB.dwg20190129.15450565

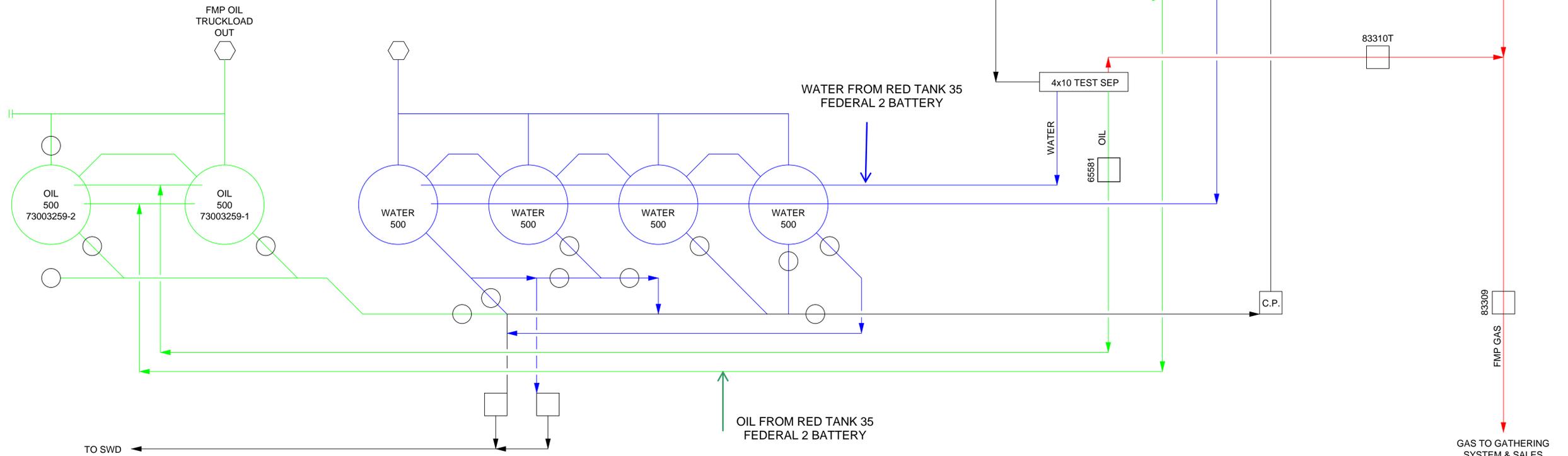
RED TANK 34 FEDERAL 2  
BATTERY  
SEC 34 T22S R 32E  
OXY USA INC  
NMNM77060



PHASE 2

**ADD:**  
 PRIZE FEDERAL #001 : 30-025-31624  
 PRIZE FEDERAL #002 : 30-025-31902  
 PRIZE FEDERAL #003 : 30-025-32143  
 PRIZE FEDERAL #005 : 30-025-32437  
 PRIZE FEDERAL #006 : 30-025-32656  
 PRIZE FEDERAL #007 : 30-025-32657  
 PRIZE FEDERAL #008 : 30-025-32685  
 PRIZE FEDERAL #010 : 30-025-32487  
 PRIZE FEDERAL #011 : 30-025-34082  
 PRIZE FEDERAL #013 : 30-025-32488  
 RED TANK 35 FEDERAL 1 : 30-025-32336  
 RED TANK 35 FEDERAL 2 : 30-025-36372

**EXISTING WELLS:**  
 RED TANK 33 FED 1H : 30-025-41237  
 RED TANK 34 FED 1 : 30-025-31720  
 RED TANK 34 FED 2 : 30-025-31932  
 RED TANK 34 FED 3 : 30-025-31951  
 RED TANK 34 FED 4 : 30-025-32136  
 RED TANK 34 FED 7 : 30-025-35941  
 RED TANK 34 FED 12 : 30-025-35834  
 RED TANK 34 FED 13 : 30-025-32761  
 RED TANK 35 FED 14 : 30-025-32655  
 RED TANK 35 FED 15 : 30-025-32912



NOTE:

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD	
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
		A	11-26-18	ISSUED FOR REVIEW	LRG	SM	

S:\allsites\Primary F&C Folder\DESIGN AND DRAFTING\STD ENGINEERING INFORMATION\REGULATORY\TEMP FILE-STILLMAN\RED TANK 34 FEDERAL 2 CTB.dwg 20181127.08534236

ENGINEERING RECORD		BY		DATE	
DRN:	LRC			11-26-18	
DES:					
CHK:					
APP:					
AFE No.					
OXY ENGR.					
PROJ. ENGR:	S. MUSALLA	PLOT SCALE		DWG. NO.	001
SCALE:	NONE	CAD NO.		REV	A

**Occidental**  
PERMIAN LTD.

SITE FACILITY DIAGRAM  
RED TANK 34 FEDERAL 2 CTB

Received by: OCD: 2/1/2022 8:15:31 AM

Released to Imaging: 4/5/2022 1:11:02 PM



**OXY USA INC**  
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas 77046  
P.O. Box 4294, Houston, Texas 77210-4294  
Direct: 713.366.5106  
Sandra\_Musallam@oxy.com

February 7, 2022

Re: Commingle Application for Oil Production at Red Tank 34 Federal 2 Battery and Red Tank 35 Federal 1 Battery, Sections 34 and 35, T22S R32E, Lea County

Dear Interest Owner:

This is to advise you that OXY USA INC is filing an amendment to CTB 882 for surface commingling of oil production at the Red Tank 34 Federal 2 Battery and Red Tank 35 Federal 1 Battery. A copy of the application submitted to the New Mexico Oil Conservation Division is attached. *The commingle request includes the current and future wells in the pools and leases/CAs of the wells listed in the application.*

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

A handwritten signature in black ink, appearing to read "S Musallam".

**OXY USA INC**  
Sandra Musallam  
Regulatory Engineer – Compliance Lead  
Sandra\_Musallam@oxy.com

## PRIZE/ RED TANK 34/ RED TANK 35 OIL COMMINGLE

MAILED 02/07/2022

To Name	To Address Line 1	To City	To State	To ZIP	TRACKING
ANN MURPHY DAILY TR	PO BOX 2648	ROSWELL	NM	88202	_9414811898765844591633
APOLLO PERMIAN LLC	PO BOX 14779	OKLAHOMA CITY	OK	73113	_9414811898765844591114
BALOG FAMILY TRUST	PO BOX 111890	ANCHORAGE	AK	99511	_9414811898765844591152
DAWN S DAVIS	5005 HEATHER	MIDLAND	TX	79705	_9414811898765844591176
DML REV TRUST UTA	P O BOX 3422	MIDLAND	TX	79702	_9414811898765844591312
EXXON COMPANY U S A	P O BOX 951027	DALLAS	TX	75395	_9414811898765844591343
HUTCHINGS OIL COMPANY	P O BOX 1216	ALBUQUERQUE	NM	87103	_9414811898765844591381
INNOVENTIONS INC	P O BOX 40	CEDAR CREST	NM	87008	_9414811898765844591374
JACK V WALKER REV TR	P O BOX 102256	ANCHORAGE	AK	99510	_9414811898765844591053
JACKS PEAK LLC	PO BOX 294928	KERRVILLE	TX	78029	_9414811898765844591060
KEVIN K LEONARD CHILDS TRUST	P O BOX 50688	MIDLAND	TX	79710	_9414811898765844591046
LAURA ELIZABETH MURPHY TR	PO BOX 2484	ROSWELL	NM	88202	_9414811898765844591039
LEONARD LEGACY ROYALTY LLC	PO BOX 3422	MIDLAND	TX	79702	_9414811898765844591077
LML PROPERTIES LLC	PO BOX 3194	BOULDER	CO	80307	_9414811898765844591466
MARK BERTRAM MURPHY TR	PO BOX 2484	ROSWELL	NM	88202	_9414811898765844591442
MATTHEW BERT MURPHY TR	7 VICTORIA COURT	ROSWELL	NM	88201	_9414811898765844591480
MCMULLEN MINERALS LLC	PO BOX 470857	FORT WORTH	TX	76147	_9414811898765844591435
MICHAEL KYLE LEONARD CHILDS TRST	P O BOX 2625	EAGLE PASS	TX	78853	_9414811898765844591510
MITCHELL EXPLORATION	6212 HOMESTEAD BLVD	MIDLAND	TX	79707	_9414811898765844591596
MOLLY M AZOPARDI CHILDS TRUST	P O BOX 620	WIMBERLEY	TX	78676	_9414811898765844591541
PATRICK LEONARD CHILDS TRUST	P O BOX 700633	SAN ANTONIO	TX	78270	_9414811898765844591534
PEGASUS RESOURCES II LLC	PO BOX 470698	FORT WORTH	TX	76147	_9414811898765844529254
PEGASUS RESOURCES LLC	PO BOX 733980	DALLAS	TX	75373	_9414811898765844529261
PERMIAN BASIN INVESTMENT CORP	3515 JOSHUA ST	CARLSBAD	NM	88220	_9414811898765844529209
QUANTUM EQUITIES	8124 MADDINGLEY AVE	LAS VEGAS	NV	89117	_9414811898765844529292
SCOTT EXPLORATION INC	P O BOX 1834	ROSWELL	NM	88202	_9414811898765844529278
SHANNON C LEONARD CHILDS TRUST	1018 SUNSET CANYON DR N	DRIPPING SPRINGS	TX	78620	_9414811898765844529865
SUSAN S MURPHY MARITAL TRUST	P O BOX 2484	ROSWELL	NM	88202	_9414811898765844529889
TD MINERALS LLC	8111 WESTCHESTER DR STE 900	DALLAS	TX	75225	_9414811898765844529834
WORRALL INVESTMENT CORPORATION	P O BOX 1834	ROSWELL	NM	88202	_9414811898765844529704

# Affidavit of Publication

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

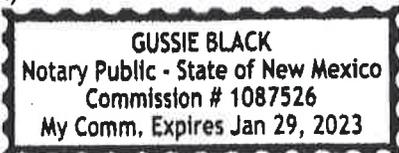
Beginning with the issue dated  
February 06, 2022  
and ending with the issue dated  
February 06, 2022.

