RECEIVED:	NEW MEXICO C - Geological a 1220 South St. France ADMINISTRATI THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATI THE CHAPTICAL ADMINISTRATI THE CHAPTICAL ADMINISTRATI THE CHAPT OF ALL ADMINIST	TYPE:	APP NO:						
RECEIVED.	REVIEWER.	ITPE.	APP NO.						
	- Geologia	cal & Engineering	ATION DIVISION g Bureau –	SILE OF NEW MEETING					
	ADMINISTR	ATIVE APPLICAT	ION CHECKLIST						
THIS	CHECKLIST IS MANDATORY FOR AL	L ADMINISTRATIVE APPLIC	ATIONS FOR EXCEPTIONS						
	REGULATIONS WHICH RE	QUIKE FROCESSING AT THE	E DIVISION LEVEL IN SAINTA	AFE.					
Applicant: Marath	on Oil Permian LLC		OGR	ID Number: <u>372098</u>					
			API: 30-025-45421; 30-025-45426; 30-025-45419; 30-025-45 30-025-45424						
Pool: WC-025 G-08 S2535	340; Bonespring & WC-025 G09 S263504N	I; Wolfcamp	Pool	Code: 97088 & 98117					
1) TYPE OF APPL	ICATION: Check those v	INDICATED BELOWHICH apply for [A	OW	THE TYPE OF APPLICATION					
		OJECT AREA)		SD					
[1] Con [II] Inje [II] Inje 2) NOTIFICATIO A. Offse B. Royo C. Appl D. Notifi E. Notifi F. Surfa G. For a H. No no	nmingling – Storage – Maningling – Pressu – WFX – PMX – SW N REQUIRED TO: Check to the operators or lease hold lity, overriding royalty over ication requires published cation and/or concurrence cation and/or concurrence cowner lity of the above, proof of the otice required	re Increase – Enh VD	anced Oil Recove COR PPR y. vners O LM Ublication is attac	FOR OCD ONLY Notice Complete Application Content Complete hed, and/or,					
administrative understand t	N: I hereby certify that the approval is accurate of the action will be taken are submitted to the Diversity of the Diversity	and complete to seen on this applica	the best of my kno	owledge. I also					
N	lote: Statement must be comple	ted by an individual witl	n managerial and/or sup	pervisory capacity.					
			1/10/2022 Date						
Adrian Covarrubias			Dale						
Print or Type Name			713-296-3368						
11 11			Phone Number						
Signature	<u>.</u>		acovarrubias@m e-mail Address	narathonoil.com					

eceined by Och: Appropriate 180:59:	State of New Mo	exico	Form &	Page 2 of 2 -103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	aral Resources	Revised July 18 WELL API NO.	3, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	Multiple	
<u>District III</u> – (505) 334-6178	1220 South St. Fra:	ncis Dr.	5. Indicate Type of Lease STATE FEE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
	ICES AND REPORTS ON WELLS SSALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name or Unit Agreement N	ame
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) For		Cave Lion 5 Federal	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number Multiple	
2. Name of Operator	<u> </u>		9. OGRID Number	
Marathon Oil Permian LLC 3. Address of Operator			372098 10. Pool name or Wildcat	
990 Town & Country Blvd. Houston	, TX 77024		Multiple	
4. Well Location			· ·	
Unit Letter:	feet from the	line and	feet from the	_line
Section 5	*	ange 35E	NMPM County LEA	4
	11. Elevation (Show whether DR	, RKB, RT, GR, etc	.)	
12. Check	Appropriate Box to Indicate N	Vature of Notice	, Report or Other Data	
NOTICE OF IN	ITENTION TO:	l SUE	SSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		G 🗌
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DF	RILLING OPNS. ☐ P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER: SURFACE	COMMINGLE	OTHER:	PC-1369 Amendment	
			nd give pertinent dates, including estimat	
proposed completion or re-		C. For Multiple Co	ompletions: Attach wellbore diagram of	
• • •	•	wells listed below. The	nis is an amendment to existing Admin Order	
Name	Location	API	Pool	
Cave Lion 5 WC Federal 2H Cave Lion 5 WXY Federal 6H	N-5-26S-35E (287' FSL 1811' FWL)	30-025-45421 V	VC-025 G-09 S5263504N; Wolfcamp (98117)	
Cave Lion 5 TB Federal 8H	N-5-26S-35E (287' FSL 1781' FWL) N-5-26S-35E (287' FSL 1841' FWL)	30-025-45419	VC-025 G-09 S5263504N; Wolfcamp (98117) VC-025 G-08 S253534O; Bone Spring (97088	
Cave Lion 5 WA Federal 9H Cave Lion 5 TB Federal 12H	N-5-26S-35E (287' FSL 1871' FWL) P-5-26S-35E (450' FSL 1208' FEL)		WC-025 G-09 S5263504N; Wolfcamp (98117) WC-025 G-08 S253534O; Bone Spring (97088	
Cave Lion 5 TB Federal 15H	P-5-26S-35E (450' FSL 1178' FEL)	30-025-45424	WC-025 G-08 S253534O; Bone Spring (97008	6)
The value of the oil and gas will no at separation. Please see the attac		nmingle. Wells will be	accurately measured with daily measurement	t
				+
Spud Date:	Rig Release D	nta:		
Spud Date:	Kig Kelease D	ate:		
I hereby certify that the information	above is true and complete to the b	est of my knowled	ge and belief.	
SIGNATURE ALI	TITLE Regula	atory Specialist	_{DATE} 1/13/202	2
Adrian Covarru	hias	acovarrubias@	marathonoil.com PHONE: 713-296-336	í8
Type or print name For State Use Only	E-mail addres	S:	PHUNE:	
APPROVED BY:Conditions of Approval (if any):	TITLE		DATE	
Conditions of Approval (if any):				

