| St. Office St. | ate of New Mexico | Form C-103 |
|--|---|--|
| <u>District I</u> – (575) 393-6161 Energy, Mi 1625 N. French Dr., Hobbs, NM 88240 | Revised July 18, 2013 WELL API NO. | |
| District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON | SERVATION DIVISIO | N 30-039-23158 |
| off S. Filst St., Artesia, IVII 60210 | South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd. Aztec. NM 87410 | anta Fe, NM 87505 | STATE FEE 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | Federal – NMNM03404 |
| SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR | | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI | | San Juan 31-6 Unit |
| PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Ot | ther | 8. Well Number 49 |
| 2. Name of Operator | | 9. OGRID Number |
| Hilcorp Energy Company | | 372171 |
| 3. Address of Operator 382 Road 3100, Aztec NM 87410 | | 10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota |
| 4. Well Location | | |
| Unit Letter H: 1780 feet from the North line | e and <u>880</u> feet from the <u>East</u> li | ine |
| Section 05 Township 30N | Range 06W NMPN | |
| 11. Elevation (S | Show whether DR, RKB, RT, C | GR, etc.) |
| | 6461' GR | |
| 12. Check Appropriate Box | x to Indicate Nature of N | otice, Report or Other Data |
| NOTICE OF INTENTION TO | ١. | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK ☐ PLUG AND ABA | | |
| TEMPORARILY ABANDON CHANGE PLAN | | CE DRILLING OPNS. P AND A |
| PULL OR ALTER CASING MULTIPLE COM | | EMENT JOB |
| DOWNHOLE COMMINGLE | | |
| CLOSED-LOOP SYSTEM | | |
| OTHER: | OTHER: | |
| | | ails, and give pertinent dates, including estimated date ple Completions: Attach wellbore diagram of |
| It is intended to recomplete the subject well in the Blan (pool 71599) with the Mesaverde. The production will allocation methodology. Commingling will not reduce in writing of this application. | l be commingled per Oil Cons | servation Division Order Number 11363. See attached |
| Proposed perforations are: MV - 5056' – 6090'; DK - | 7864' - 7909' These perfor | rations are in TVD. |
| 1 | | ected allocation changes, then the Operator shall |
| As referenced in Order # R- 11188 interest owners we | | Form C-103 to the OCD Engineering Bureau with the allocation and all data used to determine it. |
| No later than ninety (90) days after the fourth year, the | | n C-103 to the OCD Engineering Bureau that includes |
| he fixed percentage allocation plan and all data used t | | |
| | | |
| Spud Date: | Rig Release Date: | |
| | | |
| hereby certify that the information above is true and of | complete to the best of my kno | owledge and belief. |
| o | complete to the east of my min | o menge and conor. |
| signature <i>Mullir</i> | TITLE Operations/Regulat | ory Technician Sr, DATE 04/04/2022 |
| | | |
| Type or print name Amanda Walker For State Use Only | E-mail address: _mwalke | r@hilcorp.com PHONE: 346-237-2177 |
| Type or print name Amanda Walker For State Use Only APPROVED BY: AMANDA Market APPROVED BY: | E-mail address: _mwalke | |

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 296437

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1. API Number | 2. Pool Code | 3. Pool Name |
|----------------------------|--|---------------------------------|
| 30-039-23158 | 72319 | BLANCO-MESAVERDE (PRORATED GAS) |
| 4. Property Code 318839 | 5. Property Name SAN JUAN 31 6 UNIT | 6. Well No. 049 |
| 7. OGRID No. 372171 | 8. Operator Name HILCORP ENERGY COMPANY | 9. Elevation 6461 |

10. Surface Location

| ſ | UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County | |
|---|----------|---------|----------|-------|---------|-----------|----------|-----------|----------|--------|------------|
| | Н | 5 | 30N | 06W | | 1780 | N | 880 | E | | RIO ARRIBA |

11. Bottom Hole Location If Different From Surface

| UL - Lot | Section | Township | Range | Lot Idn | Feet From | N/S Line | Feet From | E/W Line | County |
|---------------------|---------|---------------------|-------|------------------------|-----------|----------|---------------|----------|--------|
| | | | | | | | | | |
| 12. Dedicated Acres | | 13. Joint or Infill | | 14. Consolidation Code | | | 15. Order No. | | |
| 319 | .67 E/2 | | | | | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Kandis Roland
Title: Regulatory Tech
Date: 5/20/2021

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred B Kerr Jr.