  
\_\_\_\_\_  
Publisher

Sworn and subscribed to before me this  
6th day of February 2022.

  
\_\_\_\_\_  
Business Manager

My commission expires  
January 29, 2023  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**  
February 6, 2022

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD for an amendment to surface commingle permit CTB 882 for oil production at batteries in the Red Tank area. The facilities are located in Lea County in Sections 27, 34 and 35 in T22S R32E. Wells going to the battery are located in Sections 22, 27, 33, 34 and 35 in T22S R32E. Production is from the Red Tank; Delaware, West pool.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106.  
#37298



67111848

00263518

TALENT ACQUISITION  
OCCIDENTAL PERMIAN  
5 GREENWAY PLAZA, STE 110  
HOUSTON, TX 77046

Submit to Appropriate District Office  
State Lease - 4 copies  
Fee Lease - 8 copies

State of New Mexico  
Geology, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-80

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer 80, Artesia, NM 88210

DISTRICT III  
1080 Rio Arriba Rd., Acton, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Pogo Producing Company		Lease Prize Exxon "27" Federal		Well No. 1
Unit Letter 0	Section 27	Township 22 South	Range 32 East NMPM	County Lea
Actual Footage Location of Well: 660 feet from the South line and 1650 feet from the East line				
Ground Level Elev. 3663.9'	Producing Formation DELAWARE	Pool WILDCAT	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
  - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
  - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
    - Yes  No If answer is "yes" type of consolidation \_\_\_\_\_
- If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)  
No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, force-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

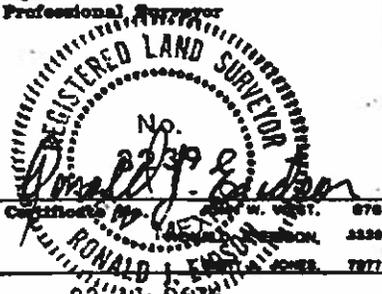
OPERATOR CERTIFICATION

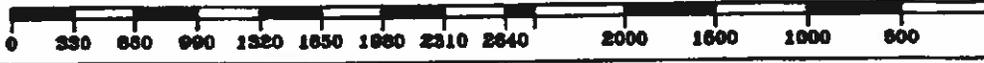
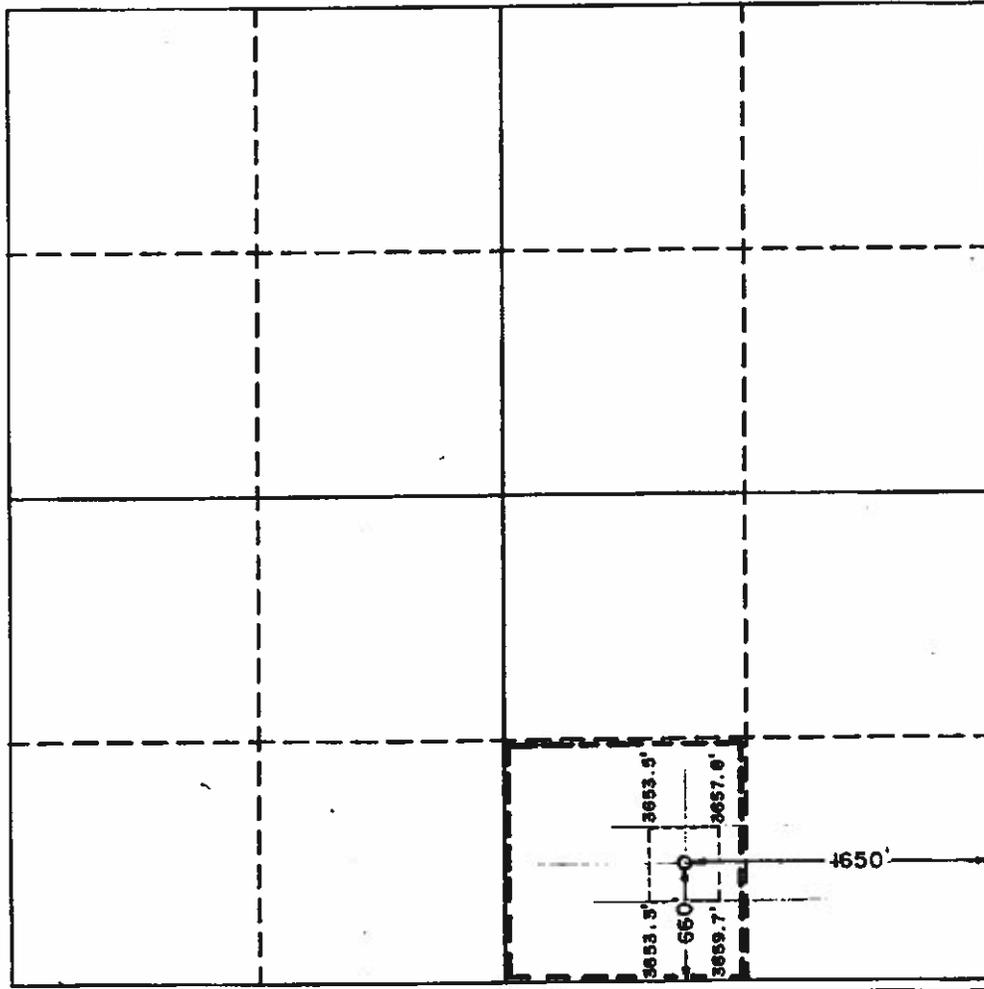
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Richard L. Wright*  
 Printed Name: Richard L. Wright  
 Position: Dist. Dir. & Prod. Supt.  
 Company: POGO PRODUCING COMPANY  
 Date: May 29, 1992

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: May 14, 1992  
 Signature & Seal of Professional Surveyor:  
  
 Registered Land Surveyor  
 No. 2239  
 State of New Mexico  
 Commission Exp. 12/31/93  
 92-11-0676



District I  
 PO Box 1969, Hobbs, NM 88241-1969  
 District II  
 PO Drawer DD, Artesia, NM 88211-0719  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 PO Box 1089, Santa Fe, NM 87504-1089

State of New Mexico  
 Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
 PO Box 2088  
 Santa Fe, NM 87504-2088

Form C-104  
 Revised February 10, 1994  
 Instructions on back  
 Submit to Appropriate District Office  
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
CONFIDENTIAL		Reason for Filing Code NW
AIT Number 30 - 025-31624	Pool Name West Red Tank Delaware	Pool Code 51689
Property Code 13460	Property Name Prize Federal	Well Number 1

II. Surface Location

Ul or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
0	27	22S	32E		660	South	1650	East	Lea

Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code P	Gas Connection Date 6/23/95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Operating L.P. P. O. Box 1188, Houston, TX 77252	2175010	O	P/27/22S/32E Prize Federal #2 Battery
32109	Hadson Gas G&P Co. 921 Sanger, Hobbs, NM 88240-4917	2175030	G	P/27/22S/32E Prize Federal #2 Battery

IV. Produced Water

POD	POD ULSTR Location and Description

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
5/22/95	6/20/95	8750'	8711'	8384'-8420'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12-1/4	8-5/8	805	595 sxs-circ 200 sxs	
7-7/8	5-1/2	8750	3320 sxs-circ 200 sxs	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cag. Pressure
6/23/95	6/23/95	6/28/95	24 hrs	---	---
Choke Size	Oil	Water	Gas	AOF	Test Method

Submit to Appropriate District Office  
State Leases - 4 copies  
Fee Leases - 3 copies

State of New Mexico  
Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1960, Hobbs, NM 88240

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III  
1000 Rio Brazos Rd., Artec, NM 87410

All Distances must be from the outer boundaries of the section

Operator POGO PRODUCING CO.		Lease EXXON 27 FEDERAL		Well No. 2
Unit Letter P	Section 27	Township 22 SOUTH	Range 32 EAST NMPM	County LEA

Actual Postage Location of Well:  
660 feet from the SOUTH line and 660 feet from the EAST line

Ground Level Elev. 3669.2'	Producing Formation West Red Tank, Delaware	Pool West Red Tank Delaware Wildcat	Dedicated Acreage: 40 Acres
-------------------------------	--	--	--------------------------------