SURFACE COMMINGLING CAVE LION 5 FEDERAL 2H 6H 8H 9H 12H 15H

Marathon Oil Permian LLC is submitting application to amend existing surface commingle PC-1369 which will fall under 19.15.12.10(B) NMAC for Commingling with Identical Ownership.

The approval of this commingle will not affect the value of oil and gas.

Please see below for details:

19.15.12.10(B)(1) - Measurement and Allocation Methods

Marathon Oil Permian LLC will be using the metering method to measure and allocate production. Please see below for Method of Allocation.

19.15.12.10(B)(2)(a) - List of Leases and Pools to be Commingled:

WELL NAME	API#	LEASE	POOL (CODE)
Cave Lion 5 WC Federal 2H	30-025-45421	NMNM013647	WC-025 G-09 S5263504N; Wolfcamp (98117)
Cave Lion 5 WXY Federal 6H	30-025-45426	NMNM013647	WC-025 G-09 S5263504N; Wolfcamp (98117)
Cave Lion 5 TB Federal 8H	30-025-45419	NMNM013647	WC-025 G-08 S2535340; Bone Spring (97088)
Cave Lion 5 WA Federal 9H	30-025-45420	NMNM013647	WC-025 G-09 S5263504N; Wolfcamp (98117)
Cave Lion 5 TB Federal 12H	30-025-45422	NMNM013647	WC-025 G-08 S2535340; Bone Spring (97088)
Cave Lion 5 TB Federal 15H	30-025-45424	NMNM013647	WC-025 G-08 S2535340; Bone Spring (97088)

19.15.12.10(B)(2)(b) - Method of Allocation

Production from the Cave Lion 5 TB Federal 12H and Cave Lion 5 TB Federal 15H wells located at UL. P-Sec.5-T26S-R35E will be sent to the existing Facility Cave 5 Fed 26859 TB located at UL. N-Sec.5-T26S-R35E for storage and measurement.

OIL ALLOCATION METHODOLOGY

Each well has a Coriolis meter at the three-phase separator that measures oil produced by the well. This volume is used to determine the theoretical percentage each well produced and is used to allocate Calculated Production and Total Sales Volumes back to each well.

- A. Theoretical % of production for each well is calculated by dividing each oil meter volume by the sum of the oil meters.
- B. Total Production of the facility is calculated by adding Ending Inventory plus LACT Sales Meter minus Beginning Inventory.
- C. Total Available Sale is calculated by adding Total Production plus Beginning Inventory.
- D. Theoretical % for each well is multiplied by the Total Production and Total Available Sales.

SURFACE COMMINGLING CAVE LION 5 FEDERAL 2H 6H 8H 9H 12H 15H

- E. Total Oil Sales is oil measured through the LACT meter. Volumes are verified with the LACT tickets.
- F. Beginning Inventory comes from previous accounting period's Closing Inventory for each well.
- G. Ending Inventory is calculated by measuring the height of oil in the tanks. Ending Inventory for each well is calculated by multiplying the Theoretical % of Production by total of ending inventory.