Date of Survey: 10/15/1982

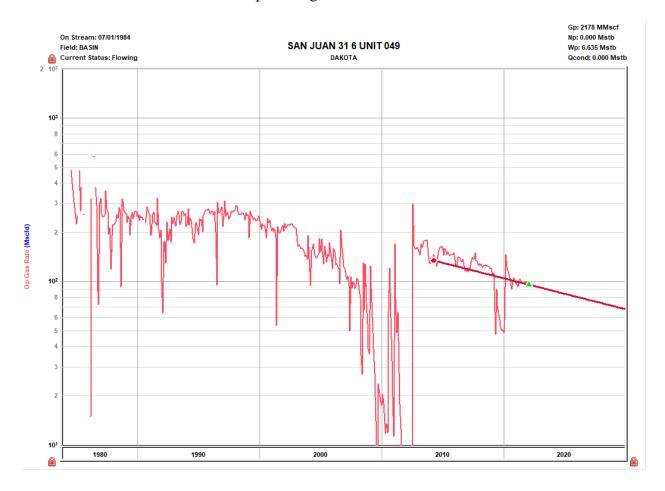
Certificate Number: 3950

Production Allocation Method - Subtraction

Gas Allocation:

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formation is the Dakota and the added formation to be commingled is the Mesaverde. The subtraction method applies an average monthly production forecast to the base formation using historic production. All production from this well exceeding the forecast will be allocated to the new formation.

After 3 years production will stabilize. A production average will be gathered during the 4th year and will be utilized to create a fixed percentage based allocation.



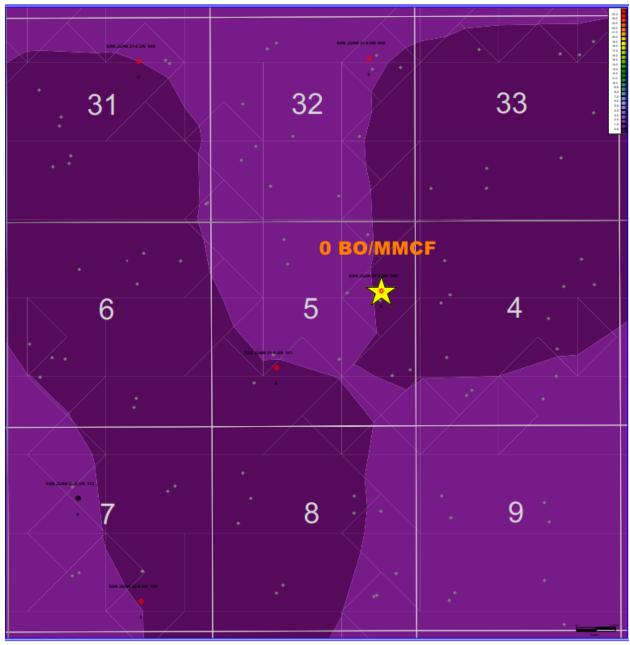
Oil Allocation:

Oil production will be allocated based on average formation yields from offset wells and will be a fixed rate for 4 years.

After 4 years oil will be reevaluated and adjust as needed based on average formation yields and new fixed gas allocation.



9- Section Area Map of MV Standalone Oil Yields. Sampled well to this map.



9- Section Area Map of DK Standalone Oil Yields. Sampled well to this map.

Historically the Dakota formation has not produced any oil therefore all oil will be allocated to the Meaverde zone.

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CONDITIONS

Action 78007

CONDITIONS

| Operator: | OGRID: | |
|------------------------|--------------------------------------|--|
| HILCORP ENERGY COMPANY | 372171 | |
| 1111 Travis Street | Action Number: | |
| Houston, TX 77002 | 78007 | |
| | Action Type: | |
| | [C-107] Down Hole Commingle (C-107A) | |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|-------------------|
| dmcclure | If the expected allocation changes, then the Operator shall submit a Form C-103 to the OCD Engineering Bureau with the amended allocation and all data used to determine it. | 4/13/2022 |
| dmcclure | No later than ninety (90) days after the fourth year, the Operator shall submit a Form C-103 to the OCD Engineering Bureau that includes the fixed percentage allocation plan and all data used to determine it. | 4/13/2022 |