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)  
 No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Barrett L. Smith*

Printed Name  
Barrett L. Smith

Position  
Sr. Oper. Engineer

Company  
Pogo Producing Company

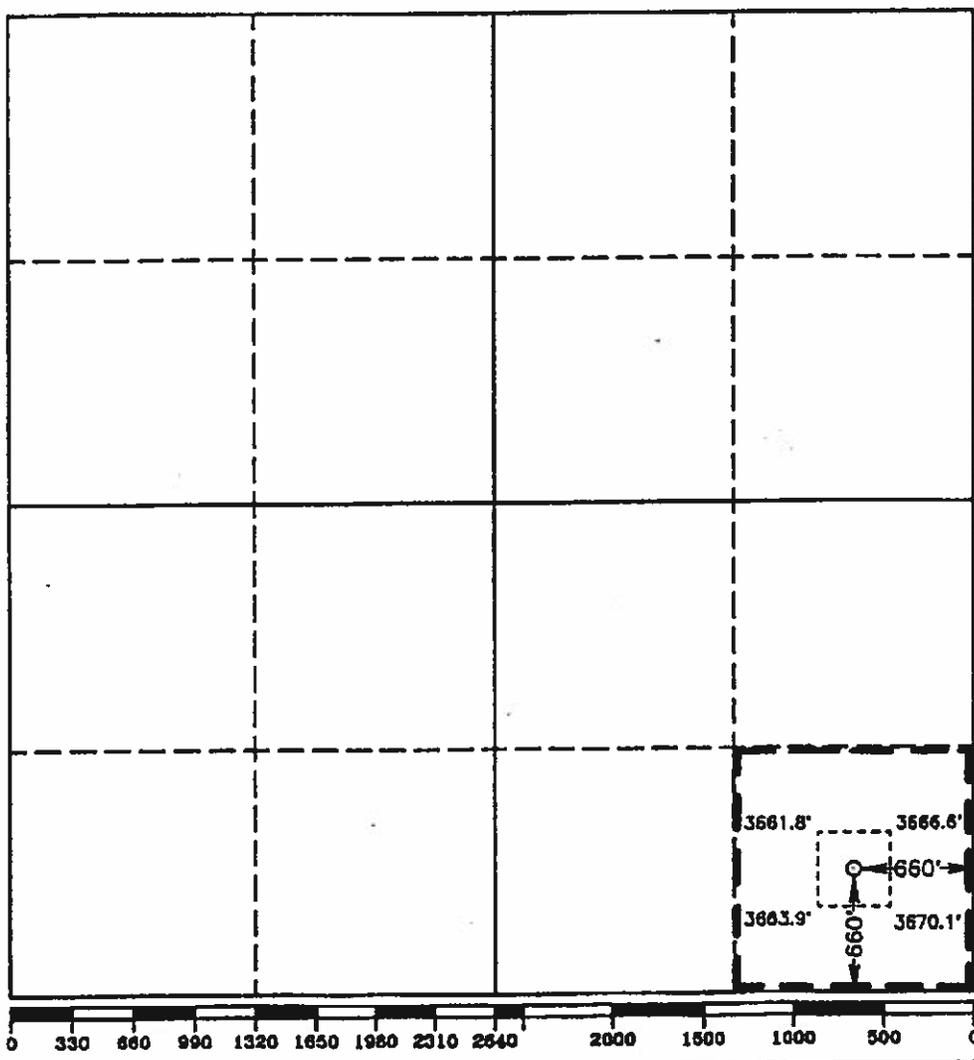
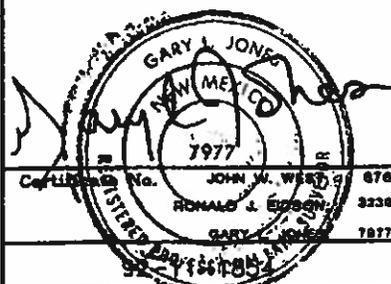
Date  
May 3, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
DECEMBER 1, 1992

Signature & Seal of Professional Surveyor



Submit to Appropriate District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>POGO PRODUCING CO.</b>			Lease <b>Prize EXON 27 FEDERAL</b>		Well No. <b>3</b>
Unit Letter <b>I</b>	Section <b>27</b>	Township <b>22 SOUTH</b>	Range <b>32 EAST</b>	County <b>NMPM LEA</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>3658.8'</b>	Producing Formation <b>BONE SPRINGS</b>	Pool <b>Red Tank WILDCAT Bone Springs</b>	Dedicated Acreage: <b>40</b> Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Richard L. Wright*

Printed Name: **Richard L. Wright**

Position: **Division Operations Mgr.**

Company: **POGO PRODUCING COMPANY**

Date: **May 5, 1993**

SURVEYOR CERTIFICATION

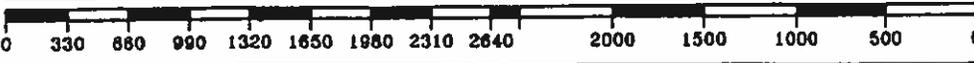
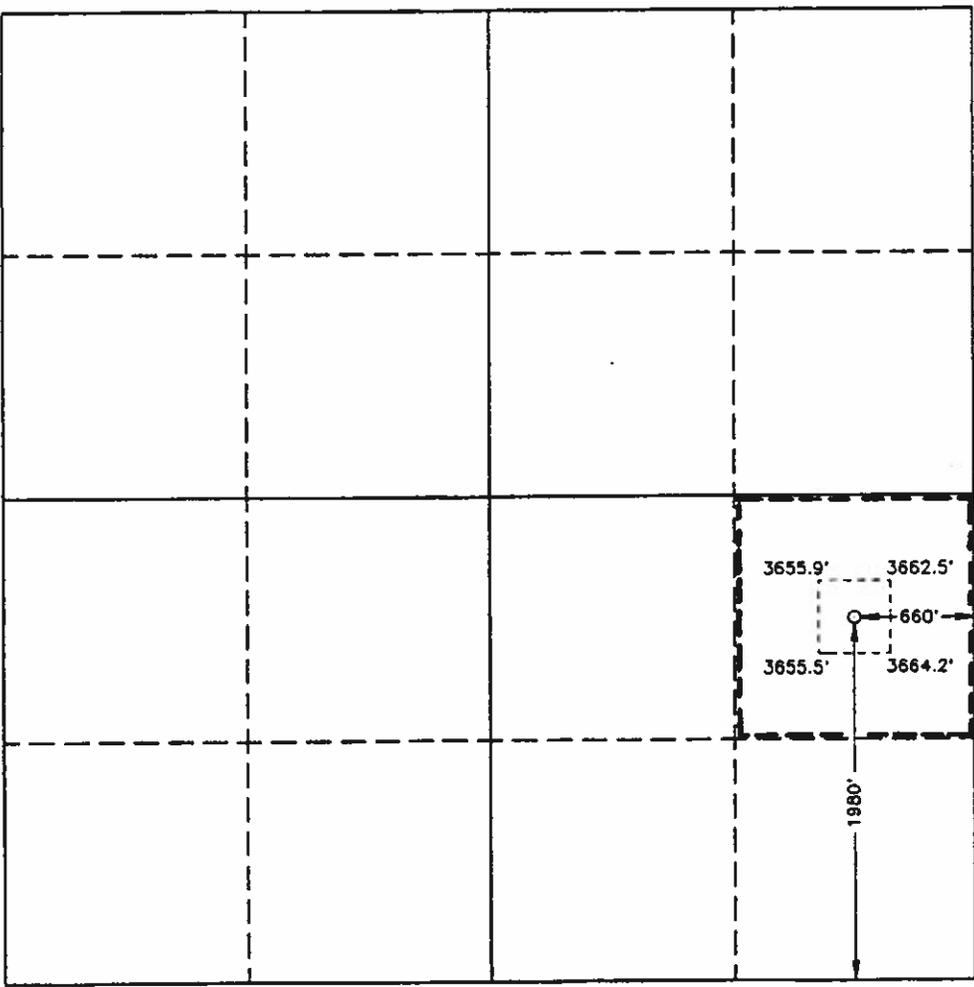
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **APRIL 8, 1993**

Signature & Seal of Professional Surveyor: *[Signature]*

Certificate No. **JOHN W. WEST 676**  
**RONALD J. JOHNSON, 3239**  
**GARY L. JONES, 7977**

**93-11-0587**



N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL, Section 27, T22S, R32E

5. Lease Designation and Serial No.  
NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Prize Federal #3

9. API Well No.

30-025-32143

10. Field and Pool, or Exploratory Area

Red Tank Delaware West

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

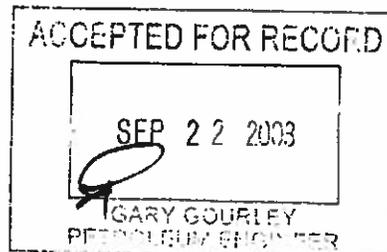
TYPE OF ACTION

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Add Delaware Pay
- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09/04/03 POH w/ rods, pump & tbg. Set CIBP @ 7900'. Perf Delaware 7322-30, 7372-82 & 7450-56 w/ 1 spf.  
 09/05/03 Test CIBP to 3000# ok. Acdz w/ 1500 gals 7-1/2% acid.  
 09/09/03 Frac w/ 43,600# 16/30 Ottawa + 43,500# 16/30 SLC.  
 09/13/03 Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed Cathy Wright