GAS ALLOCATION METHODOLOGY

Each well has an orifice meter and a gas lift meter. The facility has a Sales meter that measures volume of gas before it leaves the facility.

- A. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting Gas Lift (GL) metered volume from the Orifice meter readings.
- B. Theoretical % used for the allocation is calculated by dividing the Net Well Production Volume for each well into the sum of the total Net Well Production.
- C. Net Facility Gas is volume of gas sold for royalty purposes and is measured with a meter as it leaves the facility. This volume is verified with purchaser statements.
- D. Theoretical % for each well is multiplied by the Net Facility Gas to determine Sales, Lease Fuel for each well.
- E. Lease Use is the volume of gas used by the equipment on the facility.
- F. Gas used to run other equipment is measured via an orifice meter. Total Lease Use gas is allocated to the well based on the wells Theoretical %.
- G. HP Flare is volume of gas flared from the facility, allocated to wells by Theoretical % for each well times the Flare Meter volume.
- H. Individual Compressor usage is based on manufacturer's usage rate applied to compressor run time. Total Compressor Use is calculated by adding Individual Compressor Usage and allocated to wells by Theoretical %.
- I. Allocated Production is all gas produced by the facility and is calculated by adding Net Facility Gas plus HP Flare plus Lease Use.

WATER ALLOCATION METHODOLOGY

Each well has a mag meter at the three-phase separator that measures the volume of water produced by the well.

A. Water Production is the volume of water measured at the mag meter.

19.15.12.10(B)(2)(c) – Certification by a licensed attorney or qualified petroleum landman that ownership in the pools and leases to be commingled are identical.

See attached.

19.15.12.10(B)(2)(d) – Evidence of notice to the State Land or the BLM, if required.

Please see attached Sundry to the BLM. State Land Office notification not required.

Jeff Broussard Land Professional



Marathon Oil Permian LLC

990 Town & Country Blvd. Houston, TX 77024

Telephone: 713.296.3159 Mobile: 409.351.2656

jbroussard1@marathonoil.com

January 11, 2022

Mr. Dean McClure Petroleum Specialist New Mexico Oil Conservation Division 1220 South Francis Drive Santa Fe, NM 87505

Re: Marathon Oil Permian LLC - Surface Commingling

Cave Lion 2H, 6H, 8H, 9H, 12H & 15H Wells

Section 5, T26S-R35E Lea County, New Mexico

Mr. McClure,

Marathon Oil Permian LLC ("Marathon") has filed the attached application with the New Mexico Oil Conservation Division ("Division") for administrative approval to surface lease commingle production according to the provisions of NMAC 19.15.12.10.B from the Cave Lion 5 WC Federal #002H well (API# 30-025-45421), Cave Lion 5 WXY Federal #006H well (API# 30-025-45426), Cave Lion 5 TB Federal #008H well (API# 30-025-45419), the Cave Lion 5 WA Federal #009H well (API# 30-025-45420), the Cave Lion 5 TB Federal #012H well (API# 30-025-45422), and the Cave Lion 5 TB Federal #015H well (API# 30-025-45419) located in Section 5, T26S-R35E, Lea County, New Mexico. There was no compulsory pooling completed for these wells. The working, royalty and overriding royalty interests and owners in these six wells are identical.

Should you have any questions please do not hesitate to contact me at 713-296-3159 or by email at jbroussard1@marathonoil.com.

Sincerely,

Jeff Broussard Land Professional

Lea County, New Mexico

SURFACE COMMINGLING CAVE LION 5 FEDERAL 2H 6H 8H 9H 12H 15H

LEASE MAP

VB18351 NMNM 112943 NMNM 013647 Cave Lion 5 TB Federal 15H API 30-025-45424 Cave Lion 5 TB Federal 12H API 30-025-45422 Cave Lion 5 WXY Federal 6H API 30-025-45426 Cave Lion 5 WC Federal 2H API 30-025-45421 NMNM 136228 Cave Lion 5 TB Federal 8H API 30-025-45419 Cave Lion 5 WA Federal 9H API 30-025-45420 NMNM8 26973



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CAVE LION 5 WXY	6H	3002545426	NMNM13647	NMNM13647	MARATHON OIL
CAVE LION 5 WA	9H	3002545420	NMNM13647	NMNM13647	MARATHON OIL
CAVE LION 5 TB	8H	3002545419	NMNM13647	NMNM13647	MARATHON OIL
CAVE LION 5 WC	2H	3002545421	NMNM13647	NMNM13647	MARATHON OIL
CAVE LION 5 TB	12H	3002545422	NMNM13647	NMNM13647	MARATHON OIL
CAVE LION 5 TB	15H	3002545424	NMNM13647	NMNM13647	MARATHON OIL