Title Sr. Operation Tech

Date 09/17/03

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

GWW

Submit 3 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

Operator <b>Pogo Producing Company</b>		Well APN No. <b>30-025-32143</b>
Address <b>P. O. Box 10340, Midland, TX 79702-7340</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	<b>CONFIDENTIAL</b>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of operator give name and address of previous operator \_\_\_\_\_ THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW IF YOU DO NOT CONCUR NOTIFY THIS OFFICE

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Prize Federal</b>	Well No. <b>3</b>	Pool Name, including Formation <b>Red Tank Bone Spring Delaware</b>	Kind of Lease State, Federal or Fee	Lease No. <b>NM-81272</b>
Location Unit Letter <b>I</b> : 1980 Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>27</b> Township <b>22S</b> Range <b>32E</b> , NMPM, Lea County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil or Gas or Condensate <b>EOTT Energy Corp</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1188, Houston, TX 77252</b>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Transwestern</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1188, Houston, TX 77252</b>
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When?
	27   22S   32E   No   12/9/93

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded <b>11/6/93</b>	Date Compl. Ready to Prod. <b>12/2/93</b>	Total Depth <b>8855'</b>	P.B.T.D. <b>8809'</b>					
Elevations (DF, RRB, RT, GR, etc.) <b>3658.8' GR</b>	Name of Producing Formation <b>Brushy Canyon</b>	Top Oil/Gas Pay <b>8368'</b>	Tubing Depth <b>8280'</b>					
Perforations <b>8368'-8402'</b>	Depth Casing Shoe <b>8855'</b>							

**TUBING, CASING AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	815	1000 sx-circ 250 sx
11	8-5/8	4537	1800 sx-circ 280 sx
7-7/8	5-1/2	8855	1425 sx-TOC @ 2240'

**V. TEST DATA AND REQUEST FOR ALLOWABLE**

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hrs.)

Date First New Oil Run To Tank <b>12/4/93</b>	Date of Test <b>12/6/93</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Flowing</b>	
Length of Test <b>24 hrs</b>	Tubing Pressure <b>350 psi</b>	Casing Pressure <b>1020 psi</b>	Choke Size <b>14/64"</b>
Actual Prod. During Test	Oil - Bbls. <b>150</b>	Water - Bbls. <b>50</b>	Gas- MCP <b>177</b>

**GAS WELL**

Actual Prod. Test - MCP/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

Submit to Appropriate District Office  
 Lease - 4 copies  
 Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer 88, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Asteo, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 All Distances must be from the outer boundaries of the section

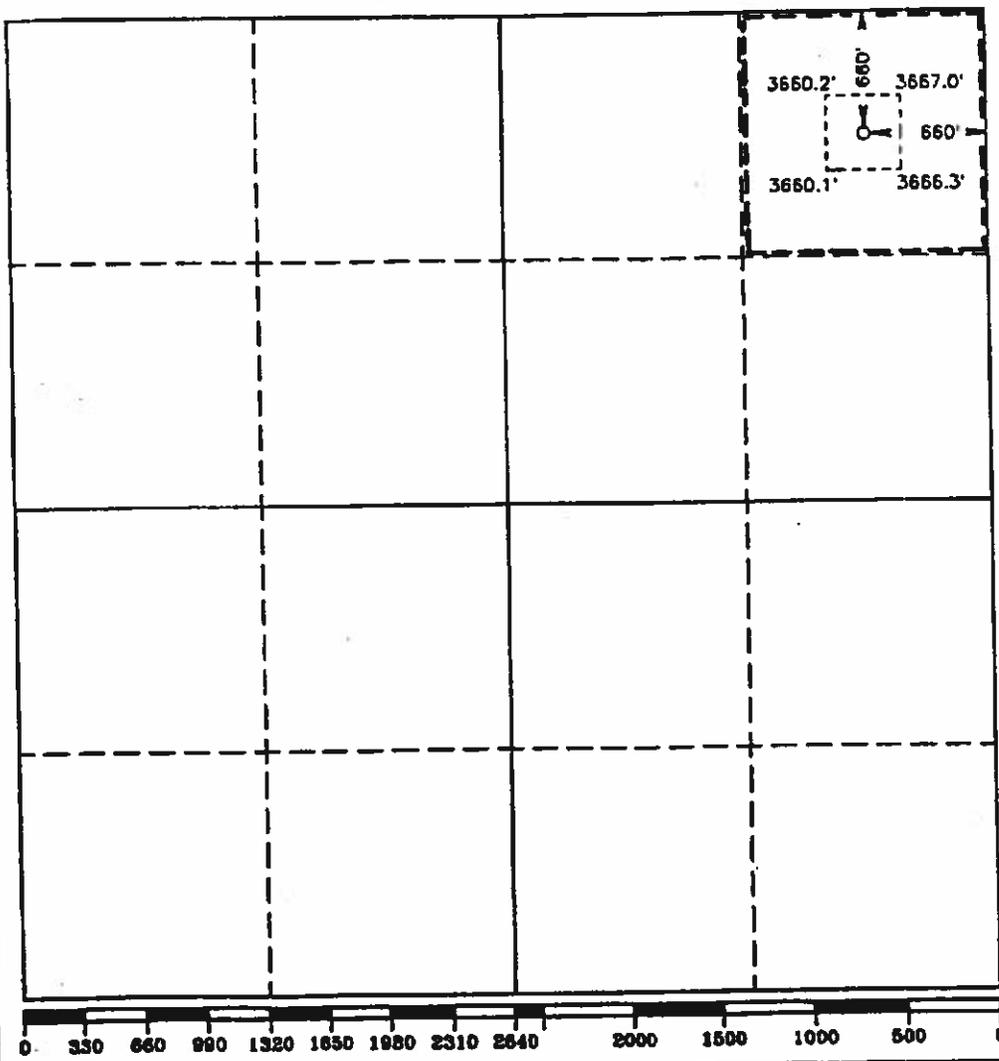
Operator <b>POGO PRODUCING CO.</b>		Lease <b>PRIZE FEDERAL</b>		Well No. <b>5</b>
Unit Letter <b>A</b>	Section <b>27</b>	Township <b>22 SOUTH</b>	Range <b>32 EAST</b>	County <b>NMPM</b>
Actual Footage Location of Well: <b>660</b> feet from the <b>NORTH</b> line and <b>660</b> feet from the <b>EAST</b> line				
Ground Level Elev. <b>3662.8'</b>	Producing Formation <b>Delaware</b>	Pool <b>West Red Tank, Delaware</b>	Dedicated Acreage: <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.) \_\_\_\_\_

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Richard L. Wright*  
 Printed Name: **Richard L. Wright**  
 Position: **Division Operations Mgr.**  
 Company: **POGO PRODUCING COMPANY**  
 Date: **December 23, 1993**

---

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **MAY 12, 1993**

Signature & Seal of Professional Surveyor:

Certificate No. **JOHN W. JONES, 676**  
**RONALD W. JONES, 3236**  
**GARY L. JONES, 7877**  
**95-11-0865**

Received by OCD: 2/11/2022 8:15:31 AM

Released to Imaging: 4/5/2022 1:11:42 PM

DISTRICT I  
P.O. Box 1900, Hobbs, NM 88241-1900

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer 80, Artesia, NM 88211-0718

DISTRICT III  
1000 Rio Grande Rd., Artesia, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT IV  
P.O. Box 8088, Santa Fe, N.M. 87504-8088

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT CONFIDENTIAL**

API Number 30-025-32656	Pool Code 51689	Pool Name West Red Tank Delaware
Property Code 13460	Property Name PRIZE FEDERAL	Well Number 6
OGED No. 017891	Operator Name POGO PRODUCING COMPANY	Elevation 3645'

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	27	22 S	32 E		990	NORTH	2310	EAST	LEA

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Barrett L. Smith</i> Signature</p> <p>Barrett L. Smith Printed Name</p> <p>Senior Operations Engineer Title</p> <p>2/21/97 Date</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 5, 1996 Date Surveyed</p> <p>RES Signature &amp; Seal of Professional Surveyor</p> <p><i>W.O. Edson</i> W.O. Num. 96-11-134</p>
	<p>Certificate No. JOHN W. WEST 676 RONALD J. EDSON 3239 GARY EDSON 12641</p>

ACT I  
z 1980, Hobbs, NM 88241-1980

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-32657</b>	Pool Code <b>57689</b>	Pool Name <b>West RED TANK Delaware</b>
Property Code <b>13460</b>	Property Name <b>PRIZE FEDERAL</b>	Well Number <b>7</b>
OGRID No. <b>017891</b>	Operator Name <b>POGO PRODUCING COMPANY</b>	Elevation <b>3644</b>