Subsequent Report

Sundry ID: 2653042

Type of Submission: Subsequent Report Type of Action: Other

Date Sundry Submitted: 01/18/2022 Time Sundry Submitted: 10:51

Date Operation Actually Began: 01/18/2022

Actual Procedure: Marathon Oil Permian LLC has submitted request to pool commingle with the NMOCD and notifying BLM per regulations. All wells are within the same Federal lease and not considered commingled wells per e-CFR.

SR Attachments

Actual Procedure

OCD_Submittal_Package___Commingle___Cave_Lion_2H_6H_8H_9H_12H_15H_20220118105114.pdf

Operator Certification

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.

Operator Electronic Signature: ADRIAN COVARRUBIAS Signed on: JAN 18, 2022 10:51 AM

Name: MARATHON OIL PERMIAN LLC

Title: regulatory Compliance Representative

Street Address: 990 TOWN & COUNTRY BLVD

City: HOUSTON State: TX

Phone: (713) 296-3368

Email address: acovarrubias@marathonoil.com

Field Representative

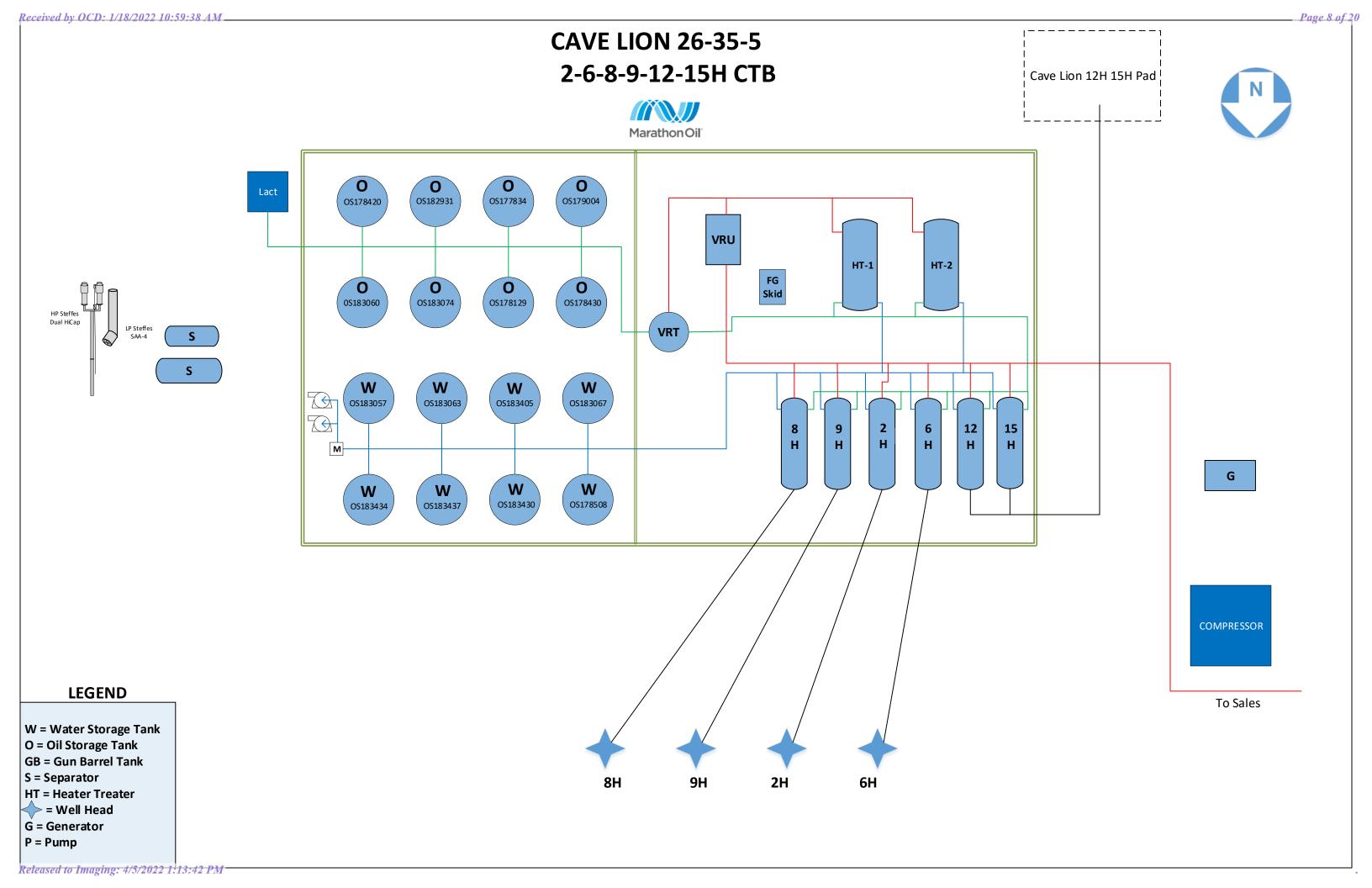
Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:



Received by OCD: 1/18/2022 10:59:38 AM

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

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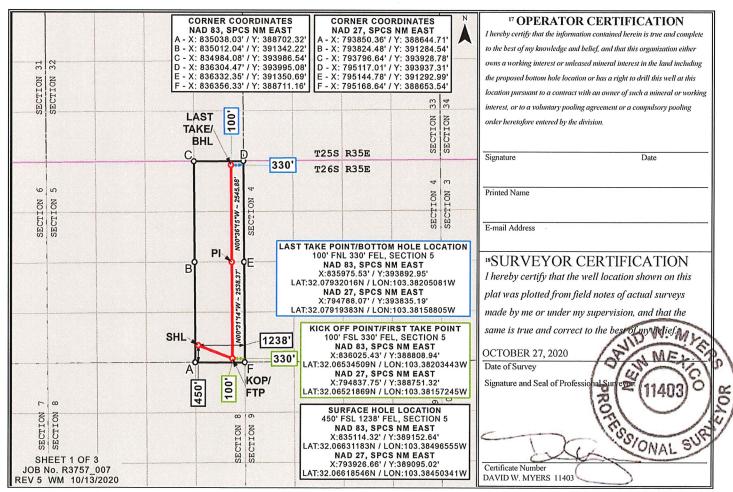
WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name	³ Pool Name		
3002545422		97088 WC-025 G-08 S253534O; BON		NE SPRING		
⁴ Property Code		⁵ P ₁	Property Name 6 Well Numb			
		CAVE LION	N 5 TB FEDERAL	12H		
⁷ OGRID No.		8 O _I	perator Name	⁹ Elevation		
372098		MARATHON	OIL PERMIAN LLC	3228'		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	26S	35E		450	SOUTH	1238	EAST	LEA
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	5	26S	35E		100	NORTH	330	EAST	LEA
12 Dedicated Acres	13 Joint or	· Infill 14 (Consolidation	Code 15 Or	der No.				
160.0									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99985058 Convergence Angle: 00°29'34.80475"

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

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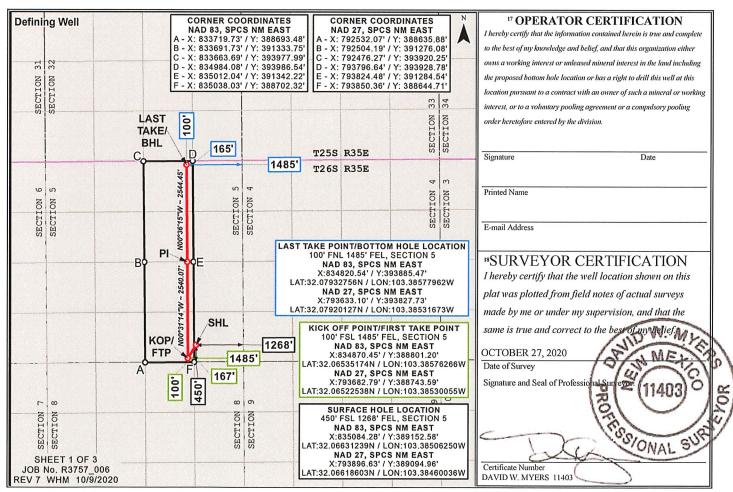
WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number		² Pool Code ³ Pool Name		
L	3002545424		97088 WC-025 G-08 S253534O; BON		NE SPRING
	⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number
			CAVE LION	N 5 TB FEDERAL	15H
	⁷ OGRID No.		8 O _I	perator Name	⁹ Elevation
	372098		MARATHON	OIL PERMIAN LLC	3228'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	5	26S	35E		450	SOUTH	1268	EAST	LEA	
	" Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	5	26S	35E		100	NORTH	1485	EAST	LEA	
12 Dedicated Acres	¹³ Joint o	r Infill	Consolidation	Code 15 Or	der No.					
160.0										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99985058 Convergence Angle: 00°29'34.80475"