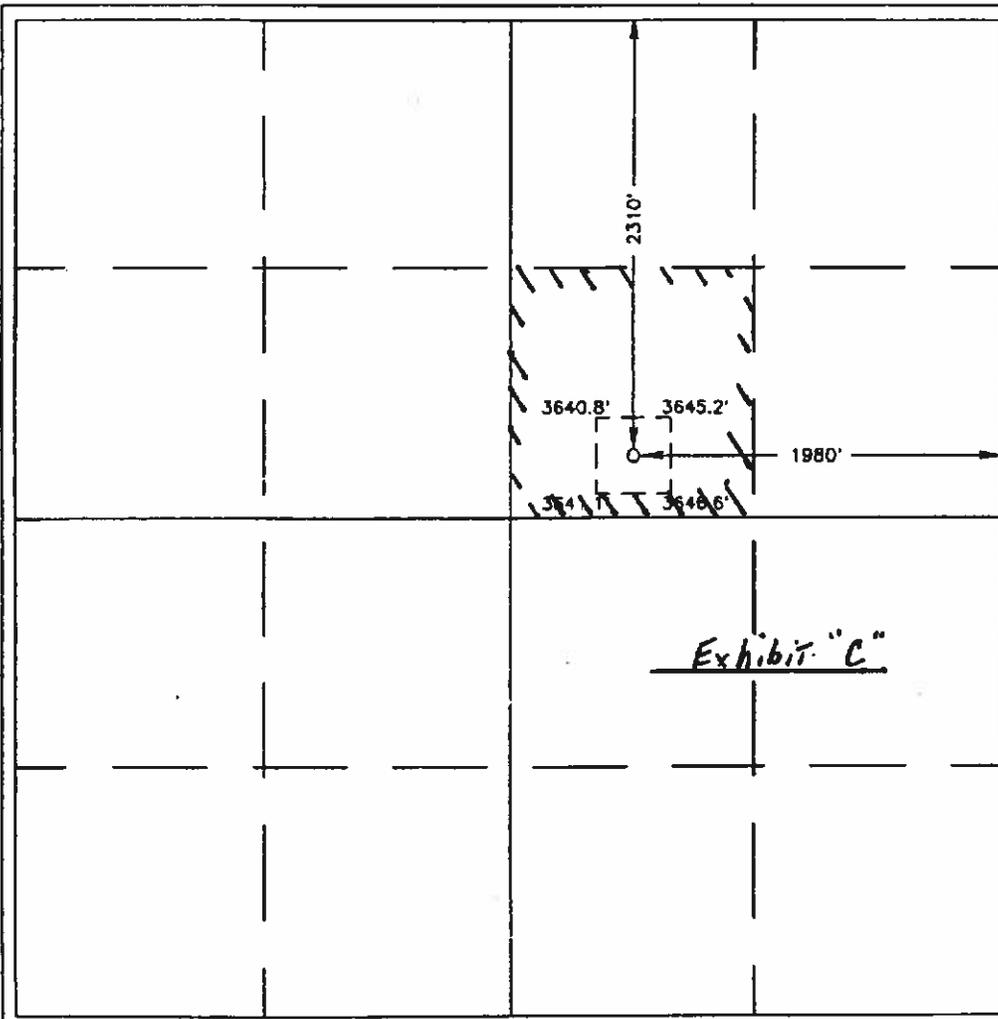
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	27	22 S	32 E		2310	NORTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <b>4.2</b>	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

*James M.C. Ritchie*  
Signature  
**JAMES M.C. Ritchie**  
Printed Name  
**AGENT**  
Title  
**MAY 1, 1996**  
Date

---

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**APRIL 22, 1996**  
Date Surveyed  
DMCC

Signature: *Ronald E. Eidsen*  
Professional Surveyor  
NEW MEXICO  
3239  
06-11-0493  
4-24-96

Certificate No. **JOHN W. ESSI 676**  
**RONALD E. EIDSON 3239**  
PROFESSIONAL SURVEYOR **EIDSON 12641**

Submit to Appropriate District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT  
All Distances must be from the outer boundaries of the section

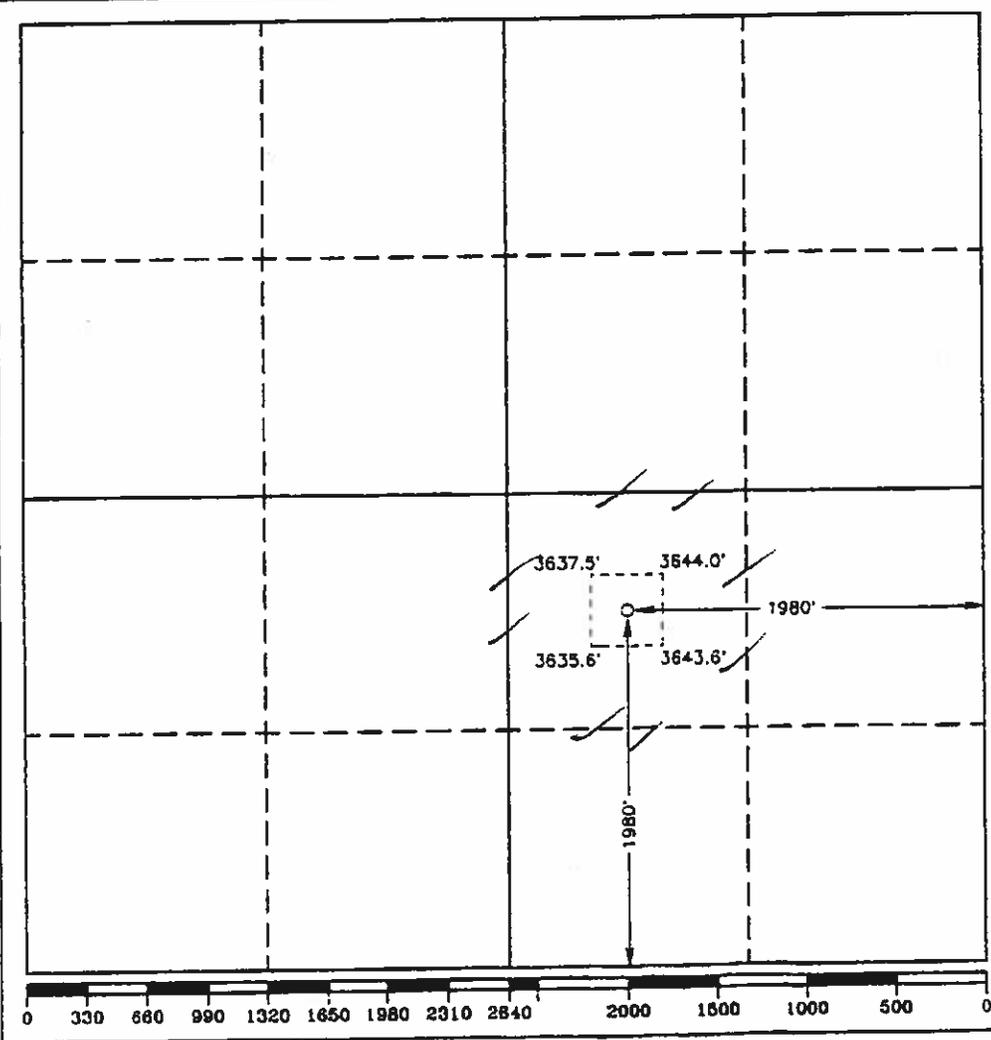
Operator <b>POGO PRODUCING CO.</b>			Lease <b>Prize Federal</b>		Well No. <b>8</b>
Unit Letter <b>J</b>	Section <b>27</b>	Township <b>22 SOUTH</b>	Range <b>32 EAST</b>	County <b>NMPM LEA</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>1980</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>3641.8'</b>	Producing Formation <b>Brushy Canyon</b>		Pool <b>W. Red Tank Delaware</b>	Dedicated Acreage: <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc.?
 

Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Barrett L. Smith*

Printed Name  
**Barrett L. Smith**

Position  
**Sr. Operations Engineer**

Company  
**Pogo Producing Company**

Date  
**1/5/96**

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**MAY 13, 1993**

Signature & Seal of Professional Surveyor



Submit to Appropriate District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1880, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer 10, Artesa, NM 88210

DISTRICT III  
1680 Elv Branch Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