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District 1 625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

10:59:38

1/18/2022

OCD:

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

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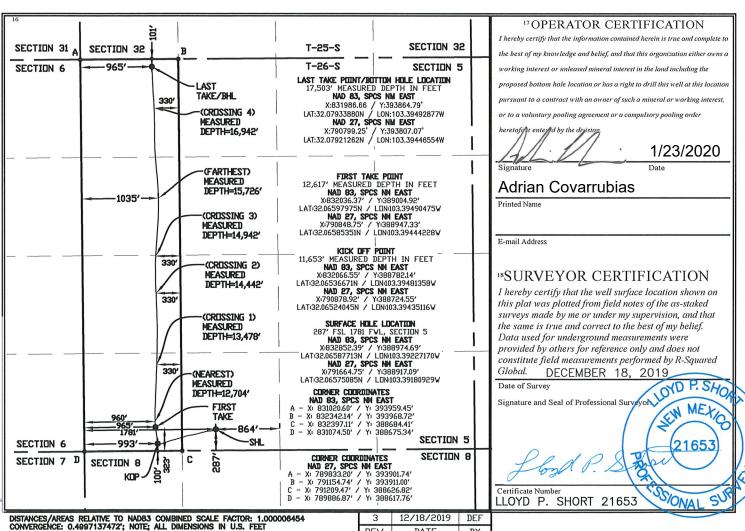
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	¹ API Number		³ Pool Name				
30-025-45426		98117	WC-025 G-09 S263504N;	WOLFCAMP			
⁴ Property Code 323004			roperty Name 5 WXY FEDERAL	⁶ Well Number			
				6H			
OGRID No.		8 Operator Name					
372098		MARATHON O	IL PERMIAN LLC	3263′			

10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 287 Ν 5 **R35E** 1781 WEST LEA T26S SOUTH Bottom Hole Location If Different From Surface 11 UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line Feet from the County **R35E** WEST T26S NORTH 965 LEA 101 ² Dedicated Acres ³ Joint or Infill ¹⁴ Consolidation Code ⁵ Order No. 160,00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



REV.

DATE

BY

District I

1625 N. French Dr., Hobbs. NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
<u>District IV</u>

1220 S. St. Francis Dr, Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102
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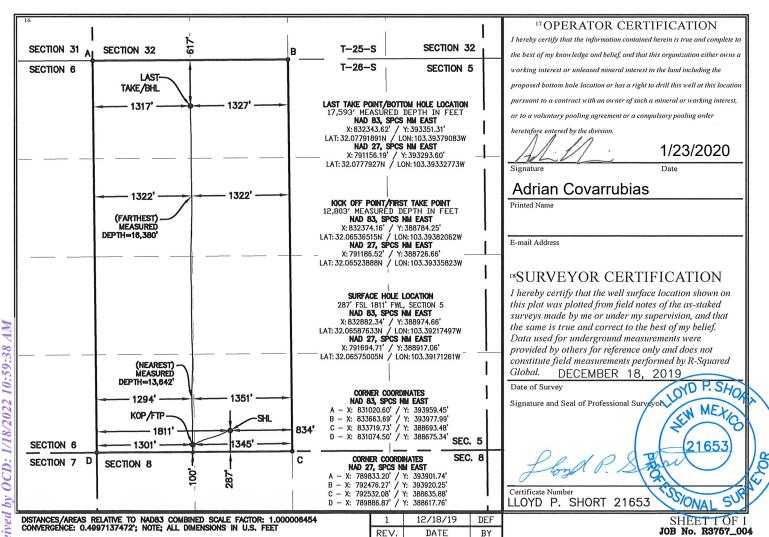
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	er	² Pool Code	³ Pool Name						
30-025-4	-5421	98117	WC-025	G-09 S263504N	63504N; WOLFCAMP				
⁴ Property Code		Pı	operty Name		6	Well Number			
319729		CAVE LION			2H				
7 OGRID No.		8 O _I	perator Name			⁹ Elevation			
372098		MARATHON OIL PERMIAN LLC							
	¹⁰ Surface Location								
*** 1	m 1:	water the same of							

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the		Feet from the	East/West line		County
OL of for no.				Lot Idn						County
N	5	T26S	R35E		287	SOUTH	1811	WEST	LEA	
11	Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	(County
D	5	T26S	R35E		617	NORTH	1317	WEST	LEA	
12 Dedicated Acres	13 Joint or	Infill 14 C	Consolidation	Code 15 Or	der No.					
320.00										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District 1

625 N. French Dr., Hobbs. NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 311 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

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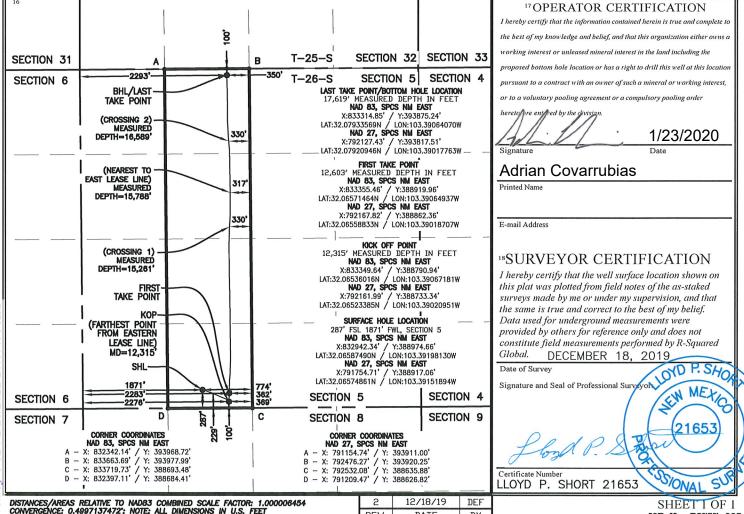
JOB No. R3757_005

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Numbe	er	² Pool Code	³ Pool Name	
30-025-45420		98117	WC-025 G-09 S263504N;	WOLFCAMP
⁴ Property Code 323002			roperty Name 5 WA FEDERAL	⁶ Well Number 9H
⁷ ogrid n₀. 372098			perator Name OIL PERMIAN LLC	⁹ Elevation 3262'

10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County R35E 287 N 5 T26S SOUTH 1871 WEST LEA 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line East/West line County Feet from the R35E T26S 100 NORTH 2293 WEST LEA ² Dedicated Acres ³ Joint or Infill ⁴Consolidation Code ⁵ Order No. 160.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



DATE

BY

REV.

10:59:38 1/18/2022 OCD: District 1 1625 N. French Dr., Hobbs, NM 88240

District III

Phone: (575) 393-6161 Fax: (575) 393-0720 District II 311 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

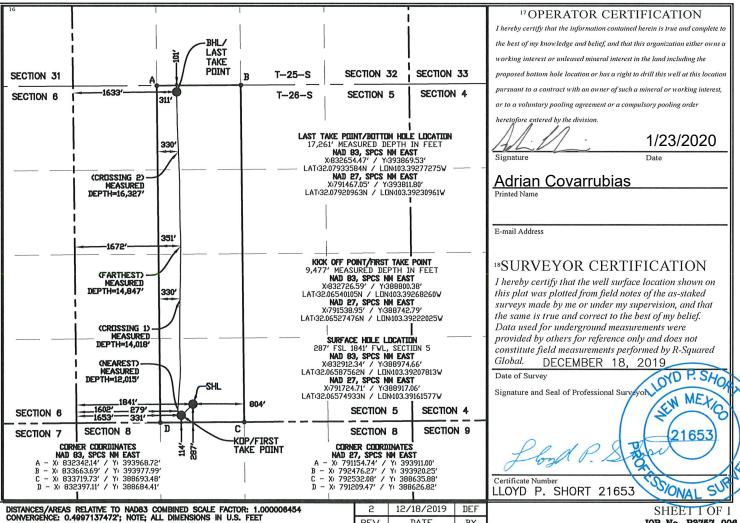
AMENDED REPORT As-Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool Code		³ Pool Name		
30-025-45419		97088	WC-025 G-08 S2535340	BONE SPRING
⁴ Property Code	Property Name		⁶ Well Number	
319699	080	CAVE LION	5 TB FEDERAL	8H
⁷ OGRID No.		8 O _I	perator Name	⁹ Elevation
372098		MARATHON	OIL PERMIAN LLC	3262'

¹⁰ Surface Location UL or lot no. Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 5 T26S R35E 287 SOUTH 1841 WEST Ν LEA Bottom Hole Location If Different From Surface UL or lot no. Township Range Lot Idn Feet from the North/South line East/West line Section Feet from the County T26S R35E 101 NORTH 1633 WEST LEA 12 Dedicated Acres Joint or Infill Consolidation Code ⁵ Order No. 160.00

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



RFV.