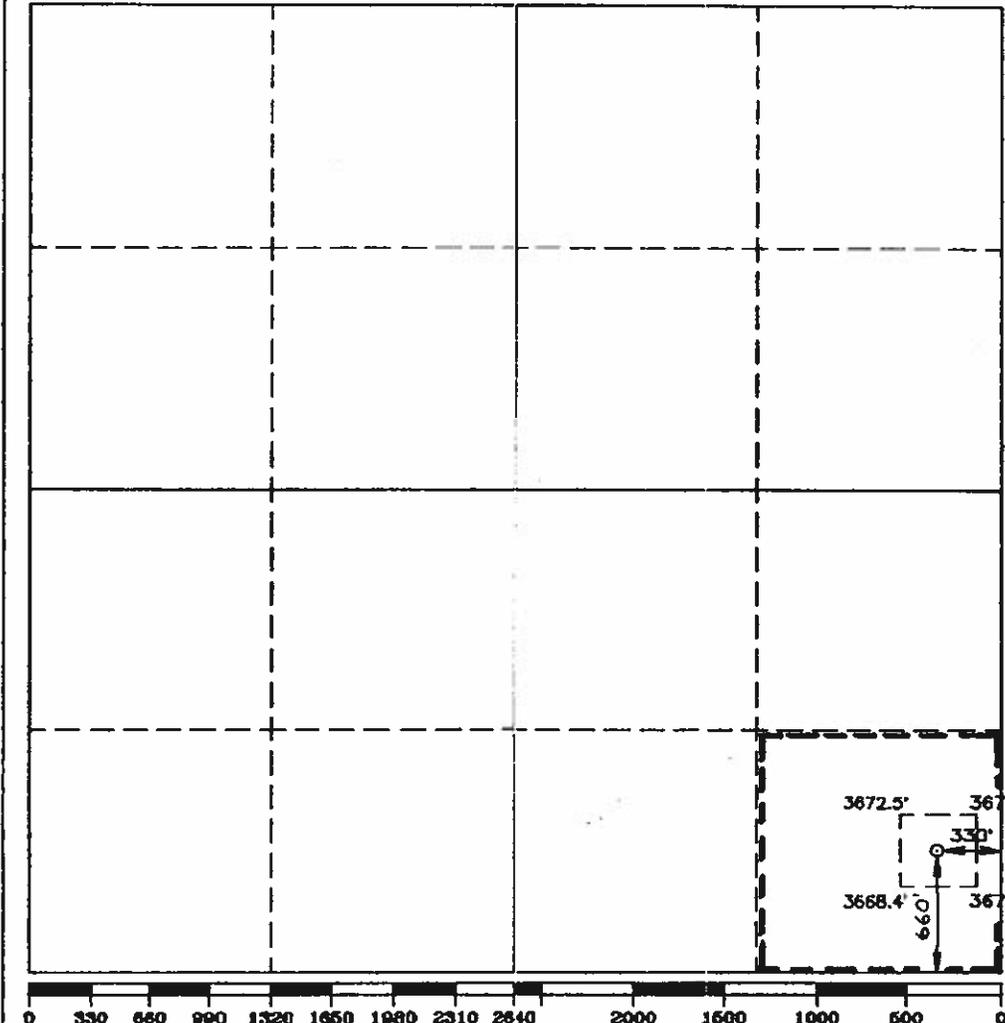
Operator <b>POGO PRODUCING CO.</b>			Lease <b>PRIZE FEDERAL</b>		Well No. <b>10</b>
Unit Letter <b>P</b>	Section <b>22</b>	Township <b>22 SOUTH</b>	Range <b>32 EAST</b>	County <b>NMPM LEA</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>SOUTH</b> line and <b>330</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>3673'</b>	Producing Formation <b>BONE SPRINGS</b>		Pool <b>UNDES. RED TANK BONE SPRINGS</b>	Dedicated Acreage: <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hashure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes     No    If answer is 'yes' type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, forced-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Richard L. Wright*

Printed Name: **Richard L. Wright**

Position: **Division Operations Mgr.**

Company: **POGO PRODUCING COMPANY**

Date: **March 11, 1994**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **MARCH 11 1994**

Signature: *Gary L. Jones*

Professional Surveyor: **7977**

Certificate No. **JOHN W. WEST, 878**  
**RONALD J. EDSON, 3239**  
**GARY L. JONES, 7977**

94-11-0386

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brava Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-104  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
<p style="text-align: center;"><b>CONFIDENTIAL</b></p> <p style="text-align: center;">THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT OWN AN INTEREST IN THIS WELL, PLEASE CONTACT THE OIL CONSERVATION DIVISION</p>		Reason for Filing Code
		Pool Code 51689
API Number 30-0 25-32487	West Red Tank Delaware R-10177 9/1/94	Well Number 10
Property Code 13460	Property Name Prize Federal	

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	22	22S	32E		660	South	330	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	22	22S	32E		660	South	330	East	Lea

" Loc Code F	" Producing Method Code Flowing	" Gas Connection Date 6/3/94	" C-129 Permit Number	" C-129 Effective Date	" C-129 Expiration Date
-----------------	------------------------------------	---------------------------------	-----------------------	------------------------	-------------------------

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
7440	EOTT Energy Corp P. O. Box 1188, Houston, TX 77252	2175010	0	P/27/22S/32E Prize Fed. #2 Btry
13414	Llano, Inc. 921 Sanger, Hobbs, NM 88240-4917	2175030	G	P/27/22S/32E Prize Fed. #2 Btry

IV. Produced Water

" POD RT 28 #3 SWD	" POD ULSTR Location and Description 2172950 B/28/22S/32E Red Tank 28 Federal #3 SWD
-----------------------	--

V. Well Completion Data

" Spud Date	" Ready Date	" TD	" PBTD	" Perforations
5/3/94	5/28/94	8774'	8728'	8362'-8432'
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	
17-1/2	13-3/8	818	900 sx - circ 200 sx	
11	8-5/8	4531	200 sx	
7-7/8	5-1/2	8774	1150 sx -- TOC @ 2734'	

VI. Well Test Data

" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Tbg. Pressure	" Csg. Pressure
5/28/94	6/8/94	6/7/94	24 hrs	100 psi	950 psi
" Choke Size	" Oil	" Water	" Gas	" AOF	" Test Method
10/64"	167	185	234		Flowing

DISTRICT I  
P.O. Box 1999, Hobbs, NM 88241-1999

DISTRICT II  
P.O. Drawer 82, Aramita, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Araco, NM 87410

DISTRICT IV  
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-34082</b>	Pool Code <b>51689</b>	Pool Name <b>West Red Tank Delaware</b>
Property Code <b>13460</b>	Property Name <b>PRIZE FEDERAL</b>	Well Number <b>11</b>
OGED No. <b>17891</b>	Operator Name <b>POGO PRODUCING COMPANY</b>	Elevation <b>3656</b>

Surface Location

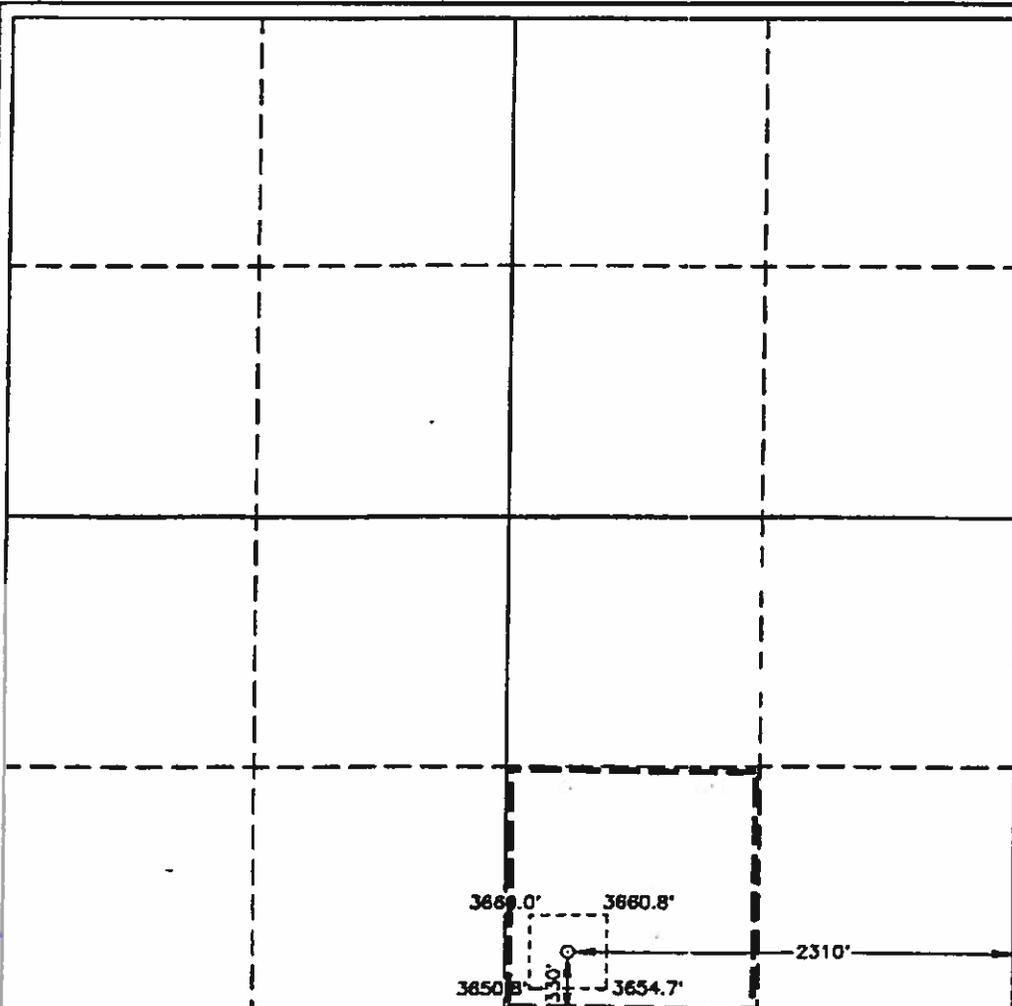
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	22	22 S	32 E		330	SOUTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Joe T. Janica*  
Signature  
Joe T. Janica  
Printed Name  
Agent  
Title  
06/27/97  
Date