DATE

RY

1/18/2022 10:59:38 OCD:

SHEET I OF 1 JOB No. R3757_006 Released to Imaging: 475/2022 1:13:42 PM

From: McClure, Dean, EMNRD

To: Covarrubias, Adrian (MRO)

Cc: McClure, Dean, EMNRD; Kautz, Paul, EMNRD; Wrinkle, Justin, EMNRD; Powell, Brandon, EMNRD; lisa@rwbyram.com;

Glover, James; Paradis, Kyle O; Walls, Christopher

Subject: Approved Administrative Order PC-1369-A **Date:** Tuesday, April 5, 2022 12:49:54 PM

Attachments: PC1369A Order.pdf

NMOCD has issued Administrative Order PC-1369-A which authorizes Marathon Oil Permian, LLC (372098) to surface commingle or off-lease measure, as applicable, the following wells:

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45421	Cave Lion 5 WC Federal #2H	W/2	5-26S-35E	98117
30-025-45426	Cave Lion 5 WXY Federal #6H	W/2 W/2	5-26S-35E	98117
30-025-45419	Cave Lion 5 TB Federal #8H	E/2 W/2	5-26S-35E	97088
30-025-45420	Cave Lion 5 WA Federal #9H	E/2 W/2	5-26S-35E	98117
30-025-45422	Cave Lion 5 TB Federal #12H	E/2 E/2	5-26S-35E	97088
30-025-45424	Cave Lion 5 TB Federal #15H	W/2 E/2	5-26S-35E	97088

The administrative order is attached to this email and can also be found online at OCD Imaging.

Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.

Dean McClure
Petroleum Engineer, Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
(505) 469-8211

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING SUBMITTED BY MARATHON OIL PERMIAN, LLC

ORDER NO. PC-1369-A

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

- 1. Marathon Oil Permian, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells identified in Exhibit A ("Application").
- 2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
- 3. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
- 4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
- 5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
- 6. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.

CONCLUSIONS OF LAW

- 7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
- 8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

Order No. PC-1369-A Page 1 of 3

- 9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.
- 10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.
- 11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.
- 12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

- 1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells identified in Exhibit A.
- 2. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling.
- 3. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
- 4. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.
- 5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10.C.(2) NMAC.
- 6. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 7. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
- 8. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

Order No. PC-1369-A Page 2 of 3

9. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

ADRIENNE E. SANDOVAL DIRECTOR

DATE: 4/05/2022

Order No. PC-1369-A Page 3 of 3

State of New Mexico Energy, Minerals and Natural Resources Department

Exhibit A

Order: PC-1369-A

Operator: Marathon Oil Permian, LLC (372098)

Central Tank Battery: Cave 5 Federal 26859 Tank Battery

Central Tank Battery Location: UL N, Section 5, Township 26 South, Range 35 East Gas Title Transfer Meter Location: UL N, Section 5, Township 26 South, Range 35 East

Pools

Pool Name Pool Code

W/2 E/2

5-26S-35E

97088

WC-025 G-08 S253534O; BONE SPRING 97088 WC-025 G-09 S263504N; WOLFCAMP 98117

Leases as defined in 19.15.12.7(C) NMAC

 Lease
 UL or Q/Q
 S-T-R

 NMNM 013647
 All 5-26S-35E

Wells Well API **Well Name** UL or Q/Q S-T-R Pool Cave Lion 5 WC Federal #2H 30-025-45421 W/25-26S-35E 98117 30-025-45426 Cave Lion 5 WXY Federal #6H W/2 W/25-26S-35E 98117 Cave Lion 5 TB Federal #8H 30-025-45419 E/2 W/25-26S-35E 97088 30-025-45420 Cave Lion 5 WA Federal #9H E/2 W/25-26S-35E 98117 30-025-45422 Cave Lion 5 TB Federal #12H 5-26S-35E 97088 E/2 E/2

Cave Lion 5 TB Federal #15H

30-025-45424

District I
1625 N. French Dr., Hobbs, NM 88240
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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 73134

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	73134
	Action Type:
	[C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By		Condition Date
dmcclure	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please contact me.	4/5/2022