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

JUNE 19, 1997  
Date Surveyed JLP

Signature of Registered Professional Surveyor  
*Ronald J. Eidson*  
Professional Surveyor  
REG. NO. 97-115133

CERTIFICATE NO. MR. JOHN Q. WEST, 876  
RONALD J. EIDSON, 3239  
EIDSON, 12941

Submit to Appropriate District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

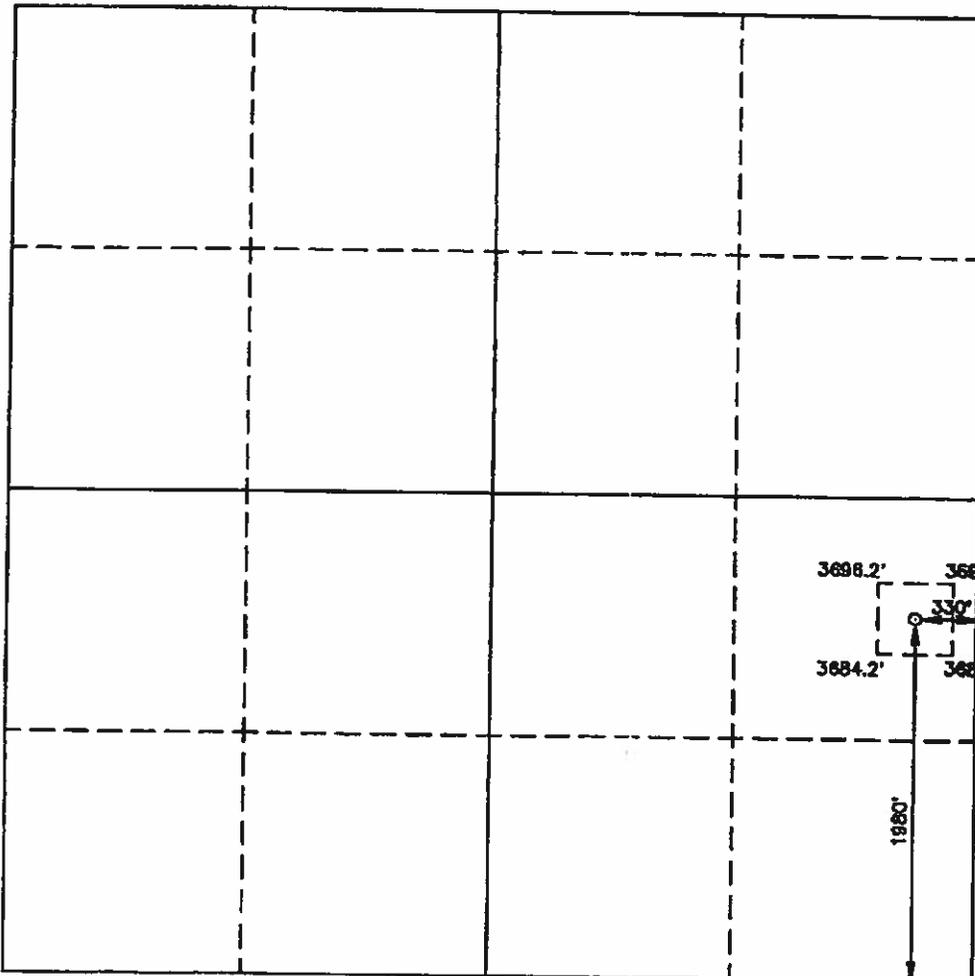
All Distances must be from the outer boundaries of the section

Operator <b>POGO PRODUCING CO.</b>			Lease <b>PRIZE FEDERAL</b>		Well No. <b>13</b>
Unit Letter <b>1</b>	Section <b>22</b>	Township <b>22 SOUTH</b>	Range <b>32 EAST</b>	County <b>NMPM LEA</b>	
Actual Footage Location of Well: <b>1980</b> feet from the <b>SOUTH</b> line and <b>330</b> feet from the <b>EAST</b> line					
Ground Level Elev. <b>3692'</b>	Producing Formation <b>Delaware</b>	Pool <b>Red Tank Delaware West</b>		Dedicated Acreage: <b>40</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
 Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list of owners and tract descriptions which have actually been consolidated. (Use reverse side of this form necessary.)

No allowable will be assigned to the well unit all interests have been consolidated (by communitization, unitization, force-pooling, otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *Barrett L. Smith*

Printed Name: Barrett L. Smith

Position: Senior Operations Engineer

Company: Pogo Producing Company

Date: December 27, 1994

**SURVEYOR CERTIFICATION**

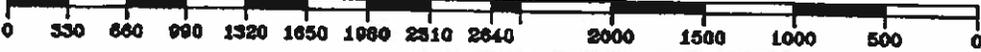
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: **MARCH 3, 1994**

Signature & Seal of Professional Surveyor: *John W. West*

Certificate No. **JOHN W. WEST, 678**  
**RONALD J. EIDSON, 3229**  
**GARY L. JONES, 7977**

94-11-0385



WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE
RED TANK 33 FEDERAL 1H	30-025-41237	P-33-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL 1	30-025-31720	B-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL 2*	30-025-31932	H-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL 3	30-025-31951	A-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL 4	30-025-32136	G-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL 7	30-025-35941	I-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL 12	30-025-35834	F-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL 13	30-025-32761	D-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL 14	30-025-32655	C-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 34 FEDERAL 15	30-025-32912	E-34-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 35 FEDERAL 1	30-025-32336	D-35-22S-32E	RED TANK;DELAWARE, WEST	51689
RED TANK 35 FEDERAL 2	30-025-36372	E-35-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #001	30-025-31624	O-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #002	30-025-31902	P-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #003	30-025-32143	I-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #005	30-025-32437	A-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #006	30-025-32656	B-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #007	30-025-32657	G-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #008	30-025-32685	J-27-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #010	30-025-32487	P-22-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #011	30-025-34082	O-22-22S-32E	RED TANK;DELAWARE, WEST	51689
PRIZE FEDERAL #013	30-025-32488	I-22-22S-32E	RED TANK;DELAWARE, WEST	51689

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
RED TANK 34	13	300253276100S1	NMNM77060	NMNM77060	OXY USA
RED TANK 34	14	300253265500S1	NMNM77060	NMNM77060	OXY USA
RED TANK 33	1H	300254123700S1	NMNM77060	NMNM77060	OXY USA
RED TANK 35 FED	02	300253637200S1	NMNM86150	NMNM86150	OXY USA
RED TANK 34	01	300253172000S3	NMNM77060	NMNM77060	OXY USA
RED TANK 34	02	300253193200S1	NMNM77060	NMNM77060	OXY USA
RED TANK 34	04	300253213600S1	NMNM77060	NMNM77060	OXY USA
RED TANK 34	15	300253291200S1	NMNM77060	NMNM77060	OXY USA
PRIZE FEDERAL	11	300253408200S1	NMNM81272	NMNM81272	OXY USA
PRIZE FEDERAL	05	300253243700S1	NMNM81272	NMNM81272	OXY USA
RED TANK 34	03	300253195100S1	NMNM77060	NMNM77060	OXY USA
RED TANK 34	07	300253594100S1	NMNM77060	NMNM77060	OXY USA
PRIZE FEDERAL	01	300253162400S1	NMNM81272	NMNM81272	OXY USA
PRIZE FEDERAL	03	300253214300S1	NMNM81272	NMNM81272	OXY USA
PRIZE FEDERAL	06	300253265600S1	NMNM81272	NMNM81272	OXY USA
PRIZE FEDERAL	08	300253268500S1	NMNM81272	NMNM81272	OXY USA
RED TANK 34	12	300253583400S1	NMNM77060	NMNM77060	OXY USA
RED TANK 35 FED	01	300253233600S1	NMNM86150	NMNM86150	OXY USA
PRIZE FEDERAL	02	300253190200S1	NMNM81272	NMNM81272	OXY USA
PRIZE FEDERAL	07	300253265700S1	NMNM81272	NMNM81272	OXY USA
PRIZE FEDERAL	10	300253248700S1	NMNM81272	NMNM81272	OXY USA
PRIZE FEDERAL	13	300253248800S1	NMNM81272	NMNM81272	OXY USA

## Notice of Intent

**Sundry ID:** 2655752

**Type of Submission:** Notice of Intent

**Date Sundry Submitted:** 02/06/2022

**Date proposed operation will begin:** 04/01/2022

**Type of Action:** Commingling (Surface) and Off-Lease Measurement

**Time Sundry Submitted:** 10:54

**Procedure Description:** OXY requests approval according to 43 CFR 3173.14 (a)(1)(i) to commingle production at the Red Tank 35 Federal 1 Battery. Commingling will not reduce the individual wells' production value or otherwise negatively affect the royalty revenue of the federal government. It is the most effective means of producing the reserves. Production allocation methodology and other pertinent information are attached.

## Surface Disturbance

**Is any additional surface disturbance proposed?:** No

## NOI Attachments

### Procedure Description

RED\_TANK\_35\_BLM\_SUBMITTAL\_Final\_20220206105357.pdf

**Operator Certification**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

**Operator Electronic Signature:**

**Signed on:**

**Name:** OXY USA INCORPORATED

**Title:** Regulatory Engineer

**Street Address:** 5 GREENWAY PLAZA, SUITE 110

**City:** HOUSTON **State:** TX

**Phone:** (713) 366-5106

**Email address:** SANDRA\_MUSALLAM@OXY.COM

**Field Representative**

**Representative Name:**

**Street Address:**

**City:** **State:** **Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** Jonathon W Shepard

**BLM POC Phone:** 5752345972

**Disposition:** Sundry Returned

**Signature:** null

**BLM POC Title:** Petroleum Engineer

**BLM POC Email Address:** jshepard@blm.gov

**Disposition Date:** 02/23/2022

**Musallam, Sandra C**

---

**From:** AFMSS <blm-afmss-notifications@blm.gov>  
**Sent:** Sunday, February 6, 2022 11:54 AM  
**To:** Musallam, Sandra C  
**Subject:** [EXTERNAL] Well Name: Batch Sundry, Sundry Id: 2655752, Notification of Batch Sundry Received

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.**

---

The Bureau of Land Management

**Notice Of Intent Receipt**

- Operator Name: **OXY USA INCORPORATED**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2655752**

The BLM received your Notice Of Intent, Commingling (Surface) and Off-Lease Measurement sundry on 02/06/2022. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

---

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

**Musallam, Sandra C**

---

**From:** AFMSS <blm-afmss-notifications@blm.gov>  
**Sent:** Wednesday, February 23, 2022 10:06 PM  
**To:** Musallam, Sandra C  
**Subject:** [EXTERNAL] Well Name: Batch Sundry, Sundry Id: 2658564, Notification of Batch Sundry Received

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.**

---

The Bureau of Land Management

**Notice Of Intent Receipt**

- Operator Name: **OXY USA INCORPORATED**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2658564**

The BLM received your Notice Of Intent, Commingling (Surface) sundry on 02/23/2022. This is to notify you that we are processing your sundry.

You may contact the field office if you have any questions.

If we need more information we will contact you. Thank you.

---

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

**From:** [McClure, Dean, EMNRD](#)  
**To:** [Musallam, Sandra C](#); [Schenkel, Beth V](#)  
**Cc:** [McClure, Dean, EMNRD](#); [Kautz, Paul, EMNRD](#); [Wrinkle, Justin, EMNRD](#); [Powell, Brandon, EMNRD](#); [lisa@rwbyram.com](mailto:lisa@rwbyram.com); [Glover, James](#); [Paradis, Kyle O](#); [Walls, Christopher](#)  
**Subject:** Approved Administrative Order CTB-882-A  
**Date:** Tuesday, April 5, 2022 1:08:47 PM  
**Attachments:** [CTB882A Order.pdf](#)

NMOCD has issued Administrative Order CTB-882-A which authorizes Oxy USA, Inc. (16696) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	51689
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	51689
30-025-31932	Red Tank 34 Federal #2	H	34-22S-32E	51689
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	51689
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	51689
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	51689
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	51689
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	51689
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	51689
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	51689
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	51689
30-025-31624	Prize Federal #1	O	27-22S-32E	51689
30-025-31902	Prize Federal #2	P	27-22S-32E	51689
30-025-32143	Prize Federal #3	I	27-22S-32E	51689
30-025-32437	Prize Federal #5	A	27-22S-32E	51689
30-025-32656	Prize Federal #6	B	27-22S-32E	51689
30-025-32657	Prize Federal #7	G	27-22S-32E	51689
30-025-32685	Prize Federal #8	J	27-22S-32E	51689
30-025-32487	Prize Federal #10	P	22-22S-32E	51689
30-025-34082	Prize Federal #11	O	22-22S-32E	51689
30-025-32488	Prize Federal #13	I	22-22S-32E	51689

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure  
 Petroleum Engineer, Oil Conservation Division  
 New Mexico Energy, Minerals and Natural Resources Department  
 (505) 469-8211

**From:** [Musallam, Sandra C](#)  
**To:** [McClure, Dean, EMNRD](#)  
**Cc:** [Schenkel, Beth V](#)  
**Subject:** [EXTERNAL] RE: surface commingling application CTB-882-A  
**Date:** Thursday, March 31, 2022 3:07:16 PM  
**Attachments:** [AFMSS Submittal wo OLM.pdf](#)  
[AFMSS 2655752 Sundry Submittal Report.pdf](#)

**CAUTION:** This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Hello Mr. McClure,

Attached is the original BLM sundry submittal report (AFMSS 2655752) for adding Prize wells to the Red Tank 34 Federal 2 Battery. BLM requested a re-submittal without OLM included. That has been submitted under AFMSS 2658564 (receipt attached). I am not able to pull the actual sundry report at this time from AFMSS. However, if needed, I can send that sundry report when AFMSS has been fixed. Please let me know if that is needed.

Thank you,

**Sandra Musallam**  
Regulatory Engineer – Compliance Lead  
713-366-5106 (office)  
713-504-8577 (cell)

---

**From:** McClure, Dean, EMNRD [Dean.McClure@state.nm.us](mailto:Dean.McClure@state.nm.us)  
**Sent:** Thursday, March 31, 2022 3:51 PM  
**To:** Musallam, Sandra C <[Sandra\\_Musallam@oxy.com](mailto:Sandra_Musallam@oxy.com)>  
**Cc:** Schenkel, Beth V <[Beth\\_Schenkel@oxy.com](mailto:Beth_Schenkel@oxy.com)>  
**Subject:** [EXTERNAL] surface commingling application CTB-882-A

**WARNING - This message is from an EXTERNAL SENDER - be CAUTIOUS, particularly with links and attachments.**

---

Ms. Musallam,

I am reviewing surface commingling application CTB-882-A which involves a commingling project that includes the Red Tank 34 Federal 2 Battery and is operated by Oxy USA, Inc. (16696).

Please confirm that the BLM has received notification of this application. A print out of the submitted sundry will be sufficient.

Dean McClure  
Petroleum Engineer, Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
(505) 469-8211



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING  
SUBMITTED BY OXY USA, INC.**

**ORDER NO. CTB-882-A**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

**FINDINGS OF FACT**

1. Oxy USA, Inc. (“Applicant”) submitted a complete application to surface commingle the oil production from the pools, leases, and wells identified in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil production to the pools, leases, and wells to be commingled.
3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

**CONCLUSIONS OF LAW**

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
12. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to surface commingle oil production from the pools, leases, and wells identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

Applicant is authorized to store and measure oil production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order CTB-882.

For matters of surface commingling and off-lease storing and measuring oil production and for the wells identified in Exhibit A, this Order supersedes Order PLC-217.

3. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first

production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the initial production period, the oil production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

During the plateau period, the oil production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

During the decline period, the oil production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10.C.(2) NMAC.
7. If the commingling of oil production from any pool, lease, or well reduces the value of the commingled oil production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well

whose oil production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC.
9. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well and proposed method to determine the allocation of oil production to it.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**

  
\_\_\_\_\_  
**ADRIENNE E. SANDOVAL  
DIRECTOR**

**DATE:** 4/05/2022

State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

**Order: CTB-882-A**  
**Operator: Oxy USA, Inc. (16696)**  
**Central Tank Battery: Red Tank 34 Federal 2 Battery**  
**Central Tank Battery Location: UL H, Section 34, Township 22 South, Range 32 East**  
**Central Tank Battery: Red Tank 35 Federal 1 Battery**  
**Central Tank Battery Location: UL D, Section 35, Township 22 South, Range 32 East**  
**Central Tank Battery: Prize Federal Battery**  
**Central Tank Battery Location: UL P, Section 27, Township 22 South, Range 32 East**  
**Gas Title Transfer Meter Location:**

### Pools

Pool Name	Pool Code
RED TANK; DELAWARE, WEST	51689

### Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
NMNM 077060	All minus D	33-22S-32E
	All minus M P	34-22S-32E
NMNM 086150	W/2	35-22S-32E
	E/2	22-22S-32E
NMNM 081272	E/2	27-22S-32E

### Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	51689
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	51689
30-025-31932	Red Tank 34 Federal #2	H	34-22S-32E	51689
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	51689
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	51689
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	51689
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	51689
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	51689
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	51689
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	51689
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	51689
30-025-31624	Prize Federal #1	O	27-22S-32E	51689
30-025-31902	Prize Federal #2	P	27-22S-32E	51689
30-025-32143	Prize Federal #3	I	27-22S-32E	51689
30-025-32437	Prize Federal #5	A	27-22S-32E	51689
30-025-32656	Prize Federal #6	B	27-22S-32E	51689
30-025-32657	Prize Federal #7	G	27-22S-32E	51689
30-025-32685	Prize Federal #8	J	27-22S-32E	51689
30-025-32487	Prize Federal #10	P	22-22S-32E	51689
30-025-34082	Prize Federal #11	O	22-22S-32E	51689

---

30-025-32488

Prize Federal #13

I

22-22S-32E

51689

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 80882

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 80882
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/5/